

# NOTICES

## DELAWARE RIVER BASIN COMMISSION DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Public Comment Period and Joint Public Hearing Concerning Proposed Delaware River Basin Commission Draft Docket and Department of Environmental Protection Draft NPDES Permit for Exelon Generation Company, LLC, Limerick Generating Station

#### *Summary*

The Delaware River Basin Commission (Commission) and the Department of Environmental Protection (Department) are accepting comments on the proposed approvals related to applications filed with each agency by Exelon Generation Company, LLC (Exelon Generation) for its Limerick Generating Station (LGS) located in Montgomery County. The Commission will accept written comments on its draft doc. D-1969-210 CP-13 through 5 p.m. on October 27, 2012. The Department will accept written comments regarding its proposed National Pollutant Discharge Elimination System (NPDES) Permit No. PA0051926 for the LGS facility until 5 p.m. on October 27, 2012. The agencies will hold a joint public hearing on August 28, 2012, (details as follows) on the proposed agency actions.

LGS is located on a 491-acre site adjoining the east bank of the Schuylkill River, almost entirely within Limerick Township, Montgomery County, but with a small area extending into Lower Pottsgrove Township, Montgomery County. The site is about 1.7 miles south of the Borough of Pottstown. The LGS property includes 154 acres adjoining the west bank of the Schuylkill River in East Coventry Township, Chester County; however, no plant features of LGS are situated in this area. LGS is a nuclear power plant with two generating units, each having a maximum Reactor Thermal Power of 3,515 megawatts, with circulating cooling water for the steam turbine condensers furnished from cooling towers and surface waters. Noncontact cooling water and boiler blowdown are discharged to the Schuylkill River adjacent to the LGS facility.

The Commission's draft docket sets forth the terms and conditions of the Commission's proposed approval for both water withdrawals and discharges associated with the LGS facility. It would authorize surface water withdrawals from the Schuylkill River or Perkiomen Creek, or both, including an increase in the peak daily withdrawal from the Schuylkill River from 56.2 million gallons (mg) to 58.2 mg (44 mg consumptive plus 14.2 mg nonconsumptive) and restricts the maximum monthly withdrawal to 1.7422 billion gallons. The draft docket also approves Exelon Generation's use of water from Tamaqua Area Water Authority, Wadesville Mine Pool and the Delaware Diversion (by means of Forest Park Water Authority and Exelon Generation's Bradshaw Reservoir) to augment the proposed withdrawals. The draft docket

would approve the discharge of noncontact cooling water and boiler blowdown to the Schuylkill River.

The proposed NPDES permit would renew the Department's approval for the continued discharge by LGS of cooling tower blowdown, treated process wastewater and stormwater to the Schuylkill River and Possum Hollow Run through various outfalls.

#### *Dates*

The public hearing will take place on Tuesday, August 28, 2012, from 6 p.m. until 9 p.m. and will be preceded by an information session, running from 4:30 p.m. until 5:30 p.m. Written comments will be accepted until 5 p.m. on October 27, 2012.

#### *Addresses*

The hearing and information session will take place in the Sunny Brook Ballroom, 50 Sunny Brook Road, Pottstown, PA 19464.

Written comments must be addressed separately to each agency. Written comments to the Commission may be submitted at the hearing and may also be sent to Paula.Schmitt@drbc.state.nj.us or in hard copy to the attention of the Commission Secretary, DRBC, either by fax to (609) 883-9522 or to P. O. Box 7360, West Trenton, NJ 08628-0360; or delivery service to 25 State Police Drive, West Trenton, NJ 08628-0360 until 5 p.m., October 27, 2012. Regardless of the method of submission, comments should include the name, affiliation (if any) and address of the commenter and the subject line, "Public Comment—Exelon LGS Docket."

Written comments to the Department may be submitted at the hearing and may also be sent to jfields@pa.gov or in hard copy to the attention of Jenifer Fields, either by fax to (484) 250-5971 or to Department of Environmental Protection, Southeast Regional Office, Water Management, 2 East Main Street, Norristown, PA 19401.

#### *For Further Information Contact*

Questions that are not addressed in the "Supplementary Information" section of this notice regarding the Commission draft docket may be directed to Paula Schmitt at (609) 477-7224 or Katharine O'Hara at (609) 477-7205.

Regarding the draft NPDES permit, contact Sohan Garg at (484) 250-5197 or Pravin Patel at (484) 250-5194.

#### *Supplementary Information*

*Draft Approvals and Related Documents.* The complete text of the Commission draft Doc. No. D-1969-210 CP-13 can be viewed on the Commission's web site at [ww.drbc.net](http://ww.drbc.net) or by appointment at the Commission's West Trenton office (see previously listed address).

The NPDES permit renewal application, draft permit No. PA0051926 and related documents can be reviewed by appointment with the Department, Record Management Section at (484) 250-5910. These documents are also available at Limerick Township (Montgomery County), 646 West Ridge Pike, Limerick, PA 19468 or East Coventry Township (Chester County), 855 Ellis Woods Road, Pottstown, PA 19465.

*Hearing Procedure.* To give everyone who wishes to testify an opportunity to do so, the following procedures will be in effect:

• *Registration to testify.* Individuals who wish to speak at the hearing will be asked to complete separate, pre-numbered Commission/Department commenter cards as appropriate and will be summoned to the microphone in the order that their card number is called. Registrations to present oral testimony will begin at approximately 4:30 p.m. on the day of the hearing and will continue until the hearing is closed. There will be no advance registration.

• *Time allowances.* To allow everyone who wishes to speak an opportunity to do so, individuals will be allotted no more than 3 minutes each. Speakers will not be permitted to cede their time to others; however, after everyone who desires to speak has had a chance to do so, the hearing officer may accept requests from those who wish to supplement their earlier remarks. The hearing will conclude no later than 9 p.m. Individuals who have prepared lengthy written testimony are asked to summarize their comments during the 3-minute period and to submit their complete written comments either at the public hearing or in accordance with the "Addresses" previous section, before 5 p.m. on October 27, 2012.

• *Stenographic record.* A court stenographer will be present during the public hearing to capture verbal comments for the public record.

• *Other.* The sole purpose of the hearing on August 28, 2012, is to provide members of the public with an opportunity for oral testimony on the proposed Exelon Generation Company, LLC, Limerick Generating Station and Surface Water Augmentation approvals. The Department and the Commission will not respond to comments or conduct any other business during this hearing. The Commission will not accept oral testimony on its draft Exelon LGS docket at any other time, including at the Commission's regularly scheduled public meetings in September and December.

*Project Description.* A detailed description of the project is included in each of the two draft approvals.

Briefly, the proposed Commission docket would:

1. Provide long-term authorization for water withdrawal and discharge operations based upon experience gained from the LGS Water Supply Modification Demonstration Project and the Wadesville Mine Pool Withdrawal and Streamflow Augmentation Demonstration Project.

2. Consolidate within a single docket all conditions relating to the surface water withdrawals required to meet consumptive and nonconsumptive needs at LGS, and the facility's surface water discharge to the Schuylkill River of up to 14.2 million gallons per day of blowdown. Until this time, Commission water withdrawal and discharge conditions had been included in multiple dockets.

3. Approve an increase in the maximum daily withdrawal from the Schuylkill River by LGS from 56.2 mg to 58.2 mg (44 mg consumptive plus 14.2 mg non-consumptive) and establish a maximum monthly withdrawal of 1.7422 billion gallons. The project water withdrawals are located in the Schuylkill and Delaware River watersheds. The water withdrawals primarily will be made from the Schuylkill River but also will be drawn from the Wadesville Mine Pool and the Borough of Tamaqua Water Authority's Still Creek Reservoir (by means of releases to the Schuylkill from these impoundments) and the Perkiomen Creek. Water withdrawn from the Perkiomen Creek is augmented by a withdrawal from the Delaware River conveyed by means of the Point Pleasant Pumping Station and Bradshaw Reservoir.

4. Eliminate the current restriction on withdrawals from the Schuylkill River when ambient water temperatures reach 59° F; reduce from 4 days to 3 the travel time required for water from some augmentation sources to reach LGS intakes; modify river and stream monitoring requirements; and continue the Restoration and Monitoring Fund.

The proposed NPDES permit would renew approval for the continued discharge by LGS of cooling tower blowdown, treated process wastewater and stormwater to the Schuylkill River and Possum Hollow Run through various outfalls.

Additional public records of the Commission relating to the draft docket are available for review consistent with Article 8 of the Commission's Rules of Practice and Procedure (RPP) governing public access to records and information. The Commission's RPP are also available on the Commission's web site, [www.drbc.net](http://www.drbc.net).

Individuals in need of an accommodation as provided for in the Americans with Disabilities Act who wish to attend the hearing should contact the Commission Secretary directly at (609) 883-9500, Ext. 203 or through the Telecommunications Relay Services (TRS) at 711, to discuss how the Commission and Department can accommodate their needs.

PAMELA M. BUSH,  
*Commission Secretary*  
*Delaware River Basin Commission*

MICHAEL L. KRANCER,  
*Secretary*  
*Department of Environmental Protection*

[Pa.B. Doc. No. 12-1305. Filed for public inspection July 13, 2012, 9:00 a.m.]

## DEPARTMENT OF AGRICULTURE

### Interstate/International Quarantine Order; Avian Influenza

#### *Recitals.*

A. Avian influenza is an infectious disease of poultry.

B. Avian influenza is designated a "dangerous transmissible disease" of animals under the provisions of the Domestic Animal Law (3 Pa.C.S.A. §§ 2301—2389), at 3 Pa.C.S.A. § 2321(d).

C. The Pennsylvania Department of Agriculture (PDA) has broad authority under the Domestic Animal Law to regulate the keeping and handling of domestic animals in order to exclude, contain or eliminate dangerous transmissible diseases.

D. Avian influenza has caused significant loss in the past to the Pennsylvania poultry industry.

E. Avian influenza is of particular concern to the entire Pennsylvania poultry industry and may severely limit the market for Pennsylvania product.

F. Avian influenza sub-types H5 and H7 are of particular concern due to their potential for developing into a virulent (highly pathogenic) form of disease.

G. Avian influenza exists, or is suspected to exist, outside this Commonwealth.

H. The Domestic Animal Law allows (at 3 Pa.C.S.A. § 2329(c)) for the establishment of an Interstate/International Quarantine under the circumstances described above.

I. Pursuant to that authority, PDA issued its initial Interstate/International Quarantine Order addressing avian influenza on January 24, 2006. In the course of implementing and administering this initial Order, PDA determined the need to refine the conditions of quarantine; and issued a February 7, 2008 and a revised March 16, 2009 Interstate/International Quarantine Order to supplant and rescind its initial Order.

J. PDA has again determined the need to refine the conditions of quarantine. Specifically, PDA seeks to further clarify the testing requirements applicable to poultry flocks.

*Order.*

PDA enters an Interstate/International Quarantine Order, incorporating the foregoing recitals. This order is entered under authority of the Domestic Animal Law (at 3 Pa.C.S.A. § 2329) and § 1702 of the Administrative Code of 1929 (71 P. S. § 442), and establishes the following quarantine restrictions with respect to the shipment of live poultry into the Commonwealth of Pennsylvania:

1. For purposes of this Order, the term "poultry" includes all domesticated fowl, including chickens, turkeys, ostriches, emus, rheas, cassowaries, waterfowl, and game birds, except doves and pigeons, or as otherwise defined under subpart A of the current version of the National Poultry Improvement Plan (NPIP) and Auxiliary Provisions, and shall be 3 weeks of age or older.

2. Poultry shall only be allowed into the Commonwealth under any of the following circumstances:

a. The poultry originate from a flock that participates in the current version of the National Poultry Improvement Plan and Auxiliary Provisions "U.S. Avian Influenza Clean" or "U.S. H5/H7 Avian Influenza Clean" program and the shipment is accompanied by a USDA form 9-3 or other approved NPIP form; or

b. The poultry originate from a flock in which a minimum of thirty (30) birds, three (3) weeks of age or older, were tested negative for avian influenza (serology, virus isolation, or real-time reverse-transcriptase polymerase chain reaction (RRT-PCR)). The date of sample collection must be within thirty (30) days of entry into Pennsylvania and the shipment must be accompanied by the test report. If there are fewer than 30 birds in the flock, all birds must be tested (RRT-PCR, virus isolation, or serology). For waterfowl, virus detection testing (cloacal swabs) is required for entry. RRT-PCR testing is accepted for domestic ducks-virus isolation testing must be used for other waterfowl. No untested

birds shall have been added to the flock after sample collection and before entry into Pennsylvania.

c. If a flock is serologically positive, poultry from that flock may be imported only if the flock is determined to be free of virus by virtue of a negative virus detection test (virus isolation or RRT-PCR) of oropharyngeal, tracheal and/or cloacal specimens from a minimum of one hundred and fifty (150) birds. If there are fewer than 150 birds in the flock, all birds must be tested. For waterfowl, virus detection testing on cloacal swabs is required for entry. RRT-PCR testing is accepted for domestic ducks-virus isolation testing must be used for other waterfowl. The date of sample collection must be within 30 days of entry into Pennsylvania and the shipment must be accompanied by the test report. No untested birds shall have been added to the flock after sample collection and before entry into Pennsylvania.

3. Poultry three (3) weeks of age and older, imported into the Commonwealth, shall meet all other import requirements required under PDA's regulations at Title 7 of the *Pennsylvania Code* (accessible through the following web site address: [www.pacode.com](http://www.pacode.com)).

4. Gallinaceous birds, water birds, and ratites three (3) weeks of age and older which are destined to be pet birds or destined to be part of a zoological or menagerie collection; and wild birds three (3) weeks of age and older (gallinaceous birds, water birds, and ratites) destined for domestication, confinement, or as pets must be test negative for avian influenza (swabs tested using virus isolation or real-time reverse-transcriptase polymerase chain reaction (RRT-PCR) techniques). These birds may be individually tested for import. The date of sample collection must be within thirty (30) days of entry into Pennsylvania and the shipment must be accompanied by the test report. RRT-PCR testing is accepted for domestic ducks. For wild water birds, virus isolation (cloacal swabs) is required for entry.

5. All other imported gallinaceous birds, water birds, and ratites three (3) weeks of age and older must meet all AI testing requirements stated for poultry (includes birds intended for release). For water birds, virus detection testing on cloacal swabs is required for entry (refer to #2 and #4 above). RRT-PCR testing is accepted for domestic ducks. For wild water birds, virus isolation (cloacal swabs) is required for entry.

6. This Order shall not be construed as limiting PDA's authority to establish additional quarantine or testing requirements on imported poultry and/or poultry products.

7. This Order is effective July 1, 2012, and supplants the referenced Interstate/International Quarantine Order of March 16, 2009.

GEORGE D. GREIG,  
*Secretary*

[Pa.B. Doc. No. 12-1306. Filed for public inspection July 13, 2012, 9:00 a.m.]

## DEPARTMENT OF BANKING

### Actions on Applications

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending June 26, 2012.



Under section 503.E of the Department of Banking Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

### BANKING INSTITUTIONS

#### Branch Applications

##### De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
6-14-2012	Somerset Trust Company Somerset Somerset County	4634 National Pike Markleysburg Fayette County	Opened
6-26-2012	Centric Bank Harrisburg Dauphin County	5001 Jonestown Road Harrisburg Dauphin County	Approved
6-26-2012	Centric Bank Harrisburg Dauphin County	1201 West Governor Road Hummelstown Dauphin County	Approved
6-26-2012	The Dime Bank Honesdale Wayne County	161 Brooklyn Street Carbondale Lackawanna County	Filed

##### Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
6-18-2012	Northwest Savings Bank Warren Warren County	<i>To:</i> 2502 East 3rd Street Williamsport Lycoming County  <i>From:</i> 815 Westminster Drive Williamsport Lycoming County	Effective

### SAVINGS INSTITUTIONS

No activity.

### CREDIT UNIONS

No activity.

The Department's web site at [www.banking.state.pa.us](http://www.banking.state.pa.us) includes public notices for more recently filed applications.

GLENN E. MOYER,  
*Secretary*

[Pa.B. Doc. No. 12-1307. Filed for public inspection July 13, 2012, 9:00 a.m.]

## DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

### Draft Action Plan for Community Development Block Grant—Disaster Recovery

There is a public comment period to review the draft Action Plan prepared by the Commonwealth for Fiscal Year 2012 Community Development Block Grant—Disaster Recovery (CDBG-DR) funds. The public comment period is from July 13, 2012, through July 20, 2012.

The United States Department of Housing and Urban Development (HUD) issued a notice published at 73 FR 22583 (April 16, 2012), which awarded \$27,142,501 of CDBG-DR funds to the Commonwealth to be adminis-

tered by the Department of Community and Economic Development (Department). The notice published at 73 FR 22583 requires the Commonwealth to notify and provide its citizens an opportunity to comment and provide input on the draft Action Plan and/or any substantial amendment to the Action Plan.

The purpose of the CDBG-DR program provides for disaster relief for unmet needs, long-term recovery and restoration of infrastructure, housing and economic revitalization resulting from severe weather that occurred during calendar year 2011. This allocation of funds is restricted to the 36 counties included in Presidentially-declared disaster areas during 2011. These funds are separate and distinct from the annual allocation of CDBG funds.

The draft Action Plan and supporting documentation is available for a 7-day public comment period and can be viewed on the Department's web site under the CDBG-DR section at [www.newpa.com/strengthen-your-](http://www.newpa.com/strengthen-your-)

community/technicalassistance/index.aspx. The draft is also made available to the Tri-County Branch of the Pennsylvania Association of the Blind for transfer to electronic media. The text is available to hearing-impaired persons by means of the Department's web site at the previously listed link. A translation into Spanish is also available on the Department's web site. The final version of the Action Plan will be submitted to HUD by July 23, 2012.

Persons who would like to provide written comment on the draft Action Plan may send comments to the Department of Community and Economic Development, Center for Community Financing, Attn: Daniel Fox, 400 North Street, 4th Floor, Harrisburg, PA 17120, daniefox@pa.gov. Comments must be received before 5 p.m. on July 20, 2012.

C. ALAN WALKER,  
Secretary

[Pa.B. Doc. No. 12-1308. Filed for public inspection July 13, 2012, 9:00 a.m.]

## DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

### Conservation and Natural Resources Advisory Council Meeting

The Conservation and Natural Resources Advisory Council to the Department of Conservation and Natural Resources (Department) will hold a meeting on Wednesday, July 25, 2012, at 10 a.m. in Room 105, Lobby Level, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning this meeting or agenda items can be directed to Joe Graci at (717) 705-0031.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Deb Miller directly at (717) 705-0031 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

RICHARD J. ALLAN,  
Secretary

[Pa.B. Doc. No. 12-1309. Filed for public inspection July 13, 2012, 9:00 a.m.]

### Request for Bids

The Department of Conservation and Natural Resources is soliciting bids for the following projects. Bid documents can be obtained from the Administrative Services Section, Bureau of Facility Design and Construction, (717) 787-5055.

*FDC-211-1059.1—DGS 166-9, FPN X121-204-L97E—General Construction—Laurel Highlands Falls Area Visitors Center, Ohioypyle State Park, Ohioypyle Borough, Fayette County.* Work included under this contract consists of demolition of existing buildings in the Falls Day Use area; salvage of specified materials; demolition/

modification of various site features; construction of a new Visitors Center structure; installation of geothermal wells, utility relocations/modifications to suit the new work; and general site improvements including drainage, parking areas, sidewalks, grading and miscellaneous site features such as benches, waste receptacles and signage. This project has been designed in accordance with USGBC LEED sustainable design criteria and is targeting an LEED "Gold" certification. Bid documents will be available on or after July 18, 2012. The bid opening will be held on August 16, 2012.

*FDC-211-1059.2—DGS 166-9, FPN X121-204-L97E—Mechanical Construction—Laurel Highlands Falls Area Visitors Center, Ohioypyle State Park, Ohioypyle Borough, Fayette County.* Work included under this contract consists of all heating, ventilation and air-conditioning work for the new, approximate 11,500-square foot Laurel Highlands Falls Area Visitors Center. The mechanical work includes hydronic pumps and circulation piping for a geothermal system (geothermal wells shall be installed by others); water source heat pumps; electric heating units; dehumidification; heat recovery/make-up air equipment; duct systems; exhaust systems; control systems and all associated equipment and accessories. This project has been designed in accordance with USGBC LEED sustainable design criteria and is targeting an LEED "Gold" certification. Bid documents will be available on or after July 18, 2012. The bid opening will be held on August 16, 2012.

*FDC-211-1059.3—DGS 166-9, FPN X121-204-L97E—Plumbing Construction—Laurel Highlands Falls Area Visitors Center, Ohioypyle State Park, Ohioypyle Borough, Fayette County.* Work included under this contract consists of all plumbing systems and associated work for the new, approximate 11,500-square foot Laurel Highlands Falls Area Visitors Center. The plumbing work includes installation of all domestic water supply piping systems, sanitary waste and vent piping systems, rain water collection and management system, green roof irrigation system, biological wastewater treatment (eco-machine) system, plumbing fixtures, valves and all associated equipment and accessories. This project has been designed in accordance with USGBC LEED sustainable design criteria and is targeting an LEED "Gold" certification. Bid documents will be available on or after July 18, 2012. The bid opening will be held on August 16, 2012.

*FDC-211-1059.4—DGS 166-9, FPN X121-204-L97E—Electrical Construction—Laurel Highlands Falls Area Visitors Center, Ohioypyle State Park, Ohioypyle Borough, Fayette County.* Work included under this contract consists of all electrical systems and work for the new, approximate 11,500-square foot Laurel Highlands Falls Area Visitors Center. The electrical work includes service modifications for electrical and tele/data services, interior power and lighting systems, exterior power and lighting systems, grounding systems, emergency generator system, raceways and conductors for audio-video systems, fire and security alarm systems, fixtures, devices and all associated equipment and accessories. This project has been designed in accordance with USGBC LEED sustainable design criteria and is targeting an LEED "Gold" certification. Bid documents will be available on or after July 18, 2012. The bid opening will be held on August 16, 2012.

RICHARD J. ALLAN,  
Secretary

[Pa.B. Doc. No. 12-1310. Filed for public inspection July 13, 2012, 9:00 a.m.]

# DEPARTMENT OF ENVIRONMENTAL PROTECTION

## Applications, Actions and Special Notices

### APPLICATIONS

#### THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

#### APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### I. NPDES Renewal Applications

*Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0060704 (Sewage)	Pleasant Valley Manor STP Off Route 33/Snydersville Exit Snydersville, PA 18360	Monroe County Hamilton Township	McMichaels Creek 1-E	Y

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0061093 (Sewage)	Monroe Career & Technical Institute Laurel Lake Drive Bartonsville, PA 18321	Monroe County Pocono Township	Unnamed Tributary to Pocono Creek High Quality Cold Water Fishes (1-E)	Y
PA0060038 (Sewage)	Saber Healthcare Group Julia Ribaldo Extended Care Center 1404 Golf Park Road Lake Ariel, PA 18436	Wayne County Lake Township	Unnamed Tributary to Ariel Creek High Quality Cold Water Fishes Watershed (1-C)	Y

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0081221 (Sew) Transfer	Shover Investment Group, LLC—Bailey Run MHP 225 Pine Hill Road Landisburg, PA 17040	Perry County / Miller Township	Bailey Run / 12-B	Y
PA0260762 (Sew)	New Buffalo Borough PO Box 245 New Buffalo, PA 17069	Perry County / New Buffalo Borough & Watts Township	Buffalo Creek / 6-C	Y

*Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3664.*

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0008796 (Industrial Waste)	L3 Communications 1035 Westminster Drive Williamsport, PA 17701	Lycoming County Loyalsock Township	Unnamed Tributary of West Branch Susquehanna River (10-B)	Y

## II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**PA0244571**, SIC Code 8711, **CRC Industries, Inc.**, 885 Louis Drive, Warminster, PA 18974. Facility Name: CRC Industries Warminster Facility GWCU. This proposed facility is located in Warminster Township, **Bucks County**.

Description of Proposed Activity: The application is for a new NPDES permit for a discharge of treated groundwater. Contaminated groundwater will be pumped and treated by air stripper and activated carbon. The effluent will be discharged to a municipal storm sewer that flows to an Unnamed Tributary of Little Neshaminy Creek.

The receiving stream(s), an Unnamed Tributary of Little Neshaminy Creek, is located in State Water Plan watershed 2-F and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a long term average design flow of 0.043 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Instant. Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	75
Tetrachloroethylene	XXX	XXX	XXX	0.005	XXX	0.0125
Trichloroethylene	XXX	XXX	XXX	0.005	XXX	0.0125
Vinyl Chloride	XXX	XXX	XXX	0.00024	XXX	0.0006

In addition, the permit contains the following major special conditions:

- Remedial Measures if Public Nuisance
- Small Stream Discharge
- BAT/ELG Reopener



- Change of Ownership
- Instantaneous Maximum Limitations
- Proper Sludge Disposal
- Stripper Tower Wastewater
- Visual Inspection of System
- Laboratory Certification

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0050466**, Sewage, SIC Code 4952, **East Vincent Township Chester County**, 262 Ridge Road, Spring City, PA 19475-2203. Facility Name: Veterans Center STP. This existing facility is located in East Vincent Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Stream, is located in State Water Plan watershed 3-D and is classified for, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.5 MGD (interim, until June 30, 2014) and 0.323 MGD (Final, effective from July 1, 2014).

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Weekly Average	Instant. Minimum	Average Monthly	Weekly Average	Instant. Max.
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (Interim)	XXX	XXX	XXX	0.2	XXX	0.4
CBOD <sub>5</sub> (Interim)	104	167	XXX	25	40	50
CBOD <sub>5</sub> (Final)	27.0	40.4	XXX	10	15	20
Total Suspended Solids (Interim)	63	96.6	XXX	15	23	30
Total Suspended Solids (Final)	27.0	40.4	XXX	10	15	20
Fecal Coliform (CFU/100 ml)						
May 1 - Oct 31	XXX	XXX	XXX	200	XXX	1,000
Nov 1 - April 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000*
Total Nitrogen (Final)	27	XXX	XXX	Geo Mean 10	XXX	20
Ammonia-Nitrogen (Interim)	17	XXX	XXX	4.0	XXX	8.0
Ammonia-Nitrogen (Final)	4.0	XXX	XXX	1.5	XXX	3.0
Total Phosphorus (Final)	1.35	XXX	XXX	0.5	XXX	1.0

\*shall not exceed in more than 10 percent of samples taken.

Interim period is from permit issuance through June 30, 2014 Final period is from July 1, 2014 through permit expiration.

In addition, the permit contains the following major special conditions:

UV disinfection system proposed for the new plant.

Dry Stream Discharge

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

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Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

**PA0065340**, Pesticides, SIC Code 0782, **Stillwater Estates Property Owners Association**, HC 89 Box 85, Pocono Summit, PA 18346.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge associated with the application of pesticides in Coolbaugh & Tobyhanna Townships, **Monroe County**.



The receiving waterbody is Stillwater Lake (on Upper Tunkhannock Creek) is located in State Water Plan watershed 2-A and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. Applicators are required to follow product labeling instructions of pesticides, which may include provisions to reduce application doses and notify public water suppliers in the event applications are conducted near public water supply intakes. The discharges associated with the pesticide applications are not expected to affect public water supplies.

PA DEP has made a tentative determination to issue the NPDES permit subject to the terms and conditions of the permit. An anti-degradation analysis has been completed to document that pesticide application activities in High Quality (HQ) or Exceptional Value (EV) waters will be conducted in a manner that minimizes adverse environmental effects. The proposed permit contains conditions that require implementation of Pest Management Measures, Recordkeeping and Annual Reporting Requirements, Corrective Action Documentation and Reporting, and a Pesticides Discharge Management Plan.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472. You may submit written comments on the application and draft permit within 30 days to the address above. After the 30-day comment period, PA DEP will make a final determination on the issuance of the permit.

The EPA waiver is not in effect.

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*Southwest Regional Office: Regional Manager, Clean Water, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000*

**PA0090948**, Industrial Waste, SIC Code 4953, **Veolia ES Chestnut Valley Landfill, Inc.**, 1184 McClellandtown Road, McClellandtown, PA 15458. Facility Name: Veolia ES Chestnut Valley Landfill. This existing facility is located in German Township, **Fayette County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for storm water and emergency discharges of treated landfill leachate and truck wash waters.

The receiving stream(s), Unnamed Tributary of Dunlap Creek, is located in State Water Plan watershed 19-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.036 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	0.05	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	0.15	0.23	XXX	0.49	0.76	1.14
BOD <sub>5</sub>	11	42	XXX	37	140	175
Total Suspended Solids	8.1	26	XXX	27	88	110
Total Dissolved Solids	Report	Report	XXX	Report	Report	XXX
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	400
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Ammonia-Nitrogen				Geo Mean		
May 1 - Oct 31	1.1	2.1	XXX	3.5	7.0	8.8
Nov 1 - Apr 30	1.5	3.0	XXX	4.9	10	12.3
Total Aluminum	0.33	0.66	XXX	1.1	2.2	2.8
Total Antimony	0.005	0.008	XXX	0.018	0.028	0.045
Total Arsenic	0.010	0.015	XXX	0.033	0.051	0.083
Total Barium	1.2	2.4	XXX	4.0	8.0	10.0
Total Boron	Report	Report	XXX	Report	Report	XXX
Total Cobalt	0.013	0.025	XXX	0.042	0.084	0.105
Total Copper	0.006	0.012	XXX	0.020	0.040	0.05
Dissolved Iron	0.09	0.18	XXX	0.3	0.6	0.8
Total Iron	0.45	0.90	XXX	1.5	3.0	3.8
Total Lead	0.002	0.004	XXX	0.007	0.014	0.018
Total Manganese	0.3	0.6	XXX	1.0	2.0	2.5
Total Mercury	0.000033	0.000051	XXX	0.00011	0.00017	0.00028
Total Nickel	0.034	0.068	XXX	0.114	0.228	0.285
Total Selenium	0.003	0.006	XXX	0.011	0.022	0.028
Total Zinc	0.033	0.060	XXX	0.11	0.20	0.28
2-Hexanone	0.004	0.009	XXX	0.015	0.030	0.038
Phenol	0.005	0.008	XXX	0.015	0.026	0.038
Acetone	0.03	0.06	XXX	0.11	0.22	0.28

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	<i>Instant.</i>
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
a-Terpineol	0.005	0.010	XXX	0.016	0.033	0.040
Benzoic Acid	0.021	0.036	XXX	0.071	0.120	0.178
Methyl Ethyl Ketone	0.06	0.12	XXX	0.21	0.42	0.53
Methyl Isobutyl Ketone	0.004	0.009	XXX	0.015	0.030	0.038
p-Cresol	0.004	0.007	XXX	0.014	0.025	0.035
Total Xylenes	0.003	0.006	XXX	0.01	0.02	0.025

The proposed effluent limits for Outfall 002 are for storm water discharges.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	<i>Instant.</i>
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Total Iron	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 003 are for storm water discharges.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	<i>Instant.</i>
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Total Iron	XXX	XXX	XXX	Report	Report	XXX

In addition, the permit contains special conditions for priority pollutant sampling, sludge disposal, TRC minimization, storm water control, leachate management, groundwater underdrain system discharges, chemical additives, untreated leachate quantity and quality monitoring, and restrictions on the commencement of new or expanded discharges.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

**PA0203661**, SIC Code 2819, **Reaxis Inc.**, 941 Robinson Highway, McDonald, PA 15057. Facility Name: Reaxis Robinson Facility. This existing facility is located in Robinson Township, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of untreated, non-contact cooling water, groundwater and stormwater runoff.

The receiving stream, Unnamed Tributary of Robinson Run, is located in State Water Plan watershed 20-F and classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 002 are based on a design flow of 0.1015 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Instant.</i>	
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>		
Flow (MGD)	Report	Report	XXX	XXX	XXX	
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	
Temperature (°F) (interim)	XXX	XXX	XXX	XXX	110	
Temperature (°F) (final)	XXX	XXX	XXX	XXX	XXX	
Jan 1 - Feb 28	XXX	XXX	XXX	XXX	40.8	
Mar 1-31	XXX	XXX	XXX	XXX	48.0	
Apr 1-15	XXX	XXX	XXX	XXX	54.2	
Apr 16-30	XXX	XXX	XXX	XXX	60.2	
May 1-15	XXX	XXX	XXX	XXX	65.4	
May 16-31	XXX	XXX	XXX	XXX	74.4	
Jun 1-15	XXX	XXX	XXX	XXX	81.8	
Jun 16-30	XXX	XXX	XXX	XXX	85.8	
Jul 1-31	XXX	XXX	XXX	XXX	88.0	
Aug 1-31	XXX	XXX	XXX	XXX	87.9	
Sep 1-15	XXX	XXX	XXX	XXX	84.7	
Sep 16-30	XXX	XXX	XXX	XXX	78.7	
Oct 1-15	XXX	XXX	XXX	XXX	72.7	
Oct 16-31	XXX	XXX	XXX	XXX	66.7	
Nov 1-15	XXX	XXX	XXX	XXX	58.8	
Nov 16-30	XXX	XXX	XXX	XXX	50.6	
Dec 1-31	XXX	XXX	XXX	XXX	42.6	

The proposed effluent limits for Outfall 102 are based on a design flow of 0.0942 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	XXX	XXX	110	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0.0032 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Oil and Grease	XXX	XXX	XXX	15	30	XXX
Aluminum, total (interim)	XXX	XXX	XXX	Report	Report	XXX
Aluminum, total (final)	XXX	XXX	XXX	0.48	0.75	1.0
Iron, total (interim)	XXX	XXX	XXX	Report	Report	XXX
Iron, total (final)	XXX	XXX	XXX	1.5	2.34	2.93
Manganese, total (interim)	XXX	XXX	XXX	Report	Report	XXX
Manganese, total (final)	XXX	XXX	XXX	0.64	1.0	1.25
Nickel, total (interim)	XXX	XXX	XXX	Report	Report	XXX
Nickel, total (final)	XXX	XXX	XXX	0.09	0.14	0.18
Copper, total (interim)	XXX	XXX	XXX	Report	Report	XXX
Copper, total (final)	XXX	XXX	XXX	0.015	0.024	0.03
Free Available Cyanide (interim)	XXX	XXX	XXX	Report	Report	XXX
(final)	XXX	XXX	XXX	0.009	0.014	0.0175
Arsenic, total	XXX	XXX	XXX	Report	Report	XXX
Cadmium, total	XXX	XXX	XXX	Report	Report	XXX
Zinc, total	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of 0.0032 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Oil and Grease	XXX	XXX	XXX	15	30	XXX
Aluminum, total (interim)	XXX	XXX	XXX	Report	Report	XXX
Aluminum, total (final)	XXX	XXX	XXX	0.48	0.75	1.0
Iron, total (interim)	XXX	XXX	XXX	Report	Report	XXX
Iron, total (final)	XXX	XXX	XXX	1.5	2.34	2.93
Manganese, total (interim)	XXX	XXX	XXX	Report	Report	XXX
Manganese, total (final)	XXX	XXX	XXX	0.64	1.0	1.25
Nickel, total (interim)	XXX	XXX	XXX	Report	Report	XXX
Nickel, total (final)	XXX	XXX	XXX	0.13	0.20	0.25
Copper, total (interim)	XXX	XXX	XXX	Report	Report	XXX
Copper, total (final)	XXX	XXX	XXX	0.021	0.034	0.043
Free Available Cyanide (interim)	XXX	XXX	XXX	Report	Report	XXX
(final)	XXX	XXX	XXX	0.012	0.019	0.024
Arsenic, total	XXX	XXX	XXX	Report	Report	XXX
Cadmium, total	XXX	XXX	XXX	Report	Report	XXX
Zinc, total	XXX	XXX	XXX	Report	Report	XXX

In addition, the permit contains the following major special conditions:

- Toxics and Thermal Reduction Evaluation, controls of discharges of floating materials, oil, grease, scum and other substances, sludge disposal conditions, chemical additive conditions, storm water runoff conditions.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

**PA0033219**, Sewage, SIC Code 6515, **J. William Dyer**, PO Box 364, Sewickley, PA 15143-0364. Facility Name: Little Creek Estates STP. This existing facility is located in New Sewickley Township, **Beaver County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary of Brush Creek, is located in State Water Plan watershed 20-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.009 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Minimum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Instant. Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	0.009	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	1.4	XXX	3.3
CBOD <sub>5</sub>	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	25	XXX	50
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Total Phosphorus	XXX	XXX	XXX	Geo Mean 2.0	XXX	4.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

**PA0096130**, Sewage, **Nemacolin Inc.**, PO Box 484, Nemacolin, PA 15351-0484. Facility Name: Nemacolin Inc. STP. This existing facility is located in Cumberland Township, **Greene County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Monongahela River, is located in State Water Plan watershed 19-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.1 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Instant. Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	1.4	XXX	3.3
CBOD <sub>5</sub>	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
				Geo Mean		

The EPA Waiver is in effect.

**PA0205664**, Sewage, **David J. D'Atri**, 320 Sunset Drive, Baden, PA 15005. Facility Name: Forest Brook Mobile Home Park STP. This existing facility is located in New Sewickley Township, **Beaver County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Pine Run, is located in State Water Plan Watershed 20-G, and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.023 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Instant. Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	0.023	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.10	XXX	0.24
CBOD <sub>5</sub>	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60



<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	2.0	XXX	4.0
Nov 1 - Apr 30	XXX	XXX	XXX	5.0	XXX	10.0

The EPA Waiver is in effect.

**PA0090816**, Sewage, SIC Code 6515, **51 Park Properties**, 3101 Homestead Duquesne Road, West Mifflin, PA 15122-2811. Facility Name: 51 Park Properties STP. This existing facility is located in Forward Township, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Gillespie Run, is located in State Water Plan watershed 19-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.06 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.02	XXX	0.05
CBOD <sub>5</sub>	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	1.5	XXX	3.0
Nov 1 - Apr 30	XXX	XXX	XXX	2.3	XXX	4.6

The EPA Waiver is in effect.

**PA0098434**, Sewage, **PA DOT Bureau of Design**, PO Box 3060, Harrisburg, PA 17105-3060. Facility Name: Welcome Center Site D. This existing facility is located in Whiteley Township, **Greene County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary of Whiteley Creek, is located in State Water Plan watershed 19-G and is classified for Warm Water Fisheries, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0095 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	0.0095	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD <sub>5</sub>	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	1.9	XXX	3.8
Nov 1 - Apr 30	XXX	XXX	XXX	2.7	XXX	5.4

**PA0218693**, Sewage, **Luzerne Township Sewage Authority**, PO Box 241, Labelle, PA 15450-0241. Facility Name: Luzerne Township Sewage Authority WWTF. This existing facility is located in Luzerne Township, **Fayette County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Monongahela River, is located in State Water Plan watershed 19-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.42 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
CBOD <sub>5</sub>	87.6	131.4	XXX	25	37.5	50
		Wkly Avg				
BOD <sub>5</sub>	Report	Report	XXX	Report	XXX	XXX
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	105.1	157.7	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		

The EPA Waiver is in effect.

**PA0026026**, Sewage, **New Brighton Borough Sanitary Authority**, 610 3rd Street, New Brighton, PA 15066. Facility Name: New Brighton Borough Sanitary Authority WWTP. This existing facility is located in New Brighton Borough, **Beaver County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Beaver River, is located in State Water Plan watershed 20-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.0 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD <sub>5</sub>	417	626	XXX	25	37.5	50
		Wkly Avg				
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	501	751	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		

The EPA Waiver is not in effect.

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**III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law**


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*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401.*

**WQM Permit No. 5112401**, Sewage, **City of Philadelphia Water Department**, 1101 Market Street, 4th Floor, Philadelphia, PA 19107-2994.

This proposed facility is located in the City of Philadelphia, **Philadelphia County**.

Description of Action/Activity: Addition of new gravity thickeners to provide consistent thickening of primary sludge and better means of controlling odors.

**WQM Permit No. WQG02091202**, Sewage, **Bucks County Water and Sewer Authority**, 1275 Almshouse Road, Warrington, PA 18976.

This proposed facility is located in Plumstead Township, **Bucks County**.

Description of Action/Activity: Construction and operation of 21 individual grinder pumps connecting to a proposed low pressure force main for a 21 single family home subdivision.

**WQM Permit No. 1504412**, Sewage, **Amendment, Oxford Area Sewer Authority**, P. O. Box 379, 14 South Third Street, Oxford, PA 19363.

This proposed facility is located in East Nottingham Township, **Chester County**.

Description of Action/Activity: Construction and operation of Ross's spray fields and wastewater treatment plant rerate.

**WQM Permit No. 4612401**, Sewage, **Township of Abington**, 1176 Old York Road, Abington, PA 19001.

This proposed facility is located in Upper Dublin Township, **Montgomery County**.

Description of Action/Activity: Installation of a new centrifuge to dewater anaerobically digested biosolids.

**WQM Permit No. 0912402**, Sewage, **Bucks County Water and Sewer Authority**, 1275 Almshouse Road, Warrington, PA 18976.

This proposed facility is located in Lower Southampton Township, **Bucks County**.

Description of Action/Activity: Construction and operation of a 5 million gallon surge tank and related facilities.

*Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**WQM Permit No. 2670407-A2**, Sewerage, **Menallen Township Sewer Authority**, 427 Searights Herbert Road, Uniontown, PA 15401-5137

This existing facility is located in Menallen Township, **Fayette County**

Description of Proposed Action/Activity: Application for permit amendment.

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**IV. NPDES Applications for Stormwater Discharges from MS4**


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**V. Applications for NPDES Waiver Stormwater Discharges from MS4**


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**VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities**


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*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 151216	September Farm Cheese, LP 460 Mill Road Honey Brook, PA 19344	Chester	Honey Brook Township	Unnamed Tributary West Branch Brandywine Creek (HQ-TSF-MF)
PAI01 151217	Mike Lange 2010 Three Mile Run Road Perkasie, PA 19844	Chester	Tredyffrin Township	Unnamed Tributary Valley Creek (EV)

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

*Lehigh County Conservation District: Lehigh Ag. Ctr., Ste. 102, 4184 Dorney Park Road, Allentown, PA 18104, 610-391-9583.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023906007R	Joseph Kolarik Hunt Meadows Estates LP 2288 Meadow Lane Emmaus, PA 18049	Lehigh	Weisenberg Twp.	Lyon Creek, HQ-CWF, MF; Mill Creek, TSF, MF

*Monroe County Conservation District: 8050 Running Valley Road, Stroudsburg, PA 18360, 570-629-3060.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024506013R	Sciota Properties, LLC HC1, Box 70 Stroudsburg, PA 18353	Monroe	Hamilton Twp.	McMichael Creek, HQ-CWF, MF

*Northampton County Conservation District: 14 Gracedale Avenue, Greystone Building, Nazareth, PA 18064, 610-746-1971.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024806007R	Altman Management Co., Inc. 240 New York Dr. Suite 1 Fort Washington, PA 19034	Northampton	Plainfield Twp.	Little Bushkill Creek, HQ-CWF, MF

*Lackawanna County Conservation District: 1300 Old Plank Road, Mayfield, PA 18433, 570-281-9495.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023512002	Pennsylvania American Water Co. David Kaufman 800 W. Hershey Park Dr. Hershey, PA 17033	Lackawanna	Jermyn Borough, Mayfield Borough, Carbondale Twp., City of Carbondale	Lackawanna River, HQ-CWF, MF

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802*

<i>Permit #</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI032112003	Carlisle Moose Lodge #761 25 East High Street Carlisle, PA 17013	Cumberland	Middlesex Township	Letort Spring Run/HQ-CWF
PAI033612007	Mark A. Lewis 254 Little Britain Road Nottingham, PA 19362	Lancaster	Little Britain Township	Reynolds Run/HQ-CWF

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701*

*Clinton County Conservation District: 45 Cooperation Lane, Mill Hall, PA 17751, (570) 726-3798*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041812001	PSP Lamar LP 61 Executive Court Middlesex PA 16159	Clinton	Lamar Township	Fishing Creek HQ-CWF, MF

*Lycoming County Conservation District: 542 County Farm Road Suite 202, Montoursville, PA 17754, (570) 433-3003*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI044111004(1)	Herman Logue George E Logue LLC 454 Mosteller Rd Trout Run PA 17771	Lycoming	Loyalsock Township	Loyalsock Creek EV

## **VII. List of NOIs for NPDES and/or Other General Permit Types**

PAG-12      CAFOs

### **STATE CONSERVATION COMMISSION**

#### **PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.



Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Hidden Acres Farms J. Kevin Rohrer 2115 Rohrer Road Manheim, PA 17545	Lancaster	400	1104.56	Swine/Steer	HQ	Renewal
Mercer Vu Farms, Inc. Rick Hissong 12275 Mt. Pleasant Rd. Mercersburg, PA 17236	Franklin	1681.9	2101.88	Dairy	NA	Renewal
Samuel Stalter 48 Rehrersburg Road Richland, PA 17087	Berks	13.1	446	Layers Sheep	NA	Renewal
Irvin Weaver 6 Witman Road Womelsdorf, PA 19567	Berks	0	614.4	Layers	NA	Renewal

**PUBLIC WATER SUPPLY (PWS) PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**SAFE DRINKING WATER**

**Applications Received Under the Pennsylvania Safe Drinking Water Act**

*Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**Application No. 0912514, Public Water Supply**

Applicant	<b>Lower Bucks County Joint Municipal Authority</b>
Borough	Tullytown
County	<b>Bucks</b>
Responsible Official	Vijay S. Rajput, PHD, PE 7811 New Falls Road Levittown, PA 19055
Type of Facility	PWS
Consulting Engineer	CET Engineering Services 1240 N. Mountain Road Harrisburg, PA 17112
Application Received Date	May 23, 2012

Description of Action Changes to existing filter plant including sedimentation basin modifications, plate settler installation, and sludge removal system installation.

*Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Permit No. 3612517**, Public Water Supply.

Applicant **Sunoco Quick Mart/Mt. Hope Food Mart**  
Municipality Rapho Township  
County **Lancaster**  
Responsible Official Curtis M. Herman P.G., President  
155 Route 423  
Pocono Pines, PA 18350  
Type of Facility Public Water Supply  
Consulting Engineer Michael T. Crimmel, P.E.  
Austin James Associates, Inc.  
155 Route 423  
Pocono Pines, PA 18350  
Application Received: 6/19/2012  
Description of Action Granular Activated Carbon (GAC) for Volatile Organic Carbon (VOC) treatment

**Application No. 3612519, Minor Amendment**, Public Water Supply.

Applicant **W. L. Zimmerman & Sons, Inc.**  
Municipality Leacock Township  
County **Lancaster**  
Responsible Official Kristine E. Shirk, Owner  
3615 Old Philadelphia Pike  
Gordonville, PA 17534  
Type of Facility Public Water Supply  
Consulting Engineer Charles A Kehew II, P.E.  
James R. Holley & Associates, Inc.  
18 South George Street  
York, PA 17401  
Application Received: 6/25/2012  
Description of Action Installation of anion exchange for nitrate treatment

#### MINOR AMENDMENT

#### Applications Received Under the Pennsylvania Safe Drinking Water Act

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Application No. 0212518MA, Minor Amendment.**

Applicant **Municipal Authority of the Township of Robinson**  
PO Box 15539  
Pittsburgh, PA 15244  
[Township or Borough] Robinson Township

Responsible Official Anthony T. Lenze, Executive Director  
Municipal Authority of the Township of Robinson  
PO Box 15539  
Pittsburgh, PA 15244

Type of Facility Water system  
Consulting Engineer NIRA Consulting Engineers, Inc.  
950 Fifth Avenue  
Coraopolis, PA 15108

Application Received Date June 25, 2012

Description of Action Replacement of equipment in two clarifiers and SCADA upgrades.

**Application No. 6512506MA, Minor Amendment.**  
Applicant **Ligonier Township Municipal Authority**

One Municipal Park Drive  
Ligonier, PA 15658  
[Township or Borough] Fairfield and Ligonier Townships

Responsible Official Glen Kalp, Board Chairman  
Ligonier Township Municipal Authority  
One Municipal Park Drive  
Ligonier, PA 15658

Type of Facility Water system  
Consulting Engineer The EADS Group, Inc.  
450 Aberdeen Drive  
Somerset, PA 15501

Application Received Date June 27, 2012

Description of Action Installation of approximately 33,815 feet of waterline.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 1

**Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)**

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup

standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

*Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Phoebe Home, Inc.**, 1925 Turner Street, Allentown City, **Lehigh County**. Lawrence W. Bily, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 has submitted a Notice of Intent to Remediate on behalf of his client, Phoebe Home, Inc. 1925 Turner Street, Allentown, PA 18104, concerning the remediation of soil found to have been impacted by arsenic as a result of historical operations at former greenhouses located on the property. The applicant proposes to remediate the site to meet the Residential Statewide Health Standard for soil. A summary of the Notice of Intent to Remediate was published in *The Morning Call* on April 30, 2012.

#### RESIDUAL WASTE GENERAL PERMITS

**Application(s) received Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.**

*Southwest Region: Regional Solid Waste Manager; 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**General Permit Application No. WMGR123SW010.** **Greene County Water Treatment, Inc.**, 401 Jefferson

Road, Waynesburg, PA 15370. A registration for a residual waste general permit for the processing and beneficial use of oil and gas liquid waste to be used as a water supply to develop or hydraulically fracture an oil or gas well. The application was deemed administratively complete by the Regional Office on June 28, 2012.

**General Permit Application No. WMGR123SW009.** **Hart Resource Technologies, Inc.**, Creekside Facility, P. O. Box 232, Creekside, PA 15732. A registration for a residual waste general permit for the processing and beneficial use of oil and gas liquid waste to be used as a water supply to develop or hydraulically fracture an oil or gas well. The application was deemed administratively complete by the Regional Office on June 28, 2012.

Comments concerning the application should be directed to Diane McDaniel, Environmental Engineering Manager, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Persons interested in obtaining more information about the general permit application may contact the DEP Southwest Regional Office at 412-442-4000. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 30 days of this notice and may recommend revisions to, and approval or denial of the application.

#### DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

**Applications Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash**

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.*

**General Permit Application No. WMGR081D005.** **Environmental Coordination Services and Recycling (ECS&R)**, 3237 US Highway 19, Cochran, PA 16314. This application is for a renewal of a residual waste general permit for processing, recycling and beneficial use of electronic materials. Processing is limited to dismantling, sorting, and packaging/shipping of electronic waste materials. The application for determination of applicability was deemed to be administratively complete by Central Office on June 26, 2012.

**General Permit Application No. WMGR081D006.** **TBS Industries, Inc.**, 4211 Van Kirk Street, Philadelphia, PA 19135-3996. This application is for a renewal of a residual waste general permit for processing, recycling and beneficial use of electronic materials. Processing is limited to dismantling, sorting, and packaging/shipping of electronic waste materials. The application for determination of applicability was deemed to be administratively complete by Central Office on June 26, 2012.

**General Permit Application No. WMGR081D010.** **JVS Environmental, LLP**, 1466 Cornerstone Rd., Friedens, PA 15541. This application is for a renewal of a residual waste general permit for processing, recycling and beneficial use of electronic materials. Processing is limited to dismantling, sorting, and packaging/shipping of electronic waste materials. The application for determination of applicability was deemed to be administratively complete by Central Office on June 26, 2012.



**General Permit Application No. WMGR081D012. Hi-Tech Recyclers LLC**, 400 N. Lexington Street, Pittsburgh, PA 15208. This application is for a renewal of a residual waste general permit for processing, recycling and beneficial use of electronic materials. Processing is limited to dismantling, sorting, and packaging/shipping of electronic waste materials. The application for determination of applicability was deemed to be administratively complete by Central Office on June 26, 2012.

Persons interested in reviewing the applications may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 8472, Harrisburg, PA 17105-8472, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

## AIR QUALITY

### PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

## PLAN APPROVALS

**Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**40-317-034: The Hershey Co.** (6 Scotch Pine Drive, Hazle Township, PA 18202) for installation of a new baking oven at their facility in Hazle Township, **Luzerne County**.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**03-00257A: Rosebud Mining Co.** (301 Market Street, Kittanning, PA 16201-9642) for installation of a coal processing facility at their TJS No. 7 mine in Manor Township, **Armstrong County**.

**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863*

**36-03138B: Opsec Security, Inc.** (1857 Colonial Village Lane, P. O. Box 1055, Lancaster, PA 17605-0155) for use of the emissions averaging program as an alternative to demonstrating compliance with the VOC content limit(s) of 25 Pa. Code § 129.52b, "Control of VOC emissions from paper, film and foil surface coating processes." The security printing facility is in East Lampeter Township, **Lancaster County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to the above mentioned company for the above mentioned project. This plan approval may be incorporated into the company's facility-wide permit via an administrative amendment at a later date.

Volatile organic compound (VOC) emissions are not expected to increase as a result of the proposed emissions averaging approach. More specifically, the permittee shall comply with the limit of 0.4 lb VOC/lb coating solids, as listed in Table 1 of 25 Pa. Code § 129.52b. The Plan Approval and Operating permit will contain additional testing, recordkeeping, and operating restrictions designed to keep the facility operating within all applicable air quality requirements. The project will not trigger PSD or NSR requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are



available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests, or for requests for a public hearing. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Tom Hanlon, Facility Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests, or requests for a public hearing.

Plan approvals issues to sources identified in 25 Pa. Code § 127.44(b)(1)–(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**49-00043A: Shamokin Filler Co., Inc.** (PO Box 568, Venn Access Road, Shamokin, PA 17872) for the proposed construction and operation of a natural gas fired rotary coal dryer and associated material handling equipment at their facility in Coal Township, **Northumberland County**. The air contaminant emissions from the rotary coal dryer and the associated material handling equipment will be controlled by separate air cleaning devices (fabric collectors).

The Department's review of the information contained in the application submitted by Shamokin Filler Co., Inc. indicates that the rotary dryer, material handling system and the fabric collectors will comply with all applicable air quality requirements pertaining to air contamination sources and the emission of air contaminants, including the best available technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12, the fugitive air contaminant emission requirement of 25 Pa. Code § 123.1, the visible emission limitation of 25 Pa. Code § 123.41, and 40 CFR 60, Subpart Y requirements related to Standards of Performance for Coal Cleaning Facilities. The plan approval, if issued, will subsequently be incorporated in an operating permit via an administrative amendment in accordance with 25 Pa. Code § 127.450 at a later date.

Based upon this finding, the Department proposes to issue a plan approval for the construction of a rotary dryer and associated material handling equipment. The following is a summary of the types of conditions the Department intends to place in the plan approval to ensure compliance with applicable regulatory requirements.

1. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, Source ID P201 is a Heyl & Patterson, Inc. manufactured rotary dryer which will be equipped with a 25 MMBtu per hour Maxon Kinedizer natural gas fired burner. The particulate matter emissions from the rotary dryer shall be controlled by a MAC Processes manufactured model #120MCF416 Style III fabric collector.

2. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, Source ID P202 is a material handling equipment which consist of a crusher, a screen, bucket elevators, conveyors, screw feeders, truck and rail car loading spouts. The particulate matter emissions from the material handling equipment of Source ID P202 shall be controlled by a MAC Processes manufactured model #120MCF416 Style III fabric collector.

3. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the rotary dryer shall only be fired on natural gas.

4. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the rotary dryer shall not be operated in excess of 7,000 hours in any 12 consecutive month period.

5. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the total particulate matter emission from the exhaust of the fabric collector associated with the rotary dryer shall not exceed 0.005 grains per dry standard cubic foot.

6. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the total particulate matter emission from the exhaust of the fabric collector associated with the material handling equipment of Source ID P202 shall not exceed 0.005 grains per dry standard cubic foot.

7. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the nitrogen oxides (NO<sub>x</sub>) emissions from the rotary dryer shall not exceed 0.9 pounds per hour (lbs/hr) and 3.15 tons in any 12 consecutive month period.

8. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the carbon monoxide (CO) emissions from the rotary dryer shall not exceed 0.74 lbs/hr and 2.59 tons in any 12 consecutive month period.

9. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the volatile organic compounds (VOC) emissions from the rotary dryer shall not exceed 0.5 lbs/hr and 1.75 tons in any 12 consecutive month period.

10. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the fabric collector associated with the rotary dryer and the material handling system shall be equipped with instrumentation which continuously monitors the pressure drop across the collector.

11. The permittee shall record the pressure drop reading across the fabric collector associated with the rotary dryer and the material handling system at least once per day in a log book or other acceptable recording device. These records shall be retained for a minimum of five years and be presented to the Department upon request.

12. Within 180 days of startup of operation the rotary dryer the permittee shall perform stack testing upon the exhaust for nitrogen oxides, carbon monoxide, volatile

organic compounds and particulate matter in order to verify compliance with the emission limitations established in this plan approval.

13. The permittee shall maintain monthly records of the amount of hours the rotary dryer is operated, the amount of coal and other carbon products processed and the amount of natural gas burned. These records shall be retained for a minimum of five years and be presented to the Department upon request.

14. The permittee shall take all reasonable actions immediately including, but not limited to, enclosing the belt conveyor, reducing the drop height of the transfer points, installing a wind barrier at the feeders and around stockpiles etc. to control the fugitive dust emissions from the open material transfer points located at the upstream of the rotary dryer.

15. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, a vacuum sweeper and an operable water truck equipped with a pressurized spray bar and nozzle must be available on site at all times for control of fugitive particulate matter from plant roadways and stockpile areas. Additionally, such equipment and materials as are necessary to take reasonable action (including but not necessarily limited to the application of water, oil or chemicals) shall be available at all times and shall be used for the prevention and control of fugitive air contaminant emissions becoming airborne resulting from the use of any roadways and/or stockpiling operations.

16. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, If at any time, the Department determines that air contaminant emissions from the equipment of ID P201 are in excess of any applicable air contaminant emission limitation, the permittee shall immediately install additional pickup points and/or take such other control measures as are necessary to reduce the air contaminant emissions to within the applicable limitations.

17. The permittee shall keep on hand a sufficient quantity of spare fabric collector bags for IDs C201 and C202 associated with Source IDs P201 and P202, respectively in order to be able to immediately replace any bags requiring replacement due to deterioration.

18. The rotary dryer (Source ID P201) and the material handling equipment (Source ID P202) are subject to 40 CFR Part 60, Subpart Y. The permittee shall comply with all applicable requirements of 40 CFR Part 60, Subpart Y, Sections 60.250 through 60.258.

A copy of the plan approval application is available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office. Appointments for scheduling a review may be made by calling the Department at 570-327-3693. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Air Quality Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

**08-00040B: Seaboard International, Inc.** (PO Box 450989, Houston, TX 77245) for an application to the Pennsylvania Department of Environmental Protection for plan approval to construct a wellhead repair operation at their facility in Ulster Township, **Bradford County**. The respective facility is a state only (natural minor) facility for which a state only operating permit has not been issued.

The Department's review of the information submitted by Seaboard International, Inc. indicates that construction of the wellhead repair operation will meet all applicable air quality regulatory requirements pertaining to air contamination sources and the emission of air contaminants. Based on these findings, the Department intends to issue a plan approval for the construction of the wellhead repair operation. Additionally, if the Department determines the wellhead repair operation is operating in compliance with all plan approval conditions, the conditions established in the plan approval will be incorporated into a state only (synthetic minor) operating permit.

The following is a summary of the conditions that the Department proposes to place in the plan approval to be issued to ensure compliance with all applicable regulatory requirements:

1. The permittee shall not permit the emission of filterable particulate matter into the outdoor atmosphere from the surface coating operation in such a manner that the concentration in the effluent gas from the stack exceeds 0.005 grains per dry standard cubic foot of effluent gas volume. Compliance with this condition also ensures compliance with 25 Pa. Code § 123.13.

2. The spray booth shall be equipped with instrumentation to continuously monitor the differential pressure across the overspray filters.

3. The emission of volatile organic compounds and volatile hazardous air pollutants from the surface coating operation shall not exceed 2.4 tons and 1.17 tons, respectively, in any 12 consecutive month period.

4. Sherwin Williams STEEL SPEC™ Fast Dry Alkyd Finish Coat, Sherwin Williams Polane® S Plus Polyurethane Enamel (green), Sherwin Williams Kankote™ High Solids Primer (light gray) and Sherwin Williams Kem Bond® HS Universal Metal Primer (gray) shall be the only surface coatings used in the surface coating operation. Approval to use surface coatings not authorized for use may be requested by the permittee by submitting a written request to the Department. The request shall contain sufficient supporting documentation which demonstrates the surface coating has an equal or lower potential to emit volatile organic compounds and volatile hazardous air pollutants.

5. No more than 1,200 gallons of Sherwin Williams STEEL SPEC™ Fast Dry Alkyd Finish Coat (or equivalent surface coating), no more than 100 gallons of Sherwin Williams Polane® S Plus Polyurethane Enamel (or equivalent surface coating), no more than 100 gallons of Sherwin Williams Kankote™ High Solids Primer (or equivalent surface coating) and no more than 100 gallons of Sherwin Williams Kem Bond® HS Universal Metal Primer (or equivalent surface coating) shall be used in the surface coating operation in any 12 consecutive month period.

6. The surface coatings used at this facility shall be applied as received. Under no circumstances shall solvents or thinners be added to the surface coatings.

7. Safety-Kleen Heavy Duty Lacquer Thinner 6782, methyl amyl ketone, acetone and Xylol shall be the only solvents used for cleanup in the surface coating operation. Approval to use solvents not authorized for use may be requested by the permittee by submitting a written request to the Department. The request shall contain sufficient supporting documentation which demonstrates

the solvent has an equal or lower potential to emit volatile organic compounds and volatile hazardous air pollutants.

8. No more than 100 gallons of Safety-Kleen Heavy Duty Lacquer Thinner 6782 (or equivalent solvent), no more than 50 gallons of methyl amyl ketone (or equivalent solvent), no more than 50 gallons of acetone (or equivalent solvent) and no more than 50 gallons of Xylol (or equivalent solvent) shall be used the surface coating operation in any 12 consecutive month period.

9. Surface coatings applied in the surface coating operation shall only be applied with high volume, low pressure (HVLP) technology or an application technique determined by the Department to have an equivalent, or lower, air contaminant emission potential.

10. Spray equipment, lines, etc. used in the surface coating operation shall be cleaned by either flushing a solid liquid stream of solvent into a container or by soaking spray guns in an enclosed container of solvent. Under no circumstances shall solvent be flushed into a container in the form of an atomized spray or flushed/sprayed into the atmosphere. Containers of cleaning solvents, coatings, thinners and any other volatile organic compound-containing, volatile hazardous air pollutant containing or acetone-containing materials shall be kept closed except when taking material out of the container or putting material into the container. Solvent-wet rags or cloths shall be kept in closed containers when not in actual use. Under no circumstances shall waste solvent or other volatile organic compound-containing, volatile hazardous air pollutant-containing or acetone-containing materials be treated in any manner which intentionally promotes evaporative loss.

11. All containers of coatings, solvents and any other volatile organic compound-containing, volatile hazardous air pollutant-containing and/or acetone-containing materials shall be kept closed except when taking material out of the container or putting material into the container.

12. The volatile organic compound content of each as applied surface coating used in the surface coating operation shall not exceed the 6.67 pounds of volatile organic compounds per gallon coating solids standard specified in Table I of 25 Pa. Code § 129.52 for miscellaneous metal parts and products—extreme performance coatings. The volatile organic compound content of the as applied coating, expressed in units of weight of volatile organic compound per volume of coating solids, shall be calculated as follows:

$$\text{VOC} = (\text{W}_o)(\text{D}_c)/\text{V}_n$$

Where:

VOC = VOC content in lb VOC/gal of coating solids

W<sub>o</sub> = Weight percent of VOC (W<sub>v</sub>-W<sub>w</sub>-W<sub>ex</sub>)

W<sub>v</sub> = Weight percent of total volatiles (100%-weight percent solids)

W<sub>w</sub> = Weight percent of water

W<sub>ex</sub> = Weight percent of exempt solvent(s)

D<sub>c</sub> = Density of coating, lb/gal, at 25°C

V<sub>n</sub> = Volume percent of solids of the as applied coating

13. The permittee shall maintain daily records of the following:

a) The following parameters for each coating, thinner and other component used in the surface coating operation as supplied:

i. The coating, thinner or component name and identification number.

ii. The volume used.

iii. The mix ratio used.

iv. The density or specific gravity.

v. The weight percent of total volatiles, water, solids and exempt solvents.

vi. The volume percent of solids for each surface coating used in the surface coating operation.

b) The volatile organic compound content of each coating, thinner and other component as supplied used in the surface coating operation.

c) The volatile organic compound content of each as applied coating used in the surface coating operation.

All records generated pursuant to this condition shall be retained for a minimum of two (2) years and be made available to the Department upon request.

14. The permittee shall maintain accurate and comprehensive records of the following:

a) The type(s) and amount(s) of surface coatings and solvents used in the surface coating operation each month.

b) The type(s) and amount(s) of solvents used in the surface coating operation which is disposed of in liquid form each month.

c) Calculations used to verify compliance with the volatile organic compound and volatile hazardous air pollutant emission limitations specified herein for the surface coating operation for each month.

All records generated pursuant to this condition shall be retained for a minimum of five (5) years and be made available to the Department upon request.

15. The permittee shall submit reports on an annual basis of the following:

a) The type(s) and amount(s) of surface coatings and solvents used in the surface coating operation each month during the respective calendar year.

b) The type(s) and amount(s) of solvents used in the surface coating operation which is disposed of in liquid form each month during the respective calendar year.

c) Calculations used to verify compliance with the volatile organic compound and volatile hazardous air pollutant emission limitations specified herein for the surface coating operation for each month during the respective calendar year.

The annual reports shall be submitted to the Department by no later than March 1 for the preceding calendar year.

16. The degreasing operation shall comply with all applicable requirements specified in 25 Pa. Code § 129.63.

17. No more than 100 gallons of solvent shall be used in the degreaser in any 12 consecutive month period.

18. The permittee shall not use solvents containing hazardous air pollutants in the degreaser.

19. The permittee shall maintain accurate and comprehensive records of the type(s) and amount(s) of degreasing solvent(s) used in the degreaser each month. All records generated pursuant to this condition shall be retained for a minimum of five (5) years and be made available to the Department upon request.



20. The permittee shall submit reports on an annual basis of the type(s) and amount(s) of degreasing solvent(s) used in the degreaser each month during the respective calendar year. The annual reports shall be submitted to the Department by no later than March 1 for the preceding calendar year.

A copy of the plan approval application is available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review may be made by calling the Department at 570-327-3693. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

**19-00033A: Mountain Gathering, LLC** (810 Houston Street, Fort Worth, TX 76102-6294) for a plan approval to construct four compressor engines at their Levan Compressor Station located in Pine Township, **Columbia County**. The respective facility is a state only (natural minor) facility for which a state only operating permit has not been issued.

The Department's review of the information submitted by Mountain Gathering, LLC indicates that construction of the compressor engines will meet all applicable air quality regulatory requirements pertaining to air contamination sources and the emission of air contaminants. Based on these findings, the Department intends to issue a plan approval for the construction of the compressor engines. Additionally, if the Department determines the compressor engines are operating in compliance with all plan approval conditions, the conditions established in the plan approval will be incorporated into a state only (synthetic minor) operating permit.

The following is a summary of the conditions that the Department proposes to place in the plan approval to be issued to ensure compliance with all applicable regulatory requirements:

1. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the air contaminant emissions from each 1,775 horsepower Caterpillar model G3606 LE compressor engine shall not exceed the following limitations:

a) nitrogen oxides ( $\text{NO}_x$ , expressed as  $\text{NO}_2$ )—0.50 grams per brake horsepower-hour, 1.96 pounds per hour and 8.58 tons in any 12 consecutive month period.

b) carbon monoxide—0.19 grams per brake horsepower-hour, 0.75 pounds per hour and 3.29 tons in any 12 consecutive month period.

c) volatile organic compounds—0.32 grams per brake horsepower-hour, 1.23 pounds per hour and 5.39 tons in any 12 consecutive month period.

d) sulfur oxides—( $\text{SO}$ , expressed as  $\text{SO}_2$ )—0.007 pounds per hour and 0.03 tons in any 12 consecutive month period.

e) particulate matter/PM-10—0.12 pounds per hour and 0.53 tons in any 12 consecutive month period.

f) hazardous air pollutants (including formaldehyde)—0.47 pounds per hour and 2.06 tons in any 12 consecutive month period.

g) formaldehyde—0.06 grams per brake horsepower-hour, 0.24 pounds per hour and 1.05 tons in any 12 consecutive month period.

Compliance with this condition also ensures compliance with Subpart JJJJ of the Federal Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR 60.4233(e).

2. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the compressor engines shall only be fired on natural gas.

3. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the compressor engines shall only be started using compressed air.

4. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the oxidation catalysts shall be equipped with instrumentation to continuously monitor and record the differential pressure and inlet temperature of the catalyst.

5. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, for engine shutdown, blowdown systems and purge pressure shutdown controls shall be configured to allow natural gas to be discharged to the inlet separator rather than venting directly to atmosphere, unless necessary for safety reasons.

6. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall follow the manufacturer's recommended maintenance plan for the compressor engines and shall, to the extent practicable, maintain and operate the source in accordance with the manufacturer's specifications and in a manner consistent with good air pollution control practices for minimizing emissions.

Compliance with this condition also ensures compliance with Subpart JJJJ of the Federal Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR 60.4243.

7. Within 120 days of commencement of operation of each compressor engine, stack testing shall be performed on the compressor engines to verify compliance with the nitrogen oxides ( $\text{NO}_x$ , expressed as  $\text{NO}_2$ ), carbon monoxide, volatile organic compound and formaldehyde emission limitations using test methods and procedures acceptable to the Department, as well as in compliance with the test methods and procedures specified in Subpart JJJJ of the Federal Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR 60.4244. All testing shall be performed while the engines are operating at full load and full speed.

At least 60 days prior to the performance of any testing required herein, the permittee shall submit three copies of a pretest protocol to the Department for review. This protocol shall describe the test methods and procedures to be used in the performance of testing, and shall include dimensioned sketches of the exhaust system showing the locations of all proposed sampling ports. The protocol shall also identify all process data which will be monitored and recorded during testing.

At least 10 days prior to the performance of any testing required herein, the permittee shall notify the Department of the actual date(s) and time(s) that testing will occur so that Department personnel can arrange to be present during testing. The Department is under no obligation to accept the results of any testing performed without proper notification having first been given.

8. Pursuant to Subpart JJJJ of the Federal Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR 60.4243, every 8,760 hours of operation or every 3 years, whichever comes first, stack testing shall be performed on the compressor engines to



verify compliance with the nitrogen oxides ( $\text{NO}_x$ , expressed as  $\text{NO}_2$ ), carbon monoxide, volatile organic compound emission limitations using test methods and procedures acceptable to the Department, as well as in compliance with the test methods and procedures specified in Subpart JJJJ of the Federal Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR 60.4244. All testing shall be performed while the engines are operating at full load and full speed.

At least 60 days prior to the performance of any testing required herein, the permittee shall submit three copies of a pretest protocol to the Department for review. This protocol shall describe the test methods and procedures to be used in the performance of testing, and shall include dimensioned sketches of the exhaust system showing the locations of all proposed sampling ports. The protocol shall also identify all process data which will be monitored and recorded during testing.

At least 10 days prior to the performance of any testing required herein, the permittee shall notify the Department of the actual date(s) and time(s) that testing will occur so that Department personnel can arrange to be present during testing. The Department is under no obligation to accept the results of any testing performed without proper notification having first been given.

9. In addition to the stack testing required herein, the permittee shall perform periodic monitoring on the compressor engines every 2,500 hours of operation, but no sooner than forty-five (45) days from the previous test, to verify continued compliance with the nitrogen oxides ( $\text{NO}_x$ , expressed as  $\text{NO}_2$ ) and carbon monoxide emission limitations. A portable gas analyzer may be used to satisfy the requirements of this condition utilizing three test runs of twenty (20) minutes for each test run. The Department may alter the frequency of portable analyzer tests based on the test results. The frequency of portable gas analyzer tests may be altered with written Departmental approval. The portable gas analyzer shall be used and maintained according to the manufacturer's specifications and the procedures specified in ASTM D 6522 or equivalent, as approved by the Department.

The Department reserves the right to require stack testing on the compressor engines in accordance with EPA reference methods should the data from the portable analyzer warrant such tests.

10. Within 60 days following the completion of any testing required herein, the permittee shall submit three copies of a test report to the Department. This test report shall contain the results of the testing, a description of the test methods and procedures actually used, copies of all raw test data with sample calculations and copies of all process data recorded during testing. The results of all testing shall be expressed in units which will allow direct comparisons to the emissions limitations specified herein.

11. The compressor engines shall comply with all applicable requirements specified in Subpart JJJJ of the Federal Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR 60.4230—60.4248.

12. The compressor engines shall comply with all applicable requirements specified in Subpart ZZZZ of the National Emission Standards for Hazardous Air Pollutants, 40 CFR 63.6580—63.6675.

13. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the 1.5 million Btu per hour line heater shall only be fired on natural gas.

14. On an annual basis, the permittee shall obtain and submit to the Department a certified composition analysis of the pipeline quality natural gas to be used by the engines at the compressor station. At a minimum, the composition analysis shall list the content of the following components: (1) methane, (2) ethane, (3) nitrogen, (4) propane, (5) carbon dioxide, (6) carbon monoxide, (7) hydrogen sulfide, (8) water, (9) oxygen, (10) hydrogen, (11) butanes, (12) pentanes, (13) hexanes, (14) heptanes, (15) octanes, (16) nonane, (17) decane, (18) benzene, (19) toluene, (20) ethylbenzene and (21) xylene.

15. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall operate the emergency shutdown (ESD) system such that the isolation valves are closed to prevent the blowdown of gas into the atmosphere, unless necessary for safety reasons.

16. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the pneumatic controls at the facility shall only be operated using compressed air.

17. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the air compressor(s) associated with the facility's pneumatic controls shall be equipped with an air dryer and an oil trap.

A copy of the plan approval application is available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review may be made by calling the Department at 570-327-3693. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

**18-00031A: Mountain Gathering, LLC** (810 Houston Street, Fort Worth, TX 76102-6294) for a plan approval to construct four compressor engines at their Dry Run Compressor Station located in Chapman Township, **Clinton County**. The respective facility is a state only (natural minor) facility for which a state only operating permit has not been issued.

The Department's review of the information submitted by Mountain Gathering, LLC indicates that construction of the compressor engines will meet all applicable air quality regulatory requirements pertaining to air contamination sources and the emission of air contaminants. Based on these findings, the Department intends to issue a plan approval for the construction of the compressor engines. Additionally, if the Department determines the compressor engines are operating in compliance with all plan approval conditions, the conditions established in the plan approval will be incorporated into a state only (synthetic minor) operating permit.

The following is a summary of the conditions that the Department proposes to place in the plan approval to be issued to ensure compliance with all applicable regulatory requirements:

1. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the air contaminant

emissions from each 1,775 horsepower Caterpillar model G3606 LE compressor engine shall not exceed the following limitations:

a) nitrogen oxides ( $\text{NO}_x$ , expressed as  $\text{NO}_2$ )—0.50 grams per brake horsepower-hour, 1.96 pounds per hour and 8.58 tons in any 12 consecutive month period.

b) carbon monoxide—0.19 grams per brake horsepower-hour, 0.75 pounds per hour and 3.29 tons in any 12 consecutive month period.

c) volatile organic compounds—0.32 grams per brake horsepower-hour, 1.23 pounds per hour and 5.39 tons in any 12 consecutive month period.

d) sulfur oxides—( $\text{SO}_x$ , expressed as  $\text{SO}_2$ )—0.007 pounds per hour and 0.03 tons in any 12 consecutive month period.

e) particulate matter/PM-10—0.12 pounds per hour and 0.53 tons in any 12 consecutive month period.

f) hazardous air pollutants (including formaldehyde)—0.47 pounds per hour and 2.06 tons in any 12 consecutive month period.

g) formaldehyde—0.06 grams per brake horsepower-hour, 0.24 pounds per hour and 1.05 tons in any 12 consecutive month period.

Compliance with this condition also ensures compliance with Subpart JJJJ of the Federal Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR 60.4233(e).

2. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the compressor engines shall only be fired on natural gas.

3. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the compressor engines shall only be started using compressed air.

4. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the oxidation catalysts shall be equipped with instrumentation to continuously monitor and record the differential pressure and inlet temperature of the catalyst.

5. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, for engine shutdown, blowdown systems and purge pressure shutdown controls shall be configured to allow natural gas to be discharged to the inlet separator rather than venting directly to atmosphere, unless necessary for safety reasons.

Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall follow the manufacturer's recommended maintenance plan for the compressor engines and shall, to the extent practicable, maintain and operate the source in accordance with the manufacturer's specifications and in a manner consistent with good air pollution control practices for minimizing emissions.

Compliance with this condition also ensures compliance with Subpart JJJJ of the Federal Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR 60.4243.

6. Within 120 days of commencement of operation of each compressor engine, stack testing shall be performed on the compressor engines to verify compliance with the nitrogen oxides ( $\text{NO}_x$ , expressed as  $\text{NO}_2$ ), carbon monoxide, volatile organic compound and formaldehyde emission limitations using test methods and procedures acceptable to the Department, as well as in compliance with the test methods and procedures specified in Subpart JJJJ of the

Federal Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR 60.4244. All testing shall be performed while the engines are operating at full load and full speed.

At least 60 days prior to the performance of any testing required herein, the permittee shall submit three copies of a pretest protocol to the Department for review. This protocol shall describe the test methods and procedures to be used in the performance of testing, and shall include dimensioned sketches of the exhaust system showing the locations of all proposed sampling ports. The protocol shall also identify all process data which will be monitored and recorded during testing.

At least 10 days prior to the performance of any testing required herein, the permittee shall notify the Department of the actual date(s) and time(s) that testing will occur so that Department personnel can arrange to be present during testing. The Department is under no obligation to accept the results of any testing performed without proper notification having first been given.

7. Pursuant to Subpart JJJJ of the Federal Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR 60.4243, every 8,760 hours of operation or every 3 years, whichever comes first, stack testing shall be performed on the compressor engines to verify compliance with the nitrogen oxides ( $\text{NO}_x$ , expressed as  $\text{NO}_2$ ), carbon monoxide, volatile organic compound emission limitations using test methods and procedures acceptable to the Department, as well as in compliance with the test methods and procedures specified in Subpart JJJJ of the Federal Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR 60.4244. All testing shall be performed while the engines are operating at full load and full speed.

At least 60 days prior to the performance of any testing required herein, the permittee shall submit three copies of a pretest protocol to the Department for review. This protocol shall describe the test methods and procedures to be used in the performance of testing, and shall include dimensioned sketches of the exhaust system showing the locations of all proposed sampling ports. The protocol shall also identify all process data which will be monitored and recorded during testing.

At least 10 days prior to the performance of any testing required herein, the permittee shall notify the Department of the actual date(s) and time(s) that testing will occur so that Department personnel can arrange to be present during testing. The Department is under no obligation to accept the results of any testing performed without proper notification having first been given.

8. In addition to the stack testing required herein, the permittee shall perform periodic monitoring on the compressor engines every 2500 hours of operation, but no sooner than forty-five (45) days from the previous test, to verify continued compliance with the nitrogen oxides ( $\text{NO}_x$ , expressed as  $\text{NO}_2$ ) and carbon monoxide emission limitations. A portable gas analyzer may be used to satisfy the requirements of this condition utilizing three test runs of twenty (20) minutes for each test run. The Department may alter the frequency of portable analyzer tests based on the test results. The frequency of portable gas analyzer tests may be altered with written Departmental approval. The portable gas analyzer shall be used and maintained according to the manufacturer's specifications and the procedures specified in ASTM D 6522 or equivalent, as approved by the Department. The Depart-

ment reserves the right to require stack testing on the compressor engines in accordance with EPA reference methods should the data from the portable analyzer warrant such tests.

9. Within 60 days following the completion of any testing required herein, the permittee shall submit three copies of a test report to the Department. This test report shall contain the results of the testing, a description of the test methods and procedures actually used, copies of all raw test data with sample calculations and copies of all process data recorded during testing. The results of all testing shall be expressed in units which will allow direct comparisons to the emissions limitations specified herein.

10. The compressor engines shall comply with all applicable requirements specified in Subpart JJJJ of the Federal Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR 60.4230 through 60.4248.

11. The compressor engines shall comply with all applicable requirements specified in Subpart ZZZZ of the National Emission Standards for Hazardous Air Pollutants, 40 CFR 63.6580—63.6675.

12. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the 1.5 million Btu per hour line heater shall only be fired on natural gas.

13. On an annual basis, the permittee shall obtain and submit to the Department a certified composition analysis of the pipeline quality natural gas to be used by the engines at the compressor station. At a minimum, the composition analysis shall list the content of the following components: (1) methane, (2) ethane, (3) nitrogen, (4) propane, (5) carbon dioxide, (6) carbon monoxide, (7) hydrogen sulfide, (8) water, (9) oxygen, (10) hydrogen, (11) butanes, (12) pentanes, (13) hexanes, (14) heptanes, (15) octanes, (16) nonane, (17) decane, (18) benzene, (19) toluene, (20) ethylbenzene and (21) xylene.

14. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall operate the emergency shutdown (ESD) system such that the isolation valves are closed to prevent the blowdown of gas into the atmosphere, unless necessary for safety reasons.

15. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the pneumatic controls at the facility shall only be operated using compressed air.

16. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the air compressor(s) associated with the facility's pneumatic controls shall be equipped with an air dryer and an oil trap.

A copy of the plan approval application is available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review may be made by calling the Department at 570-327-3693. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

**59-00027A: UGI Storage Company** (1 Meridian Blvd., Suite 2C01, Wyomissing, PA 19610) for a plan approval application for the construction of two (2) natural gas compressors each powered by a 1380 bhp ultra-lean burn

natural gas-fired engine, one (1) natural gas compressor powered by a 690 bhp ultra-lean burn natural gas-fired engine, one (1) emergency generator set powered by a 1100 bhp diesel-fired engine, and four (4) storage tanks. UGI Storage Company has proposed to control emissions from the proposed compressor engines through the use of low emission combustion, oxidation catalysts, and utilizing natural gas as fuel. UGI Storage Company has also proposed to further reduce potential fugitive emissions from the proposed facility through voluntary compliance with both the EPA Natural Gas STAR program and the leak detection provisions of 40 CFR Part 98 Subpart W. The emissions from the proposed sources will not exceed any major source threshold for any air contaminant; therefore, the proposed Palmer Compressor Station would be classified as a natural minor facility.

The Department's review of the information submitted by UGI Storage Company indicates that the proposed sources will meet all applicable air quality regulatory requirements pertaining to air contamination sources and the emission of air contaminants, including the BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the New Source Performance Standards Subpart JJJJ and IIII, and the National Emissions Standards for Hazardous Air Pollutants Subpart ZZZZ. Based on these findings, the Department intends to issue a plan approval for the proposed construction and operation of the sources and associated air cleaning devices. Additionally, if the Department determines that the sources are operating in compliance with all plan approval conditions, the conditions established in the plan approval will be incorporated into a state-only operating permit.

The following is a summary of the conditions the Department proposes to place in the plan approval to ensure compliance with all applicable regulatory requirements:

1. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the combined air contaminant emissions from the two (2) 1,380 horsepower Caterpillar model G3516B compressor engines shall be controlled by Exterran model 201 V O—3—200—8114 oxidation catalysts and shall not exceed the following limitations:

Nitrogen oxides ( $\text{NO}_x$ , expressed as  $\text{NO}_2$ )—0.50 grams per brake horsepower-hour, 3.04 pounds per hour and 13.3 tons in any 12 consecutive month period.

Carbon monoxide—0.122 grams per brake horsepower-hour, 0.74 pounds per hour and 3.3 tons in any 12 consecutive month period.

Volatile organic compounds—0.192 grams per brake horsepower-hour, 1.17 pounds per hour and 5.1 tons in any 12 consecutive month period.

Sulfur oxides—( $\text{SO}_x$ , expressed as  $\text{SO}_2$ )—0.02 pounds per hour and 0.06 tons in any 12 consecutive month period.

Particulate matter/PM10—0.20 pounds per hour and 0.88 tons in any 12 consecutive month period.

Hazardous air pollutants (including formaldehyde)—0.53 pounds per hour and 2.3 tons in any 12 consecutive month period.

Formaldehyde—0.022 grams per brake horsepower-hour, 0.14 pounds per hour and 0.59 tons in any 12 consecutive month period.

2. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the air contaminant



emissions from the 690 horsepower Caterpillar model G3508B compressor engine shall be controlled by an Exterran model 201 V O—2 100—8112 oxidation catalyst and shall not exceed the following limitations:

Nitrogen oxides ( $\text{NO}_x$ , expressed as  $\text{NO}_2$ )—0.50 grams per brake horsepower-hour, 0.76 pounds per hour and 1.14 tons in any 12 consecutive month period.

Carbon monoxide—0.129 grams per brake horsepower-hour, 0.20 pounds per hour and 0.29 tons in any 12 consecutive month period.

Volatile organic compounds—0.22 grams per brake horsepower-hour, 0.33 pounds per hour and 0.50 tons in any 12 consecutive month period.

Sulfur oxides—( $\text{SO}_x$ , expressed as  $\text{SO}_2$ )—0.003 pounds per hour and 0.005 tons in any 12 consecutive month period.

Particulate matter/PM10—0.06 pounds per hour and 0.08 tons in any 12 consecutive month period.

Hazardous air pollutants (including formaldehyde)—0.14 pounds per hour and 0.21 tons in any 12 consecutive month period.

Formaldehyde—0.021 grams per brake horsepower-hour, 0.032 pounds per hour and 0.048 tons in any 12 consecutive month period.

3. Within 120 days of commencement of operation of Source P101, stack testing shall be performed on the source to verify compliance with the nitrogen oxides ( $\text{NO}_x$ , expressed as  $\text{NO}_2$ ), carbon monoxide, volatile organic compound and formaldehyde emission limitations using test methods and procedures acceptable to the Department, as well as in compliance with the test methods and procedures specified in Subpart JJJJ of the Federal Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR 60.4244. All testing shall be performed while the source is operating at  $\pm 10\%$  of full load.

4. At least sixty (60) days prior to the performance of the stack testing required by this plan approval, a test plan shall be submitted to the Department for evaluation. The plan shall contain a description of the proposed test methods and dimensioned drawings or sketches showing the test port locations.

5. The Department shall be given at least fourteen (14) days advance notice of the scheduled dates for the performance of the stack testing required by this plan approval.

6. Within sixty (60) days of the completion of the stack tests required by this plan approval, two copies of the test report shall be submitted to the Department. This report shall contain the results of the tests, a description of the testing and analytical procedures actually used in performance of the tests, all process and operating data collected during the tests, a copy of all raw data, and a copy of all calculations generated during data analysis.

7. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall conduct an initial performance test and conduct subsequent performance testing of the compressor engines every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance. The permittee must also keep a maintenance plan and records of conducted maintenance pertaining to the compressor engines, and to the extent practicable, maintain and operate the compressor engines in a manner consistent with good air pollution control practice for minimizing emissions.

8. In addition to the stack testing required herein, the permittee shall perform periodic monitoring on each compressor engine every 2500 hours of operation, but no sooner than forty-five (45) days from the previous test, to verify continued compliance with the nitrogen oxides ( $\text{NO}_x$ , expressed as  $\text{NO}_2$ ) and carbon monoxide emission limitations. A portable gas analyzer may be used to satisfy the requirements of this condition utilizing three test runs of twenty (20) minutes for each test run. The Department may alter the frequency of portable analyzer tests based on the test results. The frequency of portable gas analyzer tests may be altered with written Departmental approval. The portable gas analyzer shall be used and maintained according to the manufacturer's specifications and the procedures specified in ASTM D 6522 or equivalent, as approved by the Department.

9. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the compressor engines shall only be fired on natural gas.

10. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall keep a maintenance plan for the compressor engines and shall, to the extent practicable, maintain and operate the engines in a manner consistent with good air pollution control practice for minimizing emissions.

11. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall keep the compressors pressurized when off-line, except for when depressurization is necessary for safety reasons, such as during planned maintenance activities.

12. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, The permittee shall inspect the compressor rod packing and pressure safety valves no less than once per quarter (4 times per year), and perform servicing or replacing, as necessary.

13. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the compressor engines shall only be started using compressed air.

14. The oxidation catalysts shall be equipped with instrumentation to continuously monitor the differential pressure and outlet temperature of the catalyst.

15. The compressor engines are subject to 40 CFR Part 60 Subpart JJJJ—New Source Performance Standards for Stationary Spark Ignition Internal Combustion Engines. All applicable requirements of Subpart JJJJ shall be incorporated into the plan approval.

16. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the air contaminant emissions from the 1100 bhp Caterpillar DM9071 emergency generator engine shall not exceed the following limitations:

Nitrogen oxides ( $\text{NO}_x$ , expressed as  $\text{NO}_2$ )—5.32 grams per brake horsepower-hour, 12.90 pounds per hour and 3.23 tons in any 12 consecutive month period.

Carbon monoxide—0.24 grams per brake horsepower-hour, 0.58 pounds per hour and 0.15 tons in any 12 consecutive month period.

Volatile organic compounds—0.03 grams per brake horsepower-hour, 0.07 pounds per hour and 0.02 tons in any 12 consecutive month period.

Particulate matter/PM10—0.053 pounds per hour and 0.013 tons in any 12 consecutive month period.

Hazardous air pollutants (including formaldehyde)—0.01 pounds per hour and 0.003 tons in any 12 consecutive month period.



17. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the emergency generator shall be equipped with a non-resettable hour meter which accurately measures the total engine run-time.

18. The emergency generator is subject to 40 CFR Part 60 Subpart IIII—New Source Performance Standards for Stationary Compression Ignition Internal Combustion Engines. All applicable requirements of Subpart IIII shall be included in the plan approval.

19. All of the stationary reciprocating internal combustion engines in this plan approval are subject to 40 CFR Part 63 Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Reciprocating Internal Combustion Engines. All applicable requirements of Subpart ZZZZ shall be included in the plan approval.

20. The 5000 gallon compressor condensate storage tank shall be equipped with pressure relief valves that are maintained in good operating condition and set to release at no less than 0.7 pounds per square inch gauge (psig) of pressure or 0.3 psig of vacuum or the highest possible pressure and vacuum in accordance with state/local fire codes, the National Fire Prevention Association guidelines, or other national consensus standards acceptable to the Department.

21. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the pneumatic controls at the facility shall only be operated using compressed air.

22. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall install emergency shutdown valves as close to the facility limits as reasonably possible. Prior to blowdown of the facility, the permittee shall connect the high-pressure lines to the low pressure system to reduce pressures to 275 psig before blowing down the piping to the atmosphere.

23. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, all pipelines at the facility shall be cathodically protected and be inspected annually for leakage, and serviced, repaired, or replaced as necessary.

A copy of the plan approval application is available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review may be made by calling the Department at 570-327-3693. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**25-197E: TSK Partners Inc.** (6300 West Ridge Road, Erie, PA 16506), for authorization to construct and operate a cartridge filter dust collector which will replace a venturi rod scrubber at their existing Erie Bronze and Aluminum, Fairview Facility in Fairview Township, **Erie County**. Public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. The facility currently operates under state only

operating permit 25-00197 which expires July 31st, 2012. An application to renew the operating permit is currently being reviewed.

This control device will reduce emissions from the sand handling system (Source 101). The air contaminate collection points, the blower fan, and the duct work will not change as a result of this project, therefore, air flow and contaminate collection efficiency is not expected to change significantly. The filter has an estimated removal efficiency of 99.8 percent for particles 0.5 micron and larger. The PM emission rate will be the minimum achievable through BAT. Currently, 0.01 g/dscf is consistent with BAT, therefore the source will be required to meet this limitation. This emission limitation is more stringent than the 0.04 g/dscf standard limitation established in 25 Pa. Code § 123.13 and more stringent than the current SOOP's emission limitation.

The owner/operator shall comply with conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology for the source. These conditions are summarized below.

The owner/operator shall operate the source and its' air cleaning device in accordance with manufacturers' specifications and with good air pollution control practice. A copy of both the dust collector and the cartridge filter manufacturer's operational and maintenance guide/literature shall be kept onsite at the control device at all times. The owner/operator shall perform a monthly preventative maintenance (PM) inspection of the cartridge filter dust collector. The owner/operator shall maintain a preventative maintenance log. The owner/operator shall retain on site a number of spare cartridge filters equal to 10% of the cartridge filters in use or a number of spare cartridge filters as recommended by the manufacturer, whichever is greater.

The owner/operator shall install, maintain, and calibrate a pressure and temperature gage to monitor inlet air. The owner/operator shall maintain an operating pressure drop range of 1.0 to 6.0 inches of water, gage pressure, across the dust collector. The owner/operator shall limit the temperature of air entering the control device to 190 degrees Fahrenheit or less. The owner/operator shall record in a log pressure drop readings across the cartridge filter and inlet air temperature.

All logs and required records shall be maintained on site for a minimum of five years and shall be made available to the Department upon request.

Emission of particulate matter from the source into the atmosphere shall not exceed 0.01 grains per dry standard cubic foot (filterable).

In accordance with 25 Pa. Code § 127.44(e)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(e)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name,

address and telephone number of the person submitting the comments, identification of the proposed plan approval [25-197E] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Jacob G. Chemsak, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6638.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region.

### OPERATING PERMITS

#### Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**15-00019: Exelon Generation Co., LLC** (300 Exelon Way, Suite 330, Kennett Square, PA 19348; Attn: Mr. John Tissue) for renewal of the Title V Operating Permit in East Pikeland Township, **Chester County**. The initial permit was issued on July 2, 2000, for their electric utility power station located at 100 Cromby Road, Phoenixville, PA. The facility is a major source for all criteria pollutants. Sources include utility Boiler 1, utility Boiler 2, Cromby Auxiliary Boiler, Natural Gas Preheater, Centrifuge Dryers A and B, Reheat Burners ABC, Diesel Generator, Mechanical Collector 1, "D" Secondary Collector Cyclone, Electrostatic Precip 1, Wet Scrubber Train ABC, Dryer A Cyclone, Dryer B Cyclone, Baghouse 1, and SNCR for Boiler 1. Boiler 1 is subject to 40 C.F.R. Part 60, Subpart HHHH, which had previously been incorporated into the permit. Boiler 1 and Boiler 2 are subject to 40 C.F.R. Part 63, Subpart UUUUU. The Auxiliary Boiler and Natural Gas Heater are subject to 40 C.F.R. Part 63, Subpart DDDDD. The Diesel Generator is only used for emergencies and is subject to 40 C.F.R. Part 63, Subpart ZZZZ, but is exempt from having to meet the requirements of this subpart and subpart A of 40 C.F.R. Part 63, including the initial notification requirement. Boiler 1 is considered a major source of PM, SO<sub>x</sub>, CO, and NO<sub>x</sub>. The pollutants SO<sub>x</sub>, CO, and NO<sub>x</sub> are monitored using a Continuous Emission Monitoring System (CEMS), which exempts the source from Compliance Assurance Monitoring CAM (40 CFR § 64.3). Boiler 1 and Boiler 2 are both subject to the Clean Air Interstate Rule (CAIR). Applicable conditions were already incorporated into the permit. The following are potential site-wide emission rates for this facility: NO<sub>x</sub>—5,341.1 TPY; SO<sub>x</sub>—17,781.9 TPY; PM—2,125.1 TPY; CO—679.8 TPY; VOC—32.74 TPY; HAP—137.5 TPY; and GHG—3,149,609 TPY (reported as CO<sub>2</sub>e). Allowable emissions from the facility have not increased as a result of this permit renewal. Individual limits apply to the various sources at the facility. The operating permit contains requirements to keep the facility operating within all applicable air quality requirements for this source.

The Department intends to re-issue an Acid Rain Permit for this site, as well. For the time period from January 2013 to December 2017, the Title IV Permit (ORIS number 3159) is included by reference in the Title V Operating Permit renewal. Boiler 1 and Boiler 2 are Phase II units, as defined in 40 C.F.R. Section 72.2, and are both subject to permitting for SO<sub>x</sub>. For calendar years 2013-2017, the SO<sub>x</sub> allowance allocations for Boiler 1 are 2,207 tons per calendar year. For the same time period, the SO<sub>x</sub> allowance allocations for Boiler 2 are 2,114 tons per calendar year. When the Acid Rain program was first implemented, the facility opted into the early election NO<sub>x</sub> reduction plan for Boiler 1. Boiler 1 became subject to an early election Phase I NO<sub>x</sub> limitation of 0.50 lbs/MMBtu, on an annual average basis, which was effective through 12-31-2007. Per 40 C.F.R. § 76.8, on January 1, 2008, Boiler 1 became subject to a new NO<sub>x</sub> limit of 0.46 lb/MMBtu, on an annual average basis. Boiler 2 does not burn coal and is therefore only subject to the sulfur emission requirements of the Acid Rain Program. All necessary conditions and requirements will be included in the Acid Rain Permit.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**26-00535: Duke Energy Fayette II, LLC** (P. O. Box 511, Masontown, PA 15461) for a Title V Operating Permit and Phase II Acid Rain Permit for operation of a natural gas fired power plant, known as the Fayette Energy Center, in German Township, **Fayette County**.

The facility contains air contamination sources consisting of two 1,745 MMBTU/hour combustion gas turbines (CGT), operating in combined cycle with a 589 MMBTU/hour duct burner and heat recovery steam generator following each CGT, one 30.6 Btu/hour auxiliary boiler, one 265-bhp, diesel firewater pump engine, one 489-bhp, diesel emergency generator engine, and cooling towers. The nominal electrical generation capacity of each CGT system is 310 MW. The turbines are equipped with dry, low NO<sub>x</sub> combustors. Turbine exhaust gases are treated with selective catalytic reduction (SCR) for NO<sub>x</sub> control, and an oxidation catalyst for VOC and CO control. The facility is limited to a maximum opacity from any processing equipment of 10 percent. This facility has the potential to emit the following type and quantity of pollutants: 313 tons per year of PM<sub>10</sub>, 296 tons per year of NO<sub>x</sub>, 581 tons per year of CO, 90 tons per year of VOC, 31 tons per year of SO<sub>2</sub>, 4.38 tons per year of formaldehyde, 166 tons per year of ammonia, and 2,282,000 tons of CO<sub>2</sub>e greenhouse gases. No equipment or emission changes are being approved by this action. The facility is subject to 40 CFR 60, Subpart GG—Standards of Performance for Standards of Performance for Stationary Gas Turbines, 40 CFR 60, Subpart Da—Standards of Performance for Electric Utility Steam Generating Units, 40 CFR 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, and 40 CFR 64—Compliance Assurance Monitoring, as well as state requirements. The permit includes emission limitations and operational, monitoring, testing, recordkeeping, and reporting requirements for the facility.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of this Major Source Operating Permit may submit the information to Martin L. Hochhauser, P.E., Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh,



PA, 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (specify Operating Permit OP-26-00535), and a concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. In accordance with 25 Pa. Code § 127.428, prior to issuing an operating permit, the Department may hold a fact-finding conference or hearing at which the petitioner, and a person who has properly filed a protest under 25 Pa. Code § 127.426 (relating to filing protests) may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant and other participants will be notified of the time, place and purpose of a conference or hearing, in writing or by publication in a newspaper or the *Pennsylvania Bulletin*, unless the Department determines that notification by telephone will be sufficient.

**11-00378: Inter-Power/Ahlcon Partners LP—Colver Power Project** (141 Inter-Power Drive, Colver, PA 15927) in accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V Operating Permit (TVOP-11-00378) to Inter-Power to authorize the operation of the Colver Power Project located in Cambria Township, **Cambria County**.

The facility's main sources include one 110 megawatt pulverized coal-fired electric generating unit, one boiler, one thermal fuel dryer, one diesel generator, one diesel fire pump, fuel and limestone handling equipment, and other smaller sources. The Ahlstrom-Pyropower CFB boiler includes limestone injection for SO<sub>2</sub> control and ammonia injection for NO<sub>x</sub> control. A Brandt Filtration baghouse is used to control particulate emissions.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 1,264 tons carbon monoxide, 938 tons nitrogen oxides, 2,918 tons sulfur oxides, 89 tons particulate matter, 47 tons volatile organic compounds, 171.24 tons hazardous air pollutants, including 170 tons hydrochloric acid, 1.2 tons hydrofluoric acid, 72 pounds lead, less than 1 pound mercury, 3 tons ammonia, and 1,366,481 tons carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145. Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public inspection during normal business hours at DEP, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a file review may be made by calling 412-442-4286. Any person wishing to provide DEP with additional information that they believe should be considered prior to the issuance of this permit may submit the information to DEP at the address shown above. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify TVOP-11-00378) and a concise

statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch, Air Quality Environmental Engineer Manager, DEP, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-5226.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131*

**16-00127: Piney Creek Limited Partnership—Piney Creek Power Plant** (428 Power Lane, Clarion, PA 16214) for a Title V Operating Permit Re-issuance to operate an Electric Energy Generating Facility, in Piney Township, **Clarion County**. The significant sources at this facility are a 450 MMBtu/hour fluidized bed combustor and the associated fuel and ash handling systems. The conditions of the previous plan approvals and operating permit were incorporated into the renewal permit.

The Clean Air Interstate Rule (CAIR) is now applicable to this source. This program limits NO<sub>x</sub> and SO<sub>x</sub> emissions from this facility through annual allocations. The annual CAIR NO<sub>x</sub> Allowance for 2012 is 209 tons. This program also establishes Seasonal CAIR NO<sub>x</sub> Allowances which for 2012 are 83 tons.

This source will be subject to 40 CFR 63 Subpart UUUUU—National Emission Standards for Hazardous Air Pollutants: Coal- and Oil-Fired Electric Utility Steam Generating Units. This subpart establishes national emission limitations and work practice standards for hazardous air pollutants (HAP) emitted from coal- and oil-fired electric utility steam generating units (EGUs) as defined in § 63.10042 of this subpart. This subpart also establishes requirements to demonstrate initial and continuous compliance with the emission limitations. As an existing EGU, Source ID: 031—Fluidized Bed Combustor must comply with this subpart no later than April 16, 2015. Because the specific methods of compliance have yet to be established, the requirements of Subpart UUUUU have been included in the operating permit by reference only. As the compliance date approaches and the applicability of the specific requirements become clearer, the permit will be reopened to incorporate the necessary language.

The potential emissions from this facility are as follows: 46.1 TPY TSP; 209 TPY NO<sub>x</sub>; 1776 TPY SO<sub>2</sub>; 389 TPY CO; 42 TPY VOC, 10 TPY Ammonia, and 45 TPY HCl.

#### **Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863*

**22-03017: Hoover Funeral Homes & Crematory, Inc.** (6011 Linglestown Road, Harrisburg, PA 17112-1208) for operation of a human crematorium in Lower Paxton

Township, **Dauphin County**. This is a renewal of their State-Only Operating Permit issued in 2007.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has the potential-to-emit 1.30 tpy of CO, 1.55 tpy NO<sub>x</sub>, 0.31 tpy PM<sub>10</sub>, 0.48 tpy SO<sub>x</sub>, & 0.11 tpy VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Tom Hanlon, Facility Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

**36-05123: Corixa Corp.—dba Glaxosmithkline Biologicals NA** (325 North Bridge Street, Marietta, PA 17547-1134) for their pharmaceuticals manufacturing facility in East Donegal Township, **Lancaster County**. This is a renewal of their State-Only Operating Permit issued in 2007.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has actual emissions around 0.4 tpy PM<sub>10</sub>, 2.6 tpy of CO, 11.2 tpy NO<sub>x</sub>, 0.8 tpy SO<sub>x</sub>, & 0.3 tpy VOC. The operating permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60, Subpart Dc—Standards of Performance for Small Industrial—Commercial-Institutional Steam Generating Units, 40 CFR 60, Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines & 40 CFR 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. Tom Hanlon, Facility Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

**01-05026: Bituminous Paving Materials/Handover Company** (100 Green Springs Road, Adam, PA 17331) for operation of drum mix asphalt and aggregate storage and handling for the facility in Berwick Township, **Adams County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility.

The annual emissions in year 2011 were 20 tons of CO, 1.2 tons of NO<sub>x</sub>, 0.23 tons of SO<sub>x</sub>, 0.2 tons of PM, and 0.4 tons of VOC. The asphalt plant is subject to 40 CFR Part 60, Subpart I for hot mix asphalt facilities. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Daniel C. Husted, New Source Review Chief, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.



## COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

### *Coal Applications Received*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**32961302 and NPDES No. PA0214949. AMFIRE Mining Company, LLC**, (One Energy Place, Latrobe, PA 15650). To revise the permit for the Ondo Mine in Brush Valley and Center Townships, **Indiana County** to add underground permit and subsidence control plan area acres. Underground Acres Proposed 703.5, Subsidence Control Plan Acres Proposed 712.8. No additional discharges. The application was considered administratively complete on June 19, 2012. Application received: August 1, 2011.

**32850701 and NPDES No. PA0213683. AMFIRE Mining Company, LLC**, (One Energy Place, Latrobe, PA 15650). To renew the permit for the Clymer Refuse Disposal Site in Cherryhill Township, **Indiana County** and related NPDES permit. No additional discharges. The application was considered administratively complete on June 20, 2012. Application received: January 1, 2012.

**10841302 and NPDES No. PA0002780. ArcelorMittal Pristine Resources, Inc.**, (PO Box 36, 129 Bethlehem Road, Revloc, PA 15948). To renew the permit for the Fawn Mine #91 in Clinton Township, **Butler County** and related NPDES permit for reclamation/water treatment only. No additional discharges. The application was considered administratively complete on June 22, 2012. Application received: November 1, 2011.

**32111301 and NPDES No. PA0236144 and GP12-3211301. AMFIRE Mining Company, LLC** (One Energy Place, Latrobe, PA 15650). To operate the Ainsley Mine in South Mahoning and West Mahoning Townships, **Indiana County** a new underground mine and related NPDES permit. Includes authorization for an Air Quality PA/GP12 General Permit. Surface Acres Proposed 117.0, Underground Acres Proposed 4,367.6, Subsidence Control Plan Acres Proposed 4,367.6. Receiving Streams: Little Mahoning Creek and Ross Run, classified for the following use: HQ-CWF and Unnamed Tributary to North Branch of Plum Creek, classified for the following use: CWF. The application was considered administratively complete on June 26, 2012. Application received: February 16, 2011.

**03871303 and NPDES No. PA0213667. Rosebud Mining Company**, (301 Market Street, Kittanning, PA 16201). To renew the permit for the Darmac No. 2 Deep Mine in Plumcreek and Washington Townships, Armstrong County and Armstrong Township and Shelocta Borough, **Indiana County** and related NPDES permit. No additional discharges. The application was considered administratively complete on June 27, 2012. Application received: June 27, 2012.

**32041301 and NPDES No. PA0235644. Western Allegheny Energy, LLC**, (301 Market Street, Kittanning, PA 16201). To revise and transfer the permit and related NPDES permit for the Brush Valley Mine in Center and Brush Valley Township, **Indiana County** to add underground permit and subsidence control plan acres. The mine and related NPDES permit are being transferred from Rosebud Mining Company. Underground Acres Proposed 1,857, Subsidence Control Plan Acres Proposed 3,359. No additional discharges. The application was considered administratively complete on June 27, 2012. Application received: January 30, 2012.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**56100105. NPDES No. PA0263079 and General Permit GP-12-56100105, Wilson Creek Energy, LLC**, 140 West Union Street, Somerset, PA 15501, revision of an existing bituminous coal mining site to obtain coverage for coal processing under air quality general permit GP-12 in Black Township, **Somerset County**, affecting 140.3 acres. Receiving stream(s): Wilson Creek and Coxes Creek classified for the following use(s): warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: June 18, 2012.

**56070101. NPDES No. PA0262277, Hoffman Mining, Inc.**, P. O. Box 130, Friedens, PA 15541, permit renewal for reclamation only of a bituminous surface and

auger mine in Paint Township, **Somerset County**, affecting 223.3 acres. Receiving stream(s): unnamed tributaries to Shade Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: June 5, 2012.

**11120202 and NPDES No. PA0269085. Maple Coal Company**, 254 Interpower Drive, Colver, PA 15927, commencement, operation and restoration of a bituminous surface refuse reprocessing mine in Blacklick and Barr Townships, **Cambria County**, affecting 48 acres. Receiving stream(s): Elk Creek to North Branch of Blacklick Creek to Blacklick Creek to Conemaugh River classified for the following use(s): cold water fishery, trout stocked fishery, warm water fishery. There are no potable water supply intakes within 10 miles downstream. The application includes a request to mine existing coal refuse, install erosion and sedimentation controls and the placement of CFB ash within the 100' barrier of Elk Creek and within the 100' barrier of Unnamed Tributary #2 to Elk Creek. The stream variance request to affect within the 100' barrier area of Elk Creek is located approximately 3,700' from the above-referenced private road intersection with Snake Road (SR 4002) at an existing 48" CMP culvert that conveys Elk Creek under the private road and the variance area is approximately 550' downstream and 1,650' upstream from this culvert crossing. The 100' variance area on the Unnamed Tributary #2 to Elk Creek begins at the confluence of the unnamed tributary and Elk Creek and continues upstream for approximately 650'. Application received: May 31, 2012.

*Greensburg District Mining Office: Armbrust Professional Center; 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**65-09-02 and NPDES Permit No. PA0251861. Britt Energies, Inc.** (57 S Ninth St., Suite 3, Indiana, PA 15701). Revision application for land use change from forestland to unmanaged natural habitat to an existing government financed construction contract, located in Derry Township, **Westmoreland County**, affecting 8.7 acres. Receiving streams: unnamed tributaries to Conemaugh River, classified for the following use: CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Revision application received: June 25, 2012.

**65100101 and NPDES Permit No. PA0251887. Britt Energies, Inc.** (57 S Ninth St., Suite 3, Indiana, PA 15701). Revision application for land use change from forestland to pastureland or land occasionally cut for hay to an existing bituminous surface mine, located in Derry Township, **Westmoreland County**, affecting 69.6 acres. Receiving streams: unnamed tributary to McGee Run and Conemaugh Rive, classified for the following use: TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Revision application received: June 27, 2012.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**54970204R3 and NPDES Permit No. PA0225291. Jeddo-Highland Coal Company**, (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), renewal of an existing anthracite refuse reprocessing operation in Reilly and Foster Townships, **Schuylkill County** affecting 265.0 and includes the addition of a non-discharge NPDES Permit for discharge of treated mine drainage, receiving streams: Coal Run, Middle Creek and Gebhard Run, classified for the following use: cold water fishes. Application received: June 5, 2012.

**54-305-027GP12. EmberClear Reserves, Inc.**, (72 Glenmaura National Boulevard, Moosic, PA 18507), application to operate a coal preparation plant whose pollution control equipment is required to meet all applicable limitations, terms and conditions of General Permit, BAQ-GPA/GP-12 on Surface Mining Permit No. 54851336 in Porter and Frailey Townships, **Schuylkill County**. Application received: June 5, 2012.

**54970101R3 and NPDES Permit No. PA0223832. Premium Fine Coal, Inc.**, (PO Box 268, Tamaqua, PA 18252), renewal of an existing anthracite surface mine, coal refuse reprocessing and refuse disposal operation in Schuylkill Township, **Schuylkill County** affecting 727.0 acres, receiving stream: Schuylkill River, classified for the following use: cold water fishes. Application received: June 7, 2012.

*Noncoal Applications Received*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**4975SM5 and NPDES Permit No. PA0612430, Glen-Gery Corporation**, P. O. Box 7001, Wyomissing, PA 19610-6001, renewal of NPDES Permit, Oxford Township, **Adams County**. Receiving stream(s): unnamed tributary to South Branch Conewago Creek classified for the following use(s): warm water fishery. The first downstream potable water supply intake from the point of discharge is New Oxford Municipal Authority. Application received: April 13, 2012. Permit issued: June 19, 2012.

*Greensburg District Mining Office: Armbrust Professional Center; 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**26050401 and NPDES Permit No. PA0250643. Laurel Aggregates of Delaware, LLC** (1600 Market Street, 38th Floor, Philadelphia, PA 19102). Application received for transfer of permit currently issued to Laurel Aggregates, Inc. for continued operation and reclamation of a noncoal surface mining site located in Springhill Township, **Fayette County**, affecting 110.5 acres. Receiving streams: Rubles Run Basin, classified for the following uses: CWF. The first downstream potable water supply intake from the point of discharge is greater than ten miles from the proposed site. Transfer application received: June 12, 2012.

**26970401 and NPDES Permit No. PA0202100. Laurel Aggregates of Delaware, LLC** (1600 Market Street, 38th Floor, Philadelphia, PA 19102). Application received for transfer of permit currently issued to Laurel Aggregates, Inc. for continued operation and reclamation of a noncoal surface mining site located in Springhill Township, **Fayette County**, affecting 871.8 acres. Receiving streams: Rubles Run Basin, classified for the following uses: CWF. The first downstream potable water supply intake from the point of discharge is greater than ten miles from the proposed site. Transfer application received: June 12, 2012.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**08120303 and NPDES 08120303GP-104. Keystone Rock & Excavation, LLC** (12101 Route 6, Troy, PA 16947). Commencement, operation and restoration of a large noncoal surface mine (shale and sandstone) operation in West Burlington Township, **Bradford County**

affecting 83.9 acres. Receiving streams: Unnamed Tributaries to Sugar Creek and Sugar Creek classified as Trout Stocking and Migratory Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 15, 2012.

**08010807. Lawrence Lyons** (RR 2 Box 1115, Little Meadows, PA 18830-9731). Final bond release for a small industrial minerals surface mine, located in Herrick Township, **Bradford County**. Restoration of 2.0 acres completed. Receiving streams: Willow Run. Application received on January 12, 2012. Final bond release: June 22, 2012

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**58900303C6 and NPDES Permit No. PA0225304. Cecil Kilmer**, (363 SR 374, Nicholson, PA 18446), correction to an existing quarry operation to include and NPDES Permit for discharge of treated mine drainage from a quarry operation in New Milford Township, **Susquehanna County** affecting 25.6 acres, receiving stream: Salt Lick Creek, classified for the following use: HQ cold water fishes and migratory fishes. Application received: June 8, 2012.

**MINING ACTIVITY NPDES DRAFT PERMITS**

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

*Effluent Limits for Coal Mining Activities*

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

\* The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT

limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

*Effluent Limits for Noncoal Mining Activities*

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity*		greater than 6.0; less than 9.0	
pH*			

\* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associ-



ated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

*Coal NPDES Draft Permits*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**NPDES No. PA0214949 (Mining Permit No. 32961202), AMFIRE Mining Company, LLC**, (One Energy Place, Latrobe, PA 15650). A renewal to the NPDES mining and activity permit for the Ondo Mine in Brush Valley and Center Townships, **Indiana County**. Surface Acres Affected 78.1, Underground Acres Affected 2,077.4. Receiving stream: Ferrier Run, classified for the following use: CWF. Kiskiminetas-Conemaugh River Watershed TMDL. The application was considered administratively complete on March 21, 2012. Application received December 16, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

*Outfall 001 discharges to: Ferrier Run*

The proposed effluent limits for Outfall 001 (Lat: 40° 33' 50" Long: 79° 05' 43") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.4	-
Iron (mg/l)		1.5	3.0	3.8
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.75	1.5	1.9
Dissolved Iron (mg/l)		0.3	0.6	0.8
Settleable Solids (ml/l)		0.3	0.5	0.6
Total Suspended Solids (mg/l)		35	70	90

*Outfall 002 discharges to: Ferrier Run*

The proposed effluent limits for Outfall 002 (Lat: 40° 33' 55" Long: 79° 05' 48") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.5	-
Iron (mg/l)		1.5	3.0	3.8
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.75	1.5	1.9
Dissolved Iron (mg/l)		0.3	0.6	0.8
Settable Solids (ml/l)		1.3	0.5	0.6
Total Suspended Solids (mg/l)		35	70	90
Total Dissolved Solids (mg/l)		875	1750	2188
Sulfates (mg/l)		550	1100	1375



Outfall 003 discharges to: Ferrier Run

The proposed effluent limits for Outfall 003 (Lat: 40° 33' 40" Long: 79° 05' 21") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.4	-
Iron (mg/l)		1.5	3.0	3.8
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.75	1.5	1.9
Dissolved Iron (mg/l)		0.3	0.6	0.8
Settable Solids (mg/l)		0.3	0.5	0.6
Total Suspended Solids (mg/l)		35	70	90

Outfall 004 discharges to: Ferrier Run

The proposed effluent limits for Outfall 004 (Lat: 40° 33' 44" Long: 79° 05' 21") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.84	-
Iron (mg/l)		1.5	3.0	3.8
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.75	1.5	1.9
Dissolved Iron (mg/l)		0.3	0.6	0.8
Settable Solids (mg/l)		1.3	0.5	0.6
Total Suspended Solids (mg/l)		35	70	90
Total Dissolved Solids (mg/l)		875	1750	2188
Sulfates (mg/l)		550	1100	1375

Outfall 005 discharges to: Ferrier Run

The proposed effluent limits for Outfall 005 (Lat: 40° 33' 43" Long: 79° 05' 14") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.2	-
Iron (mg/l)		1.5	3.0	3.8
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.75	1.5	1.9
Dissolved Iron (mg/l)		0.3	0.6	0.8
Settable Solids (mg/l)		0.3	0.5	0.6
Total Dissolved Solids (mg/l)		35	70	90

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

**NPDES No. PA0269018 (Mining permit no. 56120108), Rosebud Mining Company**, 301 Market Street, Kittanning, PA 16201, new NPDES permit for a bituminous surface mine in Adams and Paint Townships, **Cambria** and **Somerset Counties**, affecting 163.9 acres. Receiving stream(s): unnamed tributary to and Paint Creek, classified for the following use(s): cold water fishery. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: April 2, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfall(s) listed below discharge to Paint Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
003 (TF-D)	Y
006 (TF-E)	Y
007 (TF-F)	Y
008 (TF-G)	Y

The treated wastewater outfall(s) listed below discharge to unnamed tributary to Paint Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
009 (TF-H)	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times

Alkalinity must exceed acidity at all times

The stormwater outfall(s) listed below discharge to Paint Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 (SP-4)	N
002 (SP-5)	Y
004 (SP-6)	Y

The stormwater outfall(s) listed below discharge to unnamed tributary to Paint Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
005 (SP-7)	Y

The proposed effluent limits for the above listed stormwater outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times

Alkalinity must exceed acidity at all times

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

**NPDES No. PA0252131 (GFCC Application no. 65-06-05), Coal Loaders, Inc.**, P. O. Box 556, Ligonier, PA 15658, new NPDES permit for a government financed construction contract in Ligonier Township, **Westmoreland County**, affecting 17.6 acres. Receiving stream: unnamed tributary to Hannas Run, classified for the following use: CWF. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: June 3, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfall(s) listed below discharge to unnamed tributary to Hannas Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>TYPE</i>
001	Y	MDT

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 001 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.8
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35	70	90

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times

Alkalinity must exceed acidity at all times

The stormwater outfall(s) listed below discharge to unnamed tributary to Hannas Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>TYPE</i>
001	Y	E & S

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 001 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)			3.8
Manganese (mg/l)			2.5
Aluminum (mg/l)			1.9
Total Suspended Solids (mg/l)			0.5 mg/l

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times

Alkalinity must exceed acidity at all times

*Noncoal NPDES Draft Permits*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**NPDES No. PA0122351 on Surface Mining Permit No. 7976SM2. Eureka Stone Quarry, Inc.,** (PO Box 249, Chalfont, PA 18914), revision and renewal of an NPDES Permit for an Argillite Quarry operation in Warrington Township, **Bucks County**, affecting 121.0 acres. Receiving stream: unnamed tributary to Neshaminy Creek, classified for the following uses: trout stocking fishery and migratory fishes. Application received: March 8, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Neshaminy Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	Groundwater
002	No	E&S

**NPDES No. PA0593893 on Surface Mining Permit No. 48870301. Haines & Kibblehouse, Inc.,** (PO Box 196, Skippack, PA 19474), renewal of an NPDES Permit for a Limestone Quarry operation in Lower Mt. Bethel Township, **Northampton County**, affecting 291.24 acres. Receiving streams: Mud Run, classified for the following use: cold water fishes and Delaware River, classified for the following use: warm water fishes. Application received: June 1, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Mud Run and Delaware River.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
ABE-SB-1	No	E&S
ABE-SB-2	No	E&S

**FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401**

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.**

**WATER OBSTRUCTIONS AND ENCROACHMENTS**

*Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**E09-962 North Wales Water Authority**, 200 W. Walnut Street, P. O. Box 1339, North Wales, PA 19454-0339, New Britain Townships, Chalfont Borough, **Bucks County**, ACOE Philadelphia District.

*Forest Park Transmission Line Expansion Project*

To construct and maintain approximately 53,000 linear feet of waterline and appurtenances which will begin as a 42-inch at the Forest Park Water Treatment Plant in Chalfont, Bucks County and extend to and parallel County Line Road to a connection with a 30-inch water line to be installed by the Bucks County Water and Sewer Authority (BCWSA) in Warrington Township, Bucks County. The water transmission line will cross Chalfont Borough, New Britain and Warrington Townships.

This work includes crossing of seven streams and one wetland using the open trench method. The stream crossings are to be constructed under: North Branch Neshaminy Creek (TSF, MF), unnamed tributary to the West Branch Neshaminy Creek (WWF, MF), West Branch Neshaminy Creek (WWF, MF), Reading Creek (WWF, MF), Park Creek (WWF, MF), unnamed tributary to Little Neshaminy Creek (WWF, MF), Little Neshaminy Creek (WWF, MF), and a wetland adjacent to the North Branch Neshaminy Creek.

The origin of the site is located at the Forest Park Treatment Plant in Chalfont Borough, Bucks County (Doylestown, PA USGS Quadrangle N: 7.5 inches; W: 11.25 inches) and will end at the BCWSA's connection in Warrington Township, Bucks County (Ambler, PA USGS Quadrangle N: 15.8 inches; W: 1.9 inches).

**E23-498. Eastern University**, 1300 Eagle Road, St. Davids, PA 19087, Radnor Township, **Delaware County**, ACOE Philadelphia District.

To construct and maintain an approximately 32-foot long, 12-foot span, and 6-foot high bottomless culvert and a 38-foot long, 28-foot wide, 7.5-foot rise box culvert across Gulf Creek and its tributary associated with extension of the internal Loop Road through the Eastern University campus.

The site is located inside the campus at 1300 Eagle Road (Norristown, PA USGS Quadrangle N: 4.5 inches; West 7.5 inches).

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.*

**E01-303: Pa. Department of Transportation, Engineering District 8-0**, 2140 Herr Street, Harrisburg, Pennsylvania 17103, in Cumberland and Freedom Townships, **Adams County**, U.S. Army Corps of Engineers, Baltimore District

To: 1) remove the existing bridge and construct and maintain a two span bridge having a clear span of 257.00 feet, a width of 29.00 feet, and a minimum underclearance of 4.77 feet across Marsh Creek (CWF, MF) approximately 50.0 feet downstream of the existing alignment, 2) realign approximately 735.0 linear feet of an unnamed tributary to Marsh Creek (CWF, MF) cumulatively impacting approximately 3,517.0 square feet of stream channel, and 3) place and maintain approximately 217,000.0 cubic feet of fill in the right floodplain and 33,000.0 cubic feet of fill in the left floodplain of Marsh Creek, all for the purpose of improving transportation safety and roadway standards. The project will involve the use of temporary causeways, cofferdams, and shoring within the Marsh Creek, all of which will be removed upon project completion. The project is located along SR 3008 (Cunningham Road) (Fairfield, PA Quadrangle; N: 2.75 inches, W: 4.75 inches; Latitude: 39°45'56" N, Longitude: -77°17'04" W) in Cumberland and Freedom Townships, Adams County.

*Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**E25-749, PA DOT, District 1-0**, 255 Elm Str., Oil City, PA 16301. SR 2008 Section 000 unnamed tributary to French Creek Bridge Replacement, in Union Township, **Erie County**, ACOE Pittsburgh District (Union City, PA Quadrangle N: 41°, 53', 49.3"; W: 79°, 51', 47.2").

To remove the existing steel girder bridge and construct and maintain a 20.0 foot x 5.0 foot precast reinforced concrete box culvert with an out to out length of 54.0 feet along SR 2008 Segment 0040 offset 1918 across an unnamed tributary to French Creek (CWF) permanently impacting 0.007 acre of palustrine emergent (PEM) wetland, approximately 1/2 mile west of Union City located in Union Township, Erie County.

**E42-357, Keating Township**, PO Box 103, East Smethport, PA 16730. Keating Township Wastewater Collection and Treatment Project Phase II West Side, in Keating Township, **McKean County**, ACOE Pittsburgh District (Cyclone, Derrick City & Smethport, PA Quadrangle N: 41°, 49', 06"; W: 78°, 35', 07").

To construct and maintain Phase II of a wastewater collection and treatment facility to include the directional drilling of 19 stream crossings of low pressure pipelines (1.5" to 6" dia.) servicing 351 individual homes adjacent to SR 646 & SR 59 in and around the villages of Ormsby,

Cyclone, Gifford & Aiken; along SR 59 west of the Borough of Smethport; and adjacent to East Valley Rd. north and east of the Town of Smethport and including: 14 total crossings of small and medium UNT to Blacksmith Run, Potato Creek and Panther Run, 5 total crossings of Potato Creek and Blacksmith Run and 6 total wetland crossings.

*District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701*

**E4129-040 EQT Production Company**, 455 Race-track Road, Suite 101, Washington, PA 15301, Porter Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a surface water withdrawal impacting 199 square feet of Pine Creek (EV) (Jersey Shore Quadrangle 41°12'38"N 77°18'35"W). The proposed withdrawal will include a removable hose and intake screen placed on the stream bed;

2) an 8 inch above ground waterline, impacting 5 linear feet of an unnamed tributary to Pine Creek (HQ-CWF) (Jersey Shore Quadrangle 41°12'38"N 77°18'35"W).

The project will result in 18 linear square feet of stream impact all for the purpose of obtaining water for use to develop multiple Marcellus Shale wells.

**E5829-029: Appalachia Midstream Services, LLC**, 100 IST Center, Horseheads, NY 14845, Rush Township, **Susquehanna County**, ACOE Baltimore District.

To construct and maintain:

1. an 8 inch diameter natural gas pipeline and temporary bridge crossing impacting 9,867 square feet (0.23 acre) of a PEM, PSS, and PFO wetland (Lawton, PA Quadrangle; Lat. 41° 48' 38", Long. -76° 2' 5");

2. an 8 inch diameter natural gas pipeline and temporary bridge crossing impacting 122 lineal feet of an unnamed tributary to East Branch Wyalusing Creek (Lawton, PA Quadrangle; Lat. 41° 48' 38", Long. -76° 2' 6");

3. an 8 inch diameter natural gas pipeline and temporary bridge crossing impacting 2,950 square feet (0.07 acre) of a PEM wetland (Lawton, PA Quadrangle; Lat. 41° 48' 30", Long. -76° 2' 13");

4. an 8 inch diameter natural gas pipeline crossing impacting 2,048 square feet (0.05 acre) of a PEM wetland (Lawton, PA Quadrangle; Lat. 41° 48' 9", Long. -76° 2' 36").

The Parks natural gas pipeline project will gather natural gas from the O'Dowd and Richard well pads and convey it to the Devine Ridge trap site to the North located in Rush Township, Susquehanna County. The project will result in 122 linear feet (597 square feet) of temporary stream impacts and a total of 0.34 acre (14,865 square feet) of wetland impacts all for the purpose of constructing, operating, and maintaining a natural gas gathering line.

**E5829-030: Appalachia Midstream Services, LLC**, 100 IST Center, Horseheads, NY 14845, Auburn Township, **Susquehanna County**, ACOE Baltimore District.

To construct and maintain:

1. a 10 inch diameter natural gas pipeline impacting 452 square feet (0.01 acre) of a PEM wetland (Auburn Center, PA Quadrangle; Lat. 41° 41' 27", Long. -76° 04' 37");



2. a 10 inch diameter natural gas pipeline and temporary timber mat crossing impacting 4,986 square feet (0.11 acre) of a PSS wetland (Auburn Center, PA Quadrangle; Lat. 41° 41' 29", Long. -76° 05' 29");

3. a 10 inch diameter natural gas pipeline and temporary timber mat crossing impacting 2,729 square feet (0.06 acre) of a PSS wetland (Auburn Center, PA Quadrangle; Lat. 41° 41' 42", Long. -76° 06' 02");

4. a 10 inch diameter natural gas pipeline and temporary bridge crossing impacting 150 lineal feet of Transue Creek (Lawton, PA Quadrangle; Lat. 41° 41' 41", Long. -76° 06' 00");

5. a 10 inch diameter natural gas pipeline and temporary timber mat crossing impacting 5,975 square feet (0.14 acre) of a PEM/PSS wetland (Auburn Center, PA Quadrangle; Lat. 41° 41' 48", Long. -76° 06' 35");

6. a 10 inch diameter natural gas pipeline and temporary timber mat crossing impacting 574 square feet (0.01 acre) of a PEM wetland (Auburn Center, PA Quadrangle; Lat. 41° 42' 02", Long. -76° 07' 13");

7. a 10 inch diameter natural gas pipeline and temporary timber mat crossing impacting 1,267 square feet (0.03 acre) of a PEM/PSS wetland (Auburn Center, PA Quadrangle; Lat. 41° 41' 53", Long. -76° 06' 57");

8. a 10 inch diameter natural gas pipeline impacting 1,766 square feet (0.04 acre) of a PEM wetland (Auburn Center, PA Quadrangle; Lat. 41° 41' 30", Long. -76° 07' 13").

The Jaishawoo gathering line project will convey natural gas from the Ramblin Rose and Susan well pads and convey it to the Verex Pipeline located in Auburn Township, Susquehanna County and ultimately to the Tennessee Gas Transmission Line. The project will result in 230 linear feet (2,104 square feet) of temporary stream impacts and a total of 0.41 acre (17,749 square feet) of wetland impacts all for the purpose of constructing, operating, and maintaining a natural gas gathering line.

**E5829-031: Bluestone Pipeline Company of Pennsylvania, LLC**, One Energy Plaza, 1722 WCB, Detroit, Michigan, 48226-1211, Lenox, Harford, and New Milford Townships, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain the Bluestone Gathering System-Phase III natural gas pipeline project, which includes the following impacts:

1) 12,650 square feet of temporary impacts and 5,500 square feet of permanent impacts to Palustrine Emergent (PEM) Wetlands via the placement of fill within the wetlands for the construction of a natural gas meter station (Lenoxville, PA Quadrangle, N41°42'53.0", W75°43'58.9");

2) 173.0 linear feet of UNTs to Millard Creek (CWF, MF) and 4,800 square feet of permanent impacts to Exceptional Value (EV) Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Lenoxville, PA Quadrangle, N41°43'10.9", W75°44'00.1");

3) 76.0 linear feet of a UNT to Millard Creek (CWF, MF) and 1,300 square feet of permanent impacts to Exceptional Value (EV) Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Lenoxville, PA Quadrangle, N41°43'16.5", W75°44'01.4");

4) 80.0 linear feet of a UNT to Millard Creek (CWF, MF) via open cut trenching and temporary timber mat-

ting for one 16-inch steel gasline (Lenoxville, PA Quadrangle, N41°43'28.0", W75°44'11.6");

5) 450 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Lenoxville, PA Quadrangle, N41°43'36.3", W75°44'16.6");

6) 850 square feet of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Lenoxville, PA Quadrangle, N41°43'51.5", W75°44'24.2");

7) 100.0 linear feet of UNTs to Martins Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Lenoxville, PA Quadrangle, N41°44'08.0", W75°44'41.3");

8) 75.0 linear feet of a UNT to Martins Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Lenoxville, PA Quadrangle, N41°44'21.0", W75°44'33.9");

9) 133.0 linear feet of UNTs to Martins Creek (CWF, MF), 450 square feet of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands, and 900 square feet of permanent impacts to Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Lenoxville, PA Quadrangle, N41°44'26.8", W75°44'31.3");

10) 135.0 linear feet of a UNT to Martins Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Lenoxville, PA Quadrangle, N41°44'41.6", W75°44'21.0");

11) 2,600 square feet of temporary impacts and 850 square feet of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Lenoxville, PA Quadrangle, N41°44'45.0", W75°44'24.6");

12) 50.0 linear feet of a UNT to Martins Creek (CWF, MF), and 1,750 square feet of temporary impacts and 850 square feet of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°45'00.1", W75°44'24.1");

13) 79.0 linear feet of a UNT to Martins Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°45'50.1", W75°44'17.6");

14) 198.0 linear feet of UNTs to Martins Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°45'55.3", W75°44'16.7");

15) 88.0 linear feet of a UNT to Martins Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°45'58.2", W75°44'16.2");

16) 156.0 linear feet of UNTs to Martins Creek (CWF, MF) and 11,750 square feet of permanent impacts to Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°46'02.3", W75°44'07.8");

17) 85.0 linear feet of a UNT to Martins Creek (CWF, MF) and permanent impacts to 1,300 square feet of Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°46'11.7", W75°44'28.4");

18) 3,500 square feet of temporary impacts and 850 square feet of permanent impacts to Palustrine Scrub/Shrub Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°46'27.4", W75°44'48.8");

19) 84.0 linear feet of East Branch Martins Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°46'28.4", W75°44'49.9");

20) 75.0 linear feet of a UNT to East Branch Martins Creek (CWF, MF), 450 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands, 2,600 square feet of temporary impacts to Palustrine Scrub/Shrub (PSS) Wetlands, and 450 square feet of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°46'29.0", W75°44'50.6");

21) 99.0 linear feet of a UNT to East Branch Martins Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°46'29.7", W75°44'51.4");

22) 74.0 linear feet of a UNT to East Branch Martins Creek (CWF, MF) and 12,200 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°46'32.0", W75°44'53.8");

23) 450 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°46'33.9", W75°44'52.9");

24) 5,650 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°46'35.5", W75°44'50.8");

25) 54.0 linear feet of a UNT to East Branch Martins Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°46'39.3", W75°44'50.7");

26) 79.0 linear feet of East Branch Martins Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°46'54.1", W75°44'46.5");

27) 79.0 linear feet of a UNT to East Branch Martins Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°47'04.3", W75°44'35.7");

28) 48.0 linear feet of a UNT to East Branch Martins Creek (CWF, MF) for a construction access road (Harford, PA Quadrangle, N41°47'13.2", W75°44'17.9");

29) 27.0 linear feet of a UNT to East Branch Martins Creek (CWF, MF) for a construction access road (Harford, PA Quadrangle, N41°47'18.1", W75°44'34.7");

30) 157.0 linear feet of UNTs to East Branch Martins Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°47'26.3", W75°44'31.7");

31) 6,950 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°47'47.2", W75°44'34.9");

32) 450 square feet of temporary impacts and 450 square feet of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°47'51.1", W75°44'36.9");

33) 80.0 linear feet of a UNT to East Branch Martins Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°47'53.6", W75°44'37.2");

34) 97.0 linear feet of a UNT to East Branch Martins Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°48'02.3", W75°44'35.2");

35) 104.0 linear feet of a UNT to East Branch Martins Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°48'04.9", W75°44'34.8");

36) 2,600 square feet of permanent impacts to Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°49'01.6", W75°44'09.7");

37) 92.0 linear feet of a UNT to East Branch Martins Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°49'26.2", W75°44'07.5");

38) 181.0 linear feet of UNTs to East Branch Martins Creek (CWF, MF), and 4,800 square feet of temporary impacts and 850 square feet of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Harford, PA Quadrangle, N41°49'28.3", W75°44'09.5");

39) 265.0 linear feet of UNTs to Meylert Creek (HQ-CWF, MF) via open cut trenching and temporary timber matting for one 12-inch steel gasline, one 16-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°50'10.4", W75°43'39.3");

40) 61.0 linear feet of a UNT to Meylert Creek (HQ-CWF, MF) and 1,300 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands for a construction access road (Harford, PA Quadrangle, N41°50'19.2", W75°43'45.1");

41) 76.0 linear feet of a UNT to Meylert Creek (HQ-CWF, MF) via open cut trenching and temporary timber matting for one 12-inch steel gasline, one 16-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°50'30.3", W75°43'13.71");

42) 87.0 linear feet of a UNT to Wellmans Creek (HQ-CWF, MF), and 5,650 square feet of temporary impacts and 3,900 square feet of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 12-inch steel gasline, one 16-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°50'53.8", W75°42'53.0");

43) 97.0 linear feet of UNTs to Wellmans Creek (HQ-CWF, MF) via open cut trenching and temporary timber matting for one 12-inch steel gasline, one 16-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°51'05.6", W75°42'36.1");

44) 146.0 linear feet of UNTs to Wellmans Creek (HQ-CWF, MF), and 7,400 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one

12-inch steel gasline, one 16-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°51'07.2", W75°42'34.0");

45) 850 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 12-inch steel gasline, one 16-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°51'10.4", W75°42'30.5");

46) 224.0 linear feet of Wellmans Creek (HQ-CWF, MF) and 11,750 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 12-inch steel gasline, one 16-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°51'12.4", W75°42'26.0");and

47) 850 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 12-inch steel gasline, one 16-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°51'14.6", W75°42'27.8").

The project will result in the following: 3,714.0 linear feet of stream impacts; 60,950 square feet (1.40 acres) of temporary impacts to Palustrine Emergent (PEM) Wetlands; 21,350 square feet (0.49 acre) of temporary impacts to Palustrine Scrub/Shrub (PSS) Wetlands; 5,500 square feet (0.13 acre) of permanent impacts to Palustrine Emergent (PEM) Wetlands; 8,650 square feet (0.20 acre) of permanent impacts to Palustrine Scrub/

Shrub (PSS) Wetlands; 17,400 square feet (0.40 acre) of permanent impacts to Palustrine Forested (PFO) Wetlands; and 6,100 square feet (0.14 acre) of permanent impacts to Exceptional Value (EV) Palustrine Forested (PFO) Wetlands; all for the purpose of installing two steel natural gas lines, one HDPE water line, and associated access roadways for the development of Marcellus Shale natural gas.

#### WATER QUALITY CERTIFICATIONS REQUESTS

##### Requests for Certification under section 401 of the Federal Water Pollution Control Act

*Southeast Regional Office: Regional Water Management Program Manager, 2 East Main Street, Norristown, PA 19401, telephone (484) 250-5970.*

**Certification Request Initiated by the Department of the Army, Philadelphia District, Corps of Engineers, Wanamaker Building, 100 Penn Square East, Philadelphia, PA 19107-3391.**

*Project Description/Location:* This project involves the discharge of supernatant from the Fort Mifflin Confined Disposal Facility to the Schuylkill River. The project consists of maintenance dredging of the Schuylkill River Main Channel. Sediment will be dredged from the navigation channel to maintain the project depth of 33 feet, and dredged material will be hydraulically placed into the Fort Mifflin Confined Disposal Facility (CDF). Sediment will be retained in the DCF, and clarified supernatant will be returned to the River. The requested approval will be in effect for one year.

## ACTIONS

### THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

#### FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the



Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### I. NPDES Renewal Permit Actions

*Northeast Regional Office: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2553.*

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0062791 (IW)	Just Born Inc. 1300 Stefko Boulevard Bethlehem, PA 18017	Northampton County Bethlehem City	Unnamed Tributary to Lehigh River (2-C)	Y
PA0029220 (Sewage)	Snydersville Diner WWTP 3209 Hamilton East Snydersville, PA 18360	Monroe County Hamilton Township	Kettle Creek (1-E)	Y
PA0041912 (Sewage)	Deer Haven, LLC Rt. 507 Greentown, PA 18426	Pike County Palmyra Township	Lake Wallenpaupack (1-C)	N

*Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N
PA0027430 Sewage	Jeannette WWTP PO Box 294 Penn, PA 15675	Westmoreland County Penn Borough	Brush Creek	N
PA0023141 Sewage	Hastings Area Sewer Authority PO Box 559 Hastings, PA 16646	Cambria County Hastings Borough	Brubaker Run	N

### II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**NPDES Permit No. PA0057878**, SEW, **Kevan Price**, 52 Hafler Road, Sellersville, PA 18960.

This proposed facility is located in West Rockhill Township, **Bucks County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge 500 GDP of treated sewage from a facility known as Price SRSTP to Unnamed Tributary to Ridge Valley Creek in Watershed 3-E.

**NPDES Permit No. PA0010961**, IW, **SPS Technologies, LLC**, 301 Highland Avenue, Jenkintown, PA 19046-2630.

This proposed facility is located in Abington Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge storm water and ground water from a facility known as SPS Technologies-Jenkintown Plant to Unnamed Tributary to Tacony Creek (locally known as Baeder Creek, Outfall 002) and Tacony Creek (Outfalls 004, 006, 007, 008 and 009) in Watershed 3-J.

**NPDES Permit No. PA0040991 A-2**, IW, **Monroe Energy, LLC**, P. O. Box 2197, Trainer, PA 19061.

This proposed facility is located in City of Philadelphia, **Philadelphia County**.

Description of Proposed Action/Activity: Approval for the transfer of an NPDES permit to discharge treated Stormwater runoff from a facility known as Philadelphia Terminal G Street Facility to Frankford Creek in Watershed 3J.

**NPDES Permit No. PA0053538 A-2**, IW, **Merck Sharp & Dohme Corp.**, 770 Sumneytown Pike, P. O. Box 4, WP20-205, West Point, PA 19486-0004.

This proposed facility is located in Upper Gwynedd Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for a minor amendment/transfer of the NPDES permit to reflect permittee's change in tax ID resulting from a merger and is authorized to discharge from a facility known as Merck Sharp & Dohme West Point PA, to Wissahickon And Towamencin Creeks in Watershed 3-F and 3-E.

**NPDES Permit No. PA0011231 A-2**, IW, **Monroe Energy, LLC**, 4101 Post Road, Trainer, PA 19061.

This proposed facility is located in Upper Chichester Township, **Delaware County**.

Description of Proposed Action/Activity: Approval for the transfer of an NPDES permit to discharge industrial Wastewater from a facility known as Chelsea Pipeline Station and Tank Farm to Boozers Run a Tributary to Marcus Hook Creek in Watershed 3-G.



**NPDES Permit No. PA0012637 A-2, IW, Monroe Energy, LLC**, 4101 Post Road, Trainer, PA 19061-5052.

This proposed facility is located in Trainer Borough, **Delaware County**.

Description of Proposed Action/Activity: Approval for the transfer of an NPDES permit to discharge industrial Wastewater from a facility known as Trainer Refinery to Marcus Hook Creek, Delaware River Estuary Zone 4 and Stony Creek in Watershed 3-G.

**NPDES Permit No. PA0051268, SEW, PA Historical & Museum Commission**, P. O. Box 103, Washington Crossing, PA 18977.

This proposed facility is located in Upper Makefield Township, **Bucks County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge 9,000 GDP of treated sewage from a facility known as Washington Crossing Historic Park Lower WWTP to Delaware River in Watershed 2E.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**NPDES Permit No. PA0261718, Sewage, Winter Greenes Homeowners Association**, 13520 Chads Terrace, Hagerstown, MD 21740.

This proposed facility is located in Montgomery Township, **Franklin County**.

Description of Proposed Action/Activity: Authorization to discharge to Little Conococheague Creek in Watershed 13-C.

**NPDES Permit No. PA0020885 Amendment No. 4, Sewage, Mechanicsburg Borough**, 36 West Allen Street, Mechanicsburg, PA 17055.

This proposed facility is located in Mechanicsburg Borough, **Cumberland County**.

Description of Proposed Action/Activity: Authorization to discharge to the Conodoguinet Creek in Watershed 7-B.

### III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**WQM Permit No. 1512409, Sewage, New Garden Township Sewer Authority**, 299 Starr Road, Landenberg, PA 19350.

This proposed facility is located in New Garden Township, **Chester County**.

Description of Action/Activity: Construction of a sewage pumping station to convey domestic wastewater flow of 6,600 gpd via 3" force main.

**WQM Permit No. 1512410, Sewage, Easttown Municipal Authority**, 566 Beaumont Road, Devon, PA 19333.

This proposed facility is located in Easttown Township, **Chester County**.

Description of Action/Activity: Approval to demolish and rebuild the Spring Knoll pump station.

**WQM Permit No. 2312403, Sewage, Cheyney University of Pennsylvania**, 1837 University Circle, P. O. Box 200, Cheyney, PA 19319.

This proposed facility is located in Thornbury Township, **Delaware County**.

Description of Action/Activity: To upgrade the existing wastewater treatment plant to replace aging equipment and enable the plant to meet NPDES permit limits.

**WQM Permit No. WQG02151201, Sewage, Little Washington Wastewater Company**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010.

This proposed facility is located in Willistown Township, **Chester County**.

Description of Action/Activity: Installation of a new sanitary sewer grinder pump station and associated force main to discharge into an existing force main.

**WQM Permit No. 1512411, Sewage, East Brandywine Township Municipal Authority**, 1214 Horseshoe Pike, Downingtown, PA 19335.

This proposed facility is located in East Brandywine Township, **Chester County**.

Description of Action/Activity: Construction and operation of a pump station to pump 13,950 gallons per day.

*Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

**WQM Permit No. 3512405, SIC Code 4952, Abington Region WW Authority**, 200 Northern Boulevard PO Box 199, Chinchilla, PA 18410-0199.

This proposed facility is located in South Abington Township, **Lackawanna County**.

Description of Proposed Action/Activity: This Project involves replacing and upgrading approximately 1600 feet of the Authority's main interceptor sewer. The existing 18-inch diameter line will be replaced with a new 30-inch diameter line with a peak instantaneous flow capacity of 22.12 million gallons per day.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 0605409 (11-1)**, Sewerage, **Kutztown Borough Berks County**, 45 Railroad Street, Kutztown, PA 19530-1112.

This proposed facility is located in Kutztown Borough, **Berks County**.

Description of Proposed Action/Activity: Permit amendment approving the construction of sewage facilities consisting of new phosphorous removal facilities, ultraviolet disinfection system, emergency generator, and a new control building, maintenance building and garage. Flood proofing of process tanks will also be constructed.

**WQM Permit No. 2811402**, Sewerage, **Winter Greenes Homeowners Association**, 13520 Chads Terrace, Hagerstown, MD 21740.

This proposed facility is located in Montgomery Township, **Franklin County**.

Description of Proposed Action/Activity: Permit approving the construction / operation of sewage facilities consisting of a sewerage system serving a 100 lot development constructed as Phase 1 (31 single family homes) and Phase 2 (69 multi-family units). A STEP collection system serves Phase 1. Separate Orenco AdvanTex treatment systems are built for each phase.

*Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

**WQM Permit No. 6011201**, CAFO Operation 0241, **Troester Dairy, Leroy F. Troester, Jr.**, 175 Cannon Road, Mifflinburg, PA 17844-7714.

This proposed facility is located in Buffalo Township, **Union County**.

Description of Proposed Action/Activity: Troester Dairy, an existing dairy farm, has submitted a Water Quality Management (WQM) application for a manure storage facility (MSF) and four (4) manure transfer lines and a press screw solids separator (Fan Separator GMVH, Model PSS3.2-780). The 28-foot diameter, 14-foot deep, circular concrete MSF will hold a total stored volume of approximately 58,000 gallons of manure. The facility is designed with a leak detection system.

**WQM Permit No. 4711401**, SIC Code 1623, **Cooper Township Municipal Authority** Montour County, 19 Steltz Road, Danville, PA 17821-9132.

This proposed facility is located in Cooper Township, **Montour County**.

Description of Proposed Action/Activity: Construction of a new wastewater collection system that consists of 8" PVC gravity sewer, 1-1/2", 4", and 6" PVC force main, and three (3) pump stations to convey sanitary sewage from the Cooper Township Area to the Danville Municipal Authority wastewater treatment plant.

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#### IV. NPDES Stormwater Discharges from MS4 Permit Actions

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#### V. NPDES Waiver Stormwater Discharges from MS4 Actions

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#### VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

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*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAS10-G259R-2	Tattersall Development Group 1522 Tattersall Way West Chester, PA 10382	Chester	West Bradford Township	Broad Run (EV)
PAI01 151128	Sabre Healthcare Group 315 East London Grove Rd West Grove, PA 19390	Chester	London Grove Township	East Branch White Clay Creek (EV)

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023909015(2)	Lehigh County Authority 1053 Spruce St. P. O. Box 3348 Allentown, PA 18016	Lehigh	City of Allentown, Upper Macungie Twp. and South Whitehall Twp.	Cedar Creek, HQ-CWF, MF
PAI024811008	Moravian Academy 7 East Market St. Bethlehem, PA 18018	Northampton	Bethlehem Twp.	Bushkill Creek, HQ-CWF, MF and Monocacy Creek, HQ-CWF, MF

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone 717.705.4802.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI034411001	Mahlon Peachey Church of God in Christ Mennonite, Living Springs Congregation 602 River Road McVeytown, PA 17051	Mifflin	Bratton Township	UNTs to Juniata River (HQ-CWF, MF)

## VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

### List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

#### General Permit Type—PAG-02

##### Facility Location:

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Warwick Township Bucks County	PAG0200 0905003-R	Mignatti Companies 2310 Terwood Drive Huntingdon Valley, PA 19006	Little Neshaminy Creek (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Doylestown Township Bucks County	PAG0200 0910074	DBD Realty, Ltd., LLC 301 Oxford Valley Rd, Ste 501A Yardley, PA 19067	Unnamed Tributary Neshaminy Creek (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Phoenixville Borough Chester County	PAG0200 1512003	Coventry Ridge, LP Hastings Investment Co., Inc., GP 1890 Rose Cottage Lane Malvern, PA 19355	French Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900



<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Lower Oxford Township Chester County	PAG0200 1504016-RR	Woodstone Homes 70 Pottstown Pike Uwchland, PA 19480	Leech Run, East Branch Octorara Creek (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Nottingham Township Chester County	PAG0200 1512005	Jose Daniel Beltran 101 New Garden Road Avondale, PA 19311-9705	Unnamed Tributary Stone Run (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Providence Township Delaware County	PAG0200 2309005	Upper Providence Twp Sew Auth 935 North Providence Road Media, PA 19063	Crum Creek (WWF); Ridley Creek (HQ-TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Merion Township Montgomery County	PAG0200 4612038	Ben LePage 2301 Market Street Philadelphia, PA 19103	Gulph Creek (CWF-WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201 511204	DAGRID, Inc., T/A David Tours and Travel 14005 McNulty Road Philadelphia, PA 19154	Poquessing Creek (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Saucon Twp., Lehigh County	PAG02003912005	Upper Saucon Township Thomas Bell 5500 Camp Meeting Rd. Center Valley, PA 18034	Saucon Creek, CWF, MF	Lehigh Co. Cons. Dist. 610-391-9583
Borough of Slatington, Lehigh County	PAG02003910002(1)	Northern Lehigh School District Bryan Geist One Bulldog Lane Slatington, PA 18080	Unnamed Tributary to Trout Creek, CWF, MF	Lehigh Co. Cons. Dist. 610-391-9583

*Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Mount Joy Twp. Lancaster County	PAG02000109006(1)	Thomas Rumpitz Horizon Group Properties 5000 Hakes Drive, Suite 500 Muskegon, MI 49441	UNT to Rock Creek/WWF, MF	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
Maidencreek Twp. Berks County	PAG02000612012	David Small Small Properties 160 South Centre Avenue Leesport, PA 19533	Willow Creek/ CWF, MF	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Susquehanna Twp. Dauphin County	PAG02002212018	UD Properties 750 East Park Drive Harrisburg, PA 17112	Paxton Creek/ WWF	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Harrisburg City & Swatara Township Dauphin County	PAG02002212023	The Harrisburg Authority 212 Locust Street, Suite 302 Harrisburg, PA 17101-7107	Spring Creek/ CWF, MF & Susquehanna River/WWF, MF	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100

## NOTICES

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<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Lower Paxton Twp. Dauphin County	PAG02002210019R	Charles Gilmore 3900 Market Street Camp Hill, PA 17011	Beaver Creek/ WWF	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Harrisburg City Dauphin County	PAG02002212021	LandVEST Harrisburg, LLC PO Box 4677 Morgantown, WV 26505	Susquehanna River/ WWF	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
East Hanover Twp. Lebanon County	PAG02003812013	Thomas Graby 26 Swatara Drive Annville, PA 17003	Swatara Creek/ WWF	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
Union Township Lebanon County	PAG02003809011(10)	Col. Samuel E. Hayes Training Site Headquarters Bldg. T-0-1, Fort Indiantown Gap Annville, PA 17003	Aires Run/ Swatara Creek/ WWF	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
Annville & North Annville Townships Lebanon County	PAG02003812011	David Kaufman 800 Hershey Park Drive Hershey, PA 17033	Quittapahilla Creek/TSF	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4

*Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, Pa 17701  
570.327.3636*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Sandy Township Clearfield County	PAG02001712007	DeveloPac Inc Joe Varacallo 996 Beaver Dr DuBois PA 15801	Beaver Run CWF	Clearfield County Conservation District 511 Spruce St Ste 6 Clearfield PA 16830 Phone: (814) 765-2629
City of DuBois Clearfield County	PAG02001712009	Med Express Robert Basile 1751 Earl Core Rd Morgantown WV 26505	Beaver Run CWF	Clearfield County Conservation District 511 Spruce St Ste 6 Clearfield PA 16830 Phone: (814) 765-2629
Duncan Township Tioga County	PAG02005911003(2)	Hydro Recovery-Antrim 7 Riverside Plz Blossburg PA 16912	UNT to Wilson Creek CWF	Tioga County Conservation District 50 Plaza Ln Wellsboro PA 16901 (570) 724-1801 Ext. 5
Middlesex Township Butler County	PAG02001012010	Dewey Homes and Investment Properties LLC Attn: Ryan Dewey 251a Forsythe Road Valencia PA 16059	Unt Glade Run WWF	Butler County Conservation District 724-284-5270

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
City of Erie Erie County	PAG02002512005	Erie Western Port Authority 208 East Bayfront Parkway, Suite 201 Erie Pa 16507-2414	Cascade Creek (Presque Isle Bay) WWF	Erie County Conservation District 814-825-6403
Neshannock Township Lawrence County	PAG02003712006	McDonalds Restaurant Attn: Mr. Gregg Prothch 1000 Omega Drive, Suite 1390 Pittsburgh PA 15205	Shenango River WWF	Lawrence County Conservation District 724-652-4512

*General Permit Type—PAG-3*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Lock Haven City Clinton County	PAR404808	American Color & Chemicals LLC Mount Vernon Street PO Box 88 Lock Haven, PA 17745	Bald Eagle Creek 9-C	DEP Northcentral Regional Office Clean Water Program 208 W. Third St., Suite 101, Williamsport, PA 17701-6448 570.327.3664
Muncy Borough Lycoming County	PAR314825	Nabors Well Service dba Energy Contractors 735 Genesis Boulevard Bridgeport, WV 26330-9668	Muncy Creek—10-D	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
Chartiers Township Washington County	PAR506106	Arden Landfill, Inc. 625 Cherrington Parkway Moon Township, PA 15108	Chartiers Creek and UNT of Georges Run	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

*General Permit Type—PAG-15*

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>DEP Protocol (Y/N)</i>
PAG153502	Lake Heritage Property Owners Association 1000 Heritage Drive Gettysburg, PA 17325	Adams	Mount Joy Township	Plum Run / WWF	Y
PAG153503	Reading Area Water Authority Lake Ontelaunee 1801 Kutztown Road Reading, PA 19604	Berks	Ontelaunee Township	Maiden Creek / WWF	Y
PAG153501	Lake Meade Property Owners Association Inc. 4 Forrest Drive East Berlin, PA 17316	Adams	Reading and Latimore Township	Mud Run / WWF	Y



**PUBLIC WATER SUPPLY PERMITS**

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**SAFE DRINKING WATER**

**Actions taken under the Pennsylvania Safe Drinking Water Act**

*Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**Permit No. 4612503**, Public Water Supply.

Applicant	<b>Audubon Water Company</b> 2650 Eisenhower Drive Norristown, PA 19403
Township	Lower Providence
County	<b>Montgomery</b>
Type of Facility	PWS
Consulting Engineer	Evans Mill Environmental, LLC P. O. Box 735 Uwchland, PA 19480
Permit to Construct Issued	June 19, 2012

*Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Permit No. 4412502 MA, Minor Amendment**, Public Water Supply.

Applicant	<b>Republic Development Corporation</b>
Municipality	Granville Township
County	<b>Mifflin</b>

Responsible Official	David M Bomberger PO Box 36 Mexico, PA 17056
Type of Facility	Installation of 90' of 12" diameter contact pipe to provide adequate chlorine contact time. Demonstration of 4-Log Treatment of Viruses for GWR.
Consulting Engineer	Stephen R Morse, P.E. Skelly and Loy, Inc. 2601 North Front Street Harrisburg, PA 17110-1185
Permit to Construct Issued:	6/25/2012

**Operations Permit** issued to: **Hamburg Municipal Authority**, 3060035, Windor Township, **Berks County** on 6/21/2012 for the operation of facilities approved under Construction Permit No. 0610504 MA.

**Operations Permit** issued to: **Superior Water Company, Inc.**, 3060137, Washington Township, **Berks County** on 6/21/2012 for the operation of facilities approved under Construction Permit No. 0611509.

**Operations Permit** issued to: **Pequea Water Cooperative Association**, 7360138, Martic Township, **Lancaster County** on 6/21/2012 for the operation of facilities submitted under Application No. 3612516 MA.

*Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448*

**Blossburg Municipal Authority** (Public Water Supply), **Tioga County**: On June 29, 2012, the Safe Drinking Water Program approved the Source Water Protection (SWP) plan Blossburg Municipal Authority. The personnel involved with the development of this SWP are to be commended for taking these proactive steps to protect these water sources for their community. Development of the SWP plan was funded by the Department of Environmental Protection (John C. Hamilton, P.E., (570) 327-3650).

**Bloss Township Municipal Water Authority** (Public Water Supply), **Tioga County**: On June 29, 2012, the Safe Drinking Water Program approved the Source Water Protection (SWP) plan Bloss Township Municipal Water Authority. The personnel involved with the development of this SWP are to be commended for taking these proactive steps to protect these water sources for their community. Development of the SWP plan was funded by the Department of Environmental Protection (John C. Hamilton, P.E., (570) 327-3650).

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Permit No. 1111505**, Public Water Supply.

Applicant	<b>West Carroll Water Authority</b> PO Box 328 Elmora, PA 15737
[Borough or Township]	West Carroll Township
County	<b>Cambria</b>
Type of Facility	Bakerton membrane plant
Consulting Engineer	Gwin, Dobson & Foreman, Inc. 3121 Fairway Drive Altoona, PA 16602

Permit to Construct May 31, 2012  
Issued

**Permit No. 1111506**, Public Water Supply.  
Applicant **West Carroll Water Authority**  
PO Box 328  
Elmora, PA 15737  
[Borough or Township] West Carroll Township  
County **Cambria**  
Type of Facility St. Benedict membrane plant  
Consulting Engineer Gwin, Dobson & Foreman, Inc.  
3121 Fairway Drive  
Altoona, PA 16602

Permit to Construct June 14, 2012  
Issued

**Operations Permit** issued to: **Municipal Authority of Westmoreland County**, 124 Park & Pool Road, New Stanton, PA 15672, (PWSID #5260036) Hempfield Township, **Westmoreland County** on June 11, 2012 for the operation of facilities approved under Construction Permit # 2611504MA.

**Permit No. 5611523MA, Minor Amendment.** Public Water Supply.

Applicant **Somerset Township Municipal Authority**  
PO Box 247  
Somerset, PA 15501  
[Borough or Township] Somerset Township  
County **Somerset**  
Type of Facility Water system  
Consulting Engineer CME Management LP  
165 East Union Street  
Suite 100  
Somerset, PA 15501

Permit to Construct June 19, 2012  
Issued

*Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Operation Permit** issued to **Fairview Township Water Authority**, PWSID #6250040, Fairview Township, **Erie County**. Permit Number 2511503 issued June 25, 2012 for the operation of Well No. 7, transmission line and connection of Well No. 5 to the Franklin Street Water Treatment Facility. This permit also approves 4-log treatment of viruses for Wells No 1 through 7 via Entry Point 101 in Fairview Township. A pre-operation permit inspection was performed by the Erie County Department of Health on June 1, 2012.

**Operation Permit** issued to **Greenville Mobile Home Park, Inc.**, PWSID #6430039, Hempfield Township, **Mercer County**. Permit Number 4391506-T1-MA1, issued June 27, 2012 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

**Operation Permit** issued to **Iron Trac MHP1, LLC**, PWSID #5100017, Center Township, **Butler County**. Permit Number 1088501-T1-MA1, issued June 28, 2012 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

**Operation Permit** issued to **Erie City Water Authority**, PWSID #6250028, City of Erie, **Erie County**.

Permit Number Emergency issued June 22, 2012 for the use of the proposed new additional intake structure within Lake Erie that will be installed on the existing intake transmission line, 1,400 feet closer to the Chestnut Water Treatment Plant. This permit is issued in response to an emergency permit application received by the Department of Environmental Protection on June 18, 2012. This authorization is only valid until November 1, 2012. Use of the structure after the aforementioned date will require the submission of a Water Supply Permit Application to the Department.

## HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

### Public Notice of Proposed Consent Order and Agreement

#### Franklin Glass Site City of Butler, Butler Township, Butler County

Pursuant to Section 1113 of the Pennsylvania Hazardous Sites Cleanup Act, Act of October 18, 1988, P. L. 756, No. 108, 35 P. S. §§ 6020.101—6020.1305 (HSCA), notice is hereby provided that the Pennsylvania Department of Environmental Protection (Department) has entered into a Consent Order and Agreement (CO&A) with Sechan Properties, Inc. ("Sechan Properties") concerning the investigation of a portion of the Franklin Glass Site.

In the past, hazardous substances were released at the Site and these substances contaminated the environment at the Site. The Department has investigated releases of arsenic and other hazardous substances from glass making wastes disposed at the Site. Sechan Properties owns land upon which glass making wastes were disposed by the Franklin Glass Company in the mid-1900s. Under the terms of the CO&A, Sechan Properties will perform a limited investigation of its land within the Site. The Department reserves its right to require further work relating to the investigation and cleanup of the Site.

The specific terms of this settlement are set forth in the CO&A between the Department and Sechan Properties. The Department will receive and consider comments relating to the CO&A for sixty (60) days from the date of this Public Notice. The Department has the right to withdraw its consent to the CO&A if the comments concerning the CO&A disclose facts or considerations which indicate that the CO&A is inappropriate, improper, or not in the public interest. After the public comment period, the Department's settlement with Sechan Properties shall be effective upon the date that the Department notifies Sechan Properties, in writing, that this Consent Order and Agreement is final and effective in its present form, and that the Department has filed a response to significant written comments to the CO&A, or that no such comments were received.

Copies of the CO&A are available for inspection at the Department's Northwest Regional Office. Comments may be submitted, in writing, to Gary Mechtly, Department of Environmental Protection, Hazardous Sites Cleanup, 230 Chestnut Street, Meadville, Pa 16335. Further information may be obtained by contacting Gary Mechtly, at 814.332.6648. TDD users may contact the Department through the Pennsylvania Relay Services at 800-645-5984.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 2

**The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**William Penn Business Center (Recoil I-78 Tanker Spill)**, 7331 William Avenue, Upper Macungie Township, **Lehigh County**. Andrew Horwath, ECC Horizon, Inc., 520 Fellowship Road, Suite E-506, Mount Laurel, NJ 08054 has submitted a Final Report on behalf of his client, Lehigh Valley Investors, 53 State Street, 38th Floor, Boston, MA 02109, concerning the remediation of soil found to have been impacted by waste oil as a result of a spill of an overturned tanker truck. The report was submitted to document attainment of the Non-Residential Statewide Health Standard for soil.

**Phoebe Home, Inc.**, 1925 Turner Street, Allentown City, **Lehigh County**. Lawrence W. Bily, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 has submitted a Final Report on behalf

of his client, Phoebe Home, Inc. 1925 Turner Street, Allentown, PA 18104, concerning the remediation of soil found to have been impacted by arsenic as a result of historical operations at former greenhouses located on the property. The report was submitted to document attainment of the Residential Statewide Health Standard for soil. A public notice regarding the submission of the Final Report was published in *The Morning Call* on April 30, 2012.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110*

**1862 Rockvale Road**, Lancaster, PA 17602, West Lampeter Township, **Lancaster County**. GCI Environmental Services, 1250 East King Street, Lancaster, PA 17602, on behalf of Weisenthal, LP, 1835 Pioneer Road, Lancaster PA 17602, submitted a Final Report for site soils and groundwater contaminated with gasoline from an unregulated underground storage tank. The Report is intended to document remediation of the site to meet the Residential Statewide Health standard.

**Reading School District Maintenance Garage**, 717 Tulpehocken Street, Reading, PA 19601, City of Reading, **Berks County**. SSM Group, Inc., 1047 North Park Road, P. O. Box 6307, Reading, PA 19610, on behalf of Reading School District, 800 Washington Street, Reading, PA 19601, submitted a combined Remedial Investigation and Final Report for site soils and groundwater contaminated with petroleum hydrocarbons from unregulated underground storage tanks. The report is intended to document remediation of the site to meet the Site-Specific standard.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 3

**The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to



achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Zaboy Property**, 1755 Old Franklin Hill Road, Lower Mount Bethel Township, **Northampton County**. Ryan Winnan, Storb Environmental, Inc. 410 Easton Road, Willow Grove, PA 19090 submitted a Final Report on behalf of his client, Bonnie Zaboy, 1755 Old Franklin Hill Road, Bangor, PA 18013, concerning the remediation of soil found to have been impacted by No. 2 fuel oil as a result of a spill during fuel oil delivery to an aboveground storage tank. The report documented attainment of the Statewide Health Standard for soil and groundwater and was approved on June 25, 2012.

**Gesford 3 Well Site**, Carter Road, Dimock Township, **Susquehanna County**. James Pinta and David Testa, URS Corporation, 501 Holiday Drive, Foster Plaza 4, Suite 300, Pittsburgh, PA 15220 submitted a Final Report (on behalf of their client, Cabot Oil & Gas Corporation, 5 Penn Center West, Suite 401, Pittsburgh, PA 15276), concerning the remediation of soil found to have been impacted by a release of diesel fuel and lubricating oil due to a failure in the fuel line supplying the diesel fuel to a mud pump. The report documented attainment of the Residential Statewide Health Standard for soil and was approved on June 25, 2012.

*Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701*

**Kroening Rental Property** Lot #39 Montour Township, **Lycoming County**. Reliance Environmental, Inc., on behalf of Ms. Joy Kroening, 522 Montour Boulevard, Lot #39, Bloomsburg, PA 17815 has submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Cumene, Ethylbenzene, MTBE, Naphthalene, Toluene, 1,2,4-Trimethylbenzene, and 1,3,5-Trimethylbenzene. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on June 14, 2012.

**Safeguard Properties/Diane Traver Residence, Black Rock Environmental, LLC**, PO Box 288, Nazareth, PA 18064 on behalf of Ms. Diane Traver, 1520 Old State Road, Millville, Pa 17846 has submitted a Final Report concerning the remediation of site soils contaminated with benzene, ethylbenzene, cumene, MTBE, naph-

thalene, toluene, 1,2,4-TMB, 1,3,5-TMB. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on June 14, 2012.

*Southwest Region: David Eberle, Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**Norwin Towne Square Dry Cleaner**, North Huntingdon Township, **Westmoreland County**. American Geosciences, Inc., 3925 Reed Boulevard, Suite 400, Murrysville, PA 15668 on behalf of Norwin Shopping Center, Pittsburgh, PA has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with TCE and its degradation products from a former dry cleaning operation. The Final report demonstrated attainment of the Site-specific standard and was approved by the Department on June 26, 2012.

## AIR QUALITY

**General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**48-302-106GP1: Gracedale Nursing Home** (2 Gracedale Avenue, Nazareth, PA 18064-9213) on June 19, 2012, for the operation of three (3) Hurst 10MMBTU boilers at the site located in Upper Nazareth Twp., **Northampton County**.

**58-310-061GP3: Meshoppen Stone, Inc.** (PO BOX 127, Frantz Road, Meshoppen, PA 18630) on June 25, 2012, for the construction and operation of a Portable Crushing Operation with watersprays in New Milford Twp., **Susquehanna County**.

**58-329-054GP9: Meshoppen Stone, Inc.** (PO BOX 127, Frantz Road, Meshoppen, PA 18630) on June 25, 2012, for installation and operation of a Diesel I/C engine in New Milford Twp., **Susquehanna County**.

**64-310-030GP3: Muschitz Excavating, Inc.** (615 Moorestown Drive, Bath, PA 18014) on June 26, 2012 for construction and operation of a Portable Crushing Operation with watersprays at the site in Lake Twp., **Wayne County**.

**64-329-007GP9: Muschitz Excavating, Inc.** (615 Moorestown Drive, Bath, PA 18014) on June 26, 2012, for installation and operation of diesel IC engines at their site in Lake Twp., **Wayne County**.

**66-310-031GP3: RES Earth & Cable LLC** (11101 W. 120th Ave., Suite 400, Broomfield, CO 80020) on June 22, 2012, for construction and operation of a Portable Crushing Operation with watersprays in Noxen Twp., **Wyoming County**.

**66-329-018GP9: RES Earth & Cable LLC** (11101 W. 120th Ave., Suite 400, Broomfield, CO 80020) on June 22, 2012, for installation and operation of a Diesel I/C engine in Noxen Twp., **Wyoming County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

**GP3-18-205D: Glenn O. Hawbaker, Inc.** (711 East College Avenue, Bellefonte, PA 16823) on June 22, 2012, to construct and operate a portable nonmetallic mineral processing plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Dunkle Construction Site in Lamar Township, **Clinton County**.

**GP9-18-205D: Glenn O. Hawbaker, Inc.** (711 East College Avenue, Bellefonte, PA 16823) on June 22, 2012, to construct and operate one 100 brake horsepower Caterpillar model 3052 diesel-fired engine pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-9): Diesel or #2 Fuel-fired Internal Combustion Engines at the Dunkle Construction Site in Lamar Township, **Clinton County**.

**GP5-14-01G: NCL Natural Resources, LLC.** (25231 Grogan Mill Road, Suite 500, The Woodlands, TX, 77380-9110) on June 26, 2012, for construction and operation of 365 bhp natural-gas-fired four-stroke rich-burn Caterpillar model G3412NA compressor engine with a Maxim Silencer model QAC4-29-6 NSCR catalyst, 215 bhp natural-gas-fired four-stroke rich-burn Caterpillar model G3406NA compressor engine with Maxim Silencer model QAC4-21-6 NSCR catalyst, continued operation of a 1340 bhp Caterpillar model G3516LE four-stroke lean-burn natural-gas-fired compressor engine, continued operation of a 500 bhp natural-gas-fired four-stroke rich-burn Caterpillar model G398NA HCR compressor engine with a Miratech model IQ-18-10-EC1 NSCR catalyst, and continued operation of the 20 MMscf/day Exterran dehy with 0.5 MMBtu/hr reboiler under the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane Or Gob Gas Production Or Recovery Facilities (BAQ-GPA/GP-5) at the DeHaas Compressor Station in Curtin Township, **Centre County**.

**GP5-08-299F: Appalachia Midstream Services, LLC** (PO Box 18496, Oklahoma City, OK 73154-0496) on June 12, 2012, for the increased throughput of the 70 MMSCF/day TEG dehydration unit to 100 MMSCF/day, update emissions for all three of the dehydration units (100 MMSCF/day and two 120 MMSCF/day) to reflect current pump configurations and a more recent gas analysis, and include emissions from the produced water tanks, produced truck loading and fugitive emissions at the Evanchick Compressor Station located in Asylum Township, **Bradford County**.

**GP5-17-517: Energy Corporation of America** (1380 Route 286 Hwy E, Suite 221, Indiana, Pa 15701) on June 26, 2012, for construction and operation of a 400 brake horsepower, Waukesha model F-198GL, 4-stroke, rich-burn, natural gas-fired engine a pursuant to the General Plan Approval And/Or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP5) at the Ansonville Compressor Station in Jordan Township, **Clearfield County**.

**GP3-18-00009A: Clinton County Solid Waste Authority** (264 Landfill Lane, McElhattan, Pa 17748-0209) on June 26, 2012, for construction and operation of a portable screener with three integral conveyors pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Wayne Township Landfill located in Wayne Township, **Clinton County**.

**GP11-18-00009A: Clinton County Solid Waste Authority** (264 Landfill Lane, McElhattan, Pa 17748-0209) on June 26, 2012, for construction and operation of a 174 brake horsepower, Caterpillar model C6.6 ACERT diesel-fired engine to power a portable screener pursuant to the General Plan Approval And/Or General Operating Permit For Nonroad Engine(s) (BAQ-GPA/GP-11) at the Wayne Township Landfill in Wayne Township, **Clinton County**.

**GP1-60-00007A: United States Department of Justice** (PO Box 1000, 2400 Robert F. Miller Drive, Lewisburg, PA 17837) on June 21, 2012, to construct and operate a 32.358 million Btu per hour, Johnson Boiler Company, model PFTA800-4LG150S natural gas/#2 fuel oil-fired boiler pursuant to General Plan Approval and/or General Operating Permit BAQ-GPA/GP-1, Small Gas and 32 Oil Fired Combustion Units for their United State Penitentiary at Lewisburg in Kelly Township, **Union County**.

**GP5-41-675A: PVR Marcellus Gas Gathering, LLC** (100 Penn Tower, Suite 201 & 202, Williamsport, PA 17701) on June 26, 2012, to construct and operate a 40 MMSCF/day dehydration units pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane Or Gob Gas Production Or Recovery Facilities (BAQ-GPA/GP-5) at the Roupp Compressor Station in Mifflin Township, **Lycoming County**. The dehydration unit replaces a formerly authorized 25 MMSCF/day dehydration unit.

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**Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.**

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*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

**66-329-012: Chief Gathering, LLC.** (999 North Loyalsock Avenue, Suite G Montoursville, PA 17754) On May 25, 2012 for the construction and operation of eight (8) caterpillar 3608LE engines with catalyst and two (2) dehydration units with reboilers going to a thermal oxidizer at their facility in Washington Township, **Wyoming County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

**08-00030B: Angelina Gathering Co.** (2350 North Sam Houston Parkway East, Houston, TX 77009) on June 28, 2012, for construction of a 1775 bhp natural-gas-fired compressor engine equipped with an oxidation catalyst at their Greenzweig Compressor Station in Herrick Township, **Bradford County**.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

**65-00629: CBC Latrobe Acquisition, LLC** (100 33rd Street, Latrobe, PA 15650-1474) on June 25, 2012, to allow the construction and initial temporary operation of a 449,000 gallon/day wastewater pretreatment system at the Latrobe Brewery in the City of Latrobe, **Westmoreland County**. Air contamination sources include a natu-



ral gas/biogas-fired boiler, rated at 4.08 MMBtu/hr, and a biogas-fired ground flare, rated at 15.88 MMBtu/hr.

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**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

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*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**14-00002H: Graymont (PA), Inc.** (965 East College Avenue, Pleasant Gap, PA 16823) on June 21, 2012, to extend the temporary period of operation of the semi-wet scrubber (ID C412A) associated with Kiln 7 (Source ID P412) an additional 180 days. The plan approval has been extended. The plan approval contains monitoring, recordkeeping and reporting requirements to demonstrate compliance with State and Federal regulatory requirements. The plan approval has been extended.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**11-00356B: Peoples Natural Gas Company, LLC** (1201 Pitt Street, Pittsburgh, PA 15221) on June 28, 2012, to extend the period of temporary operation of a natural gas compressor engine rated at 1,340 bhp known as Laurel Ridge Engine No. 3 and a thermal oxidizer controlling emissions from Dehydrator No. 1 and No. 2 until December 28, 2012, at Laurel Ridge / Rager Mountain in Jackson Township, **Cambria County**.

**63-00957A: Green Holdings Enlow Inc.** (1221 Avenue of America, Suite 4200, New York, NY 10020) on June 28, 2012, to allow the installation and initial temporary operation of a greenhouse gas (GHG) abatement system known as the Enlow GHG Abatement Project in Morris Township, **Washington County**. The project will consist of three Durr Ecopure regenerative thermal oxidizers (RTOs) on the E-22 mine ventilation exhaust shaft from the Consol Enlow underground coal mine.

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**Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

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*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131*

**43-00287: Jones Performance Products, Inc.—West Middlesex Plant** (No. 1 Jones Way, P. O. Box 808, West Middlesex, PA 16159) on June 21, 2012, to re-issue a Title V Operating Permit to operate a Reinforced Plastic Manufacturing Facility, in West Middlesex Borough, **Mercer County**. This facility is a major source due to potential HAP emissions of 35 TPY.

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**Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief - Telephone: 484-250-5920*

**46-00022: Arkema, Inc.** (900 First Avenue, King of Prussia, PA 19406) On June 26, 2012, for a non-Title V, State Only, Synthetic Minor Operating Permit in Upper Merion Township, **Montgomery County**. This facility has two boilers, a thermal oxidizer to control odor emissions from two pilot plant operations, three pilot plant operations, laboratories, and four emergency generators that are located on the facility grounds. The main emissions from the facility are nitrogen oxides, and the facility has a limit of 16.41 tons of nitrogen oxide emissions per year. The permit contains fuel usage limits for the boilers and limits on hours of operation for the emergency generators. The requirements from 40 C.F.R. Part 63, Subpart JJJJJ were applied to the boilers, and the requirements of 40 C.F.R. Part 60, Subpart Dc were applied to the most recently installed boiler. The requirements of 40 C.F.R. Part ZZZZ were applied to all emergency generators, and the requirements of 40 C.F.R. Part 60, Subparts IIII were applied to the most recently installed emergency generator. The permit contains monitoring and recordkeeping requirements to address applicable limitations.

**23-00106: BPG Real Estate Investors-Straw Party I, LP** (3815 West Chester Pike, Newtown Square, PA 19073) on June 27, 2012, to operate three (3) boilers, one emergency generator and one fire pump at the Ellis Preserve at Newtown Square in Newtown Township, **Delaware County**. The renewal permit is for a non-Title V (State-only) facility. Facility-wide NO<sub>x</sub> and SO<sub>x</sub> emissions are restricted to less than major facility thresholds; therefore, the facility is a Synthetic Minor. The boilers (Source ID 031, 035, 036) are subject to the requirements of 40 C.F.R. Part 63 Subpart JJJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources. The fire pump (Source ID 110) is subject to the requirements of 40 C.F.R. Part 63 Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. A previously unpermitted generator (Source ID 111) is subject to the requirements of 40 C.F.R. Part 60 Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The renewal permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

**46-00007: Holy Redeemer Hospital & Medical Center** (1648 Huntingdon Pike, Meadowbrook, PA 19047) on June 26, 2012, for a non-Title V, State Only, Synthetic Minor Operating Permit in Abington Township, **Montgomery County**. This facility has three boilers, one of which was replaced during the effective period of the current operating permit, and the facility has three emergency generators, two existing and one new emergency generator, that are located on the facility grounds. The main emissions from the facility are nitrogen oxides, and the facility has a limit of 25 tons of nitrogen oxide emissions per year. The permit contains fuel usage limits for the boilers and limits on hours of operation for the emergency generators. The requirements from 40 C.F.R. Part 63, Subpart JJJJJ were applied to the boilers, and the requirements of 40 C.F.R. Part 60, Subpart Dc were applied to the new boiler. The requirements of 40 C.F.R. Part ZZZZ were applied to all emergency generators, and the requirements of 40 C.F.R. Part 60, Subpart IIII were applied to the new emergency generator. The permit



contains monitoring and recordkeeping requirements to address applicable limitations.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**35-00034: Humane Society of Lackawanna County** (967 Griffin Pond, Clarks Summit, PA 18411-9214) on June 25, 2012 for animal crematory services in South Abington Township, **Lackawanna County**. This is a renewal of the State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

**45-00026: Hanson Aggregates Pa, LLC—Stroudsburg HMA Plant** (7660 Imperial Way, Allentown, PA 18195) on June 27, 2012, for asphalt paving mixtures and blocks in Hamilton Township, **Monroe County**. The sources consist of a Batch Hot Mix Asphalt Plant, hot oil heaters (2), and a RAP System. The sources are considered minor emission sources of nitrogen oxide (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO), and VOC's. This is a renewal of the State-Only Synthetic Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863*

**34-05003: Tedd Wood, Inc.** (PO Box 187, Thompsonstown, PA 17094-0187) on June 21, 2012 for the wood kitchen cabinet manufacturing facility in Delaware Township, **Juniata County**. The State-only permit was renewed.

**06-03094: K&L Woodworking, Inc.** (440 N. 4th Street, Reading, PA 19601-2847) on June 26, 2012, for the custom architectural millwork manufacturing facility in Reading City, **Berks County**. The State-only permit was renewed.

**06-05067: County of Berks** (1238 County Welfare Road, Suite 140, Leesport, PA 19553-9709) on June 25, 2012, for the boilers and generator at the Berks County Complex in Bern Township, **Berks County**. The State-only permit was renewed.

**22-05024: Milton S. Hershey Medical Center** (PO Box 850, Hershey, PA 17033-0850) on June 26, 2012, for the hospital facility in Derry Township, **Dauphin County**. The State-only permit was renewed.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**08-00007: Leprino Foods Company** (400 Leprino Ave., Waverly, NY 14892) on June 26, 2012, for operation of their cheese manufacturing facility in South Waverly Borough, **Bradford County**.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**04-00731: U.S. Electrofused Minerals, Inc.** (600 Steel Street, Aliquippa, PA 15001) on June 26, 2012, to issue the State Only Operating Permit for the operation crushing, sizing, packaging, and distribution operations of brown aluminum oxide products in the City of Aliquippa, **Beaver County**. The subject facility consists of one jaw crusher, three roll mills, six conveyors, 19 screens, one and one separator located inside the building controlled by a fabric filter. The facility has the potential to emit 18.4 tpy PM. The facility is required to conduct a daily survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the daily survey performed must be recorded. Particulate matter emissions are not to exceed 0.02 gr/dscf from the control device and not to exceed ten percent opacity. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

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**Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief - Telephone: 484-250-5920*

**46-00200: John Middleton Co.** (418 West Church Road, King of Prussia, PA 19406-3134) on June 26, 2012, for operation of their tobacco processing facility in Upper Merion Township, **Montgomery County**. This amendment is to address the incorporation of a plan approval, number 46-0200B, into the state-only operating permit. Administrative Amendment of State-Only Operating Permit issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131*

**37-00011: Dairy Farmers of America—Farmers Cheese** (925 State Route 18, New Wilmington, PA 16142-5023) on June 22, 2012, issued an administrative amendment to the State Operating Permit to incorporate the change of responsible official for the facility located in Wilmington Township, **Lawrence County**.

**43-00036: Hodge Foundry—Greenville** (PO Box 550, 42 Leech Road, Greenville, PA 16125) on June 22, 2012, issued an administrative amendment to the State Operating Permit to incorporate the change in responsible official and permit contact for the facility in Hempfield Township, **Mercer County**.

*Department of Public Health, Air Management Services:  
321 University Avenue, Philadelphia, PA 19104*

*Contact: Edward Wiener, Chief—Telephone: 215-685-9426*

**S08-004A: St. Christopher's Hospital for Children** (Erie Avenue at Front Street, Philadelphia, PA 19134) on June 22, 2012, to incorporate a change of Testing for each Emergency Generator is limited to 240 minutes per month and engine tuning is limited to 6 hours on each Emergency Generator. The Synthetic Minor operating permit was originally issued on June 17, 2009.

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**De Minimis Emissions Increases Authorized under  
25 Pa. Code § 127.449.**

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*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—  
Telephone: 814-332-6636*

**42-00174: Casella Waste Management of PA—McKean Landfill** (19 Ness Lane, Kane, PA 16735), for its facility located in Sergeant Township, **McKean County**. The De minimis emission increase is for temporary soil screening operations. In addition, this source is exempt from plan approval as complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 PA Code 127.449(i). This list includes the De minimis emission increases since the Title V Operating Permit issuance on October 10, 2007.

<i>Date</i>	<i>Source</i>	<i>PM<sub>10</sub> (tons)</i>	<i>SO<sub>x</sub> (tons)</i>	<i>NO<sub>x</sub> (tons)</i>	<i>VOC (tons)</i>	<i>CO (tons)</i>
6-21-08	Temporary Soil Screening	0.06		0.04		0.01
8-13-10	Temporary Soil Screening	0.08	0.01	0.22	0.02	0.05
7-11-11	Temporary Soil Screening	0.22	0.01	0.22	0.02	0.05
6-22-12	Temporary Soil Screening	0.17	0.02	0.23	0.01	0.12
Total Reported Increases		0.53	0.04	0.71	0.05	0.23
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

**62-00150: Superior Tire & Rubber Company** (1818 Penn. Avenue West, PO Box 308, Warren, PA 16365), for its facility located in Warren City, **Warren County**. The De minimis emission increase is for construction of new ovens. In addition, these sources are exempt from plan approval as they comply with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 PA Code 127.449(i). This list includes the De minimis emission increases since the Title V Operating Permit issuance on June 4, 2009.

<i>Date</i>	<i>Source</i>	<i>PM<sub>10</sub> (tons)</i>	<i>SO<sub>x</sub> (tons)</i>	<i>NO<sub>x</sub> (tons)</i>	<i>VOC (tons)</i>	<i>CO (tons)</i>
5-17-12	Burn-Off Oven	0.114	0.057	0.57	0.115	0.057
6-22-12	PC-3B Oven	0.0004	0.00008	0.017	0.0004	0.037
6-22-12	PC-2B Oven	0.0005	0.00009	0.023	0.0005	0.05
6-22-12	PH-10B Oven	0.0002	0.00004	0.009	0.0002	0.02
6-22-12	MP Pre-Heat Oven B	0.0002	0.00004	0.008	0.0002	0.017
6-22-12	PH-1B Oven	0.0004	0.00008	0.017	0.0004	0.037
6-22-12	PH-8B Oven	0.0002	0.00004	0.008	0.0002	0.017
6-22-12	PH-8B Oven Totes	0.0002	0.00004	0.008	0.0002	0.017
6-22-12	Burn Off Oven B	0.11	0.06	0.57	0.001	0.06
Total Reported Increases		0.2261	0.11741	1.23	0.1181	0.312
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

## ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

**Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).**

### *Coal Permits Actions*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**17851501 and GP12-17851501-10. RES Coal, LLC,** (PO Box 228, 224 Grange Hall Road, Armagh, PA 15920). To revise the permit for Clearfield Siding in Boggs Township, **Clearfield County** to establish an emission inventory for the installation and operation of a coal processing facility based on maximum total annual coal throughput of 2,000,000 tons. Emission sources are the rotary breaker, screens, conveyors, transfer points, stockpiles, rail load outs, truck load outs, wind erosion and haul roads. Approval is authorized under General Permit BAQ-GAP/GP12 and is required to meet all applicable limitations, terms, and conditions of authorization GP12-17851501-R10. No additional discharges. The application was considered administratively complete on July 25, 2011. Application received: July 25, 2011. Permit issued: June 20, 2012.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**56100101 and NPDES No. PA0262951. PBS Coals, Inc.,** P. O. Box 260, Friedens, PA 15541, transfer of an existing bituminous surface mine from Berwind Coal Sales Company, 509, 15th Street, Windber, PA 15963, located in Paint Township, **Somerset County**, affecting 238.9 acres. Receiving stream(s): UTS to/and Stonycreek River classified for the following use(s): cold water fishery; warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: December 21, 2011. Permit issued: June 15, 2012.

### *Noncoal Permits Actions*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**58102803. Northeast Stone Works, Inc.,** (P. O. Box 332, Montrose, PA 18801), commencement, operation and restoration of a quarry operation in Franklin Township, **Susquehanna County** affecting 2.0 acres, receiving stream: Snake Creek. Application received: April 13, 2010. Permit issued: June 26, 2012.

**5176SM7T. Rock Ridge Stone, Inc.,** (7295 Kingsley Road, Kingsley, PA 18826), transfer of an existing quarry

operation in Bridgewater Township, **Susquehanna County** affecting 31.3 acres, receiving stream: Snake Creek. Application received: June 14, 2010. Transfer issued: June 26, 2012.

**5176SM7GP104. Rock Ridge Stone, Inc.,** (7295 Kingsley Road, Kingsley, PA 18826), General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 5176SM7T in Bridgewater Township, **Susquehanna County**, receiving stream: Snake Creek. Application received: April 5, 2011. Permit issued: June 26, 2012.

**58112517. H.L. Robinson Sand and Gravel, Inc.,** (P. O. Box 121, Candor, NY 13743), commencement, operation and restoration of a quarry operation in Lenox Township, **Susquehanna County** affecting 10 acres, receiving stream: Tunkhannock Creek. Application received: November 30, 2011. Permit issued: June 28, 2012.

**58112517GP104. H.L. Robinson Sand and Gravel, Inc.,** (P. O. Box 121, Candor, NY 13743), General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58112517 in Lenox Township, **Susquehanna County**, receiving stream: Tunkhannock Creek. Application received: November 30, 2011. Permit issued: June 28, 2012.

## ACTIONS ON BLASTING ACTIVITY APPLICATIONS

**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

### *Blasting Permits Actions*

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**41124107. Maurer & Scott Sales, Inc.** (122 Thomas St., Coopersburg, PA 18036-2100). Blasting for good water impoundment for oilfield located in Cogan House Township, **Lycoming County**. Permit issued: June 19, 2012. Permit expires: December 31, 2012.

**08124134. Maurer & Scott Sales, Inc.** (122 Thomas St., Coopersburg, PA 18036-2100). Blasting for gas well pad located in Wilmot Township, **Bradford County**. Permit issued: June 15, 2012. Permit expires: December 31, 2012.

**08124135. Meshoppen Blasting Inc.** (Frantz Road, P. O. Box 27, Meshoppen, PA 18630). Blasting for well pad located in Wilmot Township, **Bradford County**. Permit issued: June 15, 2012. Permit expires: December 31, 2012.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**45124002. Silver Valley Drilling & Blasting,** (2523 Deer Lane, Saylorsburg, PA 18353), construction blasting at Route 715 NCC New Campus in Pocono Township, **Monroe County** with an expiration date of June 8, 2013. Permit issued: June 22, 2012.

**06124106. Maine Drilling & Blasting,** (PO Box 1140, Gardiner, ME 04345), construction blasting for Kohl's Department Store in Spring Township, **Berks County** with an expiration date of June 22, 2013. Permit issued: June 26, 2012.



**36124135. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for South Meadows of Wetherbun in Manheim Township, **Lancaster County** with an expiration date of June 30, 2013. Permit issued: June 27, 2012.

**58124154. Doug Wathen, LLC**, (11934 Fairway Lakes Drive, Ft. Myers, FL 33913), construction blasting for Busik Gas Pad in Dimock Township, **Susquehanna County** with an expiration date of June 23, 2013. Permit issued: June 27, 2012.

**36124134. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Arlyn Hurst Barn in Clay Township, **Lancaster County** with an expiration date of December 28, 2012. Permit issued: June 28, 2012.

## FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.**

*Permits, Environmental Assessments and 401 Water Quality Certifications Issued:*

### WATER OBSTRUCTIONS AND ENCROACHMENTS

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.*

**E06-672: Russell Doersch, Sunesys, LLC**, 202 Titus Avenue, Warrington, Pennsylvania 18976, in Reading City and Wyomissing Borough, **Berks County**, ACOE Philadelphia District

to: 1) install and maintain one fiber optic cable supported on existing single poles with a normal span of 145.0 feet and an underclearance of 35.0 feet beginning at the west bank of the Schuylkill River (WWF, MF) (Latitude: 40°21'2.80", Longitude: -75°56'36.37") and terminating at the east bank of the Schuylkill River (WWF, MF) (Latitude: 40°21'1.63", Longitude: -75°56'35.19"). The project is located on the north side of the Schuylkill Avenue Bridge (Reading, PA Quadrangle; Latitude: 40°21'1.71", Longitude: -75°56'36.82") in Reading City, Berks County; 2) install and maintain one fiber optic cable supported on existing single poles with a normal span of 158.0 feet and an underclearance of 19.0 feet beginning at the west bank of the Tulpehocken Creek (WWF, MF) (Latitude: 40°21'11.59", Longitude: -75°57'33.76") and terminating at the east bank of the Tulpehocken Creek (WWF, MF) (Latitude: 40°21'12.66", Longitude: -75°57'32.26"), all for the purpose of allowing greater access to the fiber optic network. The project is located 826.0 feet north of the Warren Street Bypass (Wyomissing, PA Quadrangle; Latitude: 40°21'12.66", Longitude: -75°57'32.26") in Reading City and Wyomissing Borough.

The following activities are also proposed and are eligible for a waiver of permit requirements under Chapter 105, Section 105.12(a)(3): the installation and maintenance of a fiber optic aerial line crossing of: 1) an unnamed tributary to the Schuylkill River (WWF, MF) (Latitude: 40.5391°N; Longitude: -75.9771°W); 2) an unnamed tributary to the Schuylkill River (WWF, MF) (Latitude: 40.5300°N; Longitude: -75.9764°W); 3) an unnamed tributary to the Schuylkill River (WWF, MF) (Latitude: 40.5079°N; Longitude: -75.9692°W); 4) Pigeon Creek (WWF, MF) (Latitude: 40.4949°N; Longitude: -75.9690°W); 5) an unnamed tributary to the Schuylkill River (WWF, MF) (Latitude: 40.4881°N; Longitude: -75.9674°W); 6) an unnamed tributary to the Schuylkill River (WWF, MF) (Latitude: 40.4845°N; Longitude: -75.9669°W); 7) an unnamed tributary to the Schuylkill River (WWF, MF) (Latitude: 40.4638°N; Longitude: -75.9734°W); 8) an unnamed tributary to the Schuylkill River (WWF, MF) (Latitude: 40.4569°N; Longitude: -75.9753°W); 9) an unnamed tributary to the Schuylkill River (WWF, MF) (Latitude: 40.4446°N; Longitude: -75.9559°W); 10) Maiden Creek (WWF, MF) (Latitude: 40.4323°N; Longitude: -75.9387°W); 11) an unnamed tributary to the Schuylkill River (WWF, MF) (Latitude: 40.4490°N; Longitude: -75.9138°W); 12) Willow Creek (CWF, MF) (Latitude: 40.4403°N; Longitude: -75.9065°W); 13) Laurel Run (WWF, MF) (Latitude: 40.4025°N; Longitude: -75.9276°W); 14) an unnamed tributary to Laurel Run (WWF, MF) (Latitude: 40.3965°N; Longitude: -75.9274°W); 15) an unnamed tributary to Laurel Run (WWF, MF) (Latitude: 40.3913°N; Longitude: -75.9275°W); 16) Bernhart Creek (WWF, MF) (Latitude: 40.3716°N; Longitude: -75.9202°W); 17) an unnamed tributary to Moselem Creek (HQ-CWF) (Latitude: 40.4968°N; Longitude: -75.8052°W); 18) an unnamed tributary to Moselem Creek (HQ-CWF) (Latitude:



40.5043°N; Longitude: -75.7928°W); 19) an unnamed tributary to Moselem Creek (HQ-CWF) (Latitude: 40.5053°N; Longitude: -75.7911°W); 20) Sacony Creek (TSF) (Latitude: 40.5207°N; Longitude: -75.7778°W); 21) an unnamed tributary to Sacony Creek (CWF) (Latitude: 40.5179°N; Longitude: -75.7500°W); 22) an unnamed tributary to Sacony Creek (CWF) (Latitude: 40.5388°N; Longitude: -75.7218°W); 23) Schaefer Run (HQ-CWF) (Latitude: 40.5431°N; Longitude: -75.6863°W); 24) Toad Creek (HQ-CWF) (Latitude: 40.5103°N; Longitude: -75.6669°W); 25) an unnamed tributary to Toad Creek (HQ-CWF) (Latitude: 40.5093°N; Longitude: -75.6666°W); 26) Little Lehigh Creek (HQ-CWF) (Latitude: 40.4931°N; Longitude: -75.6469°W); 27) an unnamed tributary to Little Lehigh Creek (HQ-CWF) (Latitude: 40.4900°N; Longitude: -75.6337°W); 28) an unnamed tributary to Little Lehigh Creek (HQ-CWF) (Latitude: 40.4904°N; Longitude: -75.6327°W); 29) an unnamed tributary to Little Lehigh Creek (HQ-CWF) (Latitude: 40.4912°N; Longitude: -75.6304°W); 30) Swabia Creek (HQ-CWF) (Latitude: 40.4914°N; Longitude: -75.6174°W); 31) an unnamed tributary to Swabia Creek (HQ-CWF) (Latitude: 40.4811°N; Longitude: -75.6173°W); 32) an unnamed tributary to Perkiomen Creek (HQ-CWF) (Latitude: 40.4707°N; Longitude: -75.6058°W); 33) Perkiomen Creek (TSF) (Latitude: 40.4575°N; Longitude: -75.5881°W); 34) an unnamed tributary to Perkiomen Creek (TSF) (Latitude: 40.4594°N; Longitude: -75.5707°W); 35) Perkiomen Creek (HQ-CWF) (Latitude: 40.4499°N; Longitude: -75.5545°W); and 36) palustrine emergent wetlands (Latitude: 40.4905°N; Longitude: -75.6323°W); 37) palustrine emergent wetlands (Latitude: 40.4588°N; Longitude: -75.5697°W); in the cities of Berkley and Dauberville; in the Boroughs of Hamburg, Leesport, Shoemakersville, and Wyomissing, and in the Townships of Hereford, Longswamp, Maiden Creek, Muhlenberg, and Richmond, Berks County.

**E67-894: James Leaman**, Codorus Creek Watershed Association, PO Box 2881, York, Pennsylvania 17405, in York Township, **York County**, ACOE Baltimore District

To: 1) remove an existing structure, 2) construct and maintain three 15.0-foot x 50.0-foot cattle crossings, 3) regrade 601.0 linear feet of stream bank with rock toe protection, 4) regrade 1,470.0 linear feet of stream bank with log toe protection, 5) install and maintain 19 log vanes and 4 cross rock vanes, 6) relocate approximately 710.0 linear feet of stream, and 7) install and maintain 6,000.0 feet of streambank fencing, all for the purpose of restoring and stabilizing 2,100.0 feet of Barshinger Creek (CWF, MF). A total of 0.06 acre of wetland will be temporarily impacted and 0.12 acre of wetland will be permanently impacted by the project. The permittee is required to provide a minimum of 0.12 acre of replacement wetland. The project is located on a reach of stream located at 720 Arbor Drive, Dallastown, Pennsylvania (York, PA Quadrangle; N: 1.0 inches, W: 1.5 inches; Latitude: 39°52'41.08", Longitude: -76°37'59.91") in York Township, York County.

**E67-897: Patricia Phillips, Liberty Property Limited Partnership**, 74 West Broad Street, Suite 530 Bethlehem, Pennsylvania 18018, in Fairview Township, **York County**, ACOE Baltimore District

To: 1) install and maintain a 256.0-foot long by 12.0-foot wide temporary wetland crossing utilizing timber matting; and 2) remove and restore sloughed fill, impacting approximately 0.3 acre of exceptional value PEM wetland; all for the purpose of slope stabilization in the floodway of an unnamed tributary to Fishing Creek

(CWF, MF). The project is located at 600 Industrial Drive, Lewisberry, Pennsylvania 17339 (Steelton, PA Quadrangle; Latitude: 40°10'23", Longitude: -76°50'32") in Fairview Township, York County.

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636*

**E49-319. Lower Mahanoy Township Municipal Authority**, 132 River Road, Dalmatia, PA 17017-9501. Dalmatia Creek Grinder Pump Platform, in Lower Mahanoy, **Northumberland County**, ACOE Baltimore District (Dalmatia, PA Quadrangle Latitude: 40-39-25.2; Longitude: 76-53-59.2).

To construct, operate and maintain an elevated platform to support the control panel for the Dalmatia Creek grinder Pump Station. The platform shall be elevated 8 feet in the air and will consist of a 10 foot by 8 foot wood frame supported by four 6 inch by 6 inch posts. Each support post will be attached to existing concrete pilings that are secured below grade. This project is located 120 feet downstream and 55 feet north of the existing SR 147 bridge over Dalmatia Creek.

**E49-320. Sheldon and Judith Winnick**, 900 Greenough St., Sunbury, PA 17801. Winnick Cottage Raising in Ralpho Township, **Northumberland County**, ACOE Baltimore District (Danville, PA Quadrangle, Latitude: 40-52-52.66; Longitude: 76-30-17.92).

To construct, operate and maintain 6 concrete piers to support the raising of a cottage structure on the existing footprint in the floodplain of Roaring Creek. Three additional concrete piers will be installed to support the deck and stair structures for the entrance of the property. The structures first floor elevating shall be a minimum of 18 inches above elevation of 605.0 feet. The cottage is 18 feet wide and 40 feet long. This property is located at 151 Reeders Grove Road, Elysburg, PA. This permit was issued under Section 105.13(e) "Small Projects."

**E53-432. AES Fox Hill Wind, LLC**, 86 Baltimore Street-Suite 300, Cumberland, MD 21502-3027. AES Fox Hill Wind Energy Project in Hector and Ulysses Townships, **Potter County**, ACOE Baltimore District (Brookland, PA Quadrangle Latitude: 41° 52' 10.73"; Longitude: 77° 45' 02.37").

AES Fox Hill Wind LLC proposes to construct, operate and maintain a permanent enclosure of Cushing Hollow Run and aerial collector system crossings of four tributaries and five wetlands needed for a phased wind turbine energy project. The enclosure is for a permanent access road and shall be constructed with a plastic culvert pipe having a minimum diameter of 36-inches and maximum length of 166-feet. The single line aerial collector crossings shall span over all streams and wetlands to avoid permanent impacts and mitigation. Since Cushing Hollow is a wild trout fishery, no construction or future repair work shall be performed in or along the stream channel between October 1 and December 31 without obtaining prior written approval from the Pennsylvania Fish and Boat Commission. The project is located along the eastern right-of-way of SR 1001 approximately 0.8-mile South of Ulysses Township Road T-453 and SR 1001 intersection.

**E53-443. Pennsylvania Department of Transportation, Engineering District 2-0**, 1924 Daisy Street Extension, Clearfield, PA 16830. SR 0872, Section A02 Bridge Replacement over Freeman Run in Portage Township, **Potter County**, ACOE Baltimore District (Wharton, PA Quadrangle; Latitude: 41° 36' 02"; Longitude: 78° 03' 51").

The applicant proposes to remove the existing bridge structure, construct, operate and maintain a new single span bridge approximately 260 Ft. upstream. The existing structure is a single span steel I-beam bridge with a 52.39 Ft. span, 74° skew, 3.47 Ft. underclearance and a low chord elevation of 1219.84 Ft. The proposed structure is a single span concrete T-beam bridge on integral abutments with a 72.620 Ft. span, 50° skew, 7.56 Ft. underclearance and a low chord elevation of 1221.92 Ft. The proposed bridge structure will be located approximately 260 Ft. upstream to realign the roadway for public safety. The project proposes to temporarily impact 0.06 acre and permanently impact 0.09 acre of wetland. The wetland impacts will be mitigated onsite with 0.28 acre of proposed wetlands. The project will also improve the intersection with T-511. Freeman Run is classified as a High Quality-Cold Water Fishery. This permit also includes 401 Water Quality Certification.

*Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335.*

**E25-745, Arneman Place Limited Partnership**, Suite 100, 229 Huber Village Boulevard, Westerville, OH 43081, ACOE Pittsburgh District (Erie North, PA Quadrangle N: 42°, 09', 11.4"; W: -80°, 00', 19.8") in Harborcreek Township, **Erie County**

to permanently fill 0.92 acre of palustrine emergent/scrub shrub wetlands and temporarily impact 0.08 acre of palustrine forested wetlands within the watershed of Fivemile Creek (CWF, MF) for the construction of a housing development and associated infrastructure at a point approximately 600 feet northeast of the Iroquois Avenue and Nagle Road intersection. The Permittee will mitigate for the wetland impacts by constructing 1.01 acres of on-site replacement wetlands.

**E27-085, Sunesys LLC**, 185 Titus Avenue, Warrington, PA 18976. Allegheny River Crossing, in Tionesta Township, **Forest County**, ACOE Pittsburgh District (Thornhurst, PA Quadrangle N: 41°, 29', 42.679"; W: 79°, 27', 37.711").

to install and maintain a 503' aerial Fiber Optic Communication Line crossing of the Allegheny River attached to existing power poles and setting 298' north/upstream of the US Route 32 bridge.

#### **EROSION AND SEDIMENT CONTROL**

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

ESCGP-1 # ESX12-015-0134  
Applicant Name Appalachia Midstream Services, LLC  
Contact Person Patrick Myers, Jr.  
Address 100 Ist Center  
City, State, Zip Horseheads, NY 14845  
County Bradford County  
Township(s) Wilmot Township  
Receiving Stream(s) and Classification(s) Foster Branch Sugar Run Creek, Trib. 29517 to Sugar Run (Both CWF), Wysox—Wyalusing Creeks Watershed;  
Secondary: Sugar Run Creek (CWF)

ESCGP-1 # ESG11-131-0030 (04)  
Applicant Name Chief Gathering, LLC  
Contact Person Nicholas Bryan  
Address 999 North Loyalsock Avenue, Suite G  
City, State, Zip Montoursville, PA 17754  
County Wyoming and Luzerne Counties  
Township(s) Lemon, Washington, Tunkhannock, Eaton, Monroe and Dallas Townships  
Receiving Stream(s) and Classification(s) Toby Creek, Trout Brook, Newton Run, Susquehanna River, Swale Brook, Kern Glen Creek, Taques Creek, Billings Mill Brook, and Meshoppen Creek (All CWF/MF), Leonard Creek, Bowman Creek, Roaring Run, Hollow Creek, Benson Hollow (All HQ-CWF/MF)

ESCGP-1 # ESX12-015-0131  
Applicant Name Appalachia Midstream Services, LLC  
Contact Person Patrick Myers, Jr.  
Address 100 Ist Center  
City, State, Zip Horseheads, NY 14845  
County Bradford County  
Township(s) Rome and Litchfield Townships  
Receiving Stream(s) and Classification(s) Susquehanna River Watershed—Trib. 30133 to Bullard Creek, Trib 30124 to Bullard Creek (Both CWF/MF)

ESCGP-1 # ESX12-015-0132  
Applicant Name Appalachia Midstream Services, LLC  
Contact Person Patrick Myers, Jr.  
Address 100 Ist Center  
City, State, Zip Horseheads, NY 14845  
County Bradford County  
Township(s) Asylum Township  
Receiving Stream(s) and Classification(s) UNT Trib. To Durell Creek (WWF/MF)

ESCGP-1 # ESX11-015-0306 (01)  
Applicant Name Southwestern Energy Production Company  
Contact Person Dave Sweeley  
Address 917 State Route 92 North  
City, State, Zip Tunkhannock, PA 18657  
County Bradford County  
Township(s) Herrick Township  
Receiving Stream(s) and Classification(s) UNT to Cold Creek (WWF);  
Secondary: Wyalusing Creek (WWF)

- ESCGP-1 # ESX12-015-0128  
Applicant Name Chesapeake Appalachia, LLC  
Contact Person Eric Haskins  
Address 101 North Main Street  
City, State, Zip Athens, PA 18810  
County Bradford County  
Township(s) North Towanda and Ulster Townships  
Receiving Stream(s) and Classification(s) Sugar Run,  
Susquehanna River, Browns Creek, Hemlock Run (All  
WWF/MF)
- ESCGP-1 # ES12-081-0011 (01)  
Applicant Name Anadarko Marcellus Midstream, LLC  
Contact Person Nathan S. Bennett  
Address 33 West Third Street, Suite 200  
City, State, Zip Williamsport, PA 17701  
County Lycoming County  
Township(s) Pine and Cogan House Townships  
Receiving Stream(s) and Classification(s) Bear Run,  
Blockhouse Creek, Little Pine Creek (All EV/MF)
- ESCGP-1 # ESX12-015-0133  
Applicant Name Appalachia Midstream Services, LLC  
Contact Person Patrick Myers, Jr.  
Address 100 Ist Center  
City, State, Zip Horseheads, NY 14845  
County Bradford County  
Township(s) Albany Township  
Receiving Stream(s) and Classification(s) South Branch  
Towanda Creek, Tribs. 30307 and 30308 to South  
Branch Towanda Creek, 4 UNTs to the South Branch  
Towanda Creek (CWF). Towanda Creek Watershed;  
Secondary: South Branch Towanda Creek (CWF)
- ESCGP-1 # ESX11-115-0143 (01)  
Applicant Name Laser Northeast Gathering  
Contact Person Kevin Marion  
Address 1212 South Abington Road  
City, State, Zip Clarks Summit, PA 18411  
County Susquehanna County  
Township(s) Dimock Township  
Receiving Stream(s) and Classification(s) West Branch  
Meshoppen Creek (CWF)
- ESCGP-1 # ESX12-081-0077  
Applicant Name Chief Gathering, LLC  
Contact Person Nicholas Bryan  
Address 999 North Loyalsock Ave. Suite G  
City, State, Zip Montoursville, PA 17754  
County Lycoming County  
Township(s) Franklin Township  
Receiving Stream(s) and Classification(s) Big Run (CWF/  
MF)
- ESCGP-1 # ESX11-115-0157 (01)  
Applicant Name Appalachia Midstream Services, LLC  
Contact Person Patrick Myers, Jr.  
Address 100 Ist Center  
City, State, Zip Horseheads, NY 14845  
County Susquehanna County  
Township(s) Rush Township  
Receiving Stream(s) and Classification(s) Deer Lick  
Creek, UNT to Deer Lick Creek (Both CWF), Wyalusing  
Creek (WWF) Wysox—Wyalusing Creeks Watershed;  
Secondary: Wyalusing Creek (WWF)
- ESCGP-1 # ESX12-115-0042 (01)  
Applicant Name Angelina Gathering Company, LLC  
Contact Person Danny Spaulding  
Address 2350 North Sam Houston Pkwy E., Suite 125  
City, State, Zip Houston, TX 77032  
County Susquehanna County  
Township(s) Lenox and Clifford Townships  
Receiving Stream(s) and Classification(s) Tunkhannock  
Creek, UNT to Tunkhannock Creek including Round  
Pond (CWF/MF)
- ESCGP-1 # ESG12-015-0104  
Applicant Name Chief Gathering, LLC  
Contact Person Nicholas Bryan  
Address 999 North Loyalsock Ave. Suite G  
City, State, Zip Montoursville, PA 17754  
County Bradford County  
Township(s) Burlington, Franklin & Leroy Townships  
Receiving Stream(s) and Classification(s) UNT to  
Towanda Creek (CWF/MF), Towanda Creek (TSF/MF),  
North Branch Towanda Creek (CWF/MF), UNT to  
Preacher Brook (CWF/MF) and Preacher Brook (CWF/  
MF)
- ESCGP-1 # ESX12-115-0099  
Applicant Name Williams Field Services Company, LLC  
Contact Person Tom Page  
Address 1605 Coraopolis Heights Road  
City, State, Zip Coraopolis, PA 15108-4310  
County Susquehanna County  
Township(s) Bridgewater Township  
Receiving Stream(s) and Classification(s) UNT to Snake  
Creek/Upper Susquehanna—New York Watersheds  
(other)
- ESCGP-1 # ESX12-115-0100  
Applicant Name Susquehanna Gathering Company 1,  
LLC  
Contact Person John Miller  
Address 1299 Oliver Road, P. O. Box 839  
City, State, Zip New Milford, PA 18834  
County Susquehanna County  
Township(s) New Milford Township  
Receiving Stream(s) and Classification(s) UNT to Salt  
Lick Creek Watershed, UNT Wellmans Creek Water-  
shed (HQ)
- ESCGP-1 # ESX09-117-0007 (01)  
Applicant Name NFG Midstream Covington, LLC  
Contact Person Bruce Clark  
Address P. O. Box 2081  
City, State, Zip Erie, PA 16512  
County Tioga County  
Township(s) Bloss Township  
Receiving Stream(s) and Classification(s) Tioga River  
Watershed, Boone Run (other)
- ESCGP-1 # ESX11-117-0036 (02)  
Applicant Name SWEPI LP  
Contact Person H. James Sewell  
Address 190 Thorn Hill Road  
City, State, Zip Warrendale, PA 15086  
County Tioga County  
Township(s) Richmond and Sullivan Townships  
Receiving Stream(s) and Classification(s) UNT to Mill  
Creek, Kelly Creek, UNT to Tioga River (All CWF/MF),  
Mad Run, UNT to Mad Run (All TSF/MF)
- ESCGP-1 # ESG11-081-0140 (02)  
Applicant Name Chief Gathering, LLC  
Contact Person Nicholas Bryan  
Address 999 North Loyalsock Avenue, Suite 3  
City, State, Zip Montoursville, PA 17754  
County Lycoming and Sullivan Counties  
Township(s) Shrewsbury Townships  
Receiving Stream(s) and Classification(s) Lick Run (CWF/  
MF), UNT to Lick Run, Lake Run, UNT to Lake Run,  
UNT to Rock Run (HQ-CWF/MF)



ESCGP-1 # ESX12-115-0078  
 Applicant Name WPX Energy Appalachia, LLC  
 Contact Person David Freudenrich  
 Address 6000 Town Center Blvd. Suite 300  
 City, State, Zip Canonsburg, PA 15317-5834  
 County Susquehanna County

Township(s) Silver Lake Township  
 Receiving Stream(s) and Classification(s) Fall Brook /  
 Silver Creek Watershed, UNT to Fall Brook /Silver  
 Creek Watershed (EV-CWF/MF);  
 Secondary: Snake Creek, Susquehanna River)

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*Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>ESCGP -1 No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
1612802	Abarta Oil & Gas Inc 1000 Gamma Drive Pittsburgh PA 15238-2926	Clarion	Piney Township	Mineral Run CWF Piney Creek CWF

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*Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335*

ESCGP-1 #ESX12-019-0142-Saxonburg Waterline  
 Applicant XTO Energy  
 Contact Melissa Breitenbach  
 Address 502 Keystone Drive  
 City Warrendale State PA Zip Code 15086  
 County Butler Township(s) Jefferson(s)  
 Receiving Stream(s) and Classification(s) Thorn Creek

ESCGP-1 #ESX12-073-0016—Utica #1 Facility Pad  
 Applicant Hilcorp Energy Company  
 Contact Chad England  
 Address 1201 Louisiana Street  
 City Houston State TX Zip Code 77002  
 County Lawrence Township(s) North Beaver(s)  
 Receiving Stream(s) and Classification(s) Unnamed Trib  
 of Mahoning River / Mahoning River Basin in PA—  
 WWF

ESCGP-1 #ESX12-053-0030-Owls Nest Pad Z  
 Applicant Seneca Resources  
 Contact Michael Clinger  
 Address 51 Zents Blvd  
 City Brookville State PA Zip Code 15825  
 County Forest Township(s) Jenks(s)  
 Receiving Stream(s) and Classification(s) UNT to Bank  
 Run; Spring Creek; UNT to Hunter Creek

ESCGP-1 #ESX12-085-0004-Delaware-McCullough Well  
 Pad and Impoundment  
 Applicant Hilcorp Energy Company  
 Contact Stephanie McMurray  
 Address 1201 Louisiana Street, Suite 1400  
 City Houston State TX Zip Code 77002  
 County Mercer Township(s) Delaware(s)  
 Receiving Stream(s) and Classification(s) UNT to the  
 Shenango River (WWF)

ESCGP-1 #ESX12-019-0141—Forward Township  
 Compressor Station  
 Applicant Mountain Gathering  
 Contact Dewey Chalos  
 Address 810 Houston Street  
 City Fort Worth State TX Zip Code 76102  
 County Butler Township(s) Connoquenessing and  
 Forward(s)  
 Receiving Stream(s) and Classification(s) Unnamed Tribu-  
 tary to Connoquenessing Creek / Connoquenessing  
 Creek

ESCGP-1 #ESX12-019-0144-Lamperski Centralized  
 Freshwater Impoundment  
 Applicant RE Gas Development  
 Contact P. S. Verna  
 Address 476 Rolling Ridge Drive, Suite 300  
 City State College State PA Zip Code 16801  
 County Butler Township(s) Forward(s)  
 Receiving Stream(s) and Classification(s) Connoqueness-  
 ing Creek (WWF)

ESCGP-1 #ESX12-047-0044—Mountain Club Gas Well  
 Applicant EQT Production  
 Contact Todd Klaner  
 Address 455 Racetrack Road  
 City Washington State PA Zip Code 15301  
 County Elk Township(s) Benezette(s)  
 Receiving Stream(s) and Classification(s) (2) Unnamed  
 Tributaries to Bearwallow Hollow—CWF; Bearwallow  
 Hollow—CWF; Johnson Run—CWF; (1) Unnamed  
 Tributary to Mix Run—EV; Spike Hollow—EV; Mix  
 Run—EV; Sullivan Run—HQ-WWF; Sinnemahoning  
 Creek Watershed

ESCGP-1 #ESX12-019-0145-Jefferson Compressor Tie In  
 Pipeline  
 Applicant Dewey Chalos  
 Contact Mountain Gathering LLC  
 Address 810 Houston Street  
 City Fort Worth State TX Zip Code 76102  
 County Butler Township(s) Jefferson(s)  
 Receiving Stream(s) and Classification(s) Thorn Creek

ESCGP-1 #ESX12-073-0018-Patterson Compressor Site  
 Applicant Swepi LP  
 Contact James Sewell  
 Address 190 Thorn Hill Road  
 City Warrendale State PA Zip Code 15086  
 County Lawrence Township(s) Little Beaver(s)  
 Receiving Stream(s) and Classification(s) UNT to  
 Beaverdam Run, UNT to Jenkins Run

ESCGP-1 #ESX12-131-0013—Allam 1H Pad  
 Applicant Halcon Operating Co. Inc.  
 Contact Mark Mize  
 Address 1000 Louisiana Street  
 City Houston State TX Zip Code 77002  
 County Venango Township(s) Frenchcreek(s)  
 Receiving Stream(s) and Classification(s) Little Sandy  
 Creek CWF, Sandy Creek—WWF

ESCGP-1 #ESX11-019-0066A-Lamperski Well Pad  
 Applicant RE Gas Development  
 Contact P. S. Verna  
 Address 476 Rolling Ridge Drive, Suite 300  
 City State College State PA Zip Code 16801  
 County Butler Township(s) Forward(s)  
 Receiving Stream(s) and Classification(s) Connoqueness-  
 ing Creek (WWF)

ESCGP-1 #ESX12-031-0031—Radaker B 1.9 MG  
 Impoundment ESCGP-1  
 Applicant Northeast Natural Energy  
 Contact Brett Loflin  
 Address 707 Virginia Street East, Suite 1400  
 City Charleston State WV Zip Code 25301  
 County Clarion Township(s) Porter & Toby(s)  
 Receiving Stream(s) and Classification(s) Tributary 48103  
 to Wildcat Run (CWF)

ESCGP-1 #ESX11-053-0018A—Hartary Oil Lease  
 Applicant Devonian Resources Inc  
 Contact Joe Thompson  
 Address P. O. Box 329  
 City Pleasantville State PA Zip Code 16341  
 County Forest Township(s) Harmony(s)  
 Receiving Stream(s) and Classification(s) UNT to Pithole  
 Creek, German Run, West Hickory Creek and Fleming  
 Run (CWF)/Allegheny River

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## SPECIAL NOTICES

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### Notice of Suspension of Certification to Perform Radon-Related Activities in Pennsylvania

#### In the Matter of Kevin Shaner

On May 22, 2012, the Pennsylvania Department of Environmental Protection (Department), under the authority contained in the Radon Certification Act (63 P. S. §§ 2001—2014) and the regulations promulgated thereunder at 25 Pa. Code § 240.203(b), suspended Kevin Shaner's certification to perform radon-related activities in Pennsylvania. The Department suspended Mr. Shaner's radon mitigation individual certification #2547 for his failure to submit the required 45-day reporting and late reporting fee in violation of 25 Pa. Code § 240.303(a), 25 Pa. Code Ch. 240 Appendix A, and 25 Pa. Code § 240.203(a)(3). Copies of Mr. Shaner's Suspension are available from Kelley Oberdick, Department of Environmental Protection, 400 Market Street, 13th Floor, Harrisburg, PA 17101, (717) 783-3594.

*Name*

Kevin Shaner

*Address*

243 Linfield Trappe Road  
 Limerick, PA 19468-1620

*Type of Radon Certification*

Mitigation individual

### Notice of Public Meeting and Public Hearing Concerning Water Obstruction and Encroachment Permit and NPDES Construction Permit for Transcontinental Gas Pipe Line Corporation (Transco)

#### Stream Crossings at East Branch of Brandywine Creek and Ludwig's Run

*Summary:* The Pennsylvania Department of Environmental Protection (PADEP) is accepting comments on the Water Obstruction and Encroachment Permit and NPDES Construction Permit Amendments filed with the Department by Transcontinental Gas Pipe Line Corporation (Transco) for three remaining stream crossings and the earth disturbance activities associated with its Sentinel Expansion-Downingtown Replacement Project located in East Brandywine and East Caln Townships, Chester County, Pennsylvania. Notice of receipt of the application for, and a tentative determination of proposed effluent limitations and other terms and conditions, for amendment of National Pollutant Discharge Elimination

System Permit (NPDES) Construction Permit No. PAI011508064A-1 was published on April 28, 2012. In accordance with 25 Pa. Code 92a.32(d) the stormwater discharges associated with this project are proposed to be managed in accordance with the requirements of 25 Pa. Code Chapter 102. Receipt of the application for amendment of Water Obstruction and Encroachment Permit E15-780 was published in the *Pennsylvania Bulletin* on May 5, 2012. PADEP is accepting public comments regarding the permit amendment applications for these projects until August 14, 2012.

The Department recognizes the public interest in these applications and will hold a public meeting and hearing to accept comments on August 14, 2012.

Prior to the meeting and hearing, the applications and related documents can be reviewed at DEP's Southeast Regional Office, 2 E. Main St., Norristown, PA 19401 by making an appointment with its Records Management Section at 484-250-5910. The above documents are also available at the Downingtown Library, 330 E. Lancaster Ave. Downingtown, PA 19335.

*Meeting and Hearing Information:* The public meeting and hearing will take place on Tuesday, August 14, 2012 at the Sykes Student Union Building, West Chester University, 110 W. Rosedale Avenue, West Chester, PA 19383. The public hearing will be held from 7:00 p.m. until 9:00 p.m. Prior to the hearing, an informational meeting will be held at the same location from 5:00 p.m. until 7:00 p.m. Written comments will also be accepted prior to the hearing, and until the close of the hearing on August 14, 2012. The sole purpose of the hearing is to provide members of the public with an opportunity to present oral testimony on the proposed crossings of the East Branch of Brandywine Creek and Ludwig's Run. In order to give everyone who wishes to testify the opportunity to do so at the public hearing, the following procedures will be in effect:

Everyone must register to testify. Registrations to present oral testimony will begin at approximately 6:00 p.m. on the day of the hearing and will continue until the hearing is closed. Anyone who would like to present comments at the hearing may register in advance with DEP Community Relations Supervisor Deborah Fries at (484) 250-5808 or by email at defries@pa.gov. Speakers will be called in roughly, but not exactly, the order in which they registered.

Testimony will be limited to 5 minutes. To allow everyone who wishes to speak an opportunity to do so, oral testimony will be limited to five minutes. Speakers will not be permitted to cede their time to others; however, after everyone who wishes to speak has had a chance to do so, the hearing officer may accept requests to supplement earlier remarks. A court stenographer will capture all verbal comments for the public record. Individuals may submit written comments either at the hearing or via email, fax, US mail, delivery service, or hand delivery by August 14, 2012.

Individuals in need of an accommodation as provided for in the Americans with Disabilities Act who wish to attend the hearing should contact Ms. Deborah Fries directly at 484-250-5808 or through the Telecommunications Relay Services (TRS) at 711, to discuss how the Department can accommodate your needs.

*To Submit Comments:* Written comments to PA DEP may be submitted at the hearing and may also be sent to the attention of Waterways and Wetlands Regional Program Manager by US mail or delivery service to PADEP,

Southeast Regional Office, Water Management, 2 E. Main Street, Norristown, PA 19401 or by fax to 484-250-5971. Regardless of the method of submission, all comments should include the name, affiliation (if any) and address of the commenter and the subject line "Public Comment—Transco."

*For Further Information Contact:* For questions about the proposed permit actions or about the upcoming hearing, please contact Ms. Zahra Nucci at 484-250-5171 or Mr. Domenic Rocco at 484-250-5174.

### Environmental Good Samaritan Project Proposal

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

The Environmental Good Samaritan Act, 27 Pa.C.S. §§ 8001—8114, provides certain protections and immunities from civil liability for landowners and persons who voluntarily undertake reclamation and abatement projects to address land and water adversely affected by mining or oil or gas extraction or exploration for natural resources and left in an unreclaimed condition or left discharging water pollution. In order for landowners and persons to qualify for immunity, the projects must be approved by the Department of Environmental Protection ("Department").

The following project proposals have been received by the Department. A copy of the proposals is available for inspection at the Knox District Mining Office, 310 Best Avenue, Knox, PA 16232.

Written comments or objections may be submitted by any person or any office or head of any federal, state, or local government agency or authority to the Department at the same address within 30 days of this publication.

Written comments or objections should contain the name, address, and telephone number of the person submitting comments or objections; the proposal identification number; and a statement of sufficient detail to inform the Department of the basis of the comment or objection and the relevant facts upon which it is based.

**EGS24003. Clean Streams Foundation, Inc.** (520 West Short Street, Lexington, KY 40507) Project to improve the water quality and aquatic habitat of Dents Run, restore the natural stream connectivity, and restore the overall aquatic, riparian and terrestrial ecosystem structure throughout the Dents Run Watershed in Benezette Township, **Elk County**. Receiving streams: Porcupine Hollow to Dents Run, classified for the following uses: HQ-CWF. There are no potable surface water supply intakes within 10 miles downstream. Project proposal received: May 29, 2012.

[Pa.B. Doc. No. 12-1311. Filed for public inspection July 13, 2012, 9:00 a.m.]

### Climate Change Advisory Committee Meeting Cancellation

The Climate Change Advisory Committee meeting scheduled for July 26, 2012, has been cancelled. The next meeting is scheduled for Thursday, September 27, 2012,

in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA at 10 a.m.

For information contact Joe Sherrick at (717) 787-2030 or [josherrick@pa.gov](mailto:josherrick@pa.gov). The agenda and meeting materials for the September 27, 2012, meeting will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at [www.dep.state.pa.us](http://www.dep.state.pa.us) (select "Public Participation, Participate").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 783-2290 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

MICHAEL L. KRANCER,  
*Secretary*

[Pa.B. Doc. No. 12-1312. Filed for public inspection July 13, 2012, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

Presbyterian Homes of the Presbytery of Huntingdon  
220 Newry Street  
Hollidaysburg, PA 16648

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.20(a) (relating to resident bedrooms):

Julia Pound Care Center  
1155 Indian Springs Road  
Indiana, PA 15701

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.36(b) (relating to bathing facilities):

Pleasant View Retirement Community  
544 North Penryn Road  
Manheim, PA 17545  
FAC ID 681902

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, [ra-paexcept@pa.gov](mailto:ra-paexcept@pa.gov).

Persons who wish to comment on this exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 15 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.



Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact V/TT (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,  
Secretary

[Pa.B. Doc. No. 12-1313. Filed for public inspection July 13, 2012, 9:00 a.m.]

## DEPARTMENT OF PUBLIC WELFARE

### Medical Assistance Fee Schedule; Service Coordination Services Approval

The purpose of this notice is to announce the approval of the waiver amendments related to service coordination for the Home and Community-Based Services Aging, Attendant Care, COMMCARE, Independence and OBRA Waivers by the United States Department of Health and Human Services (HHS) effective June 27, 2012. See 55 Pa. Code §§ 52.26(g) and (i) and 52.28 (relating to service coordination services; and conflict free service coordination). In accordance with 55 Pa. Code § 52.45(a) and (b) (relating to fee schedule rates), the Department of Public Welfare (Department) announced the fee schedule rates for service coordination services, including service coordination services in the Act 150 Program, at 42 Pa.B. 3343 (June 9, 2012). These rates are effective for dates of service on and after July 1, 2012.

The fee schedule rates are available at [http://www.aging.state.pa.us/portal/server.pt/community/information\\_for\\_providers/19328](http://www.aging.state.pa.us/portal/server.pt/community/information_for_providers/19328).

#### *Fiscal Impact*

The Department anticipates the proposed fee schedule rates will result in an estimated decrease of \$1.885 million (\$0.858 million in State funds) for Fiscal Year 2012-2013. These savings were previously reported in the public notice "Rate-Setting Methodology, Fee Schedule Rates and Vendor Goods and Services for the Medical Assistance Aging, Attendant Care, COMMCARE, Independence and OBRA Waivers and the Act 150 Program," published at 42 Pa.B. 3343.

#### *Public Comment*

Interested persons are invited to submit written comments regarding this notice within 30 days of its publication to the Department at the Office of Long-Term Living, Attention: Yvette Sanchez-Roberts, 555 Walnut Street, Fifth Floor, Harrisburg, PA 17101-1919. Comments can also be sent to [RA-oltstreamlining@pa.gov](mailto:RA-oltstreamlining@pa.gov). Comments will be considered in subsequent revisions to the MA Program Fee Schedule.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service by calling (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

GARY D. ALEXANDER,  
Secretary

**Fiscal Note:** 14-NOT-778. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 12-1314. Filed for public inspection July 13, 2012, 9:00 a.m.]

## DEPARTMENT OF REVENUE

### Pennsylvania Bingo Mania '12 Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Bingo Mania '12.

2. *Price:* The price of a Pennsylvania Bingo Mania '12 instant lottery game ticket is \$5.

3. *Play Symbols:*

(a) Each Pennsylvania Bingo Mania '12 instant lottery game ticket will contain eight play areas designated as "CARD 1," "CARD 2," "CARD 3," "CARD 4," "CARD 5," "CARD 6," "CARD 7" and "CARD 8." Each "CARD" will consist of 25 spaces on a 5 by 5 grid. The 77 play symbols located in the eight play areas are: The numbers 1 through 75, "FREE" symbol and a Star symbol. The "FREE" symbol is a free space. The Star symbol is a free space and when it appears in a winning pattern, the prize quintuples.

(b) Each ticket will also contain a "CALLER'S CARD" area. The "CALLER'S CARD" area will consist of 30 spaces on a 10 by 3 grid. The play symbols that may be located in each space on the grid are: The letter B with a number 1 through 15; the letter I with a number 16 through 30; the letter N with a number 31 through 45; the letter G with a number 46 through 60; and the letter O with a number 61 through 75.

4. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$15, \$25, \$50, \$100, \$250, \$500, \$1,000, \$2,500, \$5,000 and \$100,000. The player can win up to four times on each ticket.

5. *Approximate Number of Tickets Printed For the Game:* Approximately 12,000,000 tickets will be printed for the Pennsylvania Bingo Mania '12 instant lottery game.

6. *Determination of Prize Winners:*

(a) Holders of tickets matching the "CALLER'S CARD" play symbols in an "X" pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 8," shall be entitled to a prize of \$100,000.

(b) Holders of tickets matching the "CALLER'S CARD" play symbols in an "X" pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 7," shall be entitled to a prize of \$5,000.

(c) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line, with a Star symbol appearing in that same

horizontal, vertical or diagonal line, on "CARD 8," shall be entitled to a prize of \$2,500.

(d) Holders of tickets matching the "CALLER'S CARD" play symbols in the four corners on "CARD 8," shall be entitled to a prize of \$1,000.

(e) Holders of tickets matching the "CALLER'S CARD" play symbols in an "X" pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 6," shall be entitled to a prize of \$500.

(f) Holders of tickets matching the "CALLER'S CARD" play symbols in the four corners on "CARD 7," shall be entitled to a prize of \$500.

(g) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line on "CARD 8," shall be entitled to a prize of \$500.

(h) Holders of tickets matching the "CALLER'S CARD" play symbols in an "X" pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 5," shall be entitled to a prize of \$250.

(i) Holders of tickets matching the "CALLER'S CARD" play symbols in the four corners on "CARD 6," shall be entitled to a prize of \$250.

(j) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line, with a Star symbol appearing in that same horizontal, vertical or diagonal line, on "CARD 7," shall be entitled to a prize of \$250.

(k) Holders of tickets matching the "CALLER'S CARD" play symbols in an "X" pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 4," shall be entitled to a prize of \$100.

(l) Holders of tickets matching the "CALLER'S CARD" play symbols in the four corners on "CARD 5," shall be entitled to a prize of \$100.

(m) Holders of tickets matching the "CALLER'S CARD" play symbols in an "X" pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 3," shall be entitled to a prize of \$50.

(n) Holders of tickets matching the "CALLER'S CARD" play symbols in the four corners on "CARD 4," shall be entitled to a prize of \$50.

(o) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line on "CARD 7," shall be entitled to a prize of \$50.

(p) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line, with a Star symbol appearing in that same horizontal, vertical or diagonal line, on "CARD 5" or "CARD 6," shall be entitled to a prize of \$50.

(q) Holders of tickets matching the "CALLER'S CARD" play symbols in an "X" pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 2," shall be entitled to a prize of \$25.

(r) Holders of tickets matching the "CALLER'S CARD" play symbols in the four corners on "CARD 3," shall be entitled to a prize of \$25.

(s) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line, with a Star symbol appearing in that same horizontal, vertical or diagonal line, on "CARD 1," "CARD 2," "CARD 3" or "CARD 4," shall be entitled to a prize of \$25.

(t) Holders of tickets matching the "CALLER'S CARD" play symbols in an "X" pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 1," shall be entitled to a prize of \$15.

(u) Holders of tickets matching the "CALLER'S CARD" play symbols in the four corners on "CARD 2," shall be entitled to a prize of \$15.

(v) Holders of tickets matching the "CALLER'S CARD" play symbols in the four corners on "CARD 1," shall be entitled to a prize of \$10.

(w) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line on "CARD 5" or "CARD 6," shall be entitled to a prize of \$10.

(x) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line on "CARD 1," "CARD 2," "CARD 3" or "CARD 4," shall be entitled to a prize of \$5.

7. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. of Winners Per 12,000,000 Tickets</i>
LINE CARD 1	\$5	30	400,000
LINE CARD 2	\$5	30	400,000
LINE CARD 3	\$5	30	400,000
LINE CARD 4	\$5	60	200,000
LINE CARD 5	\$10	75	160,000
LINE CARD 6	\$10	75	160,000
(LINE CARD 2) + (LINE CARD 1)	\$10	75	160,000
(LINE CARD 4) + (LINE CARD 3)	\$10	75	160,000
4 CORNERS CARD 1	\$10	75	160,000
(LINE CARD 3) + (LINE CARD 2) + (LINE CARD 1)	\$15	300	40,000
(LINE CARD 5) + (LINE CARD 3)	\$15	300	40,000
(4 CORNERS CARD 1) + (LINE CARD 4)	\$15	300	40,000
4 CORNERS CARD 2	\$15	300	40,000
"X" CARD 1	\$15	300	40,000
(4 CORNERS CARD 2) + (4 CORNERS CARD 1)	\$25	600	20,000

Win With:	Win:	Approximate Odds Are 1 In:	Approximate No. of Winners Per 12,000,000 Tickets
("X" CARD 1) + (LINE CARD 6)	\$25	600	20,000
LINE CARD 2 w/ STAR	\$25	300	40,000
LINE CARD 4 w/ STAR	\$25	300	40,000
4 CORNERS CARD 3	\$25	600	20,000
"X" CARD 2	\$25	600	20,000
(LINE CARD 3 w/ STAR) + (LINE CARD 1 w/ STAR)	\$50	600	20,000
LINE CARD 5 w/ STAR	\$50	600	20,000
LINE CARD 6 w/ STAR	\$50	600	20,000
LINE CARD 7	\$50	600	20,000
4 CORNERS CARD 4	\$50	600	20,000
"X" CARD 3	\$50	600	20,000
(LINE CARD 4 w/ STAR) + (LINE CARD 3 w/ STAR) + (LINE CARD 2 w/ STAR) + (LINE CARD 1 w/ STAR)	\$100	685.71	17,500
(4 CORNERS CARD 4) + (4 CORNERS CARD 3) + (4 CORNERS CARD 2) + (4 CORNERS CARD 1)	\$100	1,600	7,500
4 CORNERS CARD 5	\$100	1,600	7,500
"X" CARD 4	\$100	1,600	7,500
(4 CORNERS CARD 5) + ("X" CARD 4) + ("X" CARD 3)	\$250	4,000	3,000
LINE CARD 7 w/ STAR	\$250	1,200	10,000
4 CORNERS CARD 6	\$250	3,429	3,500
"X" CARD 5	\$250	3,429	3,500
("X" CARD 5) + (4 CORNERS CARD 6)	\$500	12,000	1,000
(4 CORNERS CARD 6) + (LINE CARD 7 w/ STAR)	\$500	8,000	1,500
("X" CARD 5) + (LINE CARD 7 w/STAR)	\$500	6,000	2,000
LINE CARD 8	\$500	12,000	1,000
4 CORNERS CARD 7	\$500	12,000	1,000
"X" CARD 6	\$500	12,000	1,000
("X" CARD 6) + (4 CORNERS CARD 7)	\$1,000	120,000	100
4 CORNERS CARD 8	\$1,000	120,000	100
LINE CARD 8 w/ STAR	\$2,500	300,000	40
"X" CARD 7	\$5,000	600,000	20
"X" CARD 8	\$100,000	1,200,000	10

STAR symbol: The "STAR" symbol found on each card is also a "FREE" space. When it appears in any winning pattern, win five times the prize shown for that win.

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Bingo Mania '12 instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

9. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Bingo Mania '12, prize money from winning Pennsylvania Bingo Mania '12 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Bingo Mania '12 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

10. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

11. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be

disseminated through media used to advertise or promote Pennsylvania Bingo Mania '12 or through normal communications methods.

DANIEL MEUSER,  
Secretary

[Pa.B. Doc. No. 12-1315. Filed for public inspection July 13, 2012, 9:00 a.m.]

### Pennsylvania \$250,000 A Year For Life '12 Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania \$250,000 A Year For Life '12.

2. *Price:* The price of a Pennsylvania \$250,000 A Year For Life '12 instant lottery game ticket is \$10.

3. *Play Symbols:* Each Pennsylvania \$250,000 A Year For Life '12 instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area and a "YOUR NUMBERS" area. The play symbols and their captions located in the "WINNING NUMBERS" area are:



1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN) and 30 (THIRTY). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), Star (STAR) symbol, Moneybag (MNYBAG) symbol and a LIFE (LIFE) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$5<sup>00</sup> (FIV DOL), \$10<sup>00</sup> (TEN DOL), \$15<sup>00</sup> (FIFTN), \$20<sup>00</sup> (TWENTY), \$25<sup>00</sup> (TWY FIV), \$30<sup>00</sup> (THIRTY), \$40<sup>00</sup> (FORTY), \$50<sup>00</sup> (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$300 (THR HUN), \$500 (FIV HUN), \$750 (SVNHUNFTY), \$1,000 (ONE THO), \$15,000 (FTN THO), \$150,000 (HUNFTYTHO) and \$250,000 (\$250,000/YR/LIFE).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$15, \$20, \$25, \$30, \$40, \$50, \$100, \$200, \$300, \$500, \$750, \$1,000, \$15,000, \$150,000 and \$250,000 a year for life (\$5 million lifetime minimum). A player can win up to 15 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 15,600,000 tickets will be printed for the Pennsylvania \$250,000 A Year For Life '12 instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a LIFE (LIFE) symbol, and a prize symbol of \$250,000 (\$250,000/YR/LIFE) appears under the LIFE (LIFE) symbol, on a single ticket, shall be entitled to a prize of \$250,000 a year for life (\$5 million lifetime minimum) which will be paid by an initial cash payment of \$250,000 plus equal annual payments of \$250,000 over the lifetime of the winner or continuing under the provisions of 61 Pa. Code § 811.16 (relating to prizes payable after death of prize winner) until the \$5 million minimum has been paid to the estate of the deceased. If the winner of the Pennsylvania \$250,000 A Year For Life prize is younger than 18 years of age, the winner will not begin to receive the prize until the winner reaches 18 years of age. Only one claimant per ticket allowed.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$150,000 (HUNFTYTHO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$150,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$15,000 (FTN THO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$15,000.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag

(MNYBAG) symbol, and a prize symbol of \$1,000 (ONE THO) appears in all fifteen of the "prize" areas, on a single ticket, shall be entitled to a prize of \$15,000.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Star (STAR) symbol, and a prize symbol of \$1,000 (ONE THO) appears under the Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag (MNYBAG) symbol, and a prize symbol of \$100 (ONE HUN) appears in five of the "prize" areas, and a prize symbol of \$50<sup>00</sup> (FIFTY) appears in ten of the "prize" areas, on a single ticket, shall be entitled to a prize of \$1,000.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$750 (SVNHUNFTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$750.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag (MNYBAG) symbol, and a prize symbol of \$50<sup>00</sup> (FIFTY) appears in all fifteen of the "prize" areas, on a single ticket, shall be entitled to a prize of \$750.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Star (STAR) symbol, and a prize symbol of \$500 (FIV HUN) appears under the Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$500.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag (MNYBAG) symbol, and a prize symbol of \$40<sup>00</sup> (FORTY) appears in five of the "prize" areas and a prize symbol of \$30<sup>00</sup> (THIRTY) appears in ten of the "prize" areas, on a single ticket, shall be entitled to a prize of \$500.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$300 (THR HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$300.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag (MNYBAG) symbol, and a prize symbol of \$20<sup>00</sup> (TWENTY) appears in all fifteen of the "prize" areas, on a single ticket, shall be entitled to a prize of \$300.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$200 (TWO HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$200.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$200 (TWO HUN) appears under the Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$200.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Moneybag (MNYBAG) symbol, and a prize symbol of \$20<sup>00</sup> (TWENTY) appears in five of the “prize” areas, and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$200.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$100 (ONE HUN) appears under the Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$100.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$50<sup>00</sup> (FIFTY) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(u) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$50<sup>00</sup> (FIFTY) appears under the Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$50.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$40<sup>00</sup> (FORTY) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(w) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$40<sup>00</sup> (FORTY) appears under the Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$40.

(x) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$25<sup>00</sup> (TWY FIV) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$25.

(y) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR)

symbol, and a prize symbol of \$25<sup>00</sup> (TWY FIV) appears under the Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$25.

(z) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$20<sup>00</sup> (TWENTY) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(aa) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$20<sup>00</sup> (TWENTY) appears under the Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$20.

(bb) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$15<sup>00</sup> (FIFTN) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$15.

(cc) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$15<sup>00</sup> (FIFTN) appears under the Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$15.

(dd) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(ee) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears under the Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$10.

(ff) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$5<sup>00</sup> (FIV DOL) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

(gg) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$5<sup>00</sup> (FIV DOL) appears under the Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

*When Any Of Your Numbers Match Any Of The Winning Numbers, Win Prize Shown Under The Matching Number. Win With:*

\$10 w/ STAR  
 \$10  
 \$10 + \$5  
 (\$5 w/ STAR) x 3  
 \$15 w/ STAR  
 \$15  
 \$5 x 4  
 \$10 x 2  
 (\$5 w/ STAR) x 4

Win:  
 \$10  
 \$10  
 \$15  
 \$15  
 \$15  
 \$15  
 \$20  
 \$20  
 \$20

*Approximate Odds Are 1 In:*  
 15  
 15  
 60  
 60  
 60  
 60  
 200  
 300  
 200

*Approximate No. Of Winners Per 15,600,000 Tickets:*  
 1,040,000  
 1,040,000  
 260,000  
 260,000  
 260,000  
 260,000  
 78,000  
 52,000  
 78,000

When Any Of Your Numbers Match Any  
Of The Winning Numbers, Win Prize  
Shown Under The Matching Number. Win  
With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 15,600,000 Tickets:
(\$10 w/ STAR) x 2	\$20	300	52,000
\$20 w/ STAR	\$20	120	130,000
\$20	\$20	120	130,000
\$5 x 5	\$25	300	52,000
\$15 + \$10	\$25	300	52,000
(\$15 w/ STAR) + (\$10 w/ STAR)	\$25	300	52,000
\$25 w/ STAR	\$25	300	52,000
\$25	\$25	300	52,000
\$10 x 4	\$40	600	26,000
\$20 x 2	\$40	600	26,000
(\$15 x 2) + \$10	\$40	600	26,000
\$40 w/ STAR	\$40	600	26,000
\$40	\$40	600	26,000
\$10 x 5	\$50	600	26,000
\$25 x 2	\$50	600	26,000
\$50 w/ STAR	\$50	600	26,000
\$50	\$50	300	52,000
\$10 x 10	\$100	686	22,750
\$25 x 4	\$100	686	22,750
\$50 x 2	\$100	686	22,750
(\$10 w/ STAR) x 10	\$100	686	22,750
\$100 w/ STAR	\$100	686	22,750
\$100	\$100	706	22,100
MONEYBAG w/ (\$20 x 5) + (\$10 x 10)	\$200	8,000	1,950
\$20 x 10	\$200	24,000	650
\$50 x 4	\$200	24,000	650
(\$100 w/ STAR) x 2	\$200	12,000	1,300
\$200 w/ STAR	\$200	12,000	1,300
\$200	\$200	24,000	650
MONEYBAG w/ (\$20 x 15)	\$300	10,909	1,430
\$100 x 3	\$300	60,000	260
\$300	\$300	60,000	260
MONEYBAG w/ (\$40 x 5) + (\$30 x 10)	\$500	24,000	650
\$50 x 10	\$500	120,000	130
\$100 x 5	\$500	120,000	130
\$500 w/ STAR	\$500	60,000	260
\$500	\$500	120,000	130
MONEYBAG w/ (\$50 x 15)	\$750	10,909	1,430
(\$100 x 7) + \$50	\$750	60,000	260
\$750	\$750	60,000	260
MONEYBAG w/ (\$100 x 5) + (\$50 x 10)	\$1,000	30,000	520
\$100 x 10	\$1,000	120,000	130
\$500 x 2	\$1,000	120,000	130
\$1,000 w/ STAR	\$1,000	60,000	260
\$1,000	\$1,000	60,000	260
MONEYBAG w/ (\$1,000 x 15)	\$15,000	240,000	65
\$15,000	\$15,000	240,000	65
\$150,000	\$150,000	1,560,000	10
LIFE	\$250,000/YR/LIFE	3,120,000	5

Reveal a "STAR" (STAR) symbol, win prize shown under it automatically.

Reveal a "MONEYBAG" (MNYBAG) symbol, win all 15 prizes shown.

Reveal a "LIFE" (LIFE) symbol, win \$250,000 a year for life!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania \$250,000 A Year For Life '12 instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania \$250,000 A Year For

Life '12, prize money from winning Pennsylvania \$250,000 A Year For Life '12 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania \$250,000 A Year For Life '12 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.



11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania \$250,000 A Year For Life '12 or through normal communications methods.

DANIEL MEUSER,  
*Secretary*

[Pa.B. Doc. No. 12-1316. Filed for public inspection July 13, 2012, 9:00 a.m.]

## INDEPENDENT REGULATORY REVIEW COMMISSION

### Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, June 21, 2012, and announced the following:

#### *Action Taken—Regulation Disapproved*

Environmental Quality Board #7-460: Noncoal Mining Fees

#### **Disapproval Order**

Public Meeting Held  
June 21, 2012

*Commissioners Voting:* Silvan B. Lutkewitte, III, Chairperson; George D. Bedwick, Vice Chairperson; John F. Mizner, Esq.; Lawrence J. Tabas, Esq.

*Environmental Quality Board—  
Noncoal Mining Fees;  
Regulation No. 7-460 (#2864)*

On August 18, 2010, the Independent Regulatory Review Commission (Commission) received this proposed

regulation from the Environmental Quality Board (Board). This rulemaking amends 25 Pa. Code Chapter 77. The proposed regulation was published in the August 28, 2010 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on May 21, 2012.

This final-form rulemaking establishes fees to support the Noncoal Mining Program (Program). According to the documentation provided with the rulemaking, there are 1,500 noncoal mining operators in the Commonwealth. Currently, the operators must pay a \$250 National Pollutant Discharge Elimination System permit fee, but only when that type of permit is required. According to the Board, this fee currently generates \$25,000 per year. The fees included in the final-form rulemaking would generate \$2,500,000 per year.

We understand the budgetary problems the Department of Environmental Protection is facing. However, we believe the direct costs to the private sector associated with an immediate fee increase of this magnitude will have an adverse economic impact on the regulated community. (71 P.S. § 745.5b(b)(1)(i)). For example, has the Department sufficiently considered an incremental fee increase in order to reduce the impact on the noncoal mining industry?

Further, we remain concerned whether the imposition of these fees to fund the Program constitutes the least burdensome alternative to the industry. (71 P.S. § 745.5b(b)(1)(i)).

We have determined this regulation is consistent with the statutory authority of the Board (52 P.S. §§ 3307(a) and 3311(a)) and the intention of the General Assembly. However, after considering all of the other criteria of the Regulatory Review Act discussed above, we find promulgation of this regulation is not in the public interest.

*By Order of the Commission:*

The regulation #7-460 (IRRC #2864) from the Environmental Quality Board was disapproved on June 21, 2012.

SILVAN B. LUTKEWITTE, III,  
*Chairperson*

[Pa.B. Doc. No. 12-1317. Filed for public inspection July 13, 2012, 9:00 a.m.]

### Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or a copy can be obtained from [www.irrc.state.pa.us](http://www.irrc.state.pa.us).

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
16A-4624	State Board of Dentistry Expanded Function Dental Assistant Scope of Practice and Continuing Education	6/26/12	8/2/12
<i>Final-Omit Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
16A-4925	State Board of Medicine MCARE Revisions	6/26/12	8/2/12

SILVAN B. LUTKEWITTE, III,  
*Chairperson*

[Pa.B. Doc. No. 12-1318. Filed for public inspection July 13, 2012, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Allstate Fire and Casualty Insurance Company; Private Passenger Automobile; Allstate Drive Wise® Insurance Program

On June 26, 2012, the Insurance Department (Department) received from Allstate Fire and Casualty Insurance Company a private passenger automobile rate and rule filing to introduce their Drive Wise® Program effective October 8, 2012, for new business and November 8, 2012, for renewals.

In the filing, Allstate states "With this filing, Allstate Fire and Casualty Insurance Company (AFCIC) is introducing the Allstate Drive Wise® Program. Allstate Drive Wise® is a voluntary program that allows participants to be rated using driving behavior information that is collected by an electronic device provided by Allstate that will be plugged into their vehicle. Allstate believes that rating based on the two major aspects of the program, mileage and driving performance, will allow us to reward customers less likely to incur losses with lower premiums. In addition, the feedback made available from the personalized reports in the interactive website connected with the electronic device can in some cases help improve driving ability. This program allows participants to potentially reduce their premium as well as their likelihood of accidents. Allstate Drive Wise® Rating will apply to Bodily Injury, Property Damage, Medical, Income Loss, Combination Package, Collision, and Comprehensive coverages."

An insured that opts for the program can only receive a rate that is less than or equal to the otherwise applicable rate, with discounts of up to 39% for certain coverages.

Specifically, the program's rates are based on:

\* Number of miles driven and the time of day those miles were driven.

\* Number of "Hard Braking Events" (defined to be slowing down between 8 and 10 mph over a 1-second interval) per 100 miles driven.

\* Number of "Extreme Braking Events" (defined to be slowing down 10 or more mph over a 1-second interval) per 100 miles driven.

\* Number of miles driven over 80 mph per 100 miles driven.

Unless formal administrative action is taken prior to August 25, 2012, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Department's web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). Under the tab "How to Find . . ." click on "PA Bulletin."

Interested parties are invited to submit written comments, suggestions or objections to Michael McKenney, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, [mmckenney@pa.gov](mailto:mmckenney@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 12-1319. Filed for public inspection July 13, 2012, 9:00 a.m.]

### Appeal of Laundry Owners Mutual Liability Insurance Association; Pennsylvania Compensation Rating Bureau; Doc. No. CL12-06-019

A prehearing telephone conference initiated by this office is scheduled for September 5, 2012, at 9:30 a.m. Each party shall provide a telephone number to be used for the telephone conference to the Hearings Administrator on or before August 31, 2012. A date for a hearing shall be determined, if necessary, at the prehearing conference.

Motions preliminary to those at hearing, protests, petitions to intervene, notices of appearance or notices of intervention, if any, must be filed with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102 on or before July 30, 2012. Answers to petitions to intervene, if any, shall be filed on or before August 10, 2012. The Hearings Administrator shall serve this order, the appointment order and the request for hearing upon Touch-Stone Solutions, Inc. as an interested party and possible intervenor.

At the prehearing conference/telephone conference, the parties shall be prepared to discuss settlement, stipulations, witnesses and the documents anticipated for use at the hearing, estimated time for the hearing, special evidentiary or legal issues and other matters relevant to the orderly, efficient and just resolution of this matter. In particular, the parties should be prepared to discuss the threshold issue whether the appellant as an insurance carrier has standing to appeal.

A written request for continuance of the scheduled prehearing telephone conference, for good cause will be considered by the Presiding Officer. Prior to requesting a continuance, a party must contact the opposing party. All continuance requests must indicate whether the opposing party objects to a continuance.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 12-1320. Filed for public inspection July 13, 2012, 9:00 a.m.]

### Life Insurance Products; Revised Checklists

The Insurance Department (Department) has recently made significant changes that will give consumers more choices when looking to purchase Life insurance products in this Commonwealth's market. The Department recognizes the importance of improving efficiencies and has been working on the transformation of the Life product form filing process. Several months ago, the Department embarked on a project to revise and streamline Life product filing checklists, with a focus on promoting speed to market and product innovation. The previous process was causing delays in Life product development, therefore not allowing consumers in this Commonwealth access to the same products that were available to consumers in other states. These efforts have resulted in nearly a 60% reduction in the size and scope of the Life product

checklists. The revised checklists are available on the Department's web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). By streamlining, and in many cases eliminating unnecessary review standards, new products will be more readily available to consumers. Regulatory compliance will continue to be monitored through the Department's various Market Actions oversight and Enforcement activities.

Questions may be directed to Peter Camacci at [pcamacci@pa.gov](mailto:pcamacci@pa.gov).

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 12-1321. Filed for public inspection July 13, 2012, 9:00 a.m.]

### Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insured has requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) (Act 68) in connection with the termination of the insured's automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by an appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of David. R. Steele; file no. 12-114-120732; Progressive Advanced Insurance Company; Doc. No. P12-06-023; August 9, 2012, 10 a.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to

participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 12-1322. Filed for public inspection July 13, 2012, 9:00 a.m.]

## PATIENT SAFETY AUTHORITY

### Public Meeting

The Patient Safety Authority (Authority), established by section 303 of the Medical Care Availability and Reduction of Error (MCARE) Act (40 P. S. § 1303.303), announces a meeting of the Authority's Board to be held at the Sheraton Harrisburg/Hershey Hotel, 4650 Lindle Road, Harrisburg, PA at 10 a.m. on Tuesday, July 24, 2012.

Individuals having questions regarding this meeting, which is open to the public, should contact the Authority at (717) 346-0469.

MICHAEL C. DOERING,  
*Executive Director*

[Pa.B. Doc. No. 12-1323. Filed for public inspection July 13, 2012, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by July 30, 2012. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

**Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.**

**A-2012-2301510. Jennifer Lynn Kottler, t/d/b/a Kottler Transportation** (258 Old Tavern Road, Hunlock Creek, PA 18621) for the right to begin to transport, as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the Counties of Luzerne, Columbia and Wyoming, to points of interest in



Pennsylvania, and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

**A-2012-2295813. Nabil Nasr and Wael Hafez, Co-partners** (407B Beaver Avenue, Enola, Cumberland County, PA 17025)—persons, in paratransit service, from points in the County of Lancaster, to points in Pennsylvania, and return.

**Application of the following for approval to begin operating as contract carriers for transportation of persons as described under the application.**

**A-2012-2295173. Pro Tech Ambulance Co., Inc.** (3325 Edgemont Street, Philadelphia, PA 19134)—a corporation of the Commonwealth of Pennsylvania—for LogistiCare Solutions, LLC, under its Medical Assistance Transportation Program contract, between points in Philadelphia County. *Attorney:* David P. Temple, 1760 Market Street, Suite 1100, Philadelphia, PA 19103.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1324. Filed for public inspection July 13, 2012, 9:00 a.m.]

### Telecommunications

**A-2012-2311589. Verizon North, Inc. and Dobson Cellular Systems, Inc.** Joint petition of Verizon North, Inc. and Dobson Cellular Systems, Inc. for approval of amendment No. 2 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, Inc. and Dobson Cellular Systems, Inc. by its counsel, filed on June 27, 2012, at the Pennsylvania Public Utility Commission (Commission), a Joint petition for the approval of amendment No. 2 of the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North, Inc. and Dobson Cellular Systems, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1325. Filed for public inspection July 13, 2012, 9:00 a.m.]

### Telecommunications

**A-2012-2311593. Verizon North, LLC and New Cingular Wireless PCS, LLC.** Joint petition of Verizon North, LLC and New Cingular Wireless PCS, LLC for approval of amendment No. 3 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Joint petition of Verizon North, LLC and New Cingular Wireless PCS, LLC by its counsel, filed on June 27, 2012, at the Pennsylvania Public Utility Commission (Commis-

sion), a joint petition for the approval of amendment No. 3 of the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North, LLC and New Cingular Wireless PCS, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1326. Filed for public inspection July 13, 2012, 9:00 a.m.]

### Telecommunications

**A-2012-2311591. Verizon Pennsylvania, Inc. and American Cellular Corporation.** Joint petition of Verizon Pennsylvania, Inc. and American Cellular Corporation for approval of amendment No. 4 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Joint petition of Verizon Pennsylvania, Inc. and American Cellular Corporation by its counsel, filed on June 27, 2012, at the Pennsylvania Public Utility Commission (Commission), a joint petition for the approval of amendment No. 4 of the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, Inc. and American Cellular Corporation joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1327. Filed for public inspection July 13, 2012, 9:00 a.m.]

### Telecommunications

**A-2012-2311596. Verizon Pennsylvania, Inc. and Dobson Cellular Systems, Inc.** Joint petition of Verizon Pennsylvania, Inc. and Dobson Cellular Systems, Inc. for approval of amendment No. 2 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Joint petition of Verizon Pennsylvania, Inc. and Dobson Cellular Systems, Inc. by its counsel, filed on June 27, 2012, at the Pennsylvania Public Utility Commission (Commission), a joint petition for the approval of amend-

ment No. 2 of the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, Inc. and Dobson Cellular Systems, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1328. Filed for public inspection July 13, 2012, 9:00 a.m.]

amendment No. 2 of the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, Inc. and Southwestern Bell Mobile Systems, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1330. Filed for public inspection July 13, 2012, 9:00 a.m.]

### Telecommunications

**A-2012-2311592. Verizon Pennsylvania, Inc. and New Cingular Wireless PCS, LLC.** Joint petition of Verizon Pennsylvania, Inc. and New Cingular Wireless PCS, LLC for approval of amendment No. 4 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Joint petition of Verizon Pennsylvania, Inc. and New Cingular Wireless PCS, LLC by its counsel, filed on June 27, 2012, at the Pennsylvania Public Utility Commission (Commission), a joint petition for the approval of amendment No. 4 of the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, Inc. and New Cingular Wireless PCS, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1329. Filed for public inspection July 13, 2012, 9:00 a.m.]

### Telecommunications

**A-2012-2311594. Verizon Pennsylvania, Inc. and Southwestern Bell Mobile Systems, LLC.** Joint petition of Verizon Pennsylvania, Inc. and Southwestern Bell Mobile Systems, LLC for approval of amendment No. 2 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Joint petition of Verizon Pennsylvania, Inc. and Southwestern Bell Mobile Systems, LLC by its counsel, filed on June 27, 2012, at the Pennsylvania Public Utility Commission (Commission), a joint petition for the approval of

### Water Service

**A-2012-2311434. Pennsylvania American Water Company.** Application of Pennsylvania American Water Company for approval of: 1) the transfer by sale of waterworks property and rights of the Fernwood Community Water System to Pennsylvania-American Water Company; and 2) the commencement by Pennsylvania American Water Company of water service to the public in additional portions of Middle Smithfield Township, Monroe County, presently being served by the Fernwood Community Water System.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before July 30, 2012. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.state.pa.us](http://www.puc.state.pa.us), and at the applicant's business address.

*Applicant:* Pennsylvania American Water Company

*Through and By Counsel:* Velma A. Redmond, Esquire, Susan Simms Marsh, Esquire, Seth A. Mendelsohn, Esquire, 800 West Hersheypark Drive, Hershey, PA 17033

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1331. Filed for public inspection July 13, 2012, 9:00 a.m.]

## STATE BOARD OF COSMETOLOGY

**Bureau of Professional and Occupational Affairs v.  
Donna Redington, t/d/b/a Maneline Hair Studio;  
Doc. No. 0300-45-09**

On May 15, 2012, Donna Redington, t/d/b/a Maneline Hair Studio, license no. CB118423, of Stroudsburg, Mon-

roe County, was levied a civil penalty of \$500, for acting in a grossly incompetent and unethical manner.

Individuals may obtain a copy of the adjudication by writing to C. William Fritz, Board Counsel, State Board of Cosmetology, P. O. Box 2649, Harrisburg, PA 17105-2649.

This adjudication and final order represents the State Board of Cosmetology's (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

MARY LOU ENOCHES,  
*Chairperson*

[Pa.B. Doc. No. 12-1332. Filed for public inspection July 13, 2012, 9:00 a.m.]

## STATE BOARD OF NURSING

### Automatic Suspension of the License to Practice Professional Nursing of Yvonne Marie Diaz, LPN; Doc. No. 0547-51-12; File No. 12-51-06033

On May 4, 2012, Yvonne Marie Diaz, LPN, license no. PN254954L, of York, York County, was suspended for up to 1 year, retroactive to March 21, 2012, based upon her conviction under the Drug Act.

Individuals may obtain a copy of the adjudication by writing to Beth Sender Michlovitz, Board Counsel, State Board of Nursing, P. O. Box 2649, Harrisburg, PA 17105-2649.

This adjudication and final order represents the State Board of Nursing's (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

JOSEPH J. NAPOLITANO, PhD, MPH, CRNP,  
*Chairperson*

[Pa.B. Doc. No. 12-1333. Filed for public inspection July 13, 2012, 9:00 a.m.]

## STATE POLICE

### Ephrata Station Closure Public Hearing

The State Police will hold a public hearing on Wednesday, July 25, 2012, at the Troop J, Lancaster Headquarters, 2099 Lincoln Highway East, Lancaster, PA 17602. The hearing will begin at 11 a.m. The subject of the hearing is the closure of the Ephrata Station of the State

Police located at 21 Springhouse Road, Ephrata, PA 17522 that is scheduled for August 17, 2012.

Individuals wishing to provide comment or address the hearing informally are asked to arrive at the Visitor Entrance located in the front of the Lancaster Headquarters no later than 10:50 a.m. on Wednesday, July 25, 2012. Advance sign up is not required. Written comment may be submitted in advance of the hearing date to the Legislative Affairs Office, State Police, 1800 Elmerton Avenue, Harrisburg, PA 17110.

Individuals in need of accommodation as provided for in the Americans with Disabilities Act of 1990 who wish to attend the hearing should contact Major Marshall A. Martin, Director, Legislative Affairs Office, State Police, (717) 783-5566.

COL. FRANK NOONAN,  
*Commissioner*

[Pa.B. Doc. No. 12-1334. Filed for public inspection July 13, 2012, 9:00 a.m.]

## STATE REAL ESTATE COMMISSION

### Bureau of Professional and Occupational Affairs v. Mandy N. Salas; Doc. No. 1853-56-10

On February 21, 2012, Mandy N. Salas, license no. RS305786, of Saltsburg, Indiana County, was indefinitely suspended and assessed a \$3,000 civil penalty for failing to complete 14 hours of continuing education in timely and acceptable courses, obtaining a license by false representation or by fraudulent act or conduct and failing to provide accurate and truthful information in an application and/or in the statements and papers that accompany the application to the State Real Estate Commission (Commission).

Individuals may obtain a copy of the order by writing to Juan A. Ruiz, Commission Counsel, State Real Estate Commission, P. O. Box 2649, Harrisburg, PA 17105-2649.

This final order represents the Commission's final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Commission with a copy of their petition for review. The Commission contact for receiving service of the appeals is the previously-named Board counsel.

JEFFREY J. JOHNSON,  
*Chairperson*

[Pa.B. Doc. No. 12-1335. Filed for public inspection July 13, 2012, 9:00 a.m.]

## SUSQUEHANNA RIVER BASIN COMMISSION

### Actions Taken at June Meeting

As part of its regular business meeting held on June 7, 2012, in Binghamton, NY, the Susquehanna River Basin



Commission (Commission) took the following actions: 1) rescinded approval for one water resources project; 2) approved or tabled the applications of certain water resources projects; and 3) took additional actions as set forth in the Supplementary Information section as follows.

For further information contact Richard A. Cairo, General Counsel, (717) 238-0423, Ext. 306, fax (717) 238-2436, rcairo@srbc.net; or regular mail inquiries may be sent to Susquehanna River Basin Commission, 1721 North Front Street, Harrisburg, PA 17102-2391. See also the Commission web site at [www.srbc.net](http://www.srbc.net).

#### *Supplementary Information*

In addition to its related actions on projects identified in the previous summary and the following listings, the following items were also presented or acted on at the business meeting: 1) election of the State of Maryland as the Chair and the Federal government as the Vice Chair of the Commission for Fiscal Year (FY) 2013; 2) extension of the comment period for the proposed Low Flow Protection Policy from May 16, 2012, to July 16, 2012; 3) adoption of a Water Resources Program for FY 2013-2014; 4) amendment of a Records Processing Fee Schedule to include an Information Technology Services Fee, effective July 1, 2012; 5) amendment of a Regulatory Program Fee Schedule, effective July 1, 2012; 6) authorization to refinance the Curwensville Water Storage Project; 7) adoption of an FY 2014 budget subject to future revision; 8) amendment of the Comprehensive Plan for the Water Resources of the Susquehanna River Basin; and 9) tabling of a request for an administrative hearing from Anadarko E&P Company, LP on a denial of approval for its Well PW-11.

#### *Rescission of Project Approval*

The Commission rescinded approval for the following project:

1. Project Sponsor and Facility: BAE Systems Controls, Town of Union, Broome County, NY (Docket No. 20030802).

#### *Project Applications Approved*

The Commission approved the following project applications:

1. Project Sponsor and Facility: Anadarko E&P Company, LP (West Branch Susquehanna River), Piatt Township, Lycoming County, PA. Surface water withdrawal of up to 1.500 mgd (peak day).

2. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Eagle Rock Utilities, Black Creek Township, Luzerne County, and Hazle Township, Schuylkill County, PA. Groundwater withdrawal of up to 0.220 mgd (30-day average) from Well ER-6, located in Black Creek Township, Luzerne County.

3. Project Sponsor and Facility: Aqua Infrastructure, LLC. Source approval of a regional water supply distribution system to natural gas operations centered in Lycoming County, PA.

4. Project Sponsor and Facility: Carrizo (Marcellus), LLC (Clearfield Creek), Reade Township, Cambria County, PA. Surface water withdrawal of up to 0.432 mgd (peak day).

5. Project Sponsor and Facility: Empire Kosher Poultry, Inc., Walker Township, Juniata County, PA. Modification to increase total groundwater system withdrawal by an additional 0.499 mgd, for a total of 1.269 mgd (30-day average) (Docket No. 20030809).

6. Project Sponsor and Facility: Jo Jo Oil Company, Inc. (Tunkhannock Creek), Tunkhannock Township, Wyoming County, PA. Surface water withdrawal of up to 0.999 mgd (peak day).

7. Project Sponsor and Facility: LDG Innovation, LLC (Tioga River), Lawrenceville Borough, Tioga County, PA. Modification to increase surface water withdrawal by an additional 0.375 mgd, for a total of 0.750 mgd (peak day) (Docket No. 20100311).

8. Project Sponsor and Facility: LHP Management, LLC (Muncy Creek), Muncy Creek Township, Lycoming County, PA. Surface water withdrawal of up to 0.999 mgd (peak day).

9. Project Sponsor and Facility: LHP Management, LLC (West Branch Susquehanna River), Muncy Creek Township, Lycoming County, PA. Surface water withdrawal of up to 3.000 mgd (peak day).

10. Project Sponsor and Facility: Mountain Country Energy Services, Inc. (Driftwood Branch Sinnemahoning Creek), Lumber Township, Cameron County, PA. Extension of Docket No. 20081213.

11. Project Sponsor and Facility: Niagara Gas & Oil Services, Inc. (Susquehanna River), Athens Township, Bradford County, PA. Surface water withdrawal of up to 0.999 mgd (peak day).

12. Project Sponsor and Facility: Northeast Natural Energy, LLC (West Branch Susquehanna River), Cooper Township, Clearfield County, PA. Surface water withdrawal of up to 0.500 mgd (peak day).

13. Project Sponsor and Facility: Northwestern Lancaster County Authority, Penn Township, Lancaster County, PA. Groundwater withdrawal of up to 0.324 mgd (30-day average) from Well 2 and of up to 0.617 mgd (30-day average) from Well 3.

14. Project Sponsor and Facility: Rausch Creek Land, LP, Porter Township, Schuylkill County, PA. Groundwater withdrawal of up to 0.100 mgd (30-day average) from Pit No. 21.

15. Project Sponsor and Facility: RES Coal, LLC (Clearfield Creek), Boggs Township, Clearfield County, PA. Surface water withdrawal of up to 0.275 mgd (peak day) and consumptive water use of up to 0.275 mgd (30-day average).

16. Project Sponsor and Facility: Roger D. Jarrett (West Branch Susquehanna River), Muncy Creek Township, Lycoming County, PA. Surface water withdrawal of up to 2.000 mgd (peak day).

17. Project Sponsor and Facility: Southwestern Energy Production Company (East Branch Tunkhannock Creek), Lenox Township, Susquehanna County, PA. Surface water withdrawal of up to 1.500 mgd (peak day).

18. Project Sponsor and Facility: SWEPI, LP (Chemung River), Town of Big Flats, Chemung County, NY. Renewal of surface water withdrawal of up to 0.107 mgd (peak day) (Docket No. 20080604).

19. Project Sponsor and Facility: SWEPI, LP (Cowanessque River), Lawrence Township, Tioga County, PA. Surface water withdrawal of up to 0.942 mgd (peak day).

20. Project Sponsor and Facility: SWEPI, LP (Tioga River-Tioga Junction), Lawrence Township, Tioga County, PA. Renewal of surface water withdrawal of up to 0.107 mgd (peak day) (Docket No. 20080606).

21. Project Sponsor and Facility: Talisman Energy USA, Inc. (Chemung River), Town of Chemung, Chemung County, NY. Modification and renewal of surface water withdrawal of up to 2,000 mgd (peak day) (Docket No. 20080605).

22. Project Sponsor and Facility: Tennessee Gas Pipeline Company (Susquehanna River), Asylum Township, Bradford County, PA. Surface water withdrawal of up to 1.080 mgd (peak day) and consumptive water use of up to 0.030 mgd (30-day average).

23. Project Sponsor: Viking Energy of Northumberland, LLC. Project Facility: Power Plant, Point Township, Northumberland County, PA. Renewal of consumptive water use of up to 0.387 mgd (peak day); groundwater withdrawal of up to 0.173 mgd from Well 1; groundwater withdrawal of up to 0.173 mgd from Well 2; groundwater withdrawal of up to 0.173 mgd from Well 4; and a total system withdrawal limit of up to 0.350 mgd (30-day average) (Docket No. 19870301).

24. Project Sponsor and Facility: WPX Energy Appalachia, LLC (North Branch Wyalusing Creek), Middletown

Township, Susquehanna County, PA. Surface water withdrawal of up to 0.750 mgd (peak day).

*Project Applications Tabled*

The following project applications were tabled by the Commission:

1. Project Sponsor and Facility: Aqua Resources, Inc. (Susquehanna River), Athens Township, Bradford County, PA. Application for surface water withdrawal of up to 0.900 mgd (peak day).

2. Project Sponsor and Facility: OTT North East Services, LLC (Starrucca Creek), Harmony Township, Susquehanna County, PA. Application for surface water withdrawal of up to 0.480 mgd (peak day).

*Authority:* Pub. L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

*Dated:* June 25, 2012.

PAUL O. SWARTZ,  
*Executive Director*

[Pa.B. Doc. No. 12-1336. Filed for public inspection July 13, 2012, 9:00 a.m.]