

NOTICES

CAPITOL PRESERVATION COMMITTEE

Requests for Proposals

CPC 10.125: Bronze Conservation: Exterior Fixtures. This project involves the following: inspection, cleaning and conservation maintenance of bronze architectural exterior light fixtures located at the center main entry to the Capitol Building; removal of and offsite refinishing and reinstallation of existing bronze rail caps; yearly maintenance cleaning of miscellaneous building accessories; and rinsing of selected masonry walls, ceiling and façade areas. A \$100 deposit is required for issuance of project documents. Issue date of the proposal will be on January 26, 2011. A mandatory preproposal conference and walk through will be held on February 2, 2011, in Room 630, Main Capitol at 10 a.m. Proposal receipt date is February 23, 2011, 2 p.m. Project documents may be obtained in Room 630, Main Capitol Building, Harrisburg, PA or by contacting Tara Pyle, (717) 783-6484.

DAVID L. CRAIG,
Executive Director

[Pa.B. Doc. No. 11-79. Filed for public inspection January 14, 2011, 9:00 a.m.]

Requests for Proposals

CPC 10.126: Bronze Conservation: Statuary. This project involves the following: inspection, cleaning and conservation maintenance of exterior bronze sculptures located at the South Capitol Plaza (Hartranft Memorial) and South Capitol Park (Boise Penrose Monument). A \$100 deposit is required for issuance of project documents. Issue date of the proposal will be on January 26, 2011. A mandatory preproposal conference and walk

through will be held on February 2, 2011, in Room 630, Main Capitol at 10 a.m. Proposal receipt date is February 23, 2011, 2 p.m. Project documents may be obtained in Room 630, Main Capitol Building, Harrisburg, PA or by contacting Tara Pyle, (717) 783-6484.

DAVID L. CRAIG,
Executive Director

[Pa.B. Doc. No. 11-80. Filed for public inspection January 14, 2011, 9:00 a.m.]

Requests for Proposals

CPC 10.127: Bronze Conservation: Doors. This project involves the following: inspection, cleaning and conservation maintenance of West Main Entry Doors—North wing, Center wing and South wing, including north and south wing aluminum and glass interior vestibule enclosures of the Main Capitol Building; conservation maintenance cleaning and waxing of the east and west bronze entry doors of the Matthew J. Ryan Building; and cyclical maintenance of the Main Capitol's center wing revolving door hardware by removing, repairing, preparing, refinishing and reinstalling hardware. A \$100 deposit is required for issuance of project documents. Issue date of the proposal will be on January 26, 2011. A mandatory preproposal conference and walk through will be held on February 2, 2011, in Room 630, Main Capitol at 10 a.m. Proposal receipt date is February 23, 2011, 2 p.m. Project documents may be obtained in Room 630, Main Capitol Building, Harrisburg, PA or by contacting Tara Pyle, (717) 783-6484.

DAVID L. CRAIG,
Executive Director

[Pa.B. Doc. No. 11-81. Filed for public inspection January 14, 2011, 9:00 a.m.]

DEPARTMENT OF BANKING

Actions on Applications

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending January 4, 2011.

Under section 503.E of the Department of Banking Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the Pennsylvania Bulletin. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Section 112 Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
12-30-2010	Edward E. Shin and group of passive individual investors	Effective
	Acquisition of 100% of the common stock of Royal Asian Bank, Philadelphia.	
1-4-2011	PTC 450 Ltd.	Filed
	Application for approval to acquire 100% of the common stock of The Pennsylvania Trust Company, Radnor.	

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
1-1-2011	F.N.B. Corporation Hermitage Mercer County	Effective
	Acquisition of 100% of Comm Bancorp, Inc., Clarks Summit, and indirect acquisition of 100% of Community Bank and Trust Company, Clarks Summit.	

Consolidations, Mergers, and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
12-30-2010	Royal Bank America Narberth Rescinded Montgomery County	Approval Rescinded
	Application for approval to merge Royal Asian Bank, Philadelphia, with and into Royal Bank America, Narberth.	

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-27-2010	Monument Bank Doylestown Bucks County	Newton Plaza 33 Swamp Road Newton #7419 Bucks County	Approved

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
1-3-2011	Northwest Savings Bank Warren Warren County	To: 2864 Earlstown Road Centre Hall #4967 Centre County From: 219 North Pennsylvania Avenue Centre Hall Centre County	Approved Closed

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
11-30-2010	S&T Bank Indiana Indiana County	20 North Pennsylvania Avenue Greensburg #6409 Westmoreland County	Closed
12-10-2010	S&T Bank Indiana Indiana County	225 Lucerne Road Lucerne Mines #1887 Indiana County	Closed
12-29-2010	New Century Bank Phoenixville Chester County	457 Haddonfield Road Suite 100 Cherry Hill #7323 Camden County, NJ	Filed
12-29-2010	VIST Bank Wyomissing Berks County	190 East DeKalb Pike King of Prussia #7364 Montgomery County	Filed

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
12-30-2010	Royal Asian Bank Philadelphia Philadelphia County Amendment to the Fifth Article of the institution's Articles of Incorporation increases the number of authorized common shares to 20 million.	Approved and Effective
1-4-2011	Public Savings Bank Huntingdon Valley Montgomery County Amendment to Article III of the institution's Articles of Incorporation increases the total number of shares of all capital stock which the institution shall have the authority to issue from 4,000,000 shares to 12,000,000 shares of capital stock by (i) increasing the number of shares of voting common stock from 3,000,000 shares to 5,000,000 shares, having no par value per share; (ii) creating a new class of capital stock consisting of 5,000,000 shares of non-voting common stock with no par value; and (iii) increasing the shares of preferred stock from 1,000,000 shares to 2,000,000 shares of preferred stock, having such par value or no par value as may be determined by the Board of Trustees of the institution.	Approved and Effective

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS**Consolidations, Mergers, and Absorptions**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
1-1-2011	Viriva Community Credit Union Warminster Bucks County Merger of Defense Electronics Federal Credit Union, Lansdale, with and into Viriva Community Credit Union, Warminster. As a result of the merger, the sole office of Defense Electronics Federal Credit Union, located at the following address, became a branch office of Viriva Community Credit Union: 305 Richardson Road Lansdale Montgomery County	Effective

Branch Applications**Branch Discontinuances**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-31-2010	Riverset Credit Union Pittsburgh Allegheny County	500 Hospital Way McKeesport Allegheny County	Closed

The Department's web site at www.banking.state.pa.us includes public notices for more recently filed applications.

STEVEN KAPLAN,
Secretary

[Pa.B. Doc. No. 11-82. Filed for public inspection January 24, 2011, 9:00 a.m.]

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of February 2011

The Department of Banking (Department), under the authority contained in section 301 of the act of January 30, 1974 (P. L. 13, No. 6) (41 P. S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of February, 2011, is 6 1/4%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub. L. No. 96-221). Further preemption was instituted with the signing of Pub. L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which the individual owns and

which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 3.73 to which was added 2.50 percentage points for a total of 6.23 that by law is rounded off to the nearest quarter at 6 1/4%.

STEVEN KAPLAN,
Secretary

[Pa.B. Doc. No. 11-83. Filed for public inspection January 14, 2011, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Conservation and Natural Resources Advisory Council Meeting

The Conservation and Natural Resources Advisory Council to the Department of Conservation and Natural Resources (Department) will hold a meeting on Wednesday, January 26, 2011, at 10 a.m. in the Second Floor Training Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning this meeting or agenda items can be directed to Kurt Leitholf at (717) 705-0031.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Joan Dupes directly at (717) 705-0031 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 11-84. Filed for public inspection January 14, 2011, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes Barre, PA 18711-0790.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0060216 (Sewage)	Sterling Sewer & Water Co. P. O. Box 125 Lake Ariel, PA 18436	Wayne County Sterling Township	Uban Creek (1-C)	Y
PA0047198 (Sewage)	Empire Schuylkill, LP 830 Schuylkill Mall Frackville, PA 17931	Schuylkill County New Castle Township	Unnamed Tributary to Mud Run (03A)	Y
PA0062537 (Sewage)	East Union Township Sewer Authority P. O. Box 245 Shepton, PA 18248	Schuylkill County East Union Township	Little Tomhicken Creek (05E)	Y
PA0061301 (Sewage)	Litestar Inc. dba Inn at Starlight Lake 289 Starlight Lake Road PO Box 27 Starlight, PA 18461-0027	Wayne County Buckingham Township	Unnamed Tributary to Shehawken Creek (1-A)	Y
PAS702202 (Storm Water)	Houghton International, Inc. 6681 Snowdrift Road Allentown, PA 18106	Lehigh County Upper Macungie Township	Iron Run (2-C) HQ-CWF	Y
PA0008346 (Industrial Waste)	PA American Water Susquehanna WTP Harmony Township Susquehanna, PA 18847	Susquehanna County Harmony Township	East Branch Canawacta Creek (4-E)	Y
PA0061573 (Sewage)	Camp Moshava 245 Navajo Road Honesdale, PA 18431	Wayne County Berlin Township	Unnamed Tributary to Indian Orchard Brook (1-B)	Y
PA0061905 (Sewage)	HMSHost Hickory Run Turnpike Service Plaza HC 2 - Star Route Jim Thorpe, PA 18229	Carbon County Penn Forest Township	Stoney Creek (02B)	Y

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0110931 (Sew)	Bernard J. George Shellbark Campground 166 Shellbark Road Manns Choice, PA 15550	Bedford County Napier Township	Raystown Branch Juniata River / 11-C	Y
PA0246956 (Sew)	Alsace Township 65 Woodside Avenue Temple, PA 19560-9530	Berks County Alsace Township	Little Manatawny / 3-C	Y
PA0070149 (Sew)	Leesport Borough Authority 10 East Wall Street PO Box 710 Leesport, PA 19533-0710	Berks County Leesport Borough Ontelaunee Township	Schuylkill River / 3-B	Y
PA0084328 (Sew)	Magnesita Refractories Company 425 South Salem Church Road PO Box 7700 York, PA 17048	York County West Manchester Township	UNT to Honey Run / 7-F	Y

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0010294 (IW)	Tyco Electronics Corporation PO Box 3608 Harrisburg, PA 17105-3608	Dauphin County Williamstown Borough	Wiconisco Creek / 6-C	Y
PA0021695 (Sew)	Orbisonia-Rockhill Joint Municipal Authority PO Box 346 Elliot Street Orbisonia, PA 17243	Huntingdon County Cromwell Township	Blacklog Creek / 12-C	Y

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N ?</i>
PA0101907 (Sewage)	Emlenton Area Municipal Authority Mariasville STP SR 38/208 P. O. Box 448 Emlenton, PA 16373	Clarion County Salem Township	Richey Run 16-G	Y
PA0030686 (Sewage)	Cross Creek Resort 3815 State Route 8 Titusville, PA 16354	Venango County Cherrytree Township	Cherrytree Run 16-E	Y
PA0239615 (Sewage)	Hidden Acres, Walnut Square & Wilsons Ridge STP State Route 68 Spithaler School Road Evans City, PA 16033	Butler County Forward Township	Unnamed tributary of Connoquenessing Creek 20-C	Y
PA0034959 (Sewage)	Wolf's Camping Resort 308 Timberwolf Run Knox, PA 16232	Clarion County Beaver Township	Unnamed tributary to Canoe Creek 17-B	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

PA0244066, Sewage, SIC Code 4952, **Bedminster Municipal Authority**, 432 Elephant Road, Perkasio, PA 18944. Facility Name: Pennland Farms STP. This existing facility is located in Bedminster Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Deep Run, is located in State Water Plan watershed 2-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.06 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>	
	<i>Average Monthly Report</i>	<i>Daily Maximum Report</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report			
pH (S.U.)			6.0		9.0
Dissolved Oxygen			6.0		
Total Residual Chlorine				0.01	0.025
CBOD ₅				10	20
Total Suspended Solids				10	20
Fecal Coliform (CFU/100 ml)				50	1000
Total Nitrogen				Geo Mean	
Ammonia-Nitrogen				10	20
May 1 - Oct 31				1.5	3.0
Ammonia-Nitrogen					
Nov 1 - Apr 30				3.0	6.0
Total Phosphorus				0.5	1.0

In addition, the permit contains the following major special conditions:

1. Notification of operator
2. Abandon of STP
3. Public Nuisance
4. No stormwater
5. Property Rights
6. Change of ownership
7. Sludge disposal
8. TRC limitations
9. Laboratory Certification
10. Twice a month monitoring
11. Fecal Coliform

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0244031, Sewage, SIC Code 4952, **Chadds Ford Township Sewer Authority**, 10 Ring Road, P. O. Box 816, Chadds Ford, PA 19317-0628. Facility Name: Turners Mill STP. This existing facility is located in Chadds Ford Township, **Delaware County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Harvey Run, is located in State Water Plan watershed - and is classified for aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.140 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.2
CBOD ₅	12.0	18.0	XXX	10.0	15.0	20.0
Total Suspended Solids	12.0	18.0	XXX	10.0	15.0	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	50	XXX	1000
Nitrate-Nitrite as N	Report	XXX	XXX	Geo Mean Report	XXX	XXX
Total Nitrogen (lbs/year) (Interim)	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Final)	12.5	XXX	XXX	10	XXX	20
Ammonia-Nitrogen May 1 - Oct 31	1.8	XXX	XXX	1.5	XXX	3.0
Ammonia-Nitrogen Nov 1 - Apr 30	5.3	XXX	XXX	4.5	XXX	9.0
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	1.2	XXX	XXX	1.0	XXX	2.0

In addition, the permit contains the following major special conditions:

1. Notification of Designation of Operator
2. Abandon STP When Municipal Sewers Available
3. Remedial Measures if Unsatisfactory Effluent
4. No Storm Water
5. Acquire Necessary Property Rights
6. Change in Ownership
7. Total Residual Chlorine Requirement
8. Sludge Disposal Requirement

9. I-max Requirements
10. Operation and Maintenance Plan
11. Laboratory Certification
12. Fecal Coliform
13. Total Nitrogen Compliance scheduling

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

PA0244058, Sewage, SIC Code 4952, **Bedminster Municipal Authority**, 432 Elephant Road, Perkasio, PA 18944-4163. Facility Name: Deep Run STP. This existing facility is located in Bedminster Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary of Deep Run, is located in State Water Plan watershed 2-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.008 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.01	XXX	0.025
CBOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	50	XXX	1000
				Geo Mean		
Total Nitrogen	XXX	XXX	XXX	10	XXX	20
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	1.5	XXX	3.0
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	3.0	XXX	6.0
Total Phosphorus	XXX	XXX	XXX	0.5	XXX	1.0

In addition, the permit contains the following major special conditions:

1. Notification of operator
2. Abandon of STP
3. Public Nuisance
4. No stormwater
5. Property Rights
6. Change of ownership
7. Sludge disposal
8. TRC limitations
9. Laboratory Certification
10. Twice a month monitoring
11. Fecal Coliform

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0031771, Sewage, SIC Code 4952, **Westtown Township**, PO Box 79, Westtown, PA 19395-0079. Facility Name: Westtown-Chester Creek STP. This existing facility is located in Westtown Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), East Branch Chester Creek, is located in State Water Plan watershed 3-G and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.495 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	3.0	XXX	XXX	XXX
CBOD ₅						
May 1 - Oct 31	62	95	XXX	15	23	30
Nov 1 - Apr 30	103	165	XXX	25	40	50
Total Suspended Solids	124	186	XXX	30	45	60
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1000
Ammonia-Nitrogen						
May 1 - Oct 31	10	XXX	XXX	2.5	XXX	5.0
Nov 1 - Apr 30	31	XXX	XXX	7.5	XXX	15.0
Total Phosphorus (Interim)	XXX	XXX	XXX	Report	XXX	Report
Total Phosphorus						
May 1 - Oct 31 (Final)	4.1	XXX	XXX	1.0	XXX	2.0
Total Phosphorus						
Nov 1 - Apr 30 (Final)	8.2	XXX	XXX	2.0	XXX	4.0
Total Copper	XXX	XXX	XXX	0.028	0.056 Daily Max	0.07

In addition, the permit contains the following major special conditions:

1. Operator Notification
2. Average Weekly Definition
3. Remedial Measures if Unsatisfactory Effluent
4. No Stormwater
5. Acquire Necessary Property Rights
6. Change in Ownership
7. Proper Sludge Disposal
8. TMDL/WLA Analysis
9. Laboratory Certification
10. Fecal Coliform Reporting

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0030970, Sewage, **Cheyney University of Pennsylvania**, P. O. Box 260, Cheyney, PA 19319-0200.

This existing facility is located in Thornbury Township, **Delaware County**.

Description of Proposed Activity: This application is for renewal of an NPDES permit for an existing discharge of treated sewage from the Cheyney University sewage treatment plant.

The receiving stream, East Branch Chester Creek, is in the State Water Plan watershed 3G and is classified for: TSF, MF.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.27 mgd.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		<i>Instantaneous Maximum (mg/l)</i>
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	
CBOD ₅	56.3		25		50
Total Suspended Solids	67.6		30		60
Ammonia as N					
Years 1 and 2					
(05-01 to 10-31)	14.6		6.5		13.0
(11-01 to 04-30)	43.9		19.5		39.0
Years 3, 4, and 5					
(05-01 to 10-31)	5.6		2.5		5.0
(11-01 to 04-30)	16.8		7.5		15.0

Parameters	Mass (lb/day)		Concentration (mg/l)		Instantaneous Maximum (mg/l)
	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	
Total Phosphorus	Report		Report		
Years 1 and 2					
Years 3, 4, and 5					
(04-01 to 10-31)	2.3		1.0		2.0
(11-01 to 03-31)	4.5		2.0		4.0
Fecal Coliform			200/100 ml		1,000/100 ml
Dissolved Oxygen			5.0 (min)		
pH (Std. Units)			6.0 (min)		9.0
Total Residual Chlorine			0.5		1.2

In addition to the effluent limits, the permit contains the following major special conditions:

1. Notification of Designation of Operator
2. Abandon STP When Municipal Sewers Available
3. Remedial Measures if Unsatisfactory Effluent
4. No Stormwater
5. Acquire Necessary Property Rights
6. Change in Ownership
7. Total Residual Chlorine Requirement
8. Sludge Disposal Requirement
9. I-Max Requirements
10. Laboratory Certification
11. Fecal Coliform I-Max Reporting
12. Ammonia Nitrogen and Total Phosphorus Compliance Schedule

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0084603, Sewage, SIC Code 8361, **Fairmount Homes**, 333 Wheat Ridge Drive, Ephrata, PA 17522. Facility Name: Fairmount Homes. This existing facility is located in West Earl Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Conestoga River, is located in State Water Plan watershed 7-J and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.05 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (Interim)	XXX	XXX	XXX	1.0	XXX	2.0
Total Residual Chlorine (Final)	XXX	XXX	XXX	0.5	1.6	XXX
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2000	XXX	XXX
				Geo Mean		
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	XXX	XXX	XXX
	Total Mo					
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen						
Effluent Net	Report	XXX	XXX	XXX	XXX	XXX
	Total Mo					
Total Nitrogen	Report	XXX	XXX	XXX	XXX	XXX
	Total Mo					

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Nitrogen	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Nitrogen Effluent Net (Interim)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Nitrogen Effluent Net (Final)	XXX	1245 Total Annual	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus Effluent Net (Interim)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus Effluent Net (Final)	XXX	570 Total Annual	XXX	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0087955, Sewage, SIC Code 4941, 4952, **Cassville Borough Water & Sewer Authority Huntingdon County**, PO Box 48, Cassville, PA 16623-48. Facility Name: Cassville STP. This existing facility is located in Cass Township, **Huntingdon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary of Little Trough Creek, is located in State Water Plan watershed 11-D and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.03 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD ₅	6.3	10.0 Wkly Avg	XXX	25	40	50
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	7.5	11.3 Wkly Avg	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	XXX

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Fecal Coliform (CFU/100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	XXX
Ammonia-Nitrogen May 1 - Oct 31	1.0	XXX	XXX	4.0	XXX	8.0
Ammonia-Nitrogen Nov 1 - Apr 30	3.0	XXX	XXX	12.0	XXX	24.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northcentral Regional Office: Regional Water Management Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.0532.

PA0233951, Industrial Waste, SIC Code 4953, **Keystone Clearwater Solutions LLC**, 1129 West Governor Road, Hershey, PA 17033. Facility Name: Keystone Clearwater LLC Rush Township Facility. This proposed facility is located in Rush Township, **Centre County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Waste.

The receiving stream(s), Moshannon Creek and Unnamed Stream, is located in State Water Plan watershed 8-D and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.252 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Total Aluminum	6.9	6.9	XXX	0.75	0.75	0.75
Total Antimony	0.80	1.2	XXX	0.086	0.13	0.22
Total Arsenic	1.4	2.2	XXX	0.15	0.23	0.38
Total Cadmium	0.038	0.059	XXX	0.0041	0.0064	0.010
Total Chromium (III)	12	19	XXX	1.3	2.0	3.3
Hexavalent Chromium	0.64	1.0	XXX	0.069	0.11	0.17
Total Cobalt	2.7	4.2	XXX	0.29	0.45	0.73
Total Copper	0.55	0.86	XXX	0.059	0.093	0.15
Dissolved Iron	3.1	3.1	XXX	0.3	0.3	0.3
Total Iron	14	28	XXX	1.5	3.0	3.8
Total Lead	0.45	0.70	XXX	0.049	0.076	0.12
Total Manganese	9.2	9.2	XXX	1.0	1.0	1.0
Total Mercury	0.007	0.011	XXX	0.00075	0.0012	0.0019
Total Nickel	7.4	12	XXX	0.80	1.2	2.0
Total Selenium	0.70	1.10	XXX	0.076	0.12	0.19
Total Silver	0.15	0.23	XXX	0.016	0.025	0.040
Total Thallium	0.034	0.053	XXX	0.0037	0.0057	0.0093
2,4,6-Trichlorophenol	0.92	1.43	XXX	0.10	0.155	0.27
Benzene	0.80	1.2	XXX	0.086	0.13	0.22
Bis(2-Ethylhexyl)Phthalate	0.80	1.2	XXX	0.086	0.13	0.22
Toluene	46	72	XXX	5.0	7.8	13

The proposed effluent limits for Outfall 101 are based on a design flow of 0.504 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Specific Conductance (µmhos/cm)	XXX	XXX	XXX	Report	Report	XXX
BOD ₅	223	685	XXX	53	163	204
Chemical Oxygen Demand	Report	Report	XXX	Report	Report	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids	47	124	XXX	11.3	29.6	37
Total Dissolved Solids	2085	4170	XXX	500	1000	1250
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	63	XXX	XXX	15	XXX	30
Ammonia-Nitrogen	105	210	XXX	25	50	63
Acidity, Total (as CaCO ₃)	Report	Report	XXX	Report	Report	XXX
Alkalinity, Total (as CaCO ₃)	Report	Report	Report	Report	Report	XXX
Alkalinity, Total (as CaCO ₃) Effluent Net	XXX	XXX	1	XXX	XXX	XXX
Total Antimony	0.13	0.47	XXX	0.0312	0.111	0.139
Total Arsenic	0.084	0.42	XXX	0.0199	0.0993	0.124
Total Barium	42	84	XXX	10	20	25
Total Beryllium	Report	Report	XXX	Report	Report	XXX
Total Boron	Report	Report	XXX	Report	Report	XXX
Total Chromium	0.22	0.70	XXX	0.0522	0.167	0.209
Total Cobalt	0.30	0.77	XXX	0.0703	0.182	0.228
Total Lithium	Report	Report	XXX	Report	Report	XXX
Total Magnesium	Report	Report	XXX	Report	Report	XXX
Total Calcium	Report	Report	XXX	Report	Report	XXX
Total Mercury	0.0010	0.0027	XXX	0.000246	0.000641	0.000801
Total Molybdenum	Report	Report	XXX	Report	Report	XXX
Total Nickel	1.3	3.3	XXX	0.309	0.794	0.993
Total Selenium	0.29	0.74	XXX	0.0698	0.176	0.220
Total Silver	0.051	0.13	XXX	0.0122	0.0318	0.0398
Total Sodium	Report	Report	XXX	Report	Report	XXX
Total Strontium	42	84	XXX	10	20	25
Sulfate	Report	Report	XXX	Report	Report	XXX
Total Tin	0.15	0.40	XXX	0.0367	0.0955	0.119
Total Titanium	0.026	0.067	XXX	0.00612	0.0159	0.0119
Total Vanadium	0.22	0.26	XXX	0.0518	0.0628	0.13
Total Zinc	1.1	2.8	XXX	0.252	0.657	0.821
o-Cresol	2.4	8.1	XXX	0.561	1.92	2.4
Phenol	4.5	15	XXX	1.08	3.65	4.6
Acetone	34	127	XXX	7.97	30.2	37.8
Acetophenone	0.24	0.48	XXX	0.056	0.114	0.14
Ethylbenzene	Report	Report	XXX	Report	Report	XXX
Butyl Benzyl Phthalate	0.37	0.79	XXX	0.0887	0.188	0.222
Chloride	1051	2102	XXX	250	500	625
Bromide	Report	Report	XXX	Report	Report	XXX
2-Butanone	7.8	20	XXX	1.85	4.81	6.0
Ethylene Glycol	Report	Report	XXX	Report	Report	XXX
Fluoranthene	0.11	0.23	XXX	0.0268	0.0537	0.067
Carbazole	1.2	2.5	XXX	0.276	0.598	0.69
n-Decane	1.8	4.0	XXX	0.437	0.948	1.09
n-Octadecane	1.3	2.5	XXX	0.302	0.589	0.755
MBAS	Report	Report	XXX	Report	Report	XXX
p-Cresol	0.86	2.9	XXX	0.205	0.698	0.87
Pyridine	0.77	1.6	XXX	0.182	0.370	0.46
Toluene	Report	Report	XXX	Report	Report	XXX
Total Xylenes	Report	Report	XXX	Report	Report	XXX
Hardness, Total (as CaCO ₃)	Report	Report	XXX	Report	Report	XXX
Gross Alpha (pCi/L)	XXX	XXX	XXX	Report	Report	XXX
Radium 226/228, Total (pCi/L)	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 102 are based on a design flow of 0.605 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
BOD ₅	187	706	XXX	37	140	175
Total Suspended Solids	136	144	XXX	27	88	110
Total Dissolved Solids	10091	20183	XXX	2000	4000	5000

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Oil and Grease	75	XXX	XXX	15	XXX	30
Fecal Coliform (CFU/100 ml) May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1000
Fecal Coliform (CFU/100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	10000
Ammonia-Nitrogen	25	50	XXX	4.9	10	12
Total Zinc	0.56	1.0	XXX	0.11	0.20	0.28
Phenol	0.076	0.13	XXX	0.015	0.026	0.038
a-Terpineol	0.081	0.17	XXX	0.016	0.033	0.04
Benzoic Acid	0.36	0.61	XXX	0.071	0.12	0.18
p-Cresol	0.071	0.13	XXX	0.014	0.025	0.035

The proposed effluent limits for Outfall 103 are based on a design flow of 0.143 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Free Available Chlorine	XXX	XXX	XXX	0.2	XXX	0.5
Temperature (°F)	XXX	XXX	XXX	Report	110.0	XXX
Total Dissolved Solids	2385	4770	XXX	2000	4000	5000

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>			<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual**</i>	<i>Minimum</i>	<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen*	Report	0			
Net Total Phosphorus*	Report	0			

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department. The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on the first full water year (October 1 through September 30).

** The reporting requirements for annual loads will be required to be reported on the Supplemental DMR—Annual Nutrient Summary for each water year.

In addition, the permit contains the following major special conditions:

I. CHESAPEAKE BAY NUTRIENT REQUIREMENTS

II. OTHER REQUIREMENTS

A. The right to require operation and/or construction changes, when necessary, to produce an acceptable discharge

B. Requires proper disposal of sludge

III. STORMWATER REQUIREMENTS

IV. CHEMICAL ADDITIVES

V. RECEIPT OF RESIDUAL WASTE

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Southwest Regional Office: Regional Manager, Water Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000

PA0253260, Sewage, **Henry Berdine**, 559 Zediker Station Road, Washington, PA 15301-3169. Facility Name: Berdine SR STP. This existing facility is located in South Strabane Township, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary of Chartiers Creek, is located in State Water Plan watershed 20-F and is classified for High Quality Waters - Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	0.0004	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX	XXX
CBOD ₅						
May 1 - Oct 31	XXX	XXX	XXX	10	XXX	20
CBOD ₅						
Nov 1 - Apr 30	XXX	XXX	XXX	20	XXX	40
Total Suspended Solids	XXX	XXX	XXX	20	XXX	40
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1000
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	10000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	5.0	XXX	10.0
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	15.0	XXX	30.0

The EPA Waiver is in effect.

PA0097535, Sewage, **Breeze Industrial Products Corp**, 3582 Tunnelton Road, Saltsburg, PA 15681. Facility Name: Breeze Industrial Clamp Division STP. This existing facility is located in Conemaugh Township, **Indiana County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Elders Run, is located in State Water Plan watershed 18-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.002 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	0.002	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	3.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	1.4	XXX	3.3
CBOD ₅	XXX	XXX	XXX	20	XXX	40
Total Suspended Solids	XXX	XXX	XXX	20	XXX	40
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1000
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	10000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	9.2	XXX	18.4
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	27.6	XXX	55.2

The EPA Waiver is in effect.

PA0094111, Sewage, **Rimco Properties, Inc.**, 100 Sandune Drive, Pittsburgh, PA 15239. Facility Name: Wellington Estates Mobile Home Park STP. This existing facility is located in Washington Township, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary of Thorn Run, is located in State Water Plan Watershed 18-B and is classified for High Quality - Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.02812 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	0.02812	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	1.4	XXX	3.3
CBOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1000
				Geo Mean		
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2000	XXX	10000
				Geo Mean		
Nitrate-Nitrite as N	XXX	XXX	XXX	10	XXX	20
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6.0
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18.0
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4.0

The EPA Waiver is in effect.

PA0204714, Sewage, **New Horizons Foundation Inc.**, 145 New Horizons Drive, Clymer, PA 15728-7928. Facility Name: New Horizons Foundation Campground STP. This existing facility is located in Cherryhill Township, **Indiana County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Penn Run, is located in State Water Plan watershed 18-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0025 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	0.0025	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	1.4	XXX	3.3
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1000
				Geo Mean		
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2000	XXX	10000
				Geo Mean		
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	21	XXX	42

The EPA Waiver is in effect.

PA0254355, Sewage, **Robert D. Weitzel**, 435 Comanche Lane, Stoystown, PA 15563. Facility Name: Weitzel SR STP. This proposed facility is located in Indian Lake Borough, **Somerset County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream(s), Clear Run, is located in State Water Plan watershed 18-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	0.0004	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX	XXX
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml) May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1000
Fecal Coliform (CFU/100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	10000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0218561, Sewage, **Cambria County Commissioners**, 200 South Center Street, Ebensburg, PA 15931. Facility Name: Duman Lake Park STP. This existing facility is located in Barr Township, **Cambria County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Crooked Run, is located in State Water Plan Watershed 18-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.00315 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	0.00315	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.33	XXX	0.78
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml) May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1000
Fecal Coliform (CFU/100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	10000
Ammonia-Nitrogen May 1 - Oct 31	XXX	XXX	XXX	3.4	XXX	6.8
Ammonia-Nitrogen Nov 1 - Apr 30	XXX	XXX	XXX	10.2	XXX	20.4

The EPA Waiver is in effect.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PA0031640, Sewage, SIC Code 8211, **General McLane School District**, 11771 Edinboro Road, Edinboro, PA 16412-1025. Facility Name: General McLane High School Sewage Treatment Plant. This existing facility is located in Washington Township, **Erie County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Unnamed Tributary of Conneauttee Creek, is located in State Water Plan watershed 16-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.025 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	3.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.2
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	XXX
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	2.0	XXX	4.0
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	6.0	XXX	12.0
Total Phosphorus	XXX	XXX	XXX	1	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0003247, Industrial Waste, SIC Code 3241, **Essroc Cement Corp**, PO Box 779, Bessemer, PA 16112-779. Facility Name: Essroc Cement Bessemer Plant. This existing facility is located in Bessemer Borough, **Lawrence County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of truck wash water, non-contact cooling water and stormwater.

The receiving stream, Hickory Run, is located in State Water Plan watershed 20-B and is classified for trout stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of N/A MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Daily Maximum</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 021 are based on a design flow of N/A MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Daily Maximum</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 023 are based on a design flow of 0.0287 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Daily Maximum</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 025 are based on a design flow of N/A MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Daily Maximum</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 027 are based on a design flow of 0.432 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	45	XXX	90
Oil and Grease	XXX	XXX	XXX	15	XXX	30

In addition, the permit contains the following major special conditions:

Stormwater Best Management Practices

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes Barre, PA 18711-0790

WQM Permit No.5410409, Sewerage, **Little Washington Wastewater Co.**, 762 West Lancaster Ave., Bryn Mawr, PA 19010

This proposed facility is located in East Union Twp., **Schuylkill County**, PA.

Description of Proposed Action/Activity: The proposed project involves sewers extensions in four sections of the Eagle Rock development; namely, Western Summit South Phases V, VI, and VII, and Algonquin Valley. The sewer extensions consist of low pressure sewers with individual grinder pumps and the sewage will be conveyed to Little Washington Wastewater Company's existing treatment plant via connection to the Tomhicken Creek Interceptor.

WQM Permit No.5210402, Sewerage, **Lake Adventure Community Association**, 500 Lake Adventure, Milford, PA 18337

This proposed facility is located in Dingman Twp., **Pike County**, PA.

Description of Proposed Action/Activity: The proposed project involves converting two existing 80,000 gallons per day sewage treatment plants into Sequencing Batch Reactor sewage treatment systems capable of treating 160,000 gallons per day.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3687420 Amendment 10-1, Sewerage, **Borough of Adamstown**, 3000 North Reading Road, PO Box 546, Adamstown, PA 19501-0546.

This proposed facility is located in East Cocalico Township, **Lancaster County**.

Description of Proposed Action/Activity: Application of rerate for the influent organic loading to the existing treatment facility from a current organic loading of 1000 pounds per day to 1,500 ppd.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 1605402, Sewerage, **Amendment No. 1, ABECO Inc.**, P. O. Box 265, Clarion, PA 16214

This proposed facility is located in Paint Township, **Clarion County**.

Description of Proposed Action/Activity: Proposed amendment to reduce the size of the aeration tank in order to improve the ability of the plant to create and maintain a healthy biomass for wastewater treatment and to minimize freezing issues.

WQM Permit No. 368S037, Sewerage, **Amendment No. 1, Lake View Country Club**, 8351 Route 89, North East, PA 16428

This proposed facility is located in North East Township, **Erie County**.

Description of Proposed Action/Activity: The permit application is for two (2) sludge holding tanks, installation of a tablet dechlorination system and replacement of the table chlorination unit.

IV. NPDES Applications for Stormwater Discharges from MS4

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes Barre, PA 18711-0790.

Monroe County Conservation District: 8050 Running Valley Road, Stroudsburg, PA 18360, 570-629-3060.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024505010R	Maria Dumitru 1232 Pine Ridge Bushkill, PA 18324	Monroe	Smithfield Twp.	Marshalls Creek, HQ-CWF,MF
PAI024510013	MC Village Partners, LP 490 N. Main St. Pittston, PA 18640	Monroe	Smithfield Twp.	Marshalls Creek, HQ-CWF,MF

Wayne County Conservation District: 648 Park Street, Honesdale, PA 18431, 570-253-0930.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI026410006	The Hideout Property Owners Association 640 The Hideout Lake Ariel, PA 18436 - and - Roamingwood Sewer and Water Association P. O. Box 6 Lake Ariel, PA 18436	Wayne	Lake Twp.	UNT to Ariel Creek, HQ-CWF,MF

Lehigh County Conservation District: Lehigh Ag. Ctr., Ste.102, 4184 Dorney Park Rd., Allentown, PA 18104, 610-391-9583.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023910017	Mark Goldsmith Wal-Mart Stores East, LP 2001 S.E. 10th St. Mail Stop 5570 Bentonville, AR 72716-5570	Lehigh	North Whitehall Twp.	Unnamed Tributary to Jordan Creek, HQ-CWF,MF Unnamed Tributary to Coplay Creek, CWF,MF

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

Clinton County Conservation District: 45 Cooperation Lane, Mill Hall, PA 17751, (570) 726-3798

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041810004	Trout Unlimited 18 E Main St, Ste 3 Lock Haven, PA 17745	Clinton	Noyes Township	Two Mile Run HQ-CWF

Lycoming County Conservation District: 542 County Farm Road Suite 202, Montoursville, PA 17754, (570) 433-3003

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI044110004	Utility Line Services, Inc. 604 W. Baumstown Rd. Birdsboro, PA 19508	Lycoming	Cogan House Township	Larry's Creek EV-CWF, MF

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12	CAFOs
PAG-13	Stormwater Discharges from MS4

**STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR
NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Elvin Nolt 11 Seth Erb Rd Richland Pa 17087	Lebanon	8.6	638	Swine	NA	Renewal
Marvin & Wendy Carpenter, RD#3, Box 471 Shunk, PA 17768	Sullivan	714	630.19	Swine, Beef, Heifer	HQ	Renewal

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received under the Pennsylvania Safe Drinking Water Act

*Southeast Region: Water Supply Management Program
Manager, 2 East Main Street, Norristown, PA 19401*

Application No. 1510521 Public Water Supply

Applicant	Aqua Pennsylvania, Inc.
Township	HoneyBrook
County	Chester
Responsible Official	Joseph Thurwanger 762 West Lancaster Avenue Bryn Mawr, PA 19010
Type of Facility	PWS
Consulting Engineer	Gannett Fleming, Inc. P. O. Box 80791 Valley Forge, PA 19494
Application Received Date	October 18, 2010

Description of Action Construction of a 180,000 gallon welded steel storage tank.

Application No. 1510520 Public Water Supply

Applicant **West Grove Borough**
 Borough West Grove
 County **Chester**
 Responsible Official Richard Turkington
 P. O. Box 61
 117 Rosehill Road
 West Grove, PA 19390-0061

Type of Facility PWS
 Consulting Engineer Hanover Engineering Associates

Application Received Date October 8, 2010

Description of Action Installation of contact main to achieve 4-log treatment of viruses for the GWR.

Application No. 0910532 Public Water Supply

Applicant **Doylestown Borough**
 Borough Doylestown
 County **Bucks**
 Responsible Official John H. Davis
 57 W. Court Street
 Doylestown, PA 18901

Type of Facility PWS
 Consulting Engineer C.K.S. Engineering, Inc.
 88 S. Main Street
 Doylestown, PA 18901

Application Received Date October 12, 2010

Description of Action Installation of a chlorine contact tank at Well 10 to meet GWR requirements.

Application No. 0910531 Public Water Supply

Applicant **Buckingham Township**
 Township Buckingham
 County **Bucks**
 Responsible Official Dana Cozza
 P. O. Box 413
 Buckingham, PA 18912

Type of Facility PWS
 Consulting Engineer Castle Valley Consultants, Inc.
 10 Beulah Road
 New Britain, PA 18901

Application Received Date October 12, 2010

Description of Action Installation of a chlorine contact tank at Well 10 to meet GWR requirements.

Application No. 4610538 Public Water Supply

Applicant **North Wales Water Authority**
 Township Montgomery
 County **Montgomery**

Responsible Official Robert C. Bender
 200 W. Walnut Street
 North Wales, PA 19454-0339

Type of Facility PWS
 Consulting Engineer Carroll Engineering
 949 Easton Road
 Warrington, PA 18976

Application Received Date October 25, 2010

Description of Action Installation of yard piping at well #17 to provide added contact time necessary to meet GWR requirements.

Application No. 2310515 Public Water Supply

Applicant **Aqua Pennsylvania, Inc.**
 Township Middletown
 County **Delaware**
 Responsible Official Marc Lucca
 762 West Lancaster Avenue
 Bryn, Mawr, PA 19010

Type of Facility PWS
 Consulting Engineer CET Engineering Services
 1240 N. Mountain Road
 Harrisburg, PA 17112

Application Received Date November 4, 2010

Description of Action Improvements to the Ridley Creek Water Treatment Plant which will include modifications to the existing sedimentation basins and construction of a new filter building and 540,000 gallon clearwell and high lift pumping facilities.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 3210502, Public Water Supply.

Applicant **Glen Campbell Borough**
 PO Box 43
 Glen Campbell, PA 15742

[Township or Borough] **Glen Campbell Borough**

Responsible Official David Lucas, Council President
 Glen Campbell Borough
 PO Box 43
 Glen Campbell, PA 15742

Type of Facility Water treatment system

Consulting Engineer The EADS Group, Inc.,
 1126 Eighth Avenue,
 Altoona, PA 16602

Application Received Date December 17, 2010

Description of Action Addition of a chemical feed system for iron and manganese removal, filter and softener media replacement, clear well tank replacement and waterline replacement.

MINOR AMENDMENT

Applications Received under the Pennsylvania Safe Drinking Water Act

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Application No. 3010502MA, Minor Amendment.

Applicant	Southwestern Pennsylvania Water Authority PO Box 187 1442 Jefferson Road Jefferson, PA 15344
[Township or Borough]	Richhill Township
Responsible Official	Joseph Simatic, Manager Southwestern Pennsylvania Water Authority PO Box 187 1442 Jefferson Road Jefferson, PA 15344
Type of Facility	Water system
Consulting Engineer	Bankson Engineers, Inc. 267 Blue Run Road PO Box 200 Indianola, PA 15051
Application Received Date	December 27, 2010
Description of Action	Installation of 12-inch waterline from Wind Ridge to the West Virginia state line.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and ap-

proved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Eric Supey, Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Timber Falls Apartments—Building P, 1200 Timberfalls Drive, Blakely Borough, **Lackawanna County**. Benjamin G. Myers, GTA Environmental Services, Inc., 3445-A Box Hill Corporate Center Drive, Abingdon, MD 21009 has submitted a Notice of Intent to Remediate (on behalf of his client, McKinley, Inc., 320 North Main Street, Ann Arbor, MI 48104), concerning the remediation of soil found to have been impacted by No. 2 fuel oil as a result of a release from a leaking 1,000-gallon underground storage tank. The applicant proposes to remediate the site to meet the Statewide Health Standard for soil. The property use will remain residential. A summary of the Notice of Intent to Remediate was published in *The Scranton Times* on December 12 and 19, 2010.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Edward Weiler Property, Lancaster City, **Lancaster County**. Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, on behalf of Edward Weiler, 603 Rockland Street, Lancaster, PA 17602, submitted a Notice of Intent to Remediate site soils contaminated with No. 2 fuel oil. The site will be remediated to the Residential Statewide Health standard, and will remain residential.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

Earl Page Property Fuel Release, Castanea Township, **Clinton County**. Pennsylvania Tectonics, Inc., 328 Main St., Peckville, PA 198452 on behalf of Earl Page, Castanea Manor, 200 East Keller St., Lot #51, Castanea,

PA 17726 has submitted a Notice of Intent to Remediate soil contaminated with No. 2 fuel oil at Castenea Manor Lot #51. The applicant proposes to remediate the site to meet the Statewide Health Standard. The property will remain a residential trailer site.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Former GAF Materials Corporation (Erie County Convention Center Authority Bayfront Site), City of Erie, Erie County. MacDonald, Illig, Jones, & Britton, LLP, 100 State Street, Suite 700, Erie, PA 16507-1459 on behalf of the Erie County Convention Center Authority, 809 French Street, Erie, PA 16501 has submitted a Notice of Intent to Remediate. Aboveground and underground tanks containing petroleum-based products (fuel oil, gasoline, flux oil, tar, and asphalt) were historically used in conjunction with the manufacturing operations and to support site operations (e.g. heating oil). All underground storage tanks have been removed and/or closed-in-place. The primary regulated substances identified in soil are anthracene, benzo[a]anthracene, benzo[a]pyrene, benzo[b]fluoranthene, benzo[g,h,i]perylene, carbazole, chrysene, 4-methylphenol[p-cresol], naphthalene), 1,3,5-trimethylbenzene, and benzene. The primary regulated substances identified in ground water are benzo[a]anthracene, benzo[a]pyrene, benzo[g,h,i]perylene, 2,4-dichlorophenol, hexachlorobenzene, 4-methylphenol[p-cresol], naphthalene, and benzene. The future use of the site will be for both residential and non-residential use. The proposed cleanup standard for the site is the Site-Specific Standard. The Notice of Intent to Remediate was published in *The Erie-Times News* on December 15, 2010.

RESIDUAL WASTE GENERAL PERMITS

Application(s) received Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

General Permit Application No. WMGR123SW002. Integrated Water Technologies, Inc., 150 Clove Road, Suite 1101, Little Falls, NJ 07424-2138. Champion Site, 2702-2800 Robinson Highway, Bulger, PA 15019. An application for a residual waste permit for an industrial wastewater treatment facility for processing of drilling fluids, raw gas well flow back and produced water generated during hydraulic fracturing and extraction of natural gas from Marcellus Shale geologic formations, for beneficial reuse at the well site. The application was received by the Regional Office on December 30, 2010.

Comments concerning the application should be directed to Diane McDaniel, Environmental Engineering Manager, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Persons interested in obtaining more information about the general permit application may contact the DEP Southwest Regional Office at 412-442-4000. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

15-0002G: World Color (USA) LLC - formerly Quebecor World Atglen, Inc. (4581 Lower Valley Road, Atglen, PA 19310) for installation of a new unenclosed 10-unit rotogravure publication printing press and an associated solvent recovery system and the removal of an older solvent recovery system and two (2) unenclosed rotogravure publication printing presses at their facility in West Sadsbury Township, **Chester County**. As a result of potential emissions of VOC, the facility is a Title V facility. The Plan Approval will contain recordkeeping requirements and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

23-0108C: Barry Callebaut USA, LLC (903 Industrial Highway, Eddystone, PA 19022) for modification of emission limits of a regenerative thermal oxidizer, used to control emissions from a cocoa processing facility. This plan approval modifies Plan Approval No. 23-0108B. The cocoa processing facility is located in Eddystone Borough, **Delaware County**. This facility is a non-Title V facility. The regenerative thermal oxidizer reduces VOC emissions by 98 percent or to a maximum concentration of 7 ppm, as propane. The facility will continue to utilize various cyclones and a mist eliminator to control emissions of PM from the facility. The Plan Approval will contain monitoring, recordkeeping, and operating conditions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

46-0161D: Reading Materials, Inc. (394 Sanatoga Road, Pottstown, PA 19464) for modification of the Baghouse pressure drop range at their Asphalt Plant in Lower Pottsgrove Township, **Montgomery County**. This application is to modify Condition No. 7, Work Practice Requirements in Section D in State Only Operating Permit 46-00161 from 4 to 5 inches of water to 1 to 5 inches of water. The 1 to 5 inch range was observed during compliance stack testing as well as onsite inspections by the Department. There will be no emission increase with this modification. The Plan Approval will still include work practice standards, testing, monitoring, and recordkeeping requirements designed to keep the facility operating within all applicable air quality requirements.

46-0272: Tech Tube, Inc. (750 Vandenberg Road, King of Prussia, PA 19406) for installation of a Batch Vapor Degreaser and a Carbon Adsorption System to control the Volatile Organic Compounds emissions in Upper Merion Township, **Montgomery County**. Tech Tube is a minor facility. The Degreaser uses trichloroethylene as a cleaning agent. The Degreaser is subject to Subpart T - National Emission Standards for Halogenated Solvent Cleaning. The Plan Approval will include monitoring, testing and recordkeeping requirements designed to keep the facility operating within all applicable air quality requirements.

46-0274: Tegrant Diversified Brands, Inc. (161 Corporate Drive, Montgomeryville, PA 18936) for installation

of an insulated shipping container manufacturing operation in Montgomery Township, **Montgomery County**. Tegrant Diversified Brands is a minor facility. The manufacturing process is a closed mold, rigid polyurethane foam molding operation which uses materials containing Volatile Organic Compounds. The Plan Approval will include work practice standards, monitoring, and recordkeeping requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

39-309-078: Lafarge North America, Inc. (5160 Main Street, Whitehall, PA 18052) for revision of Chlorine (Cl₂) and Hydrogen Cyanide (HCN) emission limits for the Nos. 2 & 3 Kilns at their plant in Whitehall Township, **Lehigh County**.

In accordance with 25 Pa. Code §§ 127.44(b) and 127.424(b), the Department of Environmental Protection (DEP) intends to issue a Plan Approval No. 39-309-078 to Lafarge North America, Inc., 5160 Main Street, Whitehall, PA 18052, for their plant located in Whitehall Township, Lehigh County. The facility currently operates under Title V Operating Permit No. 39-00011. This plan approval will be incorporated into the Title V Operating Permit through an administrative amendment at a later date, and the action will be published as a notice in the *Pennsylvania Bulletin*.

Plan Approval No. 39-309-078 is for the revision of Chlorine (Cl₂) and Hydrogen Cyanide (HCN) emission limits for the Nos. 2 & 3 Kilns at the facility. The company has proposed following Cl₂ and HCN emission limits for Kilns Nos. 2 and 3.

1. Chlorine (Cl₂)—shall not exceed **0.3 lb per hour**
2. Hydrogen Cyanide (HCN)—shall not exceed **1.7 lb per hour**.

The revised risk assessment performed by the company with the proposed emission limits. The chlorine and hydrogen cyanide are non carcinogenic compounds; therefore, the proposed emission limits will not affect the cancer risks posed by these sources. The resulting cumulative no-cancer risks with the proposed emission limits for chlorine and hydrogen cyanide aggregated with the non-cancer risks associated with other pollutants considered in the risk assessment were found to not pose unacceptable health risks. The proposed changes do not physically alter the facility in any way, do not impact facility's production capacity, and do not result in an increase in facility's production or emissions. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at DEP Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701.

Any person(s) wishing to provide DEP with additional information which they believe should be considered prior to the issuance of this permit may submit the information to the address shown in the preceding paragraph. Each written comment must contain the following:

Name, address and telephone number of the person submitting the comments.

Identification of the proposed permit No. 39-309-078

A concise statement regarding the relevancy of the information or objections to the issuance of the permit is required.

A public hearing may be held, if the DEP, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Raymond Kempa, P.E., Environmental Group Manager, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701, Phone 570-826-2511 within 30 days after publication date.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

59-00008A: Tennessee Gas Pipeline Co. (1001 Louisiana Street, PO Box 2511, Houston TX 77252-2511) for construction of a turbine-compressor and emergency engine-generator that will replace those respective sources currently at their site in Charleston Township, **Bradford County**. The respective facility is a major facility for which a Title V operating permit 59-00008 has been issued.

The Department's review of the information contained in the application indicates that the construction of turbine and engine meets all applicable air quality regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirements of 25 Pa. Code Section 127.1 and 127.12. Based on these findings, the Department intends to issue a plan approval for the proposed construction. Additionally, if the Department determines that the respective sources are operating in compliance with all plan approval conditions, the conditions established in the plan approval will be incorporated into an operating permit 59-00008 via an administrative amendment pursuant to 25 Pa. Code Sections 127.450.

All applicable regulatory requirements relating to fugitive, visible, and malodorous emissions standards and additional requirements regarding malfunctions, testing, monitoring, recordkeeping, and reporting have been included in the proposed plan approval. In addition to the above requirements, the following is a list of conditions that the Department proposes to place in the plan approval to ensure compliance with all applicable regulatory requirements:

1. Pursuant to best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the total, combined emissions from the turbine-compressor associated with Source P101A shall not exceed any of the following limitations: 34.3 tons of nitrogen oxides in any 12 consecutive month period; 21.2 tons of carbon monoxide in any 12 consecutive month period; 2.0 tons of sulfur dioxide in any 12 consecutive month period; 3.9 tons of total particulate matter (condensable and filterable), including particulate matter having an aerodynamic diameter equal to or less than 2.5 micrometers (PM-2.5) in any 12 consecutive month period; 2.2 tons of volatile organic compounds in any 12 consecutive month period; 1.7 tons of formaldehyde in any 12 consecutive month period.

2. Pursuant to best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the emissions from sub-zero operation in non-SoLoNOx mode of the turbine-compressor associated with Source P101A shall not exceed any of the following limitations: 1.4 tons of nitrogen oxides in any 12 consecutive month period; 0.2 ton of carbon monoxide in any 12 consecutive month period; 0.1 ton of volatile organic compounds in any 12 consecutive month period.

3. Pursuant to best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the emissions from start-ups and shutdowns of the turbine-compressor associated with Source P101A shall not exceed any of the following limitations: 0.4 ton of nitrogen oxides in any 12 consecutive month period; 17.5 tons of carbon monoxide in any 12 consecutive month period; 0.3 ton of volatile organic compounds in any 12 consecutive month period.

4. [Compliance with the requirement specified in this streamlined permit condition assures compliance with the provision specified in 40 CFR Section 60.4320] Pursuant to best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the permittee shall not permit the emission into the outdoor atmosphere of nitrogen oxides from the turbine-compressor associated with Source P101A in a manner that the concentration of nitrogen oxides in the exhaust gas exceeds the following: 15 parts per million, by volume, dry basis, corrected to 15% oxygen at any time the turbine-compressor associated with Source P101A is operating in SoLoNOx mode. 22.81 pounds per hour (42 ppm) at any time the turbine-compressor associated with Source P101A is operating during sub-zero ambient temperatures in non-SoLoNOx mode.

5. Pursuant to best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the permittee shall not permit the emission into the outdoor atmosphere of carbon monoxide (CO) from the turbine-compressor associated with Source P101A in a manner that the concentration of CO in the exhaust gas exceeds the following: 2 parts per million (ppm), by volume, dry basis, corrected to 15% oxygen at any time the turbine-compressor associated with Source P101A is operating in SoLoNOx mode. 3.3 pounds per hour at any time the turbine-compressor associated with Source P101A is operating during sub-zero ambient temperatures in non-SoLoNOx mode.

6. Pursuant to best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the permittee shall not permit the emission into the outdoor atmosphere of volatile organic compounds (VOC) from the turbine-compressor associated with Source P101A in a manner that the concentration of VOC, expressed as propane, in the exhaust gas exceeds the following: 12 parts per million, by volume, dry basis, corrected to 15% oxygen at any time the turbine-compressor associated with Source P101A is operating in SoLoNOx mode. 1.89 pounds per hour at any time the turbine-compressor associated with Source P101A is operating during sub-zero ambient temperatures in non-SoLoNOx mode.

7. [Compliance with the requirement specified in this streamlined permit condition assures compliance with the provisions in 25 Pa. Code Section 123.13] Pursuant to best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the permittee shall not permit the emission into the outdoor atmosphere of total particulate matter (condensable and filterable) including particulate matter having a nominal aerodynamic diameter less

than 2.5 microns (PM-2.5) from the turbine-compressor associated with Source P101A in excess of 0.0066 pound per million Btu.

8. Pursuant to best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12 the permittee shall not permit the emission into the outdoor atmosphere of formaldehyde emissions from Source P101A in excess of 0.00288 pound per million Btu.

9. [Compliance with the requirement specified in this streamlined permit condition assures compliance with the provisions in 40 CFR Sections 60.4360 and 60.4365] Pursuant to best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the permittee shall only use natural gas which has maximum sulfur content equal to 20 grains per 100 standard cubic foot as fuel for Source P101A.

10. [Additional authority for this permit condition is also derived from the voluntary restrictions specified in Plan Approval 59-00008A application (including supplementary information)] Pursuant to best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the permittee shall limit the amount of turbine-compressor start-up and shutdown to no more than 250 events in any 12 consecutive month period and the emissions from each event shall not exceed 140.1 pounds of CO, 2.43 pounds of VOC, and 3.2 pounds of nitrogen oxides.

11. [Additional authority for this permit condition is also derived from the voluntary restrictions specified in Plan Approval 59-00008A application (including supplementary information)] The permittee shall operate the turbine-compressor associated with Source P101A in non-SoLoNOx mode for no more than 125 hours in any 12 consecutive month period.

12. Additional authority for this permit condition is also derived from the best available technology provisions of Within 180 days of commencement of operation of the turbine-compressor associated with Source P101A, the permittee shall conduct stack testing to determine the nitrogen oxides, carbon monoxide, volatile organic compounds, formaldehyde and particulate matter (filterable and condensable) emission rates while operating in SoLoNOx mode as well as the nitrogen oxide and carbon monoxide emission rates while operating in non-SoLoNOx mode. All testing shall be performed using test methods and procedures which are acceptable to the Department and in accordance with 40 CFR Section 60.4400. The testing shall be performed while the turbine-compressor associated with Source P101A is operating at peak load (gas producer speed - %NGP).

During the initial performance stack testing, the permittee shall record, at least every 15 minutes, the appropriate operational parameters (i.e. %NGP, and other manufacturer suggested parameters) which will indicate the turbine-compressor associated with Source P101A is operating in low-NOx (SoLoNOx) mode and inlet/outlet exhaust temperatures of the oxidation catalyst (ID C101A) which will verify the oxidation catalyst is properly functioning. The Department may establish a requirement that includes operational parameter range(s) based on stack test data, manufacturer's suggested ranges and the initial test report.

13. [Compliance with the requirement specified in this streamlined permit condition assures compliance with the provisions in 40 CFR Section 60.4340] Subsequent stack tests shall be conducted on the turbine-compressor associated with Source P101A to determine the nitrogen oxides

and carbon monoxide emission rates while operating at peak load on an approximate annual basis, but in each case, no less than 10 months and no more than 14 months following the previous test. Additionally, subsequent stack tests shall be conducted on the turbine-compressor associated with Source P101A to determine the volatile organic compounds and formaldehyde emission rates while operating at peak load on an approximate triennial basis, but in each case, no less than 32 months and no more than 36 months following the previous test.

All subsequent testing shall be performed using test methods and procedures which are acceptable to the Department and in accordance with 40 CFR Section 60.4400. The permittee may request a change in the required frequency of testing once enough data has been generated to determine the consistency of the results.

14. The permittee shall keep accurate and comprehensive records of current, up-to-date, valid purchase contract, tariff sheet or transportation contract for the natural gas fuel used to operate the turbine compressor associated with Source P101A which specifies that the maximum total sulfur content of the natural gas fuel is below 20 grains per 100 standard cubic feet of natural gas.

All information generated to meet the recordkeeping requirements of this plan approval shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

15. The permittee shall keep accurate and comprehensive records of the following information on specified bases for the turbine-compressor associated with Source P101A:

The monthly air contaminant emissions (including emissions calculations during SoLoNOx mode, start-up/shutdown events, and sub-zero ambient temperatures operation in non-SoLoNOx mode) from the turbine-compressor associated with Source P101A used to verify compliance with the 12 consecutive month emissions limitations specified herein.

The amount of fuel used in the turbine-compressor on a daily basis.

The number of hours the turbine-compressor operated on a daily basis.

The number of start-ups and shutdowns performed each month on the turbine-compressor.

The number of hours in each month the turbine-compressor operated during sub-zero ambient temperatures in non-SoLoNOx mode.

A copy of the stack test reports/data for all testing performed on the turbine-compressor associated with Source P101A

16. The permittee shall keep accurate and comprehensive records of the calibrations performed on the instrumentation to measure the catalyst temperatures and pressure differential of ID C101A. These records include but are not limited to the manufacturers' manuals for the instrumentation, the date and time of each calibration, the personnel performing each calibration, the data obtained during calibrations, corrective actions needed during calibrations, etc.

17. The permittee shall keep records (1-hour averages) of the appropriate operational parameters (%NGP, etc.) for the turbine-compressor associated with Source P101A which will indicate low-NOx (SoLoNOx) mode operation.

18. The permittee shall keep records (4-hour averages) of accurate inlet and outlet exhaust temperature readings for the oxidation catalyst associated with ID C101A and equipped on the turbine-compressor.

19. The permittee shall keep records (on a weekly basis) of accurate pressure differential measurements across the oxidation catalyst associated with ID C101A during turbine-compressor operation.

Annual reports required herein shall be submitted to the Department (and EPA as noted) by March 1 (for the January 1 through December 31 reporting period of the preceding year).

20. The permittee shall submit the following information for turbine-compressor associated with Source P101A on an annual basis; the monthly emissions of nitrogen oxides, carbon monoxide, sulfur oxides, and particulate matter including particulate matter with an aerodynamic diameter less than 2.5 microns emissions with the supporting calculations/documentation (this includes emission figures of the total emissions (tpy) based on 12-month rolling total for each month in a the reporting period).

21. The permittee shall submit the following information for Source P101A on an annual basis; any recorded operational parameter which exceeds the respective range(s) established; and any period of monitor downtime as defined in 40 CFR Section 60.4380(c)(2).

22. The permittee shall report any start-up or shutdown events for Source P101A that did not occur in a manner consistent with the manufacturer's recommendations and timeframe within five (5) days of the event.

23. The permittee shall submit annual reports that include the number of hours the turbine-compressor associated with Source P101A was operated in a non-SoLoNO_x mode each month other than operation in a non-SoLoNO_x mode for the purpose of performing stack tests.

24. The permittee shall comply with the applicable reporting requirement specified in 40 CFR Sections 60.4375(b) and 60.4395.

25. The submission of all requests, reports, applications, submittals and other communications required by 40 CFR Sections 60.4300—60.4420 must be made to both the Department of Environmental Protection and the Environmental Protection Agency.

26. Pursuant to best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the permittee shall operate the turbine-compressor associated with Source P101A in low-NO_x (SoLoNO_x) mode at all times of engine operation except for the period of time when sub-zero ambient temperatures require non-SoLoNO_x mode operation and for periods of engine start-ups and shutdowns, as limited herein.

27. Pursuant to best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, the permittee shall follow the manufacturer's recommendations for procedures of start-up and shut-down.

28. Pursuant to 25 Pa. Code Sections 127.1 and 127.12, and 40 CFR Sections 60.4333, the permittee shall operate and maintain the turbine-compressor associated with Source ID P101A in a manner consistent with good air pollution control practices for minimizing emissions at all times including during startup, shutdown, and malfunction.

29. Pursuant to 25 Pa. Code Sections 127.1 and 127.12, the permittee shall operate and maintain the oxidation catalyst associated with ID C101A in a manner consistent with good air pollution control practices for minimizing emissions at all times of turbine-compressor operation including during engine startup, shutdown, and malfunction events.

30. Pursuant to 25 Pa. Code Section 127.1 and 127.12, the permittee shall perform all calibrations on the instrumentation that measures the inlet and outlet catalyst temperatures and the instrumentation that measures pressure differential in accordance with the manufacturers' suggested calibration frequency and technique.

31. Source ID P101A consists of a natural gas-fired, two-shaft combustion turbine-compressor (Solar Model Mars 100-16000S) with a nominal capacity to produce 14721 hp and a nominal heat input at peak load not exceeding 123.65 MMBtu/hr. The heat input of the turbine-compressor shall not, at any time, exceed 135.88 MMBtu/hr.

32. ID C101A consists of an oxidation catalyst (ATCO) with a design capacity equal to 78,904 scfm. IDC101A shall control CO, VOC, and formaldehyde emissions from the turbine-compressor associated with Source P101A at all times of engine operation.

33. Source ID P101A is subject to Subpart KKKK of the federal Standards of Performance for New Stationary Sources, 40 CFR Sections 60.4300—60.4420. The permittee shall comply with all applicable requirements specified in 40 CFR Sections 60.4300—60.4420.

34. [Additional authority for this permit condition is also derived from 40 CFR Section 60.4233(e)]

The permittee shall operate the engine-generator associated with Source P102A in manner that the rate of emissions from Source P102A does not exceed the following limitations:

Nitrogen Oxide—2.0 grams per horsepower-hour

Carbon Monoxide—4.0 grams per horsepower-hour

Volatile Organic Compound—1.0 gram per horsepower-hour

35. [Additional authority for this permit condition is also derived from 40 CFR Section 60.4243(d) and 40 CFR Section 63.6645(f)]

The permittee shall limit the operation of the engine-generator associated with Source P102A to the requirements of 40 CFR Sections 60.4243(d) and 63.6645(f).

36. [Additional authority for this permit condition is derived from the permittee electing this voluntary limitation]]

The permittee shall operate the engine-generator associated with Source P102A no more than 500 hours in any 12 consecutive month period.

37. [Additional authority for this permit condition is also derived from 40 CFR Section 60.4243(b)(2) and by the permittee electing to construct a non-certified stationary spark-ignited internal combustion engine]

The permittee shall perform nitrogen oxides (NO_x), carbon monoxide (CO), and volatile organic compound (VOC) emissions stack tests on Source P102A within 60 days after Source ID P102A operates at maximum capacity or no later than 180 days of initial engine start-up. The testing shall be in accordance with the requirements of 40 CFR Section 60.4244 and 25 Pa. Code Section 139.1

38. Prior to initial engine start-up, the permittee shall equip the engine-generator associated with Source P102A with a non-resettable hour meter which accurately measures the total engine run-time at all times.

39. [Additional authority for this permit condition is also derived from 40 CFR Section 60.4245]

The permittee shall keep records of all information specified in 40 CFR Section 60.4245(a)(1) through (4).

40. The permittee shall keep records of the following information relating to Source P102A (engine-generator operation):

The total hours of operation on a monthly basis

For each instance of operation, a statement that describes the reason for engine operation

All test reports and supporting calculations used to verify compliance with the nitrogen oxides, carbon monoxide, and volatile organic compounds emissions limitations of Source P102A.

The initial notifications below shall be submitted to the Department's Northcentral Regional Office and EPA.

41. [Additional authority for this permit condition is also derived from 40 CFR Section 60.4245(c)]

The permittee shall submit the initial notification as required in 40 CFR Section 60.7(a)(1). The notification must include all the information specified in 40 CFR Sections 60.4245(c)(1) through (5).

42. [Additional authority for this permit condition is also derived from 40 CFR Section 63.6645(f)]

The permittee shall submit the initial notification that includes the information in 25 Pa. Code Section 63.9(b)(2)(i) through (v), and the statement for exclusion for the RICE.

43. [Additional authority for this permit condition is also derived from 40 CFR Section 60.4243(b)(2)(ii)]

The permittee shall maintain and operate the engine-generator associated with Source P102A in a manner consistent with good air pollution control practice for minimizing emissions.

44. [Additional authority for this permit condition is also derived from 40 CFR Section 60.4230]

The engine-generator associated with Source P102A is subject to the Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (40 CFR Part 60 Subpart JJJJ). The permittee shall comply with all applicable requirements of 40 CFR Sections 60.4230 through 60.4248.

45. [Additional authority for this permit condition is also derived from 40 CFR Section 63.6585]

The engine-generator associated with Source P102A is subject to the National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (40 CFR Part 63 Subpart ZZZZ). The permittee shall comply with all applicable requirements of 40 CFR Sections 63.6580 through 63.6675.

A copy of the plan approval application and the Department's review is available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office. Appointments for scheduling a review may be made by calling the Department at 570-327-3693. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protec-

tion, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

49-00033E: Watsontown Brick Co. (PO Box 68, Watsontown, PA 17777-0068) to increase the nitrogen oxides (NO_x) emission limitation associated with their brick kiln No. 3 (Source ID P301). The 9.36 ton per year increase in nitrogen oxides emissions is a result of stack testing conducted on Source ID P301. This facility is a major facility for which a Title V operating permit has been issued.

The Department's review of the information submitted by Watsontown Brick indicates that the Source ID P301 will meet all applicable air quality regulatory requirements pertaining to air contamination sources and the emission of air contaminants, including the fugitive particulate matter emission limitation of 25 Pa. Code Section 123.1, the particulate matter emission limitation of 25 Pa. Code Section 123.13, the sulfur oxide emissions limitation of 25 Pa. Code Section 123.21 and the Best Available Technology requirements of 25 Pa. Code Sections 127.1 and 127.12. Based on these findings, the Department intends to approve the application and issue a plan approval for the increase of nitrogen oxides emissions. Additionally, if the Department determines that the sources are operating in compliance with all plan approval conditions, the conditions established in the plan approval will be incorporated into Title V operating permit 49-00033 via an administrative amendment pursuant to 25 Pa. Code Sections 127.450.

The following is a summary of the conditions the Department proposes to place in the plan approval to ensure compliance with all applicable regulatory requirements:

1. Source ID P301 in plan approval 49-00033D is identified as a 5.5 tons per hour natural gas fired Lingl tunnel kiln rated at 31 MMBTU/hr. The air contaminant emissions from Source ID P301 shall be controlled by an ENCERTEC, Inc. model C-5138-DIFF-07 sorbent injection system, a dry lime and sodium bicarbonate system (ID C301A) in series with two (2) C. P. E. Filters, Inc. 6,500 CFM fabric collectors (IDs C301B and C301C) operating in parallel to control the particulate matter emissions.

2. This condition supersedes condition #001 of Section D Source ID P301 of plan approval 49-00033D. Pursuant to the best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12, Source ID P301 shall not emit air contaminants in excess of the following rates:

Particulate Matter (PM) 0.68 lbs/hr & 2.97 Tons in any 12 CMP

VOCs 0.14 lbs/hr & 0.61 Tons in any 12 CMP

Hydrogen Fluoride (HF) 0.46 lbs/hr & 2.03 Tons in any 12 CMP

Hydrogen Chloride (HCl) 0.09 lbs/hr & 0.37 Tons in any 12 CMP

Total HAPs 0.57 lbs/hr & 2.62 Tons in any 12 CMP

SO_x 1.62 lbs/hr & 7.10 Tons in any 12 CMP

NO_x 3.26 lbs/hr & 14.3 Tons in any 12 CMP

CO 6.71 lbs/hr & 29.4 Tons in any 12 CMP

3. All conditions contained in Title V operating permit 49-00033 and plan approval 49-00033D remain in effect unless superseded or amended by conditions contained in this plan approval. If there is a conflict between a condition or requirement contained in this plan approval

and a condition or requirement contained in Title V operating permit 49-00033 or plan approval 49-00033D, the permittee shall comply with the condition or requirement contained in this plan approval rather than the conflicting condition or requirement contained in Title V operating permit 49-00033 or plan approval 49-00033D.

A copy of the plan approval application is available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office. Appointments for scheduling a review may be made by calling the Department at 570-327-3693. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

19-00023B: Impress USA (6670 Low Street, Bloomsburg, PA 17815) for modification to the existing EZO End Line #1, 2, 3 and 4 incorporated in Source ID P201 and the side strip lines incorporated in Source ID P203 for an increase in the volatile organic compound (VOC)-containing material utilized in these lines and the installation of a natural gas-fired, regenerative thermal oxidizer (RTO) to control the VOC and volatile hazardous air pollutant (HVAP) emissions at their Bloomsburg facility located in South Centre Township, **Columbia County**.

The Department of Environmental Protection's (Department) review of the information submitted by Impress USA indicates that the air contamination source to be modified and installation of the RTO will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirements (BAT) of 25 Pa. Code Sections 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed modification to the existing production lines and installation of a control device. Additionally, if the Department determines that the sources are operating in compliance with the plan approval conditions, the conditions established in the plan approval will be incorporated into the State Only operating permit 19-00023 via an administrative amendment pursuant to 25 Pa. Code Sections 127.450.

Source ID P201 consists of four (4) EZO End lines (EZO Line #1, 2, 3 and 4) which applies a VOC/VHAP-containing material to prevent corrosion in the pull tab ends. Source ID P203 consists of the three (3) side stripe lines, which utilizes an airless spray system to apply a VOC-containing lacquer to seal the can. The air contaminant emissions from the four (4) EZO End lines incorporated in Source ID P201 and the three (3) side stripe lines incorporated in Source ID P203 shall be controlled by natural gas-fired regenerative thermal oxidizer (Control Device C001). The air contaminant emissions from the exhaust of ID C001 associated with Source IDs P201 and P203 shall not exceed the following: carbon monoxide—1.16 tons in any 12 consecutive month period; nitrogen oxides—1.38 tons in any 12 consecutive month period; total volatile organic compounds—0.15 pounds per hour and 0.67 tons in any 12 consecutive month period; particulate matter—0.07 tons in any 12 consecutive month period; sulfur oxides—0.01 tons in any 12 consecutive month period; the total combined fugitive volatile organic compounds from Source ID P203 shall not exceed 3.45 tons in any 12 consecutive month period and the total combined fugitive volatile hazardous air pollutants from Source ID P203 shall not exceed 0.90 tons in any 12 consecutive month period.

In addition to the emission limitations, the following is a summary of the types of conditions the Department intends place in the plan approval to ensure compliance with all applicable regulatory requirements including the best available technology requirements of 25 Pa. Code Sections 127.1 and 127.12.

Testing requirements to verify compliance with the VOC emission limitation.

Work practices requirements to ensure operation of the sources with good air pollution control practices.

Monitoring of material usage to enable tracking of compliance with limits on a monthly basis.

Recordkeeping and reporting conditions to verify compliance with emission limitations and all applicable requirements.

A copy of the plan approval application and the Department's review is available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office. Appointments for scheduling a review may be made by calling the Department at 570-327-3693. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Mark Gorog, New Source Review Chief—Telephone: 814-332-6940

24-131N: SGL Carbon LLC (900 Theresia Street, Saint Marys, PA 15857) for installation of a new reactor in the City of Saint Marys, **Elk County**.

Pursuant to 25 Pa. Code Sections 127.44(b) and 127.424(b), the Pennsylvania Department of Environmental Protection (DEP) intends to issue Plan Approval 24-131N to SGL Carbon LLC for a new reactor, for the facility located in the City of Saint Marys, Elk County. The Plan Approval will subsequently be incorporated into a facility Operating Permit through an administrative amendment in accordance with 25 Pa. Code Section 127.450.

Plan Approval No. 24-131N is for the installation of a new reactor. Based on the information provided by the applicant and DEP's own analysis, the combined subject sources will have the potential to emit approximately 5.86 tons per year of hazardous air pollutants.

The Plan Approval will contain monitoring, recordkeeping, reporting, work practice and additional requirements designed to keep the facility operating within all applicable air quality requirements.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

65-00053: Dura-Bond Industries, Inc. (2658 Puckety Drive, Export, PA 15632) for operation of the Dura-bond custom fabrication and coating facility, producing large

carbon steel shapes such as pipe, sheet piling, H-beams, and structural steel. This application does not involve the creation of new air emission sources located in the Borough of Export, **Westmoreland County**. This is a Title V Operating Permit Renewal submittal.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00188: Gamesa Wind PA, LLC (400 Gamesa Drive, Fairless Hill, PA 19030) to operate a nacelle assembly process in Falls Township, **Bucks County**. Volatile organic compound (VOC) and nitrogen oxides (NOx) emissions from the facility are limited to 24.9 tons per year respectively. This facility is a State-only synthetic minor facility. The Operating Permit will contain monitoring and recordkeeping requirements and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

15-00052: Allan A. Myers, L.P.—d/b/a Independence Construction Materials Asphalt Plant (Rte. 82 South, Coatesville, PA 19320) for a non-Title V, State Only, Synthetic Minor Operating Permit in East Fallowfield, Township, **Chester County**. This action is a renewal of the State Only Operating Permit. The initial permit was issued on 6-30-2006. The permit is for the operation of their 4-ton batch asphalt consisting of a hot oil heater, cyclone, baghouse, and stack. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, New Source Review Chief—Telephone: 814-332-6940

10-00273: Superior Adsorbents—Emlenton Plant (3539 Oneida Valley Road, P. O. Box 566, Emlenton, PA 16373) to re-issue a Natural Minor Permit to operate this activated carbon processing in the Allegheny Township, **Butler County**.

43-00319: John Maneely Co.—Wheatland Tube Division—Church Street Plant (20 Church Street, P. O. Box 608, Wheatland, PA 16161) to re-issue a Natural Minor Permit to operate a Steel Pipe and Tubing Manufacturing Plant in the Borough of Wheatland, **Mercer County**.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Brawn, Chief—Telephone: 215-685-9476

N10-008: Jerith Manufacturing Co., Inc. (1440 McNulty Road, Philadelphia, PA 19154) for operation of an aluminum fencing manufacturing facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include three (3) part washers with burners each less than 5 MMBTU/hr burning natural gas, six (6) drying/curing ovens each less than 5.5 MMBTU/hr burning natural gas, and three (3) heat cleaning furnace with afterburner each 1.2 MMBTU/hr or less burning natural gas.

The operating permit will be issued under the Pennsylvania Code Title 25, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

Pearl Pressman Liberty (7625 Suffolk Avenue, Philadelphia, PA 19153) for the operation of a printing facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include five printing presses and three hot space heaters fired natural gas each 360,000 BTU/hr.

The operating permit will be issued under the Pennsylvania Code Title 25, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

SEPTA-Allegheny Garage (2700 Allegheny Avenue, Philadelphia, PA 19129) for the operation of an air pollution sources in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include one hot water boiler fired natural gas capacity 2.1 MMBtu/hr, two hot water boilers fired number 2 fuel oil and natural gas each 8.37 MMBtu/hr, two pressure washers fired natural gas each 657,000 btu/hr, two space heaters fired natural gas each 600,000 btu/hr, and one emergency generator fired natural gas capacity 175 KW.

The operating permit will be issued under the Pennsylvania Code Title 25, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

58-329-029: Williams Field Services Co., LLC (1550 Coraopolis Heights Road, Moon Township, PA 15108) for construction of a natural gas compressor station at their Lathrop Compressor Station in Springville Township, **Susquehanna County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Williams Field Services Company LLC (1550 Coraopolis Heights Road, Moon Township, PA 15108) for their facility located in Springville Twp., Susquehanna County. This Plan Approval No. 58-329-029 will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 58-329-029 is for the construction of a natural gas compressor station at the Lathrop Compressor Station. The VOC emissions from the facility will not equal or exceed 50 TPY, based on a 12-month rolling sum. The NO_x emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. Total PM, SO_x, and CO emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. The HAPs from the facility must never equal or exceed 10 TPY of any single HAP and must never equal or exceed 25 TPY of all aggregated HAPs, based on a 12-month rolling sum. The Plan approval and Operating Permit will include testing, monitoring, record keeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements.

The facility is subject to NSPS Subpart JJJJ and 25 Pa Code 127.12 (a) (5) Best Available Technology (BAT) requirements. The visible emission opacity shall not be equal to or greater than 20 % at any time. The company shall be subject to and comply with 25 Pa. Code 123.31 for malodorous emissions.

Emissions from the engines will meet BAT & NSPS Subpart JJJJ requirements. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the following: Name, address and telephone number of the person submitting the comments. Identification of the proposed permit No.: 58-329-029.

A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone # 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

The following permit applications to conduct mining activities have been received by the Department. A copy of an application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference or a public hearing, as applicable, on a mining permit application may be submitted by a person or an officer or head of Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication or within 30 days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of the person submitting comments or objections, the application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. The Department has made a tentative determination to issue the NPDES permit in conjunction with the mining activity permit, but the

issuance of the NPDES permit is contingent upon the approval of the associated mining activity permit.

For coal mining activities, NPDES permits, when issued, will contain effluent limits that do not exceed the technology-based effluent limitations. The proposed limits are listed in Table 1.

For noncoal mining activities, the proposed limits are in Table 2. Discharges from noncoal mines located in some geologic settings (for example, in coal fields) may require additional effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters. The limits will be in the ranges specified in Table 1.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur will be incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91–96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are in Technical Guidance Document 362-0600-001, NPDES Program Implementation-Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Loads.

Persons wishing to comment on NPDES permit applications should submit statements to the Department at the

address of the district mining office indicated before each application within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. A comment must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications as provided in 25 Pa. Code § 92.61. The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal Applications Received

Effluent Limits—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH ¹		greater than 6.0; less than 9.0	
Alkalinity greater than acidity ¹			

¹The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

11733701 and GP12-11733701-R14, Robindale Energy Services, Inc., (224 Grange Hall Road, P. O. Box 228, Armagh, PA 15920), to renew the coal refuse disposal permit for the Cambria Slope Mine No. 33 in Cambria Township, **Cambria County**. Includes renewal of Bureau of Air Quality GPA/GP-12 authorization under GP12-11733701-R14. No additional discharges. Application received: May 20, 2010.

32101601 and NPDES No. PA0235997, Britt Energies, Inc., (2450 Philadelphia Street, Indiana, PA 15701), to operate the Appalachia Coal Yard in White Township, **Indiana County** and related NPDES permit. Surface

Acres Proposed 24.3. Receiving stream: Yellow Creek, classified for the following use: TSF. The first downstream potable water supply intake from the point of discharge is Edison Mission Energy and intake Two Lick Creek, Application received: May 20, 2010.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

11000104 and NPDES Permit No. PA0248851, Hoffman Mining, Inc., P. O. Box 130, 118 Runway Road, Friedens, PA 15541, renewal of NPDES Permit, Adams Township, **Cambria County**. Receiving stream(s): Paint Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: December 20, 2010.

56950108 and NPDES Permit No. PA0213195, Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, renewal of NPDES Permit, Brothersvalley Township, **Somerset County**. Receiving stream(s): unnamed tributaries to Buffalo Creek classified for the following use(s):

cold water fishery. There are no potable water supply intakes within 10 miles downstream. NPDES renewal application received: December 17, 2010.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

26050107 and NPDES Permit No. PA0250741. Amerikohl Mining, Inc. (1384 State Route 711, Stahlstown, PA 15687-1301). Renewal application for reclamation only of a bituminous surface mine, located in Stewart Township, **Fayette County**, affecting 162.6 acres. Receiving streams: unnamed tributaries to Cucumber Run, classified for the following use: CWF. The potable water supplies intakes within 10 miles downstream from the point of discharge: North Fayette County Municipal Authority and Municipal Authority of Westmoreland County. Renewal application received: December 9, 2010.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

16060101 and NPDES Permit No. PA0258105. Ancient Sun, Inc. (P. O. Box 129, Shippenville, PA 16254) Renewal of an existing bituminous strip operation in Ashland Township, **Clarion County** affecting 23.0 acres. Receiving streams: Two unnamed tributaries to Little East Sandy Creek, classified for the following state-wide uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. This renewal is for reclamation only. Application received: December 22, 2010.

16900113 and NPDES Permit No. PA0208132. Ancient Sun, Inc. (P. O. Box 129, Shippenville, PA 16254) Renewal of an existing bituminous strip and auger operation in Redbank Township, **Clarion County** affecting 214.6 acres. Receiving streams: Unnamed tributaries to Pine Creek, classified for the following state-wide uses: CWF. The first downstream potable water supply intake from the point of discharge is Redbank Valley Municipal Authority. This renewal is for reclamation only. Application received: December 22, 2010.

33100106 and NPDES Permit No. PA0259004. Strishock, LLC (220 Hillcrest Drive, DuBois, PA 15801)

Commencement, operation and restoration of a bituminous strip operation in Washington Township, **Jefferson County** affecting 252.5 acres. Receiving streams: Unnamed tributaries to Horm Run and unnamed tributaries to Five Mile Run, both classified for the following state-wide uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: December 23, 2010.

33930101 and NPDES Permit No. PA0211486. P. and N. Coal Co., Inc. (P. O. Box 332, Punxsutawney, PA 15767) Renewal of an existing bituminous strip and auger operation in Gaskill & Henderson Townships, **Jefferson County** affecting 151.1 acres. Receiving streams: Unnamed tributaries to East Branch Mahoning Creek and unnamed tributaries to Laurel Run, both classified for the following state-wide uses: HQ-CWF. The first downstream potable water supply intake from the point of discharge is the Pa. American Water Supply. This renewal is for reclamation only. Application received: January 3, 2011.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17800124 and NPDES No. PA0128023. Sky Haven Coal, Inc. (5510 State Park Road, Penfield, PA 18549). Renewal of an existing bituminous surface mine located in Decatur Township, **Clearfield County** affecting 106.0 acres. Receiving stream: Upper Morgan Run classified for cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: December 6, 2010.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

40663013R5. Jeddo-Highland Coal Company, (46 Public Square, Suite 600, Wilkes-Barre PA 18701), renewal of an existing anthracite coal refuse reprocessing, refuse disposal and processing operation in Hazle Township, **Luzerne County** affecting 304.0 acres, receiving stream: none. Application received: December 20, 2010.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	Table 2		
	30-Day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10to35mg/l	20to70mg/l	25to90mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

11000104 and NPDES Permit No. PA0248851, Hoffman Mining, Inc., P. O. Box 130, 118 Runway Road, Friedens, PA 15541, renewal of NPDES Permit, Adams Township, **Cambria County**. Receiving stream(s): Paint

Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: December 20, 2010.

56950108 and NPDES Permit No. PA0213195, Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, renewal of NPDES Permit, Brothersvalley Township, **Somerset County**. Receiving stream(s): unnamed tributaries to Buffalo Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. NPDES renewal application received: December 17, 2010.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

65100401 and NPDES Permit No. PA0252051. Amerikohl Aggregates, Inc. (1384 State Route 711, Stahlstown, PA 15687). Application for commencement, operation and reclamation of large noncoal surface mine, located in Fairfield Township, **Fayette County**, affecting 302.8 acres. Receiving streams: unnamed tributaries of Freeman Run to Freeman Run, classified for the following use: CWF and TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: December 7, 2010.

3378NC17 and NPDES Permit No. PA0592579. Hanson Aggregates BMC, Inc. (2200 Springfield Pike, Connellsville, PA 15425). NPDES renewal application for continued operation and reclamation of large noncoal surface mine, located in Connellsville Township, **Fayette County**, affecting 73.5 acres. Receiving streams: unnamed tributaries to Connell Run and Connell Run, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: December 22, 2010.

65900402 and NPDES Permit No. PA0591777. Hanson Aggregates BMC, Inc. (2200 Springfield Pike, Connellsville, PA 15425). NPDES renewal application for continued operation and reclamation of large noncoal surface mine, located in Derry Township, **Westmoreland County**, affecting 1,303 acres. Receiving streams: unnamed tributaries to Conemaugh River, Harbridge Run and Tannery Hollow, classified for the following use: WWF. The potable water supply intake within 10 miles downstream from the point of discharge: Torrance and Bolivar Reservoirs. Application received: December 27, 2010.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

64030812. Johnston & Rhodes Bluestone Co., (P. O. Box 130, East Branch, NY 13756), Stage I & II bond release of a quarry operation in Scott Township, **Wayne County** affecting 3.0 acres on property owned by Gerald Delaurentis. Application received: December 15, 2010.

64032802. ER Linde Construction Corp., (9 Collan Park, Honesdale, PA 18431), Stage I & II bond release of a quarry operation in Palmyra Township, **Wayne County** affecting 4.58 acres on property owned by Middle Creek Quarry, Inc. Application received: December 15, 2010.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the

name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

E25-737, Edinboro University of Pennsylvania, Construction Office, Mc Nerney Hall, Suite 207, Edinboro, PA 16444, Ross Hall Pedestrian Bridge in Edinboro Borough, **Erie County**, ACOE Pittsburgh District (Cambridge Springs, PA Quadrangle N: 41°, 52', 13"; W: -80°, 07', 23").

To construct and maintain an enclosed pedestrian bridge between Ross Hall and Baron Forness Library roughly 700' long by 12' wide, supported by nine concrete support columns and crossing Darrows Creek (WWF).

E25-738, PA DOT, District 1-0, 255 Elm Street, Oil City, PA. S.R. 0426, Seg 0170, Offset 0000 Channel Realignment, in Wayne Township, **Erie County**, ACOE Pittsburgh District (Corry, PA-NY, PA Quadrangle N: 41°, 59', 4"; W: 79°, 40', 33").

To realign approximately 150 feet of the channel of a tributary to Hare Creek (CWF) extending upstream from the existing bridge on S.R. 0426, Segment 0170, Offset 0000 approximately 1 mile south of the PA-NY state line.

Northeast Region: Oil and Gas Management Program Manager, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5929-004: East Resources Management, L.L.C., 190 Thorn Hill Road, Warrendale, PA 15086, Union and Liberty Township, **Tioga County**, ACOE Baltimore District.

To construct and maintain:

1) a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing Sugar Works Run (HQ-CWF) impacting 2,015 square feet (Ralston, PA Quadrangle 41° 36' 5.94"N 76° 56' 11.81"W);

2) a temporary road crossing using a 20 foot long, 18 inch diameter corrugated metal pipe, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Sugar Works

Run (HQ-CWF) impacting 337 square feet (Ralston, PA Quadrangle 41° 36' 3.99"N 76° 56' 37.68"W);

3) a temporary road crossing using a 20 foot long, 39 inch diameter corrugated metal pipes, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing Mill Creek (HQ-CWF) impacting 1,193 square feet (Ralston, PA Quadrangle 41° 36' 6.19"N 76° 57' 26.92"W);

4) a temporary road crossing using two 20 foot long, 24 inch diameter corrugated metal pipes, a 20 inch diameter and an 8 inch diameter natural gas gathering lines crossing an unnamed tributary (UNT) to West Mill Creek (HQ-CWF) impacting 1,411 square feet (Ralston, PA Quadrangle 41° 36' 1.59"N 76° 58' 18.05"W);

5) a temporary road crossing using a 20 foot long, 18 inch diameter corrugated metal pipe, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to West Mill Creek (HQ-CWF) impacting 352 square feet (Ralston, PA Quadrangle 41° 35' 35"N 76° 58' 48.07"W);

6) a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing West Mill Creek (HQ-CWF) impacting 2,391 square feet (Ralston, PA Quadrangle 41° 35' 33.73"N 76° 58' 50.16"W);

7) a temporary road crossing using a 20 foot long, 18 inch diameter corrugated metal pipe, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to French Lick Run (HQ-CWF) impacting 1,384 square feet (Ralston, PA Quadrangle 41° 35' 29.70"N 76° 58' 54.37"W);

8) a temporary road crossing using a 20 foot long, 24 inch diameter corrugated metal pipes, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing French Lick Run (HQ-CWF) impacting 1,416 square feet (Ralston, PA Quadrangle 41° 35' 00.14"N 76° 59' 25.89"W);

9) a temporary road crossing using a 20 foot long, 24 inch diameter corrugated metal pipe, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to French Lick Run (HQ-CWF) impacting 422 square feet (Ralston, PA Quadrangle 41° 34' 49.44"N 76° 59' 37.71"W);

10) a temporary road crossing using two 20 foot long, 24 inch diameter corrugated metal pipe, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Salt Spring Run (HQ-CWF) impacting 766 square feet (Liberty, PA Quadrangle 41° 34' 21.88"N 77° 0' 21.88"W);

11) a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing Salt Spring Run (HQ-CWF) impacting 2,403 square feet (Liberty, PA Quadrangle 41° 34' 21.33"N 77° 0' 45.19"W);

12) a temporary road crossing using a 20 foot long, 24 inch diameter corrugated metal pipe, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Salt Spring Run (HQ-CWF) impacting 92 square feet (Liberty, PA Quadrangle 41° 34' 9.03"N 77° 1' 26.30"W);

13) a temporary road crossing using a 20 foot long, 18 inch diameter corrugated metal pipe, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Brion Creek (HQ-CWF) impacting 93 square feet (Liberty, PA Quadrangle 41° 33' 44.7"N 77° 1' 15.7"W);

14) a temporary road crossing using a 20 foot long, 24 inch diameter corrugated metal pipes, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Brion Creek (HQ-CWF) impacting 796 square feet (Liberty, PA Quadrangle 41° 33' 32.33"N 77° 1' 26.2"W);

15) a temporary road crossing using a 20 foot long, 18 inch diameter corrugated metal pipes, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Brion Creek (HQ-CWF) impacting 979 square feet (Liberty, PA Quadrangle 41° 33' 9.98"N 77° 2' 13.29"W);

16) a temporary road crossing using a 20 foot long, 18 inch diameter corrugated metal pipe, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Brion Creek (HQ-CWF) impacting 264 square feet (Liberty, PA Quadrangle 41° 33' 8.08"N 77° 2' 11.20"W);

17) a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an exceptional value palustrine emergent (EV-PEM) wetland impacting 821 square feet (Ralston, PA Quadrangle 41° 36' 2.25"N 76° 56' 12.80"W);

18) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing a palustrine emergent (PEM) wetland impacting 268 square feet (Ralston, PA Quadrangle 41° 36' 2.61"N 76° 56' 21.39"W);

19) a temporary road crossing using a wood mat bridge crossing a palustrine emergent and palustrine scrub-shrub (PEM/PSS) wetland impacting 2,226 square feet (Ralston, PA Quadrangle 41° 36' 1.89"N 76° 56' 20.98"W);

20) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing a palustrine emergent (PEM) wetland impacting 4,957 square feet (Ralston, PA Quadrangle 41° 36' 2.43"N 76° 56' 25.89"W);

21) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an exceptional value palustrine emergent (EV-PEM) wetland impacting 4,020 square feet (Ralston, PA Quadrangle 41° 36' 2.58"N 76° 56' 30.27"W);

22) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an exceptional value palustrine emergent (EV-PEM) wetland impacting 1,068 square feet (Ralston, PA Quadrangle 41° 36' 3.22"N 76° 56' 33.57"W);

23) a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing a palustrine emergent (PEM) wetland impacting 174 square feet (Ralston, PA Quadrangle 41° 36' 5.16"N 76° 57' 21.25"W);

24) a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing a palustrine emergent (PEM) wetland impacting 122 square feet (Ralston, PA Quadrangle 41° 36' 5.86"N 76° 57' 22.41"W);

25) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an exceptional value palustrine emergent/palustrine forested (EV-PEM/PFO) wetland impacting 10,305 square feet (Ralston, PA Quadrangle 41° 36' 6.65"N 76° 57' 25.48"W);

26) a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an exceptional value

palustrine emergent/palustrine scrub-shrub (EV-PEM/PSS) wetland impacting 1,109 square feet (Ralston, PA Quadrangle 41° 36' 5.59"N 76° 57' 28.38"W);

27) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an exceptional value palustrine emergent/palustrine scrub-shrub (EV-PEM/PSS) wetland impacting 2,109 square feet (Ralston, PA Quadrangle 41° 36' 8.55"N 76° 57' 30.15"W);

28) a temporary road crossing using a wood mat bridge crossing a palustrine emergent (PEM) wetland impacting 434 square feet (Ralston, PA Quadrangle 41° 36' 14.12"N 76° 57' 33.99"W);

29) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing a palustrine emergent (PEM) wetland impacting 2,680 square feet (Ralston, PA Quadrangle 41° 36' 5.03"N 76° 58' 7.86"W);

30) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an exceptional value palustrine emergent (EV-PEM) wetland impacting 2,273 square feet (Ralston, PA Quadrangle 41° 35' 00.95"N 76° 59' 23.87"W);

31) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing a palustrine emergent (PEM) wetland impacting 527 square feet (Ralston, PA Quadrangle 41° 34' 59.40"N 76° 59' 28.59"W);

32) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an exceptional value palustrine emergent (EV-PEM) wetland impacting 4,998 square feet (Ralston, PA Quadrangle 41° 34' 32.69"N 76° 59' 59.71"W);

33) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an exceptional value palustrine emergent (EV-PEM) wetland impacting 10,565 square feet (Liberty, PA Quadrangle 41° 34' 32.65"N 77° 0' 3.06"W);

34) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an exceptional value palustrine emergent/palustrine scrub-shrub (EV-PEM/PSS) wetland impacting 4,604 square feet (Liberty, PA Quadrangle 41° 34' 22.18"N 77° 0' 35.69"W);

35) a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an exceptional value palustrine emergent (EV-PEM) wetland impacting 531 square feet (Liberty, PA Quadrangle 41° 34' 21.29"N 77° 0' 46.66"W);

36) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an exceptional value palustrine emergent (EV-PEM) wetland impacting 167 square feet (Liberty, PA Quadrangle 41° 34' 20.45"N 77° 0' 49.95"W);

37) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing a palustrine scrub-shrub (PSS) wetland impacting 4,696 square feet (Liberty, PA Quadrangle 41° 34' 16.32"N 77° 1' 15.24"W);

38) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter

natural gas gathering line crossing an exceptional value palustrine emergent (EV-PEM) wetland impacting 1,814 square feet (Liberty, PA Quadrangle 41° 34' 10.49"N 77° 1' 26.65"W);

39) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an exceptional value palustrine emergent (EV-PEM) wetland impacting 294 square feet (Liberty, PA Quadrangle 41° 34' 8.96"N 77° 1' 27.15"W);

40) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing a palustrine emergent (PEM) wetland impacting 1,795 square feet (Liberty, PA Quadrangle 41° 33' 12.36"N 77° 2' 15.96"W);

41) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing a palustrine emergent (PEM) wetland impacting 2,293 square feet (Liberty, PA Quadrangle 41° 33' 6.06"N 77° 2' 8.89"W);

42) a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing a palustrine emergent (PEM) wetland impacting 54 square feet (Liberty, PA Quadrangle 41° 33' 3.28"N 77° 2' 6.79"W);

43) a temporary road crossing using a wood mat bridge crossing a palustrine emergent (PEM) wetland impacting 1,412 square feet (Liberty, PA Quadrangle 41° 33' 6.41"N 77° 2' 2.56"W);

44) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing a palustrine emergent/palustrine scrub-shrub (PEM/PSS) wetland impacting 1,243 square feet (Liberty, PA Quadrangle 41° 32' 59.45"N 77° 2' 1.29"W);

The project will result in 407.68 linear feet of temporary stream impacts, a total of 63,276 square feet (1.45 acres) of temporary wetland impacts, and a total of 4,283 square feet (0.098 acres) of permanent wetland impacts all for the purpose of installing a natural gas gathering line with associated access roadways.

E4129-005: East Resources Management, L.L.C., 190 Thorn Hill Road, Warrendale, PA 15086, Jackson and McIntyre Townships, **Lycoming County**, ACOE Baltimore District. To construct and maintain:

1) a temporary road crossing using a 20 foot long, 18 inch diameter corrugated metal pipe, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) of Brion Creek (HQ-CWF) impacting 539 square feet (Liberty, PA Quadrangle 41° 32' 48.75"N 77° 1' 55.75"W);

2) a temporary road crossing using a 20 foot long, 60 inch diameter corrugated metal pipes, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing Roaring Branch (HQ-CWF) impacting 3,054 square feet (Liberty, PA Quadrangle 41° 32' 36.48"N 77° 1' 29.26"W);

3) a temporary road crossing using a 20 foot long, 24 inch diameter corrugated metal pipe, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Red Run (CWF) impacting 544 square feet (Liberty, PA Quadrangle 41° 31' 57.99"N 77° 0' 26.77"W);

4) a temporary road crossing using a 20 foot long, 24 inch diameter corrugated metal pipe, a 20 inch diameter and an 8 inch diameter natural gas gathering line

crossing an unnamed tributary (UNT) to Red Run (CWF) impacting 399 square feet (Liberty, PA Quadrangle 41° 31' 57.72"N 77° 0' 25.99"W);

5) a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Red Run (CWF) impacting 55 square feet (Ralston, PA Quadrangle 41° 32' 4.41"N 76° 59' 42.33"W)

6) a temporary road crossing using a 20 foot long, 24 inch diameter corrugated metal pipe, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Red Run (CWF) impacting 825 square feet (Ralston, PA Quadrangle 41° 32' 8.22"N 76° 59' 39.27"W);

7) a temporary road crossing a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an exceptional value palustrine emergent (EV-PEM) wetland impacting 490 square feet (Liberty, PA Quadrangle 41° 32' 50.60"N 77° 1' 57.42"W);

8) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an exceptional value palustrine emergent/palustrine forested (EV-PEM/PFO) wetland impacting 1,851 square feet (Liberty, PA Quadrangle 41° 32' 37.89"N 77° 1' 30.93"W);

9) a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing a palustrine emergent (PEM) wetland impacting 1,046 square feet (Liberty, PA Quadrangle 41° 32' 11.59"N 77° 1' 3.33"W);

10) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing a palustrine emergent (PEM) wetland impacting 1,676 square feet (Liberty, PA Quadrangle 41° 32' 9.99"N 77° 1' 1.92"W);

11) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing a palustrine emergent/palustrine scrub-shrub (PEM/PSS) wetland impacting 2,206 square feet (Liberty, PA Quadrangle 41° 31' 58.61"N 77° 0' 28.81"W);

12) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an exceptional value palustrine emergent/palustrine forested (EV-PEM/PFO) wetland impacting 1,335 square feet (Liberty, PA Quadrangle 41° 31' 57.62"N 77° 0' 25.84"W);

13) a temporary road crossing using a wood mat bridge, a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an exceptional value palustrine emergent (EV-PEM) wetland impacting 1,029 square feet (Ralston, PA Quadrangle 41° 32' 7.63"N 76° 59' 43.78"W);

14) a 20 inch diameter and an 8 inch diameter natural gas gathering line crossing an exceptional value palustrine emergent/palustrine scrub-shrub (EV-PEM/PSS) wetland impacting 86 square feet (Ralston, PA Quadrangle 41° 32' 7.72"N 76° 59' 43.05"W).

The project will result in 190.77 linear feet of temporary stream impacts, a total of 6,533 square feet (0.150 acres) of temporary wetland impacts, and a total of 3,186 square feet (0.073 acres) of permanent wetland impacts all for the purpose of installing a natural gas gathering line with associated access roadways.

E0829-007: Chesapeake Appalachia, LLC, 101 North Main Street, Athens, PA 18810, Overton and Albany Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. Two 16 inch diameter temporary waterlines and a 16ft wide equipment mat across a Palustrine Emergent Wetland (EV). Impacted Area: 744 square feet; (Dushore, PA Quadrangle N: 15.5 inches, W: 15.15 inches, Latitude: 41° 34'33.45", Longitude: -76° 29'28.86") in Overton Township, Bradford County.

2. Two 16 inch diameter temporary waterlines and a 16ft wide equipment mat across a Palustrine Emergent Wetland (EV). Impacted Area: 414 square feet; (Dushore, PA Quadrangle N: 15.5 inches, W: 15.15 inches, Latitude: 41° 34'34.74", Longitude: -76° 29'30.00") in Overton Township, Bradford County.

3. Two 16 inch diameter temporary waterlines and a 16ft wide equipment mat across a Palustrine Emergent Wetland (EV). Impacted Area: 210 square feet; (Dushore, PA Quadrangle N: 15.5 inches, W: 15.15 inches, Latitude: 41° 35'7.89", Longitude: -76° 29'28.98") in Overton Township, Bradford County.

4. Two 16 inch diameter temporary waterlines and a 16ft wide equipment mat across unnamed tributary to Black Creek (EV, MF). Impacted Area: 50 square feet; (Dushore, PA Quadrangle N: 15.5 inches, W: 15.15 inches, Latitude: 41° 35'7.89", Longitude: -76° 29'28.98") in Overton Township, Bradford County.

5. Two 16 inch diameter temporary waterlines and a 16ft wide equipment mat across a Palustrine Emergent Wetland (EV). Impacted Area: 977 square feet; (Dushore, PA Quadrangle N: 15.5 inches, W: 15.15 inches, Latitude: 41° 35'10.44", Longitude: -76° 29'26.12") in Overton Township, Bradford County.

The project will result in 16 linear feet of temporary stream impacts and 2,345 square feet of wetland impact from waterlines and temporary mat crossings. These crossings will accumulate a total of 0.05 acres of PEM wetland impacts all for the purpose of installing temporary water lines with associated access roadways.

E0829-006: Chesapeake Appalachia, LLC, 101 North Main Street, Athens, PA 18810, Albany Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. Two 16 inch diameter temporary waterlines and a 16ft wide equipment mat across an unnamed tributary to Ladds Creek (CWF, MF). Impacted Area: 52 square feet; (Dushore, PA Quadrangle N: 19.5 inches, W: 12.75 inches, Latitude: 41° 36'10.31", Longitude: -76° 28'3.88") in Albany Township, Bradford County.

2. Two 16 inch diameter temporary waterlines across Ladds Creek (CWF, MF). Impacted Area: 284 square feet; (Dushore, PA Quadrangle N: 19.5 inches, W: 12.75 inches, Latitude: 41° 35'50.51", Longitude: -76° 28'1.86") in Albany Township, Bradford County.

3. Two 16 inch diameter temporary waterlines and a 16ft wide equipment mat across a Palustrine Emergent Wetland (EV). Impacted Area: 199 square feet; (Dushore, PA Quadrangle N: 19.5 inches, W: 12.75 inches, Latitude: 41° 35'33.89", Longitude: -76° 27'28.74") in Albany Township, Bradford County.

4. Two 16 inch diameter temporary waterlines across unnamed tributary to Ladds Creek (CWF, MF). Impacted Area: 143 square feet; (Dushore, PA Quadrangle N: 19.5 inches, W: 12.75 inches, Latitude: 41° 35'32.94", Longitude: -76° 27'27.67") in Albany Township, Bradford County.

5. Two 16 inch diameter temporary waterlines and a 16ft wide equipment mat across a Palustrine Emergent Wetland (EV). Impacted Area: 3,722 square feet; (Dushore, PA Quadrangle N: 19.5 inches, W: 12.75 inches, Latitude: 41° 35'30.95", Longitude: -76° 27'26.89") in Albany Township, Bradford County.

6. Two 16 inch diameter temporary waterlines and a 16ft wide equipment mat across a Palustrine Emergent Wetland. Impacted Area: 886 square feet; (Dushore, PA Quadrangle N: 19.5 inches, W: 12.75 inches, Latitude: 41° 35'15.79", Longitude: -76° 26'51.17") in Albany Township, Bradford County.

7. Two 16 inch diameter temporary waterlines across Beaver Run (CWF, MF). Impacted Area: 195 square feet; (Dushore, PA Quadrangle N: 19.5 inches, W: 12.75 inches, Latitude: 41° 35'50.51", Longitude: -76° 28'1.86") in Albany Township, Bradford County.

8. Two 16 inch diameter temporary waterlines and a 16ft wide equipment mat across a Palustrine Emergent Wetland. Impacted Area: 235 square feet; (Dushore, PA Quadrangle N: 19.5 inches, W: 12.75 inches, Latitude: 41° 35'16.52", Longitude: -76° 26'7.41") in Albany Township, Bradford County.

9. Two 16 inch diameter temporary waterlines and a 16ft wide equipment mat across a Palustrine Emergent Wetland. Impacted Area: 183 square feet; (Dushore, PA Quadrangle N: 19.5 inches, W: 12.75 inches, Latitude: 41° 35'17.10", Longitude: -76° 26'1.35") in Albany Township, Bradford County.

10. Two 16 inch diameter temporary waterlines across South Branch Towanda Creek (CWF, MF). Impacted Area: 0 square feet; (Dushore, PA Quadrangle N: 19.5 inches, W: 12.75 inches, Latitude: 41° 35'17.73", Longitude: -76° 25'56.12") in Albany Township, Bradford County.

11. Two 16 inch diameter temporary waterlines and a 16ft wide equipment mat across a Palustrine Emergent Wetland. Impacted Area: 1,015 square feet; (Dushore, PA Quadrangle N: 19.5 inches, W: 12.75 inches, Latitude: 41° 35'17.26", Longitude: -76° 25'50.23") in Albany Township, Bradford County.

12. Two 16 inch diameter temporary waterlines and a 16ft wide equipment mat across a Palustrine Emergent Wetland. Impacted Area: 661 square feet; (Dushore, PA Quadrangle N: 19.5 inches, W: 12.75 inches, Latitude: 41° 35'20.35", Longitude: -76° 24'44.80") in Albany Township, Bradford County.

13. Two 16 inch diameter temporary waterlines and a 16ft wide equipment mat across a Palustrine Emergent Wetland and Palustrine Scrub Shrub Wetland. Impacted Area: 723 square feet; (Dushore, PA Quadrangle N: 19.5 inches, W: 12.75 inches, Latitude: 41° 35'19.89", Longitude: -76° 25'38.75") in Albany Township, Bradford County.

14. Two 16 inch diameter temporary waterlines and a 16ft wide equipment mat across a Palustrine Emergent Wetland. Impacted Area: 256 square feet; (Dushore, PA Quadrangle N: 19.5 inches, W: 12.75 inches, Latitude: 41° 35'18.29", Longitude: -76° 25'35.34") in Albany Township, Bradford County.

15. Two 16 inch diameter temporary waterlines and a 16ft wide equipment mat across a Palustrine Emergent Wetland. Impacted Area: 1,735 square feet; (Dushore, PA Quadrangle N: 19.5 inches, W: 12.75 inches, Latitude: 41° 35'18.63", Longitude: -76° 25'32.37") in Albany Township, Bradford County.

16. Two 16 inch diameter temporary waterlines across French Creek (CWF, MF). Impacted Area: 412 square feet; (Dushore, PA Quadrangle N: 19.5 inches, W: 12.75 inches, Latitude: 41° 35'20.31", Longitude: -76° 25'32.37") in Albany Township, Bradford County.

17. Two 16 inch diameter temporary waterlines and a 16ft wide equipment mat across a Palustrine Emergent Wetland and Palustrine Scrub Shrub Wetland. Impacted Area: 723 square feet; (Dushore, PA Quadrangle N: 19.5 inches, W: 12.75 inches, Latitude: 41° 35'22.59", Longitude: -76° 25'33.54") in Albany Township, Bradford County.

18. Two 16 inch diameter temporary waterlines across unnamed tributary to French Creek (CWF, MF). Impacted Area: 0 square feet; (Dushore, PA Quadrangle N: 19.5 inches, W: 12.75 inches, Latitude: 41° 35'29.43", Longitude: -76° 25'29.65") in Albany Township, Bradford County.

The project will result in 71 linear feet of temporary stream impacts and 13,240 square feet (0.30 Acres) of wetland impact from waterlines and temporary mat crossings. These crossings will accumulate a total of 0.33 acres of PEM wetland impacts all for the purpose of installing temporary water lines with associated access roadways.

E5329-004. Allegheny Enterprises, Inc., 3885 Roller Coaster Road, Corsica, PA, 15829-3833. Gary Hamilton/Thompson, in Bingham Township, **Potter County**, ACOE Baltimore District.

To construct, operate, and maintain a 4" natural gas pipeline with impacts to the following:

(1) Crossing 260.0 lineal feet of EV wetland (PEM) and 3.0 lineal feet of an Unnamed Tributary to Genesee River (CWF) via boring, (Ulysses, PA Quadrangle, Latitude: 41°55'32.2", Longitude: 77°45'24.7");

(2) Crossing 24.0 lineal feet of EV wetland (PEM) and 8.0 lineal feet of the Genesee River (CWF) via boring, (Ulysses, PA Quadrangle, Latitude: 41°55'26.5", Longitude: 77°46'00.3");

(3) Crossing 54.0 lineal feet of an Unnamed Tributary to Genesee River (CWF) and 6.0 lineal feet of an Unnamed Tributary to Genesee River (CWF) via boring, (Ulysses, PA Quadrangle, Latitude: 41°55'29.9", Longitude: 77°46'00.9"); The project will result in 338.0 lineal feet of temporary EV wetland impacts via boring and 17.0 lineal feet of temporary channel impacts via boring.

ENVIRONMENTAL ASSESSMENTS

Cambria District: Environmental Program Manager, 286 Industrial Park Rd., Ebensburg, PA 15931-4119.

EA37-002. Pennsylvania Department of Environmental Protection, Bureau of Abandoned Mine Reclamation, Cambria Office, 286 Industrial Park Rd., Ebensburg, PA 15931. Abandoned Mine Land Reclamation Project, in Little Beaver Township, **Lawrence County**, Pittsburgh ACOE District.

The applicant proposes to backfill an abandoned surface mine, which includes a total of 1,500 linear feet of dangerous highwall. The project will include the backfilling of 0.44 acres of PEM/SS wetland and 0.33 acres of open water that have developed within the open surface mine pits. Proposed mitigation includes 0.44 acres of wetland and 0.75 acres of open water. (Bessemer Quadrangle N: 3.8 inches, W: 10.7 inches).

ACTIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT
FINAL ACTIONS TAKEN FOR NATIONAL POLLUTION DISCHARGE
ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY
MANAGEMENT (WQM) PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0013552 (Industrial Waste)	Hercules Cement Stockertown Plant Quarry 501 Center Street Stockertown, PA 18083	Northampton County Stockertown Borough	Bushkill Creek, Shoeneck Creek and Unnamed Tributary to Bushkill Creek (1-F) High Quality Cold water Fishes	Y

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0204811 Industrial Waste	Royal Window & Door Profiles One Contact Place Delmont, PA 15626-1402	Westmoreland County Salem Township	Tributary To Beaver Run	Y

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0021822 Sewage	Municipal Authority Borough of Berlin 700 North Street PO Box 115 Berlin, PA 15530-0115	Somerset County Berlin Borough	Buffalo Creek	Y
PA0091634 Sewage	T.M. Nicholas, Inc. PO Box 2031 Uniontown, PA 15401	Fayette County North Union Township	UNT of Redstone Creek	Y
PA0096211 Sewage	Hempfield Township Municipal Authority 1146 Woodward Drive Greensburg, PA 15601	Westmoreland County Hempfield Township	Little Sewickley Creek	N
PA0217867 Sewage	Residential Resources Southwest, Inc. 650 Smithfield Street 18th Floor Suite 1870 Pittsburgh, PA 15222	Beaver County Ohioville Borough	Drainage Swale Tributary to UNT of Upper Dry Run	Y
PA0110469 Sewage	Patton Borough 72 Dike Road Patton, PA 16668	Cambria County Patton Borough	Chest Creek & Little Chest Creek	N
PA0002275 Sewage	Keystone Cleaning Plant PO Box 219 Shelocta, PA 15774	Armstrong County Plumcreek Township	UNT of Crooked Creek	Y
PA0216666 Sewage	Cumberland Coal Resources, LP 855 Kirby Road Waynesburg, PA 15370	Greene County Whiteley Township	Whiteley Creek	Y
PA0219428 Sewage	David R. VanKirk 7669 Big Beaver Boulevard Wampum, PA 16157	Beaver County Big Beaver Borough	UNT of Beaver River	Y
PA0097691 Sewage	Richard D. LeClair Washington KOA Campground Washington, PA 15301	Washington County South Strabane Township	UNT of Chartiers Creek	N
PA0203891 Sewage	Western Area Vocational Tech School 688 Western Avenue Canonsburg, PA 15317	Washington County Chartiers Township	Chartiers Run	Y
PA0216879 Sewage	Calandrellas, Inc. Road 2 Box 320 Avonmore, PA 15618	Westmoreland County Bell Township	UNT to Wolford Run	Y
PA0026336 Sewage	Hopewell Township 1700 Clark Boulevard Aliquippa, PA 15001	Beaver County Hopewell Township	UNT of Boggs Run	Y

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0034916 (Industrial Waste)	IISCO Extrusions Inc. 93 Werner Road Greenville, PA 16125-9434	Mercer County Sugar Grove Township	Unnamed Tributary to Little Shenango River 20-A	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northcentral Regional Office: Regional Water Management Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0532.

NPDES Permit No. PA0037966, Sewage, SIC Code 4952, **Moshannon Valley Joint Sewer Authority**, 829 North 9th Street, Philipsburg, PA 16866.

This existing facility is located in Rush Township, **Centre County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage.

Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PA0102784, Industrial Waste. **Waste Treatment Corporation**, P. O. Box 1550, Warren, PA 16365.

This existing facility is located in the City of Warren, **Warren County**.

Description of Proposed Activity: permit renewal for an existing discharge of treated industrial waste.

The receiving water is the Allegheny River. The receiving stream is in State Water Plan 16-B and is classified for the following uses: warm water fishes, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001 are based on a maximum flow of 0.213 MGD.

Parameters	Loadings		Concentrations		
	Average Monthly (lb/day)	Maximum Daily (lb/day)	Average Monthly (mg/l)	Maximum Daily (mg/l)	Instantaneous Maximum (mg/l)
Flow (MGD)		0.213			
Oil and Grease			15		30
Total Suspended Solids			30		60
BOD5			53	163	163
Iron (total)			3	6	7.5
Manganese			2	4	5
Copper			0.757	0.865	1.893
Zinc			0.420	0.497	1.05
Acetone			7.97	30.2	30.2
Acetophenone			0.0562	0.114	0.141
2-Butanone			1.85	4.81	4.81
o-Cresol			0.561	1.92	1.92
p-Cresol			0.205	0.698	0.698
Phenol			1.08	3.65	3.65
Pyridine			0.182	0.37	0.455
2,4,6 -Trichlorophenol			0.106	0.155	0.265
Cadmium			0.049	0.098	0.123
Acrylamide			0.022	0.044	0.0055
Aluminum			4.0		8.0
TDS	176,508	315,624	XX	XX	
Acidity				Less than Alkalinity	
Alkalinity			XX	XX	
Barium			XX	XX	
Osmotic Pressure (mOs/Kg)			XX	XX	
Strontium			XX	XX	
Ammonia - N			XX	XX	
Silver			XX	XX	
Lead			XX	XX	
Benzene			XX	XX	
Selenium			XX	XX	
Sulfate			XX	XX	
Chloride			XX	XX	
Bromide			XX	XX	
Radium 226/228 (pCi/L)			XX	XX	
Gross Alpha (pCi/L)			XX	XX	
pH			Within limits of 6.0 to 9.0 standard units at all times.		

XX — Monitor and report on monthly DMRs.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 6795415, Sewage, **Eastern York County Sewer Authority**, PO Box 6206, Hellam, PA 17406.

This proposed facility is located in Clay Township, **Huntingdon County**.

Description of Proposed Action/Activity: Permit approval for the construction / operation of sewerage facilities consisting of an upgrade of the existing treatment plant to meet proposed nutrient limits specified in PART 1 of the NPDES permit issued on October 15, 2010.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701

WQM Permit No. 5510402, Sewerage [SIC 4952], **Middleburg Municipal Authority**, 13 North Main Street, Middleburg, PA 17842.

This proposed facility is located in Middleburg Borough, **Snyder County**.

Description of Proposed Action/Activity: The WWTP will be modified to achieve biological nutrient removal (BNR) of total nitrogen (TN) and total phosphorous (TP) from influent wastewater. Modifications will include; overhauling the Biolac treatment method to perform denitrification along with existing nitrification processes, the addition of chemical

precipitation to remove TP from the wastewater, artificial alkalinity and organic carbon enhancement via chemical additions, installation of a precast concrete chemical feed equipment storage building, and flocculator rake maintenance.

WQM Permit No. 01081001, SIC Code 4952, **John McMann**, PO Box 6, Almond, NY 14804.

This proposed facility is located in Ridgebury Township, **Bradford County**.

Description of Proposed Action/Activity: Construction of a new small flow treatment system as a repair for failed residential on-lot septic system for existing single family residence.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. WQG016181, Sewerage, **Louise Loncar**, 3 School Street, Apartment #1, Tilton, NH 03276

This proposed facility is located in Center Township, **Beaver County**

Description of Proposed Action/Activity: Permit issuance for the construction and operation of a single residence sewage treatment facility.

WQM Permit No. 5610401-A1, Sewerage, **Lincoln Township Municipal Authority**, PO Box 162, Sipesville, PA 15561-0162

This existing facility is located in Lincoln Township, **Somerset County**

Description of Proposed Action/Activity: Permit amendment issuance.

WQM Permit No. 6569426-T3-A1, Sewerage, **Bruno Family Trust**, 71 East Pine Avenue, Washington, PA 15301

This existing facility is located in Donegal Township, **Westmoreland County**

Description of Proposed Action/Activity: Permit amendment issuance.

WQM Permit No. 0205411-A1, Sewerage, **Bethel Park Municipal Authority**, 5100 West Library Road, Bethel Park, PA 15102

This existing facility is located in South Park Township, **Allegheny County**

Description of Proposed Action/Activity: Permit amendment issuance.

WQM Permit No. 6372404-A2, Sewerage, **Carroll Township Sewer Authority**, PO Box 661, Donora, PA 15033

This existing facility is located in Carroll Township, **Washington County**

Description of Proposed Action/Activity: Permit amendment issuance.

WQM Permit No. 6306407-A1, Sewerage, **Hanover Township Sewer Authority**, 116 Steubenville Pike, Paris, PA 15021

This existing facility is located in Hanover Township, **Washington County**

Description of Proposed Action/Activity: Permit amendment issuance.

WQM Permit No. 6510408, Sewerage, **Vandergrift Borough**, 109 Grant Avenue, Vandergrift, PA 15690

This proposed facility is located in Vandergrift Borough, **Westmoreland County**

Description of Proposed Action/Activity: Permit issuance for the construction and operation of sanitary sewers.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 3796401, Sewerage, **Amendment No. 2, New Castle Sanitation Authority**, 110 East Washington Street, New Castle, PA 16101. This existing facility is located in City of New Castle, **Lawrence County**.

Description of Proposed Action/Activity: Amendment to the existing The New Castle Sanitation Authority (NCSA) permit to install a sludge de-watering Rotary Press. The project activities include the addition of one de-watering unit, associated polymer feed system and sludge and wash water piping. The project activities include the addition of one de-watering unit, associated polymer feed system and sludge and wash water piping.

Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481. Phone (814) 332-6860

WQM Permit No. 1010601, Industrial Waste, **Vavco LLC**, 101 Mahood Road, Suite 1, Butler, PA 16001.

This proposed facility is located in Connoquenessing Township, **Butler County**.

Description of Proposed Action/Activity: Construction and operation of a proposed passive treatment plant to treat wastewater from stripper oil wells.

IV. NPDES Stormwater Discharges from MS4 Permit Actions**V. NPDES Waiver Stormwater Discharges from MS4 Actions****VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions**

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI025203017R	Kalian at Poconos, LLC 225 Highway 35 Red Bank, NJ 07701	Pike County & Monroe County	Lehman Township & Middle Smithfield Twp.	Saw Creek, HQ-CWF,MF
PAI024810003	F&M Farms, LLC 41 Crane Road Montain Lakes, NJ 07046	Northampton	Bushkill Township	Unnamed Tributary to Bushkill Creek HQ-CWF,MF

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Washington County Conservation District, 602 Courthouse Square, Washington, PA 15301 (724-228-6774).

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI056310010	Chris Sidick 104 Wilson Avenue Cecil, PA 15321	Washington	North Strabane Township	UNT to Little Chartiers Creek (HQ-EWWF)

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Butler Conservation District, 122 McCune Drive, Butler PA 16001-6501

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI 0610 09 001(1)	PADOT Engineering District 10-0 2550 Oakland Avenue Indiana PA 15701	Butler	Jackson Township	Little Connoquenessing Creek CWF
PAI 0610 09 001(2)	PADOT Engineering District 10-0 2550 Oakland Avenue Indiana PA 15701	Butler	Harmony Borough	Connoquenessing Creek WWF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision in 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated with Construction Activities (PAR)
PAG-3	General Permit for Discharges of Stormwater from Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Nonexceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	CAFOs

PAG-13 Stormwater Discharges from MS4

*General Permit Type—PAG-02**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Bethlehem Twp., Northampton Co.	PAG02004810009(1)	Santino Calantoni Nancy Run Estates Family Limited Partnership 6065 William Penn Hwy. Easton, PA 18042	Lehigh River, WWF, MF	Northampton Co. Cons. Dist. 610-746-1971
Bethlehem Twp., Northampton Co.	PAG02004810016	Anita Kingsbauer St. Luke's Hospital & Health Network 801 Ostrum Street P. O. Box 5345 Bethlehem, Pa 18018	Lehigh River, WWF, MF; Unnamed Tributary to Lehigh River, CWF,MF	Northampton Co. Cons. Dist. 610-746-1971
Salem Twp., Luzerne Co.	PAG02004010013	Berwick Area School Dist. 500 Line St. Berwick, Pa 18603	Susquehanna River, WWF,MF	Luzerne Co. Cons. Dist. 570-674-7991
Orwigsburg Bor., Schuylkill Co.	PAG02005410009	Orwigsburg Borough ATTN Mr. Michael Lonergan P. O. Box 128 Orwigsburg, PA 17961	Unnamed Tributary to Mahannon Creek, CWF,MF	Schuylkill Co. Cons. Dist. 570-622-3742
South Centre Township Columbia County	PAG2001910007	New Enterprise Stone & Lime Co., Inc. PO Box 77 New Enterprise, PA 16664	UNT Susquehanna River CWF/MF	Columbia County Conservation District 702 Sawmill Road Suite 204 Bloomsburg, PA 17815 (570) 784-1310, X 102
Muncy Creek Township Lycoming County	PAG2004110019	Nathan Yoder 5960 Susquehanna Trail Turbotville, PA 17772	Muncy Creek TSF	Lycoming County Conservation District 542 County Farm Rd Suite 202, Montoursville, PA 17754, (570) 433-3003
Loyalsock Township Lycoming County	PAG2004110021	Kevin Young 136 Wright Rd. Cogan Station, PA 17728	Lycoming Creek WWF,MF	Lycoming County Conservation District 542 County Farm Rd Suite 202, Montoursville, PA 17754, (570) 433-3003
Loyalsock Township Lycoming County	PAG2004110022	Larry Allison 1706 Liberty Dr. Williamsport, PA 17701	Lycoming Creek WWF,MF	Lycoming County Conservation District 542 County Farm Rd Suite 202, Montoursville, PA 17754, (570) 433-3003
City of St. Mary's Elk County	PAG02 0024 10 003	Rick Werneth First United Methodist Church 140 N. St. Mary's Street St. Mary's PA 15857	UNT Iron Run	Elk Conservation District 814-776-5373

*General Permit Type—PAG-3**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Palmer Twp Northampton County	PAR802264	Rolling Frito- Lay Sales, LP 408 Inverhaddon Trail Bel Air MD 21014	Shoeneck Creek Basin (WWF)	PA DEP Northeast Regional Office 2 Public Square Wilkes-Barre, PA 18701-1915 570-826-2511
Berks County Reading City	PAR323513	American Rock Salt Company, LLC 5520 Rt 63 PO Box 190 Mt. Morris, NY 14510-0190	Schuylkill River / WWF	DEP—SCRO—WQ 909 Elmerton Ave. Harrisburgm PA 17110 717-705-4707
Lancaster County East Cocalico Township	PAR233539	Sylvin Technologies, Inc. 84 Denver Road PO Box 308 Denver, PA 17517-0308	Stony Run / WWF	DEP—SCRO—WQ 909 Elmerton Ave. Harrisburgm PA 17110 717-705-4707
York County East Manchester Township	PAR233552	Pretium Packaging LLC 15450 South Outer Forty Drive, Suite 120 Chesterfield, MO 63017-2066	Hartman Run / WWF	DEP—SCRO—WQ 909 Elmerton Ave. Harrisburgm PA 17110 717-705-4707
Delaware Township Northumberland County	PAR204808	Hoeganaes Corporation 1001 Taylors Lane Cinnaminson, NJ 08077-2034	Unnamed Tributary to Muddy Run—10-D	DEP Northcentral Regional Office Water Management 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
South Waverly Borough Bradford County	PAR314806	Crescent Service LLC 3226 North Elmira Street Sayre, PA 18840	Chemung River—4-B	DEP Northcentral Regional Office Water Management 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
Curwensville Borough lClearfield County	PAR134804	Clearfield Leather Inc. 120 Cooper Road Curwensville, PA 16833-1542	West Branch Susquehanna River—8-B	DEP Northcentral Regional Office Water Management 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
Cumberland Township Greene County	PAR316105	Halliburton Energy Services, Inc. PO Box 42810 Houston, TX 77242-2810	Muddy Creek	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000
Springdale Borough Allegheny County	PAR806208	United Refining Company PO Box 780 15 Bradley Street Warren, PA 16365	Allegheny River	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

General Permit Type—PAG-4

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Ridgebury Township Bradford County	PAG045272	John McMann PO Box 6 Almond, NY 14804	Justice Run (WWF)—4-B	DEP Northcentral Regional Office Water Management 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
Center Township Beaver County	PAG046416	Louise Loncar 3 School Street Apartment #1 Tilton, NH 03276	Poorhouse Run	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000

STATE CONSERVATION COMMISSION

**NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR
NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES)
PERMITS FOR CONCENTRATED ANIMAL FEEDING OPERATIONS (CAFO)**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

CAFO Nutrient Management Plans Approved

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NUTRIENT MANAGEMENT PLAN -PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Arthur Astle Astle Farm 560 Lancaster Pike Oxford, PA 19363	Chester	8.0	1116.0	Swine	NA	Approved

PUBLIC WATER SUPPLY (PWS) PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

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SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Program Manager, 2 East Main Street, Norristown, PA 19401

Operations Permit 4610548 issued to: **Audubon Water Company**, 2650 Eisenhower Drive, Norristown, PA 19403

(PWSID# 1460055) Lower Providence Township, **Montgomery County** on December 7, 2010, for operation of Facilities approved under construction permit # 4610517 for Manganese Treatment at Wells 6, 9, and VFCC No. 2 located at Lower Providence Township, Montgomery County.

Operations Permit 1510524 issued to: **Avon Grove Charter School**, 110 East State Road, West Grove, PA 19390.

(PWSID# 1150688) Franklin Township, **Chester County** on December 3, 2010 for operations Facilities approved under construction permit # 1509513 for operations to Avon Grove Charter School Nitrate Treatment at located at Franklin Township, Chester County.

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 3610542, Public Water Supply.

Applicant **Bird in Hand Bake Shop**
Municipality Upper Leacock Township

County	Lancaster
Responsible Official	Erwin J. Miller, Owner 542 Gibbons Road Bird in Hand, PA 17505
Type of Facility	Installation of nitrate treatment
Consulting Engineer	Charles A Kehew II, P.E. James A Holley & Associates Inc 18 South George Street York, PA 17401
Permit to Construct Issued:	12/30/2010
Permit No. 0610523 MA, Minor Amendment , Public Water Supply.	
Applicant	Berks Properties, Inc.
Municipality	Hereford Township
County	Berks
Responsible Official	Joseph R. Wood, Director of Facilities PO Box 185 Route 29 & 10 Hereford, PA 18056
Type of Facility	Demonstration of 4-Log Treatment of Viruses for GWR. Installation of approximately 25' of 24" contact pipe at Entry Point 101.
Consulting Engineer	Frederick E. Ebert, P.E. Ebert Engineering, Inc. 4092 Skippack Pike Route 29 & 10 Skippack, PA 19474
Permit to Construct Issued:	12/20/2010
Permit No. 0610524 MA, Minor Amendment , Public Water Supply.	
Applicant	Berks Properties, Inc.
Municipality	Hereford Township
County	Berks
Responsible Official	Joseph R. Wood, Director of Facilities PO Box 185 Route 29 & 10 Hereford, PA 18056
Type of Facility	Demonstration of 4-Log Treatment of Viruses for GWR. Installation of approximately 120' of 24" contact pipe at Entry Point 101.
Consulting Engineer	Frederick E. Ebert, P.E. Ebert Engineering, Inc. 4092 Skippack Pike Route 29 & 10 Skippack, PA 19474
Permit to Construct Issued:	12/20/2010
Permit No. 0610525 MA, Minor Amendment , Public Water Supply.	
Applicant	Berks Properties, Inc.
Municipality	Longswamp Township

County **Berks**
 Responsible Official Joseph R. Wood,
 Director of Facilities
 PO Box 185
 Route 29 & 10
 Hereford, PA 18056

Type of Facility Demonstration of 4-Log
 Treatment of Viruses for GWR.
 Installation of approximately 92'
 of 24" contact pipe at Entry
 Point 101.

Consulting Engineer Frederick E. Ebert, P.E.
 Ebert Engineering, Inc.
 4092 Skippack Pike
 Route 29 & 10
 Skippack, PA 19474

Permit to Construct 12/20/2010
 Issued:

Operations Permit issued to: **Oley Township Municipal Authority**, 3060053, Oley Township, **Berks County** on 12/28/2010 for the operation of facilities approved under Construction Permit No. 0601510.

Operations Permit issued to: **Mt. Hope Nazerene Community**, 7360077, Rapho Township, **Lancaster County** on 12/30/2010 for the operation of facilities approved under Construction Permit No. 3610502.

Operations Permit issued to: **Walnut Crème Stop**, 4340340, Beale Township, **Juniata County** on 12/22/2010 for the operation of facilities approved under Construction Permit No. 3410506 MA.

Operations Permit issued to: **Bartville Store & Locker**, 7360857, Bart Township, **Lancaster County** on 12/30/2010 for the operation of facilities approved under Construction Permit No. 3610504.

Operations Permit issued to: **Municipal Authority of the Township of East Hempfield**, 7360063, East Hempfield Township, **Lancaster County** on 12/28/2010 for the operation of facilities approved under Construction Permit No. 3610520 MA.

Operations Permit issued to: **Carlisle Borough**, 7210002, Carlisle Borough, **Cumberland County** on 12/28/2010 for the operation of facilities approved under Construction Permit No. 2110507 MA.

Operations Permit issued to: **Susquenita School District**, 7500312, Penn Township, **Perry County** on 12/30/2010 for the operation of facilities approved under Construction Permit No. 5010510 MA.

Operations Permit issued to: **P.C.S. Chadaga**, 7360004, Earl Township, **Lancaster County** on 1/3/2011 for the operation of facilities approved under Construction Permit No. 3610546 MA.

Operations Permit issued to: **McConnellsburg Borough Municipal Authority**, 4290005, Todd Township, **Fulton County** on 12/20/2010 for the operation of facilities approved under Construction Permit No. 2910502 MA.

Northcentral Region: Water Supply Management Program Manager, 208 West Third Street, Williamsport, PA 17701

Permit No. Minor Amendment—Operation Public Water Supply.

Applicant **Port Matilda Water Works**

[Township or Borough] Port Matilda Borough
 County **Centre**
 Responsible Official Mr. Vance Barndt
 Port Matilda Water Works
 400 South High Street
 P. O. Box 156
 Port Matilda, PA 16870

Type of Facility Public Water Supply
 Consulting Engineer N/A
 Permit Issued Date January 3, 2011
 Description of Action 4-log inactivation of viruses at
 Entry Point 101 (Well Nos. 3
 and 5).

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Operations Permit issued to **Greenville Water Authority**, PWSID #6430007, Hempfield Township, **Mercer County** on December 23, 2010, for operation of the new 1.0 Million Gallon finished water storage tank. This permit is issued in response to an operation inspection conducted by Department personnel on December 9, 2010, and in accordance with construction permit 4307503, issued January 13, 2009.

Operations Permit issued to **Volant Borough**, PWSID #6370042, Volant Borough, **Lawrence County** on December 23, 2010, for operation of the newly integrated Solar Bee Tank Mixer system at the Borough Water Treatment Plant. This permit is issued in response to an operation inspection conducted by Department personnel on December 9, 2010, and in accordance with construction permit 3279-MA2, issued June 24, 2010.

Operations Permit issued to **Volant Borough**, PWSID #6370042, Volant Borough, **Lawrence County** on December 23, 2010, for operation of the newly constructed Volant Borough Water Treatment Facility, verified by an inspection conducted by Department personnel on December 9. This permit is issued in accordance with construction permit 3709501, issued June 1, 2009 for the construction of the new 72,000 gallon water treatment plant and water lines servicing Volant Borough as well as approved 4-log virus treatment.

Permit No. 2509503, Public Water Supply
 Applicant **Albion Borough**
 Township or Borough Conneaut Township
 County **Erie County**
 Type of Facility Public Water Supply
 Consulting Engineer August E Maas, PE
 Permit to Construct 12/23/2010
 Issued

Permit No. 6207504-T1-MA1, Public Water Supply
 Applicant **Aqua PA Inc**
 Township or Borough Clarendon Borough
 County **Warren County**
 Type of Facility Public Water Supply
 Consulting Engineer William A LaDieu, PE
 Permit to Construct 12/30/2010
 Issued

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Timber Falls Apartments - Building P, 1200 Timberfalls Drive, Blakely Borough, **Lackawanna County**. Benjamin G. Myers, GTA Environmental Services, Inc., 3445-A Box Hill Corporate Center Drive, Abingdon, MD 21009 has submitted a Final Report (on behalf of his client, McKinley, Inc., 320 North Main Street, Ann Arbor, MI 48104), concerning the remediation of soil found to have been impacted by No. 2 fuel oil as a result of a release from a leaking 1,000-gallon underground storage tank. The report was submitted to document attainment of the Statewide Health Standard for soil. A public notice regarding the submission of the Final Report was published in *The Scranton Times* on December 12 and 19, 2010.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Northgate Car Park, Lancaster City Lancaster County. Reliance Environmental, Inc., 130 East Chestnut Street, Lancaster, PA 17602, on behalf of Berger Real Estate, 2452 Marietta Avenue, Lancaster, PA 17601, submitted a Final Report concerning remediation of site soils contaminated with petroleum hydrocarbons from unregulated underground storage tanks and hydraulic lifts. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Easton Area School District Education Center, 1801 Bushkill Drive, Forks Township, **Northampton County**. Thomas J. Martinelli, JMT Environmental Technologies, Inc., P. O. Box 22044, Lehigh Valley, PA 18002-2044 submitted a Final Report (on behalf of his client, Easton Area School District, 1801 Bushkill Drive, Easton, PA 18040), concerning the remediation of soil found to have been impacted by No. 2 fuel oil as a result of a release from a leaking underground storage tank. The report documented attainment of the Statewide Health Standard for soil and was approved on December 28, 2010.

Paul Pilyar Residence, 2617 Jacksonville Road, Hanover Township, **Northampton County**. Thomas J. Martinelli, JMT Environmental Technologies, Inc., P. O. Box 22044, Lehigh Valley, PA 18002-2044 submitted a Final Report (on behalf of his client, Nancy Steyers, 2011 Rochester Court, Iowa City, IA 52240), concerning the remediation of soil found to have been impacted by No. 2 fuel oil as a result of a release from a leaking underground storage tank. The report documented attainment of the Statewide Health Standard for soil and was approved on December 30, 2010. The report was originally submitted within 90 days of the release.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Don Sternat Residence, Robeson Township, **Berks County**. Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, on behalf of Jill and Don Sternat, 216 Watercrest Drive, Birdsboro, PA 19508 and Federated Insurance, PO Box 328, Owatonna, MN 55060, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil from a ruptured aboveground storage tank. The Final Report demonstrated attainment of the Residential Statewide Health standard, and was approved by the Department on December 17, 2010.

Bedford Valley Petroleum Bulk Storage Facility, Snake Spring Township, **Bedford County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Bedford Valley Petroleum, 10228 Lincoln Highway, Everett, PA 15537, submitted a combined Remedial Investigation and Final Report concerning remediation of site soils and groundwater contaminated with diesel fuel released from a supply line. The combined report demonstrated attainment of the Site-Specific standard and was approved by the Department on December 29, 2010.

PSECU Elmerton Avenue Site, Susquehanna Township, **Dauphin County**. CMX Engineering, Inc., 910 Century Drive, Mechanicsburg, PA 17055, on behalf of PA State Employees Credit Union, PO Box 67013, Harrisburg, PA 17106-7013, submitted a Remedial Investigation Report concerning remediation of site soils and groundwater contaminated with arsenic and barium. The Report was approved by the Department on January 3, 2011. The site is being remediated to the Site-Specific standard.

Former Schmidt & Ault/Regis Paper Company, York City and Spring Garden Township, **York County**. Herbert, Rowland, & Grubic, Inc., 1820 Linglestown Road, Harrisburg, PA 17110, on behalf of Tyler Run, LLC, 11915 Park Heights Avenue, Owings Mills, MD 21117, submitted a Cleanup Plan concerning remediation of site

soils and groundwater contaminated with benzene, chlorinated solvents and PCBs. The applicant is seeking to remediate the site to a combination of Statewide Health and Site-Specific standards. The Cleanup Plan was approved by the Department on January 3, 2011.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

Arco Logistics, Inc. Accident Release, Green Township, **Clinton County**. Northridge Group Inc., 1172 Ride Road, Northumberland, PA 17857 on behalf of Arco Logistics, Inc, 6835 Cochran Road, Solon, OH 44139 has submitted a Final Report within 90 days of a release concerning remediation of site soil contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 28, 2010.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Former American Sterilizer Company (Erie Commerce Millcreek Facility), Millcreek Township, **Erie County**. MACTEC Engineering and Consulting, Inc., 800 North Bell Avenue, Suite 200, Pittsburgh, PA 15106 has submitted a Non-Use Aquifer Determination Request. The Non-Use Aquifer Determination Request was approved by the Department on December 16, 2010.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Westinghouse Air Brake Technology Company (WABTEC), Wilmerding Borough, **Allegheny County**. American Geosciences, Inc., 3925 Reed Boulevard, Suite 400, Murrysville, PA 15668-1848 on behalf of Westinghouse Air Brake Technology Company, 1001 Air Brake Avenue, Wilmerding, PA 15148 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with heavy metals, solvents, BTEX and PAHs. The Final report was approved on December 29, 2010. An environmental covenant will memorialized the activity and use limitations described within the final report.

Former Pittsburgh and Lake Erie Railroad, Castriota Property, Borough of McKees Rocks, **Allegheny County**. Tetra Tech Inc., 661 Andersen Drive, Pittsburgh, PA 15220 on behalf of Castriota Metals, 1000 Railroad Street, McKees Rocks, PA 15136 and the North Side Industrial Development Company, 700 River Avenue, Pittsburgh, PA has submitted a Baseline Environmental Report (BER) concerning the remediation of site soil and groundwater contaminated with heavy metals, VOC's, SVOC's and petroleum constituents. In order to obtain cleanup liability protection, the person undertaking the reuse of a Special Industrial Area shall enter into an agreement with the Department, based on the approved BER which outlines cleanup liability of the property. The BER was approved on January 3, 2011.

REGISTRATION FOR GENERAL PERMIT—RESIDUAL WASTE

Registration received Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Residual Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701

General Permit Registration No. WMGR119NC001. Clean Streams LLC, 212 Colvin Street, Williamsport, PA 17701. Registration to operate under General Permit No. WMGR119 for treatment and reuse of gas well frac water and production water. The registration was approved by NorthCentral Regional Office on January 3, 2011.

Persons interested in reviewing the general permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

DETERMINATION FOR APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Applications for Determination of Applicability for General Permit Issued Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

General Permit Application No. WMGM025SE002. NDV Scrap Metal Inc., 3630 North 2nd Street, Philadelphia PA 19140-4605. This Determination of Applicability for the processing by sorting and screening prior to beneficial use of unpainted and untreated wood waste, gypsum board, brick, block and concrete waste from new residential and commercial construction at NDV Recycling facility located in the City of Philadelphia, **Philadelphia County**. The application for determination of applicability was issued by the Southeast Regional Office on December 2, 2010.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

58-399-014GP5: UGI Energy Services, Inc. (One Meridian Boulevard, Suite 2C01, Wyomissing, PA 19610) on December 21, 2010, to construct and operate three (3) CAT Natural Gas Compressor engines at their Auburn Compressor Station in Auburn Township, **Susquehanna County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

09-0196E: Abington Reldan Metals, LLC (550 Old Bordertown Road, Fairless Hills, PA 19030) on December 30, 2010, for construction of four (4) thermal destructors at a new precious metal recovery facility in Falls Township, **Bucks County**. Each thermal destructor will be equipped with an afterburner, a dust collector and a packed tower scrubber to reduce Volatile Organic Compounds, Particulate Matter, Hydrogen Chloride and Mercury emissions before discharging into the atmosphere. This facility is a non-Title V facility, and this Plan Approval is a major modification to and upon issuance will supersede the Plan Approval, No. 09-0196C. This Plan Approval will contain record keeping requirements, monitoring requirements, operating conditions and performance testing requirements designed to keep the facility operating within the allowable emission limitations and all applicable air quality requirements.

46-0112E: Palmer International, Inc. (2036 Lucon Road, Skippack, PA 19474) on December 30, 2010, for modification of a reactor process and the reimplementation of two (2) "rocket" (mixing) vessels, at their facility in Skippack Township, **Montgomery County**. This facility is a non-Title V facility. A condenser and thermal oxidizer control emissions of VOC and HAP from the reactor process. The same thermal oxidizer will control emissions of VOC from the two (2) "rocket" (mixing) vessels. Total potential-to-emit (PTE) of VOC for sources reflected in the application is 6.95 tons per year. The PTE of HAP is 4.44 tons per year (just from the reactor). The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00031A: Appalachia Midstream Services, L.L.C. (P. O. Box 54368, Oklahoma City, OK 73154) on November 30, 2010, to construct eight (8) natural gas-fired reciprocating internal combustion engines rated at 1,775 brake horsepower and equipped with catalytic converters at their Granville No. 2 Compressor Station in Granville Township, **Bradford County**.

19-00028A: White Pines Corp. (2650 Audubon Road, Audubon PA 19403-2406) on December 13, 2010, to construct a leachate pre-treatment plant at their facility in Pine Township, **Columbia County**.

49-00047A: Furman Foods, Inc. (PO Box 500, 770 Cannery Road, Northumberland PA 17857-0500) on December 20, 2010, to construct an anaerobic digester with flare and including a biogas-fired engine-generator at their facility in Pine Township, **Columbia County**.

08-00010D: Global Tungsten & Powders, Corp. (Hawes Street, Towanda, PA 18848-0504) on December 21, 2010, to construct and operate two (2) new plasma spray systems used to coat fuel cell interconnectors (Source ID P229) and a grit blaster used to prepare the interconnector surfaces prior to coating (Source ID P230) at your facility in North Towanda Township, **Bradford County**. This is a state only facility.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0162A: Hammond Lead Products (10 South Grosstown Road, Pottstown, PA 19464) on December 23, 2010, to operate two (2) exhaust points in West Pottsgrove Township, **Montgomery County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00003E: CraftMaster Manufacturing, Inc. (PO Box 311, Shiner Road, Towanda PA 18848) on December 13, 2010, to operate a regenerative thermal oxidizer on the Die Form Tempering Kiln on a temporary basis until June 30, 2011, at their facility in Wysox Township, **Bradford County**. The Plan Approval has been extended.

08-00003F: CraftMaster Manufacturing, Inc. (PO Box 311, Shiner Road, Towanda PA 18848) on December 13, 2010, to operate two (2) regenerative thermal oxidizers; one (1) on the Line 1 pressurized refiners and first stage dryers, and one (1) on the line 2 pressurized refiners and first stage dryers, each preceded by a water dropout box on a temporary basis until June 25, 2011, at their facility in Wysox Township, **Bradford County**. The Plan Approval has been extended.

08-00003G: CraftMaster Manufacturing, Inc. (PO Box 311, Shiner Road, Towanda PA 18848) on December 13, 2010, to exhaust the refiner reject emissions from Source IDs 141P and 142P to scrubbers (IDs D41 and E42) on a temporary basis until June 25, 2011, at the facility in Wysox Township, **Bradford County**. The Plan Approval has been extended.

49-00060A: Corson Asphalt, Inc. (26 Beaver Street, Cogan Station, PA 17728) on December 13, 2010, to operate a batch mix asphalt plant on a temporary basis until July 1, 2011 and to extend the required nitrogen oxides, carbon monoxide, particulate matter, and volatile organic compound stack testing until July 1, 2011, at their facility in Ralpho Township, **Northumberland County**. The Plan Approval has been extended.

41-00079A: Eureka Resources, LLC (301 Charles Street, South Williamsport, PA 17702-7428) on December 17, 2010, to operate a gas well water treatment operation on a temporary basis until June 3, 2011, at their facility in Williamsport, **Lycoming County**. The Plan Approval has been extended.

08-00030A: Angelina Gathering Co. (2350 North Sam Houston Parkway East, Houston, TX 77009) on December 20, 2010, to modify Plan Approval 08-00030A to install a BTEX eliminator system that includes a condenser, separator, and mist eliminator on each of the glycol dehydrators in Source ID P102 in Plan Approval 08-00030A at the Greenzweig Compressor Station in Herrick Township, **Bradford County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648

53-00006: Dominion Transmission, Inc. (445 West Main Street, Clarksburg, WV 26301) on December 22, 2010, to issue a renewal of the Title V operating permit for their Ellisburg facility in Genesee Township, **Potter County**. The facility's sources include eleven (11) natural gas-fired heaters, eight (8) natural gas-fired gas transmission engines, six (6) natural gas-fired line heaters, two (2) natural gas-fired boilers, one (1) diesel-fired emergency generator, one (1) natural gas-fired air compressor, one (1) parts washer and several fugitive volatile organic compound (VOC) emission sources, which have the potential to emit major quantities of nitrogen oxides (NO_x), carbon monoxide (CO), volatile hazardous air pollutants (VHAPs) and VOCs. The facility has the potential to emit sulfur oxides (SO_x) and particulate matter (PM/PM₁₀) below the major emission thresholds. The Title V operating permit renewal contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

41-00018: Springs Window Fashions, LLC (8601 State Route 405, Montgomery, PA 17750-9671) on December 29, 2010, to issue a renewal of the Title V Operating Permit for their facility in Clinton Township, **Lycoming County**. The facility's sources include seven (7) metal coil coating lines controlled by a catalytic oxidizer, thirty-one (31) natural gas combustion units, one (1) paint reservoir flushing operation and one (1) clean up operation, which have the potential to emit major quantities of volatile organic compounds (VOCs). The facility has the potential to emit nitrogen oxides (NO_x), carbon monoxide (CO), sulfur oxides (SO_x), volatile hazardous air pollutants (VHAPs) and particulate matter (PM/PM₁₀) below the major emission thresholds. The seven (7) metal coating lines are subject to Compliance Assurance Monitoring (CAM) requirements of 40 CFR Part 64. The facility is subject to the Reasonably Available Control Technology (RACT) requirements of 25 Pa. Code Sections 129.91 through 129.95 for VOC emissions. The Title V operating permit renewal contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00250: Parker Hannifin Corp. (245 Township Line Road, Hatfield, PA 19440) on December 30, 2010, for operation of a precision dental, medical, and industrial application manufacturing facility in Upper Merion Township, **Montgomery County**. The permit is for a non-Title V (State only) facility. The major source of air emissions is one batch vapor degreaser that uses 1,1,2-Trichloroethylene as its solvent. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

52-00003: GF Edwards, Inc. (P. O. Box 174, Elmhurst, PA 18416) on December 29, 2010, to issue a renewal State Only operating permit for operation of a stone crushing facility in Greene Township, **Pike County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

18-00008: Woolrich, Inc. (2 Mill Street, Woolrich, PA 17779) on December 1, 2010, to issue a state only operating permit for their facility in Pine Creek Township, **Clinton County**. The facility's main sources include material dying and finishing operations, the pretreatment of industrial wastewater and parts cleaning. The facility has the potential to emit CO, NO_x, PM₁₀, HAPs, and VOC below the major emission thresholds. The facility has taken a synthetic minor restriction to limit the Sox emissions below the major thresholds. The operating permit contains applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

08-00036: Talisman Energy USA, Inc. (50 Pennwood Place, Warrendale, PA 15086) on November 24, 2010, to issue an operating permit for their Putnam Compressor Station located in Armenia Township, **Bradford County**. This site's main air contaminant sources include twelve (12) engine-compressors and two (2) tri-ethylene glycol dehydrators. The State Only operating permit contains requirements including monitoring, recordkeeping and reporting conditions to ensure compliance with applicable Federal and State regulations.

49-00048: Blank Funeral Home (395 State Street, Sunbury, PA 17801) issued State Only operating permit on December 14, 2010, to issue a state only operating permit for their facility in Upper Augusta, **Northumberland County**. The facility's main sources include one (1) natural gas-fired cremator incinerator. The facility has the potential to emit SO_x, NO_x, CO, PM (PM₁₀), VOCs, and HAPs below the major emission thresholds. The operating permit contains applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

59-00014: Wellsboro Small Animal Hospital (152 Tioga Street, Wellsboro, PA 16901) on December 15, 2010, to issue a state only operating permit for their facility in Richmond, **Tioga County**. The facility's main sources include one (1) natural gas-fired animal incinerator. The facility has the potential to emit SO_x, NO_x, CO, PM (PM₁₀), VOCs, and HAPs below the major emission thresholds. The operating permit contains applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

18-00023: Hanson Aggregates (PA) Inc. (7660 Imperial Way, Suite 103, Allentown, PA 18195-1040) on December 16, 2010, to issue a state only operating permit for their Salona quarry in Lamar Township, **Clinton County**. The facility's main sources include a primary crusher, secondary crusher, tertiary crusher, and associated various material sizing and conveying equipment. These sources have the potential to emit particulate matter (PM₁₀) below the major emission thresholds. The

operating permit contains applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

41-00061: Hanson Aggregates (PA) Inc. (7660 Imperial Way, Suite 103, Allentown, PA 18195-1040) on December 17, 2010, to issue a state only operating permit for their Montoursville plant in Fairfield Township, **Lycoming County**. The facility's main sources include various pieces of crushing, screening and conveying equipment. These sources have the potential to emit particulate matter (PM₁₀), VOCs, and HAPs below the major emission thresholds. The operating permit contains applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

19-00027: Melick Aquafeeds, Inc. (75 Orchard Drive, Catawissa, PA 17820) on December 15, 2010, to issue a state operating permit 19-00027 for their fish food processing plant in Catawissa Borough, **Columbia County**. This site's main air contaminant sources include a fish food pellet dryer and extruder. The State Only operating permit contains requirements including monitoring, recordkeeping and reporting conditions to ensure compliance with applicable Federal and State regulations.

14-00038: Valley Enterprise, LLC. (P. O. Box 230, Blanchard, PA 16826) on December 17, 2010, to operate their facility in Liberty Township, **Centre County**. The state only operating permit contains requirements including monitoring, recordkeeping and reporting conditions to ensure compliance with applicable Federal and State regulations.

41-00017: Gulf Oil, L.P. (100 Crossing Boulevard, Framingham, MA 01702-5401) on December 17, 2010, to operate their South Williamsport Terminal facility in Armstrong Township, **Lycoming County**. The State Only (Synthetic Minor) operating permit contains requirements including monitoring, recordkeeping and reporting conditions to ensure compliance with applicable Federal and State regulations.

49-00015: International Paper Co (1008 Locust Gap Highway, Mt. Carmel, PA 17851) on December 20, 2010, to re-issue a state only operating permit for their facility in Mt. Carmel Township, **Northumberland County**. The facility's sources include two boilers, four flexographic printing presses and folder/glueers, three rotary die cutters, a paper hogger, an emergency generator, a starch silo and a batch filter press. The potential emission of all air contaminants are below their respective major emission thresholds. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

18-00014: Jersey Shore Steel Co. (PO Box 5055, Jersey Shore, PA 17740) on December 20, 2010, to reissue a state only operating permit for their facility in Pine Creek Township, **Clinton County**. The facility's sources include a steel reheat furnace, three scarfing booths, four small parts washers, seven gasoline-fired welders and pumps and a blacksmith furnace. The potential emission of all air contaminants are below their respective major emission thresholds. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

49-00063: Sensenig Milling Services, Inc. (10705 State Route 44, Watsontown, PA 17777) on December 20, 2010, to issue a state only operating permit for their facility in Lewis Township, **Northumberland County**. The facility's sources include a rotary bakery waste dryer. The potential emission of all air contaminants are below

their respective major emission thresholds. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

17-00007: Sensus USA, Inc. (805 Liberty Boulevard, DuBois, PA 15801) on December 20, 2010, to reissue a state only operating permit for their facility in DuBois, **Clearfield County**. The facility's sources include two boilers, three manual spray booths, two automated spray booths and an associated steam convection dryer, a vinsol application operation, an ink marking operation, three diaphragm drying/curing ovens, an adhesive application operation, an adhesive cleanup operation, a shellac application operation, a burnoff oven, two parts cleaners and an emergency generator. The potential emission of all air contaminants are below their respective major emission thresholds. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

14-00008: Bolton Metal Products Co. (2022 Axemann Road, Bellefonte, PA 16823) on December 20, 2010, to reissue a state only operating permit for their facility in Spring Township, **Centre County**. The facility's sources include a low melt alloy buzzer scrap furnace. The potential emission of all air contaminants are below their respective major emission thresholds. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

17-00065: Clearfield Area School District (438 River Road, Clearfield, PA 16830) on December 21, 2010, to operate their Middle School in Lawrence Township, **Clearfield County**. The State Only operating permit contains requirements including monitoring, recordkeeping and reporting conditions to ensure compliance with applicable Federal and State regulations.

18-00027: Belles Springs Structures, LLC (PO Box 205, Mill Hall, PA 17751-0205) on December 21, 2010, to operate their facility in Lamar Township, **Clinton County**. The State Only operating permit contains requirements including monitoring, recordkeeping and reporting conditions to ensure compliance with applicable Federal and State regulations.

59-00024: Seneca Resources Corp. (2131 Mars Court, Bakersfield, CA 93308) on December 21, 2010, to issue a state only (synthetic minor) operating permit for their Cherry Flats Compressor Station in Covington Township, **Tioga County**. The facility's main air contaminant sources include six natural gas-fired compressor engines equipped with oxidation catalysts, and two glycol dehydration units. The State Only (Synthetic Minor) operating permit contains requirements including monitoring, recordkeeping and reporting conditions to ensure compliance with applicable Federal and State regulations.

60-00019: Playworld Systems, Inc. (1000 Buffalo Road, Lewisburg, PA 17837) on December 21, 2010, to issue a state only operating permit for their facility in Buffalo Township, **Union County**. The facility's main air contaminant sources include one (1) natural gas-fired boiler, ten (10) natural gas-fired combustion units, fourteen (14) natural gas-fired burners and ovens, and two (2) primer/paint booths. The State Only operating permit contains requirements including monitoring, recordkeeping and reporting conditions to ensure compliance with applicable Federal and State regulations.

17-00037: King Coal Sales, Inc. (PO Box 712, Philipsburg, PA 16866-0712) on December 21, 2010, to

operate their Cunard Tipple facility in Morris Township, **Clearfield County**. The State Only operating permit contains requirements including monitoring, recordkeeping and reporting conditions to ensure compliance with applicable Federal and State regulations.

19-00023: Impress USA, Inc. (6670 Low Street, Bloomsburg, PA 17815) on December 21, 2010, issued a State Only operating permit for their Bloomsburg facility in South Centre Township, **Columbia County**. The facilities sources includes five (5) parts washers, six (6) EZO End production lines, three (3) three-piece can assembly lines, one (1) can end sealing line, eleven (11) VideoJet printing systems, one (1) electro coating process, one (1) sterno line, and one (1) end score repair line. This facility has the potential to emit particulate matter (PM10), nitrogen oxides (NOx), sulfur oxides (SOx), carbon monoxide (CO), volatile organic compounds (VOCs) and volatile hazardous air pollutants (VHAPs) below the major emission thresholds. The operating permit renewal contains all applicable regulatory requirements including monitoring, recordkeeping, and report conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

26-00488: Laurel Aggregates, Inc.—Lake Lynn Quarry (300 Dents Run Road, Morgantown, WV 26501) on January 03, 2011, for renewal of an Air Quality State Only Operating permit for the Wymps Gap Quarry/Lake Lynn Quarry located in Springhill Township, **Fayette County**. This is a State Only Submittal.

04-00707: Cologna Transfer, LP (PO Box 311, Portersville, PA 16051) on January 03, 2011, for renewal of its Monaca rail/barge and truck loading operation located in Monaca Borough, **Beaver County**. This is a State Only Submittal.

56-00299: Hoover Conveyor & Fabrication Corp. (262 Industrial Park Road, Meyersdale, PA 15552) on January 03, 2011, for renewal of its miscellaneous metal parts surface coating operations and a fuel burning (coal) source at Hoover's Meyersdale facility located in Summit Township, **Somerset County**. This is a State Only Submittal.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

23-00082: Liberty Electric, LLC (1000 Industrial Highway, Eddystone, PA 19022) on December 23, 2010, the Operating Permit was amended for the major (Title V) facility located in Eddystone Borough, **Delaware County**. The Administrative Amendment corrects the Federal Tax Identification number.

46-00005: Merck & Company (770 Sumneytown Pike, West Point, PA 19486-0004) on December 29, 2010, located in Upper Gwynedd Township, **Montgomery County**. This amendment is to incorporate three (3) plan approvals (PA-46-0005AD for Building 66 emergency generator, PA-46-0005AE for VOC Vaccine disinfection operations, and 46-0005AF for Building 70A peak shaving

generator), to correct several typographical errors and clarification of conditions. Administrative Amendment and modification of Title V Operating Permit issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450.

46-00025: Johnson Matthey Inc. (900 River Road, Conshohocken, PA 19428) on December 29, 2010, located in Upper Merion Township, **Montgomery County**. This action is a change of Ownership of the Title V Operating Permit. This title V Operating Permit was administratively amended due to a change of ownership.

09-00030: Brightsmith LLC. (120 Enterprise Avenue, Morrisville, PA 19067-3703) on December 29, 2010, located in Falls Township, **Bucks County**. The amendment addresses a typographical error under Section C, condition number 012. The condition has been amended in the permit to require the stack testing of the thermal oxidizers to be tested for VOC emissions and destruction efficiency. Administrative Amendment of Title V Operating Permit issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450.

46-00035: Glaxosmithkline (709 Swedeland Road, Upper Merion Township, **Montgomery County**) on December 30, 2010, Title V Operating Permit (TVOP) was modified to clarify the use of source 47B (five (5) diesel fired Detroit generators). The source may be used for more purposes other than emergency use and will stay within the limits of their permit for that source with no emission increases. The modified TVOP includes monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19404

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00101: Ball Aerosol & Specialty Container, Inc. (431 Privet Road, Horsham, PA 19044-1220) on December 30, 2010, a facility in Horsham Township, **Montgomery County** submitted a minor modification to include De minimis increase for VOC's. Ball Aerosol & Specialty Container Inc is a metal can manufacturing facility. The sources of emissions include: side seam stripe lines (6), stripe cleaning, and parts washers.

The facility has applied to have the following emissions, which will be the result of the increased throughputs due to an increase in production:

VOC's less than 4.3 tons during the term of the permit.

These emission increases qualify as de minimis increases under 25 Pa. Code § 127.449. The facility will now have a VOC emission limit of 24.9 tons per year calculated on a 12-month rolling sum.

Monitoring, record keeping and reporting requirements have been added to the permit to address applicable limitations.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-0208: Fiberblade East, LLC. (400 Gamesa Drive, Fairless Hill, PA 19030-5010) on January 3, 2011, for revocation of a Plan Approval for fiberblade manufacturing facility in Falls Township, **Bucks County**. The source in the Plan Approval (fiberblade manufacturing) was removed from service. This Plan Approval was revoked because of a permanent shutdown of the source on February 6, 2009.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Actions

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

03071301 and NPDES Permit # PA0235954. Rosebud Mining Company, (201 Market Street, Kittanning, PA 16201-9642), to operate the Long Run Mine in West Franklin, East Franklin and Worthington Borough, **Armstrong County** a new underground mine and related NPDES permit. IN conjunction with his approval, the Department is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of sections 301—303, 306, and 207 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1431) and will not violate applicable Federal and State water quality standards. Surface Acres Proposed 84.2, Underground Acres Proposed 3730.6, Subsidence Control Plan Acres Proposed 3730.6. Receiving stream: Long Run and unnamed tributary to Long Run, classified for the following use: HQ-CWF. Application received: March 13, 2007. Permit issued: December 17, 2010.

32901602 and NPDES Permit # PA0214442, Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201), to transfer the permit and related NPDES permit for the I-22 Tipple in Burrell Township, **Indiana County** to Rosebud Mining Company from AMFIRE Mining Company. No additional discharges. Application received: August 13, 2010. Permit issued: December 30, 2010.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

31000301 and NPDES No. PA0599174. New Enterprise Stone & Lime Company, Inc., P. O. Box 77, New Enterprise, PA 16664, permit renewal for the continued

operation and restoration of a bituminous surface mine in Cromwell Township, **Huntingdon County**, affecting 72.6 acres. Receiving stream(s): Shade Creek classified for the following use(s): trout stocked fishery. There are no potable water supply intakes within 10 miles downstream. Application received: October 29, 2010. Permit issued: December 23, 2010.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

02880102 and NPDES Permit No. PA0591190. William J. Kisow (82 South Petrie Road, Coraopolis, PA 15108). Permit renewal issued for continued reclamation only of a bituminous surface mining site located in Kennedy and Robinson Townships, **Allegheny County**, affecting 15.7 acres. Receiving streams: unnamed tributary to Chartiers Creek to Chartiers Creek to Ohio River. Renewal application received: August 31, 2010. Reclamation-only renewal issued: December 23, 2010.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17803045 and NPDES No. PA0176969. River Hill Coal Co., Inc. (P. O. Box 141, 48 Memorial Road, Kylertown, PA 16847). Revision to an existing bituminous surface mine located in Karthaus Township, **Clearfield County** affecting 150.8 acres. Revision is due to deviations from approximate original contour. Receiving streams: unnamed tributary of Upper Three Run, and Upper Three Runs, and unnamed tributary of Saltlick Run, and Saltlick Run to the West Branch Susquehanna River. Application received: February 5, 2010. Revision approved: December 23, 2010.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

54763207R5. Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), renewal of an existing anthracite surface mine, refuse reprocessing and refuse disposal operation in Mahanoy Township affecting 25.9 acres, receiving stream: none. Application received: May 20, 2010. Renewal issued: December 23, 2010.

Noncoal Permits Actions

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

31000301 and NPDES No. PA0599174. New Enterprise Stone & Lime Company, Inc., P. O. Box 77, New Enterprise, PA 16664, permit renewal for the continued operation and restoration of a bituminous surface mine in Cromwell Township, **Huntingdon County**, affecting 72.6 acres. Receiving stream(s): Shade Creek classified for the following use(s): trout stocked fishery. There are no potable water supply intakes within 10 miles downstream. Application received: October 29, 2010. Permit issued: December 23, 2010.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

08090301T and NPDES No. PA257036. Keystone Rock & Excavating LLC (6100 N. Western Ave., P. O. Box 18496, Oklahoma City, OK 73154-0496). Transfer of an existing large industrial mineral surface mine (shale) located in West Burlington Township, **Bradford County** affecting 26.6 acres. Receiving streams: unnamed tributary And Sugar Creek to Tomjack Creek classified for Trout Stocked Fisheries. There are no Potable water supply intakes within 10 miles downstream. Application received: September 28, 2010. Permit issued: December 21, 2010.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

08104029. Doug Wathen, LLC (16208 State Highway 13, Suite 100, Branson West, MO 65616). Blasting for a well pad located in Wysox Township, **Bradford County**. Permit issued: December 22, 2010. Permit expires: November 30, 2011.

08104030. John Brainard (3978 SR-2023, Kingsley, PA 18826). Blasting for a well pad located in Wysox Township, **Bradford County**. Permit issued: December 22, 2010. Permit expires: April 30, 2011.

08104135. Meshoppen Blasting, Inc. (Frantz Road, P. O. Box 127, Meshoppen, PA 18630). Blasting for a well site and access road located in Athens Township, **Bradford County**. Permit issued: December 23, 2010. Permit expires: January 31, 2011.

08104136. Maurer & Scott Sales, Inc. (P. O. Box 20843, Lehigh Valley, PA 18002-0843). Blasting for a well pad located in Wyalusing Township, **Bradford County**. Permit issued: December 23, 2010. Permit expires: March 31, 2011.

17104014. Iion Integrated Seismic Solutions (2105 City West Blvd., Suite 900, Houston, TX 77042-2837). Seismic exploration blasting located in Gulich, Ramey, Bigler, Houtzdale, Brisbin, Woodward, Osceola Mills, Decatur, Morris, Chester Hill, Boggs, Wallaceton, Cooper, Graham, Bradford, Goshen, Covington and Girard Townships, **Clearfield County** and Rush, Philipsburg Townships, Centre County. Permit issued: December 21, 2010. Permit expires: December 31, 2011.

57104004. John Brainard (3978 SR-2023, Kingsley, PA 18826). Blasting for road construction located in Elkland Township, **Sullivan County**. Permit issued: December 22, 2010. Permit expires: May 30, 2011.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

36104169. Brubacher Excavating, Inc., (P. O. Box 528, Bowmansville, PA 17507), construction blasting for Weatherburn Commons East Meadows in Manheim Township, **Lancaster County** with an expiration date of December 20, 2011. Permit issued: December 23, 2010.

36104170. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for a water retention basin at 830 Martin Avenue, Ephrata Borough, **Lancaster County** with an expiration date of March 30, 2011. Permit issued: December 27, 2010.

46104121. Brubacher Excavating, Inc., (P. O. Box 528, Bowmansville, PA 17507), construction blasting for Corcoran Residence in Lower Merion Township, **Montgomery County** with an expiration date of December 31, 2011. Permit issued: December 29, 2010.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Envi-

ronmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Eastern Region: Oil and Gas Management Program Manager, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701

E41-614 PVR Marcellus Gas Gathering, LLC. Cumings/Watson/Mifflin Townships, **Lycoming County**, ACOE Baltimore District.

To construct and maintain:

(1) a 48.0 feet long 5.0 feet high x 8.5 feet wide box culvert for a proposed access road off of Fillman Road across an unnamed tributary of Tomb's Run (HQ-CWF) (Waterville Quadrangle 41° 15' 40.2"N 77° 17' 7.2"W).

(2) a 56.0 feet long 4.0 feet high x 7.5 feet wide box culvert for a proposed access road off of Fillman Road across an unnamed tributary of Tomb's Run (HQ-CWF) (Waterville Quadrangle 41° 15' 43.5"N 77° 17' 13"W).

(3) the replacement of a 29.0 feet long 12.0 inch diameter culvert for an existing access road across Tomb's Run, North Fork (HQ-CWF) (Waterville Quadrangle 41° 16' 40.8"N 77° 17' 29.3"W).

(4) the replacement of a 38.0 feet long 15.0 inch diameter culvert for an existing access road across an unnamed tributary to Larry's Creek, First Fork (HQ-CWF) (Waterville Quadrangle 41° 19' 13.4"N 77° 17' 48.5"W).

(5) the replacement of a 33.0 feet long 48.0 inch diameter culvert for an existing access road across Ritter Run (HQ-CWF) (Waterville Quadrangle 41° 17' 43.5"N 77° 18' 8.2"W).

(6) the replacement of a 19.0 feet long 12.0 inch diameter culvert for an existing access road across Tomb's Run, North Fork (HQ-CWF) (Waterville Quadrangle 41° 16' 43.2"N 77° 17' 33.6"W).

(7) a 12.0 inch and a 30.0 inch diameter natural gas gathering line across Hickory Swale (HQ-CWF) (Waterville Quadrangle 41° 18' 52.3"N 77° 17' 54.6"W).

(8) a 30.0 inch diameter natural gas gathering line across Ritter Run (HQ-CWF) (Waterville Quadrangle 41° 17' 15"N 77° 17' 40.5"W).

(9) a 12.0 inch and a 30.0 inch diameter natural gas gathering line across an unnamed tributary to First Fork Larry's Creek, (HQ-CWF) (Waterville Quadrangle 41° 19' 17"N 77° 17' 55.8"W).

(10) a 12.0 inch and a 30.0 inch diameter natural gas gathering line across an unnamed tributary to First Fork Larry's Creek (HQ-CWF) (Waterville Quadrangle 41° 19' 15.5"N 77° 17' 55.8"W).

(11) a 12.0 inch and a 30.0 inch diameter natural gas gathering line across an unnamed tributary to First Fork Larry's Creek (HQ-CWF) (Waterville Quadrangle 41° 19' 14.6"N 77° 17' 55.7"W).

(12) a 12.0 inch and a 30.0 inch diameter natural gas gathering line across an unnamed tributary to Hickory Swale (HQ-CWF) (Waterville Quadrangle 41° 19' 2"N 77° 17' 55.2"W).

(13) a 14.0 feet wide timber mat temporary road across Hickory Swale (HQ-CWF) (Waterville Quadrangle 41° 19' 1.8"N 77° 17' 55.2"W).

(14) a 30.0 inch diameter natural gas gathering line across Tarkiln Run (HQ-CWF) (Waterville Quadrangle 41° 18' 9.6"N 77° 17' 45.5"W).

(15) A 12.0 inch diameter natural gas gathering line across an unnamed tributary to Tarkiln Run (HQ-CWF) (Waterville Quadrangle 41° 18' 18"N 77° 17' 54.3"W).

(16) a 12.0 inch diameter natural gas gathering line across an unnamed tributary to Tarkiln Run (HQ-CWF) (Waterville Quadrangle 41° 18' 14.3"N 77° 18' 8.7"W).

The project will result in 111.0 linear feet of permanent channel impacts, 65 feet of temporary stream impacts, all for the purpose of installing a natural gas gathering line with associated access roadways.

E4129-001 Chief Oil & Gas LLC, 700 Fairfield Road, Montoursville, PA 17754, Mifflin Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain a surface water withdrawal along Larry's Creek (EV) adjacent to the intersection of Route 973 and Quenshukeny Road (Sal-ladasburg Quadrangle 41° 17' 54"N 77° 11' 53"W). The proposed withdrawal will include a submersible pump

with related materials placed on the stream bed. The project will result in 20 square feet of stream impact and 81 square feet of floodway impact all for the purpose of obtaining water for use to develop multiple Marcellus Shale wells.

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, Telephone 570-826-2511

E58-276A. Cabot Oil & Gas Corporation, Five Penn Center West Suite 401 Pittsburgh, PA 15276. Auburn, Springville & Dimock Townships, **Susquehanna County**, Army Corps of Engineers Baltimore District.

To amend Permit E58-276 to construct and maintain the following additional water obstructions and encroachments associated with the Susquehanna County Pipeline Project, Zone 1-2:

1. (Wetland Impact z01-w34) A 10" diameter steel natural gas transmission line crossing of approximately 116 linear feet of PEM wetland within the White Creek Watershed by means of open trench cut with temporary wetland impacts of 0.065 acre (Lat: 41° 41' 17.9"; Long: -75° 58' 10.0") in Springville Township.

2. (Wetland Impact z01-w36) A 10" diameter steel natural gas transmission line crossing of approximately 152 linear feet of PSS wetland within the White Creek Watershed by means of directional bore (Lat: 41° 42' 57.0"; Long: -75° 56' 11.2") in Dimock Township.

3. (Wetland Impact z01-w38) A 10" diameter steel natural gas transmission line crossing of approximately 255 linear feet of PFO wetland within the White Creek Watershed by means of directional bore (Lat: 41° 42' 58.0"; Long: -75° 56' 21.2") in Dimock Township.

4. (Wetland Impact z01-w304) A 10" diameter steel natural gas transmission line crossing of approximately 77 linear feet of PEM wetland within the White Creek Watershed by means of open trench cut with temporary wetland impacts of 0.091 acre (Lat: 41° 41' 32.4"; Long: -75° 57' 50.3") in Springville Township.

5. (Wetland Impact z01-w407) A 10" diameter steel natural gas transmission line crossing of approximately 36 linear feet of PFO wetland within the Thomas Creek Watershed by means of directional bore (Lat: 41° 42' 48.5"; Long: -75° 55' 18.0") in Springville Township.

6. (Wetland Impact z01-w408) A 10" diameter steel natural gas transmission line crossing of approximately 83 linear feet of PEM wetland within the West Creek Watershed by means of open trench cut with temporary wetland impacts of 0.059 acre (Lat: 41° 43' 2.8"; Long: -75° 57' 28.8") in Dimock Township.

7. (Wetland Impact z01-w501) A 10" diameter steel natural gas transmission line crossing of approximately 221 linear feet of PEM wetland within the Thomas Creek Watershed by means of directional bore (Lat: 41° 42' 48.3"; Long: -75° 55' 26.2") in Springville Township.

8. (Wetland Impact z01-w502) A 10" diameter steel natural gas transmission line crossing of approximately 22 linear feet of PEM/POW wetland within the Thomas Creek Watershed by means of directional bore (Lat: 41° 42' 48.4"; Long: -75° 55' 24.3") in Springville Township.

9. (Wetland Impact z01-w503) A 10" diameter steel natural gas transmission line crossing of approximately 20 linear feet of PEM wetland within the Thomas Creek Watershed by means of directional bore (Lat: 41° 42' 48.4"; Long: -75° 55' 22.5") in Springville Township.

10. (Wetland Impact z01-w706) A 10" diameter steel natural gas transmission line crossing of approximately 31 linear feet of PEM wetland within the Meshoppen Creek Watershed by means of open trench cut with temporary wetland impacts of 0.044 acre (Lat: 41° 42' 56.2"; Long: -75° 54' 9.4") in Dimock Township.

11. (Wetland Impact z01-w708) A 10" diameter steel natural gas transmission line crossing of approximately 22 linear feet of PEM wetland within the Meshoppen Creek Watershed by means of open trench cut with temporary wetland impacts of 0.024 acre (Lat: 41° 42' 54.8"; Long: -75° 54' 10.2") in Dimock Township.

12. (Wetland Impact z01-w806) A 10" diameter steel natural gas transmission line crossing of approximately 15 linear feet of PFO wetland within the West Creek Watershed by means of directional bore (Lat: 41° 43' 3.2"; Long: -75° 57' 12.9") in Dimock Township.

13. (Wetland Impact z01-w807) A 10" diameter steel natural gas transmission line crossing of approximately 17 linear feet of PEM wetland within the West Creek Watershed by means of directional bore (Lat: 41° 43' 2.7"; Long: -75° 57' 21.1") in Dimock Township.

14. (Wetland Impact z01-w904) A 10" diameter steel natural gas transmission line crossing of approximately 35 linear feet of PSS/PEM wetland within the West Creek Watershed by means of directional bore (Lat: 41° 42' 38.2"; Long: -75° 56' 55.1") in Springville Township.

15. (Crossing z01-s80) A 10" diameter steel natural gas transmission line across an unnamed tributary to White Creek (CWF) by means of directional bore (Lat: 41° 42' 57.0"; Long: -75° 56' 11.6") in Dimock Township.

16. (Crossing z01-s81) A 10" diameter steel natural gas transmission line across an unnamed tributary to White Creek (CWF) by means of directional bore (Lat: 41° 42' 56.8"; Long: -75° 56' 12.4") in Dimock Township.

17. (Crossing z01-s82) A 10" diameter steel natural gas transmission line across White Creek (CWF) by means of directional bore (Lat: 41° 42' 57.7"; Long: -75° 56' 20.4") in Dimock Township.

18. (Crossing z01-s83) A 10" diameter steel natural gas transmission line across White Creek (CWF) by means of directional bore (Lat: 41° 42' 58.5"; Long: -75° 56' 22.1") in Dimock Township.

19. (Crossing z01-s84) A 10" diameter steel natural gas transmission line across White Creek (CWF) by means of directional bore (Lat: 41° 42' 59.2"; Long: -75° 56' 23.6") in Dimock Township.

20. (Crossing z01-s231) A 10" diameter steel natural gas transmission line across West Creek (CWF) by means of directional bore (Lat: 41° 42' 35.2"; Long: -75° 56' 57.7") in Springville Township.

21. (Crossing z01-s237) A 10" diameter steel natural gas transmission line across an unnamed tributary to White Creek (CWF) by means of directional bore (Lat: 41° 41' 42.4"; Long: -75° 57' 40.7") in Springville Township.

22. (Crossing z01-s238) A 10" diameter steel natural gas transmission line across an unnamed tributary to White Creek (CWF) by means of directional bore (Lat: 41° 41' 28.7"; Long: -75° 57' 52.4") in Springville Township.

23. (Crossing z01-s407) A 10" diameter steel natural gas transmission line across an unnamed tributary to White Creek (CWF) by means of directional bore (Lat: 41° 42' 10.5"; Long: -75° 57' 10.2") in Springville Township.

24. (Crossing z01-s801) A 10" diameter steel natural gas transmission line across an unnamed tributary to Thomas Creek (CWF) by means of directional bore (Lat: 41° 42' 48.5"; Long: -75° 55' 25.5") in Dimock Township.

25. (Crossing z01-s802) A 10" diameter steel natural gas transmission line across an unnamed tributary to Thomas Creek (CWF) by means of directional bore (Lat: 41° 42' 48.8"; Long: -75° 55' 19.6") in Springville Township.

26. (Crossing z01-s803) A 10" diameter steel natural gas transmission line across an unnamed tributary to Thomas Creek (CWF) by means of directional bore (Lat: 41° 42' 48.6"; Long: -75° 55' 18.0") in Springville Township.

27. (Crossing z01-s807) A 10" diameter steel natural gas transmission line across an unnamed tributary to West Creek (CWF), impacting approximately 20 linear feet of channel, by means of open trench cut (Lat: 41° 42' 58.3"; Long: -75° 57' 52.9") in Dimock Township.

28. (Crossing z01-s812) A 10" diameter steel natural gas transmission line across an unnamed tributary to West Creek (CWF) by means of directional bore (Lat: 41° 43' 2.6"; Long: -75° 57' 35.4") in Dimock Township.

29. (Crossing z01-s813) A 10" diameter steel natural gas transmission line across an unnamed tributary to West Creek (CWF) by means of directional bore (Lat: 41° 43' 3.2"; Long: -75° 57' 13.1") in Dimock Township.

30. (Crossing z01-s814) A 10" diameter steel natural gas transmission line across West Creek (CWF) by means of directional bore (Lat: 41° 43' 2.9"; Long: -75° 57' 17.6") in Dimock Township.

31. (Crossing z01-s815) A 10" diameter steel natural gas transmission line across West Creek (CWF) by means of directional bore (Lat: 41° 43' 2.8"; Long: -75° 57' 18.6") in Dimock Township.

This part of the project will temporarily impact 0.28 acre of wetlands and 153 square feet of stream impacts. Disturbed streambanks will be permanently stabilized with riprap or jute matting and vegetation.

The project site is located within a two mile radius of the intersection of State Route 3021 and State Route 3004 (Springville, PA Quadrangle; Lat: 41° 42' 31.6"; Long: -75° 56' 38.3") in Auburn, Dimock and Springville Townships, Susquehanna County.

E39-506. Hanover Township, 2202 Grove Road, Allentown, PA 18103. Hanover Township, **Lehigh County**, Army Corps of Engineers Philadelphia District.

To authorize the following water obstructions and encroachments associated with the Irving Street Culvert Replacement Project:

1. To remove the existing structure and to construct and maintain a roadway crossing of a tributary to the Lehigh River consisting of an open-bottom concrete arch culvert with cable-concrete apron, having a 20-foot span and a 6.6-foot underclearance.

2. To construct and maintain a channel change along approximately 1,100 feet of the tributary with work consisting of widening, regrading, and reshaping the channel. The channel will be vegetated and have a 5-foot minimum depth, a 19-foot bottom width, and 3:1 side slopes.

3. To modify and maintain five stormwater outfall pipes in the tributary with work consisting of the replace-

ment of three of the headwalls and the construction/modification of rip-rap aprons.

The project is located approximately 0.12 miles north of the intersection of North Irving Street and Uoyd Street (Catasauqua, PA Quadrangle Latitude: 40°38'04"; Longitude: -75°26'49"). Subbasin: 2C.

E40-713. City of Pittston, 35 Broad Street, Pittston, PA 18640. City of Pittston, **Luzerne County**, Army Corps of Engineers Baltimore District.

To construct and maintain a channel change along 150 feet of a tributary to the Susquehanna River (CWF) at the entrance of an existing stream enclosure, with work consisting of removing sediment and debris, reshaping and lining the channel with R-6 riprap; and to construct and maintain a trash rack at the upstream entrance of the existing stream enclosure. The project is located approximately 350 feet south of the dead end of Tunnel Street (Pittston, PA Quadrangle Latitude: 41°19'08"; Longitude: -75°47'06"). Subbasin: 5B.

E45-556. Minsi Trails Council, Inc., P. O. Box 20624, Lehigh Valley, PA 18002. Tobyhanna Township, **Monroe County**, Army Corps of Engineers Philadelphia District.

To maintain a 240 square foot wooden plank seasonal floating boat dock with 2" diameter anchor poles extending approximately 66 feet from the shoreline of Stillwater Lake (HQ-CWF, MF) and to maintain a 636 square foot wooden plank seasonal floating boat dock with 2" diameter anchor poles extending approximately 40 feet from the shoreline of Stillwater Lake. The project is located along the southwest bank of Stillwater Lake, on the east side of Keipler's Lane, approximately 2.8 miles northwest of the intersection of S.R. 940 and I-380 (Pocono Pines, PA Quadrangle Latitude: 41°7'2.6"; Longitude: -75°25'28.2"). Subbasin: 2A.

E54-535. John Fry, 19 Dexter Drive North, Basking Ridge, NJ 07920. Tobyhanna Township, **Monroe County**, Army Corps of Engineers Philadelphia District.

To construct and maintain a driveway crossing and a utility crossing of a tributary to Tunkhannock Creek (HQ-CWF) consisting an open bottom 6.0-foot wide by 2.1-foot high CMP arch with concrete headwalls and to construct and maintain a house that will be set on piers maintaining the bottom of the structure 12-inches above the 100-year frequency flood flow in the floodway of the same. The project is located within the residential development at Lake Naomi, Lot 37, Unit 1, Section 12, 130 feet West of the intersection of Long View Lane and Laurel Lane in Tobyhanna Township, Monroe County (Pocono Pines Quadrangle Lat.: 41° 06' 49"; Long.: -75° 26' 21"). Subbasin: 1D.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and proce-

dures may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest Region: Oil & Gas Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

11/9/10 Major Rev.

ESCGP-1 No.: ESX09-059-0059

Applicant Name: Atlas Energy Resources, LLC

CONTACT: Jeremy Hirtz

Address: 800 Mountain View Drive

City: Smithfield State: PA Zip Code: 15478

County: Greene Township(s): Jefferson

Receiving Stream(s) And Classifications: UNT to South Fork Tenmile Creek, Other

12/8/10

ESCGP-1 No.: ESX10-051-0050

Applicant Name: Laurel Mountain Midstream, LLC

Contact Person: Lisa Reaves'

Address: 1550 Coraopolis Heights Road

City: Moon Township State: PA Zip Code: 15108

County: Fayette Township(s): Menallen

Receiving Stream(s) and Classifications: UNT's to Fan Creek (WWF) & Fans Run (WWF)/Lower Youghiogheny River Watershed, Other

12/2/10

ESCGP-1 No.: ESX10-125-0101

Applicant Name: EQT Production Company

Contact Person: Todd Klaner

Address: 455 Racetrack Road

City: Washington State: PA Zip Code: 15301

County: Washington Township(s): Amwell

Receiving Stream(s) and Classifications: Montgomery Run, Home Run, UNT to Montgomery Run, UNT to Home Run / Tenmile Creek Watershed, Other

12/10/10

ESCGP-1 No.: ESX10-125-0103

Applicant Name: Atlas Energy Resources, LLC

Contact Person: Jeremy Hirtz

Address: 800 Mountain View Drive

City: Smithfield State: PA Zip Code: 15478

County: Washington

Township(s): West Bethlehem

Receiving Stream(s) and Classifications: UNT's to Daniels Run and Little Daniels Run, Other

11/24/10

ESCGP-1 No.: ESX10-051-0048

Applicant Name: Phillips Exploration, Inc.

Contact Person: Gary Clark

Address: 502 Keystone Drive

City: Warrendale State: PA Zip Code: 15086

COUNTY Fayette Township(s): Franklin

Receiving Stream(s) and Classifications: Allen Run—WWF, Other

12/7/10

ESCGP-1 No.: ESX10-125-0102

Applicant Name: Rice Energy, B LLC

Contact Person: David Miller

Address: 171 Hillpointe Drive, Suite 301

City: Canonsburg State: PA Zip Code: 15317

County: Washington Township(s): Amwell

Receiving Stream(s) and Classifications: UNT of Little Tenmile Creek, Other

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-1 ESX10-047-0014

Applicant EQT Production—Brandy Project

Contact Mr. Todd Klaner

Address 455 Racetrack Road, Suite 101

City Washington State PA Zip Code 15301

County Elk Township(s) Fox and Horton

Receiving Stream(s) and Classification(s) Brandy Camp Creek—CWF, McCauley Run, Little Toby Creek

SPECIAL NOTICES

Water Obstruction and Encroachment Permit Application and Water Quality Certification Request

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

CDO-002. Consol Pennsylvania Coal Company LLC, 1525 Pleasant Grove Road, P. O. Box J, Claysville, PA 15323. Enlow Fork Stream Restoration Project in East Finley Township, **Washington County** and Richhill Township, **Greene County** and the Rocky Run Stream Restoration and Wetland Mitigation Project in East Finley Township, Washington County, Pittsburgh ACOE District (Claysville, PA Quadrangle (Rocky Run) project area centroid N: 4.1 inches, W: 1.7 inches and Wind Ridge, PA Quadrangle (Enlow Fork) project area centroid N: 18.1 inches, W: 5.9 inches). The applicant proposes to (1) restore 3,050 linear feet of Enlow Fork and 2,700 linear feet of Rocky Run, and (2) construct a minimum of 0.82 acre of diverse wetland habitat of approximately 440 feet in the floodplain of Rocky Run. Enlow Fork and Rocky Run are both classified as a Trout Stocked Fishery.

This is a Chapter 105 Water Obstruction and Encroachment permit application and 401 Water Quality Certification request.

Written comments or objections on the request for Section 401 Water Quality Certification or to the issuance of the Water Obstruction and Encroachment Permit may be submitted to the Department within 30 days of the date of this notice to the California District Office, 25 Technology Park, Coal Center, PA 15423, Phone: 724.769.1100. Comments should contain the name, address, and telephone number of the person commenting. Identification of the request for 401 Water quality Certification and Chapter 105 permit application, to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including relevant facts upon which they are based.

The Water Obstruction and Encroachment permit application is available for review at the California District Office, by appointment, at the address listed above.

Application Received: October 1, 2010

[Pa.B. Doc. No. 11-85. Filed for public inspection January 14, 2011, 9:00 a.m.]

Nutrient and Sediment Reduction Credit Trading Program; Notice of Registration

The Department of Environmental Protection (Department) provides notice of the following credit registration recorded under the Nutrient and Sediment Reduction Credit Trading Program (Trading Program). The request for registration was submitted under The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and 25 Pa. Code § 96.8 (relating to use of offsets and tradable credits from pollution reduction activities in the Chesapeake Bay Watershed) (see 40 Pa.B. 5790 (October 9, 2010)).

Trading is a market-based program that provides incentives for entities to create nutrient reduction credits by

<i>Generator</i>	<i>Location of Use</i>	<i>Credits Registered</i>	<i>Credit Generating Activity</i>	<i>Compliance Year</i>
Red Barn Trading Company, LLC	Fairview Township Authority Fairview, PA	18,611 Nitrogen and 2,327 Phosphorous	Poultry manure export out of Chesapeake Bay Watershed	October 2010—September 2011
Red Barn Trading Company, LLC	Fairview Township Authority Fairview, PA	4,912 Nitrogen and 614 Phosphorous	Poultry manure export out of Chesapeake Bay Watershed	October 2010—September 2011

For further information about this registration or the Trading Program, contact Ann Roda, Water Planning Office, Department of Environmental Protection, P. O. Box 2063, Harrisburg, PA 17105-2063, (717) 787-4726, aroda@state.pa.us or visit the Department's web site at www.depweb.state.pa.us (DEP Keywords: "Nutrient Trading").

JOHN HANGER,
Secretary

[Pa.B. Doc. No. 11-86. Filed for public inspection January 14, 2011, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Current Prevailing Wage Act Debarments

The following contractors have been determined to have intentionally violated the Pennsylvania Prevailing Wage Act (act) (43 P. S. §§ 165-1—165-17). This notice is published for the information and convenience of public bodies subject to the act. Under section 11(e) of the act (43 P. S. § 165-11(e)), these contractors, or either one of them, or any firms, corporations or partnerships in which either one of these contractors has an interest, shall be awarded no contract for 3 years after the date listed.

<i>Contractor</i>	<i>Address</i>	<i>Date of Debarment</i>
G. Bass Company and Gary G. Bass, individually	P. O. Box 273 580 Old State Road Oley, PA 19547	12/28/2010

SANDI VITO,
Secretary

[Pa.B. Doc. No. 11-87. Filed for public inspection January 14, 2011, 9:00 a.m.]

going beyond statutory, regulatory or voluntary obligations and goals by removing nutrients from a watershed. The credits can be traded to help others more cost-effectively meet their obligations or goals. The primary purpose of the Trading Program is to provide for more efficient ways for National Pollutant Discharge Elimination System permittees to meet their effluent limits for nutrients and sediment. Currently, the focus of the program is on the Chesapeake Bay Watershed.

This notice relates to the registration of credits through December 20, 2010. For background information related to these credits, see the Department's certification published on at 38 Pa.B. 1887 (April 19, 2008).

The Department has registered the following credits:

Maximum Pennsylvania Workers' Compensation Payable

Based upon the Statewide Average Weekly Wage, as determined by the Department of Labor and Industry for the fiscal year ending June 30, 2010, the maximum compensation payable under sections 105.1 and 105.2 to the Workers' Compensation Act (77 P. S. §§ 25.1 and 25.2), shall be \$858 per week for injuries occurring on and after January 1, 2011. For purposes of calculating the update to payments for medical treatment rendered on and after January 1, 2011, the percentage increase in the Statewide Average Weekly Wage is 1.5%.

SANDI VITO,
Secretary

[Pa.B. Doc. No. 11-88. Filed for public inspection January 14, 2011, 9:00 a.m.]

HISTORICAL AND MUSEUM COMMISSION

National Register Nominations to be Reviewed by the Historic Preservation Board

The Historic Preservation Board (Board) will hold a meeting on February 1, 2011, at 9:45 a.m. at the Labor and Industry Building, Harrisburg, PA. Persons with a disability who wish to attend this meeting, and require an auxiliary aid, service or other accommodation to participate, should contact Cheri Garrett at (717) 783-9933 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Board can accommodate their needs. Persons with any questions or comments should contact the National Register office of the Bureau for Historic Preservation at (717) 783-8947.

1. Robb Farm, 11023 Hartslog Valley Road, Walker Township, Huntingdon County, No. 068544

2. Brashear, John A., House and Factory, 1954-2016 Perrysville Avenue, Pittsburgh City, Allegheny County, No. 009648

3. McCook Family Estate, 5105 Fifth Avenue and 925 Amberson Avenue, Pittsburgh City, Allegheny County, No. 141517

4. Montrose Historic District, roughly bounded by Wyalusing, Owego, Spruce and Chenango Streets, Lake Avenue, High and Turrell Streets, Grow Avenue, Jessup, Laurel, Cliff, Union, Wilson and Park Streets, Montrose, Susquehanna County, No. 087014

5. Quakertown Historic District, Roughly Bounded by Main and Broad Streets, Hellertown, Tohickon, and Park Avenues, Quakertown Borough, Bucks County, No. 127042

6. *African American Churches in Philadelphia, 1787-1949* Multiple Property Documentation Form

7. Tindley Temple, 750-762 South Broad Street, Philadelphia, No. 052922

8. Marian Anderson House, 762 Martin Street, Philadelphia, No. 128869

9. Alden Villa, 1012 Alden Way, Cornwall, Lebanon County, No. 120917

10. Wilpen Hall, 889-895 Blackburn Road, Sewickley Heights, Allegheny County, No. 010003

BARBARA FRANCO,
Executive Director

[Pa.B. Doc. No. 11-89. Filed for public inspection January 14, 2011, 9:00 a.m.]

HOUSING FINANCE AGENCY

Neighborhood Stabilization Program 3 Plan

The Housing Finance Agency (Agency) intends to apply for funding under the United States Department of Housing and Urban Development's (HUD) Neighborhood Stabilization Program 3 (NSP3) to address the affects of abandoned and foreclosed properties throughout this Commonwealth. A copy of the guidelines and application can be found at www.phfa.org.

The Agency is seeking up to \$5 million in NSP3 funding. Funds received through NSP3 will be targeted to assisting income qualified homeowners in qualified census tracts with a HUD Risk Score of 11 or higher, as described in the HUD Notice of Fund Availability Neighborhood Stabilization Program 3 under the Wall Street Reform and Consumer Protection Act of 2010 (Dodd-Frank Act). Comments on this plan may be forwarded to Bob Bobincheck before January 31, 2011, at bbobincheck@phfa.org.

BRIAN A. HUDSON, Sr.,
Executive Director

[Pa.B. Doc. No. 11-90. Filed for public inspection January 14, 2011, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulations. The agencies must consider these comments in preparing the final-form regulation. The final-form regulations must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
7-462	Environmental Quality Board Commercial Fuel Oil Sulfur Limits for Combustion Units 40 Pa.B. 5456 (September 25, 2010)	11/29/10	12/29/10
14-524	Department of Public Welfare Participation Review Process for Medical Assistance Nursing Facilities 40 Pa.B. 6405 (November 6, 2010)	12/6/10	1/5/11

Environmental Quality Board
Regulation #7-462 (IRRC #2874)
Commercial Fuel Oil Sulfur Limits for
Combustion Units
December 29, 2010

We submit for your consideration the following comments on the proposed rulemaking published in the September 25, 2010 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (RRA) (71 P. S. § 745.5b). Section 5.1(a) of the RRA (71 P. S. § 745.5a(a)) directs the Environmental Quality Board (EQB) to respond to all comments received from us or any other source.

1. General concerns relating to the Regulatory Review Act criteria of Economic impact or fiscal impacts of the regulation which include the following:

- Direct and indirect costs to the Commonwealth, to its political subdivisions and to the private sector;
- Adverse effects on goods and services, productivity or competition;
- Nature of required reports, forms or other paperwork;
- Feasibility;
- Need for the regulation;
- Reasonableness;
- Implementation procedures;
- Timetables for compliance; and

Policy decision of such a substantial nature that it requires legislative review.

Under Paragraphs (2) of Subsections (a) through (e), sulfur limits will be established for combustion units as of May 1, 2012, as follows:

- 15 ppm sulfur for No. 2 and lighter commercial fuel oil,
- 0.25% sulfur for No. 4 oil, and
- 0.5% sulfur for Nos. 5, 6, and heavier oil.

These requirements apply to the following subsections in Section 123.22:

- (a) Nonair basin areas.
- (b) Erie; Harrisburg; York; Lancaster; and Scranton, Wilkes-Barre air basins.
- (c) Allentown, Bethlehem, Easton, Reading, Upper Beaver Valley and Johnstown air basins.
- (d) Allegheny County, Lower Beaver Valley, and Monongahela Valley air basins.
- (e) Southeast Pennsylvania air basin.

The following comments apply to each provision in Subsections (a) through (e).

Compliance date of May 1, 2012

Senator Mary Jo White, Chairman of the Senate Environmental Resources and Energy Committee (Senate Committee Chairman White) commented that this rulemaking, at the earliest, would not be complete until the summer of 2011 which would allow less than a year to comply. Several refineries commented that compliance by May 1, 2012, will not allow sufficient lead time to allow them to meet the requirements. They cite concerns that the transition requires financing, capital planning, engineering design, environmental permits, construction and

startup of the upgraded refining process. Other commentators expressed concern that the compliance date could affect the overall supply of fuel oil, resulting in price increases of diesel truck fuel and home heating fuel. Commentators also cited what they consider to be more reasonable limits and timeframes used by New Jersey. These refineries, as well as other commentators, request at least a four year lead time to comply. The EQB should explain why the compliance date in the final-form regulation is reasonable and the effect on the supply and price of the fuels directly listed in the regulation, as well as other fuels derived from the same source.

Limit of 15 ppm sulfur for No. 2 and lighter commercial fuel

Some commentators support the 15 ppm limit, stating it will provide a better environmental benefit. However, several commentators suggest that 500 ppm is more realistic and would allow efficiency in fuel blending that 15 ppm would not allow. Senate Committee Chairman White commented that a more realistic approach is to consider 500 ppm, which would still amount to a nearly 90% sulfur content reduction. We recommend that the EQB review the 15 ppm limit, and in the final-form regulation explain how the limit used in the final-form regulation recognizes the efficient operation of refineries while addressing the need to protect the environment.

Limit to 0.5% sulfur for No. 5, No. 6 and heavier oil

Two refinery commentators (The National Petrochemical and Refiners Association and ConocoPhillips) state that sulfur removal from heavy fuel oils is technologically difficult, very costly and usually economically cost prohibitive. These commentators state that the market reality of the limit to 0.5% sulfur for these fuels is that they will export them rather than make the investments required to meet the 0.5% limit. We are concerned that the regulation may disrupt the supply of these fuels in Pennsylvania. The EQB should review the 0.5% limit and explain why the impact of the limit in the final-form regulation is needed, reasonable and cost-effective.

Limit to 0.25% sulfur for No. 4 oil

In regard to the 0.25% sulfur limit for No. 4 oil, we request the same evaluation of this limit in the final-form regulation as requested above relating to No. 5, No. 6 and heavier oil. The EQB should review the 0.25% limit and explain why the impact of the limit in the final-form regulation is needed, reasonable and cost-effective.

Supply and indirect costs

Senate Committee Chairman White is concerned that Pennsylvania homeowners who rely on home heating fuel could be impacted by the price and availability of fuel. Commentators believe the regulation could disrupt the overall supply of fuel. They cite concern that the timing and sulfur limits could translate into a higher price for on-road diesel fuel and price spikes for home heating oil. One commentator estimates the regulation could add 20 to 30 cents per gallon to the cost of fuels. The EQB should provide with the final-form regulation submittal an analysis of the impact of the regulation on both the fuels directly included in the regulation and other fuels derived from the same sources, including an analysis of the supply and demand for the fuels and the effect of the regulation on the availability and price of these fuels.

Temporary suspension mechanism

Subparagraphs (2)(iii) of Subsections (a) through (e) include the following:

(iii) The Department, with the written concurrence of the Administrator of the EPA [Environmental Protection Agency], may temporarily suspend or increase the applicable limit or percentage by weight of sulfur content of a commercial fuel oil set forth in the table in subparagraph (i) if both of the following occur:

(A) The Department determines that an insufficient quantity of compliant commercial fuel oil is reasonably available in a nonair basin area.

(B) The Department receives a written request for a suspension or increase on the basis that compliant commercial fuel oil is not reasonably available. The request must include both of the following:

(I) The reason compliant commercial fuel oil is not reasonably available.

(II) The duration of time for which the suspension or increase is requested and the justification for the requested duration.

We request an explanation of how the temporary suspension mechanism will be effective in addressing a shortage of compliant fuel. The regulation is not clear regarding what process will be followed, when the EPA would complete its review, the content required by the EPA to grant the request or whether the EPA is required to entertain the request. We question how an excessive price for compliant fuel would be considered in the determination of whether compliant fuel is “available.” Also, what alternatives would the Department have if the EPA refuses to entertain the request or denies the request? The EQB should explain how this mechanism is feasible, reasonable and in the best interest of Pennsylvania.

Policy decision of such a substantial nature that it requires legislative review

It is clear that this regulation has direct and indirect effects on a broad range of citizens, businesses and industry. Several comments were received in support of the regulation, even by those who may oppose portions of the regulation. We also recognize from the concerns expressed in the public comments, Senate Committee Chairman White’s comments and our concerns included above that this regulation involves the availability of fuel, the price of fuel, significant economic investment and approval of temporary suspensions by the EPA that may affect the economic interests of all of Pennsylvania. Therefore, the EQB should seek the advice of the legislature on whether this regulation represents a policy decision of such a substantial nature that it requires legislative review.

2. Subsection 123.22(f) Sampling and testing.—Reasonableness; Duplication of requirements.

Two commentators believe the requirements for sampling and testing are unwarranted and may require re-testing of fuels. The EQB should explain why the sampling and testing requirements are needed and would not result in excessive or repetitive sampling and testing of fuels.

**Department of Public Welfare
Regulation #14-524 (IRRC #2880)
Participation Review Process for Medical
Assistance Nursing Facilities
January 5, 2011**

We submit for your consideration the following comments on the proposed rulemaking published in the

November 6, 2010 *Pennsylvania Bulletin*. Our comments are based on criteria in section 5.2 of the Regulatory Review Act (RRA) (71 P. S. § 745.5b). Section 5.1(a) of the RRA (71 P. S. § 745.5a(a)) directs the Department of Public Welfare (Department) to respond to all comments received from us or any other source.

1. Economic or fiscal impact of the rulemaking.

In the Regulatory Analysis Form (RAF), the Department has stated that the costs/savings imposed by the rulemaking for the regulated community, local government and state government will be equivalent to the costs associated with a current Statement of Policy. What are the costs associated with the Statement of Policy?

In addition, we ask the Department to complete all parts of Section 20 of the RAF. This section asks for an estimate of the fiscal savings and costs associated with implementation and compliance for the regulated community, local government and state government for the current year and five subsequent years.

2. Section 1187.162. Definitions.—Need; Clarity.

We have two concerns with the definition of “closed-campus CCRC.” First, what is meant by the phrase “same campus”? Does the nursing facility component of the closed-campus CCRC have to be located within a specific distance of the independent living units?

Second, what is the need for Paragraph (iii) which states, “The CCRC does not market its nursing facility component directly to the general public”?

3. Section 1187.172. Contents and submission of bed requests.—Need; Reasonableness; Clarity.

Subsections (a)(4)(iii)(C) and (D) use the phrase “imposition of remedies.” What is meant by this phrase? Why must an applicant provide information to the Department about the “imposition of remedies”? As suggested by a commentator, we believe it would be more reasonable if the provisions focused on violations that lead to the imposition of fines instead of the “imposition of remedies.”

4. Section 1187.173. Review and public process relating to bed requests.—Implementation procedures; Clarity.

Subsection (a)

Subsections (a)(1) and (2) state that “the Department will use its best efforts” to issue decisions within a certain time frame. This language is non-regulatory because it does not establish a binding norm. We recommend that it be deleted from the final-form regulation.

Subsection (c)

This subsection allows for an expedited review for a bed request for “good cause” as determined by the Department. A commentator has asked what criteria will be used to determine if an expedited review is appropriate. We believe the regulated community would benefit from knowing what criteria will be used to determine “good cause” and ask the Department to include the criteria in the final-form regulation.

Subsection (d)

The publication of and public comment period for bed requests is addressed by this subsection. Subsections (d)(1), (d)(2) and (d)(3) state that certain information will be posted online by the Department. Will the information be posted to the Department’s website or on a different website? This should be clarified in the final-form regulation.

In addition, a commentator has suggested that any comments submitted during the comment period be made available to the public. Has the Department considered posting comments it receives on its website?

5. Section 1187.174. Information and data relevant to bed requests.—Need.

This section lists other information the Department may consider when reviewing applications for bed requests. A commentator has questioned why the Department would consider data relating to the availability of home and community based services and data relating to admissions and discharges at Medical Assistance (MA) nursing facilities in the primary service area identified in the bed request. What is the need for this data in evaluating a bed request?

6. Section 1187.175. Criteria for the approval of bed transfer requests.—Policy decision of such a substantial nature that it requires legislative review; Need; Reasonableness; Clarity.

Subsection (a)

A commentator is concerned that the criteria included in this section would limit a provider's ability to make changes to a facility in response to consumer demand. Another commentator believes that the criterion found under Subsection (a)(7), which states, "Approval of the bed transfer request will not result in increased costs to the MA program" will benefit Pennsylvania's Medicaid budget, but no MA consumers. While we understand and appreciate the budgetary constraints facing the Department, we ask for further explanation of how this set of criteria benefits MA consumers.

Subsection (b)

This subsections lists two conditions that could lead to the denial of a bed transfer request even if the criteria specified in Subsection (a) are met. The condition found in Subsection (b)(1) states: "Approval of the request would negatively affect the Department's goal to rebalance the Commonwealth's publicly-funded long-term living system to create a fuller array of service options for MA recipients." We question if this goal is a policy decision of such a substantial nature that it requires legislative review and ask the Department to point to specific statutory language that would support this goal. We also ask the Department to explain what criteria will be used to make this determination. We note that similar language can be found in § 1187.176, pertaining to criteria for the approval of closed-campus CCRC bed requests and § 1187.177, pertaining to criteria for the approval of bed requests other than bed transfer requests for closed-campus CCRC bed requests.

7. Section 1187.176. Criteria for the approval of closed-campus CCRC bed requests.—Need; Reasonableness.

This section establishes criteria for the approval of closed-campus CCRC bed requests. We have two concerns. First, what is the need for separate criteria for CCRC bed requests compared to non-CCRC bed requests? This should be explained in the Preamble to the final-form regulation.

Second, Subsection (a)(4) requires the ratio of CCRC's independent living units to its nursing facility beds to be "equal to or less than 17 independent living units to 1 nursing facility bed." We ask the Department to explain the basis for this ratio.

8. Section 1187.177. Criteria for the approval of bed requests other than bed transfer requests or closed-campus CCRC bed requests.—Statutory authority; Need; Reasonableness; Implementation procedures.

We have concerns with three subsections. First, a commentator believes that Subsection (a)(3)(ii) places an unreasonable burden on nursing facilities because it will impose an artificial application of a mandated percentage of MA residents. What is the need for this criterion?

Second, Subsection (a)(3)(iv) states the following: "The legal entity will employ welfare or MA recipients in its subject facility." We have the following questions about this provision.

- What is the Department's specific statutory authority for this provision?
- How will it be implemented?
- Would part-time employment satisfy this requirement?
- What would happen if the legal entity cannot find a qualified candidate to employ?
- Can this provision be waived, and if so, under what circumstances?
- How will it be enforced and what are the penalties for not being in compliance?

Third, we ask the Department to explain how it determined that the numeric percentages relating to average annual occupancy rates found in Subsections (b)(1) and (2) are appropriate and reasonable.

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 11-91. Filed for public inspection January 14, 2011, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval to Acquire Control of Mercer Insurance Company and Franklin Insurance Company

United Fire & Casualty Company has filed an application for approval to acquire control of Mercer Insurance Company and Franklin Insurance Company, each a Pennsylvania domiciled stock property and casualty insurance company. The filing was made under Article XIV of The Insurance Company Law of 1921 (40 P. S. §§ 991.1401—991.1413).

Persons wishing to comment on the acquisition are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Robert Brackbill, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557 or rbrackbill@state.pa.us.

ROBERT L. PRATTER,
Acting Insurance Commissioner

[Pa.B. Doc. No. 11-92. Filed for public inspection January 14, 2011, 9:00 a.m.]

Application for Domestic Certificate of Authority by Penn Reserve Insurance Company, Ltd.

Penn Reserve Insurance Company, Ltd. has applied for a Certificate of Authority to operate as a domestic stock casualty insurance company in this Commonwealth. The filing was made under the requirements set forth under The Insurance Company Law of 1921 (40 P. S. §§ 341—1003).

Persons wishing to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Robert Brackbill, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557 or rbrackbill@state.pa.us.

ROBERT L. PRATTER,
Acting Insurance Commissioner

[Pa.B. Doc. No. 11-93. Filed for public inspection January 14, 2011, 9:00 a.m.]

Children's Health Insurance Program Advisory Council Meeting

The Insurance Department has scheduled a meeting of the Children's Health Insurance Program Advisory Council (Council) on Wednesday, February 2, 2011, at 10 a.m. at the Department of Education, Heritage Rooms A and B, Lobby Level, 333 Market Street, Harrisburg, PA 17120. The Children's Health Care Act (40 P. S. §§ 991.2301—991.2361) charges the Council with the responsibilities of reviewing outreach activities and evaluating the accessibility and availability of services delivered to children enrolled in Children's Health Insurance Program. The public is invited to attend. Persons who need accommodations due to a disability who wish to attend the meeting should contact Kirk Montrose, Insurance Department, 1300 Strawberry Square, Harrisburg, PA 17120 or (717) 214-4781, at least 24 hours in advance so that arrangements can be made.

ROBERT L. PRATTER,
Acting Insurance Commissioner

[Pa.B. Doc. No. 11-94. Filed for public inspection January 14, 2011, 9:00 a.m.]

Erie Insurance Exchange; Private Passenger Auto Insurance Rate and Rule Revision; Rate Filing

On December 20, 2010, the Insurance Department (Department) received from Erie Insurance Exchange a filing for a proposed rate level and rule change for Private Passenger Auto insurance.

The company requests an overall 0.0% change amounting to \$96,000 annually, to be effective April 1, 2011.

Unless formal administrative action is taken prior to February 18, 2011, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Department's web site at www.insurance.pa.gov. To access the filing, under "How to Find..." click on "View Current Rate Filings."

Interested parties are invited to submit written comments, suggestions or objections to Eric Zhou, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, gzhou@state.pa.us within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

ROBERT L. PRATTER,
Acting Insurance Commissioner

[Pa.B. Doc. No. 11-95. Filed for public inspection January 14, 2011, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Re- fusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) (Act 68) in connection with the termination of the insureds' automobile insurance policies. The hearings will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearings will be held in the Insurance Department's regional office in Pittsburgh, PA. Failure by an appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearings will be held in the Piatt Building, Room 2019, 301 5th Avenue, Pittsburgh, PA 15222.

Appeal of Jill A. Devine; file no. 10-183-89226; State Farm Fire and Casualty Insurance Company; Doc. No. P10-07-001; February 11, 2011, 9 a.m.

Appeal of Emmanuel K. Obodai; file no. 10-181-96169; State Farm Mutual Automobile Insurance Company; Doc. No. P10-12-013; February 11, 2011, 11 a.m.

Appeal of Celeste Robinson; file no. 10-183-89912; State Farm Mutual Automobile Insurance Company; Doc. No. P10-07-003; February 11, 2011, 10 a.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

ROBERT L. PRATTER,
Insurance Commissioner

[Pa.B. Doc. No. 11-96. Filed for public inspection January 14, 2011, 9:00 a.m.]

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insureds have requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (40 P. S. § 1171.8) in connection with their companies' termination of the insureds' homeowners policies. The hearings will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearings will be held in the Insurance Department's regional office in Pittsburgh, PA. Failure by an appellant to appear at a scheduled hearing may result in dismissal with prejudice.

The following hearings will be held in the Piatt Building, Room 2019, 301 5th Avenue, Pittsburgh, PA 15222.

Appeal of Gary Richardson; file no. 10-130-96145; Insurance Placement Facility of PA; Doc. No. P10-12-014; February 11, 2011, 1 p.m.

Jonathan and Bambi Spavelko; file no. 10-130-91465; Motorists Mutual Insurance Company; Doc. No. P10-08-015; February 11, 2011, 3 p.m.

Robert F. Williams; file no. 10-169-95939; The Travelers Indemnity Company; Doc. No. P10-12-005; February 11, 2011, 2 p.m.

Parties may appear with or without counsel and offer relevant testimony and/or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require

an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

ROBERT L. PRATTER,
Insurance Commissioner

[Pa.B. Doc. No. 11-97. Filed for public inspection January 14, 2011, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Governor's Office

Management Directive No. 240.11—Commonwealth Wireless Communication Policy, Amended November 8, 2010.

Management Directive No. 305.4—Payments to Counties, Amended November 9, 2010.

Management Directive No. 315.20—Taxability of the Use of State-Provided Vehicles, Amended November 22, 2010.

Management Directive No. 505.7—Personnel Rules, Amended November 9, 2010.

Management Directive No. 505.32—Governor's Awards for Excellence, Amended November 17, 2010.

Administrative Circular No. 10-14—Holiday Trees and Decorations in Commonwealth Owned or Administered Buildings, Dated November 22, 2010.

Administrative Circular No. 10-15—Inauguration Day, Dated December 2, 2010.

MARY JANE PHELPS,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 11-98. Filed for public inspection January 14, 2011, 9:00 a.m.]

PATIENT SAFETY AUTHORITY

Public Meeting

The Patient Safety Authority (Authority), established by section 303 of the Medical Care Availability and Reduction of Error (MCARE) Act (40 P. S. § 1303.303), announces a meeting of the Authority's Board to be held

at the Harrisburg Area Community College, One HACC Drive, Harrisburg, PA at 10 a.m. on Tuesday, January 25, 2011.

Individuals with questions regarding this meeting, which is open to the public, should contact the Authority at (717) 346-0469.

MICHAEL C. DOERING,
Executive Director

[Pa.B. Doc. No. 11-99. Filed for public inspection January 14, 2011, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by January 31, 2011. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for approval to begin operating as *common carriers* for transportation of persons as described under the application.

A-2011-2218369. Samir Ouaqerrouh (207 Russell Street, Apt. B, Ridley Park, Delaware County, PA 19078), begin right to transport, by motor vehicle, persons, upon call or demand in Tinicum Township, Delaware County; excluding service under the jurisdiction of the Philadelphia Parking Authority.

Applications of the following for the approval of the transfer of stock as described under each application.

A-2011-2218759. Veolia Environnement, a French company that owns and controls indirectly the Pittsburgh Transportation Group Charter Services, Inc., and La Caisse des Depots et Consignations, a French special public entity, for the approval to create a joint venture called Veolia Transdev, to which they will contribute their respective worldwide transportation businesses, including the Pittsburgh Transportation Group Charter Services, Inc. *Attorney:* David M. Desalle, 505 9th Street, North West, Suite 1000, Washington, D.C. 20004-2166.

A-2011-2218802. Veolia Environnement, a French company that owns and controls indirectly the Pittsburgh Cab Company, Inc., and La Caisse des Depots et Consignations, a French special public entity, for the approval to create a joint venture called Veolia Transdev, to which they will contribute their respective worldwide transportation businesses, including the Pittsburgh Cab Company,

Inc. *Attorney:* David M. Desalle, 505 9th Street, North West, Suite 1000, Washington, D.C. 20004-2166.

A-2011-2218805. Veolia Environnement, a French company that owns and controls indirectly the Yellow Cab Company of Pittsburgh, and La Caisse des Depots et Consignations, a French special public entity, for the approval to create a joint venture called Veolia Transdev, to which they will contribute their respective worldwide transportation businesses, including the Yellow Cab Company of Pittsburgh. *Attorney:* David M. Desalle, 505 9th Street, North West, Suite 1000, Washington, D.C. 20004-2166.

A-2011-2218806. Veolia Environnement, a French company that owns and controls indirectly the Airline Acquisition Company, Inc., and La Caisse des Depots et Consignations, a French special public entity, for the approval to create a joint venture called Veolia Transdev, to which they will contribute their respective worldwide transportation businesses, including the Airline Acquisition Company, Inc. *Attorney:* David M. Desalle, 505 9th Street, North West, Suite 1000, Washington, D.C. 20004-2166.

A-2011-2218815. Veolia Environnement, a French company that owns and controls indirectly the Ray Cab Company, LLC, and La Caisse des Depots et Consignations, a French special public entity, for the approval to create a joint venture called Veolia Transdev, to which they will contribute their respective worldwide transportation businesses, including the Ray Cab Company, LLC. *Attorney:* David M. Desalle, 505 9th Street, North West, Suite 1000, Washington, D.C. 20004-2166.

A-2011-2218830. Veolia Environnement, a French company that owns and controls indirectly the Airport Limousine Service, Inc., and La Caisse des Depots et Consignations, a French special public entity, for the approval to create a joint venture called Veolia Transdev, to which they will contribute their respective worldwide transportation businesses, including the Airport Limousine Service, Inc. *Attorney:* David M. Desalle, 505 9th Street, North West, Suite 1000, Washington, D.C. 20004-2166.

Pennsylvania Public Utility Commission, Bureau of Transportation and Safety v. Premium Taxi, LLC;
Doc. No. C-2010-2181602, A-00121698

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Transportation and Safety and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Transportation and Safety Prosecutory Staff hereby represents as follows:

1. That Premium Taxi, LLC, respondent, maintains its principal place of business at 1444 West Hamilton Street, Suite 102C, Allentown, PA 18102.
2. That respondent was issued a certificate of public convenience by this Commission on October 3, 2006 for taxi authority at Docket No. A-00121698.
3. That respondent, on May 18, 2010, at approximately 8:50 a.m., on Industrial Boulevard, Bethlehem, Lehigh County, Pennsylvania, presented a certain 2004 Ford taxi,

bearing Pennsylvania License No. TX46202, Vehicle Identification No. 1FAHP58S34A187967, for inspection.

4. That the vehicle described in Paragraph 3 of this Complaint was inspected by Enforcement Officer Ben Groves, a duly authorized officer of this Commission, on the date and at the place specified in Paragraph 3 and the following violation was disclosed:

(a) Dome light inoperable—not visible from 100 feet from front and rear of vehicle.

5. That respondent, on May 18, 2010, at approximately 9:30 a.m., on Industrial Boulevard, Bethlehem, Lehigh County, Pennsylvania, presented a certain 2002 Mercury taxi, bearing Pennsylvania License No. TX46061, Vehicle Identification No. 1MEFM50U32A628905, for inspection.

6. That the vehicle described in Paragraph 5 of this Complaint was inspected by Enforcement Officer Ben Groves, a duly authorized officer of this Commission, on the date and at the place specified in Paragraph 5 and the following violations were disclosed:

(a) Dome light inoperable—not visible from 100 feet from front and rear of vehicle.

(b) Left rear and right side front safety belt buckles do not operate properly.

(c) Right side front door has a dent larger than four inches in diameter. Left side front door has a gouge larger than four inches in diameter.

7. That respondent, on May 18, 2010, at approximately 10:15 a.m., on Industrial Boulevard, Bethlehem, Lehigh County, Pennsylvania, presented a certain 2000 Nissan taxi, bearing Pennsylvania License No. TX45352, Vehicle Identification No. 4N2XN11T5YD811390, for inspection.

8. That the vehicle described in Paragraph 7 of this Complaint was inspected by Enforcement Officer Ben Groves, a duly authorized officer of this Commission, on the date and at the place specified in Paragraph 7 and the following violations were disclosed:

(a) Dome light inoperable—not visible from 100 feet from front and rear of vehicle.

(b) Over-aged vehicle operated in taxi service.

(c) Meter improperly calibrated resulting in a fare which is higher than the tariff rate on file with the Commission.

9. That respondent, on May 18, 2010, at approximately 10:55 a.m., on Industrial Boulevard, Bethlehem, Lehigh County, Pennsylvania, presented a certain 2003 Ford taxi, bearing Pennsylvania License No. TX46562, Vehicle Identification No. 2FMDA58471BB57118, for inspection.

10. That the vehicle described in Paragraph 9 of this Complaint was inspected by Enforcement Officer Ben Groves, a duly authorized officer of this Commission, on the date and at the place specified in Paragraph 9 and the following violation was disclosed:

(a) Battery securement device missing.

11. That respondent, on May 18, 2010, at approximately 11:55 a.m., on Industrial Boulevard, Bethlehem, Lehigh County, Pennsylvania, presented a certain 2002 Mercury taxi, bearing Pennsylvania License No. TX45357, Vehicle Identification No. 2GVVWH55K119170197, for inspection.

12. That the vehicle described in Paragraph 11 of this Complaint was inspected by Enforcement Officer Ben Groves, a duly authorized officer of this Commission, on

the date and at the place specified in Paragraph 11 and the following violation was disclosed:

(a) Dome light inoperable—not visible from 100 feet from front and rear of vehicle.

13. That respondent, on August 3, 2010, at approximately 9:00 a.m., on Industrial Boulevard, Bethlehem, Lehigh County, Pennsylvania, presented a certain 2000 Nissan taxi, bearing Pennsylvania License No. TX45352, Vehicle Identification No. 4N2XN11T5YD811390, for re-inspection.

14. That the vehicle described in Paragraph 13 of this Complaint was reinspected by Enforcement Officer Ben Groves, a duly authorized officer of this Commission, on the date and at the place specified in Paragraph 13 and the following violation was disclosed:

(a) Over-aged vehicle operated in taxi service.

15. That respondent, by permitting a vehicle to be operated in taxi service with an inoperable dome light (not visible from 100 feet from front and rear of vehicle), violated 52 Pa. Code § 29.314(e). The Bureau of Transportation and Safety Motor Carrier Services and Enforcement's Prosecutory staff's proposed civil penalty for this violation is \$100.00 per violation for a total of \$400.00.

16. That respondent, by permitting a vehicle to be operated in taxi service with left rear and right side front safety belt buckles that do not operate properly, violated 52 Pa. Code § 29.402(1) and 67 Pa. Code § 175.78(g)(2). The Bureau of Transportation and Safety Motor Carrier Services and Enforcement's Prosecutory staff's proposed civil penalty for this violation is \$100.00.

17. That respondent, by permitting a vehicle to be operated in taxi service with an exterior that has dents and gouges over 4 inches in diameter, violated 52 Pa. Code § 29.403(6). The Bureau of Transportation and Safety Motor Carrier Services and Enforcement's Prosecutory staff's proposed civil penalty for this violation is \$100.00.

18. That respondent, by permitting a vehicle to be operated in taxi service which is more than eight model years old, violated 52 Pa. Code § 29.314(d). The Bureau of Transportation and Safety Motor Carrier Services and Enforcement's Prosecutory staff's proposed civil penalty for this violation is \$500.00 for the first violation and \$500.00 for the second violation at the time of reinspection, for a total of \$1,000.00.

19. That respondent, by having its meter regulated so that a higher rate is charged than the current tariff rates on file with this Commission, violated 52 Pa. Code §§ 29.314(b)(6) and 29.316. The Bureau of Transportation and Safety Motor Carrier Services and Enforcement's Prosecutory Staff's proposed civil penalty for this violation is \$500.00.

20. That respondent, by failing to have a secured battery in its vehicle while in operation, violated 52 Pa. Code § 29.402(1) and 67 Pa. Code § 175.66(n) and, by failing to maintain safe and reasonable facilities for the proper safety of its patrons and public, violated 66 Pa.C.S. § 1501. The Bureau of Transportation and Safety Motor Carrier Services and Enforcement's Prosecutory Staff's proposed civil penalty for this violation is \$100.00.

Wherefore, the Bureau of Transportation and Safety Prosecutory Staff hereby requests that the Commission fine Premium Taxi, LLC, the sum of two thousand two hundred dollars (\$2,200.00) for the illegal activity de-

scribed in this complaint and such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Director
Bureau of Transportation and Safety
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, Michael E. Hoffman, Director of the Bureau of Transportation and Safety, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect the Bureau to be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____

Michael E. Hoffman, Director
Bureau of Transportation and Safety

NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this complaint. Your Answer must be verified and the original and three (3) copies sent to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. If you fail to answer this complaint within twenty (20) days, the Bureau of Transportation and Safety will request that the Commission issue an Order imposing a penalty.

C. You may elect not to contest this complaint by paying the fine proposed in this Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265.

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an Answer which admits or fails to deny the allegations of the Complaint, the Bureau of Transportation and Safety will request that the Commission issue an Order imposing a penalty.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

[Pa.B. Doc. No. 11-100. Filed for public inspection January 14, 2011, 9:00 a.m.]

Telecommunications Services

A-2010-2217750; A-2010-2217751; A-2010-2217752; A-2010-2217755; A-2010-2217757; A-2010-2217759; A-2010-2217762; A-2010-2217765; A-2010-2217769; A-2010-2217772; A-2010-2217773; A-2010-2217776.
BullsEye Telecom, Inc. Application of BullsEye Telecom, Inc. for approval to offer, render, furnish or supply telecommunications services as a competitive local exchange carrier to the public in this Commonwealth in the service territories of: Citizens Telecommunications Company of New York, Inc., d/b/a Frontier Communications of New York; Citizens Telephone of Kecksburg; Frontier Communications of Breezewood, LLC; Frontier Communications of Canton, LLC; Commonwealth Telephone Company, d/b/a Frontier Communications Commonwealth Telephone Company; Frontier Communications of Pennsylvania, LLC; Frontier Communications of Lakewood, LLC; Frontier Communications of Oswayo River, LLC; Windstream Buffalo Valley Telephone, Inc.; Windstream Conestoga Inc.; Windstream D&E Inc.; and Windstream Pennsylvania, LLC.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before January 31, 2011. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicant: BullsEye Telecom, Inc.

Through and By Counsel: James F. Romzek, Warner Norcross & Judd, LLP, 12900 Hall Road, Suite 440, Sterling Heights, MI 48313

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 11-101. Filed for public inspection January 14, 2011, 9:00 a.m.]

Transfer of Indirect Control

A-2011-2218761; A-2011-2218763; A-2011-2218766; A-2011-2218768. **EarthLink, Inc., One Communications Corporation, CTC Communications Corp, Conversent Communications of PA, LLC, Lightship Telecom, LLC and Choice One Communications of PA, LLC.** Joint application of EarthLink, Inc., One Communications Corporation, CTC Communications Corp, Conversent Communications of PA, LLC, Lightship Telecom, LLC and Choice One Communications of PA, LLC for approval of the transfer of indirect control of CTC Communications Corp, Conversent Communications

of PA, Lightship Telecom, LLC and Choice One Communications of PA, LLC to EarthLink, Inc.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before January 31, 2011. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicants: One Communications Corporation, CTC Communications Corp, Conversent Communications of PA, LLC, Lightship Telecom, LLC, and Choice One Communications of PA, LLC

Through and By Counsel: Daniel P. Delaney, Esquire, K&L Gates, LLP, 17 North Second Street, 18th Floor, Harrisburg, PA 17101-1507

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 11-102. Filed for public inspection January 14, 2011, 9:00 a.m.]

STATE POLICE

Mobile Video Recording System Equipment Standards and Approved Mobile Video Recording Systems

The State Police, under 18 Pa.C.S. §§ 5704(16)(ii)(C) and 5706(b)(4) (relating to exceptions to prohibition of interception and disclosure of communications; and exceptions to prohibitions in possession, sale, distribution, manufacture or advertisement of electronic, mechanical or other devices), published at 34 Pa.B. 1304 (February 28, 2004) a notice of Mobile Video Recording System Equipment Standards and Approved Mobile Video Recording Systems for use until the next comprehensive list is published.

As an addendum to the listing of approved mobile video recording systems published at 34 Pa.B. 1304, the State Police, under the authority cited previously, has approved for use, until the next comprehensive list is published, subject to interim amendment, the following additional approved mobile video recording system, which meets the minimum equipment standards published at 34 Pa.B. 1304:

EDGE Mobile Video Recorder, Coban Technologies, Stafford, TX

Comments, suggestions or questions should be directed to State Police, Bureau of Patrol, Department Headquarters, 1800 Elmerton Avenue, Harrisburg, PA 17110.

LT. COL. JON D. KURTZ,
Acting Commissioner

[Pa.B. Doc. No. 11-103. Filed for public inspection January 14, 2011, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Public Hearing and Meeting

The Susquehanna River Basin Commission (Commission) held a public hearing as part of its regular business meeting on December 16, 2010, in Aberdeen, MD. At the public hearing, the Commission: 1) approved settlements involving two water resources projects; 2) approved and tabled certain water resources projects; and 3) rescinded approval for one water resources project.

For further information contact Richard A. Cairo, General Counsel, (717) 238-0423, Ext. 306, fax (717) 238-2436, rcairo@srbc.net; or Stephanie L. Richardson, Secretary to the Commission, (717) 238-0423, Ext. 304, fax (717) 238-2436, srichardson@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 1721 North Front Street, Harrisburg, PA 17102-2391.

Supplementary Information

In addition to the public hearing and its related action items identified, the following items were also presented or acted on at the business meeting: 1) presentations on Climate Change Initiatives to Protect the Chesapeake Bay; 2) hydrologic conditions in the basin; 3) Fiscal Year (FY) 2012 funding of the Susquehanna Flood Forecast and Warning System; 4) ratification/approval of grants/contracts; 5) approval of proposed natural gas related research projects; 6) a Records Retention Policy; 7) the FY 2010 Audit Report; 8) a recommendation for new independent auditors; and 9) amendment of Commission By-Laws. The Commission heard counsel's report on legal matters affecting the Commission. The Commission also convened a public hearing and took the following actions:

Public Hearing—Compliance Matters

The Commission approved a settlement in lieu of civil penalties for the following projects:

1. Chesapeake Appalachia, LLC. Withdrawal ID: Susquehanna River—Hicks (Docket No. 20091201), Great Bend Township, Susquehanna County, PA—\$3,000
2. J-W Operating Company. Pad ID: Pardee & Curtin Lumber Co. C-12H, Shippen Township, Cameron County, PA—\$40,000

Public Hearing—Rescission of Project Approval

1. Project Sponsor and Facility: Anadarko E&P Company, LP (Pine Creek) (Docket No. 20090304), Cummings Township, Lycoming County, PA.

Public Hearing—Projects Approved

1. Project Sponsor and Facility: Anadarko E&P Company, LP (Pine Creek—3), Watson Township, Lycoming County, PA. Surface water withdrawal of up to 0.720 mgd.
2. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Monroe Manor Water System, Monroe Township, Snyder County, PA. Groundwater withdrawal of up to 0.391 mgd from Well 6.
3. Project Sponsor and Facility: East Resources Management, LLC (Cowanesque River), Westfield Township, Tioga County, PA. Surface water withdrawal of up to 0.375 mgd.
4. Project Sponsor and Facility: EXCO Resources (PA), LLC (West Branch Susquehanna River), Curwensville Borough, Clearfield County, PA. Surface water withdrawal of up to 2.000 mgd.

5. Project Sponsor: Hughesville-Wolf Township Joint Municipal Authority. Project Facility: Wastewater Treatment Plant, Wolf Township, Lycoming County, PA. Withdrawal of treated wastewater effluent of up to 0.249 mgd.

6. Project Sponsor and Facility: Leonard & Jean Marie Azaravich (Meshoppen Creek), Springville Township, Susquehanna County, PA. Surface water withdrawal of up to 0.249 mgd.

7. Project Sponsor and Facility: LHP Management, LLC (Fishing Creek—Clinton Country Club), Bald Eagle Township, Clinton County, PA. Modification to increase surface water withdrawal up to 0.999 mgd (Docket No. 20090906).

8. Project Sponsor and Facility: Linde Corporation (Lackawanna River), Fell Township, Lackawanna County, PA. Surface water withdrawal of up to 0.905 mgd.

9. Project Sponsor and Facility: Ultra Resources, Inc. (Pine Creek), Pike Township, Potter County, PA. Modification to increase surface water withdrawal up to 0.936 mgd (Docket No. 20090332).

Public Hearing—Project Tabled

1. Project Sponsor and Facility: Peoples Financial Services Corp. (Tunkhannock Creek), Tunkhannock Township, Wyoming County, PA. Application for surface water withdrawal of up to 0.990 mgd.

Authority: Pub. L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: December 22, 2010.

PAUL O. SWARTZ,
Executive Director

[Pa.B. Doc. No. 11-104. Filed for public inspection January 14, 2011, 9:00 a.m.]

