

NOTICES

DELAWARE RIVER BASIN COMMISSION

Public Hearing and Business Meeting

The Delaware River Basin Commission (Commission) will hold a public hearing on Wednesday, September 11, 2013, and a conference session and business meeting will be held the following day on Thursday, September 12, 2013. The hearing, conference session and business meeting are open to the public and will be held at The Enterprise Center, Burlington County College, 3331 Route 38, Mount Laurel, NJ.

Public hearing. The public hearing on September 11, 2013, will begin at 1:30 p.m. Hearing items will include draft dockets for the withdrawals, discharges and other water-related projects listed as follows. Written comments on draft dockets and resolutions scheduled for hearing on September 11, 2013, will be accepted through the close of the hearing that day. After the hearing on all scheduled matters has been completed, the meeting will include an opportunity for public dialogue.

The public is advised to check the Commission's web site at www.drbc.net periodically prior to the hearing date, as hearing items may be dropped if additional time is deemed necessary to complete the Commission's review.

Draft dockets and resolutions will be posted on the Commission's previously listed web site 10 days prior to the hearing date. Additional public records relating to the hearing items may be examined at the Commission's offices. Contact Project Review Section assistant Victoria Lawson at (609) 883-9500, Ext. 216 with any questions concerning these items.

1. *Bridgeport Borough, D-1970-081 CP-3.* An application for the renewal of the applicant's 0.9 million gallons per day (mgd) Bridgeport Borough wastewater treatment plant (WWTP) and its discharge. The WWTP will continue to discharge treated wastewater effluent to the nontidal portion of the Schuylkill River at River Mile 92.47—22.6 (Delaware River—Schuylkill River), in Upper Merion Township, Montgomery County, PA.

2. *Minersville Sewer Authority, D-1970-201 CP-2.* An application for the renewal of the applicant's 1.0 mgd WWTP and its discharge. Treated effluent will continue to be discharged to the West Branch Schuylkill River at River Mile 92.47—119.65—7.1 (Delaware River—Schuylkill River—West Branch Schuylkill River) by means of Outfall No. 001, in the Borough of Minersville, Schuylkill County, PA.

3. *Lehigh County Authority, D-1977-041 CP-3.* An application for the renewal of the applicant's 0.16 mgd Lynn Township Sewer Authority WWTP and its discharge. The WWTP will continue to discharge treated wastewater effluent to the Ontelaunee Creek at River Mile 92.47—86.7—21.5—8.7 (Delaware River—Schuylkill River—Maiden Creek—Ontelaunee Creek), in Lynn Township, Lehigh County, PA.

4. *Town of Fallsburg, D-1981-066 CP-2.* An application for the renewal of the applicant's 0.79 mgd Avon (formerly

Woodridge) WWTP and its discharge. The WWTP will continue to discharge treated effluent to the Neversink River at River Mile 253.64—30.0 (Delaware River—Neversink River) by means of Outfall No. 001, within the drainage area of the Middle Delaware, which is classified as Special Protection Waters, in the Village of Woodridge, Sullivan County, NY.

5. *Boyertown Foundry Company, D-1985-080-4.* An application for the renewal of an existing groundwater withdrawal (GWD) project of up to 3.54 million gallons per month (mgm) to supply the applicant's industrial cooling system from existing Well No. 1A completed in Leithsville Dolomite. The requested allocation is not an increase from the previous allocation. The well is located in the Swamp Creek Watershed in Boyertown Borough, Berks County, PA.

6. *Reading Regional Airport Authority, D-1986-038 CP-3.* An application for the renewal of the applicant's existing 0.42 mgd WWTP and its discharge. Treated effluent will continue to be discharged to the Schuylkill River at River Mile 92.47—80.3 (Delaware River—Schuylkill River) by means of Outfall No. 001, in Bern Township, Berks County, PA.

7. *Pike County Environmental, Inc., D-1989-082-2.* An application for the renewal of the applicant's 0.1 mgd WWTP and its discharge. Treated effluent will continue to discharge to the Delaware River at River Mile 256.5, within the drainage area of the Middle Delaware, which is classified as Special Protection Waters, in Westfall Township, Pike County, PA.

8. *Nesquehoning Borough, D-1990-107 CP-2.* An application for the renewal of the applicant's 0.65 mgd Borough of Nesquehoning WWTP and its discharge. The WWTP will continue to discharge treated effluent to the Nesquehoning Creek at River Mile 183.66—49.2—1.52 (Delaware River—Lehigh River—Nesquehoning Creek) by means of Outfall No. 001, within the drainage area of the Lower Delaware, which is classified as Special Protection Waters, in the Borough of Nesquehoning, Carbon County, PA.

9. *Sanofi Pasteur, Inc., D-1999-071-4.* An application for the renewal of the applicant's existing project, Swiftwater industrial wastewater treatment plant (IWTP) and its related discharge. The IWTP is hydraulically designed to treat up to 0.95 mgd of industrial wastewater. This docket renews the approval of the IWTP to: (1) discharge up to 0.90 mgd of treated wastewater to Swiftwater Creek; (2) spray irrigate up to 0.313 mgd of treated wastewater; and (3) reuse up to 0.05 mgd of treated wastewater. The docket also approves the renewal of a Total Dissolved Solids (TDS) Determination of up to 6,430 lbs/day as a monthly average. The IWTP will continue to discharge treated industrial process water generated by the Sanofi research and manufacturing facility to Swiftwater Creek, a tributary of Paradise Creek, which is a tributary of Brodhead Creek, at River Mile 213.0—11.4—4.4—3.5 (Delaware River—Brodhead Creek—Paradise Creek—Swiftwater Creek). The IWTP is located within the drainage area of the Middle Delaware, which is classified as Special Protection Waters, in Pocono Township, Monroe County, PA.

10. *Little Washington Wastewater Company, D-2002-006 CP-2*. An application for the renewal of the 0.4 mgd Lake Harmony WWTP and its existing discharge and transfer of ownership of the facility from Kidder Township to the Little Washington Wastewater Company. Treated effluent will continue to be discharged to Shingle Mill Run at River Mile 183.66—83.5—4.9—0.6 (Delaware River—Lehigh River—Tobyhanna Creek—Shingle Mill Run) by means of Outfall No. 001, within the drainage area of the Lower Delaware, which is classified as Special Protection Waters, in Kidder Township, Carbon County, PA.

11. *Schwenksville Borough Authority, D-2003-029 CP-2*. An application for the renewal of an existing GWD project of up to 15.29 mgm to supply the applicant's public water supply system from existing Wells Nos. 3—5, 7 and 9 in the Brunswick Formation. The requested allocation is not an increase from the previous allocation. The wells are located within the Southeastern Ground Water Protected Area (GWPA) in the Perkiomen Creek Watershed, in the Borough of Schwenksville, Montgomery County, PA.

12. *Delaware Valley Fish Company, D-2004-008-2*. An application for the renewal of an existing GWD project of up to 5.89 mgm to supply the applicant's fish holding facility from existing Well No. DV-1 in the Stockton Formation. The requested allocation is not an increase from the previous allocation. The well is located within the GWPA in the Stony Creek Watershed, in the Borough of Norristown, Montgomery County, PA.

13. *Warminster Township Municipal Authority, D-2004-021 CP-2*. An application for the renewal of the applicant's 1.2 mgd Warminster Municipal Authority WWTP and its existing discharge. The WWTP will continue to discharge treated wastewater effluent to an unnamed tributary (UNT) of the Neshaminy Creek at River Mile 115.6—23.6—3.3—1.4 (Delaware River—Neshaminy Creek—Little Neshaminy Creek—UNT to Little Neshaminy Creek), in Warminster Township, Bucks County, PA.

14. *Alsace Township, D-2006-005 CP-2*. An application for the renewal of the applicant's 0.071 mgd Alsace Township WWTP and its existing discharge. The WWTP will continue to discharge treated wastewater effluent to a UNT of Little Manatawny Creek at River Mile 92.47—54.15—16.7—4.7—1.9 (Delaware River—Schuylkill River—Manatawny Creek—Little Manatawny Creek—UNT of Little Manatawny Creek), in Alsace Township, Berks County, PA.

15. *Brookdale Resort Propco LLC, D-2006-019-3*. An application for the renewal of the applicant's 0.084 mgd Brookdale Resorts Propco, LLC WWTP and its existing discharge. The WWTP will continue to discharge to Brookdale Lake at River Mile 213.0—3.9—0.9—11.4—2.85—0.15 (Delaware River—Brodhead Creek—McMichael Creek—Pocono Creek—Scot Run—Brookdale Lake), within the drainage area of the Middle Delaware, which is classified as Special Protection Waters, in Pocono Township, Monroe County, PA.

16. *Lehigh County Authority, D-2010-001 CP-2*. An application for the renewal of the applicant's 0.06 mgd Wynnewood Terrace WWTP and its existing discharge. Treated effluent will continue to discharge to the Lehigh River at River Mile 183.66—28.14 (Delaware River—Lehigh River) by means of Outfall No. 001, within the drainage area of the Lower Delaware, which is classified as Special Protection Waters, in North Whitehall Township, Lehigh County, PA.

17. *Brightsmith, LLC, D-1985-059-2*. An application for the renewal of the existing 0.050 mgd Brightsmith IWTP project and its associated discharge of treated industrial wastewater and noncontact cooling water (NCCW). This docket also continues a TDS determination of 2,500 mg/l (average monthly effluent concentration). No modifications to the IWTP facilities are proposed. The IWTP will continue to discharge combined treated industrial wastewater and NCCW to a stormwater ditch (UNT) of Biles Creek, which is a tidal tributary of the Delaware River Water Quality Zone 2 at River Mile 130.3—1.9 (Delaware River—Biles Creek) in Falls Township, Bucks County, PA.

18. *Brodhead Creek Regional Authority (BCRA), D-1991-001 CP-3*. An application for the renewal of an existing water supply project to continue the withdrawal of up to a combined total of 217.97 mgm of surface water and groundwater for use in the applicant's existing public water supply system. The combined allocation of surface water and groundwater represents a decrease in the combined source allocation provided in the previous docket. The groundwater sources include existing groundwater Wells Nos. 1 and 2 completed in unconsolidated glacial deposits, and Well No. 3, completed in the Butter-milk Falls Formation. Surface water sources include the Brodhead Creek and Stokes Mill Spring intakes. The applicant also has a bulk water purchase agreement with the Borough of East Stroudsburg, Monroe County, PA. The applicant has requested a modification of its service area to include an expansion that will extend the system into Tobyhanna Township to provide water service to the planned Kalahari Resort and Pocono Manor Development, to provide for the anticipated acquisition of the Pocono-Jackson Joint Water Authority system by BCRA and to expand the current service area in Smithfield Township to additional areas within Smithfield Township. Additionally, the area currently served by the Pocono Manor Investors water system located in Pocono Township is proposed to be removed from BCRA's previously approved service area. The existing project withdrawals are located in the Brodhead Creek and McMichael Creek watersheds, within the drainage area of the Middle Delaware, which is classified as Special Protection Waters, in Stroud Township, Monroe County, PA.

19. *Upper Uwchlan Township Municipal Authority, D-2000-055 CP-3*. An application for the renewal of the applicant's 0.3 mgd Route 100 Regional WWTP and its existing discharge. Additionally, the applicant requested approval to construct improvements at the WWTP comprising Phase 2 of 3, which would result in the WWTP's expansion to 0.6 mgd. The existing WWTP and its proposed expansion will continue to land discharge treated effluent to onsite spray fields and drip irrigation systems in the Pickering Creek Watershed near River Mile 92.47—36.45—14.6 (Delaware River—Schuylkill River—Pickering Creek), in Upper Uwchlan Township, Chester County, PA.

20. *Camelback Mountain Resort (CMR), D-2001-040-2*. An application for the renewal of an existing allocation project and an increase in the approved allocation to 160 mgm of surface water from Intake No. 1 on the Pocono Creek for snow making operations at the docket holder's CMR. The docket holder's current allocation limits withdrawals to 120 mgm of surface water from Intake No. 1. The increase in allocation is necessary to expand snow making capabilities to make as much snow as possible

when climate conditions are ideal and to support possible future expansion of the ski and snow tubing areas. This docket also approves a seasonal allocation of up to 30 million gallons and 15 million gallons of surface water, respectively from intakes located in Massad and Barneys Ponds. These existing surface water withdrawals were not previously approved by the Commission. This docket also approves a transfer of ownership from CBH2O to CMR. The project is located within the drainage area of the Middle Delaware, which is classified as Special Protection Waters, in Pocono Township, Montgomery County, PA.

21. *Rock Tenn Company, D-2006-041-2.* An application for the renewal of a modification and expansion of the existing Rock-Tenn IWTP and its associated treated process wastewater and NCCW discharge. The modifications consist of replacing the biological portion (the fixed film bioreactor) of the IWTP's existing treatment system with a new complete mix activated sludge treatment process and expanding the monthly average flow of the IWTP from 0.027 mgd to 0.060 mgd. The treated IWTP effluent will continue to be mixed with a monthly average flow of 0.2866 mgd of NCCW prior to discharging to Brodhead Creek at River Mile 213—1.1 (Delaware River—Brodhead Creek). The project discharge is located within the drainage area of the Middle Delaware, which is classified as Special Protection Waters, in Smithfield Township, Monroe County, PA.

22. *Tobyhanna Army Depot, D-2009-041 CP-2.* An application for the renewal and modification of an existing discharge project from the 0.802 mgd Tobyhanna Army Depot WWTP. The applicant has also requested a variance from the Commission's 1,000 mg/l basin-wide TDS effluent limit. Treated effluent will continue to discharge to a UNT of Tobyhanna Creek at River Mile 183.66—83.5—26.4—1.82 (Delaware River—Lehigh River—Tobyhanna Creek—UNT) by means of Outfall No. 001, within the Lower Delaware, which is classified as Special Protection Waters, in Coolbaugh Township, Monroe County, PA.

Note: Project details commonly change in the course of the Commission's review, which is ongoing.

Public meeting. The conference session and business meeting on September 12, 2013, will begin at 12:15 p.m. and will include a progress report by staff on implementation of the Water Resources Plan for the Delaware River Basin (DRBC 2004) and a presentation by a representative of the William Penn Foundation (WPF) on WPF's Delaware River Basin initiative. The business meeting will include the following items: adoption of the Minutes of the Commission's July 10, 2013, business meeting, announcements of upcoming meetings and events, a report on hydrologic conditions, reports by the Executive

Director and the Commission's General Counsel and consideration of items for which a hearing has been completed. The Commissioners also may consider action on matters not subject to a public hearing.

There will be no opportunity for additional public comments at the September 12, 2013, business meeting on items for which a hearing was completed on September 11, 2013, or a previous date. Commission consideration on September 12, 2013, of items for which the public hearing is closed may result in either approval of the item (docket or resolution) as proposed, approval with changes, denial or deferral. When the commissioners defer an action, they may announce an additional period for written comment on the item, with or without an additional hearing date or they may take additional time to consider the input they have already received without requesting further public input. Any deferred items will be considered for action at a public meeting of the Commission on a future date.

Advance sign-up for oral comment. Individuals who wish to comment for the record on a hearing item or to address the Commissioners informally during the public dialogue portion of the meeting are asked to sign up in advance by contacting Paula Schmitt of the Commission staff, at (609) 883-9500, Ext. 224 or paula.schmitt@drbc.state.nj.us.

Addresses for written comment. Written comment on items scheduled for hearing may be delivered by hand at the public hearing or submitted in advance of the hearing date to Commission Secretary, P. O. Box 7360, 25 State Police Drive, West Trenton, NJ 08628, fax (609) 883-9522 or paula.schmitt@drbc.state.nj.us. Written comment on dockets should also be furnished directly to the Project Review Section at the previously listed address or fax number or e-mail william.muszynski@drbc.state.nj.us.

Accommodations for special needs. Individuals in need of an accommodation as provided for in the Americans with Disabilities Act who wish to attend the informational meeting or hearing should contact the Commission Secretary directly at (609) 883-9500, Ext. 203 or through the Telecommunications Relay Services (TRS) at 711 to discuss how the Commission can accommodate their needs.

Updates. Note that items scheduled for hearing are occasionally postponed to allow more time for the Commission to consider them. Other meeting items also are subject to change. Check the Commission's web site closer to the meeting date for changes that may be made after the deadline for filing this notice.

PAMELA M. BUSH,
Secretary

[Pa.B. Doc. No. 13-1586. Filed for public inspection August 23, 2013, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking and Securities Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending August 13, 2013.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
8-9-2013	The Bryn Mawr Bank Corporation Bryn Mawr Montgomery County	Withdrawn
	Application for approval to acquire 100% of MidCoast Community Bancorp, Inc., Wilmington, DE and thereby indirectly acquire 100% of MidCoast Community Bank, Wilmington, DE.	

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
8-9-2013	The Bryn Mawr Trust Company Bryn Mawr Montgomery County	Withdrawn
	Application for approval to merge MidCoast Community Bank, Wilmington, DE with and into The Bryn Mawr Trust Company, Bryn Mawr, PA.	

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
8-9-2013	Citizens Bank of Pennsylvania Philadelphia Philadelphia County	1109 East Baltimore Pike Kennett Square Chester County	Filed
8-9-2013	Citizens Bank of Pennsylvania Philadelphia Philadelphia County	1660 East Street Road Kennett Square Chester County	Filed
8-12-2013	Firsttrust Savings Bank Conshohocken Montgomery County	1 Walnut Grove Drive Horsham Montgomery County	Filed

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
8-5-2013	Atlantic Central Bankers Bank Camp Hill Cumberland County	Effective
	Amendment to Article First of the institution's Articles of Incorporation provides for a change of name to Atlantic Community Bankers Bank	
8-13-2013	First Resource Bank Exton Chester County	Effective
	Amendment to Article V of the institution's Articles of Incorporation provides for an increase in the number of authorized shares of common stock from 5 million to 20 million.	

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Request for Bids

The Department of Conservation and Natural Resources is soliciting bids for the following projects. Bid documents can be obtained from the Administrative Services Section, Bureau of Facility Design and Construction at (717) 787-5055:

FDC-417-6771.1—General Construction, Camping Cottage Colony, Ricketts Glen State Park, Fairmount Township, Luzerne County. Work included under this contract consists of the complete development and construction of a camping cottage colony. Main items of work include site clearing, excavating, grading, road and parking area

construction; construction of foundation and cottage units, water line installation; miscellaneous site improvements; and miscellaneous work.

FDC-417-6771.4—Electrical Construction, Camping Cottage Colony, Ricketts Glen State Park, Fairmount Township, Luzerne County. Work included under this contract consists of the complete development and construction of a camping cottage colony. Main items of work include electric utility service coordination and installation, power distribution, power and lighting systems for camping cottage units and miscellaneous work.

Bid documents will be available on or after August 28, 2013. The bid opening will be held on September 26, 2013.

ELLEN FERRETTI,
Acting Secretary

[Pa.B. Doc. No. 13-1588. Filed for public inspection August 23, 2013, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final

determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0065242 (Sewage)	Limeport Village WWTF 1380 Limeport Pike Coopersburg, PA 18036	Lehigh County Lower Milford Township	Saucon Creek (2-C)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0080268 (Sew)	Regency Homes North MHP Kollas & Costopoulos 1104 Fernwood Avenue Camp Hill, PA 17011	Cumberland County Middlesex Township	UNT to Conodoguinet / 7-B	Y
PA0260151 (Sew)	Maxatawny Township Municipal Authority 127 Quarry Street, Suite 1 Kutztown, PA 19530	Berks County Maxatawny Township	Sacony Creek / 3-B	Y
PA0034860 (Sew)	PCS Chadaga Penn Valley Mobile Home Park 110 Inverness Drive Blue Bell, PA 19422	Lancaster County Penn Township	UNT Chickies Creek / 7-G	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3664.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0115363 (Sewage)	Mazeppa Village Sewer System STP 2188 Johnson Mill Road Lewisburg, PA 17837	Union County Buffalo Township	Buffalo Creek (10-C)	Y
PA0046094 (Sewage)	Ives Run Recreation Ives Run Recreation Area 710 Ives Run Lane Tioga, PA 16946-9733	Tioga County Tioga Township	Crooked Creek (4-A)	Y
PA0229237	Clearfield Municipal Authority Water System One Pennfield Road Clearfield, PA 16830-2405	Clearfield County, Lawrence Township	Moose Creek (8-B)	Y

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0205753 Sewage	E Bethlehem Twp Muni Auth PO Box 136 Fredericktown, PA 15333-0136	Washington County E Bethlehem Twp	Fishpot Run	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

PAS202210, Storm Water, SIC Code 3399, **Silberline Manufacturing Company, Inc.**, P. O. Box B, Tamaqua, PA 18252. Facility Name: Silberline Manufacturing Company, Inc.—Tidewood. This existing facility is located in Rush Township, **Schuylkill County**.

Description of Proposed Activity: The application is for a new NPDES permit for an existing discharge of Storm Water.

The receiving stream, Unnamed Tributary to Nesquehoning Creek, is located in State Water Plan watershed 2-B and is classified for High Quality Waters—Cold Water Fishes, Migratory Fishes, and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for stormwater Outfalls 001, 002, 003 and 004 are as follows:

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average	Daily	Minimum	Average	Daily	Instant. Maximum
	Monthly	Maximum		Monthly	Maximum	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Aluminum	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Requirements Applicable to Stormwater Outfalls.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0043672, Industrial Waste, SIC Code 3489, **General Dynamics—OTS (PA) Inc.**, 200 East High Street, Red Lion, PA 17356-0127. Facility Name: General Dynamics—OTS (PA) Inc. This existing facility is located in Red Lion Borough, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Fishing Creek, is located in State Water Plan watershed 7-I and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.00 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average	Daily	Minimum	Average	Daily	Instant. Maximum
	Monthly	Maximum		Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.005 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average	Daily	Minimum	Average	Daily	Instant. Maximum
	Monthly	Maximum		Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Trichloroethylene (TCE)	XXX	XXX	XXX	0.03	0.06	0.075
Organic Compounds ⁽¹⁾	XXX	XXX	XXX	XXX	Report	XXX
Storm Water Pollutants ⁽²⁾	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0.098 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average	Daily	Minimum	Average	Daily	Instant. Maximum
	Monthly	Maximum		Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Trichloroethylene (TCE)	XXX	XXX	XXX	0.02	0.04	0.05
Organic Compounds ⁽¹⁾	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 005 are based on a design flow of 0.00 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Storm Water Pollutants ⁽²⁾	XXX	XXX	XXX	XXX	Report	XXX

(1) Analysis required for both influent and effluent for Organic Compounds for Outfall 002 and 003. Analysis required for effluent only for Outfall 004. The required parameters are: 1,1,1-Trichloroethane, 1,1,2-Trichloroethane, 1,1-Dichloroethane, 1,2-Dichloroethane, 1,1-Dichloroethene, cis-1,2-Dichloroethene, trans-1,2-Dichloroethene, 4-Chlorobenzotrifluoride, Carbon Disulfide, Carbon Tetrachloride, Chlorobenzene, Chloroethane, Chloroform, Dichloromethane (Methylene Chloride), Methyl tert-Butyl Ether (MTBE), Napthalene, Tetrachloroethene, Chloroethene (Vinyl Chloride), and Total Xylenes.

(2) Analysis required for the following Storm Water Pollutants: Total Suspended Solids, Oil and Grease, BOD₅, pH, Total Lead, Total Copper, Total Zinc, Total Iron, Hexavalent Chromium, Total Antimony, Total Arsenic, Total Cadmium, Total Silver, Total Nickel, Total Selenium, and Total Thallium.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

PA0023531, Sewage, SIC Code 4952, **Danville Borough Municipal Authority**, 12 West Market Street, Danville, PA 17821. Facility Name: Danville WWTP. This existing facility is located in Danville Borough, **Montour County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Mahoning Creek and Susquehanna River, is located in State Water Plan watershed 5-E and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 and 002 are based on a design flow of 3.63 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	755	1,210	XXX	25	40	50
		Wkly Avg				
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	905	1,360	XXX	30	45	60
		Wkly Avg				
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	Report
Total Antimony (µg/L)	Report	Report	XXX	Report	XXX	Report
Total Cadmium (µg/L)	Report	Report	XXX	Report	XXX	Report
Total Mercury (µg/L)	Report	Report	XXX	Report	XXX	Report
Total Selenium (µg/L)	0.60	1.20	XXX	20.00	40.00	50.00
Total Silver (µg/L)	0.30	0.60	XXX	10.00	20.00	25.00
Total Thallium (µg/L)	0.23	0.46	XXX	7.74	15.48	19.35
4,4-DDD (µg/L)	0.0006	0.001	XXX	0.02	0.04	0.05
4,4-DDT (µg/L)	0.0006	0.001	XXX	0.02	0.04	0.05
4,4-DDE (µg/L)	0.0006	0.001	XXX	0.02	0.04	0.05
3,3-Dichlorobenzidine (µg/L)	0.08	0.17	XXX	2.92	5.84	7.30
Acrolein (µg/L)	Report	Report	XXX	Report	XXX	Report
Acrylonitrile (µg/L)	0.15	0.30	XXX	5.00	10.00	12.50
Aldrin (µg/L)	0.0002	0.0004	XXX	0.007	0.01	0.01
Hexachlorobenzene (µg/L)	0.001	0.002	XXX	0.03	0.07	0.09
Benzo(a)Anthracene (µg/L)	0.01	0.03	XXX	0.52	1.05	1.32
Benzo(a)Pyrene (µg/L)	0.01	0.03	XXX	0.52	1.05	1.32

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Benzo(k)Fluoranthene (µg/L)	0.01	0.03	XXX	0.52	1.05	1.32
3,4-Benzofluoranthene (µg/L)	0.01	0.03	XXX	0.52	1.05	1.32
Bis(2-Chloroethyl)Ether (µg/L)	0.14	0.28	XXX	4.71	9.43	11.79
Chrysene (µg/L)	0.01	0.03	XXX	0.52	1.05	1.32
Dibenzo(a,h)Anthracene (µg/L)	0.01	0.03	XXX	0.52	1.05	1.32
Dieldrin (µg/L)	0.0002	0.0004	XXX	0.007	0.01	0.01
Heptachlor (µg/L)	0.0003	0.0006	XXX	0.01	0.02	0.02
Hexachlorocyclopentadiene (µg/L)	Report	Report	XXX	Report	XXX	Report
Indeno(1,2,3-cd)Pyrene (µg/L)	0.01	0.03	XXX	0.52	1.05	1.32
N-Nitrosodimethylamine (µg/L)	0.002	0.005	XXX	0.09	0.19	0.24
N-Nitrosodi-N-Propylamine (µg/L)	Report	Report	XXX	Report	XXX	Report
Phenanthrene (µg/L)	0.15	0.30	XXX	5.00	10.00	12.50
Vinyl Chloride (µg/L)	0.10	0.21	XXX	3.48	6.96	8.70

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfalls 001 and 002.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	66,118			
Net Total Phosphorus	Report	8,816			

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

PA0229211, SIC Code 2869, **PA Grain Processing LLC**, 250 Technology Drive, Clearfield, PA 16830-2663. Facility Name: Clearfield Borough Plant. This proposed facility is located in Clearfield Borough, **Clearfield County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial effluent.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 8-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 002 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
CBOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
TRPH	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
CBOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
TRPH	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 004 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
CBOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
TRPH	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for IMP 101 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Total Aluminum	XXX	XXX	XXX	4.0	8.0	XXX
Total Iron	XXX	XXX	XXX	2.0	4.0	XXX
Total Manganese	XXX	XXX	XXX	1.0	2.0	XXX

The proposed effluent limits for IMP 102 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Halogens	XXX	XXX	XXX	0.2	XXX	0.5
Temperature (°F)	XXX	XXX	XXX	Report	Report	XXX

In addition, the permit contains the following major special conditions:

- Proper Disposal of Sludge
- Chemical Additives
- Stormwater Outfalls Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

PA0232351, Industrial Waste, SIC Code 1389, **Eureka Resources LLC**, 451 Pine Street, Williamsport, PA 17701. Facility Name: Eureka Resources LLC. This proposed facility is located in Standing Stone Township, **Bradford County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated industrial wastewater.

The receiving stream(s), Susquehanna River, is located in State Water Plan watershed 4-D and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 002 are based on a design flow of 0.168 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
BOD ₅	Report	Report	XXX	53	163	200
Total Suspended Solids	Report	Report	XXX	61.3	216	270
Total Dissolved Solids	Report	Report	XXX	500	1000	1250
Oil and Grease	Report	XXX	XXX	15	XXX	30
Ammonia-Nitrogen	Report	Report	XXX	10	20	25
Total Barium	Report	Report	XXX	10	20	25
Total Copper (µg/L)	Report	Report	XXX	0.757	0.865	1.89
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	7.0
Total Iron (µg/L)	2.10	4.20	XXX	1.50	3.00	3.75
Total Strontium	Report	Report	XXX	10	20	25
Total Zinc	Report	Report	XXX	0.420	0.497	1.05

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
o-Cresol	Report	Report	XXX	0.561	1.92	2.4
2,4,6-Trichlorophenol	Report	Report	XXX	0.106	0.155	0.26
Phenol	Report	Report	XXX	1.08	3.65	4.56
Acetone	Report	Report	XXX	7.97	30.2	37.75
Acetophenone	Report	Report	XXX	0.0562	0.114	0.14
Chloride	Report	Report	XXX	250	500	625
2-Butanone	Report	Report	XXX	1.85	4.81	6.01
p-Cresol	Report	Report	XXX	0.205	0.698	0.87
Pyridine	Report	Report	XXX	0.182	0.370	0.455

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 002.

Parameters	Mass (lbs)			Concentration (mg/l)	
	Monthly	Annual	Minimum	Monthly Average	Maximum
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PAS328308, Storm Water, SIC Code 3273, **O-TEX Pumping, LLC**, 2916 Old Route 422 E, Fenelton, PA 16034. Facility Name: O Tex Pumping Fenelton Facility. This proposed facility is located in Clearfield Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for an existing discharge of Storm Water runoff.

The receiving stream, an Unnamed Tributary to the Buffalo Creek, is located in State Water Plan watershed 18-F and is classified for High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of N/A MGD.

Parameters	Mass (lbs/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow	Report	XXX	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	Report
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	Report
Total Iron	XXX	XXX	XXX	Report	XXX	Report

The proposed effluent limits for Outfall 002 are based on a design flow of N/A MGD.

Parameters	Mass (lbs/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow	Report	XXX	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	Report
Total Iron	XXX	XXX	XXX	Report	XXX	Report

The proposed effluent limits for Outfall 003 are based on a design flow of N/A MGD.

Parameters	Mass (lbs/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow	Report	XXX	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	Report
Total Iron	XXX	XXX	XXX	Report	XXX	Report

The proposed effluent limits for Outfall 004 are based on a design flow of N/A MGD.

<i>Parameters</i>	<i>Mass (lbs/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow	Report	XXX	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	Report
Total Iron	XXX	XXX	XXX	Report	XXX	Report

In addition, the permit contains the following major special conditions:

- Requirement to Use eDMR System
- Requirements Applicable to Stormwater Outfalls
- Drug and Chemical Usage for Aquaculture Facilities
- Sludge Cleaning

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0026204, Sewage, SIC Code 4952, **City of Oil City**, 21 Seneca Street, Oil City, PA 16301-1379. Facility Name: Oil City STP. This existing facility is located in Oil City, **Venango County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Allegheny River and Oil Creek, is located in State Water Plan watershed 16-E and is classified for Cold Water Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 4 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	834	1,250	XXX	25	40	50
Total Suspended Solids	1,000	1,500	XXX	30	45	60
BOD ₅						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Total Copper						
(Interim)	Report	XXX	XXX	Report	XXX	Report
(Final)	0.96	XXX	XXX	0.029	XXX	0.072

In addition, the permit contains the following major special conditions:

- Maximizing Treatment at the Existing POTW
- Combined Sewer Overflows
- Solids Management
- Toxic Reduction Evaluation
- Whole Effluent Toxicity
- Requirements Applicable to Stormwater Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401.

WQM Permit No. WQG02091311, Sewerage, **Bailey's Square LLC**, P. O. Box 2579, 76 Griffiths Miles Circle, Warminster, PA 18974.

This proposed facility is located in Plumstead Township, **Bucks County**.

Description of Action/Activity: Construction and operation of a pump station.

WQM Permit No. WQG02091312, Sewerage, **Bucks County Water & Sewer Authority**, 1275 Almshouse Road, Warrington, PA 18974.

This proposed facility is located in Plumstead Township, **Bucks County**.

Description of Action/Activity: Construction and operation of a proposed sewage pumping station's force main.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 4513401, Sewerage, **Tobyhanna Township Monroe County**, 105 Government Center Way, Pocono Pines, PA 18350.

This proposed facility is located in Tobyhanna Township, **Monroe County**.

Description of Proposed Action/Activity: Creation of a new pump station & Sewage Conveyance system to service the proposed Kalahari resort, water part, and commercial center; which will pump to the Pocono Township Sewage Collection System.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 6795411 Amendment 1, Sewerage, **PA DCNR Bureau of State Parks**, Gifford Pinchot State Park, 2200 Rosstown Road, Lewisberry, PA 17739-9787.

This proposed facility is located in Warrington Township, **York County**.

Description of Proposed Action/Activity: Modifications to the disinfection system to address final NPDES Total Residual Chlorine effluent limits.

WQM Permit No. 3613404, Sewerage, **Strasburg Township**, 400 Bunker Hill Road, Strasburg, PA 17579.

This proposed facility is located in Strasburg Township, **Lancaster County**.

Description of Proposed Action/Activity: Construction of a low pressure collection system to serve the Village of Refton. Treatment will consist of a recirculating sand filter followed by a series of subsurface flow constructed wetlands to accomplish denitrification and final disposal to a shallow placement at-grade disposal bed.

WQM Permit No. 2113404, Sewerage, **Lemoyne Borough Municipal Authority**, 3 Lowther Street, PO Box 3307, Lemoyne, PA 17043-2029.

This proposed facility is located in Lemoyne Borough Township, **Cumberland County**.

Description of Proposed Action/Activity: Relocation of existing sanitary sewer piping and manholes outside of PennDOT's right-of-way due to an interchange improvement project.

WQM Permit No. 3613405, Sewerage, **City of Lancaster**, 120 North Duke Street, PO Box 1599, Lancaster, PA 17608-1599.

This proposed facility is located in Manheim Township and Lancaster City, **Lancaster County**.

Description of Proposed Action/Activity: Proposed upgrade and expansion of the existing North Sewage Pumping Station to reduce volume of combined sewer overflows discharged to the Conestoga River and provide improved treatment of overflows.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. 0213403, Sewerage, **PWSA**, 1200 Penn Ave., PGH, PA 15222-4211.

This proposed facility is located in PGH City, **Allegheny County**.

Description of Proposed Action/Activity: Application for construction and operation of a sewer system.

The Pennsylvania Infrastructure Investment Authority (Pennvest) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the sewage facilities plan revision has not identified any significant environmental impacts resulting from this proposal.

WQM Permit No. 6513404, Sewerage, **Rostraver Township Sew Auth**, 1744 Rostraver Rd., Belle Vernon, PA 15012.

This proposed facility is located in Rostraver Township, **Westmoreland County**

Description of Proposed Action/Activity: Application for the construction and operation of a pump station.

WQM Permit No. 0213404, Sewerage, **PWSA**, 1200 Penn Ave., PGH, PA 15222-4211.

This proposed facility is located in PGH City, **Allegheny County**.

Description of Proposed Action/Activity: Application for the construction and operation of a sewer system.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 4299404, Sewage, **Amendment No. 2, Borough of Smethport Authority**, 201 West Water Street, Smethport, PA 16749.

This existing facility is located in Smethport Borough, **McKean County**.

Description of Proposed Action/Activity: Amendment for construction of a headworks building and installation of a mechanically cleaned bar screen with by pass and screenings washer.

WQM Permit No. 2506410, Sewage, **Jacquelyn Wismer**, 10856 Eureka Road, Edinboro, PA 16412.

This existing facility is located in Franklin Township, **Erie County**.

Description of Proposed Action/Activity: Transfer of permit for an existing Single Residence Sewage Treatment Plant from Susan Tassone to Jacquelyn Wismer.

IV. NPDES Applications for Stormwater Discharges from MS4

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

PAI132220, MS4, **Plainfield Township Northampton County**, 6292 Sullivan Trail, Nazareth, PA 18064-9335. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Plainfield Township, **Northampton County**. The receiving stream(s), Little Bushkill Creek and Unnamed Tributary of Little Bushkill Creek, is located in State Water Plan watershed 1-F and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA waiver is not in effect.

PAI132207, MS4, **Freemansburg Borough Northampton County**, 600 Monroe Street, Freemansburg, PA 18017. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Freemansburg Borough, **Northampton County**. The receiving stream(s), Nancy Run and Lehigh River, are located in State Water Plan watershed 2-C and are classified as High Quality Cold Water Fishes and Warm Water Fishes respectively.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA waiver is not in effect.

PAI132205, MS4, **Upper Macungie Township Lehigh County**, 8330 Schantz Road, Breinigsville, PA 18031. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Upper Macungie Township, **Lehigh County**. The receiving stream(s), Breinig Run, Haasen Creek, Iron Run, and Schaefer Run, are located in State Water Plan watershed 2-C and are classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA waiver is not in effect.

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI011513020	The Hankin Group 707 Eagleview Blvd. Exton, PA 19341	Chester	Uwchlan Township	Unnamed Tributary to Pickering Creek HQ-TSF

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI014613010	Donald Epstein Forsgate Drive CN 4000 Cranbury, NJ 08512	Montgomery	Cheltenham Township	Tacony Creek TSF-MF

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conserve District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd, Allentown PA 18104, 610-391-9583

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023908021R	James Gentile North Star Real Estate Investment, LP 7562 Penn Dr., Ste. 100 Allentown, PA 18106	Lehigh	Upper Macungie Township	Iron Run (HQ, CWF, MF)
PAI023907014(1)	Myron R. Haydt Development Company c/o Myron R. Haydt 3005 Barrington Lane Allentown, PA 18103	Lehigh	Salisbury Township	Trout Creek (HQ, CWF, MF) Black River (CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI030613004	Pennsylvania Department of Transportation District 5-0 1002 Hamilton Street Allentown, PA 18102	Berks	Greenwich Township	UNT to Maiden Creek (TSF/MF)

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

CAFO Notices of Intent Received

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

NPDES Permit No. PAG124804 A-1, CAFO, Stones Hog Products, LLC, 12547 Stage Rd, McClure, PA 17841.

This existing facility is located in Spring Township, **Snyder County**.

Description of size and scope of existing operation/activity: Transfer from John & Trisha Stone and Amendment for proposed addition of a new swine finishing barn.

The receiving stream, Unnamed Tributary to Middle Creek, is in watershed 6-A and classified for: Cold Water Fishes and Migratory Fishes. The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact

basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/New</i>
Hillside Poultry Farms, Inc. 1849 Letterkenny Road Chambersburg, PA 17202	Franklin	535.5	1210.96	Poultry	NA	Renewal
Mike Buckwalter 350 Rock Point Road Marietta, PA 17547	Lancaster	335.7	478.34	Swine / Steers	NA	Renewal

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401

Permit No. WA-1-B, Public Water Supply

Applicant **Pottstown Borough Authority**
Township Pottstown Borough

County	Montgomery
Responsible Official	Mark D. Flanders Borough Managers 100 East Main Street Pottstown, PA 19464
Type of Facility	PWS
Consulting Engineer	Thomas L. Weld Jr, P.E. Cardno BCM 920 Germantown Pike Suite 200 Plymouth Meeting, PA 19462
Application Received Date	July 19, 2013
Description of Action	Renewal application for a water allocation permit to withdrawal water from the Schuylkill Rivers.

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 0113503, Public Water Supply.

Applicant	Bermudian Springs School District
Municipality	Huntington Township
County	Adams
Responsible Official	Shane Hotchkiss, Superintendent 7335 Carlisle Pike York Springs, PA 17372
Type of Facility	Public Water Supply
Consulting Engineer	Randolph S Bailey, P.E. William F Hill & Associates Inc 207 Baltimore Street Gettysburg, PA 17325
Application Received:	7/26/2013
Description of Action	Construction of a centralized water treatment system to replace the multiple existing systems. The system will include softening, arsenic removal, disinfection including GWR 4-log treatment of viruses, booster pumps and a finished water storage tank.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448

Application No. 4913502—Construction Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.—Roaring Creek Division**
 [Township or Borough] Coal Township
 County **Northumberland**
 Responsible Official Patrick Burke, Regional Manager
 Aqua Pennsylvania, Inc.—Roaring Creek Division
 204 East Sunbury Street
 Shamokin, PA 17872
 Type of Facility Public Water Supply
 Consulting Engineer Margo M. Weigner, P.E.
 CET Engineering Services—GHD
 1240 North Mountain Road
 Harrisburg, PA 17112
 Application Received August 8, 2013
 Description of Action Construction of a new booster pump station (Edgewood booster pump station) which will replace its existing pump station and water storage tank.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 3213518, Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033
 [Township or Borough] White Township
 Responsible Official David R. Kaufman, Vice President-Engineering
 Pennsylvania American Water Company
 800 West Hersheypark Drive
 Hershey, PA 17033
 Type of Facility Water system
 Consulting Engineer
 Application Received August 7, 2013
 Date
 Description of Action Construction of the West End booster pump station.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 3713502, Public Water Supply

Applicant **Pennsylvania American Water Company**
 Township or Borough Neshannock Township
 County **Lawrence**
 Responsible Official David R. Kaufman
 Type of Facility Public Water Supply

Consulting Engineer Matthew J. Carnish, P.E.
 Gannett Fleming, Inc.
 P. O. Box 67100
 Harrisburg, PA 17106-7100
 Application Received July 22, 2013
 Date

Description of Action Construct ammonium hydroxide chemical storage and feed facility to enable distribution system disinfection using chloramines. Install chlorine gas dry scrubber system.

Permit No. 3713502, Public Water Supply

Applicant **Eastbrook Apartments**
 Township or Borough Hickory Township
 County **Lawrence**
 Responsible Official David Smith
 Type of Facility Public Water Supply
 Consulting Engineer William P. Deemer, P.E.
 William P. Deemer & Associates
 205-B South Duffy Road
 Butler, PA 16001
 Application Received August 1, 2013
 Date

Description of Action Addition of NSF Schedule 40 PVC and replacement of the existing clearwell with a 250 gallon NSF poly clearwell tank, minimal relocation of existing equipment in order to have the necessary required disinfection contact time to achieve 4-Log compliance.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Application No. 5213505MA

Applicant **Pocono Waterworks Company, Inc.**
 [Township or Borough] Palmyra Township
Pike County
 Responsible Official Joseph R. Bonomico, Sr.
 President
 Pocono Waterworks Company, Inc.
 P. O. Box 189
 Hamlin, PA 18427
 Type of Facility Community Water System
 Consulting Engineer Sarah J. Bue-Morris, PE
 Bue-Morris Associates, Inc.
 P. O. Box 201
 Newfoundland, PA 18445
 570-676-5473
 Application Received July 9, 2013
 Date

Description of Action Application for construction of a replacement well station with system booster pumps and chemical feed systems, along with construction of a chlorine contact pipe segment.

Application No. 5211507T1

Applicant **Pocono Waterworks Company, Inc.**
 [Township or Borough] Palmyra Township
Pike County
 Responsible Official Joseph R. Bonamico, President
 P. O. Box 186
 Hamlin, PA 18427
 570-689-4017
 Type of Facility Community Water System
 Consulting Engineer NA
 Application Received Date July 25, 2013
 Description of Action Application for transfer of PWS construction permit No. 5211507 (for modification of the PWS system serving B. F. Killiam Tract) from Waterflow Pike, Inc. to Pocono Waterworks Company, Inc.

Application No. 3591506T1

Applicant **Mele Enterprises, Inc.**
 [Township or Borough] Madison Township
Lackawanna County
 Responsible Official Ralph P. Mele, President
 RR 8, Box 8779
 Moscow, PA 18444
 570-350-3660
 Type of Facility Community Water System
 Consulting Engineer NA
 Application Received Date July 31, 2013
 Description of Action Application for transfer of PWS construction permit No. 3591506 (for modification of the Well No. 1 facility serving Hillside Mobile Home Park, formerly known as Ardito's Mobile Home Park) from Ardito's Mobile Home Park to Mele Enterprises, Inc.

Application No. 2660023

Applicant **Clarendon Acres Water Company**
 [Township or Borough] Tunkhannock Township
Wyoming County
 Responsible Official D. Scott Zaner, President
 Clarendon Acres Water Company
 P. O. Box 458
 Tunkhannock, PA 18657
 Type of Facility Community Water System
 Consulting Engineer NA
 Application Received Date August 6, 2013

Description of Action Applications for an operation permit for 4-log inactivation of viruses at entry points 101 & 102.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Application No. 3013503MA, Minor Amendment.

Applicant **Southwestern Pennsylvania Water Authority**
 1442 Jefferson Road
 PO Box 187
 Jefferson, PA 15344
 [Township or Borough] Center Township
 Responsible Official John W. Golding, Manager
 Southwestern Pennsylvania Water Authority
 1442 Jefferson Road
 PO Box 187
 Jefferson, PA 15344
 Type of Facility Water system
 Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 PO Box 200
 Indianola, PA 15051
 Application Received Date July 16, 2013
 Description of Action Installation of the Rice Energy bulk load-out facility.

Application No. 1113513MA, Minor Amendment.

Applicant **Greater Johnstown Water Authority**
 640 Franklin Street
 Johnstown, PA 15901
 [Township or Borough] Conemaugh Township
 Responsible Official Michael Kukura, Authority Manager
 Greater Johnstown Water Authority
 640 Franklin Street
 Johnstown, PA 15901
 Type of Facility Water system
 Consulting Engineer Gibson-Thomas Engineering Co., Inc.
 1004 Ligonier Street
 PO Box 853
 Latrobe, PA 15650
 Application Received Date July 30, 2013
 Description of Action Installation of a bulk load-out facility.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

**UNDER ACT 2, 1995
 PREAMBLE 1**

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

David Weston Property, 120 North School Lane, Lancaster, PA 17603, Lancaster Township, **Lancaster County**. Reliance Environmental, Inc., 130 East Chestnut Street, Lancaster, PA 17602, on behalf of Dr. David Weston, 120 North School Lane, Lancaster, PA 17603, submitted a Notice of Intent to Remediate site soils contaminated with #2 fuel oil. The site will be remediated to the Residential Statewide Health standard. Future use

of the site is unknown. The Notice of Intent to Remediate was published in the *Intelligencer Journal-Lancaster New Era* on July 31, 2013.

Rutter's Farm Store 53 Diesel Spill, 2215 Old Trail Road, Eppers, PA 17319, Newberry Township, **York County**. United Environmental Services, Inc., 86 Hillside Drive, Drums, PA 18222, on behalf of CHR Corporation, 2295 Susquehanna Trail, York, PA 17404 and Response Environmental, Inc., 912 Spring Circle, Mechanicsburg, PA 17055, submitted a Notice of Intent to Remediate site soils contaminated with diesel fuel released from a tractor's ruptured saddle tank. The site will be remediated to the Residential Statewide Health standard. Future use of the site remains a retail fueling facility. The Notice of Intent to Remediate was published in *The Patriot News* on July 23, 2013.

Stockyards Office Park, 1300 Marshall Avenue, Lancaster, PA 17603, City of Lancaster, **Lancaster County**. GCI Environmental Services, 1250 East King Street, Lancaster, PA 17602, on behalf of TCH Realty and Development Company, LLC, 900 South Avenue, Suite 300, Staten Island, NY 10314 submitted a Notice of Intent to Remediate site soils and groundwater contaminated with bis-2(ethylhexyl)phthalate. The site will be remediated to a combination of the Residential Statewide Health and Site Specific standards. Future use of the site is commercial. The Notice of Intent to Remediate was published in the *Intelligencer Journal-Lancaster New Era* on August 1, 2013.

Darrenkamps Market (Former), 2842 Willow Street Pike, Willow Street, PA 17584, West Lampeter Township, **Lancaster County**. RETTEW Associates, Inc., 3020 Columbia Avenue, Lancaster, PA 17603, on behalf of LDJ Realty, 106 Willow Valley Square, Lancaster, PA 17603, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with gasoline and No. 2 fuel oil. The site will be remediated to the Residential Statewide Health and Site Specific standards. Future use of the site is a nonprofit commercial property. The Notice of Intent to Remediate was published in *Intelligencer Journal-Lancaster New Era* on August 1, 2013.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Seneca Street CSO Treatment Facility, North of Schoolmaker Avenue, City of Monessen, **Westmoreland County**. Gannett Fleming, Inc. 207 Senate Avenue, Camp Hill PA 17011, on behalf of the Mon Valley Sewage Authority, submitted a Notice of Intent to Remediate. The site is contaminated with volatile organic compounds (VOCs) and heavy metals in groundwater and with heavy metals and semi-volatile organic compounds (SVOCs) in soil. The proposed future use of the property will be for the new satellite treatment facility to address combined sewer overflow (CSO) problems near Seneca Street.

Former First Student Bus Garage # 20516, 235 Chartiers Avenue, City of Pittsburgh, **Allegheny County**. American Geosciences, 3925 Reed Blvd Suite 400, Murrysville PA 15668, on behalf of Christine J. Roman, 1245 Anderson Road, Pittsburgh, PA 15209, submitted a Notice of Intent to Remediate site soils and groundwater impacted by VOC's associated with gasoline and diesel fuel from historical underground storage tank systems. The Notice of Intent to Remediate was published in *The Tribune Review* on August 8 2013.

INFECTIOUS AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES

Applications received or withdrawn under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and Act 93 of June 28, 1988 (P. L. 525, No. 93) and regulations to transport infectious and chemotherapeutic waste. Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 8471, Harrisburg, PA 17105-8471

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 8471, Harrisburg, PA 17105-8471

Renewal Applications Received

Citiwaste, LLC, 100-02 Farragut Road, Brooklyn, NY 11236. License No. PA-HC 0243. Received on July 22, 2013.

HAZARDOUS WASTE TREATMENT, STORAGE AND DISPOSAL FACILITIES

Applications received under the Solid Waste Management Act and Regulations to Operate a Hazardous Waste Treatment, Storage or Disposal Facility.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

PAR000537548. Waste Management of Fairless LLC, 1000 New Ford Mill Road, Morrisville, PA 19067. This Application for permit renewal is for the existing RCRA Post-Closure Borrow Pit—20 (BP-20), a closed hazardous waste land unit that was originally permitted to the United States Steel Corporation (USS) under ID No. PAD002375376. BP-20 is part of the 252 acres of the Fairless Landfill parcel owned by Waste Management of Fairless, LLC, and located in the USS properties in Falls Township, **Buck County**. Application was received at the Southeast Regional Office on June 24, 2013.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application received, under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and regulations to operate a Solid Waste Processing or Disposal Area or Site.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

Permit ID No. 300720. NRG Power Midwest LP, P. O. Box 65, Cheswick, PA 15024. Cheswick Ash Disposal Site, Lefever Hill Road (S.R. 1016), Cheswick, PA 15024. A major permit modification for Waste Acceptance Plan revisions, for a fly ash disposal site in Indiana Township, **Allegheny County** was deemed administratively complete in the Regional Office on August 6, 2013.

Permit ID No. 300876. GenOn Northeast Management Company, 121 Champion Way, Suite 200, Canonsburg, PA 15317. Conemaugh Generating Station Ash/Mine Refuse Disposal Site, 1442 Power Plant Road, SR 2008, New Florence, PA 15944-9154. Operation of a captive residual waste landfill located in West Wheatfield Township, **Indiana County**. Application for permit modification proposing disposal of IBIOS solids generated in the

FGD Blowdown Wastewater Treatment System was deemed administratively complete in the Regional Office on August 13, 2013.

REGISTRATION FOR GENERAL PERMIT—MUNICIPAL WASTE

Registration(s) Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701

General Permit Registration No. WMGR123NC025. RES Water-Avis, LLC. 180 Henry Street, Jersey Shore, PA 17740. Registration to operate under General Permit No. WMGR123 for a treatment facility located in Pine Creek Township, **Clinton County**, for reuse of gas well frac water and production water. The registration was approved by Northcentral Regional Office on August 9, 2013.

Persons interested in reviewing the general permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a

notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

23-0003W: Monroe Energy, LLC (4101 Post Road, Trainer, PA 19061) for a D2 project to increase ultra-low sulfur diesel production located at 4101 Post Road, Trainer Borough, **Delaware County**. This plan approval will authorize the construction of the project, and the transfer and use of volatile organic compound (VOC) emission reduction credits (ERCs). The project is described in the Applicant's application of May 20, 2013, and subsequent submissions.

Based on the information provided by the Applicant and DEP's own analysis, the project will increase emissions of 3.44 tons VOC per year. The required ERCs are 39.84 tons VOC to offset the contemporaneous net emission increases of 30.64 tons.

Copies of the application, draft Plan Approval and other documents used in evaluation of the application are available for public inspection during normal business hours at the address shown below.

In order to assure compliance with the applicable standards, DEP will place the following conditions in the plan approval:

25 Pa. Code § 127.208—ERC use and transfer requirements

- The permittee shall use and transfer ERC in accordance with 25 Pa. Code § 127.208.

25 Pa. Code § 127.210—Offset ratios

- Before commence operation, the permittee shall provide VOCERC at a 1.3:1.0 ratio to offset the VOC net emissions increase of 30.64 tons as per 25 Pa. Code §§ 127.203(b)(1)(ii), 127.205(3) and 127.210. The requirement VOCERC is 39.84 tons.

25 Pa. Code § 127.12b—Plan approval terms and conditions

- The requirements for Source ID 102 in current TVOP No. 23-00003 apply.
- The requirements for Source ID 103 in current TVOP No. 23-00003 apply, and in addition with the following conditions:

Testing Requirements

The permittee shall determine compliance with the applicable H₂S emissions limit in the concentration requirement in § 60.103a(h) for the flare according to the following test methods and procedures:

(1) Method 1 of appendix A-1 to part 60 for sample and velocity traverses;

(2) Method 2 of appendix A-1 to part 60 for velocity and volumetric flow rate;

(3) Method 3, 3A, or 3B of appendix A-2 to part 60 for gas analysis. The method ANSI/ASME PTC 19.10-1981, "Flue and Exhaust Gas Analyses," (incorporated by reference—see § 60.17) is an acceptable alternative to EPA Method 3B of appendix A-2 to part 60;

(4) EPA Method 11, 15 or 15A of Appendix A-5 to part 60 or EPA Method 16 of Appendix A-6 to part 60 for determining the H₂S concentration for affected facilities using an H₂S monitor as specified in § 60.107a(a)(2). The method ANSI/ASME PTC 19.10-1981 (incorporated by reference—see § 60.17) is an acceptable alternative to EPA Method 15A of Appendix A-5 to part 60. The owner or operator may demonstrate compliance based on the mixture used in the flare or for each individual fuel gas stream used in the flare.

(i) For Method 11 of appendix A-5 to part 60, the sampling time and sample volume must be at least 10 minutes and 0.010 dscm (0.35 dscl). Two samples of equal sampling times must be taken at about 1-hour intervals. The arithmetic average of these two samples constitutes a run. For most fuel gases, sampling times exceeding 20 minutes may result in depletion of the collection solution, although fuel gases containing low concentrations of H₂S may necessitate sampling for longer periods of time.

(ii) For Method 15 of appendix A-5 to part 60, at least three injects over a 1-hour period constitutes a run.

(iii) For Method 15A of appendix A-5 to part 60, a 1-hour sample constitutes a run. The method ANSI/ASME PTC 19.10-1981, "Flue and Exhaust Gas Analyses," (incorporated by reference—see § 60.17) is an acceptable alternative to EPA Method 15A of appendix A-5 to part 60.

(iv) If monitoring is conducted at a single point in a common source of fuel gas as allowed under § 60.107a(a)(2)(iv), only one performance test is required. That is, performance tests are not required when a new affected flare is added to a common source of fuel gas that previously demonstrated compliance.

Monitoring Requirements

(a) Flares subject to H₂S concentration requirements.

(1) Not applicable.

(2) The permittee shall install, operate, calibrate and maintain an instrument for continuously monitoring and recording the concentration by volume (dry basis) of H₂S in the fuel gases before being burned in the flare.

(i) The permittee shall install, operate and maintain each H₂S monitor according to Performance Specification 7 of Appendix B to part 60. The span value for this instrument is 300 ppmvH₂S.

(ii) The permittee shall conduct performance evaluations for each H₂S monitor according to the requirements of § 60.13(c) and Performance Specification 7 of appendix B to part 60. The owner or operator shall use Method 11, 15, or 15A of appendix A-5 to part 60 or Method 16 of appendix A-6 to part 60 for conducting the relative accuracy evaluations. The method ANSI/ASME PTC

19.10-1981, "Flue and Exhaust Gas Analyses," (incorporated by reference—see § 60.17) is an acceptable alternative to EPA Method 15A of appendix A-5 to part 60.

(iii) The permittee shall comply with the applicable quality assurance procedures in appendix F to part 60 for each H₂S monitor.

(iv) Flares having a common source of fuel gas may be monitored at only one location, if monitoring at this location accurately represents the concentration of H₂S in the fuel gas being burned in the respective flares.

(3) The permittee is not required to comply with paragraph (a)(2) of this section for fuel gas streams that are exempt under § 60.103a(h) or, other flare that are inherently low in sulfur content.

(4) If the composition of an exempt fuel gas stream changes, the permittee must follow the procedures in paragraph (b)(3) of this section.

(e) Sulfur monitoring for assessing root cause analysis threshold for affected flares. The permittee shall determine the total reduced sulfur concentration for each gas line directed to the flare in accordance with either paragraph (e)(2) of this section.

Different options may be elected for different gas lines. If a monitoring system is in place that is capable of complying with the requirements related to paragraph (e)(2) of this section, the permittee must comply with the requirements related to paragraph (e)(2) of this section upon startup of the modified flare. If a monitoring system is not in place that is capable of complying with the requirements related to paragraph (e)(2) of this section, the owner or operator of a modified flare must comply with the requirements related to paragraph (e)(2) of this section no later than November 11, 2015.

(2) H₂S monitoring requirements. The permittee shall install, operate, calibrate, and maintain an instrument for continuously monitoring and recording the concentration of H₂S in gas discharged to the flare according to the requirements in paragraphs (e)(2)(i) through (iii) of this section and shall collect and analyze samples of the gas and calculate total sulfur concentrations as specified in paragraphs (e)(2)(iv) through (ix) of this section.

(i) The permittee shall install, operate and maintain each H₂S monitor according to Performance Specification 7 of Appendix B to part 60. The span value should be determined based on the maximum sulfur content of gas that can be discharged to the flare (e.g., roughly 1.1 to 1.3 times the maximum anticipated sulfur concentration), but may be no less than 5,000 ppmv.

A single dual range H₂S monitor may be used to comply with the requirements of this paragraph and paragraph (a)(2) of this section provided the applicable span specifications are met.

(ii) The permittee shall conduct performance evaluations of each H₂S monitor according to the requirements in § 60.13(c) and Performance Specification 7 of Appendix B to part 60. For flares that routinely have flow, the permittee shall use EPA Method 11, 15 or 15A of Appendix A-5 to part 60 for conducting the relative accuracy evaluations. The method ANSI/ASME PTC 19.10-1981 (incorporated by reference—see § 60.17) is an acceptable alternative to EPA Method 15A of Appendix A-5 to part 60. The alternative relative accuracy procedures described in § 16.0 of Performance Specification 2 of Appendix B to part 60 (cylinder gas audits) may be used for conducting the relative accuracy evaluations.

(iii) The owner or operator shall comply with the applicable quality assurance procedures in Appendix F to part 60 for each H₂S monitor.

(iv) In the first 10 operating days after the date the flare must begin to comply with § 60.103a(c)(1), the permittee shall collect representative daily samples of the gas discharged to the flare. The samples may be grab samples or integrated samples. The permittee shall take subsequent representative daily samples at least once per week or as required in paragraph (e)(2)(ix) of this section.

(v) The permittee shall analyze each daily sample for total sulfur using either EPA Method 15A of Appendix A-5 to part 60, EPA Method 16A of Appendix A-6 to part 60, ASTM Method D4468-85 (Reapproved 2006) (incorporated by reference—see § 60.17) or ASTM Method D5504-08 (incorporated by reference—see § 60.17).

(vi) The owner or operator permittee shall develop a 10-day average total sulfur-to-H₂S ratio and 95-percent confidence interval as follows:

(A) Calculate the ratio of the total sulfur concentration to the H₂S concentration for each day during which samples are collected.

(B) Determine the 10-day average total sulfur-to-H₂S ratio as the arithmetic average of the daily ratios calculated in paragraph (e)(2)(vi)(A) of this section.

(C) Determine the acceptable range for subsequent weekly samples based on the 95-percent confidence interval for the distribution of daily ratios based on the 10 individual daily ratios using Equation 11 of this section.

(vii) For each day during the period when data are being collected to develop a 10-day average, the permittee shall estimate the total sulfur concentration using the measured total sulfur concentration measured for that day.

(viii) For all days other than those during which data are being collected to develop a 10-day average, the permittee shall multiply the most recent 10-day average total sulfur-to-H₂S ratio by the daily average H₂S concentrations obtained using the monitor as required by paragraph (e)(2)(i) through (iii) of this section to estimate total sulfur concentrations.

(ix) If the total sulfur-to-H₂S ratio for a subsequent weekly sample is outside the acceptable range for the most recent distribution of daily ratios, the permittee shall develop a new 10-day average ratio and acceptable range based on data for the outlying weekly sample plus data collected over the following 9 operating days.

(f) Flow monitoring for flares. Except as provided in paragraph (f)(2) of this section, the permittee shall install, operate, calibrate and maintain, in accordance with the specifications in paragraph (f)(1) of this section, a CPMS to measure and record the flow rate of gas discharged to the flare. If a flow monitor is not already in place, the permittee shall comply with the requirements of this paragraph by no later than November 11, 2015.

(1) The permittee shall install, calibrate, operate and maintain each flow monitor according to the manufacturer's procedures and specifications and the following requirements.

(i) Locate the monitor in a position that provides a representative measurement of the total gas flow rate.

(ii) Use a flow sensor with a measurement sensitivity of no more than 5 percent of the flow rate or 10 cubic feet per minute, whichever is greater.

(iii) Use a flow monitor that is maintainable online, is able to continuously correct for temperature and pressure and is able to record flow in standard conditions (as defined in § 60.2) over one-minute averages.

(iv) At least quarterly, perform a visual inspection of all components of the monitor for physical and operational integrity and all electrical connections for oxidation and galvanic corrosion if the flow monitor is not equipped with a redundant flow sensor.

(v) Recalibrate the flow monitor in accordance with the manufacturer's procedures and specifications biennially (every two years) or at the frequency specified by the manufacturer.

(2) Flares equipped with flare gas recovery systems designed, sized and operated to capture all flows except those resulting from startup, shutdown or malfunction are not required to install continuous flow monitors; provided, however, that for any such flare, the owner or operator shall comply with the monitoring alternative in paragraph (g) of this section.

(i) Excess emissions. For the purpose of reports required by § 60.7(c), periods of excess emissions for flares subject to the concentration requirement in § 60.103a(h) are defined as specified in paragraph (i)(2) of this section. Determine a rolling 3-hour or a rolling daily average as the arithmetic average of the applicable 1-hour averages (e.g., a rolling 3-hour average is the arithmetic average of three contiguous 1-hour averages).

(2) H₂S concentration limits for flares. (i) Each rolling 3-hour period during which the average concentration of H₂S as measured by the H₂S continuous monitoring system required under paragraph (a)(2) of this section exceeds 162 ppmv.

Recordkeeping Requirements

The permittee shall maintain the following records:

- (1) A copy of the flare management plan.
- (2) For each fuel gas stream to which one of the exemptions listed in § 60.107a(a)(3) applies, records of the specific exemption determined to apply for each fuel stream. If the permittee applies for the exemption described in § 60.107a(a)(3)(iv), the owner or operator must keep a copy of the application as well as the letter from the Administrator granting approval of the application.
- (3) Records of discharges to an affected flare in excess of 500,000 scf above baseline in any 24-hour period as required by § 60.103a(c).
- (4) Records of the H₂S and total sulfur analyses of each grab or integrated sample, the calculated daily total sulfur-to-H₂S ratios, the calculated 10-day average total sulfur-to-H₂S ratios and the 95-percent confidence intervals for each 10-day average total sulfur-to-H₂S ratio.

Reporting Requirements

The permittee shall submit an excess emissions report for all periods of excess emissions according to the requirements of § 60.7(c) except that the report shall contain the information specified in paragraphs (d)(1) through (7) of this section.

- (1) The date that the exceedance occurred;
- (2) An explanation of the exceedance;
- (3) Whether the exceedance was concurrent with a startup, shutdown, or malfunction of an affected facility or control system; and
- (4) A description of the action taken, if any.

(5) The information described in paragraph (c)(6) of this section for all discharges listed in paragraph (c)(6) of this section.

(6) For any periods for which monitoring data are not available, any changes made in operation of the emission control system during the period of data unavailability which could affect the ability of the system to meet the applicable emission limit. Operations of the control system and affected facility during periods of data unavailability are to be compared with operation of the control system and affected facility before and following the period of data unavailability.

(7) A written statement, signed by a responsible official, certifying the accuracy and completeness of the information contained in the report.

Work Practice Requirements

(a) The permittee shall develop and implement a written flare management plan no later than November 11, 2015. The flare management plan must include the information described below.

(1) A listing of all refinery process units, ancillary equipment, and fuel gas systems connected to the flare.

(2) An assessment of whether discharges to the flare from the process units, ancillary equipment and fuel gas systems can be minimized. The flare minimization assessment must (at a minimum) consider the items in paragraphs (a)(2)(i) through (iv) of this section. The assessment must provide clear rationale in terms of costs (capital and annual operating), natural gas offset credits (if applicable), technical feasibility, secondary environmental impacts and safety considerations for the selected minimization alternative(s) or a statement, with justifications, that flow reduction could not be achieved. Based upon the assessment, the permittee shall identify the minimization alternatives that it has implemented by the due date of the flare management plan and shall include a schedule for the prompt implementation of any selected measures that cannot reasonably be completed as of that date.

(i) Elimination of process gas discharge to the flare through process operating changes or gas recovery at the source.

(ii) Reduction of the volume of process gas to the flare through process operating changes.

(iii) Installation of a flare gas recovery system or, a flare gas recovery system and a co-generation unit, or combined heat and power unit.

(iv) Minimization of sweep gas flow rates and, for the flare with water seals, purge gas flow rates.

(3) A description of the flare containing the information in paragraphs (a)(3)(i) through (vii) of this section.

(i) A general description of the flare, including the information in paragraphs (a)(3)(i)(A) through (G) of this section.

(A) Whether it is a ground flare or elevated (including height).

(B) The type of assist system (e.g., air, steam, pressure, non-assisted).

(C) Whether it is simple or complex flare tip (e.g., staged, sequential).

(D) Whether the flare is part of a cascaded flare system (and if so, whether the flare is primary or secondary).

(E) Whether the flare serves as a backup to another flare.

(F) Whether the flare is an emergency flare or a non-emergency flare.

(G) Whether the flare is equipped with a flare gas recovery system.

(ii) Description and simple process flow diagram showing the interconnection of the following components of the flare: flare tip (date installed, manufacturer, nominal and effective tip diameter, tip drawing); knockout or surge drum(s) or pot(s) (including dimensions and design capacities); flare header(s) and subheader(s); assist system; and ignition system.

(iii) Flare design parameters, including the maximum vent gas flow rate; minimum sweep gas flow rate; minimum purge gas flow rate (if any); maximum supplemental gas flow rate; maximum pilot gas flow rate; and, if the flare is steam-assisted, minimum total steam rate.

(iv) Description and simple process flow diagram showing all gas lines (including flare, purge (if applicable), sweep, supplemental and pilot gas) that are associated with the flare. For purge, sweep, supplemental and pilot gas, identify the type of gas used. Designate which lines are exempt from sulfur, H₂S or flow monitoring and why (e.g., natural gas, inherently low sulfur, pilot gas). Designate which lines are monitored and identify on the process flow diagram the location and type of each monitor.

(v) For each flow rate, H₂S, sulfur content, pressure or water seal monitor identified in paragraph (a)(3)(iv) of this section, provide a detailed description of the manufacturer's specifications, including, but not limited to, make, model, type, range, precision, accuracy, calibration, maintenance and quality assurance procedures.

(vi) For emergency flares, secondary flares and flares equipped with a flare gas recovery system designed, sized and operated to capture all flows except those resulting from startup, shutdown or malfunction:

(A) Description of the water seal, including the operating range for the liquid level.

(B) Designation of the monitoring option elected (flow and sulfur monitoring or pressure and water seal liquid level monitoring).

(vii) For flares equipped with a flare gas recovery system:

(A) A description of the flare gas recovery system, including number of compressors and capacity of each compressor.

(B) A description of the monitoring parameters used to quantify the amount of flare gas recovered.

(C) For systems with staged compressors, the maximum time period required to begin gas recovery with the secondary compressor(s), the monitoring parameters and procedures used to minimize the duration of releases during compressor staging and a justification for why the maximum time period cannot be further reduced.

(4) An evaluation of the baseline flow to the flare. The baseline flow to the flare must be determined after implementing the minimization assessment in paragraph (a)(2) of this section. Baseline flows do not include pilot gas flow or purge gas flow (i.e., gas introduced after the flare's water seal) provided these gas flows remain reasonably constant (i.e., separate flow monitors for these streams are not required). Separate baseline flow rates

may be established for different operating conditions provided that the management plan includes:

(i) A primary baseline flow rate that will be used as the default baseline for all conditions except those specifically delineated in the plan;

(ii) A description of each special condition for which an alternate baseline is established, including the rationale for each alternate baseline, the daily flow for each alternate baseline and the expected duration of the special conditions for each alternate baseline; and

(iii) Procedures to minimize discharges to the affected flare during each special condition described in paragraph (a)(4)(ii) of this section, unless procedures are already developed for these cases under paragraph (a)(5) through (7) of this section, as applicable.

(5) Procedures to minimize or eliminate discharges to the flare during the planned startup and shutdown of the refinery process units and ancillary equipment that are connected to the affected flare, together with a schedule for the prompt implementation of any procedures that cannot reasonably be implemented as of the date of the submission of the flare management plan.

(6) Procedures to reduce flaring in cases of fuel gas imbalance (i.e., excess fuel gas for the refinery's energy needs), together with a schedule for the prompt implementation of any procedures that cannot reasonably be implemented as of the date of the submission of the flare management plan.

(7) For flares equipped with flare gas recovery systems, procedures to minimize the frequency and duration of outages of the flare gas recovery system and procedures to minimize the volume of gas flared during such outages, together with a schedule for the prompt implementation of any procedures that cannot reasonably be implemented as of the date of the submission of the flare management plan.

(b) The permittee must submit the plan to DEP as described in paragraphs (b)(1) through (3) of this section.

(1) The permittee must develop and implement the flare management plan by no later than November 11, 2015.

(2) The permittee must comply with the plan as submitted by November 11, 2015. The plan should be updated periodically to account for changes in the operation of the flare, such as new connections to the flare or the installation of a flare gas recovery system, but the plan need be re-submitted to DEP only if the owner or operator adds an alternative baseline flow rate, revises an existing baseline as described in paragraph (a)(4) of this section, installs a flare gas recovery system or is required to change flare designations and monitoring methods as described in § 60.107a(g). The owner or operator must comply with the updated plan as submitted.

(3) All versions of the plan submitted to the Administrator shall also be submitted to the following address: U.S. Environmental Protection Agency, Office of Air Quality Planning and Standards, Sector Policies and Programs Division, U.S. EPA Mailroom (E143-01), Attention: Refinery Sector Lead, 109 T.W. Alexander Drive, Research Triangle Park, NC 27711. Electronic copies in lieu of hard copies may also be submitted to refinerynsps@pa.gov.

(c) Except as provided in paragraph (f) of this section, the permittee shall conduct a root cause analysis and a corrective action analysis for any discharge to the flare in excess of 14,160 standard cubic meters (m³) (500,000

standard cubic feet (scf) above the baseline, determined in paragraph (a)(4) of this section, in any 24-hour period.

(d) Except as provided in paragraph (f) of this section, a root cause analysis and corrective action analysis must be completed as soon as possible, but no later than 45 days after a discharge meeting one of the conditions specified in paragraph (c)(1) of this section. Special circumstances affecting the number of root cause analyses and/or corrective action analyses are provided in paragraphs (d)(1) through (5) of this section.

(1) If a single continuous discharge meets any of the conditions specified in paragraphs (c)(1) through (3) of this section for 2 or more consecutive 24-hour periods, a single root cause analysis and corrective action analysis may be conducted.

(2) If a single discharge from the flare triggers a root cause analysis based on the conditions specified in paragraph (c) of this section, a single root cause analysis and corrective action analysis may be conducted.

(3) If the discharge from the flare is the result of a planned startup or shutdown of a refinery process unit or ancillary equipment connected to the flare and the procedures in paragraph (a)(5) of this section were followed, a root cause analysis and corrective action analysis is not required; however, the discharge must be recorded as described in § 60.108a(c)(6) and reported as described in § 60.108a(d)(5).

(4) If discharges occur that meet any of the conditions specified in paragraph (c)(1) of this section for more than one affected facility in the same 24-hour period, initial root cause analyses shall be conducted for each affected facility. If the initial root cause analyses indicate that the discharges have the same root cause(s), the initial root cause analyses can be recorded as a single root cause analysis and a single corrective action analysis may be conducted.

(e) Except as provided in paragraph (f) of this section, the permittee shall implement the corrective action(s) identified in the corrective action analysis conducted pursuant to paragraph (d) of this section in accordance with the applicable requirements in paragraphs (e)(1) through (3) of this section.

(1) All corrective action(s) must be implemented within 45 days of the discharge for which the root cause and corrective action analyses were required or as soon thereafter as practicable. If an owner or operator concludes that corrective action should not be conducted, the owner or operator shall record and explain the basis for that conclusion no later than 45 days following the discharge as specified in § 60.108a(c)(6)(ix).

(2) For corrective actions that cannot be fully implemented within 45 days following the discharge for which the root cause and corrective action analyses were required, the owner or operator shall develop an implementation schedule to complete the corrective action(s) as soon as practicable.

(3) No later than 45 days following the discharge for which a root cause and corrective action analyses were required, the permittee shall record the corrective action(s) completed to date, and, for action(s) not already completed, a schedule for implementation, including proposed commencement and completion dates as specified in § 60.108a(c)(6)(x).

(f) Modified flares shall comply with the requirements of paragraphs (c) through (e) of this section by November 11, 2015. This modified flare, accepted applicability of

subpart J under a federal consent decree, shall comply with the subpart J requirements as specified in the consent decree, but shall comply with the requirements of paragraph (h) of this section and the requirements of § 60.107a(a)(2) by no later than November 11, 2015.

(g) Not applicable.

(h) The permittee shall not burn in any affected flare any fuel gas that contains H₂S in excess of 162 ppmv determined hourly on a 3-hour rolling average basis. The combustion in a flare of process upset gases or fuel gas that is released to the flare as a result of relief valve leakage or other emergency malfunctions is exempt from this limit.

Additional Requirements

The permittee shall comply with the applicable requirements in current TVOP for Source ID 103.

- The requirements for Source ID 106 in current TVOP No. 23-00003 apply.

- The requirements for Source ID 114 in current TVOP No. 23-00003 apply.

- The requirements for Source ID 128 in current TVOP No. 23-00003 apply.

- The requirements for Source ID 215 in current TVOP No. 23-00003 apply.

- The requirements for Source ID 300 in current TVOP No. 23-00003 apply.

- The requirements for Source ID 741 in current TVOP No. 23-00003 apply.

- Prior to the issuance of the Operating Permit, the permittee shall provide to the Department a list of the components that are subject to the 25 Pa. Code § 129.58 (Source ID 114), NSPS Subpart GGGa (Source ID 215), and/or HESHAP Subpart CC (Source ID 128), the applicable requirements for the components, and the methods of complying with the requirements.

Any person wishing to provide DEP with additional information they believe should be considered prior to the issuance of the Plan Approval may submit the information to the address shown below. Each written comment must include the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval No. 23-0003W and concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval.

Requests for a public fact finding conference or hearing may also be made by writing DEP at the address shown below. A public conference may be held, if DEP in its discretion decides that such a conference is warranted on the basis of the information received. All persons who have submitted comments or have requested a conference will be notified of the decision to hold such a conference by publication in this newspaper or the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient.

James Rebarchak, Regional Manager, Air Quality, Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401

For additional information, please contact Ms. Janine Tulloch-Reid at 484-250-7505.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief - Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

38-03007B: Evans Eagle Burial Vaults, Inc. (15 Graybill Road, Leola, PA 17540) for operation of a human crematory in Heidelberg Township, **Lebanon County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received an application and intends to issue a Plan Approval to the abovementioned company for the abovementioned project.

Plan Approval No. 38-03007B is for the operation of a Matthews IE-43 Power Pack II crematory. The Plan Approval will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements. The actual air emissions from the crematory are estimated to be about 1.4 tpy of CO, 0.98 tpy of PM₁₀, 0.42 tpy of NO_x, 0.42 tpy of VOCs, and 0.35 tpy of SO_x.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Tom Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

65-01027A: Leedsworld, Inc. (400 Hunt Valley Road, New Kensington, PA 15068) for logo printing to finished goods at the Logo printing facility in Upper Burrell Township, **Washington County**. This is a minor facility Plan Approval application submittal.

63-00983A: Columbia gas Transmission, LLC (1700 MacCorkle Avenue SE, Charleston, WV 25314) for pipeline transportation of natural gas at the Redd farm Compressor Station in Amwell Township, **Washington County**. This is a minor facility Plan Approval application submittal.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

67-05114: BAE System Land & Armaments, LP (1100 Bairs Rd, York, PA 17408) for operation of the armored military vehicle manufacturing/refurbishing facility in West Manchester Township, **York County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The actual emissions in year 2012 were 1.2 ton of CO, 4.7 tons of NO_x, 0.3 ton of PM, 0.02 ton of SO_x, 7.1 tons of VOC, and 0.005 ton of Total HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The facility is subject to 40 CFR 63, Subpart HHHHHH—National Emission Standards for Hazardous Air Pollutants: Paint Stripping and Miscellaneous Surface Coating Operations at Area Sources and 40 CFR Part 63 Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

67-05014: York Group, Inc. (2880 Blackbridge Road, York, PA 17406) for the wood casket manufacturing facility located in Manchester Township, **York County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility.

The subject facility had the following actual air emissions in 2012: 72.5 tons VOC; 30.3 tons CO; 25.1 tons NO_x; 32.4 tons PM₁₀; 16.4 tons PM_{2.5}; 1.2 tons SO_x; 2.4 tons toluene; 1.1 tons xylene; 0.8 ton MIBK; 0.7 ton

ethylbenzene; 0.7 ton naphthalene; 5.7 tons aggregate HAPs; 10,957.3 tons CO₂; 1.1 tons CH₄; 0.7 ton N₂O; and 11,184.3 tons CO₂e. The Operating Permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations. Source IDs 032 and 033 are subject to the requirements of 40 CFR Part 63, Subpart JJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources. Source ID 501 is subject to the requirements of 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. Source IDs are subject to the Compliance Assurance Monitoring (CAM) requirements of 40 CFR Part 64.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed operating permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the operating permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

William R. Weaver, Air Quality Program Manager, may be contacted at 717-705-4702, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

04-00681: Joseph J. Brunner, Inc. (211 Brunner Road, Zelienople, PA 16063) for the solid waste landfill at Brunner Landfill in New Sewickley Township, **Beaver County**. This is a Title V Operating Permit application submittal.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

25-00783: Haysite Reinforced Plastics (5599 Perry Highway, Erie, PA 16509) for re-issuance of a Title V Permit for the manufacture of fiberglass reinforced plastics and plastic products in Millcreek Township, **Erie County**. The facility's emission sources include two 4.2 million Btu/hr natural gas fueled boilers; 10 natural gas fueled space heaters and 5 natural gas fueled furnaces, all rated 250,000 Btu/hr or less; 9 flat sheet molding presses; 14 compression molding machines; 6 pultrusion molding machines; a sheet molding compound machine; a

mix room; and a sheet sander and a panel saw. The facility is a major facility due to its potential to emit Styrene, both a HAP and a VOC. Maximum Potential Emissions for the facility are calculated as follows: VOCs and HAPs in the form of styrene emissions, 348.3 tpy; NO_x, 5.05 tpy; SO_x, 0.03 tpy; CO, 4.24 tpy; PM-10, 0.38 tpy; and CO₂e, 6,065 tpy. This facility is subject to 40 CFR Part 63 Subpart WWWW, NESHAPs for Reinforced Plastic Composites Production. The facility also has an 8 hp natural gas fueled emergency generator subject to 40 CFR Part 63 Subpart ZZZZ.

42-00009: Pittsburgh Corning Corp.—Port Allegany Plant (701 North Main Street, Port Allegany, PA 16743-1029) for renewal of Title V Permit to operate architecture pressed and blown glass manufacturing facility in Port Allegany Borough, **McKean County**. The facility's major emission sources included, 1) Melting Furnaces (Lines 1-4), 2) Melting Furnaces (Lines 5-8), 3) Glass Block Edge Coaters (2), 4) Glass Block Edge Coaters (5), 5) Distributors, Fore hearths, Presses / Sealers, 6) Glass Block Annealing Lehrs (1-8), 7) #2 Batch Mixer & Conveyor and, 8) Miscellaneous Natural Gas Usage. The emissions reported by the facility in 2012 are, CO: 4.84 Tons per year NO_x: 115.57 TPY, PM₁₀: 11.04 TPY, SO_x: 28.17 TPY, VOC: 15.04 TPY, CO₂: 13, 825 TPY. The facility is not subject to 40 CFR Part 63, Subpart SSSSSS because the facility does not have any metal HAP in their raw materials, as defined in § 63.11459.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

48-00059: Keystone Food Products, Inc. (3767 Hecktown Road, P. O. Box 326, Easton, PA 18044) for operation of a snack food manufacturing facility in Lower Nazareth Township, **Northampton County**. The operation consists of fryers and ovens that have a wet scrubber and bio-filtration unit for control of the emissions. This is a new State-Only operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

52-00006: Pyre, Inc. (405 West Harford Street, Milford, PA 18337) for operation of two human and one animal crematory at their facility in Milford Township, **Pike County**. Emissions from the source will be controlled through the use of an afterburner for each unit. This is a new State-Only operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

28-05001: Martins Famous Pastry Shoppe, Inc. (1000 Potato Roll Lane, Chambersburg, PA 17201) for operation of a bakery at the Martins Famous Pastry Potato Roll Plant in Guilford Township, **Franklin County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

Actual 2012 VOC emissions at the facility are estimated to be approximately 29.3 tons. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments, protests or requests for a public hearing. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Mr. Gary Helsel, P.E., Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests or requests for a public hearing.

44-03007: Hoenstine Funeral Home, Inc. (75 Logan Street, Lewistown, PA 17044) for operation of a human crematory facility in Lewistown Borough, **Mifflin County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The estimate potential emissions are: 1.57 tons per year of CO, 1.24 tons per year of NO_x, 0.45 ton per year of PM, 0.7 ton per year of SO₂, and 1.02 tons per year of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information

to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

04-00713: USNR Microspheres (212 State Street, Belle Vernon, PA 15012) for manufacturing non-metallic mineral products at their Ambridge Drying and Bagging Plant in Harmony Township, **Beaver County**. This is a State Only Operating Permit renewal application submittal.

04-00034: Valspar Coatings (2000 Westhall Street, Pittsburgh, PA 15233-1018) for manufacturing and preparation of miscellaneous chemical products at the Rochester Plant in Rochester Township, **Beaver County**. This is a Synthetic Minor Operating Permit renewal application submittal.

56-00298: Garrett Limestone Company, Inc. / Romesburg Quarry (3307 Garrett road, Garrett Pa 15542) for the sand and gravel processing plant located in the Black Township, **Somerset County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of a crushing, screening, truck unloading and loading, transfer points and two diesel generators. A 96 HP diesel engine provides power to the portable sand plant and a 1,106 HP diesel engine provides power to the entire site. The facility is limited to a limestone production of 317,344 tons per year. The 1,106 HP engine is limited to 40,512 gallons of fuel per year. The facility has the potential to emit 9.73 tpy NO_x, 0.08 tpy CO, 0.43 tpy SO_x, 0.24 tpy VOC, 2.7 tpy PM, and 1.32 tpy PM-10. The facility is required to conduct a daily survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the survey performed must be recorded. Monthly records of processed limestone throughput, hours of operation and amount of diesel fuel consumed are required. The proposed authorization is subject to State and Federal Regulations (40 CFR 63 ZZZZ). The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may

submit the information to Sheila Shaffer, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (56-00298) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. Mark Wayner, Regional Air Quality Program Manager, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Ms. Sheila Shaffer, Air Quality Engineering Specialist, at the same address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

56-00154: George E. Mason Funeral Home (1687 Tire Hill Road, Davidsville, PA 15928) for the human crematory located in the Conemaugh Township, **Somerset County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of an All Crematory Model 1701 incinerator with a primary chamber rated at 0.716 MMBtu/hr and a secondary chamber rated at 1.2 MMBtu/hr. The facility has the potential to emit less than 1 ton per year of each criteria pollutant. Once during each cremation cycle, the permittee shall conduct a fugitive emission survey and a malodor survey around the perimeter of the facility property to ensure compliance with 25 Pa. Code §§ 123.1, 123.2, and 123.31. Records of the survey performed must be recorded. Particulate emissions shall not exceed 0.1 gr/dscf corrected to 12% carbon dioxide. The permittee shall maintain records of time and corresponding temperature during each cremation cycle when the temperature of the secondary combustion chamber is least 1600 degrees Fahrenheit; the amount of fuel used on a monthly basis; hours of operation; and cremation cycles. The temperature of the secondary (or last) chamber shall achieve at least 1600 degrees Fahrenheit during each cremation cycle. The proposed authorization is subject to State and Federal Regulations (FFFF). The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (56-00154) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted

based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. Mark Wayner, Regional Air Quality Program Manager, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Ms. Sheila Shaffer, Air Quality Engineering Specialist, at the same address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

11-00498: Pets After Life Services / Portage (3215 Frankstown Road, Portage, PA 15946) for the pet crematory located in Portage Township, **Cambria County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of a R&K Incinerator, Model 36, with a primary chamber rated at 0.210 MMBtu/hr and a secondary chamber rated at 0.280 MMBtu/hr. The facility has the potential to emit less than 1 ton per year of each criteria pollutant. Once during each cremation cycle, the permittee shall conduct a fugitive emission survey and a malodor survey around the perimeter of the facility property to ensure compliance with 25 Pa. Code §§ 123.1, 123.2, and 123.31. Records of the survey performed must be recorded. Particulate emissions shall not exceed 0.08 gr/dscf corrected to 7% oxygen. The permittee shall maintain records of time and corresponding temperature during each cremation cycle when the temperature of the secondary combustion chamber is least 1,800 degrees Fahrenheit; the amount of fuel used on a monthly basis; hours of operation; and cremation cycles. The temperature of the secondary (or last) chamber shall achieve at least 1,800 degrees Fahrenheit during each cremation cycle. The proposed authorization is subject to State and Federal Regulations (FFFF). The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (56-00154) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. Mark Wayner, Regional Air Quality Program Manager, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure,

contact Ms. Sheila Shaffer, Air Quality Engineering Specialist, at the same address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

63-00874: Therm-O-Rock East, Inc. (85 Washington Avenue, Donora, PA 15033) for the operation blending, bagging of thermally expanding nonmetallic minerals (perlite and vermiculite) located in the Donora Borough, **Washington County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of storage silos, mixers, and material handling and transferring. The facility has the potential to emit 9.19 tpy PM and 2.70 tpy PM-10. The facility is required to conduct a weekly survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the weekly survey performed must be recorded. Monthly preventative maintenance inspections are to be performed on the control devices and recorded in an on-site log. Particulate matter emissions are not to exceed 0.04 gr/dscf. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (63-00874) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. Mark Wayner, Regional Air Quality Program Manager, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Ms. Sheila Shaffer, Air Quality Engineering Specialist, at the same address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew M. Williams—Telephone: 814-332-6131

25-00053: Urick Foundry Company, Inc. (1501 Cherry Street, P. O. Box 6027, Erie, PA 16512) to re-issue a Synthetic Minor Operating Permit for this foundry operation, in the City of Erie, **Erie County**. In order to stay below major source emission levels, Carbon Monox-

ide emissions are limited to no more than 95.0 tons per year and VOC emissions are limited to no more than 43.0 tons per year.

This facility is subject to the requirements of 40 CFR 63, Subpart ZZZZZ—National Emission Standards for Hazardous Air Pollutants for Iron and Steel Foundries Area Sources. Because the annual metal melt production is greater than 20,000 tons per year, this facility is classified as a “large Foundry”. The compliance requirements for this subpart began in January of 2009.

The emergency power generators at this facility will be subject to the requirements of 40 CFR 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The compliance date for this subpart was May 3, 2013.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

17823701 and NPDES No. PA0617083. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To renew the permit for the Bigler Coal Refuse Disposal Area No. 1 in Bradford Township, **Clearfield County** and related NPDES permit. No additional discharges. The application was considered administratively complete on August 6, 2013. Application received June 17, 2013.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 56080102 and NPDES No. PA0262609. Sherpa Mining Contractors, Inc., 337 Benny Road, Hooversville, PA 15936, permit renewal for the continued operation and restoration of a bituminous surface mine in Shade Township, **Somerset County**, affecting 343.8 acres. Receiving streams: unnamed tributaries to/and Hinson Run; unnamed tributaries to/and Miller Run and Shade Creek classified for the following use: cold water fishery. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Stonycreek SWI. Application received July 24, 2013.

Permit No. 56060111 and NPDES No. PA0262269. PBS Coals, Inc., P. O. Box 260, Friedens, PA 15541, permit renewal for the reclamation only of a bituminous surface mine in Black Township, **Somerset County**, affecting 111.3 acres. Receiving streams: unnamed tributaries to/and Coxes Creek classified for the following use: warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received July 17, 2013.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

03970110 and NPDES Permit No. PA0202134. Mears Enterprises, Inc. (410 Franklin Street, P. O. Box 157, Clymer, PA 15728) Application received for transfer of permit currently issued to GLR Mining, Inc., for continued reclamation of a bituminous surface mining site located in Valley Township, **Armstrong County**, affecting 27.4 acres. Receiving streams: Unnamed tributaries of Cowanshannock Creek to Cowanshannock Creek to the Allegheny River, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: July 31, 2013.

03070102 and NPDES Permit No. PA0251151. State Industries, Inc. (P. O. Box 1022, Kittanning, PA 16201). Renewal application for commencement, operation and reclamation to an existing bituminous surface mine, located in Washington Township, **Armstrong County**, affecting 413.0 acres. Receiving streams: unnamed tributaries to Limestone Run, classified for the following use: WWF. The potable water supplies with intake within 10 miles downstream from the point of discharge: PA American Water Co., Kittanning Municipal Water Authority, and Kittanning Joint Suburban Water Authority. Renewal application received: August 1, 2013.

03950113 and NPDES Permit No. PA0201529. Britt Energies, Inc. (P. O. Box 515, Indiana, PA 15701). Revision application to add auger mining to an existing bituminous surface mine, located in Burrell and South Bend Townships, **Armstrong County**, affecting 93.0 acres. Receiving stream: Crooked Creek, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: July 16, 2013.

26060106 and NPDES Permit No. PA0250988. Charles L. Swenglish & Sons Coal Co., Inc. (2 Swenglish Lane, Smithfield, PA 15478). Revision application for stream encroachment of 519 feet of unnamed tributary 1 to an existing bituminous surface mine, located in Georges & Springhill Townships, **Fayette County**, affecting 529.9 acres. Receiving streams: unnamed tributaries to Rubies Run and Mountain Creek, classified for the following use: CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: July 19, 2013.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

33020105. P. and N. Coal Co., Inc. (P. O. Box 332, Punxsutawney, PA 15767). Renewal of an existing bituminous surface and auger mine in Knox Township, **Jefferson County** affecting 128.0 acres. Receiving streams: Unnamed tributaries to Five Mile Run and Five Mile Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. This renewal is for reclamation only. Application received: August 8, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

54030102R2. Timber Coal Co., LLC, (P. O. Box 188, Sacramento, PA 17968), renewal of an existing anthracite surface mine operation in Hegins and Porter Townships, **Schuylkill County** affecting 316.7 acres, receiving stream: East Branch Rausch Creek, classified for the following use: cold water fishes. Application received: July 16, 2013.

54030102C2. Timber Coal Co., LLC, (P. O. Box 188, Sacramento, PA 17968), correction to an existing anthracite surface mine operation to change the post-mining land use to unmanaged natural habitat in Hegins and Porter Townships, **Schuylkill County** affecting 316.7 acres, receiving stream: East Branch Rausch Creek, classified for the following use: cold water fishes. Application received: July 16, 2013.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before

an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401

E09-977. Pennsylvania Department of Transport, District 6, 7000 Geerdes Blvd, King of Prussia, PA, 19406, Warminster and Warwick Townships, **Bucks County**. ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities associated with the roadway widening and other improvement of approximately 3.9 miles of State Route 263 (York Road) between Bristol Road (S.R. 2025) and just south of Sugar Bottom Road (S.R. 2113) in Warminster and Warwick Townships:

1. To realign the confluence of two unnamed tributaries to Neshaminy Creek to facilitate the natural meandering of the stream at that point and prevent sediment deposits.
2. To remove and replace approximately 13 cubic yards of existing R-6 scour protection around pier 2 of the SR 0263 bridge over the Little Neshaminy Creek (WQ Designation??).
3. To place and maintain fill along approximately 31 linear feet of an unnamed tributary to the Little Neshaminy Creek to facilitate temporary construction easement in the vicinity of Road Station 183+50.
4. To place and maintain fill along approximately 79 linear feet of an unnamed tributary to the Little Neshaminy Creek on the southbound side of SR 0263 (Road Station 184+00) to accommodate slope stability improvements.
5. To construct and maintain an 18-inch corrugated metal pipe (CMP) enclosure replacing an existing 18-inch reinforced concrete pipe (RCP) enclosure of an unnamed tributary to the Little Neshaminy Creek at River Station 197+38.
6. To fill approximately 70.36 linear feet (709.96 square feet) of an existing stormwater channel discharging into an unnamed tributary to Neshaminy Creek and divert

the source of the stormwater discharge from the existing 24-inch RCP by another route under SR 0263 to the proposed stormwater management BMP device at Sta. 237+50.

7. To construct and maintain a 31-inch by 51-inch arch RCP culvert and wingwalls in place of the existing 35-inch by 57-inch elliptical CMP culvert located approximately at Station 222+00. Work will involve the modification of the roadway approach grading to accommodate the replacement.

8. To construct and maintain a 19-inch by 30-inch reinforced concrete elliptical pipe (RCEP) and a 24-inch by 38-inch pipe in place of an existing 18-inch RCP storm sewer system that conveys an unnamed tributary to Neshaminy Creek which passes under SR 0263 located in the vicinity of Station 279+80.

9. To place and maintain fill within an unnamed tributary to the Neshaminy Creek located between Stations 328+75 and 330+00 to accommodate the proposed roadway widening.

10. To construct and maintain a 73-inch by 45-inch arch RCP culvert at Road station 290+50 replacing an existing 72-inch by 43-inch elliptical CMP culvert.

11. To replace and maintain a 24-inch RCP enclosure, in kind, along an unnamed tributary to Neshaminy Creek located approximately at Station 231+50.

12. To construct and maintain a temporary access road crossing over an unnamed tributary to the Little Neshaminy Creek approximately located at Station 184+00 to facilitate the project objectives.

13. To construct and maintain an 18-inch diameter RCEP stormwater outfall into the Little Neshaminy Creek approximately located at Station 167+97 associated with a proposed stormwater management basin.

14. To construct and maintain an 18-inch diameter RCP stormwater outfall and associated TRM located approximately at Station 196+66 which will discharge stormwater from a trench drain constructed under SR 0263, to an unnamed tributary to the Little Neshaminy Creek

15. To construct and maintain an 18-inch diameter RCP stormwater outfall discharging into an unnamed tributary to Neshaminy Creek approximately located at Station 238+53. The outlet of this pipe will include a proposed wingwall and will collect discharge stormwater from bypass runoff to Waterway T.

16. To construct and maintain an 18-inch RCP outfall structure to an unnamed tributary to Neshaminy Creek located approximately at Station 287+28. The outlet will discharge from a proposed vegetated swale.

17. To construct and maintain a 38-inch by 60-inch diameter RCEP outfall structure to an unnamed tributary to Neshaminy Creek, located approximately at Station 238+36 and discharging stormwater from a proposed stormwater management basin.

18. To place and maintain fill within an unnamed tributary of Neshaminy Creek, located approximately between Stations 265+00 and 266+00, to accommodate the proposed roadway widening.

19. To place and maintain temporary fill within an unnamed tributary to the Neshaminy Creek located approximately between Stations 289+50 and 290+10. The fill will accommodate a temporary erosion and sedimentation control device during construction.

20. To extend and maintain an existing 18-inch CMP outfall by 12 feet at the headwaters of an unnamed tributary to the Neshaminy Creek.

The project site commences at the intersection of Bristol Road and York Road (SR 0263) and ends approximately 3.9 north at the intersection of Sugar Bottom Road and York Road (SR 0263) in Warwick and Warminster Townships, Bucks County, (Latitude 40° 14' 33.95"; Longitude 75° 05' 23.83").

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E45-583. Victor & Accursia Bellino, 10 West 15th Street, Apt 1011, New York, NY 10011, in Coolbaugh Township, **Monroe County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a 12-ft wide × 15-ft long pile-supported wooden dock with a 3-ft long × 3-ft wide wooden gangway in Arrowhead Lake (EV). The project is located approximately 300-ft southeast of the intersection of Lake Shore Drive and Apache Drive (Thornhurst, PA Quadrangle, Latitude: 41°09'30.9"; Longitude: -75°34'17.9").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.

E05-371: Fred Gonsman, 167 Sunny Brook Lane, Bedford, PA 15522 in Hopewell Township, **Bedford County**, Baltimore ACOE District (Everett East, PA Quadrangle Latitude: 40°5'26.7" Longitude: -78°20'51.1").

To (1) install two (2) 15-foot long 36-inch diameter pipes in Pipers Run (WWF, MF), (2) place 30-linear feet of R-5 Rip-rap scour protection in Pipers Run (WWF, MF), (4) construct and maintain a driveway across a Palustrine Emergent (PEM) wetland impacting 0.04 ac, and (4) place 45-cubic yards over of fill to cover culverts within the floodway. The project proposes to directly affect 45-linear feet of stream channel and 0.04 ac of PEM wetland.

E01-306: PA DCNR Bureau of Forestry, 435 State Park Road, Schellsburg, PA 15559 in Franklin Township, **Adams County**, ACOE Baltimore District

To remove soil from and place and maintain fill in 0.10-acre of Palustrine Emergent (PEM) wetlands for the purpose of removing contaminated soil and restoring and rehabilitating a shooting range within a state forest. The project is located in Michaux State forest on Birch Run Road. (Caledonia Park, PA Quadrangle N: Latitude: 39°56'48", Longitude: 77°27'03"), in Franklin Township, Adams County. To compensate for wetland impacts, the Permittee shall provide a minimum of 0.11-acre of replacement wetlands onsite.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E41-647. Pennsylvania Department of Transportation, Engineering District 3-0, PO Box 218 Montoursville, PA 17754-0218. S.R. 0042 Section 066, SR 004, SR 0118 Intersection Improvement, Jordan Township, **Lycoming County**, ACOE Baltimore District (Lairdsville, PA Quadrangle N: 41°14' 57"; W: -76° 31' 15").

PA DOT Engineering District 3-0 proposes to improve the intersection of SR 0042 and SR 0118. The project will include the relocation of the intersection and structure replacement. The existing structure is a single span

concrete T-Beam Bridge with a Normal Span of 27 ft., Skew of 45°, Roadway width of 30 ft., Underclearance of 6.6 ft., Low Chord of 1,013.88 ft. and Hydraulic Opening of 160 ft². The proposed structure is a single span precast concrete rigid frame with a Normal Span of 30 ft., Skew of 70°, Roadway width of 57 ft., Underclearance of 7.17 ft., Low Chord of 1,015.77 ft. and Hydraulic Opening of 199 ft². The proposed structure will be located approximately 325 ft. upstream of the existing structure. The existing structure will be used as a detour route during construction and removed after the proposed intersection is finished. The project will not impact any jurisdictional wetlands and does not require mitigation. The project is located over Little Muncy Creek. Little Muncy Creek is classified as an exceptional Value Stream by Title 25, Chapter 93 Water Quality Standards. The project will require mitigation.

F60-001. Lewisburg Borough, 55 South 5th Street, Suite 1, Lewisburg, PA 17837. Floodplain encroachment demolitions in Lewisburg Borough, **Union County**, ACOE Baltimore District (Lewisburg PA Quadrangle, Latitude: 40° 57' 42.60"; Longitude: -76° 53' 13.99").

Lewisburg Borough is seeking authorization to demolish existing floodplain encroachments (flood-damaged structures) and to re-grade the floodplain. The properties are located at: 40, 102, 112/114, and 208/210 South 6th Street, Lewisburg, PA 17837. All work will be conducted within the right floodplain of Limestone Run.

Southwest District Oil and Gas Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

E65-07-002-A2

Name of applicant: Consol Gas Company

Address: 280 Indian Springs Rd Ste 333, Indiana, PA 15701

Twp/Boro: Washington Twp

County: Westmoreland

ACOE: Pittsburgh

Quadrangle: Slickville and Vandergrift

N: 40°30'04"; W: -79°34'47" Sub-basin: 18-B (Kiskiminetas River Watershed)

Chapter 93 Type: HQ-CWF

Permit # E65-07-002-A2. CONSOL Gas Company, 280 Indian Springs Road, Suite 333, Indiana, PA 15701. To construct 22,640 feet of new FlexSteel waterline and replace 6,870 feet of 12-inch diameter waterline with new 6-inch FlexSteel waterline (Mamont Produced Fluids Pipeline) from CNX's Kuhns Waterline to the Hutchinson Well Pad with a spur connecting the main waterline to the Aikens Well Pad and a Compressor Station in Washington Township, **Westmoreland County**, Pittsburgh ACOE District, State Water Plan Basin 18-B, (Slickville and Vandergrift, PA Quadrangle; Start at Latitude: N 40° 29' 39.5"; Longitude: W 79° 33' 55.88"; End at N 40° 31' 7.55"; Longitude: W 79° 33' 59.84"), Subbasin/Kiskiminetas River Watershed. The applicant proposes to install the waterline within an existing Mamont Pipeline right-of-way with the exception of a 1,855 linear-foot section that was re-routed. The project will consist of 18 utility line crossings of 17 streams and 14 wetlands, 29 temporary road crossings, 1 minor road crossing, and the replacement of three water obstructions (water pipeline). This project is proposed to avoid direct impacts to exceptional value (EV) wetlands by using directional bore method of installation. A total of 0.503 acre of wetland and 1,401 linear feet of numerous named and unnamed tributaries to Beaver Run and Poke Run (HQ-CWF) will be temporarily impacted.

<i>Wetland Name</i>	<i>Coordinates</i>	<i>Proposed Linear Impact</i>
Wetland 2	40° 30' 42.622" 79° 34' 4.506"	19 ft.
Wetland 3 B	40° 30' 38.923" 79° 33' 55.288"	26 ft.
Wetland 4	40° 30' 36.129" 79° 33' 50.552"	81 ft.
Wetland 5 B	40° 30' 20.878" 79° 34' 15.142"	73 ft.
Wetland 6	40° 30' 19.516" 79° 34' 14.790"	77 ft.
Wetland 7	40° 30' 3.115" 79° 34' 41.877"	27 ft.
Wetland 8A	40° 30' 4.101" 79° 34' 47.416"	5 ft.
Wetland 8B	40° 30' 4.184" 79° 34' 48.369"	37 ft.
Wetland 9A	40° 30' 1.402" 79° 34' 54.849"	109 ft. (directional bore)
Wetland 9C	40° 30' 1.402" 79° 34' 54.849"	10 ft. (directional bore)
Wetland 10	40° 29' 59.882" 79° 34' 56.792"	12 ft.
Wetland 11A	40° 29' 42.577" 79° 35' 9.436"	24 ft.
Wetland 11B	40° 29' 42.577" 79° 35' 8.486"	23 ft.
Wetland 11C	40° 29' 43.319" 79° 35' 9.436"	13 ft.
Wetland 12	40° 29' 36.213" 79° 35' 19.160"	8 ft.
Wetland 13	40° 29' 35.000" 79° 35' 21.396"	50 ft.
Wetland 15	40° 29' 30.103" 79° 35' 30.725"	208 ft. (bore)
Wetland 16	40° 29' 28.980" 79° 33' 54.985"	29 ft.
Wetland 17	40° 29' 26.114" 79° 34' 10.476"	22 ft.
Wetland 18	40° 29' 23.738" 79° 34' 28.005"	37 ft.
Wetland 19	40° 29' 24.144" 79° 34' 31.007"	21 ft.
Wetland 20	40° 30' 3.851" 79° 34' 53.495"	26 ft.
<i>Stream Name</i>	<i>Coordinates</i>	<i>Proposed Linear Impact</i>
Tributary 42953 to Beaver Run	40° 30' 46.806" 79° 34' 6.808"	5 ft. (directional bore)
Tributary 42958 to Poke Run	40° 29' 23.738" 79° 34' 28.005"	51 ft.
Tributary 42961 to Poke Run	40° 30' 1.402" 79° 34' 54.849"	28 ft. (directional bore)
Tributary 42965 to Poke Run	40° 29' 42.577" 79° 35' 9.436"	113 ft.
UNT to Trib. 42965 to Poke Run	40° 29' 42.577" 79° 35' 9.436"	18 ft.

<i>Stream Name</i>	<i>Coordinates</i>	<i>Proposed Linear Impact</i>
Poke Run	40° 29' 30.103" 79° 35' 30.725"	100 ft. (bore)
Unnamed Trib. 3 to Poke Run	40° 29' 23.558" 79° 35' 22.732"	97 ft.
Unnamed Trib. 2 to Poke Run	40° 29' 34.774" 79° 35' 22.732"	28 ft.
Unnamed Trib. 1 to Poke Run	40° 30' 4.101" 79° 34' 47.416"	91 ft.
Tributary 42957 to Poke Run	40° 30' 9.97" 79° 34' 26.825"	72 ft.
Tributary 42954 to Beaver Run	40° 30' 20.878" 79° 34' 15.142"	73 ft.
Unnamed Trib 3 to Beaver Run	40° 30' 36.129" 79° 33' 50.552"	81 ft.
Unnamed Trib. 2 to Beaver Run	40° 30' 38.923" 79° 33' 55.288"	70 ft.
Unnamed Trib 1 to Beaver Run	40° 30' 42.622" 79° 34' 4.506"	78 ft.
Unnamed Trib. 4 to Poke Run	40° 29' 21.322" 79° 35' 14.278"	77 ft.
Unnamed Trib. 5 to Poke Run	40° 29' 21.832" 79° 35' 6.314"	97 ft.
Unnamed Trib. 6 to Poke Run	40° 29' 22.479" 79° 35' 3.497"	75 ft.
Unnamed Trib. 7 to Poke Run	40° 29' 26.114" 79° 34' 10.476"	75 ft.
Unnamed Trib. 8 to Poke Run	40° 29' 28.980" 79° 33' 54.985"	106 ft.
Unnamed Trib. 1	40° 29' 36.213" 79° 35' 19.160"	54 ft.

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E56-371. Somerset County Commissioners, 300 North Center Avenue, Suite 500, Somerset, PA 15501, Ogle Township, **Somerset County**; ACOE Pittsburgh District

Applicant proposes to remove the existing T-816, single lane, 12.8 ft width, single span bridge having a total clear span length of 43 ft, and having a minimum underclearance of 5.3 ft; and to construct and maintain adjacent to and downstream of the existing bridge a single span, single lane, 18.4 ft width replacement bridge and having a total clear span length of 46 ft, and having a minimum underclearance of 5.5 ft over the Clear Shade Creek (EV) with a drainage area of 17.1 square miles. In addition the project includes temporary encroachments to the stream and 0.016 acre of temporary encroachments to adjoining wetlands for construction and demolition, and encroachments associated with modification or replacement of stormwater facilities from the road alignment adjustment and new bridge. The project is located in a extensively forested area of Ogle Township (Ogletown Quadrangle, Latitude 40° 10' 14" and Longitude -78° 44' 47") in Somerset County.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

E25-750, James Aviation, Inc, 2601 West 26th Street, Erie, PA 16506. Avonia Beach Boat Club Marina in

Fairview Township, **Erie County** (Fairview USGS Quad N: 42° 03', 29.832"; W: 80° 16', 21.22"):

To conduct the following activities associated with the removal and reconstruction of the Avonia Beach Club Marina within Lake Erie:

1. Remove the entire north marina bulkhead wall and concrete rubble and northeast marina bulkhead wall.
2. Remove the stacked 2' x 2' x 6' concrete blocks from the top of the northern end of the west marina bulkhead wall. The remaining western wall will remain as a groin structure.
3. Place rubble along the eastern side of the west bulkhead wall for approximately 105 feet landward from the northern end.
4. Place rubble fill along the entire western side of the east bulkhead wall that will remain as a groin structure.
5. Relocate approximately 1,500 cubic yards of alluvial deposits from within the existing marina to the existing shoreline between the east and west groin structures.

E25-766, Summit Township Sewer Authority, 8890 Old French Road, Erie PA 16509. New Road Pump Station, in Summit Township, **Erie County**, ACOE Pittsburgh District (Erie South, PA Quadrangle N: 42°, 00', 57"; W: 80°, 03', 45").

To construct a pump station to convey wastewater from 17 homes along New Road in Summit Township, Erie County. The proposed construction will result in perma-

ment impact to 0.05 acre of wetland. No mitigation is proposed as the impacts are de minimus.

E42-363, Columbia Gas of PA Inc., 4000 Energy Drive Bridgeville PA 15017. Bradford Township Gasline Installation, in Bradford Township, **McKean County**, ACOE Pittsburgh District (Bradford, Derrick City, PA Quadrangle N: 41°, 54', 33"; W: 78°, 38', 30").

To install 2" plastic natural gas pipeline along High Street and Highway 770 in Bradford Township, McKean County. Project will include 3 crossings of Minard Run (EV) to be installed by horizontal directional drill and to be located within the road shoulders.

Eastern Oil and Gas District: District Oil and Gas Operations, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5829-021 Mod. Williams Field Services Company, LLC., Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275; Harford and Lenox Townships, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1. a 15 inch culvert minor road crossing impacting 83 lineal feet of an unnamed tributary to Partners Creek (CWF-MF) (Lenoxville, PA Quadrangle: Latitude 41° 44' 00"; Longitude -75° 42' 34").

Williams Field Services Company, LLC applied for a permit to construct, operate and maintain approximately 2.5 miles of twenty-inch diameter and 0.2 mile of eight-inch diameter natural gas pipeline, requiring 0.3 mile of temporary access roads to be utilized during construction. The pipeline will be constructed within a 75 foot right of way and will be maintained as a 50 foot permanent right of way. The project is located in Harford and Lenox Townships, Susquehanna County. The project modification will impact 83 lineal feet of stream channel, for supporting Marcellus Shale pipeline appurtenances.

DAM SAFETY

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P. O. Box 8460, Harrisburg, PA 17105-8460

D56-103. Indian Lake Dam, Indian Lake Borough, 1301 Causeway Drive, Central City, PA 15926-7621. To modify, operate and maintain Indian Lake Dam across Calendars Run (CWF) for the purpose of modifying the Indian Lake embankment and spillway channel to safely control the Probable Maximum Flood (PMF). (Central City, PA Quadrangle N: 4.98 inches; W: 17.0 inches; Latitude: 40.0285; Longitude: -78.8719), Indian Lake Borough, **Somerset County**.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0021873 (Sewage)	Jim Thorpe Borough WWTP 1/2 Mile South Of Laurel Street Jim Thorpe, PA 18229-2328	Carbon County Jim Thorpe Borough	Lehigh River (2-B)	N
PA0020940 (Sewage)	Tunkhannock Borough Municipal Authority 201 West Tioga Street Tunkhannock, PA 18657-0317	Wyoming County Tunkhannock Borough	Tunkhannock Creek Cold Water Fishes (4-G)	Y
PA0060151 (Sewage)	Camp Na'arim RR 1 Waymart, PA 18472	Wayne County Clinton Township	Unnamed Tributary to Van Auken Creek (1B)	Y

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA0020648 (Sew)	Port Royal Municipal Authority 804 8th Street Port Royal, PA 17082-9400	Juniata County Port Royal Borough	Juniata River / 12-A	Y
PA0051748 (Sew)	Tulpehocken Area School District 428 New Schaefferstown Road Bernville, PA 19506-8939	Berks County Jefferson Township	UNT to Little Northkill Creek / 3-C	Y
PA0247421 (Sew)	Rodney and Francine Groff 7723 Wertzville Road Carlisle, PA 17013	Cumberland County Middlesex Township	UNT to Conodoguinet Creek / 7-B	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA0240010 (Sewage)	Catherine P & Paul L LaBrie SFTF 112 Wetmore Trail Kane, PA 16735-2218	McKean County Hamilton Township	Twomile Run (16-F)	Y
PA0240184 (Sewage)	Marilyn R & Robert E Jones SFTF 17473 State Highway 86 Saegertown, PA 16433	Crawford County Woodcock Township	un-named tributary to Bossard Run (16-A)	Y
PA0238911 (IW)	Titusville Dairy Products 217 South Washington Street Titusville, PA 16354-0186	Crawford County Titusville City	Oil Creek and Unnamed Tributary to Oil Creek (16-E)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0262030, Sewage, **Samuel L. Shaffer, III**, 584 Bull Run Road, Wrightsville, PA 17368.

This proposed facility is located in Lower Windsor Township, **York County**.

Description of Proposed Action/Activity: Authorization to discharge to Bull Run in Watershed 7-I.

NPDES Permit No. PA0032000 A-1, Sewage, **PA DCNR, Bureau of State Parks**, Gifford Pinchot State Park, 2200 Rosstown Road, Lewisberry, PA 17339-9787.

This proposed facility is located in Warrington Township, **York County**.

Description of Proposed Action/Activity: Authorization to discharge to Conewago Creek in Watershed 7-F.

NPDES Permit No. PA0262021, CAFO, **Joshua Akers, Joshua Akers Farm**, 562 Church Road, Quarryville, PA 17566.

This proposed facility is located in East Drumore Township, **Lancaster County**.

Description of Size and Scope of Proposed Operation/Activity: Authorization to operate a 138.64 AEUs CAFO in Watershed 7-K.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES Permit No. PA0221899, Sewage, **James H. Buchanan**, 202 Woods Road, Brockway, PA 15824.

This existing facility is located in Washington Township, **Jefferson County**.

Description of Proposed Action/Activity: Cancellation of individual permit replaced by general permit PAG041105.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

WQM Permit No. WQG02231306, Sewage, **Thornbury Township**, 6 Township Drive, Cheyney, PA 19319.

This proposed facility is located in Thornbury Township, **Delaware County**.

Description of Action/Activity: Construction and operation public sewers to serve existing properties on Fox Lair lane.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 4811404, Sewage, SIC Code 4952, **Bath Borough Authority**, PO Box 87, 160 Mill Street, Bath, PA 18014.

This proposed facility is located in Bath Borough, **Northampton County**.

Description of Proposed Action: Project involves modifications and upgrades to Bath Borough Authority's existing 0.510 MGD sewage treatment plant. The upgraded treatment plant will include the following unit operations and processes: screening, raw sewage pumping, flow equalization, anoxic zone, aeration zone, settling, ultra violet disinfection, post aeration, sludge thickening, aerobic sludge digestion and sludge dewatering.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3613403, CAFO, **Joshua Akers**, 562 Church Road, Quarryville, PA 17566.

This proposed facility is located in East Drumore Township, **Lancaster County**.

Description of Proposed Action/Activity: The construction of a 644' x 63' duck barn with a slatted floor and an under-floor pit. Duck manure will fall to the pit as a liquid and be scraped by mechanical scrapers to gutters at each end of the barn. The gutters will convey the manure by 12-inch gravity pipes to the 145' x 205' x 12' deep HDPE and clay lined manure storage lagoon that will hold 1,686,321 gallons at a 1-foot freeboard. A 4-inch perforated pipe in a 12" x 18" stone filled trench at a 0.5% slope lined with 45 mil EPDM will be installed at the east side of the lagoon's sloped bottom and will serve as a leak detection system. The leak detection system will connect to a minimum 100 gallon observation well with shutoff valves placed on the outlet and inlet pipes which day lights to cropland vegetation to the west of the lagoon about 75 feet away.

WQM Permit No. 6713401, Sewerage, **Samuel L. Shaffer, III**, 584 Bull Run Road, Wrightsville, PA 17368.

This proposed facility is located in Lower Windsor Township, **York County**.

Description of Proposed Action/Activity: Permit approval for the construction / operation of sewage facilities consisting of 1,500 gallon septic tank with a single pod AdvanTex treatment system, Ultraviolet filter, 2" diameter outfall line to Bull Run.

WQM Permit No. 2813401, Sewerage, **Washington Township Municipal Authority**, 11102 Buchanan Trail East, Waynesboro, PA 17268-9503.

This proposed facility is located in Washington Township, **Franklin County**.

Description of Proposed Action/Activity: Permit approval for the construction of sewage facilities consisting of the replacement of the Blue Ridge Summit pump station and the replacement of the existing force main.

WQM Permit No. 3693401 A-1, Sewerage, **Millersville Borough Lancaster County**, 100 Municipal Drive, Millersville, PA 17551-1424.

This proposed facility is located in Millersville Borough **Lancaster County**.

Description of Proposed Action/Activity: Permit approval for the modification of sewage facilities consisting of the replacement of the aerobic digester blowers at Millersville's WWTP.

WQM Permit No. 5098402 A-1, Sewerage, **New Bloomfield Borough**, PO Box 144, New Bloomfield, PA 17068.

This proposed facility is located in Bloomfield Borough, **Perry County**.

Description of Proposed Action/Activity: Permit amendment approving the modification of sewage facilities consisting of installation of a ferric chloride chemical feed system for chemical removal of phosphorous, and a new aerobic digester in place of the existing aerobic digester No. 1.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3664.

WQM Permit No. 1406403, Sewage, SIC Code 7997, **Matchplay Management Inc.**, PO Box 132, State College, PA 16804.

This proposed facility will be located in Huston Township, **Centre County**.

Description of Proposed Action/Activity: Transfer of permit authorizing the construction and operation of an SFTF to serve a golf course clubhouse and maintenance building.

WQM Permit No. 4983401 A-1, Sewage, SIC Code 4952, **Point Township Sewer Authority**, 759 Ridge Road, Northumberland, PA 17857-9623.

This existing facility is located in Point Township, **Northumberland County**.

Description of Proposed Action/Activity: Upgrades to the existing Route 11 Pump Station and force main maintenance.

WQM Permit No. 02491301, Sewage, SIC Code 4952, **Point Township Sewer Authority**, 759 Ridge Road, Northumberland, PA 17857-9623.

This proposed facility is located in Point Township, **Northumberland County**.

Description of Proposed Action/Activity: The Authority is proposing the construction of a sewer extension containing three pump stations.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 6188201, Industrial Waste, **Amendment No. 1, Merisol Antioxidants LLC**, 292 State Route 8, Oil City, PA 16301-5626.

This existing facility is located in Cornplanter Township, **Venango County**.

Description of Proposed Action/Activity: Amendment to replace the activated sludge treatment plant with a new, extended aeration/clarification package treatment system that will also include an aerobic digestion tank.

WQM Permit No. WQG018747, Sewage, **Timothy S. & Valerie E. Drayer**, 11003 Route 19 N, Waterford, PA 16441-5109.

This existing facility is located in Waterford Township, **Erie County**.

Description of Proposed Action/Activity: Transfer of ownership of an existing permit for a single residence sewage treatment plant.

WQM Permit No. 3395401, Sewage, **Transfer No. 1, James H. Buchanan**, 202 Woods Road, Brockway, PA 15824.

This existing facility is located in Washington Township, **Jefferson County**.

Description of Proposed Action/Activity: Transfer of ownership of an existing permit for a single residence sewage treatment plant.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

V. NPDES Waiver Stormwater Discharges from MS4 Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI01 091207	Rebecca River Road, LLC 3625 Quakerbridge Road Hamilton, NJ 08619	Bucks	New Hope Borough	Aquetong Creek/Delaware River HQ-CWF-MF
PAI01 0913002	Jerome Giuliano 2774 Sugan Road Solebury, PA 18963	Bucks	Solebury Township	Paunacussing Creek/Delaware South HQ-CWF-MF

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI024813001	Galen Martin 721 E. Lincoln Avenue Myerstown, PA 17067	Northampton County	Williams Township	UNT to Fyra Run (HQ-CWF, MF)

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Butler County Conservation District, 122 McCune Drive, Butler Pa 16001-6501

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI061003002R	Maronda Homes Inc 1383 State Route 30 Clinton PA 15026	Butler	Buffalo Township	Unt Sarver Run HQ-TSF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

*General Permit Type—PAG-02**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Richland Township Bucks County	PAG0200 0908077-R	Moyer Realty 266 E. Paletown Road Quakertown, PA 18951	Tohickon Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warwick Township Bucks County	PAG0200 0913027	Robert McClintock 878 Elbow Lane Warrington, PA 18976	Unnamed Tributary Neshaminy Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
East Caln Township Chester County	PAG0200 1513016	Brandywine Gardens, Inc. 233 Spring Run Lane Downingtown, PA 19335	E. Branch Brandywine Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
East Brandywine Township Chester County	PAG0200 1510019-R	Carlino East Brandywine L.P. 875 Berkshire Blvd., Suite 102 Wyomissing, PA 19610	Beaver Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Whiteland Township Chester County	PAG0200 1511012-R	290 National RD LP 224 E. Biddle St. West Chester, PA 19380	Indian King Run CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

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<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Westtown Township Chester County	PAG0200 1511013-R	West Chester Area School District 1181 McDermott Drive West Chester, PA 19380	Chester Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
East Nottingham Township Chester County	PAG0200 1502004-R	Wilmer L. Hostetter 481 Limestone Road Oxford, PA 19363	Tweek Creek Blackburn Run TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
East Nottingham Township Chester County	PAG0200 1506034-R	Wilmer L. Hostetter 481 Limestone Road Oxford, PA 19363	Tweek Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
East Caln and West Bradford Townships Chester County	PAG0200 1511015-R	PA Dept. of Transportation 7000 Geerdes Blvd. King of Prussia, PA 19406	E. Branch Brandywine Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Providence Township Montgomery County	PAG0200 4613053	Brad Macy 2620 Egypt Road Norristown, PA 19403	Perkiomen Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Smithfield Township Monroe County	PAG02004511002R	Westfield North LLC 4815 Tilghman Street Allentown, PA 18104	Brodhead Creek (TSF, MF)	Monroe County Conservation District 570-629-3060
LaPlume Township Lackawanna County	PAG02003513009	Keystone College P. O. Box 50 (1 College Road) LaPlume, PA 18440-0200	Ackerly Creek (TSF, MF)	Lackawanna County Conservation District 570-392-3086
City of Scranton Lackawanna County	PAG02003513011	Clark Companies c/o Robb Champlin 41155 State Highway 10 Delhi, NY 13753	Leggetts Creek (TSF, MF)	Lackawanna County Conservation District 570-392-3086
Great Bend Borough Susquehanna County	PAG02005813003	Carmen DiPietro 55 Keystone Industrial Park Dunmore, PA 18512	Susquehanna River (WWF, MF)	Susquehanna County Conservation District 570-278-4600
Dimock Township Susquehanna County	PAG02005813005	Joseph M. Woosman P. O. Box 585 Great Bend, PA 18821	Burdick Creek (CWF, MF)	Susquehanna County Conservation District 570-278-4600
Orwigsburg Borough West Brunswick Township Schuylkill County	PAG02005411010R	Cabot Oil & Gas Corporation 8279 State Route 29 Montrose, PA 18801	UNT to Mahannon Creek (CWF)	Schuylkill County Conservation District 570-622-3742
		CBJF Realty 302 N. Washington St. Orwigsburg, PA 17961		
		Bartush Industries 302 N. Washington St. Orwigsburg, PA 17961		

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Washington Township Heidelberg Township Lehigh County	PAG02003912008	Joseph Kolarik Joseph Rocco Newside Estates LP 2288 Meadow Lane Emmaus, PA 18049	Mill Creek (CWF, MF)	Lehigh County Conservation District 610-391-9583

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Cumberland Township, Adams County	PAG02000103018R	Richard D. Leatham Land Project Manager S&A Homes, Inc. 2121 Gatesburg Road Ste 200 State College, PA 16803	UNT to Marsh Creek (CWF, MF)	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
Mount Joy Township, Adams County	PAG02000105013R	Gary and Audrey Weiland 126 Heritage Drive Gettysburg, PA 17325	Rock Creek (WWF)	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
Lower Paxton Township, Dauphin County	PAG02002211025R	Eastern Development & Planning Inc 7300 Derry Street Harrisburg, PA 17111	Beaver Creek (WWF)	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Lower Paxton Township, Dauphin County	PAG02002213026	Charles Gilmore 4079 Derry Street Harrisburg, PA 17111	Beaver Creek (WWF)	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Lower Paxton Township, Dauphin County	PAG02002213027	Harrisburg Hunters & Anglers Association 6611 Hunters Run Road Harrisburg, PA 17111	Beaver Creek (WWF)	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Susquehanna Township, Dauphin County	PAG02002211032R	Metropolitan Development Group 1030 Reed Avenue, Ste 100 Wyomissing, PA 19610	Paxton Creek (WWF)	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Strausstown Borough, Berks County	PAG02000613032	Scott Sechler, Sr. Strausstown Vol. Fire Co. & Community Campus PO Box 50 Strausstown, PA 19559	Birch & Tulpehocken Creek (CWF, MF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Ferguson Township Centre County	PAG02001413002	J C Bar Development 415 Fallowfield Rd Ste 301 Camp Hill PA 17011	Spring Creek CWF, MF	Centre County Conservation District 414 Holmes Avenue, Suite 4 Bellefonte, PA 16823 (814) 355-6817
Mifflin Township Columbia County	PAG02001912009(1)	PA Dept of Transportation District 3-0 PO Box 218 Montoursville PA 17754	Trib to Nescopeck Creek CWF, MF	Columbia County Conservation District 702 Sawmill Road Suite 204 Bloomsburg, PA 17815 (570) 784-1310, X 102
City of Williamsport Lycoming County	PAG02004113007	Wesley Schmidt Danzer Veneer America's Inc 240 N Reach Rd Williamsport PA 17701	WB Susquehanna River WWF, MF	Lycoming County Conservation District 542 County Farm Rd Suite 202, Montoursville, PA 17754, (570) 433-3003
Old Lycoming Township Lycoming County	PAG02004113009	Nicholas Bender 517 Alta Vista Dr Williamsport PA 17701	Fox Hollow Run WWF	Lycoming County Conservation District 542 County Farm Rd Suite 202, Montoursville, PA 17754, (570) 433-3003
Mahoning Township Montour County	PAG02004711006R	Geisinger System Services 100 N Academy Ave Danville PA 17822	Trib to Sechler Run CWF	Montour County Conservation District 112 Woodbine Ln Ste 2 Danville PA 17821 Phone: (570) 271-1140

Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville PA 16335

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Cranberry Township Butler County	PAG02001012051(1)	Cranberry Woods Apartments Inc 600 Grant Street, Suite 1410 Pittsburgh PA 15219	Unt Brush Creek WWF	Butler County Conservation District 724-284-5270
City of Butler Butler County	PAG02001013014	Butler Area Sewer Authority 100 Litman Road Butler PA 16001	Sullivan Run WWF	Butler County Conservation District 724-284-5270
Slippery Rock Township Butler County	PAG02001013017	JT Properties c/o Mr. Jack Marshall 12 Rutgers Road PO Box 44089 Pittsburgh PA 15105	Wolf Creek CWF	Butler County Conservation District 724-284-5270
City of Corry Erie County	PAG02002513010	Corry DG LLC 361 Summit Blvd, Suite 110 Birmingham AL 35243	Unt Bear Creek CWF	Erie County Conservation District 814-825-6403
Millcreek Township Erie County	PAG02002513012	Millcreek Township Sewer Authority 3608 West 26th Street Erie PA 16506-2059	Millcreek/Lake Erie WWF	Erie County Conservation District 814-825-6403

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Millcreek Township Erie County	PAG02002512026	O'Reilly Automotive Stores Inc 233 South Patterson Springfield MO 65802-2298	West Branch Cascade Creek WWF; MF	Erie County Conservation District 814-825-6403
Limestone Township Warren County	PAG02006213004	Cocca Development LTD 100 DeBartolo Place, Ste 400 Boardman OH 44512	Allegheny River WWF	Warren County Conservation District 814-726-1441
Sugarloaf Township Luzerne County	PAG02-1140-13-002	PA DEP Bureau of Abandoned Mine Reclamation 2 Public Square Fifth Floor Wilkes-Barre, PA 18701-0790	Black Creek (CWF, MF)	PA DEP Bureau of Abandoned Mine Reclamation 2 Public Square Fifth Floor Wilkes-Barre, PA 18701-0790 (570) 826-2371

General Permit Type—PAG-03

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Upper Merion Township Montgomery County	PAR600035	BFI Waste Service of PA LLC 372 South Henderson Road King of Prussia, PA 19406	Unnamed Tributary to Schuylkill River—3-F	Southeast Region Clean Water Program 484.250.5970
West Brunswick Township Schuylkill County	PAR212244	Hi-Way Paving, Inc. 4343 Weaver Court North Hilliard, OH 43026	Pine Creek—03A	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Lancaster County Denver Borough	PAR123526	Gehman Feed Mill, Inc. 44 North Third Street Denver, PA 17517	Little Cocalico Creek / Cocalico Creek / WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lancaster County East Hempfield Township	PAR803526	Lancaster Truck Bodies 310 Richardson Drive Lancaster, PA 17603	UNT to West Branch Little Conestoga Creek / TSF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lancaster County Columbia Borough	PAR203624	Heisey Mechanical Ltd. 615 Florence Street Columbia, PA 17512	Shawnee Run / WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lancaster County East Hempfield Township	PAR223525	Bird In Hand Woodworks, Inc. 3031 Industry Drive Lancaster, PA 17603	Brubaker Run / WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Berks County Muhlenberg Township	PAR233543	Air Liquide Industrial US LP Reading Plant PO Box 13577 Reading, PA 19612	UNT to Schuylkill River / WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Franklin County Guilford Township	PAR803658	Target Corporation DC Environmental Representative PO Box 111 Minneapolis, MN 55440-0111	UNT of Conococheague Creek / WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

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<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Franklin County Antrim Township Montgomery Township	PAR403501	Waste Management Disposal Services of PA, Inc. 9446 Letzburg Road Greencastle, PA 17225	UNT to Conococheague Creek / UNT of Conococheague Creek / WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Freeport Boro Armstrong Cnty	PAR216147	Fuzion Technologies, Inc. PO Box 338 Freeport, PA 16229	Buffalo Creek & UNT to Buffalo Creek	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

General Permit Type—PAG-4

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Washington Township Erie County	PAG048761	John A. Jr. & Judith L. Boylan 6821 Route 6N, Edinboro, PA 16412	Unnamed Tributary of the Cussewago Creek 16-D	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Washington Township Jefferson County	PAG041105	James H. Buchanan 202 Woods Road, Brockway, PA 15824	Unnamed Tributary of Wolf Run 17-C	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

General Permit Type—PAG-10

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Bridgewater Township Susquehanna County	PAG102293	Williams Field Services Co., LLC Park Place Corporate Center 2 2000 Commerce Drive Pittsburgh, PA 15275	Unnamed Tributaries to Meshoppen Creek (04G)	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Kingston Township Luzerne County	PAG102287	UGI Energy Services, Inc. 1 Meridian Boulevard Wyomissing, PA 19610	Unnamed Tributary to Abrahams Creek—(05B)	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Elizabeth Twp Allegheny Cnty	PAG106163	Columbia Gas Transmission, LLC 1700 MacCorkle Avenue SE Charleston, WV 25314	UNT to Youghiogeny River	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Cherryhill Twp Indiana Cnty	PAG106164	Columbia Gas Transmission, LLC 1700 MacCorkle Avenue SE Charleston, WV 25314	UNT to Allen Run	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000
Brighton Twp Beaver Cnty	PAG106165	Sunoco Pipeline, LP 525 Fritztown Road Sinking Spring, PA 19608	UNT to Two Mile Run	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000

General Permit Type—PAG-12

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Lancaster County Rapho Township	PAG123753	Bridge Valley Farm LLC Bridge Valley Farm 500 Florin Avenue Hershey, PA 17552	Chickies Creek / WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lancaster County East Donegal Township	PAG123752	Harold Shellenberger Shel-Mar Acres 580 Colebrook Road Mount Joy, PA 17552	UNT Donegal Creek / TSF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Berks County Bethel Township	PAG123754	Mountain View Swine Farms 411 Chestnut Street Lebanon, PA 17402	UNT Swatara Creek / CWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

General Permit Type—PAG-13

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Upland Borough Delaware County	PAG130085	Upland Borough Delaware County 224 Castle Avenue Upland, PA 19015	Chester Creek—3-G	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970
Etna Boro Allegheny Cnty	PAG136269	Etna Boro 437 Butler St Etna, PA 15223	Little Pine Creek & Pine Creek	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000

*Facility Location:
Municipality &
County*

Permit No.

*Applicant Name &
Address*

*Receiving
Water / Use*

*Contact Office &
Phone No.*

Bullskin Twp
Fayette Cnty

PAG136301

Bullskin Twp
178 Shenandoah Rd
Connellsville, PA 15425

Mounts Creek, UNT
to Mounts Creek &
Whites Run

Southwest Regional
Office:
Clean Water
Program Manager
400 Waterfront Drive
Pittsburgh PA
15222-4745
(412) 442-4000

Versailles Boro
Allegheny Cnty

PAG136230

Versailles Boro
5100 Walnut St
McKeesport, PA 15132

Long Run &
Youghiogheny River

Southwest Regional
Office:
Clean Water
Program Manager
400 Waterfront Drive
Pittsburgh PA
15222-4745
(412) 442-4000

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Operations Permit # 0913509 issued to: **Borough of Quakertown** 35 North Third Street, P. O. Box 72, [(PWSID)] Quakertown, PA 18951. Richland Township, **Bucks County** on July 3, 2013 for the operation of Well #9 facilities approved under construction permit # 0908511.

Operations Permit #0913510 issued to: **Warwick Township Water & Sewer Authority** 1733 Township Greene, P. O. Box 315, Jamison, PA 18929 [(PWSID)] Warwick Township, **Bucks County** on July 3, 2013 for the operation of North Wales Authority interconnection facilities approved under construction permit # 0912507.

Operations Permit # 1513511 issued to: **Valley Township** 890 West Lincoln Highway, [(PWSID)] Valley Township name, **Chester County**, on July 12, 2013 for the operation of Hillview Interconnection with Pennsylvania America Water Company.

Permit No. 1513505, Minor Amendment. Public Water Supply.

Applicant	Camp Hill Village USA, Inc. 1601 Pughtown Road Kimberton, PA 19442
Township	West Vincent
County	Chester
Type of Facility	PWS
Consulting Engineer	Cawley Environmental Services, Inc. 637 Jeffers Circle Exton, PA 19341
Permit to Construct Issued	July 3, 2013

Permit No. 0913508, Minor Amendment. Public Water Supply.

Applicant	Township of Falls Authority 557 Lincoln Highway Fairless Hills, PA 19030
Township	Falls
County	Bucks
Type of Facility	PWS
Consulting Engineer	Remington, Vernick, & Beach Engineers 922 Fayette Street Conshohocken, PA 19428
Permit to Operate Issued	July 12, 2013

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 3613504, Public Water Supply.

Applicant **Columbia Water Company**
 Municipality West Hempfield Township
 County **Lancaster**
 Responsible Official David T Lewis, General Manager
 220 Locust Street
 Columbia, PA 17512
 Type of Facility Installation of chlorine booster station on Marietta Avenue.
 Consulting Engineer David T Lewis, P.E.
 Columbia Water Company
 220 Locust Street
 Columbia, PA 17512
 Permit to Construct Issued: 8/7/2013

Permit No. 0113502, Public Water Supply.

Applicant **Koony's Barn**
 Municipality Germany Township
 County **Adams**
 Responsible Official Mark Williams, Operator
 999 Baltimore Road
 York Springs, PA 17372
 Type of Facility Installation of a nitrate removal treatment system.
 Consulting Engineer Craig J Zack, P.E.
 KPI Technology
 143 Carlisle Street
 Gettysburg, PA 17325
 Permit to Construct Issued: 7/30/2013

Operations Permit issued to: **Hamburg Municipal Authority**, 3060035, Windor Township, **Berks County** on 7/24/2013 for the operation of facilities approved under Construction Permit No. 0612506.

Operations Permit issued to: **Martinsburg Municipal Authority**, 4070030, North Woodbury Township, **Blair County** on 8/5/2013 for the operation of facilities approved under Construction Permit No. 0712504.

Operations Permit issued to: **The Borough of Hanover**, 7670076, Conewago Township, **York County** on 8/5/2013 for the operation of facilities approved under Construction Permit No. 6713510 MA.

Operations Permit issued to: **Mountainview Thoroughbred Racing Association**, 7220059, East Hanover Township, **Dauphin County** on 8/12/2013 for the operation of facilities approved under Construction Permit No. 2213502 MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 1413503-MA—Construction and Operation Public Water Supply.

Applicant **Bellefonte Borough Authority**
 Township/Borough Spring Township
 County **Centre**

Responsible Official Ralph Stewart, Manager
 Bellefonte Borough Authority
 236 West Lamb Street
 Bellefonte, PA 16823
 Type of Facility Public Water Supply
 Consulting Engineer Eric S. Lundy, P.E.
 Nittany Engineering & Associates, LLC
 2836 Earlstown Road, Suite 1
 Centre Hall, PA 16828
 Permit Issued August 7, 2013
 Description of Action Construction and Operation of the primary and back-up fire hydrant based bulk water loading stations located within Bellefonte Borough Authority's wastewater treatment plant site.

Permit No. 1413501-MA—Operation Public Water Supply.

Applicant **State College Borough Water Authority**
 Township/Borough Patton Township
 County **Centre**
 Responsible Official John A. Lichman, Executive Director
 State College Borough Water Authority
 1201 West Branch Road
 State College, PA 16801
 Type of Facility Public Water Supply
 Consulting Engineer Mark V. Glenn, P.E.
 Gwin, Dobson & Foreman, Inc.
 3121 Fairway Drive
 Altoona, PA 16602
 Permit Issued August 12, 2013
 Description of Action Operation of the 2.0 MG finished water storage tank no. 6—Toftrees along with operation of the solar-powered mixer that has been installed within this tank, with solar panel and controls for the solar powered mixer installed on top of this tank.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 0310505GWR, Minor Amendment. Public Water Supply.

Applicant **Manor Township Joint Municipal Authority**
 2310 Pleasant View Drive
 Ford City, PA 16226
 [Borough or Township] Manor Township
 County **Armstrong**
 Type of Facility Water system
 Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 Indianola, PA 15051
 Permit to Operate Issued August 2, 2013

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Operation Permit issued to **Edward J. Gulick d/b/a E.J. Gulick Mobile Home Park**, PWSID #5100062, Winfield Township, **Butler County**. Permit Number 1097507-MA2 issued August 6, 2013 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

Operation Permit issued to **Titusville Estates LLC**, PWSID #6200053, Oil Creek Township, **Crawford County**. Permit Number 2088507-T1-MA1 issued August 6, 2013 for the operation of 4-Log treatment of viruses for Entry Point 102. This action is taken under the requirements of the Groundwater Rule.

Operation Permit issued to **Southside Northside Water Association**, PWSID #6420028, Hamilton Township, **McKean County**. Permit Number 4290502-MA1 issued August 7, 2013 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

Operation Permit issued to H & H Property Investments, LLC, PWSID #5100043, Lancaster Township, **Butler County**. Permit Number 1088505-T3-MA1 issued August 7, 2013 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

Operation Permit issued to **Riverview Communities LP**, PWSID #6620036, Conewango Township, **Warren County**. Permit Number 6207503-T1-MA2 issued August 9, 2013 for the operation of 4-Log treatment of viruses for Entry Point 120. This action is taken under the requirements of the Groundwater Rule.

Operation Permit issued to **Borough of Zelienople**, PWSID #5100093, Borough of Zelienople, **Butler County**. Permit Number 1011505 issued August 13, 2013 for the operation of the hypochlorite solution feed system to maintain chlorine residuals in the distribution system during a chloramine burn. This permit is issued in response to a certificate of construction modification completion form received on July 5, 2013.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Montgomery Township	11364 Ft Loudon Road, Mercersburg, PA 17236	Franklin

Plan Description: Approval of a revision to the official plan of Montgomery Township, Franklin County. The project is known as Whitetail Mountain Resort. The plan provides for expanded recreational use of Whitetail Mountain Resort facilities that is anticipated to generate new sewage flows of 20,000 gallons per day, to be treated at the Whitetail Mountain Resort Wastewater Treatment Plant, with final disposal using spray irrigation. The proposed development is located on the east side of at 13805 Blairs Valley Road. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for

this planning module is DEP Code No. A3-28915-403-3 and the APS ID is 801415. Any permits must be obtained in the name of Whitetail Mountain Operating Corporation.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
West Manheim Township	2412 Baltimore Pike, Hanover, PA 17331	York

Plan Description: The approved plan provides for the continued implementation of a strengthened On-Lot Disposal System (OLD's) operation and management program, along with future sanitary sewer system extensions to serve the Fuhrman Mill Road and Woodridge Hunt areas in addition to the previously identified service areas 4, 5 and 6. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the

appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Maple Press Company, 480 Willow Springs Lane, York, PA 17404, Manchester Township, **York County**. BL Companies, Inc., 4242 Carlisle Pike, Suite 260, Camp Hill, PA 17011, on behalf of The Maple Press Company, 480 Willow Springs Lane, York, PA 17406, submitted a Final Report concerning remediation of groundwater contaminated with petroleum hydrocarbons and chlorinated solvents. The report is intended to document remediation of the site to meet the Residential Statewide Health standard.

Kreiser Fuel Service / Anna Brown Residence, 1042 Horseshoe Pike, Lebanon, PA 17042, South Annville Township, **Lebanon County**. Brickstone Environmental, 515 South Franklin Street, West Chester, PA 19382, on behalf of Kreiser Fuel Service, Inc., 122 Race Horse Drive, Jonestown, PA 17038 and Anna Brown, 1042 Horseshoe Pike, Lebanon, PA 17042, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health standard.

CNH America Former UST L31 Area, 120 Brubaker Avenue, New Holland, PA 17557, New Holland Borough, **Lancaster County**. Brown & Caldwell, 110 Commerce Drive, Allendale, NJ 07401, on behalf of CNH America LLC, 700 State Street, Racine, WI 53404, submitted a Final Report concerning remediation of soil and groundwater contaminated with #2 fuel oil. The report is intended to document remediation of the site to meet the Nonresidential Statewide Health standard.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Armstrong Metalizing Company, Second Avenue, Ford City, **Armstrong County**. Civil & Environmental Consultants, Inc.; 333 Baldwin Road, Pittsburgh, PA 15205 on behalf of Scott McDowell, P. O. Box 7159, New Castle, PA 16107 has submitted a Remedial Investigation/Final Report to remediate site soil for metals and groundwater for chlorinated compounds. The intended use of the site is non-residential. Notice of the submittal of the Remedial Investigation/Final Report was published in the *Valley News Dispatch* on July 26 2013.

Lick Run #1 OG Well, Gameland Road, St Clair Township, **Westmoreland County**. Hull & Associates, Inc., 300 Business Center Drive, Suite 300, Pittsburgh PA 15205 on behalf of XTO Energy—Appalachian Division, submitted a Final Report concerning remediation of site soils contaminated with well-produced water. The report is intended to document remediation of the site to meet the residential statewide health standard.

Hyacinth Church, 3201 Craft Place, Pittsburgh, **Allegheny County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110, on behalf of Hyacinth Place LLC, 12 Grandview Circle, Canonsburg, PA 15317 submitted a Remedial Investigation and Baseline Risk Assessment concerning the remediation of site soil and groundwater contaminated metals, VOCs and SVOCs.

The intended future use of the site is residential. The report is intended to document remediation of the site to meet a site specific and statewide health standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

CNH America Former UST L31 Area, 120 Brubaker Avenue, New Holland, PA 17557, New Holland Borough,

Lancaster County. Brown & Caldwell, 110 Commerce Drive, Allendale, NJ 07401, on behalf of CNH America LLC, 700 State Street, Racine, WI 53404, submitted a Final Report concerning remediation of groundwater contaminated with #2 fuel oil. The Final Report was not administratively complete and was disapproved by the Department on August 8, 2013.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

CORRECTION: NLMK Pennsylvania Corporation (Fmr. Duferco Farrell Corporation Facility), 15 Roemer Boulevard, City of Farrell, Mercer County. Cummings/Riter Consultants, Inc., 300 Penn Center Boulevard, Suite 800, Pittsburgh, PA 15235 on behalf of NLMK Pennsylvania Corporation, 15 Roemer Boulevard, Farrell, PA 16121, submitted a Final Report concerning the remediation of site soils contaminated with Arsenic, Barium, Cadmium, Chromium, Iron, Lead, Selenium, Silver, Zinc, PCB—Aroclor 1254, PCB—Aroclor 1260, and Mercury. The Report was disapproved by the Department on August 6, 2013.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 8471, Harrisburg, PA 17105-8471

Hazardous Waste Transporter License Renewed

Safety-Kleen Systems, Inc., 2600 North Central Expy, Suite 400, Richardson, TX 75080. License No. PA-AH 0172. Effective July 23, 2013.

AEG Environmental Products & Services, P. O. Box 286, Westminster, MD 21158. License No. PA-AH 0701. Effective July 23, 2013.

First Piedmont Hauling, Inc., P. O. Box 1069, Chatham, VA 24531. License No. PA-AH S212. Effective July 24, 2013.

Metro Environmental Contracting Company, 690-A North Queens Avenue, Lindenhurst, NY 11757. License No. PA-AH 0785. Effective July 26, 2013.

Fred Pugliese, DBA Plainfield Motor Services, One Genstar, Joliet, IL 60435. License No. PA-AH 0573. Effective July 26, 2013.

Barnett Transportation, Inc., P. O. Box 2468, Tuscaloosa, AL 35403. License No. PA-AH 0700. Effective August 1, 2013.

Auchter Industrial Vac Service, Inc., 4801 South Wood Avenue, Linden, NJ 07036. License No. PA-AH 0444. Effective August 2, 2013.

INFECTIOUS AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSE

Actions on applications for Infectious and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and Act 93 of June 28, 1988 (P. L. 525, No. 93) and regulations to transport infectious and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 8471, Harrisburg, PA 17105-8471

Infectious and Chemotherapeutic Waste Transporter License Renewed

Citiwaste, LLC, 100-02 Farragut Road, Brooklyn, NY 11236. License No. PA-HC 0243. Effective July 31, 2013.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

GP5-58-005: PVR NEPA Gas Gathering LLC (101 West Third Street, Williamsport, PA 17701) on June 28, 2013, for construction and operation of a Natural Gas Compression Station at their Susquehanna East Compressor Station in Lathrop Township, **Susquehanna County.**

GP5-58-004: PVR Marcellus Gas Gathering LLC (101 West Third Street, Williamsport, PA 17701) on June 28, 2013, for construction and operation of a Natural Gas Compression Station at their Auburn Compressor Station in Auburn Township, **Susquehanna County.**

GP3-64-001: Grassie & Sons, Inc. (PO Box 819, Hamlin, PA 18427) on June 28, 2013, for construction and operation of (1) Extec Crusher and (1) Extec Vibratory Screen with Water Sprays at their site in Sterling Township, **Wayne County.**

GP9-64-001: Grassie & Sons, Inc (PO Box 819, Hamlin, PA 18427) on June 28, 2013, for construction and operation of (1) Deutz Engine 365BHP and (1) Deutz Engine 100 BHP at their site in Sterling Township, **Wayne County.**

GP14-54-001: Ringtown Wilbert Vault Works, Inc. (710 West Main Street, Ringtown, PA 17967) on June 28, 2013, for construction and operation of (1) B&L Cremation System Model BLP-500 at their Concrete Vault Plant & Crematory site in Ringtown Borough, **Schuylkill County.**

GP7-35-001: PA Hutchinson Company (400 Penn Ave, Mayfield, PA 18433) on August 1, 2013 for construction and operation of (6) Heidelberg Sheetfed Presses at their site in Mayfield Borough, **Lackawanna County.**

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

GP14-36-03194: Cremation Services of Lancaster (2024 Marietta Avenue, Lancaster, PA 17603) on August 6, 2013 for a new human crematory, under GP14, at the facility in East Hempfield Township, **Lancaster County.**

GP3-67-05098H: Kinsley Construction, Inc. (PO Box 2886, York, PA 17405) on August 9, 2013, for portable

nonmetallic mineral processing equipment under GP3 at their Penroc Quarry in West Manchester Township, **York County**.

GP11-67-05098H: Kinsley Construction, Inc. (PO Box 2886, York, PA 17405) on August 9, 2013, for two non-road internal combustion engines under GP11, to power portable nonmetallic mineral processing equipment, at their Penroc Quarry in West Manchester Township, **York County**.

GP3-67-03146D: Kinsley Construction, Inc. (PO Box 2886, York, PA 17405) on August 8, 2013, for portable nonmetallic mineral processing equipment, under GP3, at their Sand Bank Quarry in Springettsbury Township, **York County**.

GP9-67-03146D: Kinsley Construction, Inc. (PO Box 2886, York, PA 17405) on August 8, 2013, for five (5) diesel fired internal combustion engines, under GP9, to power portable nonmetallic mineral processing equipment, at their Sand Bank Quarry in Springettsbury Township, **York County**.

GP3-06-03155B: Kinsley Construction, Inc. (PO Box 2886, York, PA 17405) on August 8, 2013, for portable nonmetallic mineral processing equipment under GP3 at the Western Berks Landfill in Cumru Township, **Berks County**.

GP9-06-03155B: Kinsley Construction, Inc. (PO Box 2886, York, PA 17405) on August 8, 2013, for five (5) diesel-fired internal combustion engines under GP9, to power portable nonmetallic mineral processing equipment, at their Western Berks Landfill in Cumru Township, **Berks County**.

GP14-06-03022A: Perkiomen Animal Hospital (919 Gravel Pike, Palm, PA 18070) on August 7, 2013, for an animal crematory under GP14, in Hereford Township, **Berks County**. The general permit authorization was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

GP5-65-01021: Mountain Gathering, LLC (810 Houston Street, Suite 2000, Fort Worth, TX 76102) on August 5, 2013, received authorization for construction and/or operation of sources and controls associated with a natural gas production facility at its Spurlin Compressor Station located in Derry Township, **Westmoreland County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0282: Titan International, Inc. (700 Queen Street, Pottstown, PA 19464) on August 8, 2013, for installation of two (2) batch reactor tanks, two (2) natural gas cooking kettles, and related metal recovery equipment, including fume scrubbers, at a new facility located in Pottstown Borough, **Montgomery County**. The Hydrochloric (HCl) Fume Scrubber reduces Hazardous Air Pollutant (HAP) emissions to less than 0.034 ton of HCl per year. The

Ammonia Fume Scrubber reduces ammonia emissions to less than 0.075 ton per year. Facility-wide potential to emit for all criteria pollutants is below major facility thresholds for the Philadelphia Consolidated Metropolitan Statistical Area. The plant is therefore a Natural Minor Facility. The plan approval will include monitoring, testing, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

40-00124A: Letica, Corp. (20 Commerce Road, Pittston Twp., PA 18640) on August 01, 2013, to operate a printing operation with bailer at their facility to be Pittston Township, **Luzerne County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

25-1039A: Glunt Funeral Home, Inc. (210 Erie Street, Edinboro, PA 16412) on August 1, 2013, for construction and operation of a human crematory at their existing Glunt Funeral Home facility in Edinboro Borough, **Erie County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

23-0003S: Monroe Energy, LLC. (4101 Post Road, Trainer, PA 19061) on August 2, 2013, to operate a flare gas recovery system in Trainer Borough, **Delaware County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

06-05069R: East Penn Manufacturing Co., Inc. (Deka Road, PO Box 147, Lyon Station, PA 19536) on August 7, 2013, for modifications to the battery assembly plant in Richmond Township, **Berks County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

41-00084A: Moxie Patriot LLC (612 Center Street South, Suite 200, Vienna, VA 22180) on January 31, 2013, Plan Approval 41-00084A was issued to Moxie Energy LLC for construction of a natural gas-fired combined-cycle power plant to produce approximately 944 MW at the Moxie Patriot Generation Plant located in Clinton Township, **Lycoming County**. On April 2, 2013, the Department issued a revised Plan Approval 41-00084A for corrections to the owner's tax identification no. as well as revisions to the name of the facility's owner and plant

name. On August 13, 2013, the Department issued a revised Plan Approval 41-00084A to change the page 1, expiration date in order to reflect the construction completion date as specified by the company. The expiration date on page 1 of Plan Approval 41-00084A has been revised to January 30, 2017.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

63-00958A: Mark West Liberty Midstream and Resources, LLC (1515 Arapahoe St., Tower 1, Suite 1600, Denver, CO 80202-2137) on August 9, 2013, Plan Approval PA-63-00958A extension is effective with expiration date of February 9, 2014, for installation and continued temporary operation of additional sources and for modifications to existing sources to accommodate an increase in maximum natural gas throughput at the MarkWest Welling Compressor Station located in Buffalo Township, **Washington County**.

63-00965A: M3 Appalachia Gathering, LLC (742 Fairmont Road, Suite E, Westover, WV 26501) on August 9, 2013, to modify the Plan Approval to initiate the period of temporary operation of one (1) Caterpillar G3612 LE, natural gas fired compressor engine rated 3,550 bhp at their Twilight Compressor Station located in West Pike Run Township, **Washington County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

25-979A: National Fuel Gas Supply Corp.—Carter Hill Station (1100 State Street, Erie, PA 16512) on August 12, 2013, effective August 31, 2013, to issue a plan approval extension for the installation of a non-selective catalytic reduction (NSCR) catalyst on an existing natural gas compressor engine at their Carter Hill Compressor Station facility in Wayne Township, **Erie County**.

37-300B: North American Forgemasters (710 Moravia Street, New Castle, PA 16101) on August 7, 2013, effective August 31, 2013, to issue a plan approval extension for the construction of two additional forge furnaces to provide capacity during the subsequent furnace removal and the construction of six new forge furnaces which will replace six existing forge furnaces in New Castle City, **Lawrence County**. This is a State Only facility.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00124: Fairless Energy, LLC (50 Sinter Road, Fairless Hills, PA 19030) on August 8, 2013, for renewal of the facility's Phase II (Title IV) Acid Rain Permit in Falls Township, **Bucks County**. The affected units at the facility consist of four (4) combined cycle gas turbines with duct burners. The affected units shall hold sufficient SO₂ allowances in accordance with 40 CFR § 72.9(c)(1). All monitoring, recordkeeping, and reporting shall be in conformance with 25 Pa. Code § 127.531 and the Acid Rain Permit application.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

01-05009: US DOD—Raven Rock Mountain Complex (243 Beasley Drive, Suite 100, Fort Detrick, MD 21702-9229) on August 8, 2013 for the Raven Rock Mountain Complex located in Liberty Township, **Adams County**. The Title V permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648

18-00011: Croda, Inc. (8 Croda Way, Mill Hall, PA 17751) on July 31, 2013, issued a renewal Title V Operating Permit for their facility in Bald Eagle Township, **Clinton County**. The facility's main sources include a super refined oils process, chemical product synthesis, natural gas/#2 fuel oil-fired boilers, and several storage vessels. The Title V Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

10-00021: Indspec Chemical Corp. (PO Box 307, 133 Main Street, Petrolia, PA 16050) on August 7, 2013, to issue an administrative amendment to the Title V Operating Permit to incorporate the change in responsible official for the facility located in Petrolia Borough, **Butler County**.

62-00012: NRG REMA LLC—Warren Generating Station (121 Champion Way, Canonsburg, PA 15317) on August 8, 2013, to issue an administrative amendment to the Title V Operating Permit to incorporate the name change from GenOn REMA, LLC to NRG REMA LLC for their facility in Conewango Township, **Warren County**. The name change was a result of the merger between GenOn and NRG. The tax identification did not change.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00190: Dickson Investment Hardware, Inc. (386 East Church Road, King of Prussia, PA 19406) on August 8, 2013, for a Non-Title V Facility, State-Only, Natural Minor Permit in Upper Merion Township, **Montgomery County**. Dickson Investment Hardware, Inc. manufactures metal castings from ceramic shells and the ceramic shells from wax molds. The sources of emissions include a residual wax burnout furnace equipped with a thermal oxidizer. Monitoring, record keeping and reporting requirements have been added to the permit to address applicable limitations.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

48-00096: Custom Laminating, Corp. (5000 River Road, Mt. Bethel, PA 18343-5610) on August 13, 2013, for manufacture of laminated plastics and shape manufacturing in Upper Mount Bethel, **Northampton County**. The primary sources consist of four (4) laminating lines and one (1) mixer. The control devices for the sources are baghouses. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP), and volatile organic compounds (VOC) emissions. This is a new State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

48-00097: Lamtec, Corp. (5010 River Road, Mt. Bethel, PA 19343-5610) on August 13, 2013, for coated and laminated paper manufacturing in Upper Mount Bethel, **Northampton County**. The sources consist of thirteen (13) laminated lines, mixing processes, and flexographic and ink jet printers. The control devices for the sources are baghouses. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and volatile organic compounds (VOC) emissions. This is an initial State-Only Natural Minor operating permit. The State-Only operating permit includes applicable state and federal requirements, work practice standards, testing, monitoring, recordkeeping and reporting requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

36-03038: Evans Eagle Burial Vaults, Inc. (15 Graybill Road, Leola, PA 17540-1910) on August 1, 2013, for three existing human crematory units at the facility in Upper Leacock Township, **Lancaster County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew M. Williams, Environmental Program Manager—Telephone: 814-332-6636

10-00345: Allegheny Mineral Corp. (PO Box 1022, Kittanning, PA 16201-5022) on August 5, 2013, renewed the State Only operating permit for their Limestone processing facility in Marion Township, **Butler County**. The significant sources are stone crushing and sizing; storage piles; vehicle travel; and vehicle loading. The facility is a Natural Minor. The conditions of the previous plan approvals and operating permit were incorporated into the renewal permit. The potential emissions from the facility are as follows: 54.63 tpy PM and 20.96 tpy PM-10. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

37-00241: Laurel School District—Laurel High School (RR 4, Box 30, New Castle, PA 16101) on August 2, 2013, to re-issue a Natural Minor Operating Permit to this educational facility in Hickory Township, **Lawrence County**. The facility's primary emissions are two (2) Boilers used to provide heat and hot water to the facility.

The coal-fired boiler (Source ID: 031) at this facility will be subject to the newly promulgated requirements of 40 CFR 63, Subpart JJJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources. The other boiler (Source ID: 032) is excluded from this subpart because it is fueled exclusively with natural gas.

Neither of the Emergency Power Generators (Source ID: 101) are subject to the newly promulgated requirements of 40 CFR 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. One of the generators is excluded because of an exclusion for existing emergency generators at an institutional facility. The other generator (Source ID: 102) is excluded based on the date of installation.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00005: Merck Sharp & Dohme Corp. (770 Sumneytown Pike, West Point, PA 19486) on August 8, 2013, for an amendment to incorporate plan approvals 45-0005AM and 46-0005AK, remove sources no longer in service (Source Numbers 320 and 340 and Maintenance Hoods in Source 378), incorporate changes made to the federal standards found in 40 CFR 63, Subpart ZZZZ (EPA updated on Jan 30, 2013) and in 40 CFR 60, Subpart IIII (EPA updated on January 30, 2013), document conversion of VOC ERCs to NO_x ERCs, as well as the transfer of those ERCs under Plan Approval 46-0005AK for Source numbers 740 and 751, the removal of control device OX1 (Source C161), as approved under plan approval 46-0005AM, correction of typographical errors, and addressing several RFDs that have been submitted in Upper Gwynedd Township, **Montgomery County**. Administrative Amendment of the General Permit issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00010: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) on July 31, 2013, to issue a revised state only (synthetic minor) operating permit to incorporate an orifice plate into the exhaust of Cell-25 associated with the Sulfide Treatment/Tungsten Refining process at their facility in North Towanda Township, **Bradford County**. The revised state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

62-00032: Ellwood National Forge (One Front Street, Irvine, PA 16329) for its facility located in Brokenstraw Township, **Warren County**. The De minimis emission increase is for LNB replacement for furnaces 679, 682, & 464. In addition, this source is exempt from plan approval as it complies with 25 Pa. Code

§ 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 Pa. Code 127.449(i). This list includes the De minimis emission increases since the facility Operating Permit issuance on August 1, 2012.

Date	Source	PM ₁₀ (tons)	SO _x (tons)	NO _x (tons)	VOC (tons)	CO (tons)
8-7-13	LNB for furnaces 679, 682, & 464	0.2	0.025	0.35	0.15	2.17
Total Reported Increases		0.2	0.025	0.35	0.15	2.17
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1-1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permit Actions Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30841316 and NPDES No. PA0213535. Consol Pennsylvania Coal Company, LLC, (PO Box J, 1525 Pleasant Grove Road, Claysville, PA 15323). To revise the permit for the Bailey Mine & Prep Plant in Morris Township, **Greene County** and related NPDES permit to install the 7 North 2 Airshaft site and Outfall 033. Surface Acres Proposed 11.9. Receiving stream: Browns Creek, classified for the following use: HQ-WWF. The application was considered administratively complete on November 20, 2012. Application received April 12, 2012. Permit issued August 9, 2013.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 56663069 and NPDES No. PA0120944. Rosebud Mining Company, 1117 Shaw Mines Road, Meyersdale, Pa 15552, revision of an existing bituminous surface mine and auger mine to add 251 acres of additional mining area in Elk Lick and Summit townships, **Somerset County**, affecting 3040.0 acres. Receiving streams: unnamed tributaries to/and Casselman River and unnamed tributaries to/and Elk Lick Creek classified for the following use: cold water fishery. There are no

potable water supply intakes within 10 miles downstream. Application received September 26, 2011. Permit issued August 8, 2013.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

63050101. S & K Energy, Inc. (5945 Pudding Stone Lane, Bethel Park, PA 15102). Permit transfer issued for continued reclamation of an existing bituminous surface mine previously permitted by Mulligan Mining, Inc., located in Smith Township, **Washington County**, affecting 55.9 acres. Receiving streams: Raccoon Creek, unnamed tributaries to Raccoon Creek and Little Raccoon Run. Application received: April 19, 2013. Permit issued: August 6, 2013.

63080101 and NPDES Permit No. PA0251381. S & K Energy, Inc. (5945 Pudding Stone Lane, Bethel Park, PA 15102). Permit transfer issued for continued operation and reclamation of an existing bituminous surface mine previously permitted by Mulligan Mining, Inc., located in Smith Township, **Washington County**, affecting 124 acres. Receiving streams: unnamed tributaries to Raccoon Creek and Little Raccoon Run. Application received: April 19, 2013. Permit issued: August 6, 2013.

63090104 and NPDES Permit No. PA0251836. S & K Energy, Inc. (5945 Pudding Stone Lane, Bethel Park, PA 15102). Permit transfer issued for continued reclamation of an existing bituminous surface mine previously permitted by Mulligan Mining, Inc., located in Smith Township, **Washington County**, affecting 219.3 acres. Receiving stream: unnamed tributary to Raccoon Creek. Application received: April 19, 2013. Permit issued: August 6, 2013.

63090104 and NPDES Permit No. PA0250309. S & K Energy, Inc. (5945 Pudding Stone Lane, Bethel Park, PA 15102). Permit transfer issued for continued reclamation of an existing bituminous surface mine previously permitted by Mulligan Mining, Inc., located in Smith Township, **Washington County**, affecting 147.6 acres. Receiving streams: Raccoon Creek, unnamed tributaries to Raccoon Creek and Little Raccoon Run. Application received: April 19, 2013. Permit issued: August 6, 2013.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

10120105 and NPDES Permit No. PA0259373. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) Commencement, operation and restoration of a bituminous surface mine in Buffalo Township, **Butler**

County affecting 84.0 acres. Receiving streams: Unnamed tributaries to Lardintown Run. Application received: November 13, 2012. Permit Issued: August 5, 2013.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17980104 and NPDES No. PA0237922. Swisher Contracting, Inc. (P. O. Box 1223, Clearfield, PA 16830). Permit renewal for reclamation only to an existing bituminous surface mine located in Lawrence Township, **Clearfield County** affecting 84.0 acres. Receiving stream(s): Unnamed Tributary to Moose Creek, Moose Creek and Orr's Run classified for the following use(s): Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 24, 2013. Permit issued: August 7, 2013.

17060102 and NPDES No. PA0256331. Strishock, LLC (220 Hillcrest Drive, Dubois, PA 15801). Permit renewal for reclamation only to an existing bituminous surface mine located in Brady Township, **Clearfield County** affecting 140.0 acres. Receiving stream(s): Unnamed Tributary to Beech Run & East Branch Mahoning Creek classified for the following use(s): High Quality Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 11, 2013. Permit issued: August 7, 2013.

17110107 and NPDES No. PA0257699. Bell Resources, Inc. (1340 Hoyt Road, Curwensville, PA 16833). Commencement, operation and restoration of a bituminous surface mine located in Bloom, Brady, and Penn Townships, **Clearfield County** affecting 76.2 acres. Receiving stream(s): Unnamed Tributaries to Bell Run classified for the following use(s): Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 8, 2011. Permit issued: July 31, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

40-305-011GP12. Heavy Media, Inc., (P. O. Box 27, Nanticoke, PA 18634), general operating permit to operate a coal preparation plant on Surface Mining Permit No. 40763206 in Larksville Borough, **Luzerne County**. Application received: July 31, 2012. Permit issued: August 7, 2013.

54851336R5. EmberClear Reserves, Inc., (72 Glenmaura National Boulevard, Moosic, PA 18507), renewal of an existing anthracite underground mine, coal preparation plan and refuse disposal operation in Frailey and Porter Townships, **Schuylkill County** affecting 22.8 acres, receiving stream: Good Spring Creek Watershed. Application received: March 27, 2013. Renewal issued: August 8, 2013.

54851336GP104. EmberClear Reserves, Inc., (72 Glenmaura National Boulevard, Moosic, PA 18507), NPDES General Permit for stormwater discharges associated with mining activities on Underground Mining Permit No. 54851336 in Frailey and Porter Townships, **Schuylkill County**, receiving stream: Good Spring Creek Watershed. Application received: March 27, 2013. Permit issued: August 8, 2013.

54-305-027GP12R. EmberClear Reserves, Inc., (72 Glenmaura National Boulevard, Moosic, PA 18507), general operating permit to operate a coal preparation plant on Underground Mining Permit No. 54851336 in Frailey and Porter Townships, **Schuylkill County**. Application received: March 27, 2013. Renewal issued: August 8, 2013.

40823205R5. HUD, Inc. t/a Emerald Anthracite II, (P. O. Box 27, Nanticoke, PA 18634), renewal of an existing anthracite coal refuse reprocessing operation in Hanover Township and Warrior Run Borough, **Luzerne County** affecting 239.2 acres, receiving stream: Nanticoke Creek. Application received: February 22, 2011. Renewal issued: August 8, 2013.

40823205GP104. HUD, Inc. t/a Emerald Anthracite II, (P. O. Box 27, Nanticoke, PA 18634), NPDES General Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 40823205 in Hanover Township and Warrior Run Borough, **Luzerne County**, receiving stream: Nanticoke Creek. Application received: February 22, 2011. Permit issued: August 8, 2013.

40-305-010GP12. HUD, Inc. t/a Emerald Anthracite II, (P. O. Box 27, Nanticoke, PA 18634), general operating permit to operate a coal preparation plant on Surface Mining Permit No. 40823205 in Hanover Township and Warrior Run Borough, **Luzerne County**. Application received: June 26, 2012. Permit issued: August 8, 2013.

Noncoal Permit Actions Issued

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

43020103-GP-104. White Rock Silica Sand Company, Inc. (331 Methodist Road, Greenville, PA 16125) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 43020302 in Hempfield Township, **Mercer County**. Application received: June 11, 2013. Permit Issued: August 2, 2013.

25122804. Munsee Sand & Gravel (638 East Columbus Avenue, Corry, PA 16407) Commencement, operation and restoration of a small industrial minerals surface mine in Wayne Township, **Erie County** affecting 6.0 acres. Receiving streams: Bear Creek. Application received: August 14, 2012. Permit Issued: August 8, 2013.

25122804-GP-104. Munsee Sand & Gravel (638 East Columbus Avenue, Corry, PA 16407) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 25122804 in Wayne Township, **Erie County**. Application received: August 14, 2012. Permit Issued: August 8, 2013.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

57012801. L & H Lumber Co., Inc. (5695 Route 154, Forksville, PA 18616). Final bond release for a small industrial minerals surface mine located in Forks Township, **Sullivan County**. Restoration of 1.0 acre completed. Receiving stream(s): Lick Creek. Application received on August 7, 2013. Final bond release approved August 7, 2013.

08010814. LaVern Johnson (1439 Old Stagecoach Road, Wyalusing, PA 18853). Final bond release for a small industrial minerals surface mine located in Wyalusing Township, **Bradford County**. Restoration of 1.0 acre completed. Receiving stream(s): Unnamed Tributary to Susquehanna River. Application received on August 7, 2013. Final bond release approved August 7, 2013.

14120301. New Enterprise Stone & Lime Company, Inc. (Box 77, Church Street, New Enterprise, PA 16664). Commencement, operation and restoration of a large industrial minerals mine (sandstone and shale) located in Burnside Township, **Centre County** affecting 89.2 acres. Receiving stream(s): Unnamed Tributaries to Sevenmile

Run and Sevenmile Run classified for the following use(s): Cold Water Fishes and Migratory Fishes. Application received: April 25, 2012. Permit issued: July 31, 2013.

14120301GP-104. New Enterprise Stone & Lime Company, Inc. (Box 77, Church Street, New Enterprise, PA 16664). General NPDES permit for stormwater discharge associated with mining permit no. 14120301 in Burnside Township, **Centre County**. Receiving stream(s): Unnamed Tributaries to Sevenmile Run and Sevenmile Run classified for the following use(s): Cold Water Fishes and Migratory Fishes. Application received: April 25, 2012. Permit issued: July 31, 2013.

08132501GP-104. Black Knight Quarries, Inc. (293 Beacon Light Road, Towanda, PA 18848). General NPDES permit for stormwater discharge associated with General Permit-105 No. 08132501 in Rome Township, **Bradford County**. Receiving stream(s): Unnamed Tributary to Parks Creek classified for the following use(s): Cold Water Fishes. Application received: May 15, 2013. Permit issued: July 31, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

58130805. Johnson Brothers Quarries, (468 Old Mill Park Road, Towanda, PA 18848), commencement, operation and restoration of a bluestone quarry operation in Rush Township, **Susquehanna County** affecting 5.0 acres, receiving stream: Wyalusing Creek. Application received: June 3, 2013. Permit issued: August 6, 2013.

64112501 and NPDES Permit No. PA0225045. Robert A. Coleman, (P. O. Box 3, Susquehanna, PA 18847), commencement, operation and restoration of General Permit for Bluestone in Scott Township, **Wayne County** affecting 10.0 acres, receiving stream: Sherman Creek Watershed. Application received: August 4, 2011. Permit issued: August 7, 2013.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

14134105. Douglas Explosives, Inc. (P. O. Box 77, Philipsburg, PA 16866). Blasting for farm manure pit located in Spring Township, **Centre County** with an expiration date of August 2, 2014. Permit issued August 8, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

06134107. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Willow Glen in Ontelaunee Township, **Berks County** with an expiration date of July 30, 2014. Permit issued: August 6, 2013.

36134142. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Laurel Pond in Manheim Township, **Lancaster County** with an expiration date of July 30, 2014. Permit issued: August 6, 2013.

58134143. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Weatherburn Commons in Manheim Township, **Lancaster County** with an expiration date of August 2, 2014. Permit issued: August 6, 2013.

67134109. M & J Explosives, Inc., (P. O. Box 608, Carlisle, PA 17013), construction blasting at Fairview Ridge in Fairview Township, **York County** with an expiration date of July 31, 2014. Permit issued: August 6, 2013.

36134141. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Kolbacre Ridge in East Lampeter Township, **Lancaster County** with an expiration date of July 30, 2014. Permit issued: August 7, 2013.

36134144. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Stonehenge Reserve in Manheim Township, **Lancaster County** with an expiration date of August 6, 2014. Permit issued: August 7, 2013.

36134145. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Millersville Crossing in Millersville Borough and Lancaster Township, **Lancaster County** with an expiration date of August 6, 2014. Permit issued: August 7, 2013.

38134121. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Stratford Meadows in South Lebanon Township, **Lebanon County** with an expiration date of August 2, 2014. Permit issued: August 7, 2013.

40134114. Maurer & Scott Sales, Inc., (122 Thomas Street, Coopersburg, PA 18036), construction blasting for Latona Trucking South Main Street Project in Jenkins Township, **Luzerne County** with an expiration date of December 31, 2014. Permit issued: August 7, 2013.

58134142. Doug Wathen, LLC, (11934 Fairway Lakes Drive, Ft. Myers, FL 33913), construction blasting for Bishop Gas Pad in Springville Township, **Susquehanna County** with an expiration date of August 5, 2014. Permit issued: August 7, 2013.

64134108. Newville Construction Services, Inc., (408 Mohawk Road, Newville, PA 17241), construction blasting for Paupack Substation Poles in Paupack and Lake Townships, **Wayne County** with an expiration date of April 25, 2014. Permit issued: August 7, 2013.

39134107. J Roy's, Inc., (P. O. Box 125, Bowmansville, PA 17507), construction blasting for Fogelsville Sheets in Upper Macungie Township, **Lehigh County** with an expiration date of August 5, 2014. Permit issued: August 8, 2013.

46134111. American Rock Mechanics, Inc., (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Northgate in Upper Hanover Township, **Montgomery County** with an expiration date of August 5, 2014. Permit issued: August 8, 2013.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated

with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity*			
pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation-Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

NPDES No. PA0214761 (Mining Permit No. 56841605), Croner, Inc., (PO Box 260, 1576 Stoystown Road, Friedens, PA 15541). A renewal to the NPDES and mining activity permit for the Goodtown Preparation Plant in Brothersvalley Township, **Somerset County**. Surface Acres Affected 13.5. Receiving stream: Unnamed Tributary to Buffalo Creek, classified for the following use: CWF. Buffalo Creek Somerset County TMDL. The application was considered administratively complete on June 24, 2011. Application received February 8, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: Unnamed Tributary to Buffalo Creek. The proposed effluent limits for *Outfall 001* (Lat: 39° 53' 17" Long: 78° 58' 44") are:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow (mgd)		-	0.002	-
Iron (mg/l)		3.5	7.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		0.75	1.5	1.9
Suspended Solids (mg/l)		35	70	90
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT

Outfall 002 discharges to: Unnamed Tributary to Buffalo Creek. The proposed effluent limits for *Outfall 002* (Lat: 39° 53' 28" Long: 78° 58' 40") are:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow (mgd)		-	0.0002	-
Iron (mg/l)		3.5	7.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		0.75	1.5	1.9
Suspended Solids (mg/l)		35	70	90
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT

Outfall 003 discharges to: Unnamed Tributary to Buffalo Creek. The proposed effluent limits for *Outfall 003* (Lat: 39° 53' 21" Long: 78° 58' 45") are:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow (mgd)		-	0.040	-
Iron (mg/l)		1.2	2.4	2.9
Manganese (mg/l)		1.0	1.9	2.4
Aluminum (mg/l)		0.75	1.5	1.9
Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		50	60	125
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT

Noncoal NPDES Draft Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

NPDES Permit No. PA0594326 on Surface Mining Permit No. 39870302. Haines & Kibblehouse, Inc., (PO Box 196, Skippack, PA 19474), renewal of an NPDES Permit for a limestone quarry operation in South Whitehall Township, **Lehigh County**, affecting 63.7 acres. Receiving stream: Jordan Creek classified for the following use: trout stock fishes. Application received: April 17, 2013.

The outfall(s) listed below discharge to Jordan Creek.

Outfall No.	New Outfall Y/N	Type
001	N	O.D. (groundwater)

The proposed effluent limits for the above listed outfall are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instantaneous Maximum
pH ¹ (S.U.)	6.0			9.0
Total Suspended Solids		35.0	70.0	90.0
Iron (mg/l)		3.5	7.0	
Manganese (mg/l)		2.0	4.0	

¹ The parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401

E51-011T-1. Philadelphia Energy Solutions PES, 3144 W. Passyunk Avenue, Philadelphia, PA 19145, City of Philadelphia, **Philadelphia County,** ACOE Philadelphia District.

To maintain an existing steel sheet pile bulkhead and an existing crib structure (Case Wharf) along the east bank of the Schuylkill River, beginning at a point immediately south of the Passyunk Avenue Bridge in the City and County of Philadelphia.

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.

E36-918: Strasburg Railroad Company, PO Box 96, Strasburg, PA 17579-0096 in Paradise Township, **Lancaster County,** ACOE Baltimore District

To abandon an existing concrete culvert and to install and maintain a 48 inch high density polyethylene pipe outfall with concrete endwall and riprap apron along Eshleman Run (CWF) (Latitude 40°00'11", Longitude -76°06'45"). The project is to improve drainage conditions for the railroad, preventing the tracks from becoming inundated with stormwater. No wetlands will be disturbed as a result of the project. The permit was issued on August 7, 2013.

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

E02-1679. Aiello's Automotive, 2738 Lincoln Way, White Oak, PA 15131, White Oak Borough, **Allegheny County;** ACOE Pittsburgh District

Applicant has been given consent to construct and maintain a 106.0 foot long × 26.0 feet wide addition to the existing building along the right bank of Long Run (TSF) for the purpose of expanding the existing garage on applicant's property. The project is located on the south side of Lincoln Way, approximately 1,100.0 feet east from the intersection of Lincoln Way and Coulterville Road (McKeesport, PA Quadrangle N: 13.25 inches; W: 5.1 inches, Latitude: 40° 32' 35"; Longitude: 79° 78' 44") in White Oak Borough, Allegheny County.

E03-459. Freeport Borough, 414 Market Street, Freeport, PA 16229, Freeport Borough, **Armstrong County.** ACOE Pittsburgh District

Applicant has been given consent to place and maintain approximately 89.4 cubic yards of fill and to construct and maintain an access ramp on the right bank and in the floodplain of the Allegheny River (WWF,N), to construct and maintain a boat docking facility approximately 180.0 ft. in length and 36.0 feet in width (average width as measured from the normal pool elevation) in the

channel and along the right bank of said stream and to place and maintain R-4 riprap in the channel and along the right bank of said stream for a distance of approximately 52.0 feet for the purpose of providing boater access to Freeport Borough and Riverfront Park. The project site is located approximately 200.0 feet south from the intersection of Fifth Street and Water Street (Freeport, PA Quadrangle; N: 8.42 inches; W: 8.22 inches; Latitude: 40° 40' 16.94"; Longitude: 79° 41' 3.29") in Freeport Borough, Armstrong County.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, 16335.

E10-483, PA Department of Transportation, District, P. O. Box 429, Indiana, PA 15701 in Cranberry Township, **Butler County**, ACOE Pittsburgh District

to permanently impact 328 ft of a Tributary to Brush Creek (WWF) associated with its realignment and relocation to the south to facilitate the roadway widening and intersection improvement project of State Route 3020—Freedom Road, State Route 0228—Freedom Road and State Route 0019 intersection (Mars, PA Quadrangle N: 40°, 41', 04.5"; W: 80°, 06', 10.5").

E43-358, Grove City College, 100 Campus Drive, Grove City, PA 16127 in Grove City, **Mercer County**, ACOE Pittsburgh District (Grove City, PA Quadrangle N: 41°, 9', 31"; W: 80°, 4', 59.9").

to conduct the following activities associated with the streambank stabilization of Wolf Creek:

a. Removal and reconstruction of approximately 260 feet of streambank. The reconstructed streambank will consist of a combination of rock and reinforced earth fill with planting underlain with class 2, type A geotextile. The rock shall consist of Class R-7 and Class R-4.

b. Placement of R-6 rock in two isolated sections of streambank measuring approximately 75 feet that exhibit undercutting and exposed roots to prevent future erosion.

Northcentral Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701

E4129-064: Anadarko E&P Company LP, 33 West Third Street, Suite 200, Williamsport, PA 17701, Pine Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain one 24-inch diameter, 30-foot-long culvert and associated fill for a permanent access road impacting 58 linear feet of an unnamed tributary to Bonnell Run (EV) and 738 square feet of adjacent palustrine emergent (PEM) wetland (English Center Quadrangle 41°28'55"N 77°16'38"W). The project will result in 58 linear feet of stream impacts and 0.02 acre of wetland impacts all for the purpose of installing access roadway for Marcellus well development.

E5829-053; SW Gathering, LLC; 6000 Town Center Blvd., Suite 300, Canonsburg, PA 15317; Liberty Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 12-inch water line, a 12-inch natural gas pipeline, timber bridge crossing impacting 44 lineal feet of unnamed tributary to Rhiney Creek (CWF-MF) (Franklin Forks, PA Quadrangle; N 41° 58' 41" Lat., W - 75° 52' 15" Long.),

2) a 12-inch water line, a 12-inch natural gas pipeline, timber mat crossing impacting 1,802 sq. ft. (0.04 acre) of PEM wetlands (Franklin Forks, PA Quadrangle; N 41° 58' 41" Lat., W - 75° 52' 15" Long.),

3) a 12-inch water line, a 12-inch natural gas pipeline, timber bridge crossing impacting 43 lineal feet of unnamed tributary to Rhiney Creek (CWF-MF) (Franklin Forks, PA Quadrangle; N 41° 58' 40" Lat., W - 75° 52' 15" Long.),

4) a 12-inch water line, a 12-inch natural gas pipeline, timber mat crossing impacting 1,531 sq. ft. (0.04 acre) of PEM wetlands (Franklin Forks, PA Quadrangle; N 41° 58' 40" Lat., W - 75° 52' 15" Long.).

The project consists of constructing approximately 0.5 mile of 12" waterline and 12" natural gas gathering line from the Wooton East Well Pad routed in a Southeasterly direction to the Northeast Phase 3—Line 418 in Liberty Township, Susquehanna County. The project will result in 87 lineal feet of stream impacts and 0.08 acre of wetland impact, all for the purpose of conveying Marcellus Shale natural gas to market.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-1 #ESX12-121-0018A—W. L. Harris Project 1 Oil Lease—Major Modification
Applicant Vista Operating, Inc
Contact Mr. Joel Hoffman
Address 61 McMurray Road, Suite 300
City Pittsburgh State PA Zip Code 15241
County Venango Township(s) Richland & Rockland(s)
Receiving Stream(s) and Classification(s) Bear Run—CWF and Pine Run—CWF

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-1 # ESX11-015-0147 (02)
 Applicant Name Talisman Energy USA, Inc.
 Contact Person Lance Ridall
 Address 337 Daniel Zenker Drive
 City, State, Zip Horseheads, NY 14845
 County Bradford
 Township(s) Wells
 Receiving Stream(s) and Classification(s) Beckwith Creek,
 UNTs to Beckwith Creek (All CWF/MF);
 Secondary: Seeley Creek (CWF/MF)

ESCGP-1 # ESG12-115-0036 (02)
 Applicant Name Bluestone Pipeline Co of PA, LLC
 Contact Person Chris Zona
 Address One Energy Plaza, WCB 2084
 City, State, Zip Detroit, MI 48226
 County Susquehanna
 Township(s) Harmony
 Receiving Stream(s) and Classification(s) Roaring Run
 (CWF/MF)

ESCGP-1 # ESX12-117-0031 (02)
 Applicant Name PVR Marcellus Gas Gathering, LLC
 Contact Person Kevin Roberts
 Address 101 West Third Street
 City, State, Zip Williamsport, PA 17701
 County Lycoming, Tioga and Bradford Counties
 Township(s) Jackson, Liberty, Union and Canton Townships
 Receiving Stream(s) and Classification(s) UNT to Roaring
 Branch, Roaring Branch, Little Elk Run, UNT Brion
 Creek, Brion Creek, UNT Salt Spring Run, Salt Spring
 Run, French Lick Run, UNT French Lick Run, West
 Mill Creek, Mill Creek, Sugar Works Run, UNT Lycom-
 ing Creek, Towanda Creek (HQ-EV)

ESCGP-1 # ESX13-115-0073
 Applicant Name PVR Marcellus Gas Gathering, LLC
 Contact Person Kevin Roberts
 Address 101 West Third Street
 City, State, Zip Williamsport, PA 17701
 County Susquehanna
 Township(s) Auburn
 Receiving Stream(s) and Classification(s) UNT to White
 Creek (CWF/MF)

ESCGP-1 # ESG13-081-0043
 Applicant Name EXCO Resources (PA), LLC
 Contact Person Brian Rushe
 Address 3000 Ericsson Drive, Suite 200
 City, State, Zip Warrendale, PA 15086
 County Lycoming & Clinton Counties
 Township(s) Watson & Gallagher Townships
 Receiving Stream(s) and Classification(s) UNT Chatham
 Run, UNT Gamble Fork, Gamble Fork (All HQ-CWF/
 MF);
 Secondary: Chatham Run, Gamble Fork, Gamble Run
 (All HQ-CWF/MF)

ESCGP-1 # ESG13-081-0034
 Applicant Name Anadarko Marcellus Midstream, LLC
 Contact Person Rane Wilson
 Address 33 West Third Street, Suite 200
 City, State, Zip Williamsport, PA 17701
 County Lycoming County
 Township(s) Cascade Township

Receiving Stream(s) and Classification(s) Slacks Run
 (HQ-CWF) Salt Run (EV), West Branch Willis Run
 (EV);

Secondary: Loyalsock Creek

ESCGP-1 # ESG13-081-0041
 Applicant Name Seneca Resources Corp.
 Contact Person Michael Clinger
 Address 51 Zents Blvd.
 City, State, Zip Brookville, PA 15825
 County Lycoming County
 Township(s) Gamble Township
 Receiving Stream(s) and Classification(s) UNT to Mill
 Creek (TSF-EV/MF);
 Secondary: Loyalsock Creek (TSF-EV)

OIL AND GAS MANAGEMENT

The following Well Permits have been issued with a waiver under 58 Pa.C.S. § 3215(b)(4) (relating to well location restrictions).

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed which the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not in and of itself create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483.

Southwest District: District Oil and Gas Operations, Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222

Well Permit #: 051-24584
 Well Farm Name: Fay-Penn Unit 47H
 Applicant Name: Chevron Appalachia LLC
 Contact Person: Anna Shumaker
 Address: 800 Mountain View Drive Smithfield, PA 15478
 County: Fayette
 Municipality Name/City, Borough, Township: Springhill
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Unnamed Tributary to Grassy Run

Northwest Region District Oil and Gas Operations, Program Manager, 230 Chestnut St., Meadville, PA 16335

Well Permit #: 083-56216-00-00
 Well Farm Name Warrant 3122, 3068

Applicant Name: Catalyst Energy, Inc.
 Contact Person: Douglas E. Jones Address: 424 South
 27th Street, Suite 304, Pittsburgh, PA 15203
 County: McKean
 Municipality Wetmore Township:
 Name of Stream, Spring, Body of Water as identified on
 the most current 7 1/2 minute topographic quadrangle
 map of the United States Geologic Survey subject to the
 Section 3215(b)(4) waiver: Kane, PA, South Branch
 Kinzua Creek.

Well Permit #: 115-21384-00-00
 Well Farm Name Knosky 63, 2H
 Applicant Name: WPX Energy Appalachia, LLC.
 Contact Person: David R. Freudenrich
 Address: 6000 Town Center Boulevard, Suite 300,
 Canonsburg, PA 15317
 County: Susquehanna
 Municipality Rush Township:
 Name of Stream, Spring, Body of Water as identified on
 the most current 7 1/2 minute topographic quadrangle
 map of the United States Geologic Survey subject to the
 Section 3215(b)(4) waiver: Lawton, Middle Branch
 Wyalusing Creek.

Well Permit #: 115-21385-00-00
 Well Farm Name Knosky 63 4H
 Applicant Name: WPX Energy Appalachia, LLC.
 Contact Person: David R. Freudenrich
 Address: 6000 Town Center Boulevard, Suite 300,
 Canonsburg, PA 15317
 County: Susquehanna
 Municipality Rush Township:
 Name of Stream, Spring, Body of Water as identified on
 the most current 7 1/2 minute topographic quadrangle
 map of the United States Geologic Survey subject to the
 Section 3215(b)(4) waiver: Lawton, Middle Branch
 Wyalusing Creek.

Well Permit #: 115-21386-00-00
 Well Farm Name Knosky 63 6H
 Applicant Name: WPX Energy Appalachia, LLC.
 Contact Person: David R. Freudenrich
 Address: 6000 Town Center Boulevard, Suite 300,
 Canonsburg, PA 15317
 County: Susquehanna
 Municipality Rush Township:
 Name of Stream, Spring, Body of Water as identified on
 the most current 7 1/2 minute topographic quadrangle
 map of the United States Geologic Survey subject to the
 Section 3215(b)(4) waiver: Lawton, Middle Branch
 Wyalusing Creek.

Well Permit #: 015-22695-00-00
 Well Farm Name Hattie N. Bra 2H
 Applicant Name: Chesapeake Appalachia, LLC.
 Contact Person: Eric Haskins
 Address: 14 Chesapeake Lane, Sayre, PA 18840
 County: Bradford
 Municipality Wilmot Township:
 Name of Stream, Spring, Body of Water as identified on
 the most current 7 1/2 minute topographic quadrangle
 map of the United States Geologic Survey subject to the
 Section 3215(b)(4) waiver: Laceyville, unnamed tribu-
 tary to Susquehanna River

Well Permit #: 039-25780-00-00
 Well Farm Name Raber Unit 1
 Applicant Name: Kastle Resources Ent, Inc.
 Contact Person: Steve Fleischer
 Address: P O Box 1085, Wooster, OH 44691
 County: Crawford
 Municipality Summerhill Township:
 Name of Stream, Spring, Body of Water as identified on
 the most current 7 1/2 minute topographic quadrangle
 map of the United States Geologic Survey subject to the
 Section 3215(b)(4) waiver: Harmonsburg, UNT to
 Rundelltown Creek.

STORAGE TANKS

SITE-SPECTIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P. S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, PO Box 8763, Harrisburg, PA 17105-8763.

<i>SSIP Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
13-51-019	Philadelphia Energy Solutions Refining & Marketing LLC 3144 Passyunk Avenue Philadelphia, PA 19145-5299 Attn: James Keeler	Philadelphia	City of Philadelphia	1 AST storing crude oil	6,346,200 gallons

[Pa.B. Doc. No. 13-1589. Filed for public inspection August 23, 2013, 9:00 a.m.]

Storage Tank Advisory Committee Meeting Cancellation

The September 10, 2013, meeting of the Storage Tank Advisory Committee (Committee) is cancelled. The next meeting is scheduled for December 3, 2013, at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17105.

Questions concerning the next scheduled meeting of the Committee can be directed to Charles M. Swokel at (717)

772-5806 or cswokel@pa.gov. The agenda and meeting materials for the December 3, 2013, meeting will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at <http://www.dep.state.pa.us> (DEP Keywords: "Public Participation, Participate").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 772-5551 or through the Pennsylvania AT&T Relay Service at (800) 654-5984

(TDD) to discuss how the Department may accommodate their needs.

E. CHRISTOPHER ABRUZZO,
Acting Secretary

[Pa.B. Doc. No. 13-1590. Filed for public inspection August 23, 2013, 9:00 a.m.]

DEPARTMENT OF HEALTH

Application of Advanced Center for Surgery for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Advanced Center for Surgery has requested an exception to the requirements of 28 Pa. Code § 551.21 (relating to criteria for ambulatory surgery).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 13-1591. Filed for public inspection August 23, 2013, 9:00 a.m.]

Application of DuBois Regional Medical Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that DuBois Regional Medical Center has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exception from the following standards contained in this publication: 3.1-7.2.2.1(1), 3.1-7.2.2.3(a) and (b), 3.1-3.8, 3.1-3.2.2.2(1) and (2) and 3.1-3.2.3.3.

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and

Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 13-1592. Filed for public inspection August 23, 2013, 9:00 a.m.]

Application of Jeanes Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Jeanes Hospital has requested an exception to the requirements of 28 Pa. Code § 131.1 (relating to principle).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 13-1593. Filed for public inspection August 23, 2013, 9:00 a.m.]

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Beaver Valley Nursing and Rehabilitation Center
257 Georgetown Road
Beaver Falls, PA 15010

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 13-1594. Filed for public inspection August 23, 2013, 9:00 a.m.]

Pennsylvania Cancer Control, Prevention and Research Advisory Board Meeting

The Pennsylvania Cancer Control, Prevention and Research Advisory Board, established under section 3 of the Pennsylvania Cancer Control, Prevention and Research Act (35 P. S. § 5633), will hold its quarterly meeting on Wednesday, September 25, 2013, from 9 a.m. to 12 p.m. at the Giant Super Food Store Community Center, Second Floor, 2300 Linglestown Road, Harrisburg, PA 17110.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so,

contact Sharon H. Sowers, Plan and Policy Section Chief, Department of Health, Comprehensive Cancer Control Section, Room 1011, Health and Welfare Building, 625 Forster Street, Harrisburg, PA, (717) 783-1457, V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT) for speech and/or hearing impaired persons.

This meeting is subject to cancellation without notice.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 13-1595. Filed for public inspection August 23, 2013, 9:00 a.m.]

FISH AND BOAT COMMISSION

Temporary Changes to Fishing Regulations; Lake Nessmuk, Tioga County

The Executive Director of the Fish and Boat Commission (Commission), acting under the authority of 58 Pa. Code § 65.25 (relating to temporary changes to fishing regulations), has taken immediate action to modify temporarily fishing regulations at Lake Nessmuk, Tioga County, in anticipation of scheduled repairs to the dam. The Executive Director is lifting all seasons, sizes and creel limits for all species, effective immediately. The Executive Director has found that this action is necessary and appropriate for the management of fish and to conserve and preserve fishing opportunities.

The Executive Director will cause these temporary modifications to fishing regulations to be posted in the vicinity of the lake and the modified regulations will be fully effective and enforceable when so posted. These temporary modifications will remain in effect until October 1, 2014.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 13-1596. Filed for public inspection August 23, 2013, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or a copy can be obtained from www.irrc.state.pa.us.

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
18-425	Department of Transportation Vehicle Equipment Standards and Safety Inspection Process	8/9/13	9/19/13
11-251	Insurance Department Surplus Insurance Lines	8/13/13	9/19/13

<i>Final-Omit Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
54-75	Pennsylvania Liquor Control Board Municipal Noise Ordinance	8/9/13	9/19/13

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 13-1597. Filed for public inspection August 23, 2013, 9:00 a.m.]

INSURANCE DEPARTMENT

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insured has requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (act) (40 P.S. § 1171.8) in connection with the company's termination of the insured's homeowners policy. The hearing will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by an appellant to appear at a scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Richard Bracciodieta; file no. 13-114-144263; Liberty Insurance Corporation; Doc. No. P13-08-009; September 24, 2013, 9:30 a.m.

Parties may appear with or without counsel and offer relevant testimony and/or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-1598. Filed for public inspection August 23, 2013, 9:00 a.m.]

LIQUOR CONTROL BOARD

Expiration of Leases

The Liquor Control Board seeks the following new site:
Westmoreland County, Wine & Spirits Store #6508 (Relocation), North Huntingdon, PA

Lease will expire on: August 31, 2015

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 4,500 to 6,000 net useable square feet of new or existing retail commercial space in a shopping center environment along Route 30 west of Irwin in North Huntingdon Township. The storeroom should have access to free parking and be able to accommodate tractor trailer deliveries.

Proposals due: September 13, 2013, at 12 p.m.

Department: Liquor Control Board
Location: Bureau of Real State
Real Estate Region #3
158 Purity Road, Suite B
Pittsburgh, PA 15235-4441
Contact: George D. Danis
(412) 723-0124
gdanis@pa.gov

JOSEPH E. BRION,
Chairperson

[Pa.B. Doc. No. 13-1599. Filed for public inspection August 23, 2013, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by September 9, 2013. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

(Corrected) A-2013-2362064. Williamsport Area Ambulance Service Cooperative, t/a Susquehanna Regional EMS (700 High Street, Williamsport, Lycoming County, PA 17701) persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the Counties of Sullivan, Lycoming, Tioga, Clinton, Union and Northumberland Counties, to points in Pennsylvania, and return; excluding areas under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* Christina M. Mellott, Esq., Page, Wolfberg & Wirth, LLC, 5010 East Trindle Road, Suite 202, Mechanicsburg, PA 17050.

A-2013-2371143. Providence Transportation, Inc. (29 North 4th Street, Emmaus, Lehigh County, PA 18049) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, between points within Bucks and Berks Counties.

Applications of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under each application.

A-2013-2359335. William Visellis (535 South Stone Base Road, New Wilmington, Lawrence County, PA 16142)—discontinuance of service and cancellation of its certificate—persons, in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, between points in Mercer and Lawrence Counties, and from points in said counties, to points in Pennsylvania, and return.

A-2013-2363633. Stephen L. Lower (162 East Market Street, Berrysburg, Dauphin County, PA 17005)—discontinuance of service and cancellation of its certificate—persons, in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the Counties of Dauphin, Northumberland and Schuylkill, to points in Pennsylvania, and return.

A-2013-2366631. Medcross Ambulance, Inc. (2179 Bennett Road, Philadelphia, Philadelphia County, PA 19116)—discontinuance of service and cancellation of its certificate—persons, in paratransit service, in the City and County of Philadelphia and the Counties of Bucks, Chester, Delaware and Montgomery. *Attorney:* David Hollar, 8 Tower Bridge, Suite 400, Conshohocken, PA 19428.

A-2013-2375368. Stacia H. Grove, t/d/b/a Central Pennsylvania Limousine Service (12451 High Point Road, Felton, York County, PA 17322) for the discontinuance of service and cancellation of its certificate, as a common carrier, by motor vehicle, authorizing the transportation of persons, in limousine service, from points in the Counties of Dauphin, Lancaster, York and Cumberland, and from points in said counties, to points in Pennsylvania, and return.

A-2013-2371143. Stacia H. Grove, t/d/b/a Central Pennsylvania Limousine Service (12451 High Point Road, Felton, York County, PA 17322) for the discontinuance of service and cancellation of its certificate, as a common carrier, by motor vehicle, authorizing the transportation of persons, in group and party service, in vehicles seating 11 to 15 passengers, including the driver,

from points in the Counties of York, Adams, Dauphin, Cumberland and Lancaster, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-1600. Filed for public inspection August 23, 2013, 9:00 a.m.]

Telecommunications

A-2013-2378723. Commonwealth Telephone Company, d/b/a Frontier Communications Commonwealth Telephone Company and Time Warner Cable Information Services (Pennsylvania), LLC. Joint petition of Commonwealth Telephone Company, d/b/a Frontier Communications Commonwealth Telephone Company and Time Warner Cable Information Services (Pennsylvania), LLC for approval of an opt-interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Commonwealth Telephone Company, d/b/a Frontier Communications Commonwealth Telephone Company and Time Warner Cable Information Services (Pennsylvania), LLC by its counsel, filed on August 14, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an opt-in interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Commonwealth Telephone Company, d/b/a Frontier Communications Commonwealth Telephone Company and Time Warner Cable Information Services (Pennsylvania), LLC joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov, and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-1601. Filed for public inspection August 23, 2013, 9:00 a.m.]

Telecommunications

A-2013-2378650. Frontier Communications of Pennsylvania, Frontier Communications of Breezewood, Frontier Communications of Canton, Frontier Communications of Lakewood, Frontier Communications of Oswayo and Time Warner Cable Information Services (Pennsylvania), LLC. Joint petition of Frontier Communications of Pennsylvania, Frontier Communications of Breezewood, Frontier Communications of Canton, Frontier Communications of Lakewood, Frontier Communications of Oswayo and Time Warner Cable Information Services (Pennsylvania), LLC for ap-

proval of an adoption of an opt-in interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Frontier Communications of Pennsylvania, Frontier Communications of Breezewood, Frontier Communications of Canton, Frontier Communications of Lakewood, Frontier Communications of Oswayo and Time Warner Cable Information Services (Pennsylvania), LLC by its counsel, filed on August 13, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an adoption of an opt-in interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Frontier Communications of Pennsylvania, Frontier Communications of Breezewood, Frontier Communications of Canton, Frontier Communications of Lakewood, Frontier Communications of Oswayo and Time Warner Cable Information Services (Pennsylvania), LLC joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov, and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-1602. Filed for public inspection August 23, 2013, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Motor Carrier Medallion Stock Transfer Application for Service in the City of Philadelphia

Permanent authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant. Yuliya Kalita has applied to transfer 100% of the stock of Prikol, Inc. (CPC No. 1021109, Medallion P-0178 and 1592) held by Taras Kalita. Prikol, Inc. holds medallion rights to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Yuliya Kalita, 15120 Kallaste Drive, Philadelphia, PA 19116, Prikol, Inc. registered with the Department of State on December 14, 2007.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by September 9, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 13-1603. Filed for public inspection August 23, 2013, 9:00 a.m.]

Motor Carrier Medallion Stock Transfer Application for Service in the City of Philadelphia

Permanent authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant. Sukhwant Sahib has applied to transfer 50% of the stock of Narwal Sahib Co. (CPC No. 1022514, Medallion P-1412) held by Deep Kamal. Narwal Sahib Co. holds medallion rights to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Sukhwant Sahib, 165 Overhill Road, Upper Darby, PA 19082, Narwal Sahib Co. registered with the Department of State on June 23, 2008.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by September 9, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 13-1604. Filed for public inspection August 23, 2013, 9:00 a.m.]