

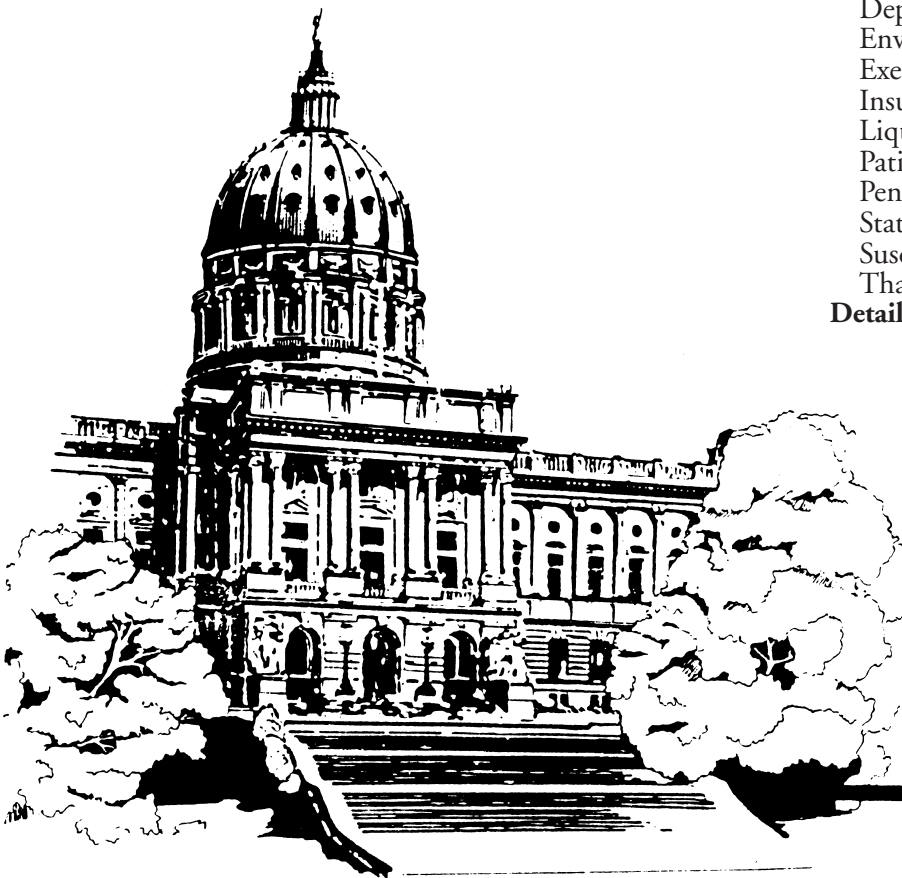
PENNSYLVANIA BULLETIN

Volume 43 Number 8
Saturday, February 23, 2013 • Harrisburg, PA
Pages 1071—1164

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Susquehanna River Basin Commission
Thaddeus Stevens College of Technology

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**Latest Pennsylvania Code Reporters
(Master Transmittal Sheets):**

No. 459, February 2013

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PENNSYLVANIA



BULLETIN

(ISSN 0162-2137)

published weekly by Fry Communications, Inc. for the Commonwealth of Pennsylvania, Legislative Reference Bureau, 641 Main Capitol Building, Harrisburg, Pa. 17120, under the policy supervision and direction of the Joint Committee on Documents pursuant to Part II of Title 45 of the Pennsylvania Consolidated Statutes (relating to publication and effectiveness of Commonwealth Documents). Subscription rate \$82.00 per year, postpaid to points in the United States. Individual copies \$2.50. Checks for subscriptions and individual copies should be made payable to "Fry Communications, Inc." Periodicals postage paid at Harrisburg, Pennsylvania.

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READER'S GUIDE TO THE PENNSYLVANIA BULLETIN AND PENNSYLVANIA CODE

Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published every week and includes a table of contents. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. First, it is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, repeal or emergency action must be published in the *Pennsylvania Bulletin*. Further, agencies proposing changes to the codified text do so in the *Pennsylvania Bulletin*.

Second, the *Pennsylvania Bulletin* also publishes: Governor's Executive Orders; State Contract Notices; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Pennsylvania Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or repeal regulations must first publish in the *Pennsylvania Bulletin* a Notice of Proposed Rulemaking. There are limited instances when the agency may omit the proposal step; it still must publish the adopted version.

The Notice of Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. An adopted proposal must be published in the *Pennsylvania Bulletin* before it can take effect. If the agency

wishes to adopt changes to the Notice of Proposed Rulemaking to enlarge the scope, it must repropose.

Citation to the *Pennsylvania Bulletin*

Cite material in the *Pennsylvania Bulletin* by volume number, a page number and date. Example: Volume 1, *Pennsylvania Bulletin*, page 801, January 9, 1971 (short form: 1 Pa.B. 801 (January 9, 1971)).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes as soon as they occur. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code*, § 1.1 (short form: 10 Pa.Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government. Title 1 *Pennsylvania Code* lists every agency and its corresponding *Code* title location.

How to Find Documents

Search for your area of interest in the *Pennsylvania Code*. The *Pennsylvania Code* is available at www.pacode.com.

Source Notes give you the history of the documents. To see if there have been recent changes, not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

A chronological table of the history of *Pennsylvania Code* sections may be found at www.legis.state.pa.us.

The *Pennsylvania Bulletin* also publishes a quarterly List of Pennsylvania Code Sections Affected which lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred. The *Pennsylvania Bulletin* is available at www.pabulletin.com.

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Printing Format

Material proposed to be added to an existing rule or regulation is printed in **bold face** and material proposed to be deleted from such a rule or regulation is enclosed in brackets [] and printed in **bold face**. Asterisks indicate ellipsis of *Pennsylvania Code* text retained without change. Proposed new or additional regulations are printed in ordinary style face.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires that the Office of Budget prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions or authorities receiving money from the State Treasury stating whether the proposed action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions; that the fiscal note be published in the *Pennsylvania Bulletin* at the same time as the proposed change is advertised; and that the fiscal note shall provide the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the five succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the five succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The required information is published in the foregoing order immediately following the proposed change to which it relates; the omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years; in that order, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years, in that order. In item (8) the recommendation, if any, made by the Secretary of Budget is published with the fiscal note. See 4 Pa. Code § 7.231 *et seq.* Where “no fiscal impact” is published, the statement means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended.

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List of Pa. Code Chapters Affected

The following numerical guide is a list of the chapters of each title of the *Pennsylvania Code* affected by documents published in the *Pennsylvania Bulletin* during 2013.

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THE COURTS

Title 249—PHILADELPHIA RULES

PHILADELPHIA COUNTY

Notice to the Mass Tort Bar; Amended Protocols and Year-End Report; Trial Division; General Court Regulation No. 2013-01

This Court adopted transitional working rules ("protocols") on February 15, 2012 (see General Court Regulation No. 2012-01) and amended on June 18, 2012 (see General Court Regulation No. 2012-03) to address concerns that the mass tort inventory was experiencing explosive growth, i.e.:

1. In the last six (6) years, the pending inventory rose from 2,542 cases to 5,302 cases, or a 52% increase.

2. While meeting the ABA standards for time to disposition in 90% of all major jury cases, only 37.5% of the mass tort cases were disposed in accordance with these standards. (These standards are unrealistically short for mass torts.)

3. The 2011 year-end inventory of 6,174 cases burdened FJD resources and required prudent management and court oversight to assure meeting scheduled events and trial dates.

Based on the results from January through December, 2012 terms, the Court reports the following:

1. There were 816 mass tort filings for 2012. This is a 70% reduction from the 2,690 cases filed in 2011 and a return to pre-2009 filing levels.

2. There has been a slight reduction in the total out of state filings. In percentage terms, pharmaceutical cases have been reduced from 88% to 86%, and in asbestos cases from 47% to 44%.

3. There has been heightened settlement activity. Mediation activity in both asbestos and pharmaceutical cases has increased notably.

4. Discovery disputes have greatly diminished as a result of adopting separate discovery rules written by the Asbestos Bar and the Pharmaceutical Bar.

5. Since January 1, 2012, two additional judges have been assigned to the Program in an effort to reduce the swelling inventory.

6. The overall inventory of mass tort cases has been reduced by 14% to 5,302 cases as of December 31, 2012.

7. In 2012, only six (6) mass tort cases were tried to jury verdict with two (2) resulting in plaintiff verdicts and four (4) in defense verdicts. These results can be compared with the Major Jury Program in which 148 cases were tried to jury verdict with 49% resulting in plaintiff verdicts and 51% in defense verdicts.

Accordingly, the Court now republishes the protocols as modified over the past year.

Order

And Now, this 7th day of February, 2013, it is hereby *Ordered, Adjudged and Decreed* that:

1. There shall be no reverse bifurcation of any mass tort case, including asbestos, unless agreed upon by all counsel involved.

2. Consolidation of mass tort cases shall not occur absent an agreement of all parties, except in the asbestos program in accordance with the protocols set forth herein below.

3. All punitive damage claims in asbestos claims shall be deferred. Punitive damage claims may be litigated in pharmaceutical mass tort cases provided that the Coordinating Judge, following appropriate motion practice by defense counsel at least 60 days in advance of trial, rules that there are sufficient requisite proofs to support the claim going to trial.

4. Pro hac vice counsel shall be limited to no more than four (4) trials per year, but otherwise will not be limited on pre-trial appearances. The Court encourages non-Pennsylvania counsel to pass its Bar Examination and thereby become familiar with Pennsylvania law, rules and procedures.

5. Discovery Rules: The following discovery rules were proposed to the Court by the Asbestos Bar and the Pharmaceutical Bar and have been adopted by the Mass Tort Program.

Asbestos Bar Discovery Rule

Unless otherwise agreed by opposing counsel or upon showing of exigent circumstances, all discovery shall take place in Philadelphia; however, a party may notice a deposition to take place at a location outside of Philadelphia so long as that party provides video conferencing, or telephone conferencing if video conferencing is impracticable, at no expense to opposing parties.

A notice of deposition shall be served on all parties at least 7 days prior to the scheduled deposition date, unless court approval is obtained for a shorter period of time.

Pharmaceutical Bar Discovery Rule

All plaintiffs shall be made available for deposition in Philadelphia unless otherwise agreed by all parties or upon motion and for good cause shown.

6. Consolidation of Asbestos Cases: Asbestos cases shall be grouped in groups of a minimum of 8 and a maximum of 10 and counsel shall be required to propose cases for consolidation considering the following criteria:

a. Same law. Cases that involve application of the law of different states will not be tried together;

b. Same disease. The disease category for each case in a group must be identical. The disease categories of cases to be grouped for trial are mesotheliomas, lung cancers, other cancers and non-malignancy cases;

c. Same plaintiff's law firm. Primary trial counsel for all cases in each group will be from a single plaintiff firm. Cases where Philadelphia plaintiff firms serve as local counsel for out-of-state counsel will not be grouped with cases from the local firm;

d. Fair Share Act cases will not be consolidated with non-Fair Share Act cases;

e. Pleural mesothelioma is a disease that is distinct from mesotheliomas originating in other parts of the body, and will not be tried on a consolidated basis with non-pleural mesothelioma cases;

f. Non-pleural mesothelioma cases will be further classified for trial, so that non-pleural mesothelioma cases allegedly caused by occupational exposure will not be

tried on a consolidated basis with non-pleural mesothelioma cases allegedly caused by para-occupational (bystander) exposure;

g. And such other factors as determined appropriate in weighing whether all parties to the litigation can receive a prompt and just trial. The Court's present backlog of asbestos cases shall not be an overriding factor in the consolidation determination.

7. Any grouping of cases less than 8-10 in number shall not receive a trial date until a group is formed of 8-10 cases. A maximum of 3 of these 8-10 cases may be tried, with the other 5-7 cases either resolving through settlement or returned to the Coordinating Judge for regrouping and relisting for trial.

8. Mediation: Once grouped, assigned a trial date and after Motions for Summary Judgment have been decided by the Court, counsel are urged to seek mediation from a special panel of former judges named herein below. Either side may request mediation. The mediator selected by the parties shall advise the Court whether the plaintiff firm's participation was in good faith or not. In the discretion of the Coordinating Judge, any plaintiff firm's failure to proceed in good faith in mediation may constitute just cause to remove that group of cases from the trial list and any defendant's failure to proceed in good faith may result in an increase of the maximum 3 cases consolidated for trial. Since no more than 3 cases may be consolidated and proceed to trial in any group of 8-10, the remaining 5-7 cases should be resolved and settled. Otherwise, those unresolved cases shall be relisted for trial. All parties will share the expense of mediation.

9. The panel of former judges invited to participate in the special mediation of mass tort cases are the following:

1. Phyllis W. Beck, Judge
Independence Foundation
Offices at the Bellevue
200 South Broad Street, Suite 1101
Philadelphia, PA 19102
2. Jane Cutler Greenspan, Justice
JAMS Arbitration, Mediation and ADR Services
1717 Arch Street
Suite 4010—Bell Atlantic Tower
Philadelphia, PA 19103
(215) 246-9494
3. G. Craig Lord, Judge
Blank Rome LLP
One Logan Square
130 North 18th Street
Philadelphia, PA 19103-6998
(215) 569-5496
4. James R. Melinson, Judge
JAMS Arbitration, Mediation and ADR Services
1717 Arch Street
Suite 4010—Bell Atlantic Tower
Philadelphia, PA 19103
(215) 246-9494
5. Russell Nigro, Justice
210 W. Washington Square
Philadelphia, PA 19106
(215) 287-5866
6. Diane M. Welsh, Judge
JAMS Arbitration, Mediation and ADR Services
1717 Arch Street
Suite 4010—Bell Atlantic Tower
Philadelphia, PA 19103
(215) 246-9494

10. The Court shall designate which of the cases will proceed to trial. The parties may object to the cases selected to be tried together and request the Court to reconsider.

11. Immediately prior to trial of up to 3 consolidated asbestos cases, the assigned trial judge shall independently determine whether the cases will be tried in a consolidated manner based on the criteria herein above set forth and any other factors deemed relevant to the issue of consolidation and a fair trial.

12. The Coordinating Judge will accept and rule upon Petitions for advanced listings premised upon a medically verifiable prognosis of imminent death.

This General Court Regulation is promulgated in accordance with Pa.R.C.P. No. 239 and the April 11, 1986 Order of the Supreme Court of Pennsylvania, Eastern District, No. 55 Judicial Administration. The original General Court Regulation shall be filed with the Prothonotary in a Docket maintained for General Court Regulations issued by the Administrative Judge of the Trial Division, Court of Common Pleas of Philadelphia County, and shall be submitted to the *Pennsylvania Bulletin* for publication. Copies of the General Court Regulation shall be submitted to the Administrative Office of Pennsylvania Courts, the Civil Procedural Rules Committee, American Lawyer Media, *The Legal Intelligencer*, Jenkins Memorial Law Library, and the Law Library for the First Judicial District of Pennsylvania, and shall be posted on the website of the First Judicial District of Pennsylvania: <http://courts.phila.gov/regs>.

By the Court

HONORABLE JOHN W. HERRON,
Administrative Judge, Trial Division

[Pa.B. Doc. No. 13-315. Filed for public inspection February 22, 2013, 9:00 a.m.]

SUPREME COURT

Pilot Program for Electronic Filing and Service of Motions and Other Legal Papers in the First Judicial District Court of Common Pleas, Trial Division—Criminal Section and the Philadelphia Municipal Court—Criminal Section; No. 424 Criminal Procedural Rules Doc.

Order

Per Curiam

And Now, this 6th day of February, 2013, *It Is Ordered* pursuant to Article V, Section 10 of the Constitution of Pennsylvania that the First Judicial District Court of Common Pleas, Trial Division—Criminal Section and the Philadelphia Municipal Court—Criminal Section are authorized to implement a pilot program for electronic filing, pursuant to the local rule in the following form. The pilot program shall be effective for a period of one year commencing April 1, 2013. During the pilot program, the provisions of the local rule shall control to the extent that the local rule's provisions conflict with the Pennsylvania Rules of Criminal Procedure, the Electronic Case Record Public Access Policy and the Records Retention and Disposition Schedule With Guidelines. This *Order* shall be processed in accordance with Pa.R.J.A. No. 103(b), and shall be effective immediately.

Philadelphia Criminal Rule 576. Pilot Program: Electronic Filing and Service of Motions and Other Legal Papers in the Court of Common Pleas, Trial Division—Criminal Section, and Municipal Court—Criminal Section.

(a)(1) *General Scope and Purpose of this Rule.* The electronic filing of motions and other legal papers in the criminal courts of Philadelphia County is hereby authorized as specifically provided in this rule. The applicable general rules of court and court policies that implement the rules shall continue to apply to all filings regardless of the method of filing. Electronic filing and service shall be governed by this rule.

(2) *Legal papers.* In the context of this rule, the “legal papers” which may be filed electronically shall encompass all written motions, written answers and any notices or documents for which filing is required or permitted, including orders, exhibits and attachments, but excluding:

- (i) applications for a search warrant;
- (ii) applications for an arrest warrant;
- (iii) criminal complaints;
- (iv) bills of information;
- (v) grand jury materials;
- (vi) legal papers filed *ex parte* as authorized by law; and
- (vii) legal papers filed or authorized to be filed under seal.

Comment

The primary intent of this rule is to facilitate the electronic filing of all legal papers other than as specifically excluded in this subsection. Until such time as necessary protocols are adopted to permit the electronic filing of these excluded legal papers, they shall be filed in paper format so as to limit potential harm to any party and to protect the confidentiality of information as provided by law.

(b) *Participation and Fees.*

(1) An attorney must establish an account, apply for a Username, Password and Personal Identification Number (“PIN”), and supply an email address in order to use the *Criminal Electronic Filing System*. An attorney is responsible for the actions of other individuals whom the attorney authorizes to use the attorney’s account. Parties who are proceeding without counsel must also establish an account, apply for a Username, Password and Personal Identification Number (“PIN”), supply an email address and be authorized to access their cases through the *Criminal Electronic Filing System*. Service of electronic filings on attorneys who have established an account and on parties without counsel who have been authorized will be made automatically by the *Criminal Electronic Filing System*.

(2) The clerk of court shall not require the payment of a filing fee by any party found by the court to be indigent and is represented by an attorney appointed pursuant to Pa.R.Crim.P. 122 or Pa.R.Crim.P. 904, or who has been granted *in forma pauperis* status, or is represented by an attorney who is providing free legal service to the party and has filed the praecipe required by Pa.R.C.P. No. 240 (d).

(3) Applicable filing fees shall be paid electronically through procedures established by the clerk of courts, and

at the same time and in the same amount as required by statute, court rule or order. The clerk of courts shall accept payment as follows:

(i) electronically, at the time the legal paper is electronically filed through the *Criminal Electronic Filing System*, with the following credit or debit cards: American Express, Discover, MasterCard, and Visa;

(ii) by mail, with certified or cashier check and money order; and

(iii) in person, in cash, certified checks and with the following credit or debit cards: American Express, Discover, MasterCard, and Visa.

(c) *Use of the Criminal Electronic Filing System.*

(1) Electronic filings may be submitted through the website of the First Judicial District of Pennsylvania: <http://www.courts.phila.gov> beginning on April 1, 2013 in accordance with the filing instructions contained in this rule and as may be otherwise provided at that site.

(2) Electronic filings may be submitted at any time (with the exception of periodic maintenance).

(3) *The Criminal Electronic Filing System* will attribute the filing of an electronic legal paper to the party whose Username, Password and PIN is used to log on and file the legal paper. The following additional provisions govern the signature and verification of legal papers:

(i) The signature of the filer on electronic filings shall be in the following form: /s/ Chris L. Smith.

(ii) The sworn affidavit or verification required by Pa.R.Crim.P. 575(A)(2)(g) and (B)(3)(d) shall be converted to a portable document format (hereinafter “pdf”) and shall be attached to the legal paper when it is electronically submitted.

(iii) Any exhibit or other legal paper that requires or contains multiple signatures shall be converted to a pdf and shall be attached to the legal paper when it is electronically submitted.

(iv) The electronic filer shall maintain the original of a sworn or verified document contained in an electronic filing (e.g., affidavit) or contained within an electronic filing (e.g., verification), and shall make it available upon direction of the court or reasonable request of the signatory or opposing party.

(4) All legal papers electronically filed must be filed in a pdf and shall be maintained and retained by the clerk of courts in an electronic format. Neither the clerk of courts nor the court is required to maintain a hard copy of any legal paper filed electronically as provided in this rule.

(5) The electronic filing of a motion constitutes a certification pursuant to Pa.R.Crim.P. 575 that the filing party or attorney has read the motion, that to the best of the filing party’s or attorney’s knowledge, information and belief there is good ground to support the motion, and that it is not interposed for delay.

(6) The clerk of courts shall provide, through the *Criminal Electronic Filing System’s* website, an acknowledgment that the legal paper has been received, including the date and time of receipt, in a form which can be printed for retention by the filing party.

(7) Unless the legal paper is rejected by the clerk of courts, and provided that the requisite payment has been received prior to or at the date and time of submission, the filing date and time of a legal paper shall be the date and time of submission. If the legal paper is not rejected

by the clerk of courts, and the payment is received after the date and time of submission, the filing date and time of a legal paper shall be the date and time payment is received.

(8) Upon review of the legal paper, the clerk of courts shall provide, through the *Criminal Electronic Filing System's* website, an acknowledgement that:

(i) the legal paper has been accepted for filing, including the date and time of acceptance, and that the legal paper was served on the parties as provided in this rule, in a form which can be printed for retention by the filing party; or

(ii) the legal paper has been rejected as authorized by law. The clerk of courts shall immediately notify, by email, the filing party of the reason for the rejection and whether the legal paper may be modified or a new legal paper must be submitted.

(9) A filing party shall be responsible for any delay, disruption, interruption of the electronic signals and legibility of the document electronically filed, except when caused by the failure of the *Criminal Electronic Filing System's* website.

(d) *Legal Papers Filed in a Paper Format.* Any legal paper submitted for filing to the clerk of courts in a paper (or "hard-copy") format beginning on April 1, 2013 shall be accepted by the clerk of courts in that format and shall be retained by the clerk of courts as may be required by applicable rules of court and record retention policies. The clerk of courts shall convert such hard-copy legal paper, other than any legal paper filed under seal, to pdf. Once converted to pdf, the pdf version of the legal paper shall be deemed to be, and shall be treated as, the original legal paper and may be used by the parties and the court for all purposes, including court hearings and trials, in the Municipal Court and the Court of Common Pleas.

(e) *Record on Appeal.* Electronically filed legal papers, and copies of legal papers filed in a paper format as provided in subsection (d), shall become the record on appeal.

(f) *Confidential information. Ex parte filing of legal papers. Filing legal papers under seal.*

(1) Counsel and unrepresented parties must refrain from including confidential information in legal papers filed with the clerk of courts or the court regardless of whether the legal paper is filed electronically or in a paper format. Counsel and unrepresented parties must include confidential information relevant to the case on a court-approved *Confidential Information Form*. The *Confidential Information Form* shall be served on and made available to the parties to the case, the court and appropriate court staff, as provided by law. The *Confidential Information Form* shall not be released or otherwise accessed by the public. The following information is designated as confidential information:

(i) in a prosecution involving a child victim of sexual or physical abuse, the name of the child victim;

(ii) social security numbers;

(iii) financial information; and

(iv) any other information deemed to be confidential, as provided by law.

(2) Legal papers which, according to law, may be filed *ex parte* or under seal shall continue to be filed in a paper format as provided in subsection (a)(2).

(g) *Service of Legal Papers.*

(1) Use of the *Criminal Electronic Filing System* shall constitute the filer's certification that the submission is authorized and that electronic notice and service of other documents through the *Criminal Electronic Filing System* will be accepted by the filer.

(2) The submission of an electronic filing shall satisfy the service requirements of Pa.R.Crim.P. 576 on any attorney or party who has established an account as provided in subsection (b)(1) of this rule.

(3) Service of electronic filings on any attorney or party who has not established an account as provided in subsection (b)(1) of this rule shall be made by the traditional methods required under Pa.R.Crim.P. 576.

(h) *Miscellaneous provisions.*

(1) Except as otherwise specifically provided by law, the clerk of courts shall not be required to redact any pleading filed electronically or in a hard-copy format. However, if the legal paper is submitted for filing in violation of subsection (f) of this rule, the clerk of courts may reject it or refuse to accept it for filing.

(2) The clerk of courts is authorized to delay the availability of legal papers to the general public in the courthouse for five (5) days after the legal paper is accepted for filing, to minimize any potential prejudice or harm to the parties or witnesses, and to enable the parties to seek a protective order when a legal paper is not filed as required by subsections (a)(2) and (f) of this rule.

(3) Legal papers shall only be made available remotely to attorneys of record and *pro se* parties. A party who is represented by counsel shall not have remote access to any legal papers filed in connection with the party's case. Access to the official case file and legal papers, as required or provided by law and applicable Public Access policies, is available in Rooms 200 and 310 at the Criminal Justice Center. Additional access may be provided by the clerk of courts at such additional places which may be designated from time to time.

(4) The clerk of courts shall provide training and assistance to all parties as may be necessary to electronically file legal papers as provided in this rule.

(5) The clerk of courts shall provide sufficient computer terminals at such locations as may be determined from time to time to allow parties and the public to access legal papers as provided by this rule and as authorized by applicable Public Access policies.

(i) As provided in subsection (a), the procedures contained in this rule control in the event a provision herein conflicts with the Pennsylvania Rules of Criminal Procedure. In all other respects, the Pennsylvania Rules of Criminal Procedure apply.

(j) *Duration of Pilot Program.* Unless otherwise provided, the Pilot Program established by this rule shall end on April 1, 2014. The terms of the Pilot Program may be modified from time to time by the issuance of a local rule adopted pursuant to Pa.R.Crim.P. 105.

[Pa.B. Doc. No. 13-316. Filed for public inspection February 22, 2013, 9:00 a.m.]

Reestablishment of the Magisterial Districts within the 2nd Judicial District; No. 307 Magisterial Rules Doc.

Order

Per Curiam

And Now, this 7th day of February 2013, upon consideration of the Petition to Reestablish the Magisterial Districts of the 2nd Judicial District (Lancaster County) of the Commonwealth of Pennsylvania, it is hereby *Ordered and Decreed* that the Petition, which provides for the elimination of Magisterial District 02-3-08, within Lancaster County, to be effective May 1, 2013, is granted; and that the Petition, which provides for the realignment of Magisterial Districts 02-2-08, 02-3-01, 02-3-06, and 02-3-09 within Lancaster County, to be effective May 1, 2013, is granted; and that the Petition, which also provides for the reestablishment of Magisterial Districts 02-1-01, 02-1-02, 02-1-03, 02-2-01, 02-2-02, 02-2-03, 02-2-04, 02-2-05, 02-2-06, 02-2-07, 02-3-02, 02-3-03, 02-3-04, 02-3-05, and 02-3-07 within Lancaster County, to be effective immediately, is granted. The judgeship for district 02-3-08 shall not appear on the ballot for the 2013 municipal election.

Said Magisterial Districts shall be as follows:

Magisterial District 02-1-01 Magisterial District Judge Cheryl N. Hartman	City of Lancaster (Wards 4 & 8)
Magisterial District 02-1-02 Magisterial District Judge David P. Miller	Manheim Township
Magisterial District 02-1-03 Magisterial District Judge Robert A. Herman, Jr.	Columbia Borough Mountville Borough West Hempfield Township
Magisterial District 02-2-01 Magisterial District Judge Kelly S. Ballentine	City of Lancaster (Wards 3 & 7)
Magisterial District 02-2-02 Magisterial District Judge Bruce A. Roth	City of Lancaster (Wards 1, 5, 9-1, 9-2, and 9-3)
Magisterial District 02-2-03 Magisterial District Judge Mary Mongiovi Sponaugle	City of Lancaster (Wards 9-4 & 9-5) Lancaster Township
Magisterial District 02-2-04 Magisterial District Judge Janice Jimenez	City of Lancaster (Wards 2 & 6)
Magisterial District 02-2-05 Magisterial District Judge Brian E. Chudzik	East Petersburg Borough East Hempfield Township
Magisterial District 02-2-06 Magisterial District Judge Joshua R. Keller	Millersville Borough Conestoga Township Manor Township
Magisterial District 02-2-07 Magisterial District Judge Tony S. Russell	Akron Borough Ephrata Borough Clay Township Ephrata Township
Magisterial District 02-2-08 Magisterial District Judge Edward A. Tobin	Lititz Borough Elizabeth Township Penn Township Warwick Township

Magisterial District 02-3-01 Magisterial District Judge Scott E. Albert	Manheim Borough Marietta Borough Mt. Joy Borough East Donegal Township Rapho Township
Magisterial District 02-3-02 Magisterial District Judge B. Denise Commins	East Lampeter Township Upper Leacock Township
Magisterial District 02-3-03 Magisterial District Judge William E. Benner, Jr.	Strasburg Borough Pequea Township Strasburg Township West Lampeter Township
Magisterial District 02-3-04 Magisterial District Judge Stuart J. Mylin	Quarryville Borough Colerain Township Drumore Township East Drumore Township Eden Township Fulton Township Little Britain Township Martic Township Providence Township
Magisterial District 02-3-05 Magisterial District Judge Isaac H. Stoltzfus	Christiana Borough Bart Township Caernarvon Township Leacock Township Paradise Township Sadsbury Township Salisbury Township
Magisterial District 02-3-06 Magisterial District Judge Rodney H. Hartman	New Holland Borough Terre Hill Borough Brecknock Township Earl Township East Earl Township West Earl Township
Magisterial District 02-3-07 Magisterial District Judge Nancy G. Hamill	Adamstown Borough Denver Borough East Cocalico Township West Cocalico Township
Magisterial District 02-3-09 Magisterial District Judge Jayne F. Duncan	Elizabethtown Borough Conoy Township Mt. Joy Township West Donegal Township

[Pa.B. Doc. No. 13-317. Filed for public inspection February 22, 2013, 9:00 a.m.]

Reestablishment of the Magisterial Districts within the 49th Judicial District; No. 306 Magisterial Rules Doc.

Order

Per Curiam

And Now, this 7th day of February 2013, upon consideration of the Petition to Reestablish the Magisterial Districts of the 49th Judicial District (Centre County) of the Commonwealth of Pennsylvania, it is hereby *Ordered and Decreed* that the Petition, which provides for the

realignment of Magisterial Districts 49-2-01, 49-3-02, and 49-3-04, within Centre County, to be effective May 1, 2013, is granted; and that the Petition, which also provides for the reestablishment of Magisterial Districts 49-1-01, 49-3-03, and 49-3-05, within Centre County, to be effective immediately, is granted.

Said Magisterial Districts shall be as follows:

Magisterial District 49-1-01 State College Borough
 Magisterial District Judge (Voting Districts East 2,
 Carmine W. Prestia, Jr. 3, and 4, East Central 2
 & 3, South 2, South
 Central 1 & 2, Southeast,
 and West Central 2)

Magisterial District 49-2-01 College Township (Voting
 Magisterial District Judge Districts North (41) &
 Leslie A. Dutchcot West (44))
 Ferguson Township
 Halfmoon Township
 Patton Township

Magisterial District 49-3-02 Bellefonte Borough
 Magisterial District Judge Howard Borough
 Daniel R. Hoffman, II Milesburg Borough
 Unionville Borough
 Benner Township
 Boggs Township
 Curtin Township
 Howard Township
 Liberty Township
 Marion Township
 Spring Township (Voting
 Districts North (78), West
 (80), and East (86))
 Union Township
 Walker Township

Magisterial District 49-3-03 Philipsburg Borough
 Magisterial District Judge Port Matilda Borough
 Allen W. Sinclair Snow Shoe Borough
 South Philipsburg Borough
 Burnside Township
 Huston Township
 Rush Township
 Snow Shoe Township
 Taylor Township
 Worth Township

Magisterial District 49-3-04 Centre Hall Borough
 Magisterial District Judge Millheim Borough
 Thomas N. Jordan College Township (Voting
 Districts South (42) &
 East (43))
 Gregg Township
 Haines Township
 Harris Township
 Miles Township
 Penn Township
 Potter Township
 Spring Township (Voting
 Districts South (79) &
 Southwest (87))

Magisterial District 49-3-05 State College Borough
 Magisterial District Judge (Voting Districts East 1,
 (Vacant) East Central 1, North,
 Northeast, Northwest,
 South 1, West 1 & 2, and
 West Central 1)

[Pa.B. Doc. No. 13-318. Filed for public inspection February 22, 2013, 9:00 a.m.]

STATEMENTS OF POLICY

Title 4—ADMINISTRATION

PART II. EXECUTIVE BOARD

[4 PA. CODE CH. 9]

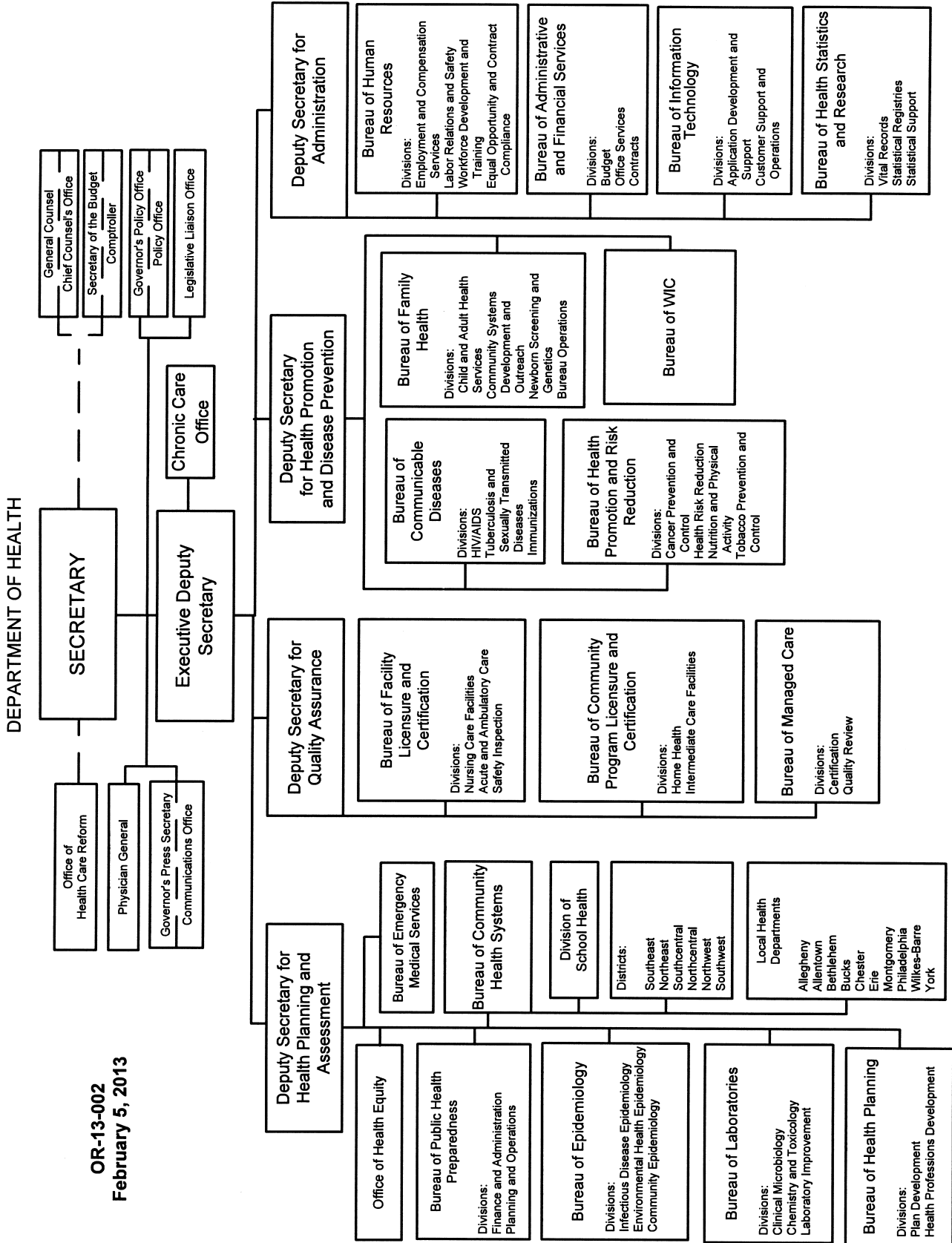
Reorganization of the Department of Health

The Executive Board approved a reorganization of the Department of Health effective February 5, 2013.

The organization chart at 43 Pa.B. 1085 (February 23, 2013) is published at the request of the Joint Committee on Documents under 1 Pa. Code § 3.1(a)(9) (relating to contents of *Code*).

(Editor's Note: The Joint Committee on Documents has found organization charts to be general and permanent in nature. This document meets the criteria of 45 Pa.C.S. § 702(7) (relating to contents of Pennsylvania Code) as a document general and permanent in nature which shall be codified in the Pennsylvania Code.)

[Pa.B. Doc. No. 13-319. Filed for public inspection February 22, 2013, 9:00 a.m.]



OR-13-002
February 5, 2013

NOTICES

DEPARTMENT OF AGRICULTURE

Referendum on Continuation of the Pennsylvania Vegetable Marketing and Research Program

I. The Pennsylvania Vegetable Marketing and Research Program was established under the provisions of the Agricultural Commodities Marketing Act. The Act requires that the Secretary of Agriculture call a referendum of affected producers every five years to determine whether or not a majority of those voting still desire the program. The program was last subjected to a review referendum conducted in 2008. It is now time for another review referendum to determine whether a majority of the vegetable producers desire the program to continue.

II. *Referendum Period:* The referendum period shall be from March 4, 2013, until 4 p.m. on March 18, 2013. Completed ballots shall be mailed or hand-delivered to the Pennsylvania Department of Agriculture, Bureau of Market Development, Room 310, 2301 North Cameron Street, Harrisburg, Pennsylvania 17110-9408. Hand-delivered ballots must be received by 4 p.m. on March 18, 2013. Ballots that are mailed must be postmarked no later than March 18, 2013, and received no later than March 22, 2013.

III. *Notice of Referendum:* This referendum order and an official ballot shall be mailed no later than February 25, 2013, to all affected producers whose names appear on the list of Pennsylvania vegetable producers maintained in the Office of the Secretary of Agriculture. Additional copies of the same materials shall be made available at the Office of the Secretary of Agriculture.

IV. *Eligible Voters:* In order for a vegetable producer to be eligible to vote, the vegetable producer must have done one or more of the following in the growing season

running from October 15, 2011 through December 31, 2012: (a) The vegetable producer grew one (1) or more acres of vegetables within Pennsylvania for the purpose of selling said vegetables; and/or (b) The vegetable producer grew vegetables in one or more greenhouses located within Pennsylvania from total greenhouse space of 1,000 square feet or more, grew those vegetables for sale, and did not grow those vegetables to be transplanted outdoors; and/or (c) The vegetable producer grew vegetables within Pennsylvania and sold them for a total of \$2,000 or more.

V. *Counting of Ballots:* The ballots will be canvassed and counted by a Teller Committee appointed by the Secretary of Agriculture. The counting of the ballots will begin at 10 a.m., Wednesday, March 27, 2013, at the Pennsylvania Department of Agriculture, 2301 North Cameron Street, Harrisburg, Pennsylvania 17110. The Secretary will announce the results of the referendum within 30 days following the completion of the referendum period. The results will be published in the *Pennsylvania Bulletin* and the *Harrisburg Patriot-News*, and disseminated to the news media.

VI. *Reporting Irregularities:* Any irregularities or disputes concerning the referendum procedures must be reported in written form to the Secretary of Agriculture not later than seven (7) calendar days from the end of the referendum period.

VII. *Publication:* This referendum order shall be published in the *Pennsylvania Bulletin* and the *Harrisburg Patriot-News*.

VIII. *Effective Date:* The foregoing order shall be effective immediately.

GEORGE D. GREIG,
Secretary

[Pa.B. Doc. No. 13-320. Filed for public inspection February 22, 2013, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking and Securities Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending February 5, 2013.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS Consolidations, Mergers, and Absorptions

Date	Name and Location of Applicant	Action
2-1-2013	3rd Fed Bank Newtown Bucks County	Filed
	Application for approval to merge Roebing Bank, Roebing, New Jersey, with and into 3rd Fed Bank, Newtown.	

Branch Applications**De Novo Branches**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
1-28-2013	QNB Bank Quakertown Bucks County	1410 West Street Road Warminster Bucks County	Opened
1-31-2013	CNB Bank Clearfield Clearfield County	665 Philadelphia Street Indiana Indiana County	Approved
1-31-2013	Somerset Trust Company Somerset Somerset County	3246 Chestnut Ridge Road Grantsville Maryland	Filed

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
2-4-2013	Union Bank and Trust Company Pottsville Schuylkill County	<i>To:</i> 100 Hollywood Boulevard Orwigsburg Schuylkill County <i>From:</i> 1168 Centre Turnpike Orwigsburg Schuylkill County	Approved

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS**Change of Principal Place of Business**

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Address</i>	<i>Action</i>
1-30-2013	Lehigh Valley Educators Credit Union Allentown Lehigh County	<i>To:</i> 3720 Hamilton Boulevard Allentown Lehigh County <i>From:</i> 2900 Hamilton Boulevard Allentown Lehigh County	Effective

The Department's web site at www.dobs.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 13-321. Filed for public inspection February 22, 2013, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Request for Bids

The Department of Conservation and Natural Resources is soliciting bids for the following project. Bid documents can be obtained from the Administrative Services Section, Bureau of Facility Design and Construction at (717) 787-5055:

FDC-016-7205.1—Repairs from Easton to Lumberville and South, DGS No. 141-9, PW 1892 and 1958, DR 4030, Delaware Canal State Park, Easton, Riegelsville Borough,

Williams, Durham, Nockamixon, Bridgeton, Tinicum, Plumstead, Solebury Townships, Bucks and Northampton Counties. Work included under this contract consists of repairing flood damage at various locations along 32 miles of the Delaware Canal. Work includes maintenance and protection of traffic, E&S measures, stabilized turf, disposal of excavated materials, earth work, clay liner, seeding, cast-in-place concrete and development of access to work areas. Bid documents will be available on or after February 20, 2013. The bid opening will be held on March 21, 2013.

RICHARD J. ALLAN,
Secretary

[Pa.B. Doc. No. 13-322. Filed for public inspection February 22, 2013, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0062944 (Sewage)	Robert B. Barker and Charles L. Rice—SRSTP 618 Quaker Plain Road Bangor, PA 18013	Northampton County Upper Mount Bethel Township	Unnamed Tributary to East Fork Martins Creek (01F)	Y
PA0064289 (Sewage)	Johnsons Home For The Aged 897 Hobbie Road Wapwallopen, PA 18660	Luzerne County Hollenback Township	Unnamed Tributary of Big Wapwallopen Creek (5-B)	Y

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS604801 (Storm Water)	Abramson Auto Wrecking 3149 Nittany Valley Drive Howard, PA 16841	Centre County Walker Township	Little Fishing Creek (9-C)	Y
PA0114073 (Sewage—SFTF)	Dominion Transmission— Tioga Station 576 Palmer Road Lawrenceville, PA 16929	Tioga County Farmington Township	UNT to Elkhorn Creek (4-A)	Y
PA0229172 (Industrial Waste)	Duncan Township Water Treatment Plant 42 Duncan Township Road Wellsboro, PA 16901-9801	Tioga County Duncan Township	UNT to Wilson Creek (9-A)	Y
PAS224801 (Storm Water)	Patterson Lumber Manufacturing 95 West Street Galeton, PA 16922	Potter County West Branch Township	West Branch Pine Creek (9-A)	Y
PA0113514 (Sewage)	Madison Township— Hilner Project WWTP Intersection Of Hump Road And Route 44N Bloomsburg, PA 17815	Columbia County Madison Township	Unnamed Tributary to Mud Creek (10-D)	Y
PA0033162 (Sewage)	Martha Furnace MHP, LLC. 105 Peppermint Lane Julian, PA 16844	Centre County Huston Township	UNT to Bald Eagle Creek (9-C)	Y

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0092487 Sewage	Ninos Restaurant 546 Three Mile Hill Road Mt. Pleasant, PA 15666	Fayette Co Bullskin Twp	UNT to Jacobs Creek	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

PA0053899, SIC Code 4953, **Wheelabrator Falls Inc.**, 1201 New Ford Mill Road, Morrisville, PA 19067. Facility Name: Wheelabrator Falls Recycling and Energy Recovery Facility. This existing facility is located in Falls Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of stormwater.

The receiving stream(s), Unnamed Tributary to Delaware River, is located in State Water Plan watershed 2-E and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for stormwater at Outfall 001 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Arsenic	XXX	XXX	XXX	XXX	Report	XXX
Total Barium	XXX	XXX	XXX	XXX	Report	XXX
Total Cadmium	XXX	XXX	XXX	XXX	Report	XXX
Total Chromium	XXX	XXX	XXX	XXX	Report	XXX
Total Cyanide	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX
Total Lead	XXX	XXX	XXX	XXX	Report	XXX

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily	Minimum	Average Monthly	Daily	Instant. Maximum
Dissolved Magnesium	XXX	XXX	XXX	XXX	Report	XXX
Total Magnesium	XXX	XXX	XXX	XXX	Report	XXX
Total Mercury	XXX	XXX	XXX	XXX	Report	XXX
Total Selenium	XXX	XXX	XXX	XXX	Report	XXX
Total Silver	XXX	XXX	XXX	XXX	Report	XXX
Total Organic Carbon	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for stormwater at Outfall 002 are:

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily	Minimum	Average Monthly	Daily	Instant. Maximum
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Arsenic	XXX	XXX	XXX	XXX	Report	XXX
Total Barium	XXX	XXX	XXX	XXX	Report	XXX
Total Cadmium	XXX	XXX	XXX	XXX	Report	XXX
Total Chromium	XXX	XXX	XXX	XXX	Report	XXX
Total Cyanide	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX
Total Lead	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Magnesium	XXX	XXX	XXX	XXX	Report	XXX
Total Magnesium	XXX	XXX	XXX	XXX	Report	XXX
Total Mercury	XXX	XXX	XXX	XXX	Report	XXX
Total Selenium	XXX	XXX	XXX	XXX	Report	XXX
Total Silver	XXX	XXX	XXX	XXX	Report	XXX
Total Organic Carbon	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Remedial Measures
- Change in Ownership
- Requirements Applicable to Stormwater Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

PA0070505, SIC Code 2869, **Geo Specialty Chemicals Inc.**, 2409 N Cedar Crest Boulevard, Allentown, PA 18104-9733. Facility Name: Geo Specialty Chemicals (Allentown Plant). This existing facility is located in South Whitehall Township, **Lehigh County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial wastewater.

The receiving stream, Jordan Creek, is located in State Water Plan watershed 2-C and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 6.0 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily	Minimum	Average Monthly	Daily	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.065	XXX	0.152
Color (Pt-Co Units)	XXX	XXX	XXX	100	200	250
Temperature (°F)	XXX	XXX	XXX	XXX	Report	XXX

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
CBOD ₅						
May 1 - Oct 31	550	1,100	XXX	11.0	22.0	27.0
Nov 1 - Apr 30	1,100	2,200	XXX	22.0	44.0	55.0
Total Suspended Solids	1,250	2,500	XXX	25.0	50.0	62.0
Total Dissolved Solids	50,000	100,000	XXX	1,000.0	2,000.0	2500.0
Oil and Grease	XXX	XXX	XXX	Report	XXX	Report
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	130	260	XXX	2.6	5.2	6.5
Nov 1 - Apr 30	390	780	XXX	7.8	15.0	19.0
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	350	700	XXX	7.0	14.0	17.0
Sulfate	25,000	50,000	XXX	500.0	1,000.0	1250.0
Formaldehyde	XXX	XXX	XXX	0.050	XXX	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.000000 MGD (stormwater only).

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
pH	XXX	XXX	6.0	XXX	XXX	9.0
BOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX
Formaldehyde	XXX	XXX	XXX	XXX	0.050	XXX

The proposed effluent limits for Outfall 101 are based on a design flow of 2.0 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)						
Internal Monitoring Point	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)						
Internal Monitoring Point	XXX	XXX	6.0	XXX	XXX	9.0
BOD ₅						
Internal Monitoring Point	540	1,430	XXX	32.0	XXX	86.0
Total Suspended Solids						
Internal Monitoring Point	790	2,570	XXX	48.0	154.0	XXX
Acrylamide						
Internal Monitoring Point	XXX	XXX	XXX	0.00008	0.00008	XXX

In addition, the permit contains the following major special conditions:

- property rights, proper management of residuals, relation to previous WQM Permits, potential ELG modifications, well maintenance, waiver of monitoring for selected chemicals, chlorine minimization, effluent temperature, chemical additives, stormwater conditions, and conditions relating to existing onsite basin system.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0261882, SIC Code 4911, **Berks Hollow Energy Assoc, LLC**, 400 Chesterfield Center, Suite 110, Chesterfield, MO 63017. Facility Name: Berks Hollow Energy Station. This proposed facility is located in Ontelaunee Township, **Berks County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated industrial wastewater.

The receiving stream(s), Schuylkill River (Option A) or Maiden Creek (Option B) for industrial wastewater discharges (Outfall 001 below) is located in State Water Plan watershed 3-B and is classified for Warm Water Fishes, Migratory Fishes, aquatic life, water supply and recreation. Willow Creek for stormwater discharges (Outfall 002 below) is located in State Water Plan watershed 3-B and has an existing use of High Quality, Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation; and it is classified as a trout stream. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001, Option A to the Schuylkill River, are based on a design flow of 1.44 MGD:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.2	XXX	0.5
Temperature (°F)	XXX	XXX	XXX	Report	110	XXX
Total Suspended Solids	Report	Report	XXX	30	60	75
Total Dissolved Solids	Report	Report	XXX	Report	Report	2000
Oil and Grease	XXX	XXX	XXX	15	20	30
Ammonia	XXX	XXX	XXX	Report	Report	XXX
Total Chromium	Report	Report	XXX	XXX	0.2	XXX
Total Zinc	Report	Report	XXX	0.9	1.0	XXX
PCBs (Dry Weather) (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
PCBs (Wet Weather) (ng/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 001, Option B to the Maiden Creek, are based on a design flow of 1.44 MGD:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.2	XXX	0.5
Temperature (°F)*	XXX	XXX	XXX	Report*	110*	XXX
Total Suspended Solids	Report	Report	XXX	30	60	75
Total Dissolved Solids **	Report	Report	XXX	1000 **	2000 **	2500 **
Oil and Grease	XXX	XXX	XXX	15	20	30
Ammonia	XXX	XXX	XXX	Report	Report	XXX
Total Chromium	Report	Report	XXX	XXX	0.2	XXX
Total Zinc	Report	Report	XXX	0.3	0.5	XXX

* If Option B applies, monitoring upstream and downstream for Temperature is also required to ascertain that the temperature in the receiving water is not altered by 2oF or more in a one-hour period during a discharge of cooling tower blowdown.

** Or as allowed by the Delaware River Basin Commission in their TDS Determination for a Variance Request.

The proposed effluent limits for Outfall 002 are based on a design flow of 0.000000 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	30
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Total Copper	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX
Total Nickel	XXX	XXX	XXX	XXX	Report	XXX
Total Zinc	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Chlorine or other approved biocides may not be discharged at outfall 001 from any single generating unit for more than two hours per day nor from more than one unit in any plant unless the utility can demonstrate the need for such.
- Except within an assigned heat dissipation area, the discharge at outfall 001 shall not increase the ambient temperature of the receiving water by more than 5°F, nor shall such discharge result in the stream temperature exceeding 87°F, nor shall such discharge cause a change in stream temperature of more than 2°F during any one-hour period.
- Chemical additives used at the facility must be approved by the Department; no chemical additives that include 126 Priority Pollutants except Total Chromium and Total Zinc will be used in the chemicals added for cooling tower blowdown.
- Discharges to the Schuylkill River are subject to the Schuylkill River Polychlorinated Biphenyl (PCB) Total Maximum Daily Load (TMDL) established in 2007 by the U.S. EPA.
- For outfall 001, there shall be no discharge of PCB compounds such as those commonly used for transformer fluid at any time.
- A Preparedness, Prevention and Contingency (PPC) Plan and Best Management Practices (BMPs) are required for the stormwater through outfall 002.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0035653, Sewage, SIC Code 4173, PA DOT, **Bureau Of Design**, Harrisburg, PA 17105-3060. Facility Name: PA DOT I70 Site 3 Rest Area. This existing facility is located in Brush Creek Township, **Fulton County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Brush Creek, is located in State Water Plan watershed 11-C and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0065 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Total Annual</i>	<i>Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)	Report	Report Daily	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Max XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.23	XXX	0.74
COD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Total Nitrogen	XXX	Report	XXX	Report Annl Avg	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	7.0	XXX	14.0
Nov 1 - Apr 30	XXX	XXX	XXX	21	XXX	42
Total Phosphorus	XXX	Report	XXX	Report Annl Avg	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0035653, Sewage, SIC Code 4173, **PA DOT, Bureau Of Design**, Harrisburg, PA 17105-3060. Facility Name: PA DOT I70 Site 3 Rest Area. This existing facility is located in Brush Creek Township, **Fulton County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Brush Creek, is located in State Water Plan watershed 11-C and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0065 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Total Annual</i>	<i>Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)	Report	Report Daily	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Max XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.23	XXX	0.74
COD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Total Nitrogen	XXX	Report	XXX	Report Annl Avg	XXX	XXX

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Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Total Annual	Minimum	Average Monthly		
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	7.0	XXX	14.0
Nov 1 - Apr 30	XXX	XXX	XXX	21	XXX	42
Total Phosphorus	XXX	Report	XXX	Report Annl Avg	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0080446, Sewage, SIC Code 6515, **Grosch Thomas**, PO Box 223, State Line, PA 17263-0223. Facility Name: Valley View Manor MHP. This existing facility is located in Antrim Township, **Franklin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Conococheague Creek, is located in State Water Plan watershed 13-C and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.01 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Annual Average	Daily Maximum	Minimum	Average Monthly		
Flow (MGD)	Report Avg Mo	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Nitrate-Nitrite as N	Report	XXX	XXX	Report Annl Avg	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report Annl Avg	XXX	XXX
Total Nitrogen	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6.0
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report Annl Avg	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report Annl Avg	XXX	XXX
Total Phosphorus	XXX	Report Total Annual	XXX	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0080055, Sewage, SIC Code 4941, **Conewago Ind Park Water & Sewer Co.**, PO Box 332, Lemoyne, PA 17043. Facility Name: Conewago Ind Park. This existing facility is located in West Donegal Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Conewago Creek, is located in State Water Plan watershed 7-G and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.15 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (Interim)	XXX	XXX	XXX	1.0	XXX	2.0
Total Residual Chlorine (Final)	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	12	XXX	24
Total Phosphorus	Report	XXX	XXX	2.0	XXX	4.0
Total Phosphorus	XXX	913 Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus	Report Total Mo	XXX	XXX	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0080861, Sewage, SIC Code 4952, **Walmar MHC, LLC**, 125 Walmar Drive, Dillsburg, PA 17019. Facility Name: Walmar Manor MHC. This existing facility is located in Franklin Township, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, North Branch Bermudian Creek, is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0375 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Total Monthly</i>	<i>Total Annual</i>	<i>Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)	Report Avg Mo	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.27	XXX	0.89
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	3.5	XXX	7.0
Nov 1 - Apr 30	XXX	XXX	XXX	10.5	XXX	21
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	2.0	XXX	4.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0086894, Sewage, SIC Code 6515, **Country View Mobile Home Park**, PO Box 66, East Berlin, PA 17316-0066. Facility Name: Country View Manor Park LLC. This existing facility is located in Washington Township, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Unnamed Tributary to Red Run, is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0125 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.18	XXX	0.58
CBOD ₅						
May 1 - Oct 31	XXX	XXX	XXX	15	XXX	30
Nov 1 - Apr 30	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Geo Mean				Geo Mean		
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	2.0	XXX	4.0
Nov 1 - Apr 30	XXX	XXX	XXX	6.0	XXX	12

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

PA0009024 A-1, SIC Code 3339, **Global Tungsten & Powders Corp.**, Hawes Street, Towanda, PA 18848. Facility Name: Global Tungsten & Powders Corp. This existing facility is located in North Towanda Township, **Bradford County**.

Description of Existing Activity: The application is to amend the NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Susquehanna River, is located in State Water Plan watershed 4-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a long-term average flow of 0.907 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	288	589	XXX	Report	Report	99
Total Dissolved Solids	119157	135790	XXX	Report	Report	XXX
	Annl Avg					
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Ammonia-Nitrogen	1363	3097	XXX	Report	Report	469
Total Arsenic	5.7	14.3	XXX	Report	Report	2.5
Total Cobalt	12.5	28.4	XXX	Report	Report	4.3
Total Copper	5.1	13.4	XXX	Report	Report	2.2
Fluoride	183	332	XXX	Report	Report	63
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	7.0
Total Lead	1.1	2.7	XXX	Report	Report	0.38
Total Molybdenum	228	456	XXX	Report	Report	79
Total Nickel	16.0	35.9	XXX	Report	Report	5.5
Total Selenium	2.2	5.5	XXX	Report	Report	0.8
Total Tantalum	3.4	3.4	XXX	Report	Report	1.2
Total Tungsten	463	1041	XXX	Report	Report	161
Total Zinc	4.5	11.4	XXX	Report	Report	1.9

The proposed effluent limits for IMP 101 are:

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Suspended Solids	Report	Report	XXX	31.0	60.0	77.5
Oil and Grease	Report	Report	XXX	50.2	205	255

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Antimony	Report	Report	XXX	4.04	7.46	10.10
Total Arsenic	Report	Report	XXX	0.104	0.162	0.260
Total Cadmium	Report	Report	XXX	0.0962	0.474	0.592
Total Chromium	Report	Report	XXX	3.07	15.5	19.3
Total Cobalt	Report	Report	XXX	0.124	0.192	0.310
Total Copper	Report	Report	XXX	1.06	4.14	5.17
Total Lead	Report	Report	XXX	0.283	1.32	1.65
Total Mercury (µg/L)	Report	Report	XXX	0.739	2.34	5.85
Total Nickel	Report	Report	XXX	1.45	3.95	4.93
Total Silver	Report	Report	XXX	0.0351	0.120	0.150
Total Tin	Report	Report	XXX	0.120	0.409	1.022
Total Titanium	Report	Report	XXX	0.0618	0.0947	0.1545
Total Vanadium	Report	Report	XXX	0.0662	0.218	0.272
Total Zinc	Report	Report	XXX	0.641	2.87	3.58

The proposed effluent limits for Outfall 002 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Ammonia-Nitrogen	XXX	Report	XXX	XXX	Report	XXX
Total Copper	XXX	Report	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	7.0
Total Molybdenum	XXX	Report	XXX	XXX	Report	XXX
Total Nickel	XXX	Report	XXX	XXX	Report	XXX
Total Zinc	XXX	Report	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Ammonia-Nitrogen	XXX	Report	XXX	XXX	Report	XXX
Total Copper	XXX	Report	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	7.0
Total Molybdenum	XXX	Report	XXX	XXX	Report	XXX
Total Nickel	XXX	Report	XXX	XXX	Report	XXX
Total Zinc	XXX	Report	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 004 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Ammonia-Nitrogen	XXX	Report	XXX	XXX	Report	XXX
Total Copper	XXX	Report	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	7.0
Total Molybdenum	XXX	Report	XXX	XXX	Report	XXX
Total Nickel	XXX	Report	XXX	XXX	Report	XXX
Total Zinc	XXX	Report	XXX	XXX	Report	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	600515			
Net Total Phosphorus	Report	1577			

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 002.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 003.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 004.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	

• This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3199402, Amendment 13-1, Sewerage, **Mount Union Municipal Authority**, PO Box 90, 9 West Market Street, Mount Union, PA 17066.

This proposed facility is located in Mount Union Borough, **Huntingdon County**.

Description of Proposed Action/Activity: Seeking permit approval for the addition of chemical storage and feed system to remove phosphorus.

WQM Permit No. 0613201, Sewerage, **Brian B. Weidenhammer**, 44 Penn Bern Road, Bernville, PA 19506-8248.

This proposed facility is located in Bern Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction / operation for a maximum effluent loading of 4,400 gallons per day with 11 equivalent dwelling units for seven cottages encompassing 10 rental units and 1 single-family dwelling with a proposed plan to discharge remediated effluent into Plum Creek.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

WQM Permit No. 01601301, Sewerage, **Max Shower**, PO Box 144, Tavares, FL. This proposed facility is located in Union Township, **Union County**.

Description of Proposed Action/Activity: New SRSTP with stream discharge to replace existing holding tank.

WQM Permit No. 4909405-A1, Sewerage, **Milton Regional Sewer Authority**, P. O. Box 433, Milton, PA.

This proposed facility is located in West Chillisquaque Township, **Northumberland County**.

Description of Proposed Action/Activity: Wastewater to Energy wastewater treatment facilities upgrade project.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. 3013400, Sewerage, **Cumberland Resources, LP**, 855 Kirby Rd., Waynesburg, PA 15370

This proposed facility is located in Center Twp., **Greene Co.**

Description of Proposed Action/Activity: Application for the construction and operation of a treatment facility.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 2506409, Sewerage, **Transfer No. 1, Joanne K. & Timothy R. Krahe**, 7012 Bargain Road, Erie, PA 16509.

This existing facility is located in McKean Township, **Erie County**.

Description of Proposed Action/Activity: Transfer of single residence sewage treatment plant permit.

WQM Permit No. 4308401, Sewerage, **Amendment, State Correctional Institution at Mercer**, 801 Butler Pike, Mercer, PA 16137.

This existing facility is located in Findley Township, **Mercer County**.

Description of Proposed Action/Activity: Amendment to utilize the existing 60,000 GPD WWTP on a permanent basis along with the 250,000 GPD SBR WWTP

IV. NPDES Applications for Stormwater Discharges from MS4

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>DEP Protocol (Y/N)</i>
PAI134807	The Pennsylvania State University, 101P Physical Plant Building, University Park, PA 16802.	Centre	State College Borough, College, Ferguson, and Patton Townships	Unnamed Tributary of Slab Cabin Run, Slab Cabin Run and Unnamed Tributary to Spring Creek	N

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Monroe County Conservation District: 8050 Running Valley Rd., Stroudsburg, PA 18360, 570-629-3060.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024513001	Kalahari Resorts, LLC 1305 Kalahari Dr. P. O. Box 590 Wisconsin Dells, WI 53965 and Pocono Manor Investors, PT-L1 P. O. Box 38 The Inn at Pocono Manor Pocono Manor, PA 18349	Monroe	Tobyhanna Twp. and Pocono Twp.	Swiftwater Creek, EV; UNT to Swiftwater Creek, EV; Indian Run, EV; UNT to Indian Run, EV

Lehigh County Conservation District: Lehigh Ag. Ctr., Ste. 102, 4184 Dorney Park Road, Allentown, PA 18104, 610-391-9583.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023912013(1)	PPL Electric Utilities Clive Bagnall 2 N. 9th St., GENN-3 Allentown, PA 18101	Lehigh	Upper Macungie Twp.	Breinig Run, HQ-CWF, MF, EV wetlands
PAI023912032	Jaindl Land Company David Jaindl 3150 Coffeetown Rd. Orefield, Pa 18069	Lehigh	Lower Macungie Twp.	Little Lehigh Creek, HQ-CWF, MF

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI034413002	J.J. Powell 109 W. Presqueisle St. Philipsburg, PA 16866	Mifflin	Granville Township	Existing Drainage Channels Tributary to Juniata River (CWF, HQ)
PAI030013001	Allied Fiber, LLC 845 Third Ave, 8th Floor New York, NY 10022-6601	Berks	Fleetwood Borough	Willow Creek (CWF, MF)
		Berks	Heidelberg Township	UNT to Tulpehocken Creek (TSF, MF)
		Berks	Longswamp Township	Little Lehigh Creek (HQ-CWF, MF) UNT-Little Lehigh Creek (HQ-CWF, MF) UNT-Toad Creek (HQ-CWF, MF)
		Berks	Maidencreek Township	UNT-Willow Creek (CWF, MF)
		Berks	Maxatawny Township	Saony Creek (CWF, MF) UNT-Saony Creek (CWF, MF)
		Berks	Muhlenberg Township	Bernhart Creek (WWF, MF) Laurel Run (WWF, MF)
		Berks	Ontelaunee Township	UNT-Willow Creek (CWF, MF)
		Berks	Reading City	Bernhart Creek (WWF, MF) Schuylkill River (WWF, MF)
		Berks	Richmond Township	UNT-Moselem Creek (CWF, MF) UNT-Willow Creek (CWF, MF)
		Berks	Robesonia Borough	Furnace Creek (CWF, MF)

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<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
		Berks	South Heidelberg Township	Hospital Creek (TSF, MF) Little Cacoosing Creek (TSF, MF) Manor Creek (TSF, MF) Spring Creek (CWF, MF) UNT to Cacoosing Creek (CWF, MF) UNT to Manor Creek (TSF, MF)
		Berks	Spring Township	Cacoosing Creek (CWF, MF)
		Berks	Topton Borough	Toad Creek (HQ-CWF, MF)
		Berks	Wyomissing Borough	Wyomissing Creek (HQ-CWF, MF)
		Cumberland	New Cumberland Borough	Susquehanna River (WWF, MF)
		Dauphin	Derry Township	Spring Creek (WWF, MF) UNT to Spring Creek (WWF, MF) UNT to Swatara Creek (WWF, MF)
		Dauphin	Harrisburg City	Paxton Creek (WWF, MF) Susquehanna River (WWF, MF)
		Dauphin	Hummelstown Borough	Swatara Creek (WWF, MF)
		Dauphin	South Hanover Township	Beaver Creek (WWF, MF) Swatara Creek (WWF, MF)
		Dauphin	Swatara Township	Spring Creek (CWF, MF) UNT to Beaver Creek (WWF, MF) UNT to Spring Creek (CWF, MF)
		Lebanon	Annaville Township	UNT to Quittapahilla Creek (TSF, MF)
		Lebanon	Jackson Township	UNT to Tulpehocken Creek
		Lebanon	Lebanon City	Brandywine Creek (TSF, MF) UNT to Brandywine Creek (TSF, MF) UNT to Quittapahilla Creek (TSF, MF)
		Lebanon	Millcreek Township	Mill Creek (TSF, MF)
		Lebanon	North Annville Township	Killinger Creek (TSF, MF) Quittapahilla Creek (TSF, MF)
		Lebanon	North Londonderry Township	Killinger Creek (TSF, MF)
		Lehigh	Alburtis Borough	Swabia Creek (HQ-CWF, MF)

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
		Lehigh	Allentown City	Lehigh Canal (WWF, MF) Lehigh River (WWF, MF) Little Lehigh Creek (HQ-CWF, MF) Trout Creek (HQ-CWF, MF)
		Lehigh	Emmaus Borough	Leibert Creek (HQ-CWF, MF) UNT-Little Lehigh Creek (HQ-CWF, MF)
		Lehigh	Lower Macungie Township	Swabia Creek (HQ-CWF, MF) UNT-Little Lehigh Creek (HQ-CWF, MF) UNT-Swabia Creek (HQ-CWF, MF)
		Lehigh	Macungie Borough	Mountain Creek (HQ-CWF, MF) Swabia Creek (HQ-CWF, MF)
		Lehigh	Upper Milford Township	UNT-Little Lehigh Creek (HQ-CWF, MF)

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Jacob Light 568 Shirksville Road Jonestown, PA 17046	Lebanon	0	268.44	Poultry Pullets	NA	New

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 4612531, Public Water Supply

Applicant	Aqua Pennsylvania, Inc.
Borough	Hatboro
County	Montgomery
Responsible Official	Aqua Pennsylvania, Inc. 762 W. Lancaster Avenue Bryn Mawr, PA 19010
Type of Facility	PWS
Consulting Engineer	Hatch Mott MacDonald 150 South Independence Mall West Suite 1040 Philadelphia, PA 19106
Application Received Date	December 11, 2012
Description of Action	Addition of feed system for corrosion control treatment at each well house in the Hatboro system.

Permit No. 4613502, Public Water Supply

Applicant	Pennsylvania American Water Company
Township	West Norriton
County	Montgomery
Responsible Official	Pennsylvania American Water Company 800 West Hershey Park Drive Hershey, PA 17033
Type of Facility	PWS
Consulting Engineer	URS Corporation Iron Hill Corporation Center 4051 Ogletown Road Suite 300 Newark, Delaware 19713
Application Received Date	January 11, 2013
Description of Action	Construction of the new Forrest Avenue Booster Pump Station, replacing the existing station with a larger capacity station to meet future demands.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Application No. 5611520GWR, Withdrawal, Minor Amendment.

Applicant	Siemon's Lakeview Manor Estate 228 Siemon Drive Somerset, PA 15501
[Township or Borough]	Conemaugh Township
Responsible Official	Amanda M. Smith, Business Office Manager Siemon's Lakeview Manor Estate 228 Siemon Drive Somerset, PA 15501
Type of Facility	Water system
Consulting Engineer	
Application Received Date	October 4, 2011
Description of Action	Demonstration of 4-log treatment for groundwater sources

Application No. 5611521GWR, Withdrawal, Minor Amendment.

Applicant	Siemon's Lakeview Manor Estate 228 Siemon Drive Somerset, PA 15501
[Township or Borough]	Conemaugh Township
Responsible Official	Amanda M. Smith, Business Office Manager Siemon's Lakeview Manor Estate 228 Siemon Drive Somerset, PA 15501

Type of Facility	Water system
Consulting Engineer	
Application Received Date	October 4, 2011
Description of Action	Demonstration of 4-log treatment for groundwater sources

WATER ALLOCATIONS

Applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

WA-41-1002, Water Allocations. Lycoming County Water and Sewer Authority, P. O. Box 186, Montoursville, PA 17754. Fairfield Township, **Lycoming County**. Application to request a peak day allocation from the West Branch of the Susquehanna River of 3,000,000 gpd.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of

the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Former Lehigh Structural Steel, Tilghman Street and North Brick Street, **Lehigh County**, Elizabeth Schamberger, Moonstone Environmental LLC, has submitted a Notice of Intent to Remediate on behalf of his client, Mr. Andrew Twigg, Waterfront Redevelopment Partners LP, 1665 Valley Center, Bethlehem, PA 18017, concerning the remediation of soil and groundwater found to have been impacted by semi-volatile organic compounds (SVOCs), metals and isolated areas of volatile organic compounds (VOCs) and pesticides in addition to the petroleum residuals as a result of a historical release associated with a former underground storage tank. The applicant proposes to remediate the site to meet the Site Specific Standards for soil and groundwater. The intended future use of the site is mixed residential/commercial/office. A summary of the Notice of Intent to remediate is expected to be published in a local newspaper in the general area sometime in the near future.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Pine Terrace Apartments, 600-300 East Pine Street, Hamburg Borough, **Berks County**. REPSG, 6901 Kingessing Avenue, Suite 201, Philadelphia, PA 19142, on behalf of M. Domer Leibensperger, 65 South 4th Street, Hamburg, PA 19526, submitted a Notice of Intent to Remediate site soil and groundwater contaminated with lead from buried battery casings. The site will be remediated to the Residential Statewide Health and Site Specific standards, and remain apartments.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Dura-Bond Pipe Storage Yard, 5 North Linden Street, Duquesne, **Allegheny County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of Dura-Bond Industries, 2658 Puckety Street, Export, PA 15632 submitted a Notice of Intent to Remediate site soil and groundwater contaminated with lead, manganese, arsenic, molybdenum, iron and aluminum. The Notice of Intent to Remediate will run in the

McKeesport Daily News the week of February 11, 2013. The future use of the property will remain pipe storage.

DETERMINATION FOR APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Permits Renewed under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Number WMGM020. The General Permit Number WMGM020 authorizes the processing of ash residue generated from a municipal waste incineration facility for: (i) recovery and beneficial use of ferrous and nonferrous metals; and (ii) removal of unburned material. The permit was renewed by Central Office on January 29, 2013.

The determination of applicability for the following facility was also renewed:

American Ash Recycling Corporation of Pennsylvania, West Manchester Township, York County. WMGM020D005.

Persons interested in obtaining more information about the general permit application should contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170 at 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication

in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0279: West Laurel Hill Cemetery (215 Belmont Avenue, Bala Cynwyd, PA 19004) on February 11, 2010, to modify existing cremation equipment originally installed under General Permit No. GP-14-46-0273 in Lower Merion Township, **Montgomery County**. The modification allows the loading door to be opened during the cremation cycle. The facility is classified as a Natural Minor because site wide emissions for all criteria pollutants are below the threshold for major sources for the Philadelphia Metropolitan Area. The plan approval will contain requirements to keep the facility operating within all applicable air quality requirements for this source.

46-0013C: Hatfield Quality Meats, Inc.—a subsidiary of The Clemens Family—Hatfield (2700 Funks Road, Hatfield Township, PA) for modification of three (3) boilers to increase CO emission rates which will allow to fire predominantly the previously permitted natural gas at Hatfield Township, **Montgomery County**.

Pursuant to 25 Pa. Code §§ 127.44(b) and 127.424(b), the Department of Environmental Protection (DEP) intends to issue a Plan Approval, 46-0013C, to Hatfield Quality Meats, Inc., a subsidiary of The Clemens Family (“Hatfield”) for the company’s one 49 MMBtu/hr and two 27.4 MMBtu/hr Boilers (“three boilers”) located at the company’s facility at 2700 Funks Road, Hatfield Township, Montgomery County. The facility currently has a Title V permit No. 46-00013. The Plan Approval will subsequently be incorporated into the Title V Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 46-0013C is for the modification of three boilers to increase CO emission rates which will allow to fire predominantly the previously permitted

natural gas. Based on the information provided by the applicant and DEP's own analysis, the tree boilers may emit up to: 38.19 tons per year of Carbon Monoxide.

In addition to the modification of three boilers, this Plan Approval maintains a plantwide Federally Enforceable Emission Cap for Nitrogen Oxides emissions from the Hatfield's facility of 74.15 tons per year and a facility limit for Sulfur Oxides of 249 tons per year and for Particulate Matter of 249 tons per year.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

67-05042A: Hanover Foods Corp. (P. O. Box 334, Hanover, PA 17331) for construction of a 63.9 mmBTU/hr natural gas/#2 fuel oil-fired boiler at its Hanover Cannery in Penn Township, **York County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received an application and intends to issue a Plan Approval to the abovementioned company for the abovementioned project. This plan approval will be incorporated into the company's Title V operating permit via an administrative amendment at a later date.

Plan Approval No. 67-05042A authorizes the construction of the abovementioned source. The boiler will be subject to 40 CFR Part 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units (NSPS Subpart Dc) and 40 CFR Part 63, Subpart JJJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources (MACT Subpart 6J). The Plan Approval and Title V Operating Permit will contain emission restrictions, work practice standards, and testing, monitoring, record keeping, and reporting requirements to ensure the facility complies with the applicable air quality requirements. Estimated annual potential emissions are the following: 27.1 tons NO_x; 15.0 tons SO_x; 10.5 tons CO; 1.9 tons PM₁₀; 1.9 tons PM_{2.5}; 1.3 tons VOC; 43,074 tons CO₂; and 43,231 tons CO_{2e}. Best Available Technology (BAT) for the boiler is considered to be the following:

- (a) Installation of low NO_x burner(s) and FGR system;
- (b) NO_x emission limit of 30 ppmvd (corrected to 3% oxygen) when firing natural gas;
- (c) NO_x emission limit of 90 ppmvd (corrected to 3% oxygen) when firing No. 2 fuel oil;
- (d) CO emission limit of 300 ppmvd (corrected to 3% oxygen);
- (e) No. 2 fuel oil sulfur limit of 0.3% (by weight);
- (f) Compliance with NSPS Subpart Dc; and
- (g) Compliance with MACT Subpart 6J.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identifi-

cation of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Gary Helsel, P.E., Acting New Source Review Permitting Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Plan approvals issued to sources identified in 25 Pa. Code § 127.44(b)(1)—(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

65-01024A: Aquion Energy (1001 Technology Drive, Mt. Pleasant, PA 15666) to allow construction and temporary operation of ten calciners controlled by dust collectors and ten natural gas-fired process heaters rated at 2.732 MMBtu/hr each by Aquion Energy at its Westmoreland Facility located in East Huntingdon Township, **Westmoreland County**.

In accordance with 25 Pa. Code §§ 127.44—127.46 the Department of Environmental Protection (DEP) intends to issue Air Quality Plan Approval: PA-65-01024A to allow the construction and temporary operation of ten calciners controlled by dust collectors and ten natural gas-fired process heaters rated at 2.732 MMBtu/hr each by Aquion Energy at its Westmoreland Facility located in East Huntingdon Township, Westmoreland County.

Potential to emit from the facility is estimated to be 11.73 tons of nitrogen oxides (NO_x), 9.85 tons of carbon monoxide (CO), 4.80 tons of particulate matter (PM), 3.10 tons of manganese dioxide (MnO₂), 0.65 ton of volatile organic compounds (VOC), 0.07 ton of sulfur dioxide (SO₂), and 22,831 tons of carbon dioxide equivalents (CO_{2e}) per year. Best available technology (BAT) for the proposed sources is control of the calciners by dust collectors, good combustion practices, and proper operation and maintenance. The authorization is subject to State regulations including 25 Pa. Code §§ 123.1, 123.2, and 123.31. Plan Approval has been conditioned to ensure compliance with all applicable rules. This includes monitoring, recordkeeping, and work practice conditions. Once compliance with the Plan Approval is demonstrated, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F.

A person may oppose the proposed plan approval by filing a written protest with the Department through Alan Binder, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Additional written comments may also be submitted. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-65-01024A) and concise statements regarding the relevancy of the information or objections to issuance of the Plan Approval.

All comments must be received prior to the close of business 30 days after the date of this publication.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing in writing or by publication in the newspaper and the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

For additional information you may contact Alan Binder at 412-442-4168.

*Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104*

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

AMS 12207: Growmark Inc. (Pier 122 South, 4101 South Christopher Columbus Blvd Philadelphia, PA 19148) for operation of loading, unloading, and distribution of dry fertilizers and other miscellaneous bulk materials in the City of Philadelphia, **Philadelphia County**. The process includes crane unloading ship, material transfer via conveyor to hopper, truck unloading to conveyor, conveyor drop into covered storage, unloading of rail cars, material transfer from rail cars via conveyor and material drop into covered storage. The crane used for loading and unloading will be operated by 1072 hp diesel generator. There will be a potential emission increase of 12.7 tons of Nitrogen Oxides (NO_x) for the facility and 48 tons of PM-10. The plan approval will contain operating, testing, monitoring, and recordkeeping requirements to ensure operation within all applicable requirements.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

50-05001: Texas Eastern Transmission, LP (PO Box 1642, Houston, TX 77251-1642) for their Shermansdale Compressor Station in Carroll Township, **Perry County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to renew the Title V Air Quality Operating Permit for the abovementioned facility.

The station is a major facility subject to the operating permit requirements of Title V of the Federal Clean Air Act and 25 Pa. Code Chapter 127, Subchapters F and G (relating to operating permit requirements; and Title V operating permit requirements). An emergency IC engine is subject to 40 CFR Part 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. Actual facility emissions for 2011 included 210.49 tons of nitrogen oxides (NO_x), 3.9 tons of particulate matter, 7.06 tons of volatile organic compounds (VOC), 8.12 tons of carbon monoxide and 3.05 tons of hazardous air pollutants.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests, or for requests for a public hearing. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

William R. Weaver, Regional Manager, may be contacted at 717-705-4702, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428 Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00059: Handelok Bag Co. (701A West Fifth Street, Lansdale, PA 19446) for operation of their Printing Operation site in Lansdale Borough, **Montgomery County**. The permit is for a non-Title V (State-only) facility. Major sources of air emissions include four (4) flexographic printing presses. One press (Source 104) has been approved and installed under the Department's RFD process since the permit was last issued in May 2008. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

09-00112: Superior Woodcraft, Inc. (160 North Hamilton Road, Doylestown, PA 18901) for a non-Title V, Synthetic Minor facility located in Doylestown Borough, **Bucks County**. Superior Woodcraft, Inc. manufactures high quality wood cabinets at this facility. There are three coating booths and a staining operation that have the potential to emit 23 tons of volatile organic compounds and 10 tons of a single hazardous air pollutant and 25 tons of a combination of hazardous air pollutants. The facility averages 4.0 tons of volatile organic compound emissions per year over the last five years, and the estimated average emissions of hazardous air pollutants are 0.08 ton per year over the last 5 years. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

23-00100: Haines & Kibblehouse, Inc. (2052 Lucon Road, Skippack, PA 19474) for a nonmetallic mineral processing plant and its IC engine power source located in Aston Township, **Delaware County**. This initial operating permit is for a non-Title V (State only) facility. Sources of particulate matter at the facility include 3 crushers (maximum capacity 400 tons/hour), 3 screens and associated conveyors. Particulate matter (PM) emissions from the nonmetallic mineral processing plant are controlled by a wet dust suppression system. Dust from use of roadways is controlled by a water truck. PM₁₀/PM_{2.5} (particulate matter less than 10 microns/2.5 microns) emissions from the entire facility are limited to 5.9 tons/year, on a 12-month rolling basis. Emissions from the diesel-fueled engine are limited to 23.88 tons/year nitrogen oxides (NO_x), 5.29 tons/year carbon monoxide (CO), 0.87 ton/year volatile organic compounds (VOC), and 0.89 ton/year PM/PM₁₀, all on a 12-month rolling basis. Emissions of sulfur oxides (SO_x) from the engine are limited by restricting the fuel sulfur content to 15 ppm. The nonmetallic mineral processing plant is subject to the requirements of 40 CFR Part 60 Standards of Performance for Nonmetallic Mineral Processing Plants, Subpart OOO. The engine is subject to the requirements or 40 CFR Part 63 National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, Subpart ZZZZ. The facility shall comply with all requirements of the Subparts. The conditions of Plan Approval 23-0100A form the basis of this initial operating permit and are incorporated into the Operating Permit. Upon final approval, the permit will be issued for five years. The Operating Permit will contain monitoring, recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

46-00098: Edon Corp. (1160 Easton Road, Horsham, PA 19044) for renewal of the State Only Operating Permit for its manufacturing facility in Horsham Township, **Montgomery County**.

The facility comprises 10 spray booths in which liquid polyester resin and fiberglass rope segments are either hand applied or sprayed from chopper guns into or on molds and subsequently cured to form architectural products. Three additional booths are used for finishing operations. Emissions are primarily of styrene, classified as both a volatile organic compound (VOC) and a hazardous air pollutant (HAP). The facility is a synthetic minor facility for VOC and HAP, having taken restrictions to limit emissions to 24.9 and 8.0 tons/year respectively. Emissions are controlled by booth filters with manufacturer estimated control of paint overspray 98.8%, use of low HAP containing resins, low pressure, low emissions spray guns and use of additives to maintain styrene in the product structure.

The renewal does not authorize any increase in air emissions of regulated pollutants above previously approved levels. The renewal contains all applicable requirements including monitoring, recordkeeping, and reporting.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

48-00100: Data Based Systems International, Inc. (4 TekPark, 9999 Hamilton Blvd., Breinigsville, PA 18031) for operation of emergency generators at the data processing center in Northampton Borough, **Northampton**

County. This is an initial State-Only operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

54-00081: LVH Industries, Inc. (220 South Hancock Road, McAdoo, PA 18237) for operation of a glass recycling facility in West Brunswick Township, **Schuylkill County**. The source consists of a rotary drying operation with filter fabric controls of the particulate emissions. This is an initial State-Only operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

48-00096: Custom Laminating Corp. (5000 River Road, Mt. Bethel, PA 18343) for manufacture of laminated plastics and shape manufacturing in Upper Mount Bethel, **Northampton County**. The primary sources consist of laminating lines and a mixer. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP), and volatile organic compounds (VOC) emissions. This is a new State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

58-00005: Eastern Industries, Inc. (4401 Camp Meeting Road, Suite 200, Center Valley, PA 18034-9467) for crushed and broken stone mining and quarrying operations in Clifford Township, **Susquehanna County**. The primary sources consist of crushers, screens, conveyors and a batch asphalt plant. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP), and volatile organic compounds (VOC) emissions. This is a renewal State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

39-00046: Eastern Industries, Inc. (4401 Camp Meeting Road, Suite 200, Center Valley, PA 18034-9467) for asphalt paving mixture and block manufacturing in Lower Macungie Township, **Lehigh County**. The primary sources consist of a batch asphalt plant with Rap system. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP), and volatile organic compounds (VOC) emissions. This is a renewal State-Only Synthetic Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

54-00069: Papettis Hygrade Egg Products—Klingerstown (68 Spain Road, Klingerstown, PA 17941-9656) for chicken egg production in Upper Mahantongo Township, **Schuylkill County**. The primary sources consist of a boiler and spray dryer. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP), and volatile organic compounds (VOC) emissions. This is a renewal State-Only Synthetic Minor operating permit. The State-Only operating permit

includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

39-00084: Allen Organ Co. LLC—Macungie (150 Locust Street, Macungie, PA 18062-0036) for musical instrument manufacturing in Macungie Borough, **Lehigh County**. The primary sources consist of boilers, degreaser, and wave solders. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP), and volatile organic compounds (VOC) emissions. This is a renewal State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

41-00073: Penn Recycling, Inc. (2525 Trenton Avenue, Williamsport, PA 17701) to issue a renewal state only operating permit for their facility in the City of Williamsport, **Lycoming County**. The facility is currently operating under State Only Operating Permit 41-00073. The facility's main sources include one (1) automobile shredding operation, a shredded material handling system, and one (1) organic solvent-based parts washer. The facility has potential emissions of 0.02 ton per year of carbon monoxide, 0.1 ton per year of nitrogen oxides, 0.16 ton per year of sulfur oxides, 32.2 tons per year of particulate matter, 1.2 tons per year of volatile organic compounds, 0.5 ton per year of total HAPs, and 130.5 tons per year of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The proposed state only operating permit contains all applicable Federal and State regulatory requirements including monitoring, recordkeeping, and reporting conditions. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the NMOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 41-00073) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that

such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

49-00058: Central Builders Supply Co. (P. O. Box 152, Sunbury, PA 17801-0152) for renewal of their State Only Operating Permit for their Montandon sand and gravel plant in West Chillisquaque Township, **Northumberland County**. The facility's main source is one (1) sand and gravel processing plant. This facility has the potential annual emissions 1.17 tons of carbon monoxide, 5.43 tons of nitrogen oxides, 0.36 ton of sulfur oxides, 6.96 tons of particulate matter, 3.68 tons of particulate matter less than 10 microns, 0.98 ton of particulate matter less than 2.5 microns, 0.09 ton of hazardous air pollutants, and 0.48 ton of volatile organic compounds, and 0 ton of greenhouse gases. No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting, and work practice conditions of the NMOP have been derived from the applicable requirements of 40 CFR Part 60 and 25 Pa. Code Chapters 121—145. The proposed operating permit contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State air quality regulations.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address, and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 49-00058) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

17-00036: Stella Jones Corp. (392 Larkeytown Road, DuBois, PA 15801) for their facility in Sandy Township, **Clearfield County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 9.06 TPY of NO_x; 24.70 TPY of CO; 1.03 TPY of SO_x; 37.03 TPY of PM/PM₁₀; 8.9 TPY of VOC and 4.8 TPY of total HAPs. The operating permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, Pa 17701.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests.

Muhammad Q. Zaman, Environmental Program Manager, may be contacted at 570-327-3648, or at PA DEP Air Quality Program, 208 West Third Street, Suite 101, Williamsport, Pa 17701, for additional information or for the submission of comments or protests.

41-00081: East Lycoming School District (349 Cemetery Street, Hughesville, PA 17737) for their Hughesville high school campus in Hughesville Borough, **Lycoming County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 9.85 TPY of NO_x; 7.41 TPY of CO; 0.72 TPY of SO_x; 8.44 TPY of PM/PM₁₀ and 0.88 TPY of VOC/total HAPs. The operating permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, Pa 17701.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed

permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests.

Muhammad Q. Zaman, Environmental Program Manager, may be contacted at 570-327-3648, or at PA DEP Air Quality Program, 208 West Third Street, Suite 101, Williamsport, Pa 17701, for additional information or for the submission of comments or protests.

14-00035: EBY Paving & Construction, Inc. (1001 East College Avenue, Bellefonte, PA 16823) for their facility in Spring Township, **Centre County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 18.17 TPY of NO_x; 4.53 TPY of CO; 51.61 TPY of SO_x; 1.4 TPY of VOC and 0.06 TPY of total HAPs. The operating permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, Pa 17701

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests.

Muhammad Q. Zaman, Environmental Program Manager, may be contacted at 570-327-3648, or at PA DEP Air Quality Program, 208 West Third Street, Suite 101, Williamsport, Pa 17701, for additional information or for the submission of comments or protests.

59-00023: Buckheit Funeral Chapel, P.C. (637 South Main Street, Mansfield, PA 16933), for operation of their facility located in Richmond Township, **Tioga County**. The facility's main source is one crematorium. This facility has the potential annual emissions 0.19 ton of carbon monoxide, 0.95 ton of nitrogen oxides, 0.01 ton of sulfur oxides, 1.85 tons of particulate matter, 0.02 ton of hazardous air pollutants, 0.05 ton of volatile organic compounds, and 1,116 tons of greenhouse gases. No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting, and work practice conditions of the NMOP have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed operating permit contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State air quality regulations.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling (570) 327-3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address, and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 59-00023) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

17-00002: Dominion Transmission, Inc. (501 Martindale St. Suite 400, Pittsburgh, PA 15212), for operation of their Helvetia Station facility in Brady Township, **Clearfield County**. The facility's sources include one natural-gas-fired 330 bhp Ingersoll Rand model SVG-6BS engine (Source ID P101), one natural-gas-fired Black, Silvals & Bryson model 623432 glycol dehy system equipped with a J.W. Williams reboiler equipped with a 0.2 MMBtu/hr FlameCo model SP12-6 reboiler burner (Source ID P115), one 2000-gallon new oil storage tank (Source ID P204), and one 3000-gallon residual waste oil storage tank (Source ID P204). This facility has potential annual emissions of 5.14 tons of carbon monoxide, 41.74 tons of nitrogen oxides, 0.01 ton of sulfur oxides, 0.65 ton of particulate matter, 1.65 tons of hazardous air pollutants, 8.86 tons of volatile organic compounds, and 1709 tons of greenhouse gases. No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting, and work practice conditions of the NMOP have been derived from the applicable requirements of 40 CFR Parts 60 and 63, and 25 Pa. Code Chapters 121—145. The proposed operating permit contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State air quality regulations.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling (570) 327-3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address, and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 17-00002) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

32-00311: Lindy Paving Inc. / Homer City Plant (1981 Old US Highway 119N, Homer City, PA 15748) for the operation of a hot mix batch asphalt facility located in Center Township, **Indiana County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of one hot mix batch asphalt plants rated at 240 tons per hour. The batch plant is limited to 490,000 tons production in any consecutive 12-month period. The facility has the potential to emit: 99 tpy CO; 30 tpy NO_x; 22 tpy SO_x; 9 tpy VOC; 4 tpy PM and 2 tpy HAPs. The facility is required to conduct annual burner tune up tests and stack testing for all criteria pollutants every five years. The facility must perform daily survey of the facility to ensure compliance with the operating permit limitations. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (32-00311) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication.

56-00047: Birds Eye Foods Division / Snyder of Berlin (1313 Stadium Drive, Berlin, PA 15530) for the

operation of snack foods located in Berlin Borough, **Somerset County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of several natural gas processes that provide heat for frying and baking of snack products. The facility has the potential to emit: 30 tpy NO_x; 24 tpy CO; 0.2 tpy SO_x; 3 tpy PM; and 2 tpy VOC. The facility is required to maintain a log of annual fuel usage and preventative maintenance including tune ups. The facility must perform weekly survey of the facility to ensure compliance with the operating permit limitations. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (56-00047) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6131

10-00286: Portersville Sales & Testing (1406 Perry Hwy Portersville, PA 16051) to issue a renewal of the State Only Operating Permit for the manufacturing facility in Portersville Borough, **Butler County**. The facility is a Natural Minor. The primary sources at the facility include a boiler, paint spray bay, shot blast room, grit blaster, and a parts cleaning station. The actual VOC emissions from the facility are less than 5 TPY. Emissions of NO_x, CO, PM-10, SO_x, and VOC are less than 1 TPY of each pollutant.

37-00318: Kennametal ISA (North Gate Industrial Park Building A, New Castle PA 16105) for a renewal operating permit in Neshannock Township, **Lawrence County**. The facility produces metals and master alloys. The significant sources at the facility are the thermite reduction process, emergency diesel generators, a milling operation, and a parts washer. The conditions of the previous approvals and operating permit were incorporated into the renewal permit. The emergency generator is restricted to 500 hours of operation and shall not be used to supplement the primary power supply at the facility. The emergency generators are subject to 40 CFR 63 Subpart ZZZZ—NESHAP for Reciprocating Internal Combustion Engine (RICE). The milling operation is controlled by a baghouse and the facility must monitor the pressure drop across the collector as well as conduct visible emission observations. The parts washer must comply with the cold cleaning degreasing requirements of 25 Pa. Code § 129.63(a). The facility is a Natural Minor.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

48-00095A: Ecopax, LLC (3600 Glover Road, Easton, PA 18040) for modification of the monitoring and recordkeeping requirements for their polystyrene foam extrusion line at their facility in Forks Township, **Northampton County**. The current sources at the facility are being operated under the issued Plan Approval No. 48-313-100A. The facility wide total VOC emission rates are limited not to exceed 49.9 tons/year. The plan approval will contain operating restrictions, testing, monitoring, reporting, recordkeeping and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

48-00079A: Lehigh Valley Crematory Services, Inc. (301 Front Street, Hellertown, PA 18055) for installation and operation of an incinerator in Hellertown Borough, **Northampton County**. The plan approval will contain operating restrictions, testing, monitoring, reporting, recordkeeping and work practice requirements designed to keep the facility operating within all applicable air quality requirements. This Plan Approval will be incorporated into a State-only Natural Minor operating permit at a later date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the

applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

32061303 and NPDES No. PA0235725. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To renew the permit for the Heilwood Mine in Pine and Cherryhill Townships, **Indiana County** and related NPDES permit. No additional discharges. The application was considered administratively complete on February 4, 2013. Application received November 29, 2012.

30831303 and NPDES No. PA0013511. Cumberland Coal Resources, LP, (PO Box 1020, 158 Portal Road, Waynesburg, PA 15370). To renew the permit for the Cumberland Mine in Center, Greene, Franklin, Whiteley, Wayne, and Perry Townships, **Greene County** and related NPDES permit. No additional discharges. The application was considered administratively complete on February 4, 2013. Application received October 9, 2012.

56961302. RoxCOAL, Inc., (PO Box 149, 1576 Stoystown Road, Friedens, PA 15541). To revise the permit for the Miller Mine in Lincoln and Jenner Townships, **Somerset County** for a land use change to 1.3 permitted acres from a pre-mining land use of wildlife habitat to a post-mining land use of commercial/industrial. No additional discharges. The application was considered administratively complete on February 5, 2013. Application received September 10, 2012.

32971302 and NPDES No. PA0215040. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To renew the permit for the Dutch Run Mine in Washington and Armstrong Townships, **Indiana County** and Plumcreek Township, **Armstrong County** and re-

lated NPDES permit. No additional discharges. The application was considered administratively complete on February 5, 2013. Application received July 12, 2012.

33971301 and NPDES No. PA0215031. AMFIRE Mining Company, LLC, (One Energy Place, Latrobe, PA 15650). To renew the permit for the Dora No. 8 Mine in Perry Township, **Jefferson County** and North Mahoning Township, **Indiana County** and related NPDES permit. No additional discharges. The application was considered administratively complete on February 6, 2013. Application received July 30, 2012.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 32010105 and NPDES No. PA0248975. Amerikohl Mining, Inc., 202 Sunset Drive, Butler, PA 16001, permit renewal for reclamation only of a bituminous surface and auger mine in Center and Blacklick Townships, **Indiana County**, affecting 171.4 acres. Receiving stream(s): unnamed tributaries to/and Aultmans Run classified for the following use(s): trout stocked fishery. There are no potable water supply intakes within 10 miles downstream. Application received February 6, 2013.

Permit No. 11070203 and NPDES No. PA0262463. Ridge Energy Company, 265 Swamp Road, Clymer, PA 15728, permit renewal for reclamation only of a bituminous surface mine in Barr Township, **Cambria County**, affecting 35.0 acres. Receiving stream(s): unnamed tributaries to/and Moss Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received January 31, 2013.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17130102 and NPDES PA0269549. P & N Coal Company, Inc. (240 West Mahoning Street, Punxsutawney, PA 15767). Commencement, operation and restoration of a bituminous surface mine located in Pike Township, **Clearfield County** affecting 59.0 acres. Receiving streams: Unnamed Tributaries to Hartshorn Run and Unnamed Tributary to Anderson Creek classified as Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: January 29, 2013.

17030116 and NPDES No. PA0243621. RES Coal LLC (8912 Clearfield-Curwensville Highway, Clearfield, PA 16830). Transfer of an existing bituminous surface and auger mine from Hepburnia Coal Company (P. O. Box 1, Grampian, PA 16838) located in Jordan Township, **Clearfield County** affecting 142.2 acres. Receiving streams: North Witmer Run, Unnamed Tributaries to North Witmer Run, and Unnamed Tributaries to Wilson Run classified for Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: January 4, 2013.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	Table 2		
	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 31970301 and NPDES Permit No. PA0234583. U. S. Silica Company, 8490 Progress Drive, Suite 300, Frederick, MD 21701, renewal of NPDES Permit, Brady Township, **Huntingdon County**. Receiving stream(s): Mill Creek classified for the following use(s): trout stocked fishery. There are no potable water supply intakes within 10 miles downstream. Application received December 3, 2012. Permit issued February 5, 2013.

Permit No. 31020302 and NPDES Permit No. PA0249319, Glenn O. Hawbaker, Inc., 711 E. College Avenue, Bellefonte, PA 16823, renewal of NPDES Permit, Morris Township, **Huntingdon County**. Receiving stream(s): unnamed tributary to Shaffers Run classified for the following use(s): warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received January 16, 2013.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity*			
pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0262307 (Mining permit no. 56070102), Wilson Creek Energy, LLC, 609 Georgian Place, Somerset, PA 15501, renewal of an NPDES permit for surface mining activity in Lincoln Township, **Somerset County**, affecting 24.8 acres. Receiving stream(s): Quemahoning Creek, classified for the following use(s): cold water fishery. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: September 11, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Quemahoning Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

NPDES No. PA0252204 (Mining permit no. 03120101), Amerikohl Mining, Inc., 202 Sunset Drive, Butler, PA 16001, new NPDES permit for a bituminous surface mine in Freeport Borough, **Armstrong County**, affecting 97 acres. Receiving stream(s): unnamed tributary to Buffalo Creek to Buffalo Creek to Allegheny River, classified for the following use(s): TSF. Application received: October 19, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

**NDA Option: The outfalls listed below will be using a non-discharge alternative (all treatment facilities) and a combination of non-discharge alternative and non-degrading discharges (all sediment ponds): or

The treated wastewater outfall(s) listed below discharge to unnamed tributary to Buffalo Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>TYPE</i>
SP1	Y	Sedimentation Pond
SP2	Y	Sedimentation Pond
SP3	Y	Sedimentation Pond
TF1	Y	Treatment Facility
TF2	Y	Treatment Facility
TF3	Y	Treatment Facility

NPDES No. PA0252212 (Mining permit no. 03120102), Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, new NPDES permit for a bituminous surface mine in Madison Township, **Armstrong County**, affecting 188 acres. Receiving stream(s): unnamed tributaries to Allegheny River, classified for the following use(s): WWF. Application received: July 23, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

**NDA Option: The outfalls listed below will be using a non-discharge alternative (all treatment facilities) and a combination of non-discharge alternative and non-degrading discharges (all sediment ponds):

or

The treated wastewater outfall(s) listed below discharge to unnamed tributaries to Allegheny River:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>TYPE</i>
001	Y	Sediment Pond
002	Y	Sediment Pond
003	Y	Sediment Pond
004	Y	Treatment Pond
005	Y	Treatment Pond

Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0249319 (Mining permit no. 31020302), Glenn O. Hawbaker, Inc., 711 East College Avenue, Pleasant Gap, PA 16823, renewal of an NPDES permit for limestone quarry in Morris Township, **Huntingdon County**, affecting 182.1 acres. Receiving stream(s): Unnamed tributary to Shaffers Run, classified for the following use(s): warm water fishery. Application received: January 16, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Unnamed Tributary to Shaffers Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA1227609 (Permit No. 16970307), Glenn O. Hawbaker, Inc. (1952 Waddle Road, State College, PA 16803) Renewal of an NPDES permit for a large industrial minerals surface mine in Beaver, Licking & Richland Townships, **Clarion County**, affecting 125.7 acres. Receiving streams: Unnamed tributary "B" to Turkey Run, classified for the following uses: HQ-CWF. TMDL: Lower Clarion River. Application received: October 31, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Unnamed tributary "B" to Turkey Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TP1	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		2.5	5.0	6.25
Manganese (mg/l)		1.7	3.4	4.25
Aluminum (mg/l)		0.75	1.5	1.88
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (milliosmoles/kg)				50

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to Unnamed tributary "B" to Turkey Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SP1	N
SP2	N

The proposed effluent limits for the above listed outfall(s) are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				6.25
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

NPDES No. PA0224863 on Surface Mining Permit No. 40920301. Riverview Block, Inc., (1507 Salem Boulevard, Berwick, PA 18603), new NPDES Permit for a Sand & Gravel Quarry operation in Salem Township, **Luzerne County**, affecting 117.0 acres. Receiving streams: Salem Creek and unnamed tributary to Susquehanna River, classified for the following uses: cold water fishes. Application received: November 2, 2010.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Salem Creek and unnamed tributary to Susquehanna River.

Outfall No.	New Outfall Y/N	Type
00	Y	E&S

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E58-297. Susquehanna County Conservation District, 88 Chenango Street, Montrose, PA 18801, in Great Bend Township, **Susquehanna County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a stream restoration project in 1,200 feet of Dubois Creek (CWF, MF) with work consisting of floodplain benches, restored stream banks, 2 cross vains, 4 J-hooks, 3 rock deflectors, and riparian plantings. The project's purpose is to stabilize the channel, improve aquatic resources, and establish riparian habitat. The project is approximately 0.20 mile north of the intersection of State Route 1022 and State Route 1037 (Franklin Forks, PA Quadrangle Lat: 41° 56' 48.2"; Long: -75° 45' 58.4") in Great Bend Township, Susquehanna County.

E39-519. Lehigh County, Department of General Services, 17 South Seventh Street, Allentown, PA 18101-2400, in Lowhill Township, **Lehigh County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain an 8-foot wide single span pedestrian suspension bridge across Jordan Creek, having an 80-foot span and a 12-foot minimum underclearance. The project is located in the Trexler Nature Preserve on the west side of SR 4007 (Game Preserve Road) approximately 2.0 miles southwest of its intersection with SR 309 in Lowhill Township, Lehigh County (Slatedale, PA Quadrangle, Latitude: 40°39'16"; Longitude: -75°38'0").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.

E07-444. Sheetz Inc. 5700 Sixth Ave, Altoona, PA 16602. Logan Township Sheetz, in Logan Township, **Blair County**, Baltimore ACOE District (Hollidaysburg, PA Quadrangle Latitude: 40° 28' 37", Longitude -78° 23' 26.3").

To (1) extend and maintain existing stream enclosure 237-linear feet with a 36-inch diameter with R-5 riprap

apron for scour protection and within an Unnamed Tributary to Brush Run which is a perianal stream classifies as a Warm Water Fishery, (2) replace two 49-linear feet 24-inch diameter pipe in an Unnamed Tributary to the Beaver Dam Branch of the Juniata River which is a perennial stream classified as a Warm Water Fishery, (3) place fill in three exceptional value wetlands: .03 acre of PEM, .19 acre of PSS/PEM and, .01 acre of PSS wetlands as a result of fill, (4) construct .82 acre of wetlands as compensation for wetland Impacts. The project proposes to directly affect a total of 237-linear feet of stream channel, .23 acre of wetlands. .82 acre of wetland creation is proposed.

E22-589: Lower Paxton Township Authority, 425 Prince Street, Suite 139, Harrisburg, Pennsylvania 17109, in Lower Paxton Township and Susquehanna Township, **Dauphin County**, ACOE Baltimore District

To install and maintain: 1) 5.0 lineal feet of 16.0-inch diameter ductile iron pipe under an unnamed tributary to Paxton Creek (WWF) (Latitude 40°18'2.71", Longitude -76°48'14.83"); 2) 40.0 lineal feet of 16.0-inch in PSS wetlands, temporarily impacting 0.03 acre of wetlands (Latitude 40°18'3.06", Longitude -76°48'18.96"); 3) 40.0 lineal feet of 16.0-inch diameter ductile iron pipe in PSS wetlands, temporarily impacting 0.04 acre of wetland (Latitude 40°18'5.02", Longitude -76°48'34.83"); 4) 102.0 lineal feet of 16.0-inch diameter ductile iron pipe in PSS wetland, temporarily impacting 0.09 acre of wetlands (Latitude 40°18'5.02", Longitude -76°48'34.83"); 5) 10.0 lineal feet of 16.0-inch diameter ductile iron pipe under an unnamed tributary to Paxton Creek (WWF) (Latitude 40°18'2.71", Longitude -76°48'14.83"); 6) 31.0 lineal feet of

16.0-inch diameter ductile iron pipe in PFO wetlands, temporarily impacting 0.04 acre of wetlands (Latitude 40°18'5.02", Longitude -76°48'34.83"); 7) 80.0 lineal feet of 16.0-inch diameter ductile iron pipe in PEM/PSS wetlands, temporarily impacting 0.16 acre of wetlands (Latitude 40°18'6.75", Longitude -76°48'39.50"); 8) One concrete manhole structure and fill in a PEM/PSS wetland, permanently impacting 0.01 acre of wetland (Latitude 40°19'47.50", Longitude -76°50'54.92"); 9) 248.0 lineal feet of 16.0-inch diameter ductile iron pipe in a PEM/PSS wetland, temporarily disturbing 0.16 acre of wetland (Latitude 40°19'48.18", Longitude -76°50'52.57"); 10) 141.0 lineal feet of 16.0-inch diameter ductile iron pipe in a PEM/PSS wetland, temporarily disturbing 0.09 acre of wetland (Latitude 40°19'49.02", Longitude -76°50'51.33"); 11) 60.0 lineal feet of 16 inch diameter ductile iron pipe under an unnamed tributary to Paxton Creek (WWF) (Latitude 40°18'11.15", Longitude -76°48'11.91"). The purpose of the project is to bypass the aging, deficient Gale Drive Pump Station and permanently remove the pump station from service.

F38-185: Borough of Jonestown (Floodplain Mitigation), 295 South Mill St., PO Box 446, Jonestown, PA 17038 in the Borough of Jonestown, **Lebanon County**, ACOE Baltimore.

The applicant proposes to remove structures from the floodplain that were damaged by flooding at the locations listed. The projects propose to temporarily affect approximately 0.35 acre of floodplains. The issuance of this permit will not constitute approval of Water Quality Certification under Section 401 of the Federal Clean Water Act (33 U.S.C.A. § 1341).

	<i>Address</i>	<i>Waterway</i>	<i>Chapter 93 Designation</i>	<i>USGS Quadrangle</i>	<i>Latitude</i>	<i>Longitude</i>
1	352 S. Mill St. Jonestown, PA 17038	Swatara Creek	WWF	Fredericksburg	40° 24' 30"	-76° 28' 22"

F22-590: Hummelstown Borough Floodplain Mitigation, 136 South Hanover Street, Hummelstown, PA 17036 in Hummelstown Borough, **Dauphin County**, ACOE Baltimore.

The applicant proposes to remove structures from the floodplain that were damaged by flooding at the locations listed. The projects propose to temporarily affect approximately 1.6 acres of floodplains. The issuance of this permit will not constitute approval of Water Quality Certification under Section 401 of the Federal Clean Water Act (33 U.S.C.A. § 1341).

	<i>Address</i>	<i>Waterway</i>	<i>Chapter 93 Designation</i>	<i>USGS Quadrangle</i>	<i>Latitude</i>	<i>Longitude</i>
1	300 North Duke Street Hummelstown, PA	Swatara Creek	WWF MF	Hershey	40° 16' 11.2"	-76° 43' 2.36"
2	217 North Railroad St, Hummelstown, PA 17036	Swatara Creek	WWF MF	Hershey	40° 16' 5.95"	-76° 42' 50.25"
3	109 North Hanover St, Hummelstown, PA 17036	Swatara Creek	WWF MF	Hershey	40° 16' 6.06"	-76° 42' 3.38"
4	102 Circle Drive, Hummelstown, PA 17036	Swatara Creek	WWF MF	Hershey	40° 16' 13.29"	-76° 42' 23.6"
5	106 Circle Drive, Hummelstown, PA 17036	Swatara Creek	WWF MF	Hershey	40° 16' 14.89"	-76° 42' 22.93"

F22-591: Hummelstown Borough Floodplain Mitigation, 783 Geyers Church Road, Middletown, PA 17057 in Londonderry Township, **Dauphin County**, COE Baltimore District.

The applicant proposes to remove structures from the floodplain that were damaged by flooding at the locations listed. The projects propose to temporarily affect approximately 3.3 acres of floodplains. The issuance of this permit will not constitute approval of Water Quality Certification under Section 401 of the Federal Clean Water Act (33 U.S.C.A. § 1341).

	<i>Address</i>	<i>Waterway</i>	<i>Chapter 93 Designation</i>	<i>USGS Quadrangle</i>	<i>Latitude</i>	<i>Longitude</i>
1	1290 Swatara Creek Road Middletown, PA 17057	Swatara Creek	WWF MF	Middletown	40° 12' 52.74"	-76° 43' 15.63"
2	1310 Swatara Creek Road, Middletown, PA 17057	Swatara Creek	WWF MF	Middletown	40° 12' 54.56"	-76° 43' 16.13"
3	1320 Swatara Creek Road, Middletown, PA 17057	Swatara Creek	WWF MF	Middletown	40° 12' 56.25"	-76° 43' 17.47"
4	1790 Swatara Creek Road, Middletown, PA 17057	Swatara Creek	WWF MF	Middletown	40° 13' 26.11"	-76° 43' 32.7"
5	1820 Swatara Creek Road, Middletown, PA 17057	Swatara Creek	WWF MF	Middletown	40° 13' 28.7"	-76° 43' 32.43"
6	1830 Swatara Creek Road, Middletown, PA 17057	Swatara Creek	WWF MF	Middletown	40° 13' 29.67"	-76° 43' 32.44"
7	1930 Swatara Creek Road, Middletown, PA 17057	Swatara Creek	WWF MF	Middletown	40° 13' 34.58"	-76° 43' 32.4"
8	1950 Swatara Creek Road, Middletown, PA 17057	Swatara Creek	WWF MF	Middletown	40° 13' 35.51"	-76° 43' 32.4"
9	1970 Swatara Creek Road, Middletown, PA 17057	Swatara Creek	WWF MF	Middletown	40° 13' 36.56"	-76° 43' 32.4"
10	3137 Swatara Creek Road, Middletown, PA 17057	Swatara Creek	WWF MF	Middletown	40° 13' 43.15"	-76° 43' 33.29"

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E08-482. Pennsylvania Department of Transportation, Engineering District 3-0, PO Box 218, Montoursville, PA 17754-0218. S.R. 4014 Section 20M Roadway Improvement, Paving and Bridge Replacement Project. Smithfield Township, **Bradford County**, ACOE Baltimore District (Sayre, PA Quadrangle N: 41° 53' 44"; W: 76° 34' 21").

PA DOT Engineering District 3-0 proposes to upgrade approximately a two mile section of SR 0414. The project will include roadway widening, roadway paving and drainage upgrades. The project will include replacement of twenty nine pipes. The pipe replacements range from stormwater drainage to regulated replacements on Unnamed Tributaries to Buck Creek and one wetland. The project proposes a total of 0.01 acre of permanent impact to jurisdictional wetlands. These impacts are the result of roadway widening, pipe replacements and channel modifications for streams located adjacent to the roadway. Additionally, a single span concrete slab bridge will be replaced with a single cell precast box culvert. The existing structure has a normal span of 7.48 Ft.; skew of 45°, underclearance of 5.84 Ft. and a low chord of 1,049.51 Ft. The proposed structure will have a normal span of 11 Ft., skew of 45°, underclearance of 5.0 Ft. and a low chord of 1,049.33 Ft. The bridge replacement will be located over Bucks Creek. Bucks Creek and the Unnamed Tributaries to Bucks Creek are classified as Warm Water Fisheries by Title 25, Chapter 93 Water Quality Standards. The project will not require mitigation.

E14-552. Nathan C. & Trevor C. Hummel, 92 Lemon Lane, Mifflinburg, PA 17844-1105. Still House Hollow Culvert, in Penn Township, **Centre County**, ACOE Baltimore District (Coburn NW, PA N: 40°51'17.1"; W: -77°27'55.6").

To construct and maintain a 4-foot diameter culvert depressed 1 foot into the streambed of Still House Hollow Road to access an existing cabin located 1,600 feet up Still House Hollow Road from Tunnel Road. This project proposes to permanently impact 25 linear feet of Still House Hollow Run, which is classified as a High Quality—Wild Trout stream.

E18-481. Keystone Central School District, 110 East Bald Eagle Street, Lock Haven, PA 17745. Baseball Fields, in Bald Eagle Township, **Clinton County**, Baltimore ACOE District (Beech Creek, PA Quadrangle N: 18.75 inches, W: 0.90 inch).

To construct and maintain: 1) an 87 foot long by 5-foot by 5-foot concrete box culvert and its associated concrete wingwalls with the culvert invert set 1-foot below the stream bed, (2) mitigate all proposed wetland encroachments through on-site constructed wetlands, (3) conserve remaining wetland acreage through an ACOE approved deed restriction in order to build two baseball fields, parking lot, access road and associated infrastructure. The project will directly impact 0.618 acre of wetlands and 85 linear feet of an Unnamed Tributary to Bald Eagle Creek, which is classified as Cold Water—Migratory Fishery.

<i>Impact Name</i>	<i>Approx. Location</i>	<i>Latitude</i>	<i>Longitude</i>	<i>Impact Information</i>	
				<i>Linear (ft.)</i>	<i>Acres</i>
Stream Crossing	Box Culvert Location	41°06'44.05"	77°30'39.90"	85.0	N/A
Wetland Impact 1	Around Box Culvert Location	41°06'43.86"	77°30'38.72"	N/A	0.298
Wetland Impact 2	Junior Varsity Baseball Field	41°06'42.84"	77°30'44.38"	N/A	0.216
Wetland Impact 3	Varsity Baseball Field	41°06'39.85"	77°30'39.62"	N/A	0.068

				<i>Impact Information</i>	
Wetland Impact 4	Near Wetland Mitigation Area 1	41°06'39.24"	77°30'45.07"	N/A	0.032
Wetland Impact 5	Near Channel C-4	41°06'38.91"	77°30'43.01"	N/A	0.004

E19-297. Berwick Borough, 1800 N Market St., Berwick, PA 18603-1300. Test Track Susquehanna River Trail and Boat Launch, in Berwick Borough, **Columbia County**, ACOE Baltimore District (Mifflinville, PA Quadrangle N: 41.042656 inches; W: 76.260952 inches).

The applicant proposes to improve approximately 1 mile of existing hiking trails along the Susquehanna River and to place an Asphalt wearing surface. This will include an on contour sidewalk directly downstream of the boat launch that extends to the river's edge. The project also includes the removal of the old concrete launch and installation of a new concrete launch to extend into the Susquehanna River. A third proposed part of this application is to construct a floating dock that measures 5 feet wide and shall extend 40 feet projecting into the Susquehanna River, which carries a water quality designation of Warm Water Fishery. This project does not impact any wetlands.

E41-632. Texas Blockhouse Fish & Game Club, 31 Grammer Road, Williamsport, PA 17701-8884. Texas Creek Channel Realignment and Fish Habitat Project, Pine Township, **Lycoming County**, ACOE Baltimore District (English Center, PA Quadrangle Latitude: 41° 28' 38.3"; Longitude: 77° 15' 09.8").

The applicant is seeking authorization to change stream channel alignment, construct, operate and maintain a channel block and log deflectors in Texas Creek to restore channel alignment and in-stream fish habitat that was altered or lost in flooding. Texas Creek is classified as Exceptional Value by Chapter 93 Rules and Regulations. Channel realignment and habitat structure installation shall be limited to a maximum stream length of 200 feet. All activity authorized by this permit shall be reviewed, approved and field verified by the Pennsylvania Fish and Boat Commission—Division of Habitat Management. As proposed, the project poses 200 feet of permanent stream impact with the channel realignment with no temporary or permanent wetland impacts. The project is located along the northern right-of-way of SR 0284 approximately 1,930-feet north of Texas Creek Road and SR 0284 intersection.

E49-327. Randall Kramm, 7480 Paradise Road, Milton, PA 17847-8071. Muddy Run Stabilization/Fencing Project in Turbot Township, **Northumberland County**, ACOE Baltimore District (Milton, PA Quadrangle N: 41.048870 inches; W: -76.7905280 inches).

The applicant proposes to complete a bank stabilization project within existing pasture ground. The improvements will consist of installation of four stabilized agricultural stream crossings, 450 linear feet of bank stabilization (laying back the slopes) within the middle pasture along the left bank, 605 linear feet of bank stabilization (laying back the slopes and riprap toe) along three outside meander bends (one right bank and two left bank). Additional work will include fencing placed outside the floodway to maintain the new improved banks and vegetation areas. Overall this project intends on improving well over 1,000 linear feet of Muddy Run, which carries a water quality designation of Warm Water Fishery. This project does not impact any wetlands.

E49-329. Pennsylvania Department of Transportation, Engineering District 3-0, PO Box 218 Montoursville, PA 17754-0218. S.R. 1023, Section 010, Bridge Replacement Project, Shamokin Dam Borough, **Northumberland County**, ACOE Baltimore District (Sunbury, PA Quadrangle N: 40° 50' 19"; W: 76° 49' 39").

PA DOT Engineering District 3-0 proposes to replace a single span concrete encased steel I-beam bridge with a single span Steel Pipe Arch. The existing structure has a normal span of 12 Ft., Skew of 90°, an underclearance of 9.0 Ft. and a low chord elevation of 450.80 Ft. The proposed structure has a normal span of 14.17 Ft., Skew of 90°, an underclearance of 7.5 Ft. and a low chord elevation of 450.60 Ft. The proposed structure will be located on the same horizontal and vertical alignment. Both the existing and proposed structures will have a paved concrete flow line. The stream impact from the proposed structure will be 85.8 Ft, which is beyond the limits of the General Permit 11. The project will temporarily impact 0.03 acre of jurisdictional wetland. This project will not require mitigation. The project is located over an Unnamed Tributary to the Susquehanna River (WWF). The project is located in Shamokin Dam Borough, Northumberland County.

E57-124. Fox Township, 44 Middle Road, Shunk, PA 17768. Hoagland Branch Gravel Removal in Fox Township, **Sullivan County**, ACOE Baltimore District (Hills Grove, PA Quadrangle N: 41.519611 inches; W: -76.703126 inches).

The applicant proposed to remove two gravel bars that formed during the Hurricane Lee Flooding. The total length is 450 linear feet and the gravel is proposed to be removed to a maximum of 6 inches above water surface or 6 inches above dry bed of Hoagland Branch, which carries a water quality designation of Exceptional Value. This project does not intend to impact any wetlands.

F19-004. Montour Township, 195 Rupert Drive, Bloomsburg, PA 17815. Floodplain encroachment demolition and regrading in Montour Township, **Columbia County**, ACOE Baltimore District (Catawissa, PA Quadrangle Latitude: 40° 59' 13.27"; Longitude: 76° 28' 31.07").

Montour Township is seeking authorization to demolish existing floodplain encroachments (flood-damaged structures) and re-grade the floodplain for the following locations along the right floodplain of Hemlock Creek: 10, 14 and 18 Perry Avenue, Bloomsburg, PA 17815; 16 Spade Avenue, Bloomsburg, PA 17815; 4 and 8 Perry Avenue, Bloomsburg, PA 17815; and 13 and 15 Club Avenue, Bloomsburg, PA 17815.

Montour Township is also seeking authorization to demolish existing floodplain encroachments (flood-damaged structures) and re-grade the floodplain for the following locations along the right floodplain of Fishing Creek: 208, 210 and 220 Reading Street, Bloomsburg, PA 17815.

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E26-365. Pennsylvania Department of Transportation—District 12-0, 825 N Gallatin Avenue Ext, PO Box 459, Uniontown, PA 15401-0459, North Union Township, **Fayette County**; ACOE Pittsburgh District

Applicant proposes to remove the existing SR 2021, two lane, 22.5 ft total width, single span bridge having a total span length of 20 ft, and having a 3.6 ft underclearance; and to construct and maintain on the same alignment a 62 ft long, 17 ft wide, 3.75 ft underclearance box culvert with invert depressed 1 ft over Shutes Run (WWF) with a drainage area of 5.92 square miles. In addition the project includes temporary encroachments for construction and demolition, and encroachments associated with modification or replacement of road and bridge stormwater facilities. The PennDOT improvement project in North Union Township (Uniontown Quadrangle, Latitude 39° 54' 28" and Longitude -79° 41' 23"), Fayette County.

E30-244. West Green School District, 367 Hargus Creek Road, Waynesburg, PA 15370, Center Township, **Greene County**; ACOE Pittsburgh District

Applicant proposes to cut and/or fill approximately 420 feet, cumulatively, of two (2) unnamed tributaries to Hargus Creek (HQ-WWF), for the purpose of constructing an elementary school addition and an associated parking lot. The project is located at 1367 Hargus Creek Road, near the intersection of Hargus Creek Road with State Route 18, and the confluence of Hargus Creek with McCourtney Run. Vegetative plantings are proposed within the riparian corridor, along approximately 640 feet of the right descending bank and along approximately 440 feet of the left descending bank, of Hargus Creek, to compensate for these impacts. (Holbrook Quadrangle Latitude 39° 51' 59" and Longitude 80° 16' 56").

E65-954 Westmoreland County Industrial Development Corporation, Fifth Floor, Suite 520, 40 North Pennsylvania Ave., Greensburg, PA 15601, Unity Township, **Westmoreland County**, Pittsburgh ACOE District.

Applicant proposes to construct and maintain three (3) road crossings, each with multiple utility line stream crossings, and two (2) stand-alone utility line stream crossings, of four (4) unnamed tributaries within the Ninemile Run watershed (WWF), for the purpose of installing the infrastructure (i.e. access roads and utility lines), for Phase II (an approximately 70 acre area), of the Westmoreland Air Park industrial development site. Culvert No. 1 will be a 14' wide x 4' high, pre-cast concrete box culvert. Culvert No. 2 will be a 48" diameter concrete pipe culvert. Culvert No. 3 will be a 84" diameter concrete pipe culvert. Both stand-alone utility line stream crossings will consist of 8" diameter ductile iron sanitary sewer pipe. The cumulative stream impact from these crossings will be approximately 411.3 feet; Latrobe, PA Quadrangle N: 1.39 inches, W: 6.68 inches; Latitude: 40° 15' 27.57", Longitude: 79° 25' 22.28". The project site is located near the intersection of Bayhill Road with State Route 981, in Unity Township, Westmoreland County.

E02-1551-A1 Pleasant Hills Authority, Fifth Floor, Suite 520, 1222 Cochran's Mill Road, Pittsburgh, PA 15025, South Park Township & Pleasant Hills Borough, **Allegheny County**, Pittsburgh ACOE District.

Applicant proposes to amend their existing permit to include constructing and maintaining a new headworks building, along with other associated upgrades to the wastewater treatment plant, within the floodplain of Lick Run (TSF) for the purpose of preventing sanitary sewer overflows. The project is located approximately 600 feet northwest from the intersection of Wallace Road and

Cochran's Mill Road (Glassport, PA Quadrangle N: 4.85 inches; W: 13.9 inches; Latitude 40° 18' 15"; Longitude 79° 58' 30") in South Park Township, Allegheny County.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

E20-587, Meadville Medical Center, 751 Liberty Street, Meadville PA 16335. Meadville Medical Center Vernon Place, in Vernon Township, **Crawford County**, ACOE Pittsburgh District (Geneva, PA Quadrangle N: 41°, 37', 19.3"; W: 80°, 11', 58.4").

Applicant proposes to construct a new 32 acre outpatient medical complex on the site of the former Meadville Mall. The project will be developed in three phases over a ten year period and will include a total of 8 buildings with associated roadways, parking, utilities, and stormwater management facilities. The second phase of development will permanently impact 1.96 acres of PEM and PSS wetland, and the applicant proposes to create 2.07 acres of wetland on-site to mitigate for these impacts.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E0829-067: Appalachia Midstream, LLC, 100 IST Center, Horseheads, NY 14845, Wilmot Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 6 inch diameter natural gas line and a temporary timber mat bridge impacting 95 linear feet of an unnamed tributary to Sugar Run (CWF, MF) (Laceyville, PA Quadrangle, Latitude: 41°37'46", Longitude: -76°14'48");
2. a 6 inch diameter natural gas line and a temporary timber mat bridge impacting 370 square feet of a Palustrine Emergent Wetland (Laceyville, PA Quadrangle, Latitude: 41°37'46", Longitude: -76°14'48");

The project will result in 95 linear feet or 1,900 square feet of temporary stream impacts and 370 square feet (0.01 acre) of PEM wetland impacts all for the purpose of installing a natural gas pipeline with associated access roadways for Marcellus shale development.

E6629-016: PVR NEPA Gas Gathering, LLC, 101 West Third Street, Williamsport, PA 17701, Lemon Township, **Wyoming County**, ACOE Baltimore District.

To construct, operate and maintain the T. Brown Unit 8" Extension Natural Gas Pipeline, which consists of one 8-inch steel natural gas pipeline, with the following impacts:

1. 87.0 linear feet of a UNT to Meade Brook (CWF, MF) via open cut trenching and a temporary road crossing (Springville, PA Quadrangle, Latitude: N41°38'09.00", Longitude: W75°55'00.00");
2. 1,263 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Springville, PA Quadrangle, Latitude: N41°38'06.00", Longitude: W75°55'00.00");
3. 84 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Springville, PA Quadrangle, Latitude: N41°38'00.00", Longitude: W75°55'03.00"); and
4. 84.0 linear feet of Meade Brook (CWF, MF) and 582 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut

trenching and a temporary road crossing (Springville, PA Quadrangle, Latitude: N41°37'46.00", Longitude: W75°55'22.00").

The project will result in 171.0 linear feet of temporary stream impacts, 1,347 square feet (0.03 acre) of temporary Palustrine Emergent (PEM) Wetland impacts, and 582 square feet (0.01 acre) of temporary Exceptional Value (EV) Palustrine Emergent (PEM) Wetland impacts all for the purpose of installing a natural gas gathering line and associated access roadways for Marcellus shale development.

E0829-065: Chesapeake Appalachia, LLC, 101 North Main Street, Athens, PA 18810, Wilmot Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain a wetland mitigation area impacting 13,068 square feet (0.3 acre) of a Palustrine Emergent Wetland (EV) to build 119,354 square feet (2.74 acres) of Palustrine Emergent Wetland (EV) (Colley, PA Quadrangle, Latitude: 41°33'22", Longitude: -76°15'45") all for purpose of providing wetland mitigation for the Elevation Well Pad.

E5729-054: Appalachia Midstream Services, LLC, 100 IST Center, Horseheads, NY, 14845 Cherry Township, **Sullivan County**, USACE Baltimore District.

To construct, operate, and maintain:

(1) a temporary road crossing using a timber mat bridge and a 16 inch diameter gathering line impacting 202 linear feet of an unnamed tributary of Little Loyalsock Creek (EV) (Dushore, PA Quadrangle 41°31'17"N, 76°25'07"W);

(2) a 16 inch diameter gathering line impacting 532 square feet of a palustrine emergent (PEM) (Dushore, PA Quadrangle 41°31'30"N, 76°25'30"W);

(3) a temporary road crossing using a timber mat bridge and a 16 inch diameter gathering line impacting 194 linear feet of an unnamed tributary of Little Loyalsock Creek (EV) (Dushore, PA Quadrangle 41°31'32"N, 76°25'31"W);

(4) a temporary road crossing using timber mats and a 16 inch diameter gathering line impacting 3,051 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Dushore, PA Quadrangle 41°31'50"N, 76°25'51"W);

(5) a temporary road crossing using timber mats and a 6 inch diameter well line impacting 2,019 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Dushore, PA Quadrangle 41°31'52"N, 76°25'48"W);

(6) a temporary fill impacting 703 square feet of a palustrine emergent (PEM) wetland (Dushore, PA Quadrangle 41°31'48"N, 76°25'56" W);

(7) a temporary road crossing using timber mats and a 16 inch diameter gathering line impacting 182 linear feet of an unnamed tributary of Lick Creek (EV) (Dushore, PA Quadrangle 41°31'56"N, 76°26'34" W);

(8) a temporary road crossing using timber mats and a 16 inch diameter gathering line impacting 197 linear feet of Lick Creek (EV) (Dushore, PA Quadrangle 41°31'56"N, 76°26'51"W);

(9) a temporary road crossing using timber mats and a 16 inch diameter gathering line impacting 197 linear feet of an unnamed tributary to Lick Creek (EV) (Dushore, PA Quadrangle 41°31'52"N, 76°27'18"W);

(10) a temporary road crossing using timber mats and a 16 inch diameter gathering line impacting 4,894 square

feet of an exceptional value palustrine emergent/scrub-shrub (EV-PEM/PSS) wetland (Dushore, PA Quadrangle 41°31'50"N, 76°27'26"W);

(11) a 16 inch diameter gathering line impacting 263 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Dushore, PA Quadrangle 41°31'50"N, 76°27'31"W).

The project will result in 11,462 square feet (0.26 acre) of temporary wetland impacts and 972 linear feet of temporary stream impacts for the purpose of installing a gathering line for Marcellus well development in Cherry Township, Sullivan County.

E5729-055: Appalachia Midstream Services, LLC, 100 IST Center, Horseheads, NY, 14845 Elkland and Forks Townships, **Sullivan County**, USACE Baltimore District.

To construct, operate, and maintain:

(1) a temporary road crossing using timber mats and a 6 inch diameter well line impacting 1,292 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Overton, PA Quadrangle 41°30'27"N, 76°36'24"W);

(2) a temporary road crossing using a timber mat bridge and a 6 inch diameter well line impacting 121 linear feet of an unnamed tributary to the Little Loyalsock Creek (Overton, PA Quadrangle 41°30'20"N, 76°36'09"W);

The project will result in 1,292 square feet (0.03 acre) of temporary wetland impacts and 121 linear feet of temporary stream impacts for the purpose of installing a gathering line for Marcellus well development in Elkland and Forks Townships, Sullivan County.

E0829-069: Chesapeake Appalachia, LLC, 101 North Main Street, Athens, PA 18810, Overton Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain an access road with:

1. a 18 inch by 90 foot long culvert and associated fill impacting 870 square feet of an exceptional value Palustrine Emergent Wetland (EV) (Overton, PA Quadrangle Latitude: 41°34'16", Longitude: -76°34'48");

2. two 12 inch by 20 foot long culverts and associated fill impacting 4,191 square feet of an exceptional value Palustrine Emergent Wetland (EV) (Overton, PA Quadrangle Latitude: 41°34'18", Longitude: -76°35'00"),

The project will result in 5,061 square feet (.12 acre) of permanent impacts to PEM wetlands, all for the purpose of installing a permanent access road to a natural gas well pad in Overton Township, Bradford County.

Southwest Region: Oil and Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

E32-07-002. Mountain Gathering LLC, 810 Houston Street, Fort Worth, TX 76102-6298. West Wheatfield Twp, Indiana County, St. Clair Twp, **Westmoreland County**, ACOE Pittsburgh District.

Chapter 93 Types: WWF, TSF and CWF

To construct and maintain a 7.45 mile long, 12-inch diameter natural gas gathering pipeline within the Conemaugh River Watershed (WWF). The project will entail crossings of 33 streams [including 8 UNTs to Tubmill Creek (TSF), Tubmill Creek (TSF), 11 UNTs to the Conemaugh River (CWF), the Conemaugh River (WWF), 7 UNTs to East Branch Richards Run (CWF) and East Branch Richards Run (CWF)] and 10 wetlands with

their proposed pipeline and access roads (described below) for the purposes of transferring natural gas from the Flickinger Meter/Dehydration Site to the proposed meter at the end of the pipeline. There will be a total of 31 pipeline crossings of streams and wetlands. All pipeline crossings will consist of only temporary impacts to resources, and all but a single pipeline crossing (crossing of a wetland larger than 10 acres in size) is proposed to be permitted under the Department's General Permit No. 5. This project also proposes to cross 22 streams and wetlands with Temporary Access Roads (all proposed to be permitted under the Department's General Permit No. 8), and the following 5 permanent access roads (3 proposed to be permitted under the Department's General Permit No. 7 and two under the Department's General Permit No. 11):

1- To remove the existing 13-foot long, 18-inch diameter pipe culvert, under the existing road located in a UNT to Tubmill Creek and construct and maintain a 13-foot long, 18-inch diameter pipe culvert.

2- To remove the existing 24-foot long, 24-inch diameter CMP culvert, under the existing road located in a UNT to East Branch Richards Run and construct and maintain a 24-foot long, 24-inch diameter CPP culvert.

3- To construct and maintain a 60-foot long, 12-inch diameter CPP culvert in a UNT to Tubmill Creek.

4- To construct and maintain a 60-foot long, 18-inch diameter CPP culvert in a UNT to the Conemaugh River.

5- To construct and maintain a 30-foot long, 18-inch diameter CPP culvert in a UNT to the Conemaugh River.

This project proposes the following impacts: 0.12 acre of temporary wetland impact, 1,741 linear feet of temporary stream impact, and 135 linear feet of permanent stream impacts. No stream mitigation is proposed for the permanent stream loss and temporary stream impacts associated with this project. Project Beginning Point: Rachelwood & New Florence PA, Quadrangle N: 16.5 inches; W: 12.9 inches (latitude 40.3406, longitude -79.0931). Project End Point: N: 10.1 inches; W: 15.3 inches (latitude 40.4313, longitude -79.1105).

EROSION AND SEDIMENT CONTROL PERMITS

The following parties have applied for Erosion and Sediment Control Permits for earth disturbance activities associated with either road maintenance or timber harvesting operations.

Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department proposes to issue a permit to discharge, subject to certain limitations in the permit conditions. These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices which restrict the rate and quantity of sediment discharged.

A person wishing to comment on a proposed permit are invited to submit a statement to the appropriate Department regional office listed before the application within 30 days of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department regional office during the 30-day public comment period.

Following the 30-day comment period, the appropriate regional office water management program manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board (Board).

The application and related documents, including the erosion and sediment control plan for the earth disturbance activity, are on file and may be inspected at the appropriate regional office.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified regional office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications received under sections 5 and 402 of The Clean Streams Law (35 P.S. §§ 691.5 and 691.402)

Southwest Region: Oil & Gas Program Mgr. 400 Waterfront Dr. Pittsburgh PA

11/29/12

ESCGP-1 No: ESX12-125-0133

Applicant Name: RANGE RESOURCES APPALACHIA LLC

Contact Person MS LAURA M RUSMISEL

Address: 3000 TOWN CENTER BOULEVARD

City: CANONSBURG State: PA Zip Code: 15317

County: WASHINGTON Township: CROSS CREEK

Receiving Stream(s) And Classifications: UNT TO CROSS CREEK (HQ-WWF) AND UNT TO SOUTH FORK OF CROSS CREEK (HQ-WWF)/RACCOON CREEK WATERSHED; HQ

8/3/12

ESCGP-1 No.: ESX12-059-0039

Applicant Name: VANTAGE ENERGY APPALACHIA LLC

Contact Person: MR NICK MONGELLUZZO

Address: 226 ELM DRIVE SUITE 102

City: WAYNESBURG State: PA Zip Code: 15370

County: GREENE Township(s): JEFFERSON

Receiving Stream(s) and Classifications: SOUTH FORK TENMILE CREEK (WWF); OTHER

11/15/12

ESCGP-1 No.: ESX12-063-0014

Applicant Name: EQT GATHERING LLC

Contact Person: JAY W BRANDLI

Address: 625 LIBERTY AVENUE

City: PITTSBURGH State: PA Zip Code: 15222

County: INDIANA Township(s): PLUMCREEK—

YOUNG—SOUTH BEND—BLACKLICK—ARMSTRONG

Receiving Stream(s) and Classifications: REFER TO SECTION 3, APPENDIX C OF THIS REPORT; OTHER

8/23/12

ESCGP-1 No.: ESX12-125-0098

Applicant Name: RANGE RESOURCES APPALACHIA LLC

Contact Person: MR GLENN D TRUZZI

Address: 3000 TOWN CENTER BOULEVARD

City: CANONSBURG State: PA Zip Code: 15317

County: WASHINGTON Township(s): HOPEWELL

Receiving Stream(s) and Classifications: UNTs TO BRUSH RUN (HQ-WWF)/WHEELING-BUFFALO CREEKS WATERSHED; HQ

11/20/12
 ESCGP-1 No.: ESX12-125-0130
 Applicant Name: RANGE RESOURCES APPALACHIA LLC
 Contact Person: MS LAURA M RUSMISEL
 Address: 3000 TOWN CENTER BOULEVARD
 City: CANONSBURG State: PA Zip Code: 15317
 COUNTY WASHINGTON Township(s): ROBINSON
 Receiving Stream(s) and Classifications: UNTs TO ROB INSON RUN (WWF)/CHARTIERS CREEK WATER SHED; OTHER

12/5/12
 ESCGP-1 No.: ESX12-125-0136
 Applicant Name: RANGE RESOURCES APPALACHIA LLC
 Contact Person: MR GLENN D TRUZZI
 Address: 3000 TOWN CENTER BOULEVARD
 City: CANONSBURG State: PA Zip Code: 15317
 County: WASHINGTON Township(s): JEFFERSON
 Receiving Stream(s) and Classifications: UNT TO CROSS CREEK (WWF) AND UNT TO SCOTT RUN (WWF)/RACCOON CREEK WATERSHED; OTHER

12/6/12
 ESCGP-1 No.: ESX10-051-0023 MAJOR REVISION
 Applicant Name: CHEVRON APPALACHIA LLC
 Contact Person: MR JEREMY HIRTZ
 Address: 800 MOUNTAIN VIEW DRIVE
 City: SMITHFIELD State: PA Zip Code 15478
 County: FAYETTE Township(s): JEFFERSON
 Receiving Stream(s) and Classifications: UNT TO LITTLE REDSTONE CREEK (WWF)/MIDDLE MONONGAHELA RIVER WATERSHED; OTHER

10/1/12
 ESCGP-1 No.: ESX12-125-0113
 Applicant Name: M3 APPALACHIA GATHERING LLC
 Contact Person: MR JAMES C ROBERTS
 Address: 1099 MAIN AVENUE SUITE 210
 City: DURANGO State: CO Zip Code: 81301
 County: WASHINGTON Township(s): CARROLL AND FALLOWFIELD
 Receiving Stream(s) and Classifications: UNT TO PIGEON CREEK AND SAW MILL CREEK; OTHER; WWF

12/12/12
 ESCGP-1 No.: ESX11-125-0084 MAJOR REVISION
 Applicant Name: RANGE RESOURCES APPALACHIA LLC
 Contact Person: MS LAURA M RUSMISEL
 Address: 3000 TOWN CENTER BOULEVARD
 City: CANONSBURG State: PA Zip Code: 15317
 County: WASHINGTON Township(s): INDEPENDENCE
 Receiving Stream(s) and Classifications: UNT TO CROSS CREEK (WWF)/RACCOON CREEK WATERSHED; OTHER

12/20/12
 ESCGP-1 NO.: ESX11-125-0033 MAJOR REVISION
 Applicant Name: RANGE RESOURCES APPALACHIA LLC
 CONTACT PERSON: MS LAURA M RUSMISEL
 ADDRESS: 3000 TOWN CENTER BOULEVAD
 City: CANONSBURG State: PA Zip Code: 15317
 County: WASHINGTON Township(s): HOPEWELL
 Receiving Stream(s) and Classifications: BRUSH RUN (HQ-WWF)/WHEELING-BUFFALO CREEKS WATER SHED; HQ

12/10/12
 ESCGP-1 NO.: ESX11-129-0020 MAJOR REVISION
 Applicant Name: CHEVRON APPALACHIA LLC
 CONTACT: MR JEREMY HIRTZ
 ADDRESS: 800 MOUNTAIN VIEW DRIVE
 City: SMITHFIELD State: PA Zip Code: 15478
 County: WESTMORELAND Township(s): SEWICKLEY
 Receiving Stream(s) and Classifications: UNTs TO YOUGHIOGHENY RIVER (WWF) / LOWER YOUGHIOGHENY RIVER WATERSHED; OTHER

10/31/12
 ESCGP-1 NO.: ESX12-051-0010
 Applicant Name: CHEVRON APPALACHIA LLC
 CONTACT: MR ALEX GENOVESE
 ADDRESS: 800 MOUNTAIN VIEW DRIVE
 City: SMITHFIELD State: PA Zip Code: 15478
 County: FAYETTE Township(s): REDSTONE
 Receiving Stream(s) and Classifications: UNT TO ROWES RUN—WWF MF/REDSTONE CREEK—WWF; OTHER

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for coverage under General NPDES Permits. The approval for coverage

under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA0086045 (Sew)	David Rimmel Castle Hill Associates 20 Erford Road, Suite 215 Lemoyne, PA 17043	Adams County / Straban Township	UNT Rock Creek / 13-D	Y
PA0083399 (Sew)	Brad Nelson MHC Gettysburg Farm, LP 2 North Riverside Plaza, Suite 800 Chicago, IL 60602	York County / Dover Township	Conewago Creek / 7-F	Y
PA0030511 (Sew)	Dr. Shane Hotchkiss Bermudian Springs School District 7335 Carlisle Pike York Springs, PA 17372	Adams County / Huntingdon Township	UNT North Branch Mud Run / 7-F	Y
PA0081361 (Sew)	Jane Alexander Memphord Estates Sewerage Company, Inc. PO Box 421 Dillsburg, PA 17019	York County / Monaghan Township	Stony Run / 7-E	Y

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N
PA0218685 Sewage	RoxCoal Inc. Geronimo Mine 5815 Penn Avenue Stoystown, PA 15563	Somerset Co Jenner Twp	UNT to Quemahoning Creek	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA0024970 (Sewage)	Shenango River Lake 2442 Kelly Road, Hermitage, PA 16510	Mercer County Pymatuning Township	Shenango River (20-A)	Y
PA0101974 (Sewage)	Gaslight Campground 6297 Emelenton- Clintonville Road, Emlenton, PA 16373-7419	Venango County Scrubgrass Township	Unnamed Tributary to the Allegheny River (16-G)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

Facility Location

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
East Bradford Township Chester County	PA0051365	Aqua Pennsylvania Inc. 762 W Lancaster Avenue Bryn Mawr, PA 19010-3402	East Branch Brandywine Creek—3-H	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0038385, Amendment #1, Sewage, Larry Dollinger, DLA Installation Support Susquehanna, 3rd Street & S Avenue, Bldg 750-1, New Cumberland, PA 17070.

This proposed facility is located in Fairview Township, **York County**.

Description of Proposed Action/Activity: Authorization to discharge to Susquehanna River in Watershed 7-E.

NPDES Permit No. PA0026638, Amendment #1, Sewage, David Wisser, Wyomissing Valley Joint Municipal Authority, 701 Old Wyomissing Road, Reading, PA 19611-1513.

This proposed facility is located in Reading City, **Berks County**.

Description of Proposed Action/Activity: Authorization to discharge to Wyomissing Creek in Watershed 3-C.

NPDES Permit No. PA0085723, Amendment #1, Sewage, D. Scott Weir, SYC WWTP, LP, 93 Hillside Drive, Steamboat Springs, CO 80487.

This proposed facility is located in Springfield Township, **York County**.

Description of Proposed Action/Activity: Transfer of Permit, with authorization to discharge to Seaks Run in Watershed 7-H.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

NPDES Permit No. PA0228818 A-1, SIC Code 2621, First Quality Tissue LLC, 904 Woods Avenue, Lock Haven, PA 17745-3348.

This existing facility is located in Castanea Township, **Clinton County**.

Description of Existing Action/Activity: Issuance of an amended NPDES Permit for an existing discharge of treated industrial waste.

NPDES Permit No. PA0008915 A-1, Industrial, SIC Code 3229, OSRAM Sylvania, Inc., 1 Jackson Street, Wellsboro, PA 16901-1769.

This existing facility is located in Wellsboro Borough, **Tioga County**.

Description of Existing Action/Activity: Amendment of Total Copper effluent limitations to reflect Water Effect Ratio study.

NPDES Permit No. PAS314804, Storm Water, SIC Code 1389, Gas Field Specialists Inc., 2107 Sr 44 South, Shinglehouse, PA 16748.

This proposed facility is located in Dunnstable Township, **Clinton County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Storm Water.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PA0027511, Sewage, SIC Code 4952, New Castle City Sanitary Authority Lawrence County, 110 E Washington Street, New Castle, PA 16101-3815. Facility Name: New Castle WWTP.

This existing facility is located in New Castle City, **Lawrence County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Mahoning River, is located in State Water Plan watershed 20-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3690202, Amendment 12-1, Industrial Waste, Tyson Foods, Inc., 403 South Custer Avenue, New Holland, PA 17557.

This proposed facility is located in New Holland Borough, **Lancaster County**.

Description of Proposed Action/Activity: Permit approval for upgraded industrial wastewater facilities consisting of: The existing activated sludge treatment facility will be converted to a multi-stage Biological Nitrogen Removal (BNR) facility employing nitrification/denitrification to reduce Total Nitrogen and continuing to use Aluminum Chloride to reduce Total Phosphorus. A fine screen will be added after the primary screen. The chlorine disinfection will be changed to Ultraviolet Disinfection with a concrete contact tank and two banks of UV lights each sized to provide disinfection at peak throughput flow of 2.0 MGD and each equipped with an automatic chemical/mechanical cleaner. The existing chlorine contact tank will be used as a post-aeration tank or kept as a backup for chlorine disinfection if such is ever needed. (Note: only one Dissolved Aeration Flotation (DAF) tank is built and in use whereas two DAF units had been originally planned and included in the January 20, 1991 permit amendment).

WQM Permit No. 0612202, Industrial Waste, **New Morgan Landfill Company, Inc.**, PO Box 128, 420 Quarryville Road, Morgantown, PA 19543-0128.

This proposed facility is located in New Morgan Borough, **Berks County**.

Description of Proposed Action/Activity: Permit approval for the construction/operation of: Two new leachate storage tanks of 1.25 MG each, a biological treatment plant with denitrification and a dual-train Membrane Bioreactor, two available Granular Activated Carbon (CAC) units, and a aerated sludge storage tank and centrifuge. The new treatment plant replaces the existing reverse osmosis treatment plant. It will handle landfill leachate and a small amount of sanitary wastewater generated on-site.

WQM Permit No. 6793404, Transfer 11-1, Sewage, **D. Scott Weir, SYC WWTP, LP**, 93 Hillside Drive, Steamboat Springs, CO 80487.

This proposed facility is located in Springfield Township, **York County**.

Description of Proposed Action/Activity: Transfer of Permit.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

WQM Permit No. 1412401, Sewage, SIC Code 4952, **Powdr—Woodward PA, LLC**, P. O. Box 93, Woodward, PA 16882.

This proposed facility is located in Haines Township, **Centre County**.

Description of Proposed Action/Activity: Issuance of permit authorizing two existing and one proposed on-lot sewage systems, all of which serve the Camp Woodward sports camp.

WQM Permit No. WQG01491301, SIC Code 4952, **Cal-Jun Management, Inc.**, 792 Valley Road, Sunbury, PA 17801-6227.

This proposed facility is located in Lower Augusta Township, **Northumberland County**.

Description of Proposed Action/Activity: Installation of a small flow treatment facility comprised of two (2) new 1,500 gallon single compartment septic tanks in series, a 1,800 ft² subsurface sand filter, an erosion chlorinator, and dual 450 gallon chlorine contact tanks in series.

WQM Permit No. 1712402, Sewage, SIC Code 4952, **Clearfield Municipal Authority** Clearfield County, 107 E Market Street, Clearfield, PA 16830.

This proposed facility is located in Lawrence Township, **Clearfield County**.

Description of Proposed Action/Activity: The construction and operation of a new treatment facility to be located adjacent to the existing facility. The proposed upgrades are aimed to comply with the Chesapeake Bay nutrient limitations in NPDES permit PA0026310, eliminate the combined sewer overflow (CSO, Outfall 039) at the plant, and to replace the existing aging infrastructure.

The proposed new facilities are part of a 5 stage step feed Bardenpho BNR process capable of treating high peak influent flows. The system will have 3 treatment trains operating in parallel and consist of the following: influent wastewater pumping station, headworks/pre-treatment building, vortex grit separators (2), fine screens (2), influent distribution box, reactor tanks (3), aeration blowers, final clarifier influent distribution box, final/secondary clarifiers (3), UV system, effluent channel and flow meter, RAS distribution box and pumps, maintenance buildings, chemical feed systems, sludge processing and storage systems, flow conveyance channels/pipes and pumps, and a Supervisory Control and Data Acquisition (SCADA) system, and a new outfall structure utilizing cascade aeration.

WQM Permit No. WQM5998201 A-2, SIC Code 0213, **Country View Family Farms LLC**, Sullivan Farms, 372 Hemlock Hill Road, Covington, PA 16917.

This existing facility is located in Sullivan Township, **Tioga County**.

Description of Proposed Action/Activity: Country View Family Farms, LLC is proposing the construction of a new sow barn with underbarn manure storage that measures 125'-6" wide, 812' long, and will have a 6' depth. The total storage capacity will be approximately 3.716 million gallons. The proposed barn will increase the existing Animal Equivalent Units (AEUs) by 1,600.90. A new foundation/leak detection system will also be installed at the perimeter of the footings and will collect at an observation well.

WQM Permit No. 5508403 A-1, Sewage, SIC Code 4952, **Eastern Snyder County Region Authority**, P O Box 330, Selinsgrove, PA 17870.

This existing facility is located in Penn Township, **Snyder County**.

Description of Proposed Action/Activity: Increasing (rerating) the permitted organic design capacity from 4,700 lbs/day to 7,000 lbs/day. There will be no structural upgrades/construction for this rerate.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. 3211201, Industrial Waste, **Genon Energy NE Management Co.**, 121 Champion Way, Canonsburg, PA 15317.

This proposed facility is located in West Wheatfield Township, **Indiana County**.

Description of Proposed Action/Activity: Permit issuance for the construction and operation of a sewer extension.

WQM Permit No. 6312402, Sewerage, North Strabane Township, **Municipal Authority**, 1929 B Route 519 South, Canonsburg, PA 15317

This proposed facility is located in North Strabane Twp., Washington Co.

Description of Proposed Action/Activity: Permit issuance for the construction and operation of a sewer system.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

V. NPDES Waiver Stormwater Discharges from MS4 Actions

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701-6448, 570.327.0532.

Facility Location

Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Piatt Township Lycoming County	PAG134804	Piatt Township 9687 N Route 220 Highway Jersey Shore, PA 17740-7897	Pine Run—10A	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport PA 17701-6448 570.327.0532

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
PAI01 1505030-R	William Anderson Longview Culbertson, LP 1055 Westlakes Drive, Suite 170 Berwyn, PA 19312	Chester	West Brandywine Township	Culbertson Run HQ-TSF-MF

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
PAI024505024R	Hannig Development, LLC 200 Plaza Court East Stroudsburg, PA 18301	Monroe	Tobyhanna Twp.	Tobyhanna Creek, HQ-CWF, MF
PAI026412002	Koberlein Environmental Services 188 Beach Lake Highway Honesdale, Pa 18431	Wayne	Canaan Twp. and South Canaan Twp.	Middle Creek, HQ-CWF, MF

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone 717.705.4802.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
PAI036706001R(1)	Timothy Pasch The Seasons 2645 Carnegie Road York, PA 17402	York	Dover Township	UNT to Fox Run (TSF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

General Permit Type—PAG02
Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Jordon Township Clearfield County	PAG02-1017-13-001	BAMR P. O. Box 8461 Harrisburg, PA 17105-8461	Potts Run (CWF, MF) to Clearfield Creek (WWF, MF)	BAMR P. O. Box 8461 Harrisburg, PA 17105-8461 717-783-7924
Buckingham Township Bucks County	PAG0200 0903021-R	Toll PA XII, LP 250 Gibraltar Road Horsham, PA 19044	Watsons Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Durham, Bridgeton, Bristol, Nockamixon, Upper & Lower Makefield, Tincum, Williams Townships, New Hope, Yardley, Morrisville Boro's Bucks County	PAG0200 0912090	Delaware Canal State Park, PA DCNR RCSOB, 8th Fl P. O. Box 8451 Harrisburg, PA 17110-8451	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Clifton Heights Borough Delaware County	PAG0200 2312030	Kent Mills, LLC 101 Tunbridge Road Haverford, PA 19041	Darby Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201 511231	Philadelphia Water Department 1101 Market Street Philadelphia, PA 19107	Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
City of Philadelphia Philadelphia County	PAG0201 511225	Bodek & Rhodes, Inc. 2951 Grant Avenue Philadelphia, PA 19113	Pennypack Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Jermyn Borough, Lackawanna County	PAG02003513001	T & D Power Inc. 927 North State St. Clarks Summit, PA 18411	Unnamed Tributary to Lackawanna River, CWF, MF	Lackawanna Co. Cons. Dist. 570-281-9495
Westfall Twp., Pike County	PAG02005212002	River's Edge 553 Broadway Massapequa, NY 11758	Delaware River, WWF, MF	Pike Co. Cons. Dist. 570-226-8220
Washington Twp., Northampton County	PAG02004810005R	Coldot, Inc. James Dotta 101 Timberlane Dr. Bangor, PA 18013	Oughoughton Creek, CWF, MF	Northampton Co. Cons. Dist. 610-746-1971
Meshoppen Twp., Wyoming County	PAG02006612005	WLR Family Limited Partnership 524 SR 4015 Meshoppen, PA 18630	Susquehanna River, WWF, MF	Wyoming Co. Cons. Dist. 570-836-2589
Kingston Borough, Luzerne County	PAG02004012019	Wyoming Seminary College Preparatory School Robert Tarud 201 N. Sprague Ave. Kingston, PA 18704	Susquehanna River, WWF, MF	Luzerne Co. Cons. Dist. 570-674-7991

*Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, Pa 17701
570.327.3636*

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Athens Twp. Bradford County	PAG02000813002	Richard Prezelske Wilawana Land Co LLC 952 Wilkes-Barre Blvd Wilkes-Barre PA 18702	Chemung River WWF	Bradford County Conservation District Stoll Natural Resource Center 200 Lake Rd Ste E Towanda PA 18848 (570) 265-5539 X 120
Spring Township Centre County	PAG02001408001R	Weis Markets Inc 1000 S Second St Sunbury PA 17801	UNT to Spring Ck CWF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte PA 16823 (814) 355-6817
E Chillisquaque Twp Northumberland County	PAG02004908002R	Griffiths Mahoning St Borrow Site Mahoning St & Cemetery Rd Milton PA 17847	UNT WB Susquehanna River WWF, MF	Northumberland Cnty Conservation Dist 441 Plum Creek Rd Sunbury PA 17801 (570) 495-4665
Ralpho Township Northumberland County	PAG02004913002	Danson Subdivision II Daniel Honaberger 574 Bear Gap Rd Elysburg PA 17824	UNT Shamokin Ck CWF, MF	Northumberland Cnty Conservation Dist 441 Plum Creek Rd Sunbury PA 17801 (570) 495-4665
E Buffalo Twp Union County	PAG02006011001R	James Hostetler Bucknell Univ Dept of Physical Plant Lewisburg PA 17837	UNT to Susquehanna River WWF	Union County Conservation District Union County Government Center 155 N 15th St Lewisburg PA 17837 (570) 524-3860

*Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville PA 16335**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Hawthorn and Redbank Townships Clarion County Redbank Township Armstrong County	PAG02001612003(1)	HRRMA PO Box 241 Hawthorn PA 16230	Redbank Creek TSF	Clarion County Conservation District 814-297-7813
Mahoning Township Lawrence County	PAG02003708005R	ENDEKA Entertainment Attn: Mr. Manuel Stamatakis 1111 W. DeKalb Pike Wayne PA 19087	UNT Shenango River WWF	Lawrence County Conservation District 724-652-4512
Mahoning Township Lawrence County	PAG02003708003R	ENDEKA Entertainment Attn: Mr. Manuel Stamatakis 1111 W. DeKalb Pike Wayne PA 19087	UNT Shenango River WWF and Marshal Run Lawrence County Conservation District 724-652-4512	

*General Permit Type—PAG-03**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Richland Township Bucks County	PAR140022	Avery Dennison Corp 35 Penn-Am Drive Quakertown, PA 18951	Unnamed Tributary of Beaver Run and Unnamed Tributary Of Tohickon Creek—2D	Southeast Region Clean Water Program 484.250.5970
Falls Township Bucks County	PAR800153	Waste Management Of PA Inc. 1000 New Ford Mill Road Morrisville, PA 19067	Unnamed Stream and Unnamed Tributary to Delaware River—2-E	Southeast Region Clean Water Program 484.250.5970
Adams County / Straban Township	PAR803501	Glenn Martin Helicopter Applicators, Inc.— Gettysburg Hanger 1670 York Road Gettysburg, PA 17325	UNT Rock Creek / WWF & MF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Spring Township Snyder County	PAR224849	Conestoga Wood Specialties Corporation PO Box 158 245 Reading Road East Earl, PA 17519	Unnamed Tributary to Beaver Creek—6-A	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
Springdale Borough Allegheny County	PAR216150	R.I. Lampus Company 816 R.I. Lampus Avenue P. O. Box 167 Springdale, PA 15144	Mill Creek	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000
New Kensington City Westmoreland County	PAR806265	ECM Transport, LLC 1460 Greensburg Road New Kensington, PA 15068	Pucketa Creek	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

*General Permit Type—PAG-04**Facility Location:
Municipality &
County*Lower Augusta
Township
Northumberland
County*Permit No.*
PAG045280*Applicant Name &
Address*
Cal-Jun
Management, Inc.
792 Valley Road
Sunbury, PA 17801-6227*Receiving
Water / Use*
Susquehanna
River—6-B*Contact Office &
Phone No.*DEP Northcentral
Regional Office
Clean Water Program
208 W Third Street
Suite 101,
Williamsport, PA
17701-6448
570.327.3664*General Permit Type—PAG-05**Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481**Facility Location:
Municipality &
County*Franklin City
Venango County*Permit No.*
PAG058336*Applicant Name &
Address*
United Refining
Company of
Pennsylvania (Kwik Fill
M63) 814 Lexington
Avenue Warren, PA
16365*Receiving
Water / Use*
An Unnamed Tributary
to French Creek*Contact Office &
Phone No.*DEP
NWRO
Clean Water Program
230 Chestnut Street
Meadville, PA 16335-3481
814/332-6942West Mead
Township
Crawford County*Permit No.*
PAG058382*Applicant Name &
Address*
United Refining
Company of
Pennsylvania
(Kwik Fill M304)
814 Lexington Avenue
Warren, PA 16365*Receiving
Water / Use*
An Unnamed Tributary
to Mill Run*Contact Office &
Phone No.*
DEP
NWRO
Clean Water Program
230 Chestnut Street
Meadville, PA 16335-3481
814/332-6942*General Permit Type—PAG-9**Facility Location:
Municipality &
County*Granville Township
Mifflin County*Permit No.*
PAG093542*Applicant Name &
Address*
Buck Run Farms
87 Buck Run Lane
Lewistown, PA 17044*Site Name &
Location*
Buck Run Farms
87 Buck Run Lane
Lewistown, PA 17044*Contact Office &
Phone No.*DEP—SCRO
909 Elmerton Avenue
Harrisburg, PA
17110-8200
717-705-4707*General Permit Type—PAG-10**Facility Location:
Municipality &
County*Bradford County
Tioga County
Lycoming County
Sullivan County*Permit No.*
PAG104839*Applicant Name &
Address*
Appalachia Midstream
Services LLC
100 IST Center
Horseheads, NY 14845*Receiving
Water / Use*
Non-special protection
waters in Bradford,
Tioga, Lycoming, and
Sullivan Counties*Contact Office &
Phone No.*DEP Northcentral
Regional Office
Clean Water Program
208 W Third Street
Suite 101,
Williamsport, PA
17701-6448
570.327.3664*General Permit Type—PAG-12**Facility Location:
Municipality &
County*Perry County /
Greenwood
Township*Permit No.*
PAG123736*Applicant Name &
Address*
Mervin F. King—
M & E Farm
637 Gault Road
Gap, PA 17527*Receiving
Water / Use*
UNT Juniata River /
CWF*Contact Office &
Phone No.*DEP—SCRO—
Clean Water Program
909 Elmerton Avenue
Harrisburg, PA 17110
717-705-4707

*Facility Location:
Municipality &
County*Cumberland
County /
Southampton
Township

Permit No.

PAG123603

*Applicant Name &
Address*Arlin Wadel—
Wadel Poultry Farm
301 McCollough Road
Shippensburg, PA 17257*Receiving
Water / Use*

Gum Run / CWF

*Contact Office &
Phone No.*DEP—SCRO—
Clean Water Program
909 Elmerton Avenue
Harrisburg, PA 17110
717-705-4707*Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3664.**NPDES No.
(Type)*

PAG124832

*Facility Name &
Address*Curvin Martin
322 Hatchery Road
Dalmatia, PA
17017-8210*County &
Municipality*Lower Mahanoy
Township
Northumberland County*Stream Name
(Watershed No.)*Unnamed Tributary of
Mahantango Creek—6-C*EPA Waived Y/N?*

Y

*General Permit Type—PAG-13**Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401**Facility Location:
Municipality &
County*East Greenville
Borough
Montgomery County

Permit No.

PAG130156

*Applicant Name &
Address*East Greenville Borough
Montgomery County
206 Main Street
East Greenville, PA
18041*Receiving
Water / Use*Macoby Creek and
Unnamed Tributary to
Perkiomen Creek—3-E*Contact Office &
Phone No.*DEP Southeast
Regional Office
Clean Water Program
2 E Main Street,
Norristown, PA 19401
484.250.5970Chester Township
Delaware County

Permit No.

PAG130089

*Applicant Name &
Address*Chester Township
Delaware County
1150 Engle Street
Chester, PA 19013*Receiving
Water / Use*Baldwin Run, Chester
Creek and Unnamed
Stream—3-G*Contact Office &
Phone No.*
DEP Southeast
Regional Office
Clean Water Program
2 E Main Street,
Norristown, PA 19401
484.250.5970Clifton Heights
Borough
Delaware County

Permit No.

PAG130143

*Applicant Name &
Address*Clifton Heights Borough
Delaware County
30 S Springfield Road
Clifton Heights, PA
19018*Receiving
Water / Use*

Darby Creek—3-G

*Contact Office &
Phone No.*
DEP Southeast
Regional Office
Clean Water Program
2 E Main Street,
Norristown, PA 19401
484.250.5970*Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701**Facility Location:
Municipality &
County*Borough of South
Williamsport
Lycoming County

Permit No.

PAG134808

*Applicant Name &
Address*South Williamsport
Borough
Lycoming County
329 W Southern Avenue
South Williamsport, PA
17702*Receiving
Water / Use*Hagermans Run
and West Branch
Susquehanna River—
10-B*Contact Office & Phone
No.*DEP Northcentral
Regional Office
Clean Water Program
208 W Third Street
Suite 101,
Williamsport, PA
17701-6448 570.327.3664**STATE CONSERVATION COMMISSION****NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES
PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing the Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the

Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN PUBLIC NOTICE SPREADSHEET—ACTIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
L & W Farms, LLC 4251 Fletcher Drive Greencastle, PA 17225	Franklin	379 308 acres available for manure	402.07	Poultry, Heifers	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 2813501 MA, Minor Amendment, Public Water Supply.

Applicant **Valley View Manor MHP**

Municipality	Antrim Township
County	Franklin
Responsible Official	Thomas E Grosh PO Box 223 15485 Park Dr State Line, PA 17263
Type of Facility	GWR 4-log treatment of viruses for EP 101. Installation of additional contact piping.
Consulting Engineer	James A Maun, P.E. William A. Brindle Associates, Inc. 237 East Queen Street Chambersburg, PA 17201
Permit to Construct Issued:	2/8/2013
Permit No. 3812502 MA, Minor Amendment, Public Water Supply.	
Applicant	Pennsylvania American Water Company
Municipality	North Annville Township
County	Lebanon
Responsible Official	David R Kauffman 800 West Hershey Park Drive Hershey, PA 17033
Type of Facility	Construction of the Annville Storage Tank, a 750,000-gallon tank to replace the existing Steinmetz Reservoir.
Consulting Engineer	Evan R Andrews, P.E. URS Corporation Iron Hill Corporate Center Neward, DE 19713
Permit to Construct Issued:	2/4/2013
Operations Permit issued to: Irish Creek Village Mobile Home Park, 3060113, Centre Township, Berks County on 2/7/2013 for the operation of facilities submitted under Application No. 0613501 MA.	
Operations Permit issued to: East Hanover Hotel Corporation, 7220506, East Hanover Township, Dau-	

phin County on 1/31/2013 for the operation of facilities approved under Construction Permit No. 2212506 E.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448

Permit No. Minor Amendment—Operation Public Water Supply.

Applicant **Kerryview Mobile Home Park**
 [Township or Borough] Columbia Township
 County **Bradford**
 Responsible Official Mr. Thomas Calaman
 Kerryview Mobile Home Park
 4 Porter Place
 Towanda, PA 18848
 Type of Facility Public Water Supply
 Consulting Engineer N/A
 Permit Issued February 8, 2013
 Description of Action 4-log inactivation of viruses at Entry Point 101 (Well No. 1).

Permit No. Minor Amendment—Operation Public Water Supply.

Applicant **Echo Beach Mobile Home Park**
 [Township or Borough] Asylum Township
 County **Bradford**
 Responsible Official Mr. Scott Middendorf
 Echo Beach Mobile Home Park
 21186 Route 187
 Towanda, PA 18848
 Type of Facility Public Water Supply
 Consulting Engineer N/A
 Permit Issued February 8, 2013
 Description of Action 4-log inactivation of viruses at Entry Point 101 (Well No. 1).

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Operations Permit issued to: **GW Services, Inc., d/b/a Glacier Water**, 1385 Park Center Drive, Vista, CA 92081, (PWSID #5026467) Saltsburg, **Indiana County** on January 23, 2013 for the operation of facilities approved under Construction Permit # 5026467-167.

Operations Permit issued to: **GW Services, Inc., d/b/a Glacier Water**, 1385 Park Center Drive, Vista, CA 92081, (PWSID #5026467) Beaver Borough, **Beaver County** on January 23, 2013 for the operation of facilities approved under Construction Permit # 5026467-166.

Operations Permit issued to: **GW Services, Inc., d/b/a Glacier Water**, 1385 Park Center Drive, Vista, CA 92081, (PWSID #5026467) Saltsburg, **Indiana County** on January 23, 2013 for the operation of facilities approved under Construction Permit # 5026467-164.

Operations Permit issued to: **Brady's Bend Township Water and Sewer Authority**, 697 State Route 68, East Brady, PA 16028, (PWSID #5030037) Brady's Bend Township, **Armstrong County** on January 23, 2013 for the operation of facilities approved under Construction Permit # 0311501MA.

Operations Permit issued to: **Pittsburgh Water & Sewer Authority**, 1200 Penn Avenue, 2nd Floor, Pittsburgh, PA 15222, (PWSID #5020038) City of Pittsburgh, **Allegheny County** on February 7, 2013 for the operation of facilities approved under Construction Permit # 0209507MA.

Operations Permit issued to: **Pittsburgh Water & Sewer Authority**, 1200 Penn Avenue, 2nd Floor, Pittsburgh, PA 15222, (PWSID #5020038) City of Pittsburgh, **Allegheny County** on February 7, 2013 for the operation of facilities approved under Construction Permit # 0210502.

Operations Permit issued to: **Gallitzin Water Authority**, 411 Convent Street, Suite 10, Gallitzin, PA 16641, (PWSID #4110011) Gallitzin Township, **Cambria County** on February 8, 2013 for the operation of facilities approved under Construction Permit # 1111509.

Permit No. 0312505MA, Minor Amendment. Public Water Supply.

Applicant **Kittanning-Plumcreek Water Authority**
 274 Schall Road
 Kittanning, PA 16201
 [Borough or Township] Kittanning Township
 County **Armstrong**
 Type of Facility Water system
 Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 PO Box 200
 Indianola, PA 15051
 Permit to Construct Issued January 30, 2013

Permit No. 0212525MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033
 [Borough or Township] Bethel Park Borough
 County **Allegheny**
 Type of Facility Rocky Ridge #20 water storage tank
 Consulting Engineer
 Permit to Construct Issued January 31, 2013

Permit No. 0212527MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033
 [Borough or Township] Green Tree Borough
 County **Allegheny**
 Type of Facility Green Tree water storage tank
 Consulting Engineer
 Permit to Construct Issued January 31, 2013

Permit No. 5612507MA, Minor Amendment. Public Water Supply.

Applicant **Somerset Township Municipal Authority**
 PO Box 247
 Somerset, PA 15501

[Borough or Township] Somerset Township

County **Somerset**

Type of Facility Water system

Consulting Engineer Somerset Planning & Engineering Services, LLC
 222 West Main Street
 Suite 100
 Somerset, PA 15501

Permit to Construct February 8, 2013
 Issued

Permit No. 2612502MA, Minor Amendment. Public Water Supply.

Applicant **North Fayette County Municipal Authority**
 1634 University Drive
 PO Box 368
 Dunbar, PA 15431

[Borough or Township] Georges Township

County **Fayette**

Type of Facility Water system

Consulting Engineer K2 Engineering, Inc.
 234 Pittsburgh Street
 Uniontown, PA 15401

Permit to Construct February 8, 2013
 Issued

Permit No. 2612501MA, Minor Amendment. Public Water Supply.

Applicant **North Fayette County Municipal Authority**
 1634 University Drive
 PO Box 368
 Dunbar, PA 15431

[Borough or Township] Vanderbilt Borough

County **Fayette**

Type of Facility Water system

Consulting Engineer K2 Engineering, Inc.
 234 Pittsburgh Street
 Uniontown, PA 15401

Permit to Construct February 8, 2013
 Issued

Permit No. 2612503MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033

[Borough or Township] South Union Township

County **Fayette**

Type of Facility Water system

Consulting Engineer

Permit to Construct February 8, 2013
 Issued

Permit No. 0212526MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033

[Borough or Township] Liberty Borough

County **Allegheny**

Type of Facility Water system

Consulting Engineer

Permit to Construct February 8, 2013
 Issued

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 2512511 Public Water Supply

Applicant **Douglas J. Burch/Burch Farms, Inc.**

Township or Borough North East Township

County **Erie**

Type of Facility Public Water Supply

Consulting Engineer August E. Maas P.E.
 Hill Engineering, Inc.
 8 Gibson Street
 North East, PA 16428

Permit to Construct February 8, 2013
 Issued

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Lawrence Township	PO Box 508, Clearfield, PA 16830	Clearfield

Plan Description: The approved plan provides for the construction of a 4.5 MGD treatment facility with a biological nutrient removal process; that is able to handle peak flows of 25 MGD. In addition the plan is approved for the construction of 8,530 LF of new 48 and 42 inch interceptor to allow all the flows to get to the new treatment plant. The estimated cost of these new facilities is \$30,000,000.00. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. All required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301–308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301–6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Sherman Hills Apartment Complex, 300 Parkview Circle, Wilkes-Barre City, **Luzerne County**, Daniel Nealon, Quad Three Group, Inc., has submitted a Cleanup Plan on behalf of his client, Sherman Hills Realty, 300 Parkview Circle, Wilkes-Barre, PA 18702, concerning the remediation of soil from Lead, Chromium, Antimony and Arsenic due to former operations of an incinerator on the property. The Cleanup Plan was submitted to document partial fulfillment of the Site Specific Standards for soil. A public notice regarding the submission of the Cleanup Plan was published in *The Times Leader* on January 17, 2013.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

General Dynamics—OTS (Pennsylvania) Inc., 200 East High Street, Red Lion, PA 17356, Red Lion Borough and Windsor Township, **York County**. Buchart Horn, Inc., 445 West Philadelphia Street, York, PA 17401, on behalf of General Dynamics—OTS, 11399 16th Court North, Suite 200, St. Petersburg, FL 33716, submitted a Cleanup Plan concerning remediation of groundwater contaminated with VOCs, chlorinated solvents and PAHs. The report is intended to document remediation of the site to meet the Site Specific standard.

Lutheran Theological Seminary, 61 Seminary Ridge, Gettysburg, PA 17325, Gettysburg Borough, **Adams County**. Reliance Environmental, Inc., 130 East Chestnut Street, Lancaster, PA 17602, on behalf of Lutheran Theological Seminary, 61 Seminary Ridge, Gettysburg, PA 17325, submitted a Final Report concerning remediation of site soils contaminated with #6 fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

C & S Wholesale Grocers, DuBois, **Clearfield County**. Advanced Geo Services Corporation, 1055 Andrew Drive, Suite A, West Chester, Pa 19380 on behalf of NIP Owner I LLC, 11111 Santa Monica Boulevard, Site 750, Los Angeles, California 90025 has submitted a Final Report concerning remediation of site soils contaminated with Benzene, 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101–6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports

submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Sherman Hills Apartment Complex, 300 Parkview Circle, Wilkes-Barre City, **Luzerne County**, Daniel Nealon, Quad Three Group, Inc., have submitted a Remedial Investigation and Risk Assessment Reports on behalf of their client, Sherman Hills Realty, 300 Parkview Circle, Wilkes-Barre, PA 18702, concerning the remediation of soil from Lead, Chromium, Antimony and Arsenic due to former operations of an incinerator on the property. The Reports were submitted to document attainment of the Site Specific Standards for soil and were approved on February 6, 2013.

Li'l Wolf Mobil Home Park, 4247 Wolf Den Court, North Whitehall Township, **Lehigh County**. Thomas Martinelli, JMT Environmental, 3353-C Gun Club Road, Nazareth, PA 18064, submitted a Final Report on behalf of his client, Robert Millette, 3411 Li'l Wolf Drive, Orefield, PA 18069, concerning the remediation of soil found to have been impacted by #2 heating oil as a result of a spill from a 250 gallon aboveground storage tank. The report documented attainment of the Residential Statewide Health Standard for soil and was approved on January 3, 2013. The report was submitted within 90 days of the release.

R. Vandermark 1H/3H Well Pad, State Route 29, Dimock Township, **Susquehanna County**, Dawn Washo, Resource Environmental, 36 Taylor Lane, Montrose, PA 18801, has submitted Final Report on behalf of her client, Cabot Oil & Gas Corporation, 5 Penn Center West, Suite 401, Pittsburgh, PA 15276, concerning the remediation soil found to be impacted by water (brine) released to the pad surface. The report documented attainment of the Residential Statewide Health Standard and Background Standard for soil and was approved on January 16, 2013. The report was submitted within 90 days of the release.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Harrisburg Toyota aka Hartman Motorcars Company, 6060 Allentown Boulevard, Harrisburg, PA 17112, Lower Paxton Township, **Dauphin County**. Earth Engineering, Inc., 5010 Ritter Road, Suite 116, Mechanicsburg, PA 17055, on behalf of Calvert Hartman, 2376 Forest Hills Drive, Harrisburg, PA 17112, submitted a Final Report concerning the remediation of site soils contaminated with leaded and unleaded gasoline from a leaking unregulated underground storage tank and with used motor oil and antifreeze from above ground storage tanks. The Final Report demonstrated attainment of the Residential Statewide Health standard, and was approved by the Department on February 5, 2013.

Mount Union Creosote Site AOC-1, Adjacent to Mt. Union High School, between the Juniata River and State 522 Bypass, Mount Union, PA 17006, Mount Union Borough, **Huntingdon County**. Environmental Alliance, Inc., 3541 Limestone Road, Wilmington, DE 19808, on behalf of Mount Union Area School District, 28 West Market Street, Mount Union, PA 17066, submitted a Final Report concerning remediation of site soils contaminated with PAHs. The Final Report demonstrated attainment of the Site Specific standard, and was approved by the Department on February 5, 2013.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Former Newell Rubbermaid, Inc. Former Palmieri Site, Wagner Road, Center Township, **Beaver County**. AECOM Four Gateway Center, 444 Liberty Avenue, Suite 700, Pittsburgh Pa 15222 on behalf of Newell Rubbermaid, Inc., 6833 Stalter Drive, Suite 101, Rockford, IL 61109, and the Estate of Mary A. Palmieri, c/o John A. Palmieri, 3399 Broadhead Road, Aliquippa, PA 15001 has submitted a Final Report concerning the remediation of site soil contaminated with lead and heavy metals. The Plan was disapproved by the Department on February 7, 2013.

Mairdale Street Site, Mairdale Street, City of Pittsburgh, 26th Ward, **Allegheny County**. D'Applonia Engineering, 275 Center Road, Monroeville, PA 15146-9535 on behalf of City of Pittsburgh, submitted a Final report concerning remediation of site soil contaminated with Arsenic, Lead, Benzoanthracene and Benzopyrene. The report is intended to document remediation of the site to meet the site-specific Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

C & S Wholesale Grocers, DuBois, **Clearfield County**. Advanced Geo Services Corporation, 1055 Andrew Drive, Suite A, West Chester, PA 19380 on behalf of NIP Owner I LLC, 11111 Santa Monica Boulevard, Suite 750, Los Angeles, California 90025 has submitted a Final Report concerning the remediation of site soils contaminated with Benzene, 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on January 25, 2013.

HAZARDOUS WASTE TREATMENT, STORAGE AND DISPOSAL FACILITIES

Draft permit issued under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage, or Disposal Facility.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

PAD980550594. Sunoco, Inc. (R&M), 1735 Market Street, Suite LL, Philadelphia PA 19103. Draft permit prepared for the renewal of the RCRA Part B permit at Sunoco's Marcus Hook Refinery located at 100 Green Street, Marcus Hook, PA 19061 in the Borough of Marcus Hook, **Delaware County**. Public comment period ends 45 days after date of this publication. Draft permit and fact sheet available at the Southeast Regional Office. Written comments may be sent to the Southeast Regional Office at the address noted. Draft permit is issued on February 5, 2013.

RESIDUAL WASTE GENERAL PERMITS

Permit(s) Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Application No. WMGR140. Summit Anthracite, Inc., 196 Vista Road, Klingerstown, PA 17941. Site: Summit Breaker, 612 Main Street, Good Spring, PA 17981.

This general permit authorizes the beneficial use of sludge and filter cake generated during the treatment of wastewater at textile dyeing and finishing plants. The sludge and filter cake will be beneficially used as a soil additive and conditioner on mine reclamation sites approved by the Department's Mining Program. The permit was issued on January 31, 2013.

Persons interested in reviewing the general permit may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

REGISTRATION FOR GENERAL PERMIT—MUNICIPAL WASTE

Registration(s) Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701

General Permit Registration No. WMGR123NC024. Aquatech International Corporation, 1 Four Coins Drive, Canonsburg, Pa 15317. Registration to operate under General Permit No. WMGR123 for a treatment facility located in Lawrenceville, **Tioga County**, for reuse of gas well frac water and production water. The registration was approved by NorthCentral Regional Office on February 7, 2013.

Persons interested in reviewing the general permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

GP3-09-0109: G.A. Peak Excavating, Inc. (2850 Clymer Avenue, Telford, PA 18969) on February 5, 2013, to operate a portable nonmetallic mineral processing plant in West Rockhill Township, **Bucks County**.

GP9-09-0037: G.A. Peak Excavating, Inc. (2850 Clymer Avenue, Telford, PA 18969) on February 5, 2013, to operate (2) two diesel/#2 oil fired engines in West Rockhill Township, **Bucks County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

GP1-39-001: Ocean Spray Cranberries, Inc. (One Ocean Spray Drive, Middleboro, MA 02349) on February 7, 2013, to operate seven (7) Boilers at their site in Upper Macungie Township, **Lehigh County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

GP3-67-03167: Liberty Excavators, Inc. (4402 Gettysburg Road, Camp Hill, PA 17011) on February 5, 2013, for a portable nonmetallic mineral processing plant under GP3 at their Glen Gery Brick Center in Spring Garden Township, **York County**.

GP11-67-03167: Liberty Excavators, Inc. (4402 Gettysburg Road, Camp Hill, PA 17011) on February 5, 2013, for three (3) nonroad engines under GP11, to power portable nonmetallic mineral processing equipment at their Glen Gery Brick Center in Spring Garden Township, **York County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP5-08-324D: Mid-Atlantic Gas Services, LLC (PO Box 54722, Oklahoma City, OK 73154) on January 28, 2013, to construct and operate one (1) 145 bhp compressor engine, one (1) 500 gallon methanol storage tank, and two (2) 1,680 gallon produced water storage tanks pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP5) at their Jefferson Compressor Station in Smithfield Township, **Bradford County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

23-0119: Sunoco Partners Marketing & Terminals, L.P. (2nd and Green Streets, Marcus Hook, PA 19061-0426) on February 5, 2013, to install a cryogenic propane and ethane storage and offloading facility, in Marcus Hook Borough, **Delaware County**. The plan approval is

for a state-only (non-Title V) facility. This project does not trigger PSD or Non-Attainment NSR applicability. This installation of these sources are subject to the NSPS requirements of 40 CFR 60, Subparts VVa and Kb (Leak Detection and Repair (LDAR) and storage Tanks, respectively). Potential emissions from the facility are projected to be less than 9.0 tons of VOCs per year. The plan approval will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

15-0104D: Tasty Baking Oxford, Inc. (700 Lincoln Street, Oxford, PA 19363) on February 5, 2013, to install a new bread production line at their facility in Oxford Borough, **Chester County**. The facility is a Title V facility and a major source for VOC emissions. With the increase in VOC emissions from the new bread line, the facility has applied for a Plantwide Applicable Limit (PAL) of 41.7 tons per year for VOC emissions. VOC emissions from the new bread line will be minimized by a catalytic oxidizer, with a destruction efficiency of 95% (or a maximum concentration of 7 ppm_{dv}, reported as propane). Miscellaneous sources associated with the project include: (a) five (5) gas water heaters [four (4) units rated at 400,000 Btu/hr and one (1) unit rated at 200,000 Btu/hr]; (b) one (1) infrared space heater for the trash room, rated at 100,000 Btu/hr; (c) five (5) makeup air handling units (natural gas fired) rated at 1.20 MMBtu/hr each; and (d) Markem printers, used to print coding information on packages. Potential annual emissions from the new bread line operation are: 10.32 TPY for VOC; 8.33 TPY for NO_x; 5.37 TPY for CO; 0.66 TPY for PM; 0.05 TPY for SO_x; and 0.16 TPY for HAP. Emissions of filterable PM shall not exceed 0.04 grains per dry standard cubic feet. The catalytic oxidizer shall be subject to an initial catalyst inlet temperature requirement of 600°F. Both the inlet and outlet temperatures of the catalyst shall be continuously monitored and recorded. The pressure drop across the catalyst shall be monitored and recorded daily. Annual sampling and testing shall be performed to ensure the catalyst is in good condition. This project is not subject to NSPS, NESHAP, MACT, PSD, NSR, or CAM. The Plan Approval will contain additional monitoring, recordkeeping, and operating conditions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

09-0010D: TEVA Pharmaceuticals USA, Inc. (650 Cathill Road, Sellersville, PA 18960) on February 6, 2013, for addition of a proposed Glatt 120 Fluid Bed Processor to their facility in West Rockhill Township, **Bucks County**. The potential volatile organic compound emissions from this source will be shared with an existing Glatt 120 Fluid Bed Processor that was previously permitted under plan approval 09-0010B and were estimated to be 11.7 tons per year on a 12-month rolling sum basis. The facility limit for volatile organic compound emissions is 24 tons per year on a 12-month rolling sum basis.

09-0024J: Waste Management of Pennsylvania, Inc. (1000 New Ford Mill Road, Morrisville, PA 19067) on February 6, 2013, for a landfill expansion known as the Valley Fill, at their Tullytown Resource and Recovery Facility (TRRF) in Tullytown Borough, **Bucks County**. TRRF is a major facility. The Valley Fill will "piggyback" an area of approximately six acres of the existing TRRF. Emissions of volatile organic compounds (VOC) and hazardous air pollutants (HAPs) shall be controlled by both an interim and final landfill gas collection and control system (GCCS). Landfill gas collected by the GCCS will be routed to an off-site user with a portion used in an on-site engine to generate power for on-site use. Two

existing flares at the TRRF have sufficient capacity to serve as back-up control devices in the event the landfill gas cannot be transmitted to the end users. The final GCCS shall be designed and operated according to the specifications and operational standards of the New Source Standards of Performance (NSPS) for Municipal Solid Waste Landfills 40 CFR Part 60, Subpart WWW. The interim and final GCCS comprise Best Available Technology (BAT) for the source. The Valley Fill shall be limited to controlled emissions increases of 10.5 tons/yr of volatile organic compounds (VOC) and 1.0 tons/yr of hazardous air pollutants (HAPs), calculated after closure. Emissions of particulate matter (PM₁₀/PM_{2.5}) from landfill operations will remain below 100 tons/yr, as currently permitted. Emissions from the flares will remain below existing permitted levels. The facility is also subject to the requirements of National Emissions Standard for Hazardous Air Pollutants for Source Categories (Maximum Achievable Control Technology), Subpart AAAA: Municipal Solid Waste Landfills and will comply with all applicable requirements. The Plan Approval contains conditions for monitoring and recordkeeping designed to keep the facility operating within all applicable air quality requirements.

46-0005: AK Merck, Sharp & Dohme, Corp. (770 Sunmeyer Pike, West Point, PA 19486-0004) on February 7, 2013, to install a non-selective oxidation catalyst on two (2) existing peaking generators (Source Numbers 740 and 751), in Upper Gwynedd Township, **Montgomery County**. The plan approval is for a Title V facility. The installation of the oxidation catalyst is required by 40 CFR 63, Subpart ZZZZ. This project triggers PADEP's NSR regulations, though there will be no increase in actual emissions. This is due to the low actual baseline emissions of these units compared to their potential emissions, and in conjunction with the aggregation of de minimus NO_x emission increases at this facility in the past. The plan approval will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

32-00387B: Rosebud Mining Co. (301 Market Street, Kittanning, PA 16201) on February 5, 2013, to construct and operate a new coal processing facility at the Crooked Creek Coal Preparation Plant located in Washington Township, **Indiana County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-399-038D: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) on January 31, 2013, to extend the authorization to operate the sources pursuant to the plan approval an additional 120 days from February 5, 2013 to June 5, 2013 at their facility located in Towanda Borough, **Bradford County**. The plan approval has been extended.

08-313-004L: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) on February 4, 2013, issued a modified plan approval with a minimum scrubber circulation rate of 125 gallons per minute at their facility in Towanda Borough, **Bradford County**. The plan approval has been revised.

14-00002A: Graymont (PA), Inc. (965 East College Avenue, State College PA 16823) on February 4, 2013, to operate the two (2) lime kilns at the Pleasant Gap plant in Spring Township, **Centre County** pursuant to the plan approval an additional 180 days from February 24, 2013 to August 23, 2013 to continue the compliance evaluation for the air contaminant sources. The plan approval has been extended.

41-00082A: PPL Renewable Energy, Inc. (Two North Ninth Street, Allentown, PA 18101) on February 4, 2013, to operate the four (4) landfill gas fired engines at the Lycoming County Landfill in Brady Township, **Lycoming County** pursuant to the plan approval an additional 180 days from February 18, 2013 to August 16, 2013 to continue the compliance evaluation for the air contaminant sources. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

04-0083B: Beaver Valley Alloy Foundry Co. (1899 Broadhead Road, Monaca, Beaver County, PA 15061) On February 6, 2013, as a result of equipment startup, to establish 180-day period of temporary operation of Dust Collector authorized under plan approval PA-04-00083B, until August 6, 2013, at their Monaca Plant, in Monaca Borough, **Beaver County**.

03-00246A: Bedrock Mines LP (111 Freeport Road, Aspinwall, PA 15215-2943) on February 5, 2013, to install and operate one additional coal crusher rated at 150 tph and one additional diesel engine rated at 128 bhp at their coal blending facility in Plumcreek Township, **Armstrong County**.

56-00257B: PA Department of Corrections (P. O. Box 631, 5706 Glades Pike, Somerset, PA 15501) on February 7, 2013, to extend the period of temporary operation of the cogeneration facility including two natural gas-fired boilers, one dual fuel boiler, one landfill gas-fired turbine, and two landfill gas-fired engines authorized under plan approval PA-56-00257B, until August 8, 2013, at SCI Laurel Highlands located in Somerset Township, **Somerset County**.

32-00055H: NRG Homer City Services, LLC (1750 Power Plant Road, Homer City, PA 15748) on February 8, 2013, to extend the construction period expiration date for the dry flue gas desulfurization (FGD) systems with fabric filters and associated support equipment at the Homer City Generating Station located in Black Lick & Center Townships, **Indiana County**. The new expiration date is April 2, 2015.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

62-185A: Berenfield Containers, Inc. (304 Main Avenue, Warren, PA 16365) on February 6, 2013, to construct a metal container manufacturing facility in the City of Warren, **Warren County**. The inside liner coating and exterior paint will be applied using high volume, low

pressure (HVLP) spray guns in spray booths. Emissions from spray booths will be controlled by fiber filter pads. A recuperative thermal oxidizer (RTO) will be used to control VOC emissions from the curing process.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

32-00040: GenOn Wholesale Generation L.P. (121 Champion Way, Suite 200, Canonsburg, PA 15317) on February 11, 2013, to issue a Title V Operating Permit for continued operation of a coal refuse-fired power plant, known as the Seward Generating Station, in East Wheatfield Township, **Indiana County**.

In accordance with 25 Pa. Code § 127.431, the Department of Environmental Protection (DEP) is providing notice that on February 11, 2013, DEP has issued a Title V Operating Permit to GenOn Wholesale Generation L.P. for the continued operation of a coal refuse-fired power plant, known as the Seward Generating Station, located in East Wheatfield Township, Indiana County.

The facility contains air contamination sources consisting of two (2) circulating fluidized bed (CFB) waste coal-fired boilers, with maximum fuel heat inputs of 2,532 MMBtu/hour, each. Emissions from the CFB boilers are controlled by limestone fed into the fluidized bed to control SO₂ emissions, selective non-catalytic reduction systems (SNCR) and low combustion temperatures to control NO_x emissions, flash dryer absorber (FDA), coarse particulate cyclone separation with reinjection into the bed, followed by pulsejet cleaned fabric filters to control PM emissions and further control SO₂ emissions. Collection of SO₂ and acid gases, including hydrochloric acid and hydrofluoric acid, by calcium in the limestone takes place in the boiler, FDA, cyclone, and fabric filter. Supporting equipment at the site includes one 685-bhp emergency diesel generator engine, one 600-bhp emergency diesel boiler feedwater engine, one 265-bhp emergency diesel firewater pump engine, two diesel air compressor engines (440-bhp & 300-bhp), a 100,000 gas fuel oil storage tank, coal and limestone processing and handling and conveying equipment including a fuel barn, four, fuel oil-fired limestone dryers, with a total heat input capacity of 68 MMBtu per hour, and plant roads. This facility has the potential to emit the following type and quantity of pollutants: 312 tons per year of PM₁₀, 3,361 tons per year of NO_x, 3,346 tons per year of CO, 113 tons per year of VOC, 13,385 tons per year of SO₂, 144 tons per year of ammonia, 0.15 tons per year of lead, 0.28 pounds per year of mercury, and 5,417,000 tons of CO_{2e} greenhouse gases.

No emission or equipment changes have been approved by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and PA Code Title 25, Article III, Chapters 121 through 145.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00177: North Penn Polishing and Plating, Inc. (40 West Park Avenue, Sellersville, PA 18960) on February 5, 2013, for renewal of a Non-Title V Facility, State-Only, Natural Minor Permit in Sellersville Borough, **Bucks County**. The initial permit was issued on June 27, 2007. North Penn Polishing and Plating, Inc. perform various electroplating and electro-less plating operations. Sources of emissions at this facility include two small boilers, a degreaser, and a multiple electroplating and electro-less plating tanks. The two boilers emit NO_x, CO, PM, SO_x, and VOC. The degreaser emits VOC and HAP. The plating tanks emit PM and HAP. Total emissions from the facility are as follows: 3.97 tons per year (tpy) of NO_x, 2.22 tpy of CO, 8.44 tpy of SO_x, 0.75 tpy of PM, 3.27 tpy of VOC, and 0.17 tpy of HAP. The boilers will not be subject to the requirements of 40 CFR 63, Subpart JJJJJJ, as they would only burn fuel oil during periods of gas curtailment, gas supply emergencies, or for periodic testing (not to exceed 48 hours during any calendar year). Applicable conditions have been incorporated into the permit renewal. Per this permit renewal, the Decorative Chrome Tank (Source ID 101) has been converted from using hexavalent chrome to a trivalent chrome bath. Conditions have been revised as they pertain to 40 CFR Part 63, Subpart N. The requirements of 40 CFR Part 63, Subpart WWWW have been incorporated into the permit renewal, as they apply to various non-chrome electroplating operations. These conditions are addressed under Source ID 103. The permit contains monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within the aforementioned emission rates and all applicable air quality requirements.

09-00059: Saint Mary Medical Center (1201 Langhorne Newtown Road, Langhorne, PA 19047) on February 6, 2013, for a renewal Non-Title V Facility, State-Only, Synthetic Minor Permit in Middletown Township, **Bucks County**. Saint Mary Medical Center is a general medical and surgical Hospital. The facility has taken site level restrictions for natural gas and No. 2 fuel oil usage. The fuel restrictions will ensure that Saint Mary Medical Center remains under the emission thresholds of 25 tpy NO_x. Monitoring, record keeping and reporting requirements have been added to the permit to address applicable limitations.

15-00053: The Chester County Hospital (701 E. Marshall Street, West Chester, PA 19320) on February 6, 2013, for renewal of a Non-Title V Facility, State-Only, Synthetic Minor Permit in West Chester Borough, **Chester County**. The Chester County Hospital operates and maintains two boilers three emergency generators, and a fire pump. There is a facility-wide limit on the emissions of nitrogen oxides of 24.9 tons per year. The facility has stopped using No. 6 Fuel Oil in their boilers, and they have removed storage tanks for No. 6 Fuel Oil. The facility now uses No. 2 Fuel Oil as a backup fuel for their

boilers. The language of the State Only Operating Permit reflects this change in fuel. The facility has the potential to emit 32.7 tons of sulfur dioxide per year and 6.25 tons of particulate matter per year when burning No. 2 Fuel Oil in their boilers. The facility has the potential to emit 21.76 tons carbon monoxide per year and 2.44 tons of volatile organic compounds per year when burning natural gas. Monitoring, record keeping and reporting requirements have been added to the permit to address applicable limitations.

09-00085: Tate & Lyle Ingredients Americas, Inc. (East Post Road, Morrisville, PA) on February 7, 2013, to operate two (2) 10.5 MMBtu/hr boilers which use natural gas as a primary fuel source in **Bucks County**. No. 2 fuel oil is used when there is gas curtailment and is limited to a maximum of 90 days of use per year. No new sources have been installed or modifications have taken place since the permit was last renewed in 2008. Emissions from these sources do not exceed any major thresholds. The permit includes monitoring, record keeping and reporting requirements to address all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

06-03102: Reading City Berks County (815 Washington Street, Reading, PA 19601) on February 5, 2013, for the Reading City sewage treatment plant in Reading City, **Berks County**. The State-only permit was renewed.

06-03097: Kore Mart LTD (7 Hill Drive, PO Box 175, Hamburg, PA 19526-0175) on February 6, 2013, for the intermediate foundry product manufacturing facility in Tilden Township, **Berks County**. The State-only permit was renewed.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-616636

24-00079: OSRAM Sylvania, Inc. (835 Washington Street, Saint Marys, PA 15857-3605) on February 7, 2013, issued a renewal of the State Only Operating Permit for their electric lamp bulb and tube facility in Saint Marys City, **Elk County**. The facility sources include base cement mixers, reclaim bagging, amorphous silica coating, SO₂ injection, miscellaneous VOC emissions, cold degreasers (parts washers), miscellaneous natural gas usage, space heaters, boiler, an emergency generator, and an emergency diesel fueled fire pump. The facility is subject to the NESHAPs for Area Sources for Reciprocating Internal Combustion Engines (RICE) in 40 CFR 63 Subpart ZZZZ. The potential VOC emissions from the facility are less than 50 TPY. Hazardous Air Pollutants (HAPs) are less than 10 TPY for individual HAPs and less than 25 TPY combined HAPs. NO_x and CO emissions are less than 15 TPY. SO₂ emissions are less than 42 TPY. Particulate emissions are less than 52 TPY. The renewal permit contains emission restrictions, record-keeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

01-05029: GenOn Wholesale Generation, LP (121 Champion Way, Suite 300, Canonsburg, PA 15317-5817) on February 7, 2013, for their Hunterstown electric generating station in Straban Township, **Adams County**. The Title V permit was administratively amended to reflect changes in the responsible official and permit contact.

06-05077: Can Corp of America (326 June Avenue, Blandon, PA 19510-0170) on February 5, 2013, for their can manufacturing facility in Maiden creek Township, **Berks County**. The State-only permit was administratively amended to incorporate the provisions of Plan Approval No. 06-05077A.

22-05046: Pennsy Supply, Inc. (1 Clear Spring Road, Annville, PA 17003) on January 30, 2013, for their Fiddler's Elbow North hot mix asphalt plant in Lower Swatara Township, **Dauphin County**. The State-only permit was administratively amended to reflect a change of ownership.

22-03046: Pennsy Supply, Inc. (1 Clear Spring Road, Annville, PA 17003) on January 30, 2013, for the Fiddler's Elbow North stone crushing facility in Lower Swatara Township, **Dauphin County**. The State-only permit was administratively amended to reflect a change of ownership.

06-05104: Lehigh Cement Co., LLC (537 Evansville Road, Fleetwood, PA 19522-8541) January 31, 2013, for their stone crushing facility adjacent to the Lehigh Cement plant in Maiden creek Township, **Berks County**. The State-only permit was administratively amended to reflect a change of ownership.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00232: Cemcolift, Inc. (280 Township Line Road, Hatfield, PA 19440) on February 5, 2013, for revocation of a State-Only, Synthetic Minor Operating Permit in Hatfield Township, **Montgomery County**. Cemcolift manufactured elevator systems and components for commercial and residential use. This facility was a Synthetic Minor facility for VOC. Total VOC emissions from the facility were limited to 11.30 tons per year. Cemcolift ceased operations and sent a written letter to the Department requesting their operating permit be revoked. Cemcolift had leased the building at this address prior to shutdown of operations.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Actions

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

56961301 and NPDES No. PA0214736 and GP12-56961301-R15. RoxCOAL, Inc., (1576 Stoystown Road, PO Box 149, Friedens, PA 15541). To renew the permit for the Sarah Mine in Jenner Township, **Somerset County** and related NPDES permit. Includes renewal of Air Quality GPA/GP12 authorization. Approval is authorized under General Permit BAQ-GPA/GP12 and is required to meet all applicable limitations, terms, and conditions of authorization GP12-56961301-R15. No additional discharges. The application was considered administratively complete on September 19, 2011. Application received May 20, 2011. Permit issued February 4, 2013.

30743704. Duquesne Light Company, (1800 Seymour Street, S-Loft, Pittsburgh, PA 15233). To renew the permit for the Warwick No. 2 Coal Refuse Disposal Area in Monongahela Township, **Greene County** for reclamation only. The application was considered administratively complete on December 12, 2011. Application received April 26, 2011. Permit issued February 5, 2013.

30841312. Consolidation Coal Company, (1 Bridge Street, Monongah, WV 26554). To revise the permit for the Blacksville Mine No. 2 in Jackson Township, **Greene County** to install one can support borehole. Surface Acres Proposed 0.8. No additional discharges. The application was considered administratively complete on July 18, 2012. Application received March 6, 2012. Permit issued February 2, 2013.

30841312. Consolidation Coal Company, (1 Bridge Street, Monongah, WV 26554). To revise the permit for the Blacksville Mine No. 2 in Gilmore Township, **Greene County** to relocate eight degasification boreholes. Surface Acres Proposed 6.6. No additional discharges. The application was considered administratively complete on August 6, 2012. Application received April 19, 2012. Permit issued February 6, 2013.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

32980101 and NPDES No. PA234656. M. B. Energy, Inc., 175 McKnight Road, Blairsville, PA 15717, permit renewal for reclamation only of a bituminous surface mine in Brushvalley Township, **Indiana County**, affect-

ing 140.0 acres. Receiving stream(s): unnamed tributaries to Brush Creek and unnamed tributary to Yellow Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received December 12, 2012. Permit issued: February 5, 2013.

32110104 and NPDES No. PA0263303. Simkol Corporation, 1005A Bush Road, Saltsburg, PA 15681, transfer of an existing bituminous surface mine from Simpson Coal Company, 1003 Bush Road, New Alexandria, PA 15670, located in Young Township, **Indiana County**, affecting 40.5 acres. Receiving stream(s): Nesbit Run and unnamed tributary to Whiskey Run classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received November 29, 2012. Permit issued February 1, 2013.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17930103 and NPDES No. PA0207241. Junior Coal Contracting, Inc. (2330 Six Mile Road, Philipsburg, PA 16866). Revise the coal refuse disposal plan of an existing bituminous surface mine in Decatur Township, **Clearfield County**, affecting 309.9 acres. Receiving stream: Little Beaver Run, Beaver Run, classified for the following use: Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 28, 2012. Permit issued: February 1, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

54070201C. Whitey Wash Enterprises, Inc., (P. O. Box 47, Ashland, PA 17921), correction to an existing anthracite coal refuse reprocessing to include surface mining operations in Reilly Township, **Schuylkill County** affecting 56.2 acres, receiving stream: Muddy Branch. Application received: July 28, 2011. Correction issued: February 6, 2013.

54070201GP104. Whitey Wash Enterprises, Inc., (P. O. Box 47, Ashland, PA 17921), NPDES General Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54070201 in Reilly Township, **Schuylkill County**, receiving stream: Muddy Branch. Application received: December 8, 2011. Permit issued: February 6, 2013.

54813224R5. Fox Coal Company, Inc., (212 West Cherry Street, Mt. Carmel, PA 17851), renewal of an existing anthracite coal refuse reprocessing operation in Butler Township, **Schuylkill County** affecting 9.6 acres, receiving stream: Mahanoy Creek Watershed. Application received: February 22, 2010. Renewal issued: February 7, 2013.

54813224GP104. Fox Coal Company, Inc., (212 West Cherry Street, Mt. Carmel, PA 17851), NPDES General Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54813224 in Butler Township, **Schuylkill County**, and receiving stream: Mahanoy Creek Watershed. Application received: September 1, 2001. Permit issued: February 7, 2013.

Noncoal Permits Actions

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

08100306 and NPDES No. PA0257451. Marcus Cole DBA Cole's Construction, (P. O. Box 158, Nichols, NY 18312). Commencement, operation and restoration of a large non-coal (overburden, shale/bluestone) surface mine

located in Windham Township, **Bradford County** affecting 20.0 acres. Receiving streams: Unnamed Tributary to Wysox Creek, Unnamed Tributary to Trout Brook classified as Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: September 21, 2010. Permit issued: January 31, 2013.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

33134001. Geokinetics, Inc. (P. O. Box 44, Brockway, PA 15824) Blasting activity permit to conduct seismic exploration in Washington & Snyder Townships, **Jefferson County**. This blasting activity permit will expire on July 31, 2013. Permit Issued: February 4, 2013.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17134101 Wampum Hardware Company (2856 Stoystown Rd, Friedens, PA 15541-7020). Blasting for retention pond located in Girard Township, **Clearfield County**. Permit issued January 31, 2013. Permit expires December 31, 2013.

17134001. Douglas Explosives, Inc. (P. O. Box 77, Philipsburg, PA 16866). Blasting for GFCC 17-09-07, John & Justin Welker, Kosut Operation located in Decatur Township, **Clearfield County**. Permit issued January 31, 2013. Permit expires concurs with the GFCC permit expiration date.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

46134102. Schlouch, Inc., (P. O. Box 69, Blandon, PA 19510), construction blasting for The Hill School in Pottstown Borough, **Montgomery County** with an expiration date of January 14, 2014. Permit issued: February 6, 2013.

58134104. Doug Wathen, LLC, (11934 Fairway Lakes Drive, Ft. Myers, FL 33913), construction blasting for Kropa Gas Pad in Springville Township, **Susquehanna County** with an expiration date of January 30, 2014. Permit issued: February 6, 2013.

58134105. Doug Wathen, LLC, (11934 Fairway Lakes Drive, Ft. Myers, FL 33913), construction blasting for Hordis Gas Pad in Lathrop Township, **Susquehanna County** with an expiration date of January 30, 2013. Permit issued: February 6, 2013.

58134016. MD Drilling & Blasting, Inc., (88 Goldledge Avenue, Suite 2, Auburn, NH 03032), construction blasting for Woods Pipeline in Dimock and Bridgewater Townships, **Susquehanna County** with an expiration date of February 1, 2014. Permit issued: February 6, 2013.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501–508 and 701–704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1–693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401

E09-957. Pennsylvania Turnpike Commission, P. O. Box 67676, Harrisburg, PA 17106-7676, Bensalem and Bristol Townships, **Bucks County**, ACOE Philadelphia District.

To construct the proposed I-276/I-95 interchange between the Pennsylvania Turnpike (I-276) and Interstate 95 (I-95). The project also includes relocation of the Pennsylvania Turnpike barrier toll plaza (Interchange 359), widening of I-276 from four to six lanes between Interchange 351 and the Delaware River, and construc-

tion of an additional parallel bridge across the Delaware River. In addition, I-95 would be widened to accommodate ramps and merge lanes resulting from the construction of the interchange.

The roadway construction and widening along I-276 extend approximately 9.2 miles along I-276 from just west of Interchange 351, Bensalem Township, Bucks County (Langhorne, PA, USGS Quadrangle N: 1.6 inches; W: 14.8 inches) across the Delaware River Turnpike Bridge. The study limits along I-95 extend 3.2 miles from just south of Trenton Road in Middletown Township, Bucks County (Langhorne, PA, USGS Quadrangle N: 3.4 inches; W: 2.9 inches) to the east bank of the Neshaminy Creek in Bristol Township, Bucks County (Beverly, PA, USGS Quadrangle N: 18.8 inches; W: 3.8 inches).

The overall project proposes to permanently impact a total of 2.27 acres of wetlands (PEM/PSS/PFO) and 2,097 linear feet of perennial stream. Compensatory wetland mitigation for the entire project will occur on land owned by the Pennsylvania Turnpike Commission (PTC) located at the corner of Zimmerman Lane and Newportville Road in Middletown Township, Bucks County; stream mitigation will occur at both the compensatory wetland mitigation site in Middletown Township and along Mill Creek in the Plumbridge Community in Bristol Township, Bucks County.

The project is divided into three stages of construction. Stage 1 of the project includes the completion of the Interstate 95 connections and toll system conversion. Stage 2 of the project includes completion of the remaining interchange movements and associated highway widening, while Stage 3 would include the construction of the new Delaware River Bridge and rehabilitation of the existing bridge.

The construction work for Stage 2 Mainline Toll Plaza (M.P. 351.43 to M.P. 354.18) & Delaware River Bridge Toll Plaza (M.P. 357.96 to M.P. 358.32) includes the following water obstruction and encroachment activities:

1. To re-grade and restore the intermittent stream within the proposed construction limits that drains to an unnamed tributary to the Neshaminy Creek at station 118+60 (Langhorne, PA Quadrangle N: 1.0 inch, W: 12.5 inches; Latitude: 40° 7' 59.0", Longitude 74° 58' 21.0"). Temporary impact of 26 linear feet of intermittent channel (W1A).

2. To re-grade and restore the perennial stream within the proposed construction limits that drains to an unnamed tributary to the Neshaminy Creek at station 136+74 (Langhorne, PA Quadrangle N: 0.7 inch, W: 11.7 inches; Latitude: 40° 7' 43.92", Longitude: 74° 57' 28.99"). Temporary impact of 442 linear feet of perennial channel (W3C/WC3).

3. To re-grade and restore the perennial stream within the proposed construction limits that drains to an unnamed tributary to the Neshaminy Creek at station 141+50 (Langhorne, PA Quadrangle N: 0.6 inch, W: 11.5 inches; Latitude: 40° 7' 42.84", Longitude 74° 57' 25.83"). Temporary impact of 55 linear feet of perennial channel (W3C).

4. To place fill for the construction of the roadway widening of I-276 in the emergent and forested wetland that drains to an unnamed tributary to the Neshaminy Creek at station 141+85 (Langhorne, PA Quadrangle N: 0.6 inch, W: 11.5 inches; Latitude: 40° 7' 43.14", Longitude: 74° 57' 25.53"). Permanent impact of 0.018 acre and temporary impact of 0.037 acre of emergent and forested wetland (W4C).

5. To place fill for the construction of the roadway widening of I-276 in the emergent and scrub-shrub wetland that drains to an unnamed tributary to the Neshaminy Creek at station 144+14 (Langhorne, PA Quadrangle N: 0.6 inch, W: 11.3 inches; Latitude: 40° 7' 40.73", Longitude: 74° 57' 18.23"). Permanent impact of 0.003 acre and temporary impact of 0.084 acre of emergent and scrub-shrub wetland (W4).

6. To fill and relocate the perennial stream within the proposed construction limits that drains to an unnamed tributary to the Neshaminy Creek at station 153+40 (Langhorne, PA Quadrangle N: 0.5 inch, W: 10.8 inches; Latitude: 40° 7' 39.12", Longitude 74° 57' 12.27"). Permanent impact of 1,116 linear feet (channel loss) and a temporary impact of 1,872 linear feet of perennial channel (W6C/W6B).

7. To fill the intermittent stream within the proposed construction limits that drains to an unnamed tributary to the Neshaminy Creek at station 152+55 (Langhorne, PA Quadrangle N: 0.5 inch, W: 10.9 inches; Latitude: 40° 7' 40.06", Longitude 74° 57' 13.73"). Permanent impact of 185 linear feet (channel loss) of intermittent channel (W6A).

8. To fill the intermittent stream within the proposed construction limits that drains to an unnamed tributary to the Neshaminy Creek at station 152+80 (Langhorne, PA Quadrangle N: 0.6 inch, W: 10.7 inches; Latitude: 40° 7' 41.30", Longitude 74° 57' 3.96"). Permanent impact of 1,156 linear feet (channel loss) of intermittent channel (W7A).

9. To excavate for the construction of a relocated stream channel in the emergent wetland that drains to an unnamed tributary to the Neshaminy Creek at station 155+75 (Langhorne, PA Quadrangle N: 0.6 inch, W: 10.8 inches; Latitude: 40° 7' 41.89", Longitude: 74° 57' 7.42"). Permanent impact of 0.133 acre and temporary impact of 0.110 acre of emergent and forested wetland (W7).

10. To place fill for the construction of the roadway widening of I-276 in the scrub-shrub wetland that drains to an unnamed tributary to the Neshaminy Creek at station 157+50 (Langhorne, PA Quadrangle N: 0.6 inch, W: 10.6 inches; Latitude: 40° 7' 39.23", Longitude: 74° 57' 3.59"). Permanent impact of 0.124 acre of scrub-shrub wetland (W6B).

11. To place fill for the construction of the roadway widening of I-276 in the emergent and scrub-shrub wetland that drains to an unnamed tributary to the Neshaminy Creek at station 161+00 (Langhorne, PA Quadrangle N: 0.7 inch, W: 10.5 inches; Latitude: 40° 7' 42.16", Longitude: 74° 56' 59.01"). Permanent impact of 0.158 acre and temporary impact of 0.240 acre of emergent and scrub-shrub wetland (W8).

12. To fill the intermittent stream within the proposed construction limits that drains to an unnamed tributary to the Neshaminy Creek at station 168+35 (Langhorne, PA Quadrangle N: 0.5 inch, W: 10.3 inches; Latitude: 40° 7' 40.12", Longitude 74° 56' 50.94"). Permanent impact of 99 linear feet (channel loss) of intermittent channel (W6D).

13. To fill and relocate the perennial stream within the proposed construction limits that drains to an unnamed tributary to the Neshaminy Creek at station 162+20 (Langhorne, PA Quadrangle N: 0.6 inch, W: 10.2 inches; Latitude: 40° 7' 41.79", Longitude 74° 56' 53.17"). Permanent impact of 207 linear feet (channel loss) and temporary impact of 1,737 linear feet of perennial channel (W8A).

14. To place fill for the construction of a culvert extension associated with the roadway widening of I-276 in the scrub-shrub wetland that drains to an unnamed tributary to the Neshaminy Creek at station 175+50 (Langhorne, PA Quadrangle N: 0.6 inch, W: 9.7 inches; Latitude: 40° 7' 41.99", Longitude: 74° 56' 41.22"). Permanent impact of 0.028 acre of scrub-shrub wetland (W8D).

15. To fill and relocate the intermittent stream within the proposed construction limits that drains to an unnamed tributary to the Neshaminy Creek at station 176+75 (Langhorne, PA Quadrangle N: 0.6 inch, W: 9.6 inches; Latitude: 40° 7' 41.72", Longitude 74° 56' 37.69"). Temporary impact of 690 linear feet of intermittent channel (W8B).

16. To place in culvert the perennial stream within the proposed construction limits that drains to an unnamed tributary to the Neshaminy Creek at station 176+20 (Langhorne, PA Quadrangle N: 0.4 inch, W: 9.6 inches; Latitude: 40° 7' 39.57", Longitude 74° 56' 40.32"). Permanent impact of 326 linear feet and temporary impact of 237 linear feet of perennial channel (W12A).

17. To fill the intermittent stream within the proposed construction limits that drains to an unnamed tributary to the Neshaminy Creek at station 204+19 (Langhorne, PA Quadrangle N: 0.5 inch, W: 8.3 inches; Latitude: 40° 7' 41.05", Longitude 74° 56' 3.58"). Permanent impact of 478 linear feet (channel loss) of intermittent channel (W14B).

18. To place in culvert and re-grade the perennial stream within the proposed construction limits that drains to an unnamed tributary to the Neshaminy Creek at station 206+10 (Langhorne, PA Quadrangle N: 0.6 inch, W: 8.3 inches; Latitude: 40° 7' 41.07", Longitude 74° 56' 1.51"). Permanent impact of 99 linear feet and temporary impact of 140 linear feet of perennial channel (W14A).

19. To place fill for the construction of the roadway widening of I-276 in the forested wetland that drains to an unnamed tributary to the Neshaminy Creek at station 208+9 (Langhorne, PA Quadrangle N: 0.5 inch, W: 8.1 inches; Latitude: 40° 7' 40.88", Longitude: 74° 55' 59.15"). Permanent impact of 0.113 acre and temporary impact of 0.111 acre of emergent and forested wetland (W14).

20. To place in culvert and re-grade the perennial stream within the proposed construction limits that drains to an unnamed tributary to the Neshaminy Creek at station 211+79 (Langhorne, PA Quadrangle N: 0.6 inch, W: 8.0 inches; Latitude: 40° 7' 41.37", Longitude 74° 55' 56.08"). Permanent impact of 115 linear feet and temporary impact of 147 linear feet of perennial channel (W13A).

21. To fill and relocate the perennial stream within the proposed construction limits that drains to an unnamed tributary to the Neshaminy Creek at station 212+79 (Langhorne, PA Quadrangle N: 0.7 inch, W: 7.5 inches; Latitude: 40° 7' 42.86", Longitude 74° 55' 49.59"). Permanent impact of 189 linear feet (channel loss) and temporary impacts of 926 linear feet of perennial channel (W13B).

22. To fill and relocate the intermittent stream within the proposed construction limits that drains to an unnamed tributary to the Neshaminy Creek at station 211+40 (Langhorne, PA Quadrangle N: 0.6 inch, W: 7.5 inches; Latitude: 40° 7' 41.58", Longitude 74° 55' 51.09"). Temporary impacts of 1,154 linear feet of intermittent channel (W13C).

23. To place in culvert and re-grade the perennial stream within the proposed construction limits that drains to an unnamed tributary to the Neshaminy Creek at station 176+65 (Langhorne, PA Quadrangle N: 0.4 inch, W: 9.6 inches; Latitude: 40° 7' 33.37", Longitude 74° 56' 32.74"). Permanent impact of 75 linear feet (culvert) and temporary impact of 206 linear feet of perennial channel (SA5).

The issuance of this permit also constitutes approval of a Federal Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E19-298. Sherman Everloff, M.D., 1353 Troon Lane, West Chester, PA 19380. Everloff Cottage, in Stillwater Borough, **Columbia County**, ACOE Baltimore District (Stillwater, PA Quadrangle Latitude: 41° 09' 43.62"; Longitude: -76° 22' 46.91").

This permit provides consent to construct, operate and maintain 12 concrete piers to support the raising of a cottage structure on the existing footprint and to include 2 additional piers to support the closed deck structures in the floodplain of Fishing Creek. The structures first floor elevating shall be a minimum of 18 inches above elevation of 712.5 feet. The cottage has a main structure of 26 feet wide and 40 feet long, an additional section that is 16 feet wide and 2 feet long. The enclosed porch is located on the landside of the cottage and measures 10 feet wide by 14 feet long. This property is located north on SR 487 through Orangeville at 3801-B. This permit was issued under Section 105.13(e) "Small Projects."

E41-643. Lewis Township Supervisors, 69 Main Street, Trout Run, PA 17771. Trout Run Park Improvements in Lewis Township, Lycoming County, ACOE Baltimore District (Trout Run, PA Quadrangle Lat: 41° 22' 41"; Long: -77° 03' 51").

Lewis Township will construct and maintain a playground, accessible trails and accessible parking spaces at the existing Trout Run Park in Lewis Township—Lycoming County, which is located within the floodway/floodplain of Lycoming Creek. The project proposes to construct a 30 foot x 40 foot playground with 1840 square feet of accessible trails connecting to existing parking and a fishing dock/deck and 7620 square feet of accessible parking and cartway. The accessible trails and cartway include: 112 lineal feet x 5 feet wide accessible trail, 120 lineal feet x 5 feet wide accessible trail, 136 lineal feet x 5 feet wide accessible trail. The proposed improvements will not have any effect on the floodway, which is located on Lycoming Creek and is classified as Exceptional Value (EV) waterway. The proposed improvements will be constructed at existing grades except where grade changes are necessary to comply with ADA requirements and standards.

E49-324. Northumberland Borough, 175 Orange Street, Northumberland, PA 17857. Northumberland Borough Bank Stabilization, in Northumberland Borough, **Northumberland County**, ACOE Baltimore District (Northumberland, PA Quadrangle Latitude: 40° 53' 07"; Longitude: -76° 47' 41.5").

The Northumberland Borough is authorized to construct, operate and maintain 2,700 linear feet of riprap stream bank protection along the Susquehanna River, Warm Water Fishery, to reduce the accelerated erosion impacts. This protection will be installed to reproduce a

bench feature lost from the erosion. The protection will be constructed of R-6 riprap with the voids filled with R-2 riprap. This project does not impact wetlands. This project is located between the Kings Street Bridge and the Susquehanna Trail Bridge (SR 11), Northumberland Borough, Northumberland County.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E1729-007: Fairman Corporation, PO Box 288, DuBois, PA, 15801, Union Township, **Clearfield County**, ACOE Baltimore District.

To construct, operate and maintain a temporary timber mat working platform for the plugging and abandonment of an existing natural gas well located at Latitude: N41°06'34.0", Longitude: W78°38'48.5" (Luthersburg, PA Quadrangle). The project will result in 842 square feet (0.02 acre) of temporary impacts to Exceptional Value (EV) Palustrine Scrub/Shrub (PSS) Wetlands for the purpose of plugging and abandonment of an existing natural gas well.

E4129-055: PVR Marcellus Gas Gathering, LLC, 100 Penn Tower Square, Suite 201 & 202, 25 West Third Street, Williamsport, PA 17701, Upper Fairfield Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1. one 16 inch natural gas pipeline, one 8 inch water pipeline, and a timber mat bridge impacting 150 linear feet of an unnamed tributary to Loyalsock Creek (EV) (Montoursville North Quadrangle 41°18'14"N 76°54'29"W).

The project will result in 150 linear feet of stream impacts all for the purpose of installing a natural gas gathering line with associated access roadways for Marcellus well development.

E5929-037: SWEPI LP., 190 Thorn Hill Road, Warrendale, PA 15086, Delmar Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain a permanent access road which will permanently fill 2,063 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Antrim, PA Quadrangle 41°44'21"N 77°20'51"W).

The project will result in 2,063 square feet (0.05 acre) of permanent wetland impacts for the purpose of installing a well site access road in Delmar Township, Tioga County.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

EA36-027: Jonathan Lantz, 930 Musser School Road, Gordonville, Pennsylvania 17529, in Salisbury Township, **Lancaster County**, ACOE Baltimore District

To the construction and maintenance of a streambank stabilization project, including grading along 1,200.0 feet of the right bank and floodplain of Pequea Creek (TSF, MF) in order to reduce erosion of the streambank. The project is located 0.3 mile southeast of the intersection of South New Holland Road and Hershey Church Road (Elizabethtown, PA Quadrangle; N: 3.24 inches, W: 7.38 inches; Latitude: 40°01'4.2", Longitude: -76°03'9.9") in Salisbury Township, Lancaster County. No wetlands will be impacted by this project.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-1 # ESX12-117-0090
Applicant Name PVR Marcellus Gas Gathering, LLC
Contact Person Kevin Roberts
Address 101 West Third Street
City, State, Zip Williamsport, PA 17701
County Tioga County
Township(s) Liberty Township
Receiving Stream(s) and Classification(s) Roaring Branch (CWF/MF)

ESCGP-1 # ESX12-115-0177
Applicant Name Bluestone Pipeline of Pennsylvania, LLC
Contact Person Bruce Neiman
Address 1708 WCB, 2000 Second Avenue
City, State, Zip Detroit, MI 48226
County Susquehanna County
Township(s) Lenox Township
Receiving Stream(s) and Classification(s) Trib. To Millard Creek (CWF);
Secondary: Millard Creek (CWF)

ESCGP-1 # ESX12-131-0009 (02)
Applicant Name Carrizo (Marcellus), LLC
Contact Person Gary Byron
Address P. O. Box 231
City, State, Zip Drifting, PA 16834
County Wyoming County
Township(s) Washington Township
Receiving Stream(s) and Classification(s) West Branch Meshoppen Creek, Meshoppen Creek, Taques Creek (All CWF)

ESCGP-1 # ESX12-115-0081 (01)
Applicant Name Carrizo (Marcellus), LLC
Contact Person Gary Byron
Address P. O. Box 231
City, State, Zip Drifting, PA 16834

County Susquehanna County
Township(s) Bridgewater and Forest Lake Township
Receiving Stream(s) and Classification(s) UNT to Forest Lake Creek (CWF), Fall Brook (EV)

ESCGP-1 # ESX13-081-0004
Applicant Name Anadarko Marcellus Midstream, LLC
Contact Person Nathan S. Bennett
Address 33 West Third Street, Suite 200
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) Cascade Township
Receiving Stream(s) and Classification(s) UNT East Branch Wallis Run (EV/MF);
Secondary: Wallis Run (EV)

ESCGP-1 # ESX13-081-0008
Applicant Name Seneca Resources Corp.
Contact Person Michael Clinger
Address 51 Zents Blvd
City, State, Zip Brookville, PA 15825
County Lycoming County
Township(s) Lewis Township
Receiving Stream(s) and Classification(s) Trout Run (HQ-CWF); Hagerman Run (HQ-CWF);
Secondary: Lycoming Creek (EV/MF)

ESCGP-1 # ESX13-115-0003
Applicant Name Susquehanna Gathering Company 1, LLC
Contact Person John Miller
Address PO Box 839, 1299 Oliver Road
City, State, Zip New Milford, PA 18834
County Susquehanna County
Township(s) New Milford Township
Receiving Stream(s) and Classification(s) Meylert Creek (HQ-CWF)

ESCGP-1 # ESX13-115-0002
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 101 North Main Street
City, State, Zip Athens, PA 18810
County Susquehanna County
Township(s) Auburn Township
Receiving Stream(s) and Classification(s) UNT Nick Creek and Nick Creek (Both CWF);
Secondary: Riley Creek (CWF)

ESCGP-1 # ESX12-131-0030 (01)
Applicant Name Appalachia Midstream Services, LLC
Contact Person Randy DeLaune
Address 100 Ist Center
City, State, Zip Horseheads, NY 14845
County Wyoming County
Township(s) Mehoopany and Forkston Townships
Receiving Stream(s) and Classification(s) Mehoopany Creek, Rogers Hollow (Both CWF), Bowman Hollow (HQ-CWF);
Secondary: Susquehanna River (WWF)

ESCGP-1 # ESX11-081-0150 (01)
Applicant Name Anadarko Marcellus Midstream, LLC
Contact Person Nathan S. Bennett
Address 33 West Third Street, Suite 200
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) Gamble Township
Receiving Stream(s) and Classification(s) East Branch Murray Run, Murray Run, West Branch Murray Run, Wallis Run, and Roaring (All EV)

ESCGP-1 # ESX12-115-0200 (01)
 Applicant Name Cabot Oil & Gas Corp.
 Contact Person Kenneth Marcum
 Address Five Penn Center West, Suite 401
 City, State, Zip Pittsburgh, PA 15276
 County Susquehanna County
 Township(s) Dimock Township
 Receiving Stream(s) and Classification(s) UNT to 2050106
 White Creek (CWF/MF)

ESCGP-1 # ESX13-081-0005
 Applicant Name EXCO Resources (PA), LLC
 Contact Person Brian Rushe
 Address 3000 Ericsson Drive, Suite 200
 City, State, Zip Warrendale, PA 15086
 County Lycoming County
 Township(s) Mifflin Township
 Receiving Stream(s) and Classification(s) First Fork
 Larry's Creek (EV);
 Secondary: Larry's Creek (EV)

ESCGP-1 # ESX12-081-0150 (01)
 Applicant Name EXCO Resources (PA), LLC
 Contact Person Brian Rushe
 Address 3000 Ericsson Drive, Suite 200
 City, State, Zip Warrendale, PA 15086
 County Lycoming County
 Township(s) Anthony Township
 Receiving Stream(s) and Classification(s) Pond Hollow
 Creek (EV), UNT to Lycoming Creek (HQ-CWF)

ESCGP-1 # ESX12-131-0003 (01)
 Applicant Name Appalachia Midstream Services, LLC
 Contact Person Randy DeLaune
 Address 100 1st Center
 City, State, Zip Horseheads, NY 14845
 County Wyoming County
 Township(s) Windham Township
 Receiving Stream(s) and Classification(s) Little
 Mehoopany Creek (CWF/MF);
 Secondary: Roaring Run (CWF/MF), Susquehanna
 River (WWF/MF)

ESCGP-1 # ESX13-035-0001
 Applicant Name Anadarko E&P Company, LP
 Contact Person Nathan S. Bennett
 Address 33 West Third Street, Suite 200
 City, State, Zip Williamsport, PA 17701
 County Clinton County
 Township(s) Colebrook, Bald Eagle & Grugan Townships
 Receiving Stream(s) and Classification(s) UNTs to
 Tangascootak Creek/Tangascootak Creek, UNTs to
 Holland Run/Holland Run (HQ) (other)

ESCGP-1 # ESX13-115-0004
 Applicant Name Carrizo (Marcellus), LLC
 Contact Person Gary Byron
 Address P. O. Box 231
 City, State, Zip Drifting, PA 16834
 County Susquehanna County
 Township(s) Bridgewater, Forest Lake and Jessup
 Townships
 Receiving Stream(s) and Classification(s) Forest Lake
 Creek, Beebe Creek, East Branch Wyalusing Creek (All
 CWF)

ESCGP-1 # ESX12-081-0157 (01)
 Applicant Name Atlas Resources, LLC
 Contact Person Carla Suszkowski
 Address 1000 Commerce Drive, 4th Floor
 City, State, Zip Pittsburgh, PA 15275
 County Lycoming County
 Township(s) Gamble Township

Receiving Stream(s) and Classification(s) Miller Run,
 UNTs to Miller Run, Murray Run, UNTs to Murray
 Run, Mill Creek, UNTs to Mill Run, West Branch
 Murray Run, UNTs to West Branch Murray Run (All
 EV)

ESCGP-1 # ESX13-015-0010
 Applicant Name Appalachia Midstream Services, LLC
 Contact Person Randy DeLaune
 Address 100 1st Center
 City, State, Zip Horseheads, NY 14845
 County Bradford County
 Township(s) Wyalusing Township
 Receiving Stream(s) and Classification(s) Trib 29596 to
 Wyalusing Creek, Trib 29604 to Wyalusing Creek,
 Wyalusing Creek, Trib 29506 to Susquehanna River,
 Trib 29507 to Susquehanna River, Trib 29508 to
 Susquehanna River, Trib 29509 to Susquehanna River,
 Susquehanna River (All CWF/MF)

ESCGP-1 # ESX11-081-125 (02)
 Applicant Name Anadarko Marcellus Midstream, LLC
 Contact Person Nathan S. Bennett
 Address 33 West Third Street, Suite 200
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Gamble Township
 Receiving Stream(s) and Classification(s) East Branch
 Murray Run, West Branch Murray Run, Wallis Run
 and Roaring Run (All EV)

ESCGP-1 # ESX12-015-0181 (01)
 Applicant Name Angelina Gathering Company, LLC
 Contact Person Danny Spaulding
 Address 2350 N. Sam Houston Pkwy, Suite 125
 City, State, Zip Houston TX 77032
 County Bradford County
 Township(s) Herrick and Orwell Townships
 Receiving Stream(s) and Classification(s) Rummerfield
 Creek (WWF);
 Secondary: Susquehanna River (other)

ESCGP-1 # ESX12-117-0028 (01)
 Applicant Name UGI Storage Company
 Contact Person Joseph Hartz
 Address One Meridian Blvd
 City, State, Zip Wyomissing, PA 19610
 County Tioga County
 Township(s) Farmington Township
 Receiving Stream(s) and Classification(s) Crawford Run,
 Baldwin Creek, UNT to Elk Horn Creek (All WWF/MF)

ESCGP-1 # ESX13-113-0002
 Applicant Name Appalachia Midstream Services, LLC
 Contact Person Randy DeLaune
 Address 100 1st Center
 City, State, Zip Horseheads, NY 14845
 County Sullivan County
 Township(s) Cherry Township
 Receiving Stream(s) and Classification(s) Little Loyalsock
 Creek, 3 UNT to Little Loyalsock Creek, Lick Creek, 1
 UNT to Lick Creek, and Mill Creek (All EV);
 Secondary: Loyalsock Creek (EV)

ESCGP-1 # ESX13-081-0016
 Applicant Name PVR NEPA Gas Gathering, LLC
 Contact Person Nicholas Bryan
 Address 101 West Third Street
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Cogan House Township
 Receiving Stream(s) and Classification(s) Roaring Run,
 UNT to Roaring Run (Both EV/MF)

ESCGP-1 # ESX13-115-0025
 Applicant Name Chief Oil & Gas, LLC
 Contact Person Jeffrey Deegan
 Address 6051 Wallace Road Ext., Suite 300
 City, State, Zip Wexford, PA 15090
 County Susquehanna County
 Township(s) Springville Township
 Receiving Stream(s) and Classification(s) North Branch
 Meshoppen Creek, Trib. 29403 to Meshoppen Creek,
 Trib 29379 to West Branch Meshoppen Creek (All
 CWF/MF)

ESCGP-1 # ESX13-081-0017
 Applicant Name Anadarko Marcellus Midstream, LLC
 Contact Person Nathan S. Bennett
 Address 33 West Third Street, Suite 200
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Cogan House and Pine Townships
 Receiving Stream(s) and Classification(s) UNT Lick Run,
 Lick Run, UNT Bear Run, Bear Run, Graveyard Run
 (All EV);
 Secondary: Lick Run, Little Pine Creek, Bear Run,
 Little Pine Creek (All EV)

ESCGP-1 # ESX11-081-0129 (01)
 Applicant Name Anadarko Marcellus Midstream, LLC
 Contact Person Nathan S. Bennett
 Address 33 West Third Street, Suite 200
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Cogan House Township
 Receiving Stream(s) and Classification(s) Wolf Run
 (HQ/CWF)

ESCGP-1 # ESX13-015-0014
 Applicant Name PVR Marcellus Gas Gathering, LLC
 Contact Person Kevin Roberts
 Address 101 West Third Street
 City, State, Zip Williamsport, PA 17701
 County Bradford County
 Township(s) Canton Township
 Receiving Stream(s) and Classification(s) Towanda Creek
 (CWF)

ESCGP-1 # ESX13-081-0012
 Applicant Name Pennsylvania General Energy Company,
 LLC
 Contact Person Amber Oyler
 Address 120 Market Street
 City, State, Zip Warren, PA 16365
 County Lycoming County
 Township(s) Gamble Township
 Receiving Stream(s) and Classification(s) UNT to Wallis
 Run, Dry Run (Both EV);
 Secondary: Loyalsock Creek (EV)

ESCGP-1 # ESX13-115-0019
 Applicant Name Chief Oil & Gas, LLC
 Contact Person Jeffrey Deegan
 Address 6051 Wallace Road Ext., Suite 300
 City, State, Zip Wexford, PA 15090
 County Susquehanna County
 Township(s) Lathrop Township
 Receiving Stream(s) and Classification(s) Horton Creek,
 East Branch Field Brook (Both CWF/MF);
 Secondary: Tunkhannock Creek (CWF/MF)

ESCGP-1 # ESX13-081-0002
 Applicant Name Pennsylvania General Energy Company,
 LLC
 Contact Person Amber Oyler
 Address 120 Market Street

City, State, Zip Warren, PA 16365
 County Lycoming County
 Township(s) McHenry and Cummings Townships
 Receiving Stream(s) and Classification(s) Hackett Fork
 (EV);
 Secondary: Little Pine Creek (EV)

ESCGP-1 # ESG13-117-0002
 Applicant Name Talisman Energy USA, Inc.
 Contact Person Tracy Gregory
 Address 337 Daniel Zenker Drive
 City, State, Zip Horseheads, NY 14845
 County Tioga County
 Township(s) Hamilton and Ward Townships
 Receiving Stream(s) and Classification(s) Morris Run
 (#31840) and its tributaries, Tribs. to Coal Creek
 (#31476) (All CWF/MF);
 Secondary: Tioga River

ESCGP-1 # ESX12-081-0114 (01)
 Applicant Name PVR NEPA Gas Gathering, LLC
 Contact Person Nicholas Bryan
 Address 101 West Third Street
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Plunketts Creek and Shrewsbury Townships
 Receiving Stream(s) and Classification(s) UNT to Roaring
 Run, Roaring Run, UNT to Big Run, UNT to South
 Fork Bear Creek, South Fork Bear Creek, Bear Creek,
 UNT to Bear Creek (All EV/MF)

ESCGP-1 # ESX13-081-0001
 Applicant Name Pennsylvania General Energy Company,
 LLC
 Contact Person Amber Oyler
 Address 120 Market Street
 City, State, Zip Warren, PA 16365
 County Lycoming County
 Township(s) McHenry and Cummings Townships
 Receiving Stream(s) and Classification(s) Love Run (EV),
 Callahan Run (HQ-CWF), Hackett Fork (EV);
 Secondary: Pine Creek (EV), Little Pine Creek (EV)

ESCGP-1 # ESX13-015-0007
 Applicant Name Southwestern Energy Production
 Company
 Contact Person Dave Sweeley
 Address 917 State Route 92 North
 City, State, Zip Tunkhannock, PA 18657
 County Bradford County
 Township(s) Standing Stone Township
 Receiving Stream(s) and Classification(s) UNTs to
 Rummerfield Creek (WWF);
 Secondary: Susquehanna River (WWF)

ESCGP-1 # ESX13-115-0010
 Applicant Name Chief Oil & Gas, LLC
 Contact Person Jeffrey Deegan
 Address 6051 Wallace Road Ext., Suite 300
 City, State, Zip Wexford, PA 15090
 County Susquehanna County
 Township(s) Auburn Township
 Receiving Stream(s) and Classification(s) UNT to Riley
 Creek (CWF/MF)

ESCGP-1 # ESX13-115-0008
 Applicant Name Southwestern Energy Production
 Company
 Contact Person Dave Sweeley
 Address 917 State Route 92 North
 City, State, Zip Tunkhannock, PA 18657
 County Susquehanna County
 Township(s) Great Bend Township

Receiving Stream(s) and Classification(s) UNT to Salt Lick Creek, Salt Lick Creek (Both HQ-CWF);
Secondary: Salt Lick Creek (HQ-CWF), Susquehanna River (WWF)

ESCGP-1 # ESX13-115-0007

Applicant Name Cabot Oil & Gas Corp.
Contact Person Kenneth Marcum
Address Five Penn Center West, Suite 401
City, State, Zip Pittsburgh, PA 15276
County Susquehanna County
Township(s) Harford Township
Receiving Stream(s) and Classification(s) Nine Partners Creek (CWF, Butler Creek (CWF/MF))

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-1 #ESX13-019-0006—Morrow Well Pad

Applicant EM Energy Pennsylvania, LLC
Contact Bill Ottaviani
Address 50 Abele Road, Suite 1005
City Bridgeville State PA Zip Code 15017
County Butler Township(s) Concord(s)
Receiving Stream(s) and Classification(s) 2 UNT's to Pine Run, Trib 35326 to Connoquenessing Creek/
Connoquenessing Watershed—HQ,
Connoquenessing Creek

ESCGP-1 #ESX13-019-0003 / Leonhard 1H, 2H, 3H, & 4H

Applicant Chevron Appalachia, LLC
Contact Alex Genovese
Address 800 Mountain View Drive
City Smithfield State PA Zip Code 15748
County Butler Township(s) Fairview(s)
Receiving Stream(s) and Classification(s) UNT to Bear Creek CWF, Bear Creek CWF / Allegheny River Watershed

ESCGP-1 #ESX13-083-0002—WT 3122 Project

Applicant Catalyst Energy, Inc
Contact R. John Cass
Address 424 South 27th Street, Suite 304
City Pittsburgh State PA Zip Code 15203
County McKean Township(s) Wetmore and Hamlin(s)
Receiving Stream(s) and Classification(s) South Branch Kinzua Creek and Watermill Run

ESCGP-1 #ESX13-019-0001—Hinch-Smith Unit Central ized Freshwater Impoundment

Applicant XTO Energy
Contact Melissa Breitenbach
Address 502 Keystone Drive
City Warrendale State PA Zip Code 15086
County Butler Township(s) Butler(s)
Receiving Stream(s) and Classification(s) UNT of Butcher Run—WWF; Butcher Run—WWF

OIL AND GAS MANAGEMENT

The following Well Permits have been issued with a waiver under 58 Pa.C.S. § 3215(b)(4) (relating to well location restrictions).

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed which the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not in and of itself create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483.

Northwest Region District Oil and Gas Operations, Program Manager, 230 Chestnut St., Meadville, PA 16335

Well Permit #: 015-22504-00-00

Well Farm Name SGL 289A BRA 5H
Applicant Name: Chesapeake Appalachia, LLC.

Contact Person: Eric Haskins
Address: 101 North Main Street, Athens, PA 18810
County: Bradford
Municipality W. Burlington Township:

Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: East Troy, Tributary to the Mehoopany Creek.

Well Permit #: 015-22319-00-00

Well Farm Name Burns Bra 4H
Applicant Name: Chesapeake Appalachia, LLC.

Contact Person: Eric Haskins
Address: 101 North Main Street, Athens, PA 18810
County: Bradford
Municipality Ulster Township:

Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Sayre, Susquehanna River

STORAGE TANKS

SITE-SPECTIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P. S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, PO Box 8763, Harrisburg, PA 17105-8763.

<i>SSIP Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
13-20-002	Suit-Kote Corporation 1911 Lorings Crossing Cortland, NY 13045 Attn: Ryan DuBois	Crawford	West Mead Township	14 ASTs storing asphalt emulsion / cutback	469,200 gallons total

SPECIAL NOTICES

Plan Revision Approval under the Municipal Waste Planning, Recycling and Waste Reduction Act of 1988, Act 101

Southwest Region: Waste Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222

The Department of Environmental Protection (Department) approved the Cambria County Municipal Waste Management Plan Revision on February 7, 2013.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

The plan revision is a public document and may be viewed at the Department Regional Office previously noted.

Questions concerning this approval should be directed to Lawrence Holley, Environmental Program Manager, Department of Environmental Protection, Bureau of Waste Management, Division of Waste Minimization and Planning, P. O. Box 8472, Harrisburg, PA 17105-8472 or to Sharon Svitek, Regional Recycling and Planning Supervisor, Bureau of Waste Management at the previous Regional Office.

Request for Comments on the Proposed Total Maximum Daily Loads (TMDLs) Developed for the Mud Run Watershed in Columbia County

The Department of Environmental Protection will accept comments on the proposed TMDLs developed for the Mud Run Watershed in Columbia County, PA. These TMDLs were established in accordance with the requirements of Section 303(d) of the Clean Water Act. The Pennsylvania Integrated Water Quality Monitoring and Assessment Report included impaired stream segments in this watershed. The listings of these waterbodies were due to use impairments caused by excessive siltation.

There currently are no state or federal instream numerical water quality criteria for siltation. Therefore, the Department utilized a reference watershed approach to implement the applicable narrative criteria. These proposed TMDLs set allowable loadings of sediment in the Mud Run Watershed. The sediment loading was allocated among cropland, hay/pasture land, transitional land and streambank categories present in the watershed. Data used in establishing these TMDLs was generated using a water quality analysis model (AVGWLF) designed by the Pennsylvania State University.

The following table shows the estimated current sediment loading for the watershed. Overall load reductions necessary in order to meet the TMDLs are also identified.

Summary of TMDL Based Load Reductions in the Mud Run Watershed

<i>Pollutant</i>	<i>Existing Load (lbs./yr.)</i>	<i>Existing Load (lbs./day)</i>	<i>TMDL Final Load Allocation (lbs./yr.)</i>	<i>TMDL Final Load Allocation (lbs./day)</i>	<i>Percent Reduction</i>
Sediment	4,226,600	11,580	2,967,727	8,131	29.8

The data and all supporting documentation used to develop the proposed TMDLs are available from the Department. The proposed TMDLs and information on the TMDL program can be viewed on the Department's website (www.dep.state.pa.us/watermanagement_apps/tmdl/). To request a copy of any of the proposed TMDLs contact Scott Alexander, Water Program Specialist, Bureau of Point and Non-Point Source Management, Central Office, Department of Environmental Protection, Rachel Carson State Office Building, Harrisburg, PA 17105, Phone: 717-772-5670, e-mail: salexander@pa.gov.

The Department will consider all comments in developing the final TMDLs, which will be submitted to EPA for approval. Written comments will be accepted at the above address and must be postmarked by 30 days after publication in the *PA Bulletin*. A public meeting to discuss the technical merits of the TMDL will be held upon request.

[Pa.B. Doc. No. 13-323. Filed for public inspection February 22, 2013, 9:00 a.m.]

Clean Air Interstate Rule; Proposed 2017 New Unit Annual and Ozone Season CAIR Nitrogen Oxides Allowance Allocations

In accordance with 25 Pa. Code §§ 145.211(d)(3) and 145.221(d)(3) (relating to timing requirements for CAIR NO_x allowance allocations; and timing requirements for CAIR NO_x Ozone Season allowance allocations), the Department of Environmental Protection (Department) is providing notice and an opportunity to comment on the proposed 2017 annual and ozone season Clean Air Interstate Rule (CAIR) nitrogen oxides (NO_x) allowance allocations for new units. The Commonwealth's total 2017 NO_x budget for the annual CAIR program contains 82,541 NO_x allowances and the Commonwealth's total 2017 NO_x budget for the ozone season CAIR program contains 35,143 NO_x allowances.

New unit CAIR NO_x allocations for the annual and ozone season programs are made in accordance with 25 Pa. Code §§ 145.212(e) and 145.222(e) (relating to CAIR NO_x allowance allocations; and CAIR NO_x Ozone Season allowance allocations). CAIR NO_x allowances and CAIR NO_x Ozone Season allowances are issued in amounts equal to each new unit's 2012 annual and ozone season emissions prior to making regular allocations to other units.

For each new unit receiving a CAIR NO_x allocation, Table 1 lists the following information: Facility name, County, ORIS Code, Unit ID, 2012 Annual NO_x Emission, 2012 Ozone Season NO_x Emission, Operation Date, 2017 Annual New Unit Allocation and 2017 New Unit Ozone Season Allowance Allocation.

Table 1: Proposed 2017 CAIR New Unit Allocations

Facility Name	County	ORIS Code	Unit ID	2012 Annual NO _x Emissions (tons)	2012 Ozone Season NO _x Emissions (tons)	Operation Date (EPA data)	2017 CAIR New Unit Annual NO _x Allowance Allocation	2017 CAIR New Unit Ozone Season NO _x Allowance Allocation
Hunlock Creek Energy Center	Luzerne	3176	CT5	8.2	4.131	6/2/2011	8	4
Hunlock Creek Energy Center	Luzerne	3176	CT6	22.4	20.427	5/27/2011	22	20
York Energy Center	York	55524	1	25.97	11.02	3/2/2011	25	11
York Energy Center	York	55524	2	28.231	11.506	3/2/2011	28	11
York Energy Center	York	55524	3	27.314	11.265	3/2/2011	27	11
Total							110	57

Owners and operators of new units should be aware that CAIR NO_x allowances and CAIR NO_x Ozone Season allowances do not constitute property rights and that action at the Federal or State level, including possible further court proceedings in *EME Homer City Generation, L.P. v EPA*, D.C. Cir. 11-1302, could affect these allocations, once final.

Written Comments

Written comments on the new unit proposed annual and ozone season CAIR NO_x allowance allocations for 2017 should be sent to the attention of Randy Bordner, Environmental Group Manager, Air Resource Management Division, Bureau of Air Quality, Department of Environmental Protection, P. O. Box 8468, Harrisburg, PA 17105-8468 or ranbordner@pa.gov no later than March 11, 2013. Any written comments (including e-mails) should include the name, affiliation (if any), mailing address and telephone number of the interested person and contain "Proposed 2017 New Unit Annual and Ozone Season CAIR Nitrogen Oxides (NO_x) Allowance Allocations" in the subject line.

Questions concerning this notice should be directed to Randy Bordner at (717) 772-3921. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

MICHAEL L. KRANCER,
Secretary

[Pa.B. Doc. No. 13-324. Filed for public inspection February 22, 2013, 9:00 a.m.]

DEPARTMENT OF HEALTH

Addition of Diseases to the Newborn Screening and Follow-Up Program

Under section 3(d) of the Newborn Child Testing Act (act) (35 P. S. § 623(d)), the Department of Health (Department), with the approval of the Newborn Screening and Follow-up Technical Advisory Committee (Committee), has the authority to establish by periodic publication in the *Pennsylvania Bulletin*, changes to the list in section 3(a)(1) of the act of diseases for which screening tests shall be conducted and changes to the list in section 3(a)(2) of the act of diseases for which follow-up services of newborn children with abnormal, inconsistent or unacceptable screening test results are required.

The Department hereby gives notice that, effective July 1, 2013, the following disease shall be added to the list of diseases for which follow-up services (relating to case management, referrals, confirmatory testing and assessments) in section 3(a)(2) of the act of newborn children are required:

Severe Combined Immunodeficiency Disease (SCID).

Persons with a disability who require an alternative format of this notice (for example, large print, audiotope, Braille) should contact the Department of Health, Bureau of Family Health, Division of Newborn Screening Program, 625 Forster Street, H&W Building, 7th Floor East, Harrisburg, PA 17120, (717) 783-8143, for speech and/or hearing impaired persons at V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

MICHAEL WOLF,
Acting Secretary

[Pa.B. Doc. No. 13-325. Filed for public inspection February 22, 2013, 9:00 a.m.]

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.28(b) (relating to nurses' station):

Willows of Presbyterian Seniorcare
1215 Hulton Road
Oakmont, PA 15139
FAC ID 161502

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail, or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or

hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Acting Secretary

[Pa.B. Doc. No. 13-326. Filed for public inspection February 22, 2013, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Public Comment on the Proposed Federal Fiscal Year 2014 Combined Agency State Plan Attachments

The Department of Labor and Industry, Office of Vocational Rehabilitation (OVR), announces a period of public comment on its proposed Federal Fiscal Year (FFY) 2014 Combined Agency State Plan Attachments (Attachments). The plan is the blueprint for the provision of Vocational Rehabilitation (VR) services to persons with disabilities living in this Commonwealth. The FFY 2014 begins on October 1, 2013, and ends on September 30, 2014. This notice is provided under the Rehabilitation Act of 1973, as amended in the Workforce Investment Act of 1998.

OVR is required to develop and implement a Combined Agency State Plan, which must be reviewed and revised annually when there are changes to its VR program. These revisions take the form of updates to existing attachments. The FFY 2013 plan is currently in effect and is a compliance document on file with the Commissioner, Rehabilitation Services Administration and United States Department of Education.

This comment period provides individuals, advocates and other interested parties or organizations, or both, opportunities to present their views and recommendations regarding VR services for persons with disabilities. In this Commonwealth, these services are provided by OVR through a network of 21 district offices and the Hiram G. Andrews Center. Comments are being solicited regarding the following State Plan attachments:

- Input and Recommendations of the Pennsylvania Rehabilitation Council.
- Comprehensive System of Personnel Development.
- Annual Estimate of Individuals to be Served and Costs of Services.
- OVR's Goals and Priorities.
- Order of Selection.
- Distribution of Supported Employment Funds.
- Innovation and Expansion Activities.

In addition to the VR State Plan, the agency's Bureau of Blindness and Visual Services (BBVS) will accept public comment on

- The Business Enterprise Program.
- Specialized Services for Children and Adults.
- Independent Living Services for older persons who are blind.

The scheduled public meetings are listed as follows. Meeting sites are accessible and interpreters for people who are deaf or hard of hearing will be present at each public meeting. For additional information, reasonable accommodation requests or alternative format requests,

call the OVR district office conducting the public meeting. Written comments may be submitted by mail to the appropriate district office serving the area in which the individual/organization member resides.

In addition, a conference call/web collaboration will be available for people to participate in the meeting by means of their phones and/or computers. Contact the local district office for details.

Written comments must be received no later than 5 p.m. on Friday, April 25, 2013.

To obtain a copy of the proposed FFY 2013 plan Attachments or other information, call the contact person listed for the appropriate District Office serving their county.

A copy of the approved FFY 2013 Attachments, as well as the proposed FFY 2014 Attachments, will be available on the OVR web site at www.dli.state.pa.us by clicking on "Disability Services," then "Office of Vocational Rehabilitation," then "Publications."

**Office of Vocational Rehabilitation District Office
State Plan Meeting Information**

Allentown BVRs District Office

(Carbon, Lehigh, Monroe and Northampton Counties)
Date: March 21, 2013, Time: 4 p.m.—6 p.m.
45 North Fourth Street
Allentown, PA 18102
(800) 922-9536 (Voice), (888) 377-9207 (TTY)
Contact Person: Rick Walters

Altoona BBVS District Office

(Bedford, Blair, Cambria, Centre, Clinton, Columbia, Fulton, Huntingdon, Juniata, Lycoming, Mifflin, Montour, Northumberland, Snyder, Somerset and Union Counties)
Date: March 25, 2013, Time: 2 p.m.—6 p.m.
1130 12th Avenue, Fourth Floor Conference Room
Altoona, PA 16601
(866) 695-7673 (Voice), (866) 320-7956 (TTY)
Contact Person: Anne Strollo

Altoona BVRs District Office

(Bedford, Blair, Centre, Fulton and Huntingdon Counties)
Date: March 25, 2013, Time: 2 p.m.—6 p.m.
1130 12th Avenue, Fourth Floor Conference Room
Altoona, PA 16601
(800) 442-6343 (Voice), (866) 320-7955 (TTY)
Contact Person: Pamela Montgomery

DuBois BVRs District Office

(Cameron, Clearfield, Elk, Jefferson and McKean Counties)
Date: March 20, 2013, Time: 11 a.m.—12 p.m. and 5 p.m.—6 p.m.
199 Beaver Drive
DuBois, PA 15801
(800) 922-4017 (Voice/TTY)
Contact Person: Ralph Serafini

Erie BBVS District Office

(Cameron, Clarion, Clearfield, Crawford, Elk, Erie, Forest, Jefferson, Lawrence, McKean, Mercer, Potter, Venango and Warren Counties)
Date: April 4, 2013, Time: 5 p.m.—6 p.m. Office of Vocational Rehabilitation Conference Room
3200 Lovell Place
Erie, PA 16503
(866) 521-5073 (Voice), (888) 884-5513 (TTY)
Contact Person: Dawn Sokol, (814) 871-4401
and

Perkins Family Restaurant

Date: April 18, 2013, Time: 10:30 a.m.—12 p.m.
18276 Conneaut Lake Road
Meadville, PA 16335

Contact Person: Dawn Sokol, (814) 871-4401
On-site at restaurant—mobile number, (814) 573-1432

Erie BVRs District Office

(Clarion, Crawford, Erie, Forest, Mercer, Venango and Warren Counties)
Date: April 4, 2013, Time: 1 p.m.—3 p.m. and 5 p.m.—6 p.m.

Erie District Office Conference Room
3200 Lovell Place
Erie, PA 16503
(800) 541-0721 (Voice), (888) 217-1710 (TTY)
Contact Person: Jack Hewitt or Kim Garnon

Harrisburg BBVS District Office

(Adams, Cumberland, Dauphin, Franklin, Lancaster, Lebanon, Perry and York Counties)

Date: March 25, 2013, Time: 3 p.m.—6 p.m.
Forum Place, 8th Floor Conference Room
555 Walnut Street
Harrisburg, PA 17101
(866) 375-8264 (Voice), (888) 575-9420 (TTY)
Contact Person: Karen Knaub, (717) 705-8618
and

York BVRs District Office

Date: March 26, 2013, Time: 3 p.m.—6 p.m.
2550 Kingston Road, Suite 101
York, PA 17402
Contact Person: Karen Knaub, (717) 705-8618

Harrisburg BVRs District Office

(Cumberland, Dauphin, Juniata, Lebanon, Mifflin and Perry Counties)
Date: March 25, 2013, Time: 3 p.m.—6 p.m.
Forum Place, 8th Floor Conference Room
555 Walnut Street
Harrisburg, PA 17101
(800) 442-6352 (Voice), (877) 497-6545 (TTY)
Contact Person: Belinda Crobak

Johnstown BVRs District Office

(Cambria, Indiana, Somerset and Westmoreland Counties)
Date: April 3, 2013, Time: 3 p.m.—6 p.m.
Hiram G. Andrews Center Seminar Theater
727 Goucher Street, Section 10
Johnstown, PA 15905
(800) 762-4223 (Voice), (866) 862-6891 (TTY)
Contact Person: Tammy Burke, (814) 255-6771

New Castle BVRs District Office

(Armstrong, Beaver, Butler and Lawrence Counties)
100 Margaret Street
New Castle, PA 16101—no meeting at the district office
(800) 442-6379 (Voice), (888) 870-4476 (TTY)
Contact Person: Gail Steck

Date: March 27, 2013, Time: 3 p.m.—6 p.m.
Butler Career Link
Pullman Commerce Center
112 Hollywood Drive, 2nd Floor
Butler, PA 16001
(724) 431-4044
and

Date: April 3, 2013, Time: 3 p.m.—6 p.m.
Beaver County Career Link
285 Beaver Valley Mall, Route 18
Monaca, PA 15061
(724) 728-2020

Norristown BVRs District Office

(Bucks, Chester, Delaware and Montgomery Counties)
 Date: March 26, 2013, Time: 3:30 p.m.—6 p.m.
 1875 New Hope Street
 Norristown, PA 19401
 (800) 221-1042 (Voice), (888) 616-0470 (TTY)
 Contact Person: Kevin Sand

Philadelphia BBVS District Office

(Bucks, Chester, Delaware, Montgomery and Philadelphia Counties)
 Date: March 19, 2012, Time: 4 p.m.—6 p.m.
 Philadelphia BBVS District Office Conference Room—no meetings at district office
 5th Floor Conference Room
 444 North Third Street
 Philadelphia, PA 19123
 (866) 631-3892 (Voice), (888) 870-4473 (TTY)
 Contact Person: Lynn Heitz, (215) 560-5707 or Mike Wakefield, (215) 560-5707

Associated Services for the Blind

Date: March 26, 2013, Time: 3:30 p.m.—6 p.m.
 919 Walnut Street, 10th Floor
 Philadelphia, PA 19107
 (866) 631-3892 (Voice), (888) 870-4473 (TTY)
 Contact Person: Derby Ewing, (215) 627-0600, Ext. 3295

and

Date: March 28, 2013, Time: 2:30 p.m.—4:30 p.m.
 Montgomery County Association for the Blind
 212 North Main Street
 North Wales, PA 19454
 Contact Person: David Sherwin, (215) 661-9800

Philadelphia BVRs District Office

(Philadelphia County)
 Date: March 28, 2013, Time: 4 p.m.—6 p.m.
 5th Floor Conference Room
 444 North Third Street
 Philadelphia, PA 19123
 (800) 442-6381 (Voice), (800) 772-9031 (TTY)
 Contact Persons: Ralph Zuccarino

Pittsburgh BBVS District Office

(Allegheny, Armstrong, Beaver, Butler, Fayette, Greene, Indiana, Washington and Westmoreland Counties)
 Date: April 3, 2013, Time: 5 p.m.—7 p.m.
 531 Penn Avenue
 Pittsburgh, PA 15222
 (866) 412-4072 (Voice), (877) 255-5082 (TTY)
 Contact Person: Janet Curley, (412) 565-5521

Pittsburgh BVRs District Office

(Allegheny County)
 Date: April 3, 2013, Time: 6 p.m.—8 p.m.
 The Allegheny County Human Services Building, The Liberty Room
 1 Smithfield Street
 Pittsburgh, PA 15222
 (800) 442-6371 (Voice), (888) 870-4474 (TTY)
 Contact Person: Maryann Sutor, (412) 392-4958

Reading BVRs District Office

(Berks and Schuylkill Counties)
 Date: March 28, 2013, Time: 4 p.m.—6 p.m.
 3602 Kutztown Road, Suite 200
 Reading, PA 19605
 (800) 442-0949 (Voice), (877) 475-7326 (TTY)
 Contact Person: Betty Brown, (610) 621-5800, Ext. 102

Washington BVRs District Office

(Fayette, Greene and Washington Counties)
 Date: March 19, 2013, Time: 4 p.m.—5:30 p.m.

Washington District Office Conference Room
 201 West Wheeling Street
 Washington, PA 15301
 (800) 442-6367 (Voice), (866) 752-6163 (TTY)
 Contact Person: Lori Kaczmarek, (724) 223-4430, Ext. 251

and
 Fayette Community Action Building
 Date: March 20, 2013, Time: 11:30 a.m.—12:30 p.m.
 Conference Room
 137 North Beeson Boulevard
 Uniontown, PA 15401
 (800) 442-6367 (Voice), (866) 752-6163 (TTY)
 Contact Person: Hila Saxer, (724) 223-4430, Ext. 236

Wilkes-Barre BBVS District Office

(Berks, Bradford, Carbon, Lackawanna, Lehigh, Luzerne, Monroe, Northampton, Pike, Schuylkill, Sullivan, Susquehanna, Tioga, Wayne and Wyoming Counties)
 Date: March 18, 2013, Time: 4 p.m.—6 p.m.
 Conference Room
 300G Laird Street
 Wilkes-Barre, PA 18702
 (866) 227-4163 (Voice) or (570) 826-2361, (888) 651-6117 (TTY)
 Contact Person: Karen Walsh-Emma, (570) 826-2361, Ext. 211

and

Allentown BVRs District Office
 Date: March 21, 2012, Time: 4 p.m.—6 p.m.
 45 North Fourth Street
 Allentown, PA 18102
 (800) 922-9536 (Voice), (888) 377-9207 (TTY)
 Contact Person: Karen Walsh-Emma, (570) 826-2361, Ext. 211

Wilkes-Barre BVRs District Office

(Bradford, Columbia, Lackawanna, Luzerne, Pike, Sullivan, Susquehanna, Wayne and Wyoming Counties)
 Date: March 18, 2013, Time: 4 p.m.—6 p.m.
 Wilkes-Barre OVR District Office
 300G Laird Street
 Wilkes-Barre, PA 18702
 (800) 634-2060 (Voice), (888) 651-6117 (TTY)
 Contact Person: Heather Nelson

Williamsport BVRs District Office

(Clinton, Lycoming, Montour, Northumberland, Potter, Snyder, Tioga and Union Counties)
 Date: March 27, 2013, Time: 3 p.m.—6 p.m.
 The Grit Building, Suite 102
 208 West Third Street
 Williamsport, PA 17701
 (800) 442-6359 or (570) 327-3600 (Voice), (800) 706-0884 (TTY)
 Contact Person: Susan Swartz

York BVRs District Office

(Adams, Franklin, Lancaster and York Counties)
 Date: March 26, 2013, Time: 3 p.m.—6 p.m.
 2550 Kingston Road, Suite 207
 York, PA 17402
 (800) 762-6306 (Voice), (866) 466-1404 (TTY)
 Contact Person: Bonnie Bluett, (717) 771-4407, Ext. 204

JULIA K. HEARTHWAY,
 Secretary

[Pa.B. Doc. No. 13-327. Filed for public inspection February 22, 2013, 9:00 a.m.]

ENVIRONMENTAL HEARING BOARD

Arcelormittal Pristine Resources, LLC v. DEP; EHB Doc. No. 2013-021-R

Arcelormittal Pristine Resources, LLC has appealed the issuance by the Department of Environmental Protection of an NPDES permit renewal to Arcelormittal Pristine Resources, LLC for a facility in Jackson Township, Cambria County.

A date for the hearing on the appeal has not yet been scheduled.

The appeal is filed with the Environmental Hearing Board (Board) at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, and may be reviewed by any interested party on request during normal business hours. If information concerning this notice is required in an alternative form, contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania AT&T Relay Center at (800) 654-5984.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board's rules of practice and procedure are available upon request from the Board.

THOMAS W. RENWAND,
Chairperson

[Pa.B. Doc. No. 13-328. Filed for public inspection February 22, 2013, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval to Acquire Control of OneBeacon Insurance Company and Potomac Insurance Company

Trebuchet US Holdings, Inc. has filed an application for approval to acquire control of OneBeacon Insurance Company, a domestic stock casualty insurance company, and Potomac Insurance Company, a domestic stock casualty insurance company. The filing was made under Article XIV of The Insurance Company Law of 1921 (40 P. S. §§ 991.1401—991.1413).

Persons wishing to comment on the acquisition are invited to submit a written statement to the Insurance Department within 60 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557 or syerger@pa.gov.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-329. Filed for public inspection February 22, 2013, 9:00 a.m.]

Autism Spectrum Disorders Coverage—Maximum Benefit Adjustment; Notice 2013-01

Section 635.2 of The Insurance Company Law of 1921 (40 P. S. § 764h), added by section 3 of the act of July 9, 2008 (P. L. 885, No. 62), requires:

After December 30, 2011, the Insurance Commissioner shall, on or before April 1 of each calendar year, publish in the *Pennsylvania Bulletin* an adjustment to the maximum benefit equal to the change in the United States Department of Labor Consumer Price Index for All Urban Consumers (CPI-U) in the preceding year, and the published adjusted maximum benefit shall be applicable to the following calendar years to health insurance policies issued or renewed in those calendar years.

The CPI-U for the year preceding December 30, 2012, was 1.7%. Accordingly, the maximum benefit, previously adjusted to \$37,080 per year, is hereby adjusted to \$37,710 for policies issued or renewed in calendar year 2014.

Questions regarding this notice may be directed to Peter Camacci, Director, Bureau of Life, Accident and Health, Insurance Department, 1311 Strawberry Square, Harrisburg, PA 17120, (717) 787-4192 or rateform@pa.gov.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-330. Filed for public inspection February 22, 2013, 9:00 a.m.]

Nationwide Mutual Insurance Company; Prehearing

Appeal of Nationwide Mutual Insurance Company under the Act of July 3, 1986 (P. L. 396, No. 86) (40 P. S. §§ 3401—3409); Schuman Family Trust; File No. 12-183-131244; Doc. No. P13-01-016

A prehearing telephone conference initiated by the Administrative Hearings Office is scheduled for February 27, 2013, at 10 a.m. A date for a hearing shall be determined, if necessary, at the prehearing telephone conference. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before February 25, 2013.

The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code Chapter 56 (relating to special rules of administrative practice and procedure).

Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed on or before February 19, 2013, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answers to petitions to intervene, if any, shall be filed on or before February 26, 2012.

The Presiding Officer will consider a written request for continuance of the scheduled prehearing telephone conference, for good cause only. Prior to requesting a continuance, a party must contact the opposing party. All Con-

tinuance Requests must indicate whether the opposing party objects to a continuance.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-331. Filed for public inspection February 22, 2013, 9:00 a.m.]

Notice to Workers' Compensation Insurance Carriers

Insurance companies that write Workers' Compensation are required to report workers' compensation premium, loss and claim count information using 2012 Special Schedule "W." Authority for this call is in section 655 of The Insurance Company Law of 1921 (40 P.S. § 815).

Information to be reported by April 15, 2013, includes the following:

For calendar year 2012:

- Premiums—Written, Unearned, Earned
- Losses—Indemnity vs. Medical for Paid, Reserves (Case vs. Bulk and IBNR), Incurred
- Amounts added to premium to yield Standard Earned Premium at Designated Statistical Reporting Level
- Deductible adjustments to yield first dollar premiums and losses

For evaluations as of December 31, 2011, and December 31, 2012, policy year information for large deductible (that is, deductible > \$100,000) policies vs. all other policies including small deductible policies on a first dollar basis:

- Premiums—Earned
- Losses—Indemnity vs. Medical for Paid, Reserves (Case vs. Bulk and IBNR), Incurred
- Claim counts—Indemnity vs. Medical for Incurred, Closed with and without payments

Information regarding the submission of 2012 Special Schedule "W" has been sent to carriers and has also been posted at the Insurance Department's web site at <http://www.insurance.pa.gov>.

Persons who have not received this information or have questions concerning information in this notice should contact Bojan Zorkic, Actuary, 1311 Strawberry Square, Harrisburg, PA 17120, (717) 787-6968, bzorkic@pa.gov.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-332. Filed for public inspection February 22, 2013, 9:00 a.m.]

QCC Insurance Company; Small Group Rate Filing

QCC Insurance Company submitted a rate filing to increase the premium rates for its Small Group product. The filing proposes an average rate increase of 5.0% and will affect approximately 67,000 members. The proposed rate increase will generate approximately \$19.5 million of additional annual revenue. The requested effective date of the change is April 1, 2013.

Unless formal administrative action is taken prior to May 8, 2013, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Cherri Sanders-Jones, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, csandersjo@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-333. Filed for public inspection February 22, 2013, 9:00 a.m.]

LIQUOR CONTROL BOARD

Expiration of Leases

The Liquor Control Board seeks the following new sites:

Allegheny County, Wine & Spirits Store #0204 (Relocation), Homestead, PA

Lease entered 90-day status since: February 1, 2012

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 10,000 to 12,000 net useable square feet of new or existing retail commercial space in a shopping center serving the Homestead, PA area. Store-room should have access to free parking and be able to accommodate tractor trailer deliveries.

Proposals due: March 15, 2013, at 12 p.m.

Department: Liquor Control Board
Location: Bureau of Real State
Real Estate Region #3
158 Purity Road, Suite B
Pittsburgh, PA 15235-4441
Contact: George D. Danis
(412) 723-0124
gdanis@pa.gov

Centre County, Wine & Spirits Store #1405 (Relocation), State College, PA

Lease expiration date: May 31, 2015

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 12,000 to 15,000 net useable square feet of new or existing retail commercial on North Atherton Street between Colonnade Boulevard and West Aaron Drive. Prefer food anchored strip with free parking and high visibility to North Atherton Street, State College, PA. Storeroom should have at least 70 feet of frontage and access for tractor trailer deliveries.

Proposals due: March 15, 2013, at 12 p.m.

Contact: Peter D. Keelan
(412) 491-8029
pdkeelan@gmail.com

Cumberland County, Wine & Spirits Store #2107 (Relocation), Camp Hill, PA

Lease is in 90-day status since: February 1, 2012

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 10,000 to 12,000 net useable square feet of new or existing retail commercial space within a 0.75-mile radius of Route 581 and Route 15 in Camp Hill, PA.

Proposals due: March 15, 2013, at 12 p.m.

Department: Liquor Control Board
Location: Bureau of Real Estate
Real Estate Region #2
Northwest Office Building, Room #313
910 Capital Street
Harrisburg, PA 17124-0001
Contact: Justin M. Shoemaker
(717) 439-9143
justin@jcbbarprop.com

Lancaster County, Wine & Spirits Store #3606 (Relocation), Lancaster, PA

Lease is in 90-day status since: March 1, 2012

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 8,000 to 10,000 net useable square feet of new or existing retail commercial space within a 1.5-mile radius of Route 23 and Centerville Road, Lancaster, PA.

Proposals due: March 15, 2013, at 12 p.m.

Department: Liquor Control Board
Location: Bureau of Real Estate
Real Estate Region #2
Northwest Office Building, Room #313
910 Capital Street
Harrisburg, PA 17124-0001
Contact: Justin M. Shoemaker
(717) 439-9143
justin@jcbbarprop.com

Lehigh County, Wine & Spirits Store # (TBD) (New Store), Fogelsville, PA

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 4,500 to 5,500 net useable square feet of new or existing retail commercial space within a 1.5-mile radius of Route 100 and West Tilghman Street, Fogelsville, PA.

Proposals due: March 15, 2013, at 12 p.m.

Department: Liquor Control Board
Location: Bureau of Real Estate
Real Estate Region #2
Northwest Office Building, Room #313
910 Capital Street
Harrisburg, PA 17124-0001
Contact: Justin M. Shoemaker
(717) 439-9143
justin@jcbbarprop.com

York County, Wine & Spirits Store #6702 (Relocation), Etters, PA

Lease expires on: August 31, 2014

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 4,000 to 5,000 net useable square feet of new or existing retail commercial space within a 2.5-mile radius of Route 272 and Route 322, along Susquehanna Trail (Route 11/15) in Etters, PA.

Proposals due: March 15, 2013, at 12 p.m.

Department: Liquor Control Board
Location: Bureau of Real Estate
Real Estate Region #2
Northwest Office Building, Room #313
910 Capital Street
Harrisburg, PA 17124-0001
Contact: Justin M. Shoemaker
(717) 439-9143
justin@jcbbarprop.com

JOSEPH E. BRION,
Chairperson

[Pa.B. Doc. No. 13-334. Filed for public inspection February 22, 2013, 9:00 a.m.]

PATIENT SAFETY AUTHORITY

Public Meeting

The Patient Safety Authority (Authority), established by section 303 of the Medical Care Availability and Reduction of Error (MCARE) Act (40 P. S. § 1303.303), announces a meeting of the Authority's Board to be held in the Conference Center, Central Penn College, 600 Valley Road, Summerdale, PA 17093 at 10 a.m. on Tuesday, March 5, 2013.

Individuals with questions regarding this meeting, which is open to the public should contact the Authority at (717) 346-0469.

MICHAEL C. DOERING,
Executive Director

[Pa.B. Doc. No. 13-335. Filed for public inspection February 22, 2013, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Comment and Reply Comment Schedule for the Petition of Verizon Pennsylvania

*Comment and Reply Comment Schedule for the Petition of
Verizon Pennsylvania for a Waiver of Certain Service
Quality Results Measured under the Performance
Assurance Plan of November 2012 (F0019);*

*Doc. No. P-2013-2343560; PMO III—Performance Metrics
and Remedies Force Majeure Waiver (F0019),
Doc. No. M-00011468¹*

On January 14, 2013, Verizon Pennsylvania filed the previously referenced petition with the Pennsylvania Pub-

¹The petition is available on the Commission's website at <http://www.puc.state.pa.us/pdocs/1209162.pdf>.

lic Utility Commission (Commission) and electronically served it on members of the PA Carrier Working Group (PA CWG). Verizon reviewed the petition with the PA CWG at its regularly scheduled telephonic public meeting on February 5, 2013. The Verizon Pennsylvania overview at the PA CWG meeting explained its request for waiver of the service quality metric "OR-1-04-3331 % On time LSRC/ASRC—No Facility Check (Electronic—No Flow-Through)—UNE-Loop/Pre-qualified Complex LNP" owing to the effects of Hurricane Sandy in late October/early November of 2012. No participants on the February 5, 2013, PA CWG telephonic meeting objected to the granting of the requested waiver. Nevertheless, the Commission will provide the opportunity for comment and reply on the Petition prior to issuing a determination.

Parties may submit comments on the Verizon Pennsylvania Petition within 20 days, and reply comments within 35 days, of publication of this notice in the *Pennsylvania Bulletin*.

Consistent with PA CWG procedures at Doc. No. M-00011468, comments filed with the Secretary must reference Doc. Nos. P-2012-2343560 and M-00011468. Commentators must also serve the members of the PA CWG with electronic copies on or before the due dates. Persons with questions should contact Rich Layton, (717) 214-9117, in the Commission's Bureau of Technical Utility Services, or Shaun A. Sparks, (717) 787-3464, in the Commission's Law Bureau.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-336. Filed for public inspection February 22, 2013, 9:00 a.m.]

Indirect Transfer of Control

A-2013-2346956. AccessLine Communications Corporation, Telanetix, Inc. and Intermedia Holdings, Inc. Joint application of AccessLine Communications Corporation, Telanetix, Inc. and Intermedia Holdings, Inc. for approval of the indirect transfer of control of AccessLine Communications Corporation from Telanetix, Inc. to Intermedia Holdings, Inc. and for approval, nunc pro tunc, of the indirect transfer of control of AccessLine Communications Corporation.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant on or before March 11, 2013. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicants: AccessLine Communications Corporation, Telanetix, Inc., Intermedia Holdings, Inc.

Through and By Counsel: John F. Povilaitis, Esquire, Buchanan, Ingersoll & Rooney, PC, 409 North Second Street, Suite 500, Harrisburg, PA 17101-1357

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-337. Filed for public inspection February 22, 2013, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by March 11, 2013. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

(Revised) A-2012-2324833. Nicholas Louis Varish, t/a South Mountain Transportation (704 Point Road, Wernersville, Berks County, PA 19565)—persons, in paratransit service, from points in the Boroughs of Robesonia, Wernersville and Wolmolsdorf, all within Berks County, to points in Pennsylvania, and return.

A-2012-2331876. Rock Star Limousine, LLC (1928 8th Street, Beaver Falls, Beaver County, PA 15010)—a limited liability company of the Commonwealth of Pennsylvania—to begin to transport, as a common carrier, by motor vehicle, persons in group and party service, limited to vehicles seating between 11 and 15 people including the driver, between points in the Counties of Beaver and Allegheny.

A-2012-2332927. Golden Bridges Senior Services, LLC (904 Warrendale Village Drive, Warrendale, Allegheny County, PA 15086)—for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Allegheny, Beaver and Butler, to points in Pennsylvania, and return.

A-2012-2332122. Freedom Cab, Inc. (6912 Marshall Road, Upper Darby, Delaware County, PA 19082)—a corporation of the Commonwealth of Pennsylvania—to begin to transport, as a common carrier, by motor vehicle, persons upon call or demand in the Delaware County. (*Attorney:* Harry J. Karapalides, 42 Copley Road, Upper Darby, PA 19082)

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under the application.

A-2012-2333117. PCA Emstar Holdings, LP, t/a Emstar (225 Geiger Road, Philadelphia, Philadelphia County, PA 19115)—a limited partnership of the Commonwealth of Pennsylvania—for the right to begin to transport, by motor vehicle, in paratransit service, which is to be a transfer of all rights authorized under the certificate issued at A-2010-2172633 to Physician's Choice Ambulance Service, Inc., t/a PCA Management, subject to the same rights and limitations. (*Attorney:* Christina M. Mellott, 5010 East Trindle Road, Suite 202, Mechanicsburg, PA 17050)

Application of the following for amendment to the certificate of public convenience approving the operation of motor vehicles as common carriers for transportation of persons as described under the application.

A-2012-2333018. Suburban Emergency Medical Services (3231 Freemansburg Avenue, Easton, Northampton County, PA 18045)—a corporation of the Commonwealth of Pennsylvania—amendment—persons in paratransit service, between points in the Counties of Lehigh, Northampton and Monroe, and from points in said Counties, to points in Pennsylvania, and return; subject to the following condition: That transportation is limited to persons that require medical monitoring; *So as to Permit* removal of the condition that transportation is limited to persons that require medical monitoring. (*Attorney*: Christin M. Mellott, 5010 East Trindle Road, Suite 202, Mechanicsburg, PA 17050)

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Martha A Blackmon t/a Need-A-Ride Transportation Company; Doc. No. C-2012-2301062

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Martha A Blackmon, t/a Need-A-Ride Transportation Company, (respondent) is under suspension effective April 8, 2012 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 109 Chilwel CT, Apt C2, Greenville, NC 27834.
3. That respondent was issued a Certificate of Public Convenience by this Commission on April 8, 1985, at A-00105474.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 and causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00105474 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in

this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____ 5/1/12 _____

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

B. If you fail to answer this Complaint within twenty (20) days of the date of service, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing the penalty proposed in this Complaint. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or Order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord Certificates of Insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing the proposed penalty in this Complaint, which may include the cancellation of your Certificate of Public Convenience. Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth in this Complaint.

F. If you have questions regarding this Complaint or if you would like an alternative format of this Complaint (for persons with disabilities), please contact the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Giza Enterprises, Inc.;
Doc. No. C-2012-2285772

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Giza Enterprises, Inc., (respondent) is under suspension effective January 11, 2012 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 255 Westminster Road, Wilkes-Barre, PA 18702.

3. That respondent was issued a Certificate of Public Convenience by this Commission on August 13, 2007, at A-00123831.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 and causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00123831 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,

Michael E. Hoffman, Manager
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, Michael E. Hoffman, Manager, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____1/31/12_____

Michael E. Hoffman, Manager
 Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, Pennsylvania 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

B. If you fail to answer this Complaint within twenty (20) days of the date of service, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing the penalty proposed in this Complaint. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or Order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Acord Certificates of Insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing the proposed penalty in this Complaint, which may include the cancellation of your Certificate of Public Convenience. Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth in this Complaint.

F. If you have questions regarding this Complaint or if you would like an alternative format of this Complaint

(for persons with disabilities), please contact the Compliance Office at (717) 787-1227.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-338. Filed for public inspection February 22, 2013, 9:00 a.m.]

STATE EMPLOYEES' RETIREMENT BOARD

Hearing Scheduled

The following hearing has been scheduled, as authorized by 71 Pa.C.S. Part XXV (relating to the State Employees' Retirement Code), in connection with the State Employees' Retirement System's denial of Claimant's request concerning the indicated account.

The hearing will be held before a hearing officer at the State Employees' Retirement System, 30 North Third Street, Fifth Floor, Harrisburg, PA 17101:

March 19, 2013	Frank R. Williams	1 p.m.
	Untimely Election of AA Service Credit	

Parties in each respective case may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearing will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 4 Pa. Code § 250.1 (relating to applicability of general rules), procedural matters will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), unless specific exemption is granted.

DAVID E. DURBIN,
Secretary

[Pa.B. Doc. No. 13-339. Filed for public inspection February 22, 2013, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) has approved by rule the following list of projects from December 1, 2012, through December 31, 2012.

For further information contact Richard A. Cairo, General Counsel, (717) 238-0423, Ext. 306, fax (717) 238-2436, rcairo@srbc.net. Regular mail inquiries may be sent to Susquehanna River Basin Commission, 1721 North Front Street, Harrisburg, PA 17102-2391.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process set forth in 18 CFR 806.22(e) (relating to standards for consumptive uses of water) for the time period specified previously:

Approvals By Rule Issued Under 18 CFR 806.22(e):

1. SWEPI, LP, Pad ID: Brumwell 657, ABR-201212001, Richmond Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: December 4, 2012.
2. SWEPI, LP, Pad ID: Kuhl 532, ABR-201212002, Richmond Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: December 4, 2012.
3. Southwestern Energy Production Company, Pad ID: RACINE PAD, ABR-201212003, New Milford Township, Susquehanna County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: December 7, 2012.
4. Southwestern Energy Production Company, Pad ID: PLATUS PAD, ABR-201212004, New Milford Township, Susquehanna County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: December 7, 2012.
5. Southwestern Energy Production Company, Pad ID: SWEENEY PAD, ABR-201212005, New Milford Township, Susquehanna County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: December 7, 2012.
6. Cabot Oil & Gas Corporation, Pad ID: TeddickM P3, ABR-201212006, Brooklyn Township, Susquehanna County, PA; Consumptive Use of Up to 3.575 mgd; Approval Date: December 7, 2012.
7. EXCO Resources (PA), LLC, Pad ID: Dale Bower Pad 2, ABR-201212007, Penn Township, Lycoming County, PA; Consumptive Use of Up to 8.000 mgd; Approval Date: December 11, 2012.
8. Cabot Oil & Gas Corporation, Pad ID: ZickW P1, ABR-201212008, Lenox Township, Susquehanna County, PA; Consumptive Use of Up to 3.575 mgd; Approval Date: December 12, 2012.
9. Southwestern Energy Production Company, Pad ID: CONKLIN EAST, ABR-201212009, New Milford Township, Susquehanna County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: December 14, 2012.
10. Southwestern Energy Production Company, Pad ID: TINGLEY PAD, ABR-201212010, New Milford Township, Susquehanna County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: December 14, 2012.
11. Southwestern Energy Production Company, Pad ID: BOMAN PAD, ABR-201212011, Jackson Township, Susquehanna County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: December 14, 2012.
12. Southwestern Energy Production Company, Pad ID: Swisher (Pad R), ABR-201212012, Stevens Township,

Bradford County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: December 31, 2012.

13. SWEPI, LP, Pad ID: Tri-Co 596, ABR-201212013, Sullivan Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: December 31, 2012.

14. Chief Oil & Gas, LLC, Pad ID: Bishop Drilling Pad, ABR-201212014, Auburn Township, Susquehanna County, PA; Consumptive Use of Up to 2.000 mgd; Approval Date: December 31, 2012.

15. Chief Oil & Gas, LLC, Pad ID: Harvey Drilling Pad, ABR-201212015, Lemon Township, Wyoming County, PA; Consumptive Use of Up to 2.000 mgd; Approval Date: December 31, 2012.

Authority: Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: February 8, 2013.

PAUL O. SWARTZ,
Executive Director

[Pa.B. Doc. No. 13-340. Filed for public inspection February 22, 2013, 9:00 a.m.]

THADDEUS STEVENS COLLEGE OF TECHNOLOGY

Request for Bids

Thaddeus Stevens College of Technology is soliciting bids for Project 13-0002 for shuttle services between the main and branch campuses. The service would be for either 15 passenger vans, approximately 2,620 hours per school year travelling to the Orange Street campus from 6:30 a.m. to 8 p.m. or a bus, approximately 170 days per school year travelling to the Hempstead Road campus four times per day. For a copy of the bid contact Nancy Froeschle, Thaddeus Stevens College of Technology, 750 East King Street, Lancaster, PA 17602, (717) 299-7787, fax (717) 391-3557 or froeschle@stevenscollege.edu.

DR. WILLIAM E. GRISCOM,
President

[Pa.B. Doc. No. 13-341. Filed for public inspection February 22, 2013, 9:00 a.m.]

