

NOTICES

DELAWARE RIVER BASIN COMMISSION

Public Hearing and Business Meeting

The Delaware River Basin Commission (Commission) will hold a public hearing on Tuesday, December 3, 2013, and a conference session and business meeting will be held on Wednesday, December 4, 2013. The hearing, conference session and business meeting are open to the public and will be held at the Washington Crossing Historic Park Visitor Center, 1112 River Road, Washington Crossing, PA.

Public hearing. The public hearing on December 3, 2013, will begin at 1:30 p.m. Hearing items will include draft dockets for the withdrawals, discharges and other water-related projects listed as follows. Written comments on draft dockets scheduled for hearing on December 3, 2013, will be accepted through the close of the hearing that day. After the hearing on all scheduled matters has been completed, the meeting will include an opportunity for public dialogue.

The public is advised to check the Commission's web site at www.drbc.net periodically prior to the hearing date, as items scheduled for hearing may be postponed if additional time is deemed necessary to complete the Commission's review.

Draft dockets are posted on the Commission's previously listed web site 10 days prior to the hearing date. Additional public records relating to the hearing items may be examined at the Commission's offices. Contact Project Review Section assistant Victoria Lawson at (609) 883-9500, Ext. 216 with any questions concerning these items.

1. *Coaldale-Lansford-Summit Hill Sewer Authority, D-1964-027 CP-2.* An application to renew the approval of the applicant's 1.65 million gallon per day (mgd) Coaldale-Lansford-Summit Hill Sewer Authority wastewater treatment plant (WWTP) and its discharge and to add the WWTP to the Comprehensive Plan. The WWTP will continue to discharge to Panther Creek, a tributary of the Little Schuylkill River, which is a tributary of the Schuylkill River, at River Mile 92.5—99.0—22.0—2.4 (Delaware River—Schuylkill River—Little Schuylkill River—Panther Creek), in the Borough of Coaldale, Schuylkill County, PA.

2. *Womelsdorf Sewer Authority, D-1967-084 CP-3.* An application to renew the approval of the applicant's 0.475 mgd Womelsdorf Sewer Authority WWTP and its discharge. The WWTP will continue to discharge treated wastewater effluent to the Tulpehocken Creek at River Mile 92.47—76.5—24.1 (Delaware River—Schuylkill River—Tulpehocken Creek), in Heidelberg Township, Berks County, PA.

3. *Horsehead Corporation, D-1967-196-3.* An application to renew approval of the applicant's Horsehead Corporation Palmerton—East Plant industrial wastewater treatment plant (IWTP) and its discharges. The IWTP will continue to discharge noncontact cooling water (NCCW) and boiler blow-down generated by the Electric

Arc Furnace Dust processing facilities from Outfall No. 004 (0.15 mgd average flow) and Outfall No. 005 (0.31 mgd). The previous docket approval (D-1967-196-2) included discharges from metal recovery zones (MRZs) associated with the Palmerton Cinderbank by means of three outfalls (Outfall Nos. 015, 019 and 022); however, the docket holder no longer owns nor is responsible for these outfalls or the discharges from these outfalls. This docket does not include the Commission approval of the discharges from the MRZs associated with the Palmerton Cinderbank by means of Outfall Nos. 15, 19 and 22. The IWTP will continue to discharge to Aquashicola Creek, a tributary of the Lehigh River, at River Mile 183.6—36.3—1.0 (Delaware River—Lehigh River—Aquashicola Creek), in Palmerton Borough, Carbon County, PA. The project is located within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

4. *Milford Borough, D-1968-100 CP-3.* An application to renew the approval of the applicant's 0.4 mgd Milford Borough WWTP and its discharge. The WWTP will continue to discharge treated effluent to Harihokake Creek at River Mile 167.2—0.01 (Delaware River—Harihokake Creek) by means of Outfall No. 001 in Milford Borough, Hunterdon County, NJ. The project is located within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

5. *General Chemical Corporation, D-1969-038-3.* An application to renew the approval of the applicant's 3.1 mgd IWTP and its discharge. Treated effluent will continue to be discharged to Water Quality Zone 5 of the Delaware River at River Mile 78.2, in Claymont, New Castle County, DE.

6. *Pennsylvania Fish and Boat Commission, D-1980-032 CP-4.* An application to renew the approval of the applicant's existing groundwater withdrawal (GWD) of up to 21.39 million gallons per month (mgm) from February 15 through June 15 to supply the Pleasant Mount Fish Cultural Station from existing Wells Nos. 1—3, completed in the Catskill Formation in the West Branch Lackawaxen River Watershed. The requested allocation is not an increase from the previous allocation. The project is located in Mount Pleasant Township, Wayne County, PA, within the drainage area of the section of the nontidal Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters.

7. *United States Department of Justice, D-1983-007 CP-4.* An application to renew the approval of the applicant's existing GWD of up to 9.61 mgm to supply the applicant's Federal correctional institution from existing Wells Nos. PW-1, PW-2 and ES-1 completed in the glacial outwash sands and gravels of the Basher Kill aquifer. The requested allocation is not an increase from the previous allocation. The project is located in the Town of Deerpark, Orange County, NY within the drainage area of the section of the nontidal Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters.

8. *Summit Hill Water Authority, D-1984-003 CP-4*. An application to renew the approval of the applicant's existing GWD of up to 9.8 mgm to supply the applicant's public water system from existing Wells Nos. 1—4, completed in the Mauch Chunk Formation. The total allocation approved by this docket is a reduction in the previous allocation of 13.8 mg/30 days contained in its prior approval. The wells are located in the White Bear Creek Watershed in Summit Hill Borough, Carbon County, PA, within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

9. *Catasauqua Borough, D-1987-060 CP-4*. An application to renew the approval of the applicant's existing GWD of up to 41.33 mgm to supply the applicant's public water supply distribution system from existing Wells Nos. 1, 2 and 4, completed in the Epler Formation. The requested allocation is not an increase from the previous allocation. The wells are located in the Catasauqua Creek Watershed in Catasauqua Borough, Lehigh County, PA, within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which is classified as Special Protection Waters.

10. *Orwigsburg Borough, D-1992-005 CP-3*. An application to renew the approval of the applicant's existing GWD of up to 11.8 mgm to supply the applicant's public water system from existing Wells Nos. 1—4, which are completed in the Hamilton Group. The total allocation provided by this docket is a slight reduction in the allocation of 12.0 mgm (11.6 mg/30 days) contained in its prior approval. The wells are located in the Manhannon Creek Watershed in Orwigsburg Borough, Schuylkill County, PA.

11. *Grand View Hospital, D-1992-063 CP-3*. An application to renew the approval of the applicant's existing GWD of up to 4.464 mgm to supply the applicant's hospital facility from existing Wells Nos. 3—5 in the Brunswick Formation. The requested allocation is not an increase from the previous allocation. The wells are located within the Commission's designated Ground Water Protected Area (GWPA) in the East Branch Perkiomen Creek Watershed in West Rockhill Township, Bucks County, Pennsylvania.

12. *Sinking Spring Borough, D-1994-031 CP-3*. An application to renew the approval of the applicant's 1.25 mgd Sinking Spring WWTP and its discharge. The WWTP will continue to discharge to Cacoosing Creek, which is a tributary of Tulpehocken Creek, a tributary of the Schuylkill River, at River Mile 92.47—76.8—4.0—3.4 (Delaware River—Schuylkill River—Tulpehocken Creek—Cacoosing Creek) in Spring Township, Berks County, PA.

13. *Jim Thorpe Borough, D-1996-019 CP-2*. An application to renew the approval of the applicant's Jim Thorpe Borough 1.0 mgd WWTP and its discharge. Treated effluent will continue to be discharged to the Lehigh River at River Mile 183.66—47.0 (Delaware River—Lehigh River) by means of Outfall No. 001, in the Borough of Jim Thorpe, Carbon County, PA, within the drainage area of the section of the nontidal river known as the Lower Delaware, which has been classified by the Commission as Special Protection Waters.

14. *Upper Bern Township, D-2001-002 CP-3*. An application to renew the approval of the applicant's 0.155 mgd Upper Bern Township WWTP and its discharge. The docket holder does not propose any modifications to the existing WWTP. The WWTP will continue to discharge

treated effluent to Wolf Creek, above the Blue Marsh Reservoir, at River Mile 92.47—76.8—15.6—5.1—2.3 (Delaware River—Schuylkill River—Tulpehocken Creek—Northkill Creek—Wolf Creek) by means of Outfall No. 001, in Upper Bern Township, Berks County, PA.

15. *Rivercrest Homeowners Association, D-2001-045 CP-3*. An application to renew approval of the applicant's 0.112 mgd Rivercrest WWTP and its seasonal discharges to surface water and by means of spray irrigation. The WWTP will continue to discharge treated effluent to an unnamed tributary (UNT) of the Schuylkill River at River Mile 92.47—36.3—0.8 (Delaware River—Schuylkill River—UNT Schuylkill River), in Upper Providence Township, Montgomery County, PA.

16. *Westfall Township Municipal Authority, D-2002-023 CP-5*. An application to renew the approval of the applicant's 0.374 mgd Westfall Township Municipal Authority WWTP and its discharge. The WWTP will continue to discharge treated effluent to the Delaware River in Water Quality Zone 1C at River Mile 252.5 in Westfall Township, Pike County, PA, within the drainage area of the section of the nontidal river known as the Middle Delaware, which the Commission has classified as Special Protection Waters.

17. *Strausser Enterprises, Inc., D-2002-043-2*. An application to renew the approval of the applicant's existing GWD of up to 9.31 mgm to irrigate the applicant's golf course from existing Wells Nos. ITW-1—ITW-4 completed in the Allentown and Leithsville Formations. The requested allocation is not an increase from the previous allocation. The wells are located in the Delaware River Watershed in Forks Township, Northampton County, PA, within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

18. *Bedminster Municipal Authority, D-2004-002 CP-2*. An application to renew the approval of the applicant's existing GWD of up to 11.062 mgm to supply the applicant's public water supply system from existing Wells Nos. 2, 9, A and E in the Brunswick Formation. The requested allocation is not an increase from the previous allocation. The wells are located within the Southeastern Pennsylvania GWPA in the Deep Run Watershed in Bedminster Township, Bucks County, PA.

19. *East Greenville Borough, D-2004-003 CP-2*. An application to renew the approval of the applicant's existing GWD and surface water withdrawal (SWWD) of up to 10.85 mgm to supply the applicant's public water supply distribution system from existing Well No. 1 and a surface water intake located on Perkiomen Creek. Well No. 1 is completed in the Brunswick Formation. The requested allocation is not an increase from the previous allocation. The well is located within the GWPA in the Perkiomen-Macoby Creek Watershed in Upper Hanover Township, Montgomery County, PA.

20. *Northampton Borough Municipal Authority, D-2004-006 CP-2*. An application to renew the approval of the applicant's existing SWWD of up to 248.0 mgm to supply the applicant's public water supply distribution system from existing surface water intakes located on the Lehigh River and at the Spring Mill Dam in Whitehall Township, Lehigh County, PA. The requested allocation is not an increase from the previous allocation. The project is located within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

21. *Stony Creek Anglers, Inc., D-2004-012-2.* An application to renew the approval of the applicant's existing GWD of up to 5.373 mgm to supply the applicant's trout fishery from existing Wells Nos. 1 and 2 in the Stockton Formation. The requested allocation is not an increase from the previous allocation. The wells are located within the GWPA in the Stony Creek Watershed, in West Norriton Township, Montgomery County, PA.

22. *West Bradford Township, D-2004-022 CP-2.* An application to renew the approval of the applicant's DuPont Estate/Stock Grange Farm residential development (DuPont Property) WWTP and its discharge by means of spray irrigation. The WWTP will continue to discharge treated effluent to two existing spray fields located in the West Branch Brandywine Creek watershed, in West Bradford Township, Chester County, PA.

23. *Borough of Bryn Athyn, D-2008-013 CP-4.* An application to renew the approval of the applicant's 0.08 mgd New Church WWTP and its discharge. The WWTP will continue to discharge treated effluent to a UNT of Huntingdon Valley Creek at River Mile 109.75—12.02—1.11—0.17 (Delaware River—Pennypack Creek—Huntingdon Valley Creek—UNT) by means of Outfall No. 001, within the GWPA in Bryn Athyn Borough, Montgomery County, PA.

24. *Parkland School District, D-2009-007 CP-2.* An application to renew the approval of the applicant's 0.0336 mgd Orefield Middle School WWTP and its discharge. Treated effluent will continue to be discharged to Jordan Creek at River Mile 183.66—16.25—11.4 (Delaware River—Lehigh River—Jordan Creek) by means of Outfall No. 001 in South Whitehall Township, Lehigh County, PA. The project is located within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

25. *Lower Milford Township, D-2009-010 CP-2.* An application to renew the approval of the applicant's 0.035 mgd Village of Limeport WWTP and its discharge. Treated effluent will continue to discharge to Saucon Creek at River Mile 183.66—9.43—14.64 (Delaware River—Lehigh River—Saucon Creek) by means of Outfall No. 001 in Lower Milford Township, Lehigh County, PA. The project is located within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

26. *Essroc Cement Corporation, D-2009-016-2.* An application to renew the approval of the applicant's discharge of up to 0.264 mgd of NCCW. Untreated NCCW will continue to be discharged to a UNT of Shoeneck Creek at River Mile 184.03—5.85—4.1—0.15 (Delaware River—Bushkill Creek—Shoeneck Creek—UNT) by means of Outfall No. 002 in Upper Nazareth Township, Northampton County, PA. The project is located within, the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

27. *Green Top Management, LLC, D-2010-002 CP-2.* An application to renew the approval of the applicant's Green Top Mobile Home Park WWTP and its discharge and to renew the approval of an upgrade and expansion of the WWTP from 0.012 mgd to 0.018 mgd. The WWTP will continue to discharge to a UNT of Tohickon Creek, which is upstream of Lake Nockamixon, at River Mile 157.0—

10.8—6.5—3.1—4.1 (Delaware River—Tohickon Creek—Lake Nockamixon—Tohickon Creek—UNT to Tohickon Creek) in West Rockhill Township, Bucks County, PA. The project is located within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

28. *Rohm and Haas Chemicals, LLC, D-1989-002-3.* An application to renew the approval of the applicant's 3.7 mgd IWTP and its discharge by means of Outfall No. 009. The applicant has also requested approval to continue to discharge NCCW from Outfalls Nos. 003 and 008. Treated effluent will continue to be discharged to Water Quality Zone 2 at River Mile 117.0—0.3 (Delaware River—Hog Run Creek) by means of Outfall No. 009. NCCW will continue to be discharged to Water Quality Zone 2 at or near River Mile 118.87—0.3 (Delaware River—Otter Creek) by means of Outfalls Nos. 003 and 008. All three outfalls are located in Bristol Township, Bucks County, PA.

29. *Kutztown Borough, D-1989-039 CP-3.* An application to renew the approval of the applicant's 1.5 mgd Kutztown Borough WWTP and its discharge and the construction of upgrades/additions previously approved under the existing docket. In addition the application requests the approval of the construction of a new 24-inch outfall. The WWTP will continue to discharge treated domestic wastewater effluent to the Sacony Creek, a tributary of the Maiden Creek, which is a tributary of the Schuylkill River at River mile 92.47—86.2—11.3—7.1 (Delaware River—Schuylkill River—Maiden Creek—Sacony Creek) in Maxatawny Township, Berks County, PA.

30. *Rock Tenn Company, D-2006-041-2.* An application to renew and approve a modification and expansion of the applicant's Rock Tenn IWTP and its treated process wastewater and NCCW discharge. The modifications consist of replacing the biological portion (the fixed film bioreactor) of the IWTP's existing treatment system with a new complete mix activated sludge treatment process and expanding the monthly average flow of the IWTP from 0.027 mgd to 0.060 mgd. The treated IWTP effluent will continue to be mixed with a monthly average flow of 0.2866 mgd of NCCW prior to discharging to Brodhead Creek, at River Mile 213—1.1 (Delaware River—Brodhead Creek) in Smithfield Township, Monroe County, PA. The project discharge is located within the drainage area of the section of the non-tidal Delaware River known as the Middle Delaware, which the Commission has classified as Special Protection Waters.

31. *Village of Liberty, D-2013-002 CP-1.* An application to approve the applicant's existing SWWD and GWD project to supply a total of up to 24.9 mgm of surface water from Lily Pond and groundwater from the Elm Street Well to the applicant's public water supply system. The applicant is restricted to a GWD of up to 7.75 mgm from the Elm Street Well until it has received approval from the Commission Executive Director. The SWWD is located in the Beaver Kill Watershed in the Town of Liberty, Sullivan County, NY and the GWD is located in the Upper Walton Formation in the Monguap River Watershed in the Village of Liberty, Sullivan County, NY. The project is located within the drainage area of the section of the nontidal Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters.

32. *Wenonah Borough, D-2013-003 CP-1.* An application to approve the applicant's existing GWD of up to 15.5 mgm to supply the applicant's public water supply system from existing Wells Nos. 1 and 2. The project wells are completed in the Potomac/Raritan/Magothy Aquifer and located in the Mantua Creek Watershed in the Borough of Wenonah, Gloucester County, NJ. The project will be incorporated into the Comprehensive Plan. Future activities for the project will be regulated by New Jersey Department of Environmental Protection (NJDEP) in accordance with Section IV.C.4 of the Administrative Agreement between NJDEP and the Commission.

33. *Lehigh Valley Zoo, D-2013-006 CP-1.* An application to approve the applicant's 0.021 mgd WWTP and its discharge. Treated effluent will continue to be discharged to Jordan Creek at River Mile 183.66—16.25—18.0 (Delaware River—Lehigh River—Jordan Creek) by means of Outfall No. 001, in North Whitehall Township, Lehigh County, PA. The project is located within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

34. *Parkland School District, D-2013-007 CP-1.* An application to approve the applicant's 0.0324 mgd Parkland High School WWTP and its discharge. The WWTP will continue to discharge treated effluent to Jordan Creek at River Mile 183.66—16.25—8.6 (Delaware River—Lehigh River—Jordan Creek) by means of Outfall No. 001, in South Whitehall Township, Lehigh County, PA. The project is located within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

35. *Pennsylvania State Department of Conservation and Natural Resources, D-2013-008 CP-1.* An application to approve the applicant's 0.025 mgd Beltzville State Park WWTP and its discharge. The WWTP will continue to discharge treated effluent to Pohopoco Creek at River Mile 183.66—40.76—4.9 (Delaware River—Lehigh River—Pohopoco Creek) by means of Outfall No. 001, in Franklin Township, Carbon County, PA. The project is located within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

36. *Lehigh County Authority, D-2010-001 CP-3.* Revisions to the Special Protection Waters grandfathered load for the existing 0.06 mgd Wynnewood Terrace WWTP that were included in the docket approved on September 12, 2013. Treated effluent will continue to discharge to the Lehigh River at River Mile 183.66—28.14 (Delaware River—Lehigh River) by means of Outfall No. 001, in North Whitehall Township, Lehigh County, PA, within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

Be advised that project details commonly change in the course of the Commission's review, which is ongoing.

Public meeting. The conference session and business meeting on December 4, 2013, will begin at 12:15 p.m. The conference session will include presentations by staff on: (a) new interactive mapping capability; and (b) the updated PCB criterion formally proposed by the Commission in August 2013. The business meeting will include

the following items: adoption of the minutes of the Commission's September 12, 2013, business meeting; announcements of upcoming meetings and events; a report on hydrologic conditions; reports by the Executive Director and the Commission's General Counsel; and consideration of items for which a hearing has been completed or is not required. In addition to those items for which the public hearing is completed on December 3, 2013, the Commissioners may consider action on revised water quality criteria for PCBs and pH, for which public hearings were completed on September 10 and October 24, 2013, respectively.

There will be no opportunity for additional public comment at the December 4, 2013, business meeting on items for which a hearing was completed on December 3, 2013 or a previous date. Commission consideration on December 4, 2013, of items for which the public hearing is closed may result in either approval of the item (docket or resolution) as proposed, approval with changes, denial or deferral. When the Commissioners defer an action, they may announce an additional period for written comment on the item, with or without an additional hearing date or they may take additional time to consider the input they have already received without requesting further public input. Deferred items will be considered for action at a public meeting of the Commission on a future date.

Advance sign-up for oral comment. Individuals who wish to comment for the record on a hearing item or to address the Commissioners informally during the public dialogue portion of the meeting are asked to sign up in advance by contacting Paula Schmitt of the Commission staff at (609) 883-9500, Ext. 224 or paula.schmitt@drbc.state.nj.us.

Addresses for written comment. Written comment on items scheduled for hearing may be delivered by hand at the public hearing or submitted in advance of the hearing date to Commission Secretary, P. O. Box 7360, 25 State Police Drive, West Trenton, NJ 08628, fax (609) 883-9522 or paula.schmitt@drbc.state.nj.us. If submitted by e-mail in advance of the hearing date, written comments on a docket should also be sent to William Muszynski, Manager, Water Resources Management at william.muszynski@drbc.state.nj.us.

Accommodations for special needs. Individuals in need of an accommodation as provided for in the Americans with Disabilities Act who wish to attend the informational meeting or hearing should contact the Commission Secretary directly at (609) 883-9500, Ext. 203 or through the Telecommunications Relay Services (TRS) at 711 to discuss how the Commission can accommodate their needs.

Updates. Items scheduled for hearing are occasionally postponed to allow more time for the Commission to consider them. Other meeting items also are subject to change. Check the Commission's web site closer to the meeting date for changes that may be made after the deadline for filing this notice.

PAMELA M. BUSH,
Secretary

[Pa.B. Doc. No. 13-2193. Filed for public inspection November 22, 2013, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking and Securities Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending November 12, 2013.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Conversions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
11-6-2013	<p><i>From:</i> Armstrong County Building and Loan Association of Ford City, PA Ford City Armstrong County</p> <p><i>To:</i> Armstrong County Building and Loan Association of Ford City, PA Ford City Armstrong County</p> <p>Application for approval to convert from a Pennsylvania State-chartered savings and loan association to a Pennsylvania State-chartered savings bank.</p>	Filed

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS

Conversions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
10-22-2013	<p>New Life Community Development Credit Union Philadelphia Philadelphia County</p> <p>Conversion from a Pennsylvania State-chartered credit union to a Federal-chartered credit union to be known as New Life Federal Credit Union, Philadelphia.</p>	Effective

The Department's web site at www.dobs.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 13-2194. Filed for public inspection November 22, 2013, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Application of Peter G. Weindorfer for Reinstatement of Teaching Certificates; Doc. No. RE 13-02

Notice of Hearing

Under the Professional Educator Discipline Act (act) (24 P. S. §§ 2070.1a—2070.18a), the Professional Standards and Practices Commission (Commission) has initiated hearing procedures to consider the application of Peter G. Weindorfer for reinstatement of his teaching certificates.

On or about July 15, 2013, Peter G. Weindorfer filed an application for reinstatement of his teaching certificates

under section 16 of the act (24 P. S. § 2070.16), 1 Pa. Code §§ 35.1 and 35.2 (relating to applications) and 22 Pa. Code § 233.123 (relating to reinstatements). Under section 16 of the act, the Department of Education on October 15, 2013, opposed the application.

In accordance with the act and 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), the Commission will appoint a hearing examiner to serve as presiding officer to conduct the proceedings and hearings as might be necessary and to prepare a proposed report to the Commission containing findings of fact, conclusions of law and a recommended decision on the application.

Interested parties who wish to participate in these hearing procedures must file a notice of intervention or a petition to intervene in accordance with 1 Pa. Code

§§ 35.27—35.32 (relating to intervention) within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Persons objecting to the approval of the application may also, within 30 days after publication of this notice in the *Pennsylvania Bulletin*, file a protest in accordance with 1 Pa. Code § 35.23 (relating to protest generally).

Notices and petitions to intervene and protest shall be filed with Carolyn Angelo, Executive Director, Professional Standards and Practices Commission, 333 Market Street, Harrisburg, PA 17126-0333, on or before 4 p.m. on the due date prescribed by this notice. Persons with a

disability who wish to attend the hearings and require an auxiliary aid, service or other accommodation to participate should contact Suzanne Markowicz at (717) 787-6576 to discuss how the Commission may best accommodate their needs.

CAROLYN ANGELO,
Executive Director

[Pa.B. Doc. No. 13-2195. Filed for public inspection November 22, 2013, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d). Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice.

Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS212202 (Storm Water)	Berks Products Corporation Allentown Ready Mix Plant 5050 Crackersport Road Allentown, PA 18104	Lehigh County South Whitehall Township	Unnamed Tributary to Little Cedar Creek (2-C)	Y
PA0043044 (Sewage)	Municipal Authority of the Borough of Ringtown South Center and Spring Streets Ringtown, PA 17967	Schuylkill County Ringtown Borough	Dark Run (5-E)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0087921— Sew	Berwick Township 85 Municipal Road Hanover, PA 17331	Adams County / Berwick Township	UNT Pine Run / 7F	Y
PA0261131— Sew	Tamarack Mobile Home Park Frederick W. Steudler 502 Cedar Lane New Providence, PA 17560	Lancaster County / Providence Township	UNT Huber Run / 7K	Y

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0216950 Industrial Waste	Creswell Heights Joint Authority 3961 Jordan Street South Heights, PA 15081-0301	Beaver County South Heights Borough	Ohio River	Y
PA0028126 Industrial Waste	PA American Water Hays Mine Beck Run Complex Pittsburgh, PA 15210	Allegheny County City of Pittsburgh	Glass Run	Y
PA0000302 Industrial Waste	PA American Water 1034 Waterworks Road Indiana, PA 15701	Indiana County White Township		Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0100650 (Sewage)	Forrest Brooke MHP 7224 West Market Street, Mercer, PA 16137	Mercer County Lackawannock Township	Unnamed Tributary to Magargee Run (20-A)	Y
PA0030317 (Sewage)	Clarion Limestone High School 4091 C-L School Road Strattanville, PA 16258-9720	Clarion County Clarion Township	Unnamed Tributary to Little Piney Creek (17-B)	Y
PA0101745 (Sewage)	Clairview Nursing Rehabilitation Center 14663 Route 68 Sligo, PA 16255	Clarion County Piney Township	Unnamed Tributary to Licking Creek (17-B)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

PA0070254, Sewage, SIC Code 4952, **Lehigh County Authority**, 1053 Spruce Road, Allentown, PA 18106-0348. Facility Name: Lynn Township Wastewater Treatment Plant. This existing facility is located in Lynn Township, **Lehigh County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Ontelaunee Creek, is located in State Water Plan watershed 3-B and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.08 MGD interim and a proposed 0.16 MGD expansion final.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Total Annual	Minimum	Average Monthly	Weekly Average	
Flow (MGD) (Final)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.) (Final)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen (Final)	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (Final)	XXX	XXX	XXX	0.3	XXX	0.7
CBOD ₅						
May 1 - Oct 31 (Interim)	10.0	XXX	XXX	15.0	25.0	30.0
Nov 1 - Apr 30 (Interim)	16.7	XXX	XXX	25.0	40.0	50.0
May 1 - Oct 31 (Final)	20.0	33.4	XXX	15.0	25.0	30.0
Nov 1 - Apr 30 (Final)	33.4	53.4	XXX	25.0	40.0	50.0
BOD ₅						
Raw Sewage Influent (Final)	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
(Interim)	20.0	XXX	XXX	30.0	45.0	60.0
(Final)	40.0	60.0	XXX	30.0	45.0	60.0
Total Suspended Solids						
Raw Sewage Influent (Final)	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids (Final)	Report	7,306.0	XXX	XXX	XXX	XXX
	Total Mo	Total Annual				
Total Dissolved Solids (Final)	Report	XXX	XXX	1,000	XXX	XXX
	Avg Qrtly			Avg Qrtly		
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30 (Final)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30 (Final)	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Nitrate-Nitrite as N (Final)	Report	XXX	XXX	Report	XXX	XXX
	Annl Avg			Annl Avg		
Total Nitrogen (Final)	Report	XXX	XXX	Report	XXX	XXX
	Annl Avg			Annl Avg		
Ammonia-Nitrogen						
May 1 - Oct 31 (Interim)	2.7	XXX	XXX	4.0	XXX	8.0
Nov 1 - Apr 30 (Interim)	8.0	XXX	XXX	12.0	XXX	24.0
May 1 - Oct 31 (Final)	5.3	XXX	XXX	4.0	XXX	8.0
Nov 1 - Apr 30 (Final)	16.0	XXX	XXX	12.0	XXX	24.0
Total Kjeldahl Nitrogen (Final)	Report	XXX	XXX	Report	XXX	XXX
	Annl Avg					
Total Phosphorus (Final)	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Final)	Report	244.0	XXX	XXX	XXX	XXX
	Total Mo	Total Annual				

In addition, the permit contains the following major special conditions:

- 60 Day notification before plant expansion to 0.16 MGD
- Subject to Lake Ontelaunee's Total Suspended Solids and Total Phosphorous TMDL Limitations.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W. Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.0530.

PA0232432, SIC Code 4953, PA DOT Engineering District 2-0, P. O. Box 342, Clearfield, PA 16830.

Facility Name: I-99 ARD Treatment Facility.

This existing facility is located in Huston Township, Centre County.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated ARD.

The receiving stream, Unnamed Tributary to Bald Eagle Creek, is located in State Water Plan watershed 9-C and is classified for Trout Stock Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.04 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Dissolved Solids	Report	Report	XXX	Report	Report	XXX
Total Aluminum	0.25	0.25	XXX	0.75	0.75	0.75
Total Cadmium	0.001	0.002	XXX	0.003	0.006	0.007
Free Available Cyanide	0.02	0.04	XXX	0.06	0.12	0.15
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	7.0
Total Iron	0.50	1.00	XXX	1.50	3.00	3.75
Total Lead	Report	Report	XXX	Report	Report	XXX
Total Manganese	0.33	0.66	XXX	1.00	2.00	2.50
Total Selenium	Report	Report	XXX	Report	Report	XXX
Sulfate	Report	Report	XXX	Report	Report	XXX
Total Thallium	0.001	0.002	XXX	0.003	0.006	0.007
Total Zinc	0.31	0.63	XXX	0.95	1.90	2.37
Chloride	Report	Report	XXX	Report	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

Northwest Regional Office: Regional Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, Telephone: 814.332.6942.

PA0272663, Industrial Waste, SIC Code 1311, **Titusville Oil & Gas Associates Inc.**, 16899 Jerusalem Corners Road, Pleasantville, PA 16341. Facility Name: Seaton Products WWTP. This proposed facility is located in Allegheny Township, **Venango County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of centralized waste treatment wastewater from on and off-site stripper wells.

The receiving stream, Pithole Creek, is located in State Water Plan watershed 16-E and is classified for cold water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.00926 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
BOD ₅	XXX	XXX	XXX	53	163	163
Total Suspended Solids	XXX	XXX	XXX	61.3	216	216
Total Dissolved Solids	Report	Report	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Total Cadmium	0.0025	0.005	XXX	0.033	0.07	0.08
Total Copper	XXX	XXX	XXX	0.76	0.87	1.9
Sulfate	XXX	XXX	XXX	Report	XXX	XXX
Total Uranium (pCi/L)	XXX	XXX	XXX	Report	XXX	XXX
Total Zinc	XXX	XXX	XXX	0.42	0.5	1.05
o-Cresol	XXX	XXX	XXX	0.56	1.92	1.92
2,4,6-Trichlorophenol	XXX	XXX	XXX	0.11	0.16	0.27
Phenol	XXX	XXX	XXX	1.1	3.65	3.65
Acetone	XXX	XXX	XXX	8	30.2	30.2
Acetophenone	XXX	XXX	XXX	0.056	0.114	0.14
Benzene	0.08	0.15	XXX	1	2	2.5
Chloride	XXX	XXX	XXX	Report	XXX	XXX
Bromide	XXX	XXX	XXX	Report	XXX	XXX
2-Butanone	XXX	XXX	XXX	1.85	4.81	4.81
p-Cresol	XXX	XXX	XXX	0.2	0.7	0.7
Pyridine	XXX	XXX	XXX	0.18	0.37	0.46
Gross Alpha (pCi/L)	XXX	XXX	XXX	Report	XXX	XXX
Radium 226/228, Total (pCi/L)	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Electronic Discharge Monitoring Reporting requirement
- Radiation Protection Plan development

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third St Ste 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

WQM Permit No. 1491404 T-5, Sewage, **James D. Watkins**, 188 Greens Run Rd, Howard, PA 16841.

This existing facility is located in Howard Township, **Centre County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant (SRSTP). The applicant is applying for an NPDES and WQM Permit Transfer.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 3388401, Sewage, **Amanda R. & Kenneth M. Leonard**, 3384 Church Street, Reynoldsville, PA 15851-5908.

This existing facility is located in Winslow Township, **Jefferson County**.

Description of Proposed Action/Activity: Transfer of existing WQM permit for a Single Residence Sewage Treatment Plant.

WQM Permit No. WQG01251320, Sewage, **Michael L. Stempka**, 10224 Oliver Road, McKean, PA 16426.

This proposed facility is located in McKean Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant to replace a malfunctioning on-lot system.

WQM Permit No. WQG01251321, Sewage, **Robert W. Kazmaier**, 9635 Sampson Road, Erie, PA 16509.

This proposed facility is located in Greene Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant to replace a malfunctioning on-lot system.

WQM Permit No. 2003416, Sewage, Transfer, **Pamela L & Paula R Davis**, 23435 Creek Road North, Springboro, PA 16435.

This existing facility is located in Spring Township, **Crawford County**.

Description of Proposed Action/Activity: Transfer of an existing WQM permit for a Small Flow Treatment Facility.

WQM Permit No. 6113401, Sewage, Amendment No. 1, **J. Thomas & Karen L. Chatham, P. O. Box 242, Polk, PA 16342**.

This proposed facility is located in Frenchcreek Township, **Venango County**.

Description of Proposed Action/Activity: Amendment to replace recirculating sand filter system with Norweco Singulair Green System for proposed Single Residence Sewage Treatment Plant.

IV. NPDES Applications for Stormwater Discharges from MS4

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

PAI132237, MS4, **Forks Township**, 1606 Sullivan Trail, Easton, PA 18040-8332. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Forks Township, **Northampton County**. The receiving streams, Bushkill Creek and Unnamed Tributary to Delaware River, are located in State Water Plan watershed 1-F and are classified for High Quality Waters—Cold Water Fishes, Migratory Fishes and Warm Water Fishes, Migratory Fishes respectively.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA waiver is not in effect.

PAI132228, MS4, **Lower Nazareth Township North**, 306 Butztown Road, Bethlehem, PA 18017. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Lower Nazareth Township, **Northampton County**. The receiving stream(s), East Branch Monocacy Creek, Monocacy Creek and Unnamed Tributary to Shoeneck Creek, is located in State Water Plan watershed 1-F and 2-C and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA waiver is not in effect.

PAI132229, MS4, **Wind Gap Borough**, 29 Mechanic Street, Wind Gap, PA 18091-1320. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Wind Gap Borough, **Northampton County**. The receiving stream, an Unnamed Tributary to Little Bushkill Creek, is located in State Water Plan watershed 1-F and 3-F and is classified for High Quality Cold Water Fishes, and Migratory Fishes.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA waiver is not in effect.

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown PA 18104

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023913012	Thomas A. Yorie, Jr. 1221 Cherry Blossom Dr. Hazle Township, PA 18202	Lehigh	Upper Macungie Township	Iron Run (HQ-CWF, MF)

Luzerne County Conservation District, 325 Smiths Pond Road, Shavertown PA 18708

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024013006	PennDOT c/o Debbie Noone 55 Keystone Industrial Park Dunmore, PA 18512	Luzerne	Dorrance Township	Balliet Run (HQ-CWF, MF)

Monroe County Conservation District, 8050 Running Valley Rd., Stroudsburg PA 18360-0917

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024513013	Trap Enterprises, LLC 41 Mountain View Dr. Tannersville, PA 18372	Monroe	Pocono Township	Scot Run (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI033613012	John Smith 555 Mountain Home Rd Sinking Spring PA 19608	Lancaster	Mount Joy Township	UNT Donegal Creek (CWF, EV Wetlands)

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

APPLICATIONS

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/New</i>
Lamar High 920 W. Matterstown Road Millersburg, PA 17061	Dauphin	43.4	315	Layers	NA	Transfer

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401

Permit No. WA-156-B Public Water Supply
 Applicant **Pennsylvania American Water Company, Norristown**
 Borough Norristown Borough
 County **Montgomery**
 Responsible Official Stan Szczepanek, Supervisor
 300 W. Washington Street
 Norristown, PA 19401-4694
 Type of Facility PWS
 Consulting Engineer Mark Bowen, P.E.
 Klein Schmidt Associates
 400 Historic Drive
 Strasburg, PA 17579
 Application Received Date September 9, 2013
 Description of Action Renewal application for a water allocation permit to withdrawal water from the Schuylkill River.

Permit No. 4613509 Public Water Supply
 Applicant **Aqua Pennsylvania, Inc.**
 Township Perkiomen
 County **Montgomery**
 Responsible Official Michael J. Pickel
 Senior Manager, Environmental Affairs
 762 W. Lancaster Avenue
 Bryn Mawr, PA 19010-3489

Type of Facility PWS
 Consulting Engineer Brennan Kelly, P.E.
 Senior Engineer
 762 W. Lancaster Avenue
 Bryn Mawr, PA 19010-3489
 Application Received Date October 10, 2013
 Description of Action Replacement of existing Well No. 2 with new Well No. 3 at the Rahn's Well Station.

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 3613512, Public Water Supply.
 Applicant **Mount Joy Borough Authority**
 Municipality Mount Joy Borough
 County **Lancaster**
 Responsible Official John D Leaman, Authority Manager
 21 East Main Street
 PO Box 25
 Mount Joy, PA 17552
 Type of Facility Public Water Supply
 Consulting Engineer Ran Liu Ph.D, P.E.
 ARRO Consulting, Inc.
 108 West Airport Road
 Lititz, PA 17543
 Application Received: 10/28/2013
 Description of Action Church street replacement booster pump station.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Application No. 0213537, Public Water Supply.
 Applicant **Monroeville Municipal Authority**
 219 Speelman Lane
 Monroeville, PA 15146
 [Township or Borough] Borough of Monroeville
 Responsible Official John Capor, General Manager
 Monroeville Municipal Authority
 219 Speelman Lane
 Monroeville, PA 15146
 Type of Facility Water system
 Consulting Engineer Chester Engineers
 1555 Coraopolis Heights Road
 Moon Township, PA 15108
 Application Received Date November 7, 2013
 Description of Action Installation of chlorination and chloramination at the Park water storage tank; and installation of chlorination, chloramination and fluoridation at the Haymaker Road Pump Station.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Application No. 3486375

Applicant **Primo Refill, LLC**
 [Township or Borough] **Northampton County**
 Responsible Official David Mills, VP of Finance
 Primo Refill, LLC
 104 Cambridge Plaza Drive
 Winston, NC 27104
 Type of Facility Community Water System
 Consulting Engineer NA
 Application Received Date November 4, 2013
 Description of Action Application for installation of a Primo Refill Drinking Water system at Wal-Mart Super Center No. 2145 located in Whitehall, PA.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Application No. 4560006-T2, Minor Amendment.

Applicant **Stonebridge Gardens, Inc.**
 Box 117
 Friedens, PA 15541
 [Township or Borough] Quemahoning Township
 Responsible Official James D. Foust, Jr.
 Stonebridge Gardens, Inc.
 Box 117
 Friedens, PA 15541
 Type of Facility Water system
 Consulting Engineer
 Application Received Date October 30, 2013
 Description of Action Transfer of the Gordon's MHP to Stonebridge Gardens MHP.

Application No. 5613510MA, Minor Amendment.

Applicant **Somerset County General Authority**
 300 North Center Avenue
 Somerset, PA 15501
 [Township or Borough] Lincoln Township
 Responsible Official Lladel Lichty, Chairman
 Somerset County General Authority
 300 North Center Avenue
 Somerset, PA 15501
 Type of Facility Water system
 Consulting Engineer Somerset Planning and Engineering Services, LLC
 222 West Main Street
 Suite 100
 Somerset, PA 15501

Application Received Date October 30, 2013
 Description of Action Installation of an inlet standpipe in the Historical Center water storage tank.

Application No. 0213537MA, Minor Amendment.

Applicant **Monroeville Municipal Authority**
 219 Speelman Lane
 Monroeville, PA 15146

[Township or Borough] Borough of Monroeville

Responsible Official John Capor, General Manager
 Monroeville Municipal Authority
 219 Speelman Lane
 Monroeville, PA 15146

Type of Facility Water system

Consulting Engineer Chester Engineers
 1555 Coraopolis Heights Road
 Moon Township, PA 15108

Application Received Date November 7, 2013

Description of Action Relocation of waterline along SR 0286.

Application No. 0213538MA, Minor Amendment.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033

[Township or Borough] Union Township

Responsible Official David R. Kaufman, P.E.
 Vice President—Engineering
 Pennsylvania American Water Company
 800 West Hersheypark Drive
 Hershey, PA 17033

Type of Facility Water system

Consulting Engineer

Application Received Date November 7, 2013

Description of Action Construction of a second 42-inch diameter waterline to convey water to the treatment facilities.

Application No. 3013513MA, Minor Amendment.

Applicant **Southwestern Pennsylvania Water Authority**
 1442 Jefferson Road
 Jefferson, PA 15344

[Township or Borough] Jefferson Township

Responsible Official John Golding, Manager
 Southwestern Pennsylvania Water Authority
 1442 Jefferson Road
 Jefferson, PA 15344

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 PO Box 200
 Indianola, PA 15051

Application Received Date November 7, 2013
 Description of Action Installation of approximately 9,184 feet of 12-inch diameter waterline along SR 088 and SR-0188.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appro-

priate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Graymont (PA), Inc.—PleasantGap Facility, 965 East College Avenue, Spring Township, **Centre County**. Steven J. Treschow, Letterle & Associates, 629 East Rolling Ridge Drive, Bellefonte, Pa 16823, on behalf of Graymont Inc., submitted a Notice of Intent to Remediate. Diesel fuel was spilled over time in the process of filling a small above-ground storage tank. The diesel fuel potentially impacted site soil. The proposed future use of the property will be non-residential for limestone manufacturing, processing and distributing. The Notice of Intent to Remediate was published the *Centre Daily Times* on October 9, 2013.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

N. H. Weidner, Inc., Ross Township, **Allegheny County**. CORE Environmental Services, Inc., 4068 Mt. Royal Boulevard, Gamma Building, Suite 225, Allison Park, PA 15241 on behalf of N.H. Weidner, Inc. has submitted a Notice of Intent to Remediate on November 8, 2013 to meet the Site Specific concerning the remediation of soils and groundwater contaminated with chlorinated volatile compounds. The notification of the NIR was published on November 4, 2013 in the *Pittsburgh Post-Gazette*.

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.

Wellington Estate, Intersection of Gibbs Road & Bristol Pike, Bensalem Township, **Bucks County**. Joseph W. Standen, Jr., Leggette, Brashears & Graham, Inc., 901 South Bolmar Street, Suite B, West Chester, PA 19382, Guenter K. Miller, Leggett, Brashear & Graham, Inc., 901 South Bolmar Street, Suite B, West Chester, PA 19382 on behalf of Vincent G. Deluca, DeLucas Homes, 370 East Maple Avenue, Suite 101, Langhorne, PA 19047 has submitted a Notice of Intent to Remediate. The site contamination is the result of release(s) from upgradient property that impacted groundwater at the site. The proposed future use of the property will be for residential dwellings. The Notice of Intent to Remediate was published in the *Willow Grove Guide* on August 25, 2013. PF675096.

3225 Advance Lane, 3225 Advance Land Hatfield Township, **Montgomery County**. Mark Fortan DeVal Soil & Environmental Consultants, Sky Run II, Suite AL, 4050 Skyrion Drive, Doylestown, PA 18902, James McCusker, McCusker Realty Enterprise, GP, 104 Bethlehem Pike, P. O. Box 285, Colmar, PA 18915 on behalf of Gary Santabarbara, DGG Investments, LLC, 3225 Advance Lane, Colmar, PA 18915 has submitted a Notice of Intent to Remediate. The arsenic impacted soil in the area of the former waste oil AST/UST will be exhumed and property disposed off site. Petroleum impacted soil and concentrations of volatile organic compound, including 1, 3, 5-Trimethylbenzene. The future use of the site will remain the same. PF769841

Wellness Center, 2108-44 Cecil B. Moore Avenue, City of Philadelphia **Philadelphia County**. Richard S. Wer-

ner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Janet Stearns, MPower Development Corporation, 1551 Fairmount Avenue, Philadelphia, PA 19130 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of inorganics. The future use of the subject property will be a wellness center. PF769620

State Road Land Partners LP Parcel B, 2215 (aka 2233) State Road, Bensalem Township, **Bucks County**. Jeffrey K. Walsh, P.G., Penn Environmental & Remediation, Inc., 13180 Route 6, Mansfield, PA 16933, David J. Jackson, Penn Environmental & Remediation, Inc., 13180 Route 6, Mansfield, PA 16933 on behalf of Arnold Boyer, State Road Land Partners LP, 2310 Terwood Drive, Huntingdon Valley, PA 19006 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of vocs, svoc, pesticides, pcbs and metals. The future use of the property is anticipated to transition to residential use. PF 620175

515 South Bolmar Street, 515 South Bolmar Street, West Goshen Township **Chester County**. Scott Smith, P.E. LEEP AP, EnviroSure, Inc., 10 3 South Bolmar Street, West Chester, PA 19383, Thomas Lloyd, EnviroSure, Inc., 10 3 South Bolmar Street, West Chester, PA 19383 on behalf of Michael L. Houseknecht, Houseknecht Family, L.P., 140 Hawbaker Industrial Drive, Suite 1, West Chester, PA 19382 has submitted a Notice of Intent to Remediate. Groundwater and soil at the site has been impacted with the release of heating oil, leaded, unleaded and diesel fuel. No remediation is required based on the finding and the future use of the site. The Notice of Intent to Remediate was published in the *Daily Local News* on September 12, 2013. F769617

Zipperlen Residence, 13 Washington Lane, City of Coatesville **Chester County**. Michael A. Haney, P.G., Mountain Research, LLC, 825 25th Street, Altoona, PA 16601 on behalf of Carole Zipperlen, 13 Washington Lane, Coatesville, PA 19320 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of no. 2 fuel oil. The intended future use of the property will continue to be as a residential structure. PF 769625

CVS Pharmacy, 2132-2146 South Street & 2139-2147, City of Philadelphia, **Philadelphia County**. Justin Lauterbach, RT Environmental Services, Inc., 591 East Maiden Street, Washington, PA 15301, Christene Lee, RT Environmental Services, Inc., 591 East Maiden Street, Washington, PA 1531 on behalf of John Coga, Pennsylvania CVS Pharmacy, LLC, 210 South Maple Avenue, Suite 100, Ambler, PA 19002 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of polycyclic aromatic hydrocarbons and metals. The proposed future use of the property will be commercial. The Notice of Intent to Remediate was published in the *South Philly Review* on September 12, 2013.

Village at Valley Forge, 401 North Gulph Road, Upper Merion Borough, **Montgomery County**. Donald Bowman, Maser Consulting P.A., 190 Brodhead Road, Suite 210, Bethlehem PA 18017, Brian Bennett, Northwestern Mutual, 720 East Wisconsin Avenue, N16SW, Milwaukee WI 53202 on behalf of Paul Fry, Realen Valley Forge Greenes Associates, 1000 Chesterbrook Boulevard, Suite 100, Berwyn PA 19312 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of vocs. The intended future use of the property is a commercial/residential

mixed use. The Notice of Intent to Remediate was published in the *Main Line Times* on August 4, 2013. PF766154

Philadelphia Gun Club, 3051 State Road, Bensalem Township, **Bucks County**. William F. Schmidt, P.E., Pennoni Associates, Inc. 3001 Market Street, Suite 200, Philadelphia, PA 19105, Darryl D. Borrelli, Manko, Gold, Katcher & Fox LLP, 40 City Avenue, Suite 500, Bala Cynwyd, PA 19004 on behalf of Jordan Irving, Philadelphia Gun Club, 3051 State Road, Bensalem, PA 19020 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of lead. The proposed future use of the property will continue to be recreational and used as a gun club. The Notice of Intent to Remediated was published in the *Philadelphia Daily News* on October 21, 2013. PF770790

Plaza Allegheny, 236-38 & 240-56 West Allegheny Avenue, City of Philadelphia, **Philadelphia County**. Mark Irani, Land Recycling Solutions, LLC, 3101 Mount Carmel Avenue, Suite 3, Glenside, PA 19038, David Groverman, Groverpete, L.P., Plaza Allegheny, 50 Greenfield Avenue, Suite 201, Ardmore, PA 19003 on behalf of Pete Paik, P & H Group, Inc., 1382 Uxbridge Way, North Wales, PA 19454 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of lead, inorganic's, pcbs, and pahs. The planned future use of the site is non-residential, retail commercial and will include re-development with multiple leased tenant buildings. A Notice of Intent to Remedial was published in the *Star* on October 7, 2013. PF770760

HAZARDOUS WASTE TREATMENT, STORAGE AND DISPOSAL FACILITIES

Applications received, withdrawn, denied or returned under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage or Disposal Facility.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

PAD0000453084. Bethlehem Apparatus Company, Inc., 935 Bethlehem Drive, Bethlehem, PA 18017. A permit modification to add a mercury amalgamation process at this Hazardous Waste facility located in the City of Bethlehem, **Northampton County**. The application was received by the Regional Office on October 2, 2013.

RESIDUAL WASTE GENERAL PERMITS

Application received for Registration under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

General Permit Application No. WMGR017SW001. Somerset County General Authority, Somerset County (Quemahoning) Water System, 458 Mastillo Road, Holsopple, PA 15935 in Jenner Township, **Somerset County**. Application for coverage under a residual waste general permit for the beneficial use of water treatment residual as (i) a soil additive by land application upon agricultural, agronomic, horticultural, and

silvicultural lands and (ii) land application on disturbed lands to facilitate re-vegetation for land reclamation purposes was submitted to the Regional Office. The application was deemed administratively complete on November 7, 2013.

General Permit Application No. WMGR017SW002. Highland Sewer and Water Authority, Beaverdam Water Treatment Plant, 1819 Shawnee Road, Sidman, PA 15955 in Summerhill Township, **Cambria County**. Application for coverage under a residual waste general permit for the beneficial use of water treatment residual as (i) a soil additive by land application upon agricultural, agronomic, horticultural, and silvicultural lands and (ii) land application on disturbed lands to facilitate re-vegetation for land reclamation purposes was submitted to the Regional Office. The application was deemed administratively complete on November 8, 2013.

Persons interested in reviewing the general permit or obtaining more information about the general permit application may contact the DEP Southwest Regional Office Regional Files at 412-442-4000. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Application No. WMGR097R024. Green 'N Grow Compost, LLC, 300 Douts Hill Road, Holtwood, PA 17532, **Lancaster County**, has applied for a research and development permit for the composting of pre-consumer packaged food waste. The R&D application proposes to compost the food prior to de-packaging. The packaging materials which are not degraded as part of the composting process will be screened out of the finished compost and disposed. A report will then be generated describing the feasibility of composting packaging vs. removing the packaging prior to composting. The application was found to be administratively complete by Central Office on October 16, 2013.

Written comments concerning the application should be directed to Scott E. Walters, Chief, General Permits/Beneficial Use Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on WMGR097R024" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

General Permit No. WMGR002D012. HUD, Inc. T/A Emerald Anthracite II, 31 North Market Street, Nanticoke, PA 18364. For the beneficial use of wastewater treatment sludge generated by paper and pulp mills for use as a soil additive to: establish or reestablish agricultural activity on disturbed land; establish herbaceous wildlife habitat; facilitate revegetation on disturbed land at permitted and abandoned mine sites. The Department has deemed the application to be administratively complete on October 23, 2013.

Written comments concerning the renewal application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg,

PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Comments may also be submitted via e-mail at rapbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGR002D012" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

General Permit Application No. WMGR084, Geo Specialty Chem. Inc., 2409 Cedar Crest Blvd., Allentown, PA 18104-9733. The application is for beneficial use of industrial wastewater treatment residual from the production of formaldehyde, trimethyloethane, dimethylolpropionic acid and calcium formate. The proposed beneficial uses of the residual are as a soil additive for agricultural utilization and land reclamation and as an ingredient to produce other soil additives. The Department has deemed the application to be administratively complete on October 23, 2013.

Written comments concerning the renewal application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Comments may also be submitted via e-mail at rapbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGR084" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

General Permit Number WMGR091. Lucas Lane Inc., 10 Lucas Lane, Bernville, PA 19506. The general permit covers processing of used oil filters. The processing is limited to crushing and thermal treatment leads to the beneficial use of scrap metal and waste oil generated from the filters. General Permit Number WMGR091 was renewed by Central Office on October 14, 2013.

Persons interested in reviewing a general permit should be directed to Scott E. Walters at 717-787-7381, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application received, under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and regulations to operate a Solid Waste Processing or Disposal Area or Site.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA15222-4745. Telephone 412-442-4000.

Permit ID No. 101691. Medical Waste Recovery, Inc., 9 Broadway, Suite 30, Denville, NJ 07834. Jeannette ICW Processing Facility, 1092 Claridge Elliott Road, Suite 1, Jeannette, PA 15644. Application for the reissuance of a medical waste processing facility in Penn Township, **Westmoreland County** from the existing permittee (Medical Waste Recovery, Inc.) to Triumvirate Environmental of Pittsburgh, Inc., was received in the Regional Office on October 29, 2013.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00010E: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) for minor changes to the rare earth reclaim process and associated process

tanks. No increase in allowable emissions is associated with the proposed modification to the initial plan approval issued on May 8, 2012. Additionally, the modification extends the date by which stack testing must be conducted by an additional 120 days from November 24, 2013 to January 31, 2014, for the sources covered under this plan approval at their facility located in Towanda Borough, **Bradford County**. The proposed plan approval modification contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 08-00010E) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

65-00990C: Tenaska Pennsylvania Partners, LLC for fossil fuel electric power generation at the Westmoreland Generating Station in South Huntingdon Township, **Westmoreland County**. This is a major facility Plan Approval application submittal.

65-00839B: Texas Eastern Transmission, L.P. (PO Box 1642, Houston, TX 77251) Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Department of Environmental Protection (Department) intends to issue Air Quality Plan Approval: PA-65-00839B to allow the installation and initial temporary operation of one Solar Titan 250 natural gas-fired compressor turbine rated at 30,000 hp (at ISO conditions) and controlled by an oxidation catalyst at the Delmont Compressor Station located in Salem Township, **Westmoreland County**. One GE Frame 5 natural gas-fired compressor turbine rated at 18,500 hp and four Ingersoll-Rand KVS-412 lean burn natural gas-fired engines rated at 2,000 bhp each are to be deactivated upon the new

turbine's release for commercial service. One Solar Mars 100 natural gas-fired compressor turbine rated at 15,000 hp (at ISO conditions), six Ingersoll-Rand KVG-410 rich burn natural gas-fired compressor engines rated at 1,100 bhp each and controlled by NSCR, and two emergency generators will remain authorized for operation under TV-65-00839.

Potential to emit (PTE) changes from installation of the new turbine and the removal of and restrictions on currently authorized sources are calculated to be an increase of 0.60 ton of sulfur oxides (SO_x); and a decrease of 751.7 tons of nitrogen oxides (NO_x), 211.3 tons of carbon monoxide (CO), 93.1 tons of volatile organic compounds (VOC), 1.62 tons of particulate matter less than 10 microns in diameter (PM₁₀), 1.62 tons of particulate matter less than 2.5 microns in diameter (PM_{2.5}), 47.7 tons of formaldehyde, 66.3 tons of total hazardous air pollutants (HAP), and 26,886 tons of carbon dioxide equivalents (CO₂e) per year. Best available technology (BAT) for the proposed natural gas-fired turbine includes good combustion practices including operation in SoLoNO_x mode, installation and operation of an oxidation catalyst, minimization of startup and shutdown events, and proper maintenance and operation. The authorization is subject to State regulations including 25 Pa. Code §§ 123.1, 123.2 and 123.31; and Federal New Source Performance Standards (NSPS) including 40 CFR Part 60 Subpart KKKK for stationary combustion turbines. The reporting of greenhouse gas (GHG) emissions in the form of CO₂e and on a mass basis has also been included in this Plan Approval. Plan Approval has been conditioned to ensure compliance with all applicable rules. This includes NO_x, CO, VOC, PM₁₀, PM_{2.5}, and visible emission limits, limitation of fuel sulfur content, and testing, work practice, monitoring, recordkeeping, and reporting conditions. Additional conditions include revised emission limitations for the Solar Mars 100 turbine and Ingersoll-Rand KVG-410 engines and an hours of operation limitation on the engines. Once compliance with the Plan Approval is demonstrated, the applicant will subsequently submit a Title V Operating Permit administrative amendment application in accordance with 25 Pa. Code Subchapters F and G. Delmont Compressor Station remains a Title V facility based upon its potential to emit NO_x, CO, VOC, and GHG emissions. PTE from the facility will be 116.49 tons of nitrogen oxides (NO_x), 169.57 tons of carbon monoxide (CO), 79.8 tons of volatile organic compounds (VOC), 12.59 tons of particulate matter less than 10 microns in diameter (PM₁₀), 12.59 tons of particulate matter less than 2.5 microns in diameter (PM_{2.5}), 5.16 tons of sulfur oxides (SO_x) 8.58 tons of formaldehyde, 19.13 tons of total hazardous air pollutants (HAP), and 238,130 tons of carbon dioxide equivalents (CO₂e) per year.

A person may oppose the proposed plan approval by filing a written protest with the Department through Alan Binder, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Additional written comments may also be submitted. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-65-00839B) and concise statements regarding the relevancy of the information or objections to issuance of the Plan Approval.

All comments must be received prior to the close of business 30 days after the date of this publication.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted

based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing in writing or by publication in the newspaper and the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

For additional information you may contact Alan Binder at 412-442-4168.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

03-00076: The Peoples Natural Gas Co. (1201 Pitt Street, Pittsburgh, PA 15221-2029) to issue a renewal Title V Operating Permit (TV-03-00076) for operation of their Girty Compressor Station, in South Bend Township, **Armstrong County**.

In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V Operating Permit (TV-03-00076) to The Peoples Natural Gas Company, LLC (Peoples) for the operation of the Girty Compressor Station, located in South Bend Township, Armstrong County.

The main sources of emissions at the facility include two 6-cylinder, 440 bhp, Ingersoll-Rand Model #KVG-6 engines, a 4-cylinder Cooper-Bessemer model #GMV4 engine, and a 10-cylinder, 4-cycle, 1,000 bhp Ingersoll-Rand model #KVG-103 engine. These are sources #101—104 in the permit. The station also operates a small standby electric generator (Source #109), miscellaneous process equipment (Source #106), and two dehydration generator/chiller units (Sources #107 and #108), an ethylene glycol tank (Source #110), miscellaneous storage tanks (Source #111 which includes a 5,000 gallon new engine oil tank, 1,000 gallon engine oil tank, 5,000 gallon produced fluids tank, 2,000 gallon wastewater tank, and a 1,500 gallon waste oil tank), miscellaneous process equipment (Source #106), a parts washer (Source #112), miscellaneous space and water heaters (Source #037), and facility fugitive emissions (Source #201).

The Girty Compressor Station is a major facility subject to the operating permit requirements of Title V of the Federal Clean Air Act and 25 Pa. Code Chapter 127, Subchapters F (relating to operating permit requirements) and G (relating to Title V operating permit requirements). In 2012, Peoples reported emitting the following type and quantity of air contaminants (on an annual basis) from the Girty Compressor Station: 20.9 tons of carbon monoxide (CO), 92.7 tons of nitrogen oxides (NO_x), 1.3 tons of particulate matter, 10-micron (PM₁₀), 0.5 ton of particulate matter, 2.5-micron (PM_{2.5}), 0.04 ton of sulfur oxides (SO_x), 21.2 tons of volatile organic compounds (VOC), 0.8 ton of formaldehyde (a hazardous air pollutant), 1.52 tons of hazardous air pollutants (combined). The Girty Compressor Station also reported emissions of 9,883.7 tons of greenhouse gases (GHGs).

The emission restrictions and testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable require-

ments of 40 CFR Parts 52, 60, 61, 63, and 70, and 25 Pa. Code Chapters 121—145.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Title V Operating Permit 03-00076) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests, and requests for a public hearing should be directed to Nicholas J. Waryanka, Air Quality Engineer, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Nicholas J. Waryanka at (412) 442-4172.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2409

39-00022: Sunoco Partners Marketing & Terminals, L.P.—Fullerton Terminal (4041 Market Street, Aston, PA 19014) for Petroleum Bulk Stations and Terminals operations in Whitehall Township, **Lehigh County**. The sources consist of a gasoline truck loading rack, internal floating and fixed roof tanks. The control devices consist of a Vapor Destruction Unit (VDU) and a Vapor Recovery Unit (VRU).

The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO); total suspended particulate (TSP) and VOC's. This is a renewal State-Only Synthetic Minor operating

permit. The State-Only operating permit includes applicable state and federal requirements, work practice standards, testing, monitoring, recordkeeping and reporting requirements.

39-00041: Greenwood Cemetary Assoc. (2010 West Chew Street, Allentown, PA 18104-5550) to operate a human crematory facility in Allentown, **Lehigh County**. The primary sources consist of two (2) crematory incinerators.

The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP), and volatile organic compounds (VOC) emissions. This is a renewal State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief - Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

22-05034: Pennsy Supply, Inc. (1001 Paxton Street, P. O. Box 3331, Harrisburg, PA 17104-1645) for operation of a rock crushing facility at their Hummelstown Quarry in South Hanover Township, **Dauphin County**. This is a renewal of State-Only Operating Permit issued in 2009.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has the potential to emit 33.3 tpy of PM₁₀, 52.0 tpy CO, 22.0 tpy NO_x, 23.2 tpy SO_x, and 12.8 tpy VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Thomas Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

36-05097: Pennsy Supply Inc.—Mason Dixon Asphalt Plant (245 Quarry Rd., Lancaster, PA 17653) for operation of an asphalt plant in Fulton Township, **Lancaster County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The 2012 actual emissions of the facility were 0.10 ton of PM per year, 1.47 tons of CO per year, 0.03 ton of NO_x per year, 0.3 ton of SO_x per year, 0.04 ton of VOC per year. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The facility is subject to 40 CFR Part 60, Subpart I-Standard of Performance for Hot Mix Asphalt Facilities.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648

41-00054: P-Stone, Inc. (PO Box 254 Jersey Shore, PA 17740) for their quarry in Limestone Township, **Lycoming County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility. The subject facility has the potential to emit 28.33 TPY of PM/PM₁₀. The Department has determined that the sources at the facility satisfy best available technology (BAT) requirements, pursuant to 25 Pa. Code §§ 127.1 and 127.12, as well as the New Source Performance Standards for Non Metallic Mineral Processing Plants, 40 CFR Part 60 Subpart OOO Sections 60.670—60.676. The operating permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327-0550.

Any person(s) wishing to provide the Department of Environmental Protection with additional information, which they believe should be considered prior to the issuance of this operating permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed operating permit (specify State Only Operating Permit No. 41-00054) and concise statements regarding the relevancy of the information or objections to issuance of the operating permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

56-00160: Keystone Lime Co.—Eichorn Quarry (1136 Christner Hollow Rd., Fort Hill, Pa 15540) for operation of a hot mix asphalt plant and limestone crushing plant in Elk Lick and Addison Township, **Somerset County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and is providing public notice that it intends to issue a renewal Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of one hot mix batch asphalt plants rated at 300 tons per hour and a 200 ton per hour limestone crushing plant. The batch plant is limited to 480,000 tons production in any consecutive 12-month period. The site is equipped with five asphalt cement storage tanks, three crushers, three screens, stockpiles, truck loading, and haul roads. The facility has the potential to emit: 57.60 tpy CO; 6.00 tpy NO_x; 12.67 tpy SO_x; 1.18 tpy VOC; and 15.85 tpy PM. The facility is required to conduct annual burner tune up tests and stack testing for all criteria pollutants every five years. The facility must perform daily survey of the facility to ensure compliance with the operating permit limitations. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are

available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 56-00160) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Sheila Shaffer, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Sheila Shaffer at (412) 442-5227.

32-00349: Rosebud Mining Company (301 Market Street, Kittanning, PA 16201), Natural Minor Operating Permit for the operation of a coal transfer facility, known as the I-22 Tipple, located in Burrell Township, **Indiana County**.

The facility contains air contamination sources consisting of a railcar dump, truck hopper loadout, conveyers, storage piles, and plant roads. Transferred coal throughput of the facility is limited to 2,000,000 tons per year. Facility emissions are 7.0 tons per year of PM₁₀. The facility is limited to a maximum opacity from any processing equipment of 20 percent. The facility is subject to 25 Pa. Code Chapters 121—145. The permit includes emission limitations, and operational, monitoring, testing, reporting and recordkeeping requirements for the facility.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the

Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (State Only Operating Permit 32-00206) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests, and requests for a public hearing should be directed to Martin L. Hochhauser, P. E., Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Martin L. Hochhauser, P.E. at (412) 442-4057.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew M. Williams—Telephone: 814-332-6131

33-00139: Owens-Brockway Glass Container, Inc. (Two O-I Plaza, One Michael Owens Way, Perrysburg, OH 43551) to renew a State Only Operating Permit for the glass container machine and maintenance Plant No. 76 at 4189 Route 219, Brockport, in Snyder Township, **Jefferson County**. The primary sources at the facility are two 2.3 million Btu/hr natural gas fueled boilers, 13 natural gas fueled space heaters, machining and maintenance operations, 2 parts washers, a paint booth, and two 3.5 kW natural gas fuel emergency generators. Potential Emissions for the site are less than the Title V thresholds. The facility is a Natural Minor. The emergency generators are subject to 40 CFR Part 63 Subpart ZZZZ, the NESHAP for RICE. The permit contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

42-00223: Tennessee Gas Pipeline Co.—Station 310 (1001 Louisiana Street, Houston, TX 77002-5089) for issuance of a new Natural Minor Operating Permit for a natural gas transmission station located in Sergeant Township, **McKean County**. The facility's primary emission sources include a 16,000 hp combustion turbine, a 570 hp emergency natural gas engine, miscellaneous natural gas fired sources and minor fugitive emissions. The turbine is subject to 40 CFR 60 Subpart KKKK pertaining to the NSPS for Stationary Combustion Turbines. The emergency engine is subject to 40 CFR 60 Subpart JJJJ pertaining to the Standards of Performance

for Stationary Spark Ignition Internal Combustion Engines. The potential emissions from the facility are 31 TPY NO_x; 68 TPY CO; 5 TPY VOC; 2 TPY SO_x; 4 TPY PM-10; 2 TPY formaldehyde; 2TPY HAPs; and 64,219 TPY GHG CO₂e. The conditions of the plan approval were incorporated into the operating permit.

61-00218: Tennessee Gas Pipeline Company Station 303 (1001 Louisiana Street, Houston, TX 77002-5089) for issuance of a new Natural Minor Operating Permit for a natural gas transmission station located in Cranberry Township, **Venango County**. The facility's primary emission sources include a 16,000 hp combustion turbine, a 570 hp emergency natural gas engine, miscellaneous natural gas fired sources and minor fugitive emissions. The turbine is subject to 40 CFR 60 Subpart KKKK pertaining to the NSPS for Stationary Combustion Turbines. The emergency engine is subject to 40 CFR 60 Subpart JJJJ pertaining to the Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The potential emissions from the facility are 31 TPY NO_x; 68 TPY CO; 5 TPY VOC; 2 TPY SO_x; 4 TPY PM-10; 2 TPY formaldehyde; 2 TPY HAPs; and 65,505 TPY GHG CO₂e. The conditions of the plan approval were incorporated into the operating permit.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must

contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

61130101 and NPDES Permit No. PA0259462. K & A Mining (P. O. Box 288, Grove City, PA 16127) Commencement, operation and restoration of bituminous surface mine in Irwin Township, **Venango County** affecting 52.0 acres. Receiving streams: Unnamed tributaries to Scrubgrass Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: October 24, 2013.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

12060101 and NPDES PA0256366. Allegheny Enterprises, Inc. (3885 Roller Coaster Road, Corsica, PA 15829). Renewal for the continued operation and restoration of a bituminous surface mine in Lumber and Shippen Townships, **Cameron County** affecting 293.8 acres. Receiving stream(s): Finley Run, Reed Hollow, and Portable Run classified for the following use(s): Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: November 6, 2013.

17070111 and NPDES PA0256579. RES Coal LLC (8912 Clearfield-Curwensville Highway, Clearfield, PA 16830). Renewal for the continued operation and restoration of a bituminous surface mine in Girard Township, **Clearfield County** affecting 370.0 acres. Receiving

stream(s): Bald Hill Run and Surveyor Run classified for the following use(s): Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: November 6, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

54930201R4. Wheelabrator Culm Services, Inc., (4 Liberty Lane West, Hampton, NH 03842), renewal for reclamation activities only of an existing anthracite coal refuse reprocessing operation in Mahanoy Township, **Schuylkill County** affecting 117.0 acres, receiving stream: Mahanoy Creek, classified for the following use: cold water fishes. Application received: October 8, 2013.

54930102R3 and NPDES Permit No. PA0223492. Rausch Creek Land, LP, (978 Gap Street, Valley View, PA 17983), renewal of an existing anthracite surface mine operation and NPDES Permit for discharge of treated mine drainage in Porter Township, **Schuylkill County** affecting 462.0 acres, receiving stream: East Branch Rausch Creek, classified for the following use: cold water fishes. Application received: October 11, 2013.

54930102C7 and NPDES Permit No. PA0223492. Rausch Creek Land, LP, (978 Gap Street, Valley View, PA 17983), correction to an existing anthracite surface mine operation to increase the permitted acres in Porter Township, **Schuylkill County** affecting 594.0 acres, receiving stream: East Branch Rausch Creek, classified for the following use: cold water fishes. Application received: October 11, 2013.

54030103R2. Jett Contracting Co., (231 Winfield Drive, Brockton, PA 17925), renewal of an existing anthracite surface mine and coal refuse disposal operation in Blythe Township, **Schuylkill County** affecting 116.0 acres, receiving stream: Morgans Run, classified for the following uses: cold water and migratory fishes. Application received: October 15, 2013.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	Table 2		
	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

25130303. Raymond D. Showman & Sons, Inc. (12851 Sharp Road, Edinboro, PA 16412) Commencement, operation and restoration of a large industrial minerals mine in LeBoeuf Township, **Erie County** affecting 150.0 acres. Receiving streams: Unnamed tributary to French Creek and French Creek, both classified for the following uses: WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: October 29, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

45870809. BFB Construction Company, (PO Box 425, Pocono Lake, PA 18347), Stage I & II bond release of a quarry operation in Tunkhannock Township, **Monroe County** affecting 5.0 acres on property owned by BFB Construction Company. Application received: October 7, 2013.

5878SM3C6 and NPDES Permit No. PA0595691. Haines & Kibblehouse, Inc., (PO Box 196, Skippack, PA 19474), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Penn Forest Township, **Carbon County** affecting 20.0 acres, receiving streams: Stony Creek and Yellow Run, classified for the following use: exceptional value. Application received: October 9, 2013.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity*		greater than 6.0; less than 9.0	
pH*			

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

NPDES No. PA0252298 (Mining permit no. 63120105), Neiswonger Construction, Inc., 17592 Route 322, Strattanville, PA 16258, new NPDES permit for a bituminous surface mine in Somerset Township, **Washington County**, affecting 24.9 acres. Receiving stream(s): unnamed tributaries to North Branch Pigeon Creek, classified for the following use(s): Warm Water Fishes. Application received: June 3, 2013. Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT (Best Available Technology) limits described above for coal mining activities.

The treated wastewater outfall(s) listed below discharge to UNTs to North Branch of Pigeon Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>TYPE</i>
SP-1, SP-2	Y	Sediment pond

The proposed effluent limits for the above listed outfall(s) are as follows: for dry weather discharges

<i>Outfalls: SP-1, SP-2 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	7.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to UNTs to North Branch Pigeon Creek

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>TYPE</i>
SP-1, SP-2	Y	Sediment pond

The proposed effluent limits for the above listed outfall(s) are as follows: for precipitation events less than or equal to a 10 year/24 hour storm event

<i>Outfalls: SP-1, SP-2 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	NA	NA	7.0
Total Suspended Solids (mg/l)	35	70	90
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The treated wastewater outfall(s) listed below discharge to UNTs to North Branch of Pigeon Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>TYPE</i>
TP-1, TP-2	Y	Treatment Facility

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: TP-1, TP-2 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

*Noncoal NPDES Draft Permits**Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

NPDES Permit No. PA0225312 on Surface Mining Permit No. 58122510. Nittany Nova Aggregates, LLC, (2840 West Clymer Road, Telford, PA 18969), new NPDES Permit for a Bluestone (GP105) Quarry operation in New Milford Township, **Susquehanna County**, affecting 10.0 acres. Receiving stream: Salt Lick Creek, classified for the following use: HQ—cold water fishes. Application received: July 10, 2012.

Non-discharge BMP's shall be in effect.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northcentral Region: Waterways & Wetlands Program Manager; 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E60-215. Silvermoon Development, 145 Dustin Avenue, West Milton, PA 17886-8042. Silvermoon Fairfield Project, in Kelly Township, **Union County**, ACOE Baltimore District (Northumberland, PA Quadrangle N: 40°59'40.60"; W: -76°52'25.69"). To: 1) fill 0.135 acre of wetland in the Silvermoon Development located in the southwest corner of the Zeigler Road and SR 15 intersection; 2) construct and maintain replacement wetlands within the Silvermoon Development in order to create a suitable building site for a car dealership. This project proposes to permanently impact 0.135 acre of PEM wetlands in the drainage area of the West Branch Susquehanna River, which is classified as a warm water fishery.

Southwest Region: Waterways & Wetlands Program Manager; 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E63-652. PennDOT District 12-0, 825 North Gallatin Avenue, Uniontown, PA 15017; South Strabane Township, **Washington County**; ACOE Pittsburgh District.

Applicant proposes to construct and maintain a 465 ft relocation of an existing 515 ft section of an unnamed tributary to Chartiers Creek (WWF), with a drainage area of less than 100 acres; and 21 ft of stream relocation and 22 ft. of an extension to an existing 36 in diameter RCP in another unnamed tributary to Chartiers Creek (WWF), with a drainage area of less than 100 acres. In addition, construct and maintain stormwater outfalls and on site mitigation for the purpose of improving the SR 70, SR 136 (Beau Street) intersection and approach roads. The project is located northeast of Washington Pa. (Washington East N 15.5 inches; W 14.9 inches; Latitude: 40° 11' 18"; Longitude: 80° 13' 59.99") in South Strabane Township, Washington County.

Northwest Region: Oil and Gas Management Program Manager; 230 Chestnut Street, Meadville, PA 16335

E43-08-005, Pennant Midstream, LLC, 5151 San Felipe, Houston, TX 77056, 130600/130700 Pipeline Project (Mercer), in Jefferson, Lackawannock, Shenango, and Wilmington Townships, **Mercer County**, Army Corps of Engineers Pittsburgh District (Edinburg, Fredonia, Greenfield, New Castle North, New Castle South, Sharon East, and Bessemer, Pa, New Middleton, OH Quadrangles N: 41° 5' 17.0016"; W: -80° 25' 10.9986").

The applicant proposes to construct and maintain approximately 15 miles of 24 inch diameter and 18 miles of 20 inch diameter natural gas pipeline in Mahoning, North Beaver, Union and Pulaski Townships, Lawrence County and Jefferson, Lackawannock, Shenango, and Wilmington Townships, Mercer County, PA. The proposed pipeline will connect Hilcorp Energy Company's well pads and production facility to Pennant's Hickory Bend Cryogenics Plant located in Mahoning County, OH. An additional site in Sugar Grove Township, Mercer County will be utilized to mitigate for the permanent conversion of palustrine forested and palustrine shrub-scrub wetlands to Palustrine emergent wetlands. The water obstructions and encroachments in the Mercer County portion of the project are described below:

The water obstructions and encroachments for the purposes of installing the pipeline are described below:

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
00	Mitigation: The placement of an earthen plug in an existing field drain having .01 acre of permanent impact to a palustrine emergent (PEM) wetland. An additional .11 acre of temporary impacts to PEM wetland will be necessary to access site. Anticipated results will be approximately 10 acres of restored/rehabilitated palustrine forested/palustrine shrub-scrub (PFO/PSS) wetland complex.	41° 26' 37.68" N -80° 20' 12.4794" W
1	A 20" diameter natural gas pipeline to be bored under a palustrine emergent (PEM) wetland.	41° 15' 59.5146" N -80° 18' 1.2024" W
2	A 20" diameter natural gas pipeline to be bored under a palustrine shrub-scrub (PSS) wetland.	41° 15' 56.754" N -80° 18' 15.8976" W
3	A 20" diameter natural gas pipeline to be bored under Lackawannock Creek (TSF).	41° 15' 53.856" N -80° 18' 11.862" W
3	A 20" diameter natural gas pipeline to be bored under a palustrine shrub-scrub (PSS) wetland.	41° 15' 56.754" N -80° 18' 15.8976" W
4	A temporary road crossing of the floodway of an UNT to Lackawannock Creek (TSF).	41° 15' 53.3304" N -80° 18' 25.3686" W
5	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Lackawannock Creek (TSF) and its associated floodway, having 131 linear feet of temporary stream impact.	41° 15' 49.1574" N -80° 18' 25.6566" W
6	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Lackawannock Creek (TSF) and its associated floodway, having 83 linear feet of temporary stream impact.	41° 15' 44.7588" N -80° 18' 25.4082" W
7	A temporary road crossing of a UNT to Lackawannock Creek (TSF) and its associated floodway, having 18 linear feet of temporary stream impact.	41° 15' 44.0892" N -80° 18' 24.5406" W
8	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Lackawannock Creek (TSF) and its associated floodway, having 103 linear feet of temporary stream impact.	41° 15' 33.5016" N -80° 18' 26.607" W
9	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Lackawannock Creek (TSF) and its associated floodway, having 103 linear feet of temporary stream impact.	41° 15' 30.4554" N -80° 18' 29.5014" W
10	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Lackawannock Creek (TSF) and its associated floodway, having 87 linear feet of temporary stream impact.	41° 15' 25.0446" N -80° 18' 27.756" W
11	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Lackawannock Creek (TSF) and its associated floodway, having 150 linear feet of temporary stream impact.	41° 15' 20.1888" N -80° 18' 31.6404" W
12	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross the floodway of a UNT to Little Neshannock Creek (TSF), having .05 acre temporary floodway impact.	41° 14' 29.709" N -80° 19' 15.9702" W
13	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross Little Neshannock Creek (TSF) and its associated floodway, having 102 linear feet of temporary stream impact.	41° 14' 29.1114" N -80° 19' 16.8924" W
14	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Little Neshannock Creek (TSF) and its associated floodway, having 120 linear feet of temporary stream impact.	41° 14' 27.7476" N -80° 19' 20.0676" W
15	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Little Neshannock Creek (TSF) and its associated floodway, having 80 linear feet of temporary stream impact.	41° 14' 21.6924" N -80° 19' 24.5202" W
16	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Little Neshannock Creek (TSF) and its associated floodway, having 159 linear feet of temporary stream impact.	41° 13' 44.5872" N -80° 20' 8.6742" W
17	A temporary road crossing of a palustrine forested (PFO) wetland, having .08 acre of temporary wetland impact with permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	41° 13' 41.9514" N -80° 20' 7.44" W
18	A temporary road crossing of a palustrine forested (PFO) wetland, having .04 acre of temporary wetland impact with permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	41° 13' 41.9514" N -80° 20' 7.44" W

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
18	A temporary road crossing of the floodway of a UNT to Little Neshannock Creek (TSF).	41° 13' 41.9052" N -80° 20' 5.982" W
19	A temporary road crossing of a palustrine shrub-scrub (PSS) wetland, having .05 acre of temporary wetland impact with permanent conversion of PSS wetland to palustrine emergent (PEM) wetland.	41° 13' 37.635" N -80° 20' 2.1768" W
19	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Little Neshannock Creek (TSF) and its associated floodway, having 23 linear feet of temporary stream impact.	41° 13' 38.0352" N -80° 20' 1.377" W
20	A temporary road crossing of a palustrine forested (PFO) wetland, having .02 acre of temporary wetland impact with permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	41° 13' 21.1224" N -80° 20' 4.6962" W
21	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Little Neshannock Creek (TSF) and its associated floodway, having 335 linear feet of temporary stream impact.	41° 13' 14.1558" N -80° 20' 10.935" W
22	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) wetland, having .19 acre of temporary wetland impact.	41° 13' 9.475" N -80° 20' 16.3608" W
22	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Little Neshannock Creek (TSF) and its associated floodway, having 25 linear feet of temporary stream impact.	41° 13' 8.8494" N -80° 20' 16.1556" W
22	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Little Neshannock Creek (TSF) and its associated floodway, having 134 linear feet of temporary stream impact.	41° 13' 9.3174" N -80° 20' 15.1182" W
23	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Little Neshannock Creek (TSF) and its associated floodway, having 131 linear feet of temporary stream impact.	41° 12' 54.0324" N -80° 20' 22.7004" W
24	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Little Neshannock Creek (TSF) and its associated floodway, having 82 linear feet of temporary stream impact.	41° 12' 49.1796" N -80° 20' 25.9362" W
25	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Little Neshannock Creek (TSF) and its associated floodway, having 128 linear feet of temporary stream impact.	41° 12' 43.6464" N -80° 20' 25.9362" W
27	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing of a palustrine forested (PFO) wetland, having .20 acre of temporary wetland impact with permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	41° 12' 25.2966" N -80° 20' 48.3936" W
29	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing of a palustrine forested (PFO) wetland, having .07 acre of temporary wetland impact with permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	41° 12' 24.894" N -80° 20' 59.5428" W
30	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing of a palustrine shrub-scrub, palustrine emergent (PSS/PEM) wetland, having .27 acre of temporary wetland impact with permanent conversion of PSS wetland to PEM wetland.	41° 12' 1.4646" N -80° 21' 4.806" W
31	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing of a palustrine shrub-scrub (PSS) wetland, having .02 acre of temporary wetland impact with permanent conversion of PSS wetland to palustrine emergent (PEM) wetland.	41° 11' 55.3812" N -80° 21' 7.4766" W
31	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross Hartheig Run (TSF) and its associated floodway, having 141 linear feet of temporary stream impact.	41° 11' 55.068" N -80° 21' 7.8582" W
32	A temporary road crossing of a palustrine emergent (PEM) wetland, having .06 acre of temporary wetland impact.	41° 11' 53.469" N -80° 21' 7.6998" W
33	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing of a palustrine shrub-scrub (PSS) wetland, having .08 acre of temporary wetland impact with permanent conversion of PSS wetland to palustrine emergent (PEM) wetland.	41° 11' 33.3348" N -80° 21' 40.3344" W
33A	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) wetland, having .03 acre of temporary wetland impact.	41° 11' 17.1024" N -80° 21' 53.3412" W

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
35	A 20" diameter natural gas pipeline to be bored under a palustrine emergent (PEM) wetland.	41° 11' 5.1612" N -80° 22' 1.8834" W
37	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) wetland, having .15 acre of temporary wetland impact.	41° 11' 3.9156" N -80° 22' 5.1744" W
38	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to West Branch Little Neshannock Creek (TSF) and its associated floodway, having 286 linear feet of temporary stream impact.	41° 11' 0.4704" N -80° 22' 14.2998" W
39	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to West Branch Little Neshannock Creek (TSF) and its associated floodway, having 75 linear feet of temporary stream impact.	41° 10' 57.1152" N -80° 22' 22.5588" W
40	A temporary road crossing of a palustrine forested (PFO) wetland, having .02 acre of temporary wetland impact with permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	41° 10' 56.496" N -80° 22' 24.9342" W
42	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to West Branch Little Neshannock Creek (TSF) and its associated floodway, having 41 linear feet of temporary stream impact.	41° 10' 52.8846" N -80° 22' 29.6394" W
43	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to West Branch Little Neshannock Creek (TSF) and its associated floodway, having 51 linear feet of temporary stream impact.	41° 10' 51.7398" N -80° 22' 29.7336" W
43	A temporary road crossing of a palustrine emergent (PEM) wetland, having .002 acre of temporary wetland impact.	41° 10' 51.711" N -80° 22' 28.416" W
44	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing of a palustrine shrub-scrub (PSS) wetland, having .009 acre of temporary wetland impact with permanent conversion of PSS wetland to palustrine emergent (PEM) wetland.	41° 10' 50.1486" N -80° 22' 30.651" W
45	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing of a palustrine forested (PFO) wetland, having .13 acre of temporary wetland impact with permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	41° 10' 47.0028" N -80° 22' 29.6724" W
46	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to West Branch Little Neshannock Creek (TSF) and its associated floodway, having 116 linear feet of temporary stream impact.	41° 10' 45.5478" N -80° 22' 30.6012" W
46	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing of a palustrine forested (PFO) wetland, having .007 acre of temporary wetland impact with permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	41° 10' 47.0028" N -80° 22' 29.6724" W
47	A 20" diameter natural gas pipeline to be bored under a palustrine shrub-scrub (PSS) wetland.	41° 10' 18.609" N -80° 23' 1.2156" W
48	A 20" diameter natural gas pipeline to be bored under West Branch Little Neshannock Creek (TSF).	41° 10' 15.2904" N -80° 23' 2.8494" W
48	A 20" diameter natural gas pipeline to be bored under a palustrine shrub-scrub (PSS) wetland.	41° 10' 15.3048" N -80° 23' 2.5506" W
49	A 20" diameter natural gas pipeline to be bored under a palustrine emergent (PEM) wetland.	41° 10' 13.7136" N -80° 23' 2.9718" W
49A	A temporary access road to cross the floodway of a UNT to West Branch Little Neshannock Creek (TSF).	41° 10' 1.058" N -80° 23' 14.0562" W
50	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing of a palustrine emergent (PEM) wetland, having .13 acre of temporary wetland impact.	41° 9' 46.7346" N -80° 23' 8.3178" W
50	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to West Branch Little Neshannock Creek (TSF) and its associated floodway, having 151 linear feet of temporary stream impact.	41° 9' 46.7208" N -80° 23' 8.505" W

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
52	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to West Branch Little Neshannock Creek (TSF) and its associated floodway, having 87 linear feet of temporary stream impact.	41° 9' 31.0926" N -80° 23' 2.2776" W
52	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing of a palustrine emergent (PEM) wetland, having .01 acre of temporary wetland impact.	41° 9' 32.3136" N -80° 23' 1.176" W
53	A temporary road crossing of a UNT to West Branch Little Neshannock Creek (TSF) and its associated floodway, having 47 linear feet of temporary stream impact.	41° 9' 23.0868" N -80° 22' 59.1708" W
55	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing of a palustrine forested (PFO) wetland, having .27 acre of temporary wetland impact with .26 acre permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	41° 9' 0.1506" N -80° 23' 5.481" W
59	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine shrub-scrub (PSS) wetland, having .002 acre of temporary wetland impact with permanent conversion of PSS wetland to palustrine emergent (PEM) wetland.	41° 8' 38.8608" N -80° 23' 5.3406" W
60	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine shrub-scrub, palustrine emergent (PSS/PEM) EV wetland, having .28 acre of temporary wetland impact with .15 acre of permanent conversion of PSS wetland to palustrine emergent (PEM) wetland.	41° 8' 33.525" N -80° 23' 15.6618" W
61	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine shrub-scrub (PSS) EV wetland, having .07 acre of temporary wetland impact with permanent conversion of PSS wetland to palustrine emergent (PEM) wetland.	41° 8' 29.0682" N -80° 23' 13.4808" W
62	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross the floodway of a UNT to Buchanan Run (WWF).	41° 8' 27.5568" N -80° 23' 15.5292" W
63	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Buchanan Run (WWF) and its associated floodway, having 102 linear feet of temporary stream impact.	41° 8' 27.5568" N -80° 23' 15.5292" W
64	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) EV wetland, having .24 acre of temporary wetland impact.	41° 8' 24.0684" N -80° 23' 21.6024" W
64	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Buchanan Run (WWF) and its associated floodway, having 99 linear feet of temporary stream impact.	41° 8' 25.4292" N -80° 23' 22.5168" W
65	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Buchanan Run (WWF) and its associated floodway, having 106 linear feet of temporary stream impact.	41° 8' 7.3062" N -80° 23' 30.0984" W
66	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Buchanan Run (WWF) and its associated floodway, having 82 linear feet of temporary stream impact.	41° 7' 44.4174" N -80° 23' 37.428" W

E37-08-001, Pennant Midstream, LLC, 5151 San Felipe, Houston, TX 77056, 130600/130700 Pipeline Project (Lawrence), in Mahoning, North Beaver, Union and Pulaski Townships, Lawrence County, Army Corps of Engineers Pittsburgh District (Edinburg, Fredonia, Greenfield, New Castle North, New Castle South, Sharon East, and Bessemer, Pa, New Middleton, OH Quadrangles N: 41° 5' 17.0016"; W: -80° 25' 10.9986").

The applicant proposes to construct and maintain approximately 15 miles of 24 inch diameter and 18 miles of 20 inch diameter natural gas pipeline in Mahoning, North Beaver, Union and Pulaski Townships, Lawrence County and Jefferson, Lackawannock, Shenango, and Wilmington Townships, Mercer County, PA. The proposed pipeline will connect Hilcorp Energy Company's well pads and production facility to Pennant's Hickory Bend Cryogenics Plant located in Mahoning County, OH. An additional site in Sugar Grove Township, Mercer County will be utilized to mitigate for the permanent conversion of palustrine forested and palustrine shrub-scrub wetlands to palustrine emergent wetlands. The water obstructions and encroachments in the Lawrence County portion of the project are described below:

The water obstructions and encroachments for the purposes of installing the pipeline are described below:

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
67	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road to cross Buchanan Run (WWF) and its associated floodway, having 171 linear feet of temporary stream impact.	41° 7' 30.021" N -80° 24' 21.999" W

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
69	A 20" diameter natural gas pipeline with associated right-of-way to cross the floodway of a UNT to Buchanan Run (WWF).	41° 7' 24.7038" N -80° 24' 23.2272" W
70	A 20" diameter natural gas pipeline with associated right-of-way to cross the floodway of a UNT to Buchanan Run (WWF).	41° 7' 21.2052" N -80° 24' 26.499" W
71	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Shenango River (WWF) and its associated floodway, having 138 linear feet of temporary stream impact.	41° 6' 51.429" N -80° 24' 13.8954" W
72	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .09 acre of temporary wetland impact.	41° 6' 48.9132" N -80° 24' 10.0794" W
73	A 20" diameter natural gas pipeline to be bored under a UNT to Shenango River (WWF).	41° 6' 21.906" N -80° 23' 58.617" W
74	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Shenango River (WWF) and its associated floodway, having 131 linear feet of temporary stream impact.	41° 6' 17.3052" N -80° 23' 58.6998" W
75	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Shenango River (WWF) and its associated floodway, having 137 linear feet of temporary stream impact.	41° 6' 5.5866" N -80° 24' 11.2998" W
75A	A temporary work space to be used as a bore pit pullback area. Having .06 acre of temporary impact to a palustrine emergent (PEM) wetland.	41° 6' 4.5504" N -80° 24' 6.6312" W
76	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Shenango River (WWF) and its associated floodway, having 258 linear feet of temporary stream impact.	41° 6' 0.9828" N -80° 24' 11.6964" W
76	A temporary work space to be used as a bore pit pullback area. Having .003 acre of temporary impact to a palustrine emergent (PEM) wetland.	41° 6' 3.5886" N -80° 24' 7.9986" W
77	The Limit of Disturbance needed to install a 20" diameter natural gas pipeline to cross the floodway of a UNT to Shenango River (WWF).	41° 5' 59.4162" N -80° 24' 9.7092" W
78	A temporary access road and right-of-way associated with a 20" diameter natural gas pipeline to cross the floodway of a UNT to Shenango River.	41° 5' 51.5754" N -80° 24' 19.9686" W
80	A 20" diameter natural gas pipeline to be bored under a palustrine emergent (PEM) wetland.	41° 5' 34.5876" N -80° 24' 42.5622" W
81	A 20" diameter natural gas pipeline to be bored under a palustrine emergent (PEM) wetland.	41° 5' 32.0172" N -80° 24' 44.1462" W
82	A 20" diameter natural gas pipeline to be bored under the Shenango River (WWF).	41° 5' 22.1346" N -80° 24' 48.8262" W
83	A 20" diameter natural gas pipeline to be bored under a palustrine unconsolidated bottom (PUB) wetland.	41° 5' 18.186" N -80° 24' 49.3302" W
85	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .12 acre of temporary wetland impact.	41° 5' 8.6532" N -80° 24' 53.622" W
92	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .02 acre of temporary wetland impact.	41° 5' 7.4796" N -80° 25' 10.9848" W
93	A 20" diameter natural gas pipeline and a 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .16 acre of temporary wetland impact.	41° 5' 7.4796" N -80° 25' 10.9848" W
93	A 20" diameter natural gas pipeline and a 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Shenango River (WWF) and its associated floodway, having 126 linear feet of temporary stream impact.	41° 5' 8.3754" N -80° 25' 10.704" W
94	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road to cross the floodway of a UNT to Shenango River (WWF).	41° 5' 8.6994" N -80° 25' 10.3074" W
95	A 20" diameter natural gas pipeline with associated right-of-way and a temporary road to cross the floodway of a UNT to Shenango River (WWF).	41° 5' 8.124" N -80° 25' 10.0194" W
96	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .12 acre of temporary wetland impact.	41° 4' 48.4026" N -80° 24' 45.2442" W

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
97	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .10 acre of temporary wetland impact.	41° 4' 41.1126" N -80° 24' 37.1766" W
97	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Shenango River (WWF) and its associated floodway, having 134 linear feet of temporary stream impact.	41° 4' 39.576" N -80° 24' 40.104" W
99	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Shenango River (WWF) and its associated floodway, having 171 linear feet of temporary stream impact.	41° 4' 18.2634" N -80° 24' 30.6" W
100	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine forested (PFO) wetland, having .03 acre of temporary wetland impact with permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	41° 3' 30.5346" N -80° 25' 12.6912" W
101	A temporary road to cross a UNT to Shenango River (WWF) and its associated floodway, having 32 linear feet of temporary stream impact.	41° 3' 9.2874" N -80° 25' 30.4674" W
102	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine forested (PFO) wetland, having .21 acre of temporary wetland impact with permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	41° 2' 58.0488" N -80° 25' 33.3552" W
103	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine forested (PFO) wetland, having .02 acre of temporary wetland impact with permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	41° 2' 58.0488" N -80° 25' 33.3552" W
104	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine forested (PFO) wetland, having .13 acre of temporary wetland impact with permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	41° 2' 58.0488" N -80° 25' 33.3552" W
105	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Shenango River (WWF) and its associated floodway, having 76 linear feet of temporary stream impact.	41° 2' 55.536" N -80° 25' 23.8434" W
106	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Shenango River (WWF) and its associated floodway, having 19 linear feet of temporary stream impact.	41° 2' 46.3194" N -80° 25' 4.728" W
106	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .07 acre of temporary wetland impact.	41° 2' 47.382" N -80° 25' 4.584" W
107	A 24" diameter natural gas pipeline to be bored under a UNT to Shenango River (WWF).	41° 2' 29.436" N -80° 25' 1.38" W
108	A 24" diameter natural gas pipeline to be bored under a palustrine forested (PFO) wetland.	41° 2' 21.9588" N -80° 25' 5.0406" W
109	A 24" diameter natural gas pipeline to be bored under a UNT to Shenango River (WWF).	41° 2' 24.3234" N -80° 25' 3.2154" W
109	A 24" diameter natural gas pipeline to be bored under a palustrine forested (PFO) wetland.	41° 2' 21.9588" N -80° 25' 5.0406" W
110	A 24" diameter natural gas pipeline to be bored under a palustrine forested (PFO) wetland.	41° 2' 21.9588" N -80° 25' 5.0406" W
112	A 24" diameter natural gas pipeline to be bored under a palustrine emergent, palustrine shrub-scrub (PEM/PSS) wetland.	41° 2' 7.7172" N -80° 25' 25.3272" W
113	A 24" diameter natural gas pipeline to be bored under a palustrine emergent, (PEM) wetland.	41° 2' 7.7172" N -80° 25' 25.3272" W
114	A 24" diameter natural gas pipeline to be bored under a UNT to Shenango River (WWF).	41° 2' 7.4034" N -80° 25' 25.1394" W
114	A 24" diameter natural gas pipeline to be bored under a palustrine emergent, palustrine shrub-scrub (PEM/PSS) wetland.	41° 2' 7.7172" N -80° 25' 25.3272" W
115	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Mahoning River (WWF) and its associated floodway, having 144 linear feet of temporary stream impact.	41° 1' 45.444" N -80° 25' 32.9154" W

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
116	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Mahoning River (WWF) and its associated floodway, having 179 linear feet of temporary stream impact.	41° 1' 36.66" N -80° 25' 38.0634" W
118	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .02 acre of temporary wetland impact.	41° 1' 22.2636" N -80° 25' 47.7804" W
118	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Mahoning River (WWF) and its associated floodway, having 138 linear feet of temporary stream impact.	41° 1' 22.7274" N -80° 25' 47.0634" W
119	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine shrub-scrub (PSS) wetland, having .16 acre of temporary wetland impact with .13 acre of permanent conversion from PSS wetland to palustrine emergent (PEM) wetland.	41° 1' 19.3872" N -80° 25' 42.8808" W
119	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Mahoning River (WWF) and its associated floodway, having 150 linear feet of temporary stream impact.	41° 1' 19.812" N -80° 25' 44.4714" W
120	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine shrub-scrub (PSS) wetland, having .02 acre of temporary wetland impact with permanent conversion of PSS wetland to palustrine emergent (PEM) wetland.	41° 1' 19.3872" N -80° 25' 42.8808" W
121	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine shrub-scrub (PSS) wetland, having .17 acre of temporary wetland impact with permanent conversion of PSS wetland to palustrine emergent (PEM) wetland.	41° 1' 19.3872" N -80° 25' 42.8808" W
121	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Mahoning River (WWF) and its associated floodway, having 185 linear feet of temporary stream impact.	41° 1' 18.84" N -80° 25' 41.8794" W
122	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Mahoning River (WWF) and its associated floodway, having 172 linear feet of temporary stream impact.	41° 1' 16.1394" N -80° 25' 37.2354" W
122	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine shrub-scrub (PSS) wetland, having .12 acre of temporary wetland impact with permanent conversion of PSS wetland to palustrine emergent (PEM) wetland.	41° 1' 19.3656" N -80° 25' 43.2804" W
123	A temporary road to cross a UNT to Mahoning River (WWF) and its associated floodway, having 100 linear feet of temporary stream impact.	41° 1' 16.9314" N -80° 25' 35.544" W
124	A temporary road to cross a UNT to Mahoning River (WWF) and its associated floodway, having 23 linear feet of temporary stream impact.	41° 1' 16.3842" N -80° 25' 36.5442" W
124	A temporary road to cross a UNT to Mahoning River (WWF) and its associated floodway, having 116 linear feet of temporary stream impact.	41° 1' 16.1394" N -80° 25' 37.2354" W
125	A 24" diameter natural gas pipeline to be bored under a palustrine shrub-scrub (PSS) wetland.	41° 1' 1.4514" N -80° 25' 44.1552" W
126	A 24" diameter natural gas pipeline to be bored under a palustrine shrub-scrub (PSS) wetland.	41° 1' 2.0532" N -80° 25' 52.4094" W
127	A 24" diameter natural gas pipeline to be bored under a palustrine forested (PFO) wetland.	41° 0' 55.1844" N -80° 25' 46.6998" W
128	A 24" diameter natural gas pipeline to be bored under Mahoning River (WWF).	41° 0' 53.1426" N -80° 25' 52.7586" W
129	A 24" diameter natural gas pipeline to be bored under a palustrine forested (PFO) wetland.	41° 0' 53.1684" N -80° 26' 3.1776" W
130	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Mahoning River (WWF) and its associated floodway, having 131 linear feet of temporary stream impact.	41° 0' 43.4154" N -80° 26' 30.012" W
131	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .14 acre of temporary wetland impact.	41° 0' 42.894" N -80° 26' 39.4794" W
132	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Mahoning River (WWF) and its associated floodway, having 62 linear feet of temporary stream impact.	41° 0' 16.128" N -80° 26' 53.3034" W

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
133	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .13 acre of temporary wetland impact.	41° 0' 8.496" N -80° 26' 52.8102" W
133	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Mahoning River (WWF) and its associated floodway, having 78 linear feet of temporary stream impact.	41° 0' 7.74" N -80° 26' 54.204" W
134	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .05 acre of temporary wetland impact.	40° 59' 59.679" N -80° 26' 52.3392" W
134	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Mahoning River (WWF) and its associated floodway, having 144 linear feet of temporary stream impact.	40° 59' 59.0994" N -80° 26' 51.8994" W
135	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine shrub-scrub (PSS) wetland, having .09 acre of temporary wetland impact with permanent conversion of PSS wetland to palustrine emergent (PEM) wetland.	40° 59' 34.4826" N -80° 27' 26.2764" W
136	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine shrub-scrub (PSS) wetland, having .10 acre of temporary wetland impact with permanent conversion of PSS wetland to palustrine emergent (PEM) wetland.	40° 59' 28.2156" N -80° 27' 31.1358" W
138	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine shrub-scrub (PSS) wetland, having .07 acre of temporary wetland impact with permanent conversion of PSS wetland to palustrine emergent (PEM) wetland.	40° 59' 19.4238" N -80° 27' 37.602" W
139	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .10 acre of temporary wetland impact.	40° 59' 10.392" N -80° 27' 52.9158" W
140	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .24 acre of temporary wetland impact.	40° 58' 43.1358" N -80° 27' 55.44" W
141	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Hickory Run (TSF) and its associated floodway, having 212 linear feet of temporary stream impact.	40° 58' 41.628" N -80° 27' 54.5754" W
141	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .05 acre of temporary wetland impact.	40° 58' 43.1358" N -80° 27' 55.44" W
142	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Hickory Run (TSF) and its associated floodway, having 32 linear feet of temporary stream impact.	40° 58' 41.052" N -80° 27' 54.144" W
143	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross Hickory Run (TSF) and its associated floodway, having 182 linear feet of temporary stream impact.	40° 58' 40.2594" N -80° 27' 54.648" W
144	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .47 acre of temporary wetland impact.	40° 58' 36.0768" N -80° 27' 55.926" W
145	A temporary road to cross the floodway of a UNT to Hickory Run (TSF).	40° 57' 25.4154" N -80° 30' 8.6394" W
146	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Hickory Run (TSF) and its associated floodway, having 128 linear feet of temporary stream impact.	40° 57' 25.4154" N -80° 30' 8.6394" W
147	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Hickory Run (TSF) and its associated floodway, having 92 linear feet of temporary stream impact.	40° 57' 23.8674" N -80° 30' 15.5874" W
148	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Hickory Run (TSF) and its associated floodway, having 110 linear feet of temporary stream impact.	40° 57' 24.3714" N -80° 30' 16.8834" W
149	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .15 acre of temporary wetland impact.	40° 57' 24.9078" N -80° 30' 19.8786" W

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
150	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine shrub-scrub (PSS) wetland, having .04 acre of temporary wetland impact with permanent conversion of PSS wetland to palustrine emergent (PEM) wetland.	40° 57' 24.9078" N -80° 30' 19.8786" W
151	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine forested (PFO) wetland, having .13 acre of temporary wetland impact with permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	40° 57' 24.9078" N -80° 30' 19.8786" W
151	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Hickory Run (TSF) and its associated floodway, having 70 linear feet of temporary stream impact.	40° 57' 24.228" N -80° 30' 26.82" W
152	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine forested (PFO) wetland, having .05 acre of temporary wetland impact with permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	40° 57' 24.9078" N -80° 30' 19.8786" W
153	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine forested (PFO) wetland, having .17 acre of temporary wetland impact with permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	40° 57' 24.9078" N -80° 30' 19.8786" W
154	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine forested (PFO) wetland, having .09 acre of temporary wetland impact with permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	40° 57' 24.9078" N -80° 30' 19.8786" W
154	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Hickory Run (TSF) and its associated floodway, having 57 linear feet of temporary stream impact.	40° 57' 20.7" N -80° 30' 38.736" W
155	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross the floodway of a UNT to Hickory Run (TSF).	40° 57' 22.3554" N -80° 30' 41.8674" W
155	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine forested (PFO) wetland, having .07 acre of temporary wetland impact with permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	40° 57' 24.9078" N -80° 30' 19.8786" W
156	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine forested (PFO) wetland, having .28 acre of temporary wetland impact with permanent conversion of PFO wetland to palustrine emergent (PEM) wetland.	40° 57' 24.9078" N -80° 30' 19.8786" W
157	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .33 acre of temporary wetland impact.	40° 57' 26.247" N -80° 31' 2.8956" W
158	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .33 acre of temporary wetland impact.	40° 57' 26.247" N -80° 31' 2.8956" W
158	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a UNT to Hickory Run (TSF) and its associated floodway, having 139 linear feet of temporary stream impact.	40° 57' 25.38" N -80° 31' 0.5874" W
159	A 24" diameter natural gas pipeline with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .25 acre of temporary wetland impact.	40° 57' 35.46" N -80° 31' 7.1754" W

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5829-059. Williams Field Services Company, LLC; Park Place Corporate Center 2, 2000 Commerce Park Drive, Pittsburgh, PA 15275; Dimock and Springville Townships, **Susquehanna County**, ACOE Baltimore District. To construct, operate, and maintain:

1) a 12-inch diameter natural gas pipeline and timber mat crossing impacting 57 linear feet of White Creek (CWF-MF) (Springville, PA Quadrangle; N 41° 42' 55" Lat., W - 75° 56' 26" Long.),

2) a timber mat crossing impacting 115 square feet (0.01 acre) of a PFO wetland (Springville, PA Quadrangle; N 41° 42' 55" Lat., W - 75° 56' 24" Long.),

3) a 12-inch diameter natural gas pipeline and timber mat crossing impacting 1,216 square feet (0.03 acre) of a PFO wetland (Springville, PA Quadrangle; N 41° 42' 55" Lat., W - 75° 56' 23" Long.),

4) a 12-inch diameter natural gas pipeline and timber mat crossing impacting 87 linear feet of an unnamed tributary to White Creek (CWF-MF) (Springville, PA Quadrangle; N 41° 42' 57" Lat., W - 75° 56' 12" Long.),

5) a timber mat crossing impacting 22 linear feet of an unnamed tributary to White Creek (CWF-MF) (Springville, PA Quadrangle; N 41° 42' 57" Lat., W - 75° 56' 12" Long.),

6) a 12-inch diameter natural gas pipeline and timber mat crossing impacting 82 linear feet of an unnamed tributary to White Creek (CWF-MF) (Springville, PA Quadrangle; N 41° 42' 57" Lat., W - 75° 56' 12" Long.),

7) a 12-inch diameter natural gas pipeline and timber mat crossing impacting 6,432 square feet (0.15 acre) of a PSS wetland (Springville, PA Quadrangle; N 41° 42' 57" Lat., W - 75° 56' 12" Long.),

8) a timber mat crossing impacting 729 square feet (0.02 acre) of a PEM wetland (Springville, PA Quadrangle; N 41° 42' 48" Lat., W - 75° 55' 29" Long.),

9) a 12-inch diameter natural gas pipeline and timber mat crossing impacting 4,064 square feet (0.09 acre) of a PEM wetland (Springville, PA Quadrangle; N 41° 42' 49" Lat., W - 75° 55' 28" Long.),

10) a 12-inch diameter natural gas pipeline and timber mat crossing impacting 6,363 square feet (0.15 acre) of a PEM wetland (Springville, PA Quadrangle; N 41° 42' 49" Lat., W - 75° 55' 26" Long.),

11) a 12-inch diameter natural gas pipeline and timber mat crossing impacting 1,475 square feet (0.03 acre) of a PEM wetland (Springville, PA Quadrangle; N 41° 42' 49" Lat., W - 75° 55' 24" Long.),

12) a 12-inch diameter natural gas pipeline and timber mat crossing impacting 69 linear feet of an unnamed tributary to Thomas Creek (CWF-MF) (Springville, PA Quadrangle; N 41° 42' 49" Lat., W - 75° 55' 24" Long.),

13) a 12-inch diameter natural gas pipeline and timber mat crossing impacting 3,394 square feet (0.08 acre) of a PEM wetland (Springville, PA Quadrangle; N 41° 42' 49" Lat., W - 75° 55' 22" Long.),

14) a 12-inch diameter natural gas pipeline and timber mat crossing impacting 1,180 square feet (0.03 acre) of a PEM wetland (Springville, PA Quadrangle; N 41° 42' 49" Lat., W - 75° 55' 20" Long.),

15) a 12-inch diameter natural gas pipeline and timber mat crossing impacting 76 linear feet of an unnamed tributary to Thomas Creek (CWF-MF) (Springville, PA Quadrangle; N 41° 42' 49" Lat., W - 75° 55' 20" Long.),

16) a 12-inch diameter natural gas pipeline and timber mat crossing impacting 939 square feet (0.02 acre) of a PEM wetland (Springville, PA Quadrangle; N 41° 42' 49" Lat., W - 75° 55' 18" Long.),

17) a 12-inch diameter natural gas pipeline and timber mat crossing impacting 150 linear feet of an unnamed tributary to Thomas Creek (CWF-MF) (Springville, PA Quadrangle; N 41° 42' 49" Lat., W - 75° 55' 18" Long.).

The project consists of constructing approximately 8,931 linear feet of 12" natural gas gathering line, within a 50 to 75 foot permanent right of way, routed to connect the Shields and Lathrop Compressor Stations located in Dimock and Springville Townships, Susquehanna County. The project will result in 543 linear feet of temporary stream impacts, 0.18 acre of wetland conversion impacts, and 0.42 acre of temporary wetland impacts, all for the purpose of conveying Marcellus Shale natural gas to market.

E5829-061: Appalachia Midstream Services, LLC, 100 IST Center, Horseheads, NY 14845, Auburn Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1. a 12 inch diameter natural gas pipeline and temporary timber mat crossing impacting 80 lineal feet of an unnamed tributary to Meshoppen Creek (Auburn Center, PA Quadrangle; Lat. 41° 42' 49", Long. -76° 03' 38");

2. a 12 inch diameter natural gas pipeline and temporary timber mat crossing impacting 7,501 square feet (0.17 acre) of a PEM wetland (Auburn Center, PA Quadrangle; Lat. 41° 42' 37", Long. -76° 03' 13");

3. a 12 inch diameter natural gas pipeline and temporary timber mat crossing impacting 917 square feet (0.02 acre) of a PEM wetland (Auburn Center, PA Quadrangle; Lat. 41° 42' 33", Long. -76° 03' 00");

4. a 12 inch diameter natural gas pipeline and temporary timber mat crossing impacting 8,448 square feet (0.19 acre) of a PSS wetland (Auburn Center, PA Quadrangle; Lat. 41° 42' 33", Long. -76° 02' 58");

5. a 12 inch diameter natural gas pipeline and temporary timber mat crossing impacting 150 lineal feet of Little Meshoppen Creek (Auburn Center, PA Quadrangle; Lat. 41° 42' 33", Long. -76° 02' 58");

6. a 12 inch diameter natural gas pipeline and temporary timber mat crossing impacting 150 lineal feet of an unnamed tributary to Little Meshoppen Creek (Auburn Center, PA Quadrangle; Lat. 41° 42' 35", Long. -76° 02' 41");

7. a 12 inch diameter natural gas pipeline and temporary timber mat crossing impacting 1,762 square feet (0.04 acre) of a PEM wetland (Auburn Center, PA Quadrangle; Lat. 41° 42' 41", Long. -76° 01' 50");

8. a 12 inch diameter natural gas pipeline and temporary timber mat crossing impacting 65 lineal feet of an unnamed tributary to Nick Creek (Auburn Center, PA Quadrangle; Lat. 41° 42' 41", Long. -76° 01' 50");

9. a 12 inch diameter natural gas pipeline and temporary timber mat crossing impacting 80 lineal feet of an unnamed tributary to Nick Creek (Auburn Center, PA Quadrangle; Lat. 41° 42' 41", Long. -76° 01' 37").

The Vanorder 12 inch gathering line project will transport natural gas for 2.6 miles in Auburn Township, Susquehanna County. The project will result in 525 linear feet of temporary stream impacts, 8,448 (0.19 acre) square feet of wetland conversion impacts, and a total of 10,180 (0.23 acre) square feet of temporary wetland impacts all for the purpose of conveying Marcellus Shale natural gas to market.

E5829-060. Talisman Energy USA, Inc.; 337 Daniel Zenker Drive, Horseheads, NY 14845; Apolacon Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 668 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 58' 06" Lat., W - 76° 06' 00" Long.),

2) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 711 square feet (0.02 acre) of palustrine scrub shrub wetland (PSS) (Friendsville, PA Quadrangle; N 41° 58' 06" Lat., W - 76° 05' 59" Long.),

3) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 1,781 square

feet (0.04 acre) of palustrine forested wetland (PFO) (Friendsville, PA Quadrangle; N 41° 58' 06" Lat., W - 76° 06' 00" Long.),

4) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 58 lineal feet of an unnamed tributary to Apalachin Creek (Friendsville, PA Quadrangle; N 41° 58' 07" Lat., W - 76° 06' 00" Long.),

5) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 1,034 square feet (0.02 acre) of palustrine scrub shrub wetland (PSS) (Friendsville, PA Quadrangle; N 41° 57' 59" Lat., W - 76° 06' 04" Long.),

6) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 608 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 59" Lat., W - 76° 06' 05" Long.),

7) a 20-inch and 16-inch diameter natural gas pipeline, one 6-inch waterline, and a temporary timber mat crossing impacting 23 lineal feet of an unnamed tributary to Apalachin Creek (Friendsville, PA Quadrangle; N 41° 57' 59" Lat., W - 76° 06' 05" Long.),

8) a 20-inch and 16-inch diameter natural gas pipeline, one 6-inch waterline, and a temporary timber mat crossing impacting 70 lineal feet of an unnamed tributary to Apalachin Creek (Friendsville, PA Quadrangle; N 41° 57' 59" Lat., W - 76° 06' 04" Long.),

9) a 20-inch and 16-inch diameter natural gas pipeline, one 6-inch waterline, and a temporary timber mat crossing impacting 45 lineal feet of an unnamed tributary to Apalachin Creek (Friendsville, PA Quadrangle; N 41° 57' 59" Lat., W - 76° 06' 05" Long.),

10) a 20-inch and 16-inch diameter natural gas pipeline, one 6-inch waterline, and a temporary timber mat crossing impacting 94 lineal feet of Apalachin Creek (Friendsville, PA Quadrangle; N 41° 57' 51" Lat., W - 76° 06' 14" Long.),

11) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 1,654 square feet (0.04 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 44" Lat., W - 76° 06' 24" Long.),

12) a 20-inch and 16-inch diameter natural gas pipeline, one 6-inch waterline, and a temporary timber mat crossing impacting 106 lineal feet of an unnamed tributary to Apalachin Creek (Friendsville, PA Quadrangle; N 41° 57' 44" Lat., W - 76° 06' 24" Long.),

13) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 854 square feet (0.02 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 41" Lat., W - 76° 06' 25" Long.),

14) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 4,348 square feet (0.10 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 40" Lat., W - 76° 06' 29" Long.),

15) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 936 square feet (0.02 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 33" Lat., W - 76° 07' 16" Long.),

16) a 20-inch and 16-inch diameter natural gas pipeline, one 6-inch waterline, and a temporary timber mat

crossing impacting 68 lineal feet of an unnamed tributary to Apalachin Creek (Little Meadows, PA Quadrangle; N 41° 57' 16" Lat., W - 76° 07' 37" Long.),

17) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 2,449 square feet (0.06 acre) of palustrine forested wetland (PFO) (Little Meadows, PA Quadrangle; N 41° 57' 16" Lat., W - 76° 07' 37" Long.),

18) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 2,449 square feet (0.06 acre) of palustrine scrub shrub wetland (PSS) (Little Meadows, PA Quadrangle; N 41° 57' 15" Lat., W - 76° 07' 38" Long.),

19) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 3,047 square feet (0.07 acre) of palustrine emergent wetland (PEM) (Little Meadows, PA Quadrangle; N 41° 57' 15" Lat., W - 76° 07' 38" Long.),

20) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 93 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Little Meadows, PA Quadrangle; N 41° 56' 54" Lat., W - 76° 08' 29" Long.),

21) a temporary timber mat crossing impacting 35 lineal feet of an unnamed tributary to Apalachin Creek (Little Meadows, PA Quadrangle; N 41° 57' 45" Lat., W - 76° 07' 18" Long.).

The project consists of constructing approximately 4.57 miles of 16" and 20" natural gas gathering line and a 6" waterline connecting the Ostrander, Kropiewnicki, and Repine well sites located in Apolaccon Township, Susquehanna County and Warren Township, Bradford County. The project will result in 500 lineal feet of temporary stream impacts, 16,310 square feet (0.37 acre) of wetland conversion impacts, and 12,171 square feet (0.28 acre) of temporary wetland impacts, all for the purpose of conveying Marcellus Shale natural gas to market.

E0829-082. Talisman Energy USA, Inc.; 337 Daniel Zenker Drive, Horseheads, NY 14845; Warren Township, Bradford County, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 20-inch and 16-inch diameter natural gas pipeline, and one 6-inch waterline crossing impacting 9,324 square feet (0.21 acre) of palustrine emergent wetland (PEM) (Little Meadows, PA Quadrangle; N 41° 56' 47" Lat., W - 76° 08' 33" Long.),

2) a 20-inch and 16-inch diameter natural gas pipeline, and one 6-inch waterline crossing impacting 256 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Little Meadows, PA Quadrangle; N 41° 56' 46" Lat., W - 76° 08' 33" Long.),

3) a 20-inch and 16-inch diameter natural gas pipeline, one 6-inch waterline, and a temporary timber mat crossing impacting 118 lineal feet of an unnamed tributary to Wappasening Creek (Friendsville, PA Quadrangle; N 41° 56' 35" Lat., W - 76° 08' 33" Long.).

The project consists of constructing approximately 4.57 miles of 16" and 20" natural gas gathering line and a 6" waterline connecting the Ostrander, Kropiewnicki, and Repine well sites located in Apolaccon Township, Susquehanna County and Warren Township, Bradford County. The project will result in 118 lineal feet of temporary stream impacts and 9,580 square feet (0.22 acre) of temporary wetland impacts, all for the purpose of conveying Marcellus Shale natural gas to market.

EROSION AND SEDIMENT CONTROL PERMITS

The following parties have applied for Erosion and Sediment Control Permits for earth disturbance activities associated with either road maintenance or timber harvesting operations.

Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department proposes to issue a permit to discharge, subject to certain limitations in the permit conditions. These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices which restrict the rate and quantity of sediment discharged.

A person wishing to comment on a proposed permit are invited to submit a statement to the appropriate Department regional office listed before the application within 30 days of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department regional office during the 30-day public comment period.

Following the 30-day comment period, the appropriate regional office water management program manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the

Pennsylvania Bulletin at which time this determination may be appealed to the Environmental Hearing Board (Board).

The application and related documents, including the erosion and sediment control plan for the earth disturbance activity, are on file and may be inspected at the appropriate regional office.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified regional office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications received under sections 5 and 402 of The Clean Streams Law (35 P.S. §§ 691.5 and 691.402)

District Oil and Gas Operations, 208 W. Third St., Suite 101, Williamsport, PA17701

95-29-65420-021. Southwestern Energy Production Company, 917 State Route 92 North, Tunkhannock PA 18657. Project proposes to operate and maintain the O'Hara Centralized Wastewater Impoundment as a centralized impoundment to collect and store 42 acre-feet of flow-back water, for the use and re-use of hydraulic fracturing water, from natural gas wells in the area. (Harford, PA Quadrangle; Latitude: N 41° 52' 9", Longitude: W -75° 38' 25"), Jackson Township, **Susquehanna County**.

ACTIONS

**THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT
FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS**

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board

within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA0009385 (IW)	Con Agra Milton Plant 30 Marr Street Milton, PA 17847	Northumberland County Milton Borough	West Branch Susquehanna River (10-D)	Y
PA0228966 (Sewage)	Lake Bonin 1703 Bonin Road Rome, PA 18837-7728	Bradford County Orwell Township	Unnamed Tributary to Jerome Creek (4-D)	Y

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N
PA0217361 Sewage	Iron Bridge State Route 105 Alverton, PA 15612-0009	Westmoreland County East Huntingdon Township	Jacobs Creek	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA0034193 (Sewage)	Lakeview Cc 8351 Route 89 Box 468 North East, PA 16428	Erie County North East Township	Sixteenmile Creek (15-A)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

NPDES Permit No. PAS204803, Storm Water, SIC Code 3499, **SMC Powder Metallurgy Inc.**, PO Box 229, Galeton, PA 16922-0229.

This proposed facility is located in Pike Township, **Potter County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a discharge of Storm Water.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 1079402, Sewage, Transfer No. 2, **Sean M. Curran**, 212 Great Belt Road, Butler, PA 16002.

This existing facility is located in Jefferson Township, **Butler County**.

Description of Proposed Action/Activity: Transfer of an existing WQM permit for a Single Residence Sewage Treatment Plant.

WQM Permit No. WQG01251310, Sewage, **Marin Vasile**, 2940 Reilly Road, Erie, PA 16510.

This proposed facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant to repair a malfunctioning on-lot system.

IV. NPDES Stormwater Discharges from MS4 Permit Actions**V. NPDES Waiver Stormwater Discharges from MS4 Actions**

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	
PAG138324	Wayne Township Lawrence County 1418 Wampum Road Ellwood City, PA 16117	Lawrence	Wayne Township	Duck Run, Squaw Run, Unnamed Tributary to the Beaver River, Slippery Rock Creek, and Unnamed Tributaries to the Slippery Rock Creek	N

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 0913005	Milford Business Center Township Line Road P. O. Box 116 Hatfield, PA 19440	Bucks	Milford Township	Unnamed Creek HQ
PAI01 1513008	Meadowview Land, LP 1356 Monk Road Gladwyne, PA 19035	Chester	West Bradford Township	Broad Run EV
PAI01 1513017	Charnwood Property Group, LLC P. O. Box 459 Harleysville, PA 19438	Chester	East Vincent Township	Unnamed Tributary to Schuylkill River North and South HQ-TSF-MF

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023907026R	Coca-Cola Refreshments 7551 Schantz Road Allentown, PA 18106	Lehigh	Upper Macungie Township	UNT to Iron Run (HQ-CWF, MF)
PAI024013002	STJ Williams Family Partnership, Ltd. P. O. Box 3655 Scranton, PA 18505	Luzerne	Wright Township	Unnamed Tributary to Bow Creek (HQ-CWF)
PAI024513008	Venezia Enterprises PO Box 909 86 Airport Road Royersford, PA 19468	Monroe	Tobyhanna Twp.	Indian Run (EV)

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI051112003	Patton Borough 800 4th Avenue Patton, PA 16668	Cambria	Clearfield Township	Chest Creek (HQ-CWF)
PAI056313003	McDowell Lane Associates, LP. 5851 Brian Drive Bethel Park, PA 15102	Washington	North Strabane Township	Little Chartiers Creek Watershed (HQ-WWF)

Central Office: Bureau of Abandoned Mine Reclamation, 400 Market Street, Floor 5, PO Box 8476, Harrisburg, PA 17105-8476

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI101413001	BAMR P. O. Box 8461 Harrisburg, PA 17105-8476 717-783-7924	Centre County	Snow Shoe Township	UNT (HQ-CWF) to Black Moshannon Creek (HQ-CWF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

General Permit Type—PAG-02
Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Concord Township Delaware County	PAG0200 2313021	The Children's Hospital of Philadelphia 34th St. and Civic Center Blvd. Main Building, Suite A-260 Philadelphia, PA 19104	West Branch of Chester Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Norristown Township Montgomery County	PAG0200 4611033R	Charles Davies 7000 Geerdes Blvd. King of Prussia, PA 19406	Stony Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Worcester Township Montgomery County	PAG0200 4612064	Jajope LLC 2188 Detwiler Road Creamery, PA 19430	Wissahickon Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Plymouth Township Montgomery County	PAG0200 4607100-5	Gary Graham 700 S. Eisenhower Blvd. Middletown, PA 17057	Plymouth Creek, Sawmill Run, Stony Creek TSF-WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Washington Township Lehigh County	PAG02003912010	Sung-Ki-Ho Living-Stone Christian Conference Center Worship Hall Sleeping Quarters One Antioch Avenue Conshohocken, PA 19428	Trout Creek (CWF, MF)	Lehigh County Conservation District 610-391-9583
Hanover Township Northampton County	PAG02004813008	DTC Innovation Way, LP c/o Mike Dunn 1665 Valley Center Parkway, Suite 110 Bethlehem, PA 18017-2354	UNT Catasaquua Creek (CWF, MF)	Northampton County Conservation District 610-746-1971

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Lower Saucon Township Northampton County	PAG02004813014	TMC Management Corporation 4511 Falmer Drive Bethlehem, PA 18020	Saucon Creek (CWF, MF)	Northampton County Conservation District 610-746-1971
North Manheim Township Schuylkill County	PAG02005413004	Joseph C. Peters 20 West Main Street Schuylkill Haven, PA 17972	Mahanoy Creek (CWF, MF)	Schuylkill County Conservation District 570-622-3742

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Dickinson Township, Cumberland County	PAG02002113036 (Issued)	Gettysburg & Northern Railroad Co. Inc. Mike Carr 1318 South Johanson Road Peoria, IL 61607	UNT to Mountain Creek (CWF)	Cumberland Co Conservation Dist. 310 Allen Road, Suite 301 Carlisle, PA 17013 717.240.7812
Lower Allen Township, Cumberland County	PAG02002113042 (Issued)	Doug Vene UGI Utilities 1307 AIP Drive Middletown, PA 17057	Cedar Run (CWF), Yellow Breeches (CWF)	Cumberland Co Conservation Dist. 310 Allen Road, Suite 301 Carlisle, PA 17013 717.240.7812
Hampden Township, Cumberland County	PAG02002109004 (Issued)	James Grandon 3915 Market Street Camp Hill, PA 17011	Conodoguinet Creek (WWF)	Cumberland Co Conservation Dist. 310 Allen Road, Suite 301 Carlisle, PA 17013 717.240.7812
Rapho Township, Lancaster County	PAG02003613057 (Issued)	Mount Joy Partners LP 903 Wheatland Avenue Lancaster PA 17603	Chickies Creek (WWF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Penn Township York County	PAG02006713052	Redevelopment of South Hanover Shopping Center South Hanover Partners 120 N Pointe Blvd Suite 301 Lancaster PA 17601	UNT Trib to Plum Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Lower Windsor Township York County	PAG2006709044	Lauxmont Meadows The Estate of Laura B Kohr 1153 Long Level Road Wrightsville PA 17368	Canadochly Creek & Klines Run (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Jackson Township York County	PAG02006713031	Jackson Estates Bruce Ruhlman LakePointe Assoc. 65 Musselman Road Hanover PA 17331	Bunch Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430

NOTICES

6959

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
West Manheim Township Penn Township York County	PAG02006703021R	High Point @ Rojen Farms Woodhaven Bldg & Dev. 4175 Hanover Pike Manchester MD 21102-1454	Plum Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Penn Township York County	PAG02006703010R2	Bon Ton Builders 1060 Baltimore Street Hanover PA 17331	Plum Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
West Manchester Township York County	PAG02006713012	Brewery Products Co. 1017 North Sherman Street York PA 17402	Honey Run (TSF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Jackson Township York County	PAG02006711029R	Richard Krill Thomson Heights LLC 130 Carlisle Street Hanover PA 17331	Trib to Little Conewago (TSF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Penn Township	PAG020067006014R	Pinebrook Villas, LLC 330 Dubs Church Road Hanover PA 17331	Oil Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Findlay Township Allegheny County	PAG02000208046R	First Place Bank 3900 Market Street Youngstown, OH 44512	UNT to Montour Run (TSF)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645
Cowanshannock Township Armstrong County	PAG02000313009	Peoples TWP, LLC. 834 Butler Road Kittanning, PA 16201	UNT to Cowanshannock Creek (WWF)	Armstrong County CD 124 Armsdale Road Kittanning, PA 16201 (724) 548-3425
Wayne Township Armstrong County	PAG02000313010	Peoples TWP, LLC. 834 Butler Road Kittanning, PA 16201	UNT to Glade Run (CWF)	Armstrong County CD 124 Armsdale Road Kittanning, PA 16201 (724) 548-3425

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Economy Borough Beaver County	PAG02000411009R1	Wal-Mart Stores East, LP 2001 SE 10th Street Mail Stop #5570 Bentonville, AR 72716	Ohio River (WWF-N)	Beaver County CD 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701
Richland Township Cambria County	PAG02001111022-1	University of Pittsburgh Johnstown Campus 450 Schoolhouse Road Johnstown, PA 15904	UNT to Little Pain Creek (CWF)	Cambria County CD 401 Candlelight Suite 229 Ebensburg, PA 15931 (814) 472-2120
City of Johnstown Cambria County	PAG02001113011	City of Johnstown 401 Main St Johnstown, PA 15901	St. Clair Run (WWF), Stroyer Run (CWF), and Conemaugh River (CWF)	Cambria County CD 401 Candlelight Suite 229 Ebensburg, PA 15931 (814) 472-2120
Franklin Township Greene County	PAG02003011008-1	County of Greene 93 E. High Street Waynesburg, PA 15370	South Fork Tenmile Creek (WWF)	Green County CD 19 South Washington Street Waynesburg, PA 15370 (724) 852-5278
Franklin Township Greene County	PAG02003012006-1	Greene County Industrial Development, Inc 300 Evergreene Dr. Waynesburg, PA 15370	South Fork Tenmile Creek (WWF)	Green County CD 19 South Washington Street Waynesburg, PA 15370 (724) 852-5278
Somerset Township Somerset County	PAG02005610008R	Pennsylvania Turnpike Commission 700 South Eisenhower Blvd. Middletown, PA 17057	Kimberly Run (CWF) and Coxes Creek (CWF)	Somerset County CD 6024 Glades Pike Rd Suite 103 Somerset, PA 15601 (814) 445-4652
Peters Township Washington County	PAG02006308015R	Thomas McCloskey 298 McCombs Road Venetia, PA 15367	UNT to Chartiers Creek (WWF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Canonsburg Borough Allegheny County	PAG02006313022	Paul Campbell 2B Iron Street Canonsburg, PA 15317	Chartiers Creek (WWF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Hempfield Township Westmoreland County	PAG02006508008R	PHOCC, LLC. 210 Culbertson Avenue Greensburg, PA 15601	Slate Creek (WWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Hempfield Township Westmoreland County	PAG02006513028	TAF Development 1213 Broad Street Greensburg, PA 15601	Brush Creek (TSF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
North Huntingdon Township Westmoreland County	PAG02006513031	Anthony Ross 5989 Penn Circle South Pittsburgh, PA 15206	UNT to Tinkers Run (TSF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Athens Township Bradford County	PAG02000811018R	Mark Goldsmith Wal-Mart Real Estate Business Trust Sam Walton Development Complex 2001 SE 10th St Mailstop 5570 Bentonville AR 72716-5570	Chemung River WWF	Bradford County Conservation District Stoll Natural Resource Center RR 5, Box 5030C Towanda, PA 18848 (570) 265-5539, X 6
South Centre Township Columbia County	PAG02001913007	Harry Mathias Central Columbia School Dist 4777 Old Berwick Rd Bloomsburg PA 17815	UNTs to Susquehanna River CWF, MF	Columbia County Conservation District 702 Sawmill Road Suite 204 Bloomsburg, PA 17815 (570) 784-1310, X 102
Liberty Township Montour County	PAG02004713007	Integrity Land Inc 197 Point Twp Dr Northumberland PA 17857	Mausies Creek CWF	Montour County Conservation District 112 Woodbine Ln Ste 2 Danville PA 17821 Phone: (570) 271-1140
West Buffalo Township Union County	PAG02006013009	Aaron Hoover 12050 Old Turnpike Rd Mifflinburg PA 17844	Buffalo Creek CWF	Union County Conservation District Union County Government Center 155 N 15th St Lewisburg PA 17837 (570) 524-3860

General Permit Type—PAG-03

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Hazleton City Luzerne County	PAR202250	Valmont Newmark, Inc. 225 Kiwanis Boulevard West Hazleton, PA 18202	Cranberry Creek / 05D	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Cumberland County / Lower Allen Township	PAR803706	Liberty Excavators, Inc.— Slate Hill Road Property 4402 Gettysburg Road Camp Hill, PA 17011	Cedar Run / CWF & MF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Perry County / Penn Township	PAR803659	HE Rohrer Inc dba Rohrer Bus Services 1515 State Road PO Box 100 Duncannon, PA 17020	Susquehanna River / WWF & MF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Blair County / Logan Township	PAR213562	Forsht Concrete Products Company, Inc. 787 Forsht Lane Altoona, PA 16601-7112	UNT Little Juniata River / WWF & MF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lebanon County / Palmyra Borough	PAR803712	Leffler Energy—Palmyra Bulk Petroleum Storage Facility 15 Mount Joy Street Mount Joy, PA 17552	UNT Killinger Creek / TSF & MF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Coraopolis Borough Allegheny County	PAR216131	Riverside Builders Supply, Inc. Main Street at Pennsylvania Avenue Coraopolis, PA 15108	Ohio River	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000
California Borough Washington County	PAR216155	Maund Industries, Inc. 1200 Wood Street California, PA 15419	Monongahela River	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

*General Permit Type—PAG-4**Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Jefferson Township Butler County	PAG048351	Sean M. Curran 212 Great Belt Road, Butler, PA 16002	Unnamed Tributary to the Thorn Creek 20-C	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Harborcreek Township Erie County	PAG041120	Marin Vasile 2940 Reilly Road Erie, PA 16510	Fourmile Creek 15-A	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*General Permit Type—PAG-13**Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water / Use</i>
PAG133707	East Hanover Township 1117 School House Road Annville, PA 17003	Lebanon	East Hanover Township	UNT Reeds Creek / WWF & MF

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
McCandless Township Allegheny County	PAG136140	McCandless Township 9957 Grubbs Road Wexford, PA 15090	Girty's Run, Pine Creek, Rinaman Run, UNT to Little Pine Creek, UNT to Pine Creek, Lowries Run & Wexford Run	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000
North Union Township Fayette County	PAG136311	North Union Township 7 South Evans Station Road Lemont Furnace, PA 15456	Bennington Spring Run, Gist Run, Redstone Creek, Shutes Run & Cove Run	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000

**STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES
PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
CVFF Willow Hill Farm Amendment 12958 Creek Rd. Fannettsburg, PA 17221	Franklin	120 0 for manure	1523.38	Swine	NA	Approved
CVFF Willow Hill Farm Expansion 12958 Creek Rd. Fannettsburg, PA 17221	Franklin	120 0 for manure	2978.55	Swine	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483.

TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Operations Permit # 1513522 issued to: **Chatham Acres Nursing Home**, (PWSID) London Grove Township, **Chester County** on October 31, 2013 for the operation of a New Well No. 2, ground level storage tank, and system upgrades facilities approved under construction permit #1513504.

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Operations Permit issued to: **Whitehall General Store, LLC**, 4440829, Menno Township, **Mifflin County** on 10/30/2013 for the operation of facilities approved under Construction Permit No. 4412501.

Operations Permit issued to: **Excel Homes**, 4340819, Susquehanna Township, **Juniata County** on 10/31/2013 for the operation of facilities submitted under Application No. 4340819.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 5310501—Operation Public Water Supply.

Applicant	Galeton Borough Authority
Township/Borough	West Branch Township
County	Potter
Responsible Official	Bernard Hoppe, Chairman Galeton Borough Authority 15 West Street Galeton, PA 16922
Type of Facility	Public Water Supply
Consulting Engineer	Michael J. Peleschak, P.E. Alfred Benesch & Company 400 One Norwegian Plaza Pottsville, PA 17901
Permit Issued	November 12, 2013
Description of Action	Operation of the infiltration galleries in Wetmore Run and Right Branch Wetmore Run.

Permit No. Minor Amendment—Operation Public Water Supply.

Applicant	Aqua Pennsylvania Inc.—Roaring Creek Division
Township/Borough	Mt. Carmel Township
County	Northumberland
Responsible Official	Mr. Marc A. Lucca Aqua Pennsylvania, Inc.— Roaring Creek Division 762 West Lancaster Avenue Bryn Mawr, PA 19010
Type of Facility	Public Water Supply
Consulting Engineer	Jonathan Morris, P.E. GHD 326 East Second Street Bloomsburg, PA 17815
Permit Issued	November 12, 2013
Description of Action	Operation of the sodium hypochlorite system installed in the Atlas-Aristes Pump Station.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Operation Permit issued to **Ludlow Water Association**, PWSID #6420011, Hamilton Township, **McKean County**. Permit Number 4290501-MA1 issued October 28, 2013 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

Operation Permit issued to **Ludlow Water Association**, PWSID #6420032, Hamilton Township, **McKean County**. Permit Number 4290501-MA2 issued October 28, 2013 for the operation of 4-Log treatment of viruses for Entry Point 100. This action is taken under the requirements of the Groundwater Rule.

Operation Permit issued to **Jefferson Estates M.H.C., LP**, PWSID #6430010, Jefferson Township, **Mercer County**. Permit Number 4391504-T1-MA1 issued October 30, 2013 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

Operation Permit issued to **Pine Valley Trailer Corp.**, PWSID #6610004, Jackson Township, **Venango County**. Permit Number 6195502-MA1 issued November 4, 2013 for the operation of 4-Log treatment of viruses for Entry Point 100. This action is taken under the requirements of the Groundwater Rule.

Permit No. 2513502	Public Water Supply
Applicant	Young Men's Christian Association of Greater Erie
Township or Borough	Girard Township
County	Erie
Type of Facility	Public Water Supply
Consulting Engineer	Steven R. Halmi, P.E. Deiss & Halmi Engineering, Inc. 105 Meadville Street Edinboro, PA 16412
Permit to Construct Issued	November 5, 2013

Permit No. 6113503 Public Water Supply
 Applicant **Mr. Stephen McElhaney and Mrs. Deborah L. McElhaney**
 Township or Borough Jackson Township
 County **Venango**
 Type of Facility Public Water Supply
 Consulting Engineer Olgierd K. Wodzianski, P.E.
 Wodzianski Engineering, Inc.
 1322 Elk Street
 Franklin, PA 16323
 Permit to Construct November 6, 2013
 Issued

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Faulkner Hyundai of Harrisburg / Former Faulkner Pontiac/GMC, 2060 Paxton Street, Harrisburg, PA

17111, Swatara Township, **Dauphin County**. Hafer Environmental Services, Inc., PO Box 4418, Reading, PA 19606, on behalf of Faulkner Hyundai of Harrisburg, 2060 Paxton Street, Harrisburg, PA 17111 and Henry Faulkner III Trust, 4437 Street Road, Trevoise, PA 19053, submitted a Final Report concerning remediation of site soils contaminated with hydraulic oil, diesel fuel, and gasoline from the operation of a vehicle repair facility. The report is intended to document remediation of the site to meet the Residential Statewide Health standard.

CVS at 3002 Marietta Avenue, Lancaster, PA, East Hempfield Township, **Lancaster County**. ECS Mid-Atlantic, LLC, 56 Grumbacher Road, Suite D, York, PA 17406, on behalf of Centerville Development Company, 200 Old Forge Lane, Suite 201, Kennett Square, PA 19348, submitted a Final Report concerning remediation of site soils contaminated with heating oil from an underground storage tank. The report is intended to document remediation of the site to meet the Residential Statewide Health standard

Winter Center @ Millersville University, 60 West Cottage Avenue, Millersville, PA 17551, Millersville Borough, **Lancaster County**. GCI Environmental Services, 1250 East King Street, Lancaster, PA 17602, on behalf of Millersville University, P. O. Box 1002, Millersville, PA 17551, submitted a Final Report concerning remediation of groundwater contaminated with No. 2 fuel oil to the Residential Statewide Health standard.

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Munro Farm Site, Lower Creek Road, Castanea Township, **Clinton County**. Mark Lahr, Sr. Project Engineer, KEY Environmental, Inc, 200 Trin Avenue, Carnegie, PA 16106, on behalf of Jessie Overgord, American Color & Chemical LLC, Mount Vernon Street, Lock Haven, PA 17745, submitted a Final Report concerning remediation of site soil contaminated with Volatile Organic Compounds. The report is intended to document remediation of the site to meet Site-Specific Standard.

Meyers Residence, 374 Main Street, Mill Hall Borough, **Clinton County**. Richard D. Trimpi, PG, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, Pa 18073, on behalf of Mr. Jay Kerestus, State Farm Insurance Company, Pennsylvania Fire Claims, PO Box 106110, Atlanta, Georgia 30348 submitted a Final Report concerning remediation of site soils contaminated with #2 fuel oil, Benzene, Ethylbenzene, Isopropylbenzene, Toluene, MTBE, Naphthalene, 1,2,4-Trimethylbenzene, and 1,3,5-Trimethylbenzene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Owl Cleaners, Inc. (Wexford Plaza), 10562 Perry Highway, Wexford, PA 15090 **Allegheny County**. Cummings/Riter Consultants, Inc. 300 Penn Center Boulevard, Suite 800, Pittsburgh, PA 15235 on behalf of CH Realty III/ Wexford LP, 3333 New Hyde Park Rd., Suite 100, New Hyde Park, NY 11042 has submitted a Final Report concerning the remediation of site soils and groundwater. Contaminants noted included PCE, TCE and DCE. Notice of the final report was published in the *Pittsburgh Tribune Review* on October 3, 2013.

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.

US Magnet Site, 985 North Main Street, Yardley Borough, **Bucks County**. Robert White, Redevelopment Authority of the County of Bucks, One North Wilson Avenue, Bristol, PA 19007 on behalf of Richard S. Werner, P.G., Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406, Anthony Cino, Cold Springs Investment Group, LP, 301 Oxford Valley Road, Suite 702, Yardley, PA 19067-7713 submitted a Final Report concerning the remediation of site soil contaminated with inorganics. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF633827

Cynwyd Trail, Montgomery Avenue and Conshohocken State Road, Belmont Avenue and Hill Road, Lower Merion Township, **Montgomery County**. William F. Schmidt PE, Pennoni Associates, Inc. 3001 Market Street, Philadelphia, PA 19104 on behalf of Christopher Leswing, Lower Merion Township, 75 East Lancaster Avenue, Ardmore, PA 19003-2323 submitted a Remedial Investigation/Cleanup Plan and Final Report concerning the remediation of site soil and groundwater contaminated with inorganics. The report is intended to document remediation of the site to meet the Site Specific Standard. PF708292

Bartram's Trail between 56th & 58 Street, 300 South 56th Street, City of Philadelphia, **Philadelphia County**. Jennifer L. Gresh, P.G., Duffield Associates Inc., 211 North 13th Street, Suite 704, Philadelphia, PA 19107, Christopher Dougherty, Philadelphia Parks & Recreation, One Parkway Building, 1515 Building Arch Street, 10th Floor, Philadelphia, PA 19102 on behalf of Monica Trudeau, Philadelphia Authority for Industrial Development, 2600 Centre Square, West, 1500 Market Street, Philadelphia submitted a Cleanup Plan and Remedial Investigation Report concerning the remediation of site soil contaminated with PAHs arsenic and lead. The report is intended to document remediation of the site to meet the Site Specific Standard and Statewide Health Standard. PF768853

2345-51 South Swanson Street Site, 2351 and 2401 South Swanson Street, City of Philadelphia, **Philadelphia County**. Michael A. Christie, P.G., Penn Environmental & Remediation, 2755 Bergey Road on behalf of Elias Stein, S&S Family Partnership of Philadelphia Pennsylvania, 230 South Broad, Street, Philadelphia, PA 19102 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with other organic and inorganic. The report is intended to document remediation of the site to meet the Site Specific Standard. PF664533.

Sunoco Inc. (R&M) Philadelphia Refinery AO1-7, 3144 Passyunk Avenue, City of Philadelphia **Philadelphia County**. James Oppenheim, Sunoco Inc. (R&M), 10 Industrial Highway, MS4, Lester, PA 19029 submitted a Remedial Investigation Report concerning the remediation of site groundwater and soil contaminated with gasoline. The report is intended to document remediation of the site to meet the Site Specific Standard. PF750870

2116 Chestnut Site, 2116 Chestnut Street, City of Philadelphia, **Philadelphia County**. William F. Schmidt, PE, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104 on behalf of Kristine Kelly Schaffner, The John Buck Company, One North Wacker Drive, Suite 2400, Chicago, IL 60606 submitted a Final Report con-

cerning the remediation of site soil contaminated with heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF754432.

McMillian Residence, 3 Manor Lane, Lower Makefield Township, **Bucks County**. Tom Hippensteal, P.G., Envirosearch Consulting, Inc., P. O. Box 940, Springhouse, PA 19477 on behalf of Samuel F. McMillan, Elizabeth McMillan Estate, 68 Carey Road, Succasunna, NJ 07876 submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF759213.

Sunoco Inc. (R&M) Philadelphia Refinery Schuylkill River Tank, AO1- 6 3144 Passyunk Avenue, Philadelphia, PA 19145 City of Philadelphia. **Philadelphia County**. James Oppenheim, Sunoco, Inc. (R&M), 3144 Passyunk Avenue, Philadelphia, PA 19145 submitted a Remedial Investigation Report concerning the remediation of site groundwater and soil contaminated with lead and other organic. The report is intended to document remediation of the site to meet the Site Specific Standard. PF769099.

Deerfield Drive Transformer Oil Spill, 1930 Deerfield Drive, Towamencin Township, **Montgomery County**. Bruce Middleman, Stantec Consulting Services, Inc., on behalf of George Horvat, PECO Energy Company, 2301 Market Street, S7-2, Philadelphia, PA 19103 submitted a 90 day Final Report concerning the remediation of site soil contaminated with PCB. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF769224.

Reserve at Hidden Ponds, 1340 and 1344 Quakers Way, Richland Township, **Bucks County**. James Cinelli, Liberty Environmental, Inc. 50 North Fifth Street, 5th Floor, Reading, PA 19601 on behalf of Pamela A. Northrop, Hidden Ponds Associates, L.P., 1574 Easton Road, Warrington, PA 18976 submitted a final Report concerning the remediation of site soil contaminated with 1,2-dichloroenezene, 1,3-dichloroenezene, 1,4-dichloroenezene, 1,2,3-trichlorobenzene, and 1,2,4-trichlorobenzene. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF767760.

Barrett Residence, 11 Macintosh Road, Bristol Township, **Bucks County**. Staci Cottone, J&J Environmental, PO Box 370, Blue Bell, PA 19422 on behalf of Ronald Barrett, 11 Macintosh Road, Levittown, PA 19056 submitted a 90 day Final Report concerning the remediation of site soil contaminated with gasoline. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF765830.

Presidential City Apartments—Madison Building, 3900 Presidential Boulevard, City of Philadelphia, **Philadelphia County**. Stephan Brower, Environmental Standards, Inc. 1140 Valley Forge Road, PO Box 810, Valley Forge, PA 19482, on behalf of Post Presidential Property Owner, LLC, BLDG Philadelphia L.P., 417 Fifth Avenue, New York, NY 10016 submitted a Cleanup Plan and Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with no. 6 fuel oil. The report is intended to document remediation of the site to meet the Site Specific Standard. PF755690.

Pine Road/Red Lion Road Open Space Area, Red Lion/Pine Roads, Lower Moreland Township **Montgomery County**. Gregory T. Rogerson, JERC Partners XIII, L.P., 171 State Route, 173 Suite 201, Asbury NJ 08802-1365 on behalf of Gary Emmanuel, O'Brien & Gere

Engineers, Inc., 301 East Germantown Pike 3rd Floor, East Norriton, PA 19401 submitted a Cleanup Plan concerning the remediation of site soil contaminated with organic and cobalt. The report is intended to document remediation of the site to meet the Site Specific Standard. PF768665.

Comfort Residence, 1569 Kimberton Road, Falls Township, **Bucks County**. Richard Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Belinda Stevenson, Encompass Insurance, 51 West Higgins Road, South Barrington, IL 60010 on behalf of Lee and Barbara Comfort, 1569 Kimberton Road, Chester Springs, PA 19425 submitted a Final Report concerning the remediation of site groundwater and soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard PF741041.

South End Water Storage Tank & Pump Station, 791 West Bridge Street, Falls Township, **Bucks County**. William F. Schmidt, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104 on behalf of John Warena, Jr. The Municipal Authority of the Borough of Morrisville, 35 Union Street, Morrisville, PA 19067 submitted a Final Report concerning the remediation of site soil contaminated with lead, chromium. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF769233.

122 Leon Avenue, 122 Leon Avenue, Norwood Borough, **Delaware County**. Richard S. Werner, P.G., Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Johanna Johnson, 122 Leon Avenue, Norwood, PA 19074, submitted a Final Report concerning the remediation of site groundwater and soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF738224.

Capoferri Residence, 127 Thornridge Drive, Falls Township, **Bucks County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Ty Gawlick, State Farm Insurance Company, PO Box 10611, Atlanta, GA 30348-6110 on behalf of Dennis Capoferri, 127 Thornridge Drive, Levittown, PA 19054 submitted a Final Report concerning the remediation of site groundwater and soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF760488.

Gateway Shop Center/Gateway Cleaners, 243 East Swedesford Road, Tredyffrin Township, **Chester County**. Jacqueline F. Beck, URS Corporation, 335 Commerce Drive, Suite 300, Fort Washington, PA 19034-2720 on behalf of Eric Silvers, Regency Centers, One Independent Drive, Suite 114, Jacksonville, FL 32202 submitted a Final Report concerning the remediation of site groundwater contaminated with PCE and associated chlorinated solvents. The report is intended to document remediation of the site to meet the Site Specific Standard. PF7683596.

Croydon Residence Property, 616 Excelsior Avenue, Bristol Township, **Bucks County**. David L. Reusswig, P.G., Groundwater Science Corporation, 2601 Market Place Street, Suite 310, Harrisburg, PA 17110, Gerry Galster, PA REO, Inc., 759 Bristol Pike, Bensalem PA 19020 on behalf of Fannie Mae, 14221 Dallas Parkway,

Suite 100, Dallas, TX 75254 submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF767754.

Girard Medical Center, 8th Street and Girard Avenue, City of Philadelphia, **Philadelphia County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Michael Leiendecker, Girard Medical Center, 8th Street and Girard Avenue, Philadelphia, PA 19112 submitted a Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with no. 6 fuel oil. The report is intended to document remediation of the site to meet the Site Specific Standard. PF619292.

The Residence at Avenue North, 1600-1636 North Broad Street, City of Philadelphia, **Philadelphia County**. Jerry Gallagher, CP 1600 Broad LP, One Bala Avenue, Suite 502, Bala Cynwyd, PA 19004, Michael D. Lattanze, Penn Environmental, & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440, Michael A. Christie, P.G., Penn Environmental, & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Nicholas Scafidi, Philadelphia Redevelopment Authority, 1234 Market, 16th Floor, Philadelphia, PA 19004, submitted a Remedial Investigation Report and Clean Up Plan concerning the remediation of site soil contaminated with chlorinated solvents and PAH. The report is intended to document remediation of the site to meet the Site Specific Standard PF766715.

Pavlica Residence, 3061 Swamp Road, Buckingham Township, **Bucks County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Wafaa Romiah, State Farm Insurance Company, PO Box 106110, Atlanta, GA, 30348-6110 on behalf of John Pavlica, 103 Deep Run, Apt E4, Dublin, PA 18917 submitted a 90 day Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard PF769221.

Sadik Property, 30 West Forge Road, Middletown Township, **Delaware County**. David Chandler, B.S., Mountain Research LLC., 825 25th Street, Altoona, PA 16601, Jason Bean, Allstate Insurance Company, 309 Lakeside Drive, Suite 110, Horsham PA 19044 on behalf of Faud Sadik, 39 West Forge Road, Glen Mills, PA 19342 submitted a Final Report concerning the remediation of site soil contaminated with benzene, toluene, ethylbenzene, cumene, naphthalene, MTBE, 1, 2, 4-Trimethylbenzene and 1, 3, 5-Trimethylbenzene. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF769228.

Lipkins Furniture Warehouse Building, 139 East Chestnut Street, City of Coatesville, **Chester County**. Michael A. Christie, P.G., Penn E&R, 2755 Bergey Road, Hatfield, PA 19440 on behalf of Michael Bernstein, President, Lipkins Furniture Stores, Inc., 119 East Lincoln Highway, Coatesville, PA 19320 submitted a Remedial Investigation, Risk Assessment and Final Report concerning the remediation of soil contaminated with ethyl benzene, toluene, and total xylenes. The report is intended to document remediation of the site to meet the Site Specific Standard. PF758308.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Hershey 19 East Facility—The Hershey Company, 19 East Chocolate Avenue, Hershey, PA 17033, Derry Township, **Dauphin County**. Langan Engineering and Environmental Services, PO Box 1569, Doylestown, PA 18901, on behalf of Chocolate Realty DST, 10 Tara

Boulevard, Suite 103, Nashua, NH 03062 and The Hershey Company, 100 Crystal A Drive, Hershey, PA 17033, submitted a Remedial Investigation Report concerning remediation of site soils contaminated with VOCs, SVOCs, pesticides and inorganics. The Remedial Investigation Report was disapproved by the Department on November 8, 2013. The applicant is seeking to remediate site soils and groundwater to a combination of Site-Specific and Residential Statewide Health Standards.

Northcentral Region: Environmental Cleanup & Brownfields Program Manager; 208 West Third Street, Williamsport, PA 17701

Myers Residence, 374 Main Street, Mill Hall Borough, **Clinton County**. Richard D. Trimpi, PG, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, Pa 18073, on behalf of Mr. Jay Kerestus, State Farm Insurance Company, Pennsylvania Fire Claims, PO Box 106110., Atlanta, Georgia 30348-6110 submitted a Final Report concerning the remediation of site #2 fuel oil, Benzene, Ethylbenzene, Isopropylbenzene, Toluene, MTBE, Naphthalene, 1,2,4-Trimethylbenzene, and 1,3,5-Trimethylbenzene. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on October 30, 2013.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager; 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Rivers Casino, 777 Casino Drive, City of Pittsburgh, **Allegheny County**. Civil & Environmental Consultants, Inc. 333 Baldwin Road, Pittsburgh, PA 15205, on behalf of Holdings Acquisition Co. L.P. submitted a Baseline Environmental Report concerning remediation of site soil and groundwater contaminated with VOC's and SVOC's and metals. In order to obtain cleanup liability protection, the person undertaking the reuse of a Special Industrial Area shall enter an agreement with the Department, based on the approved Baseline Environmental Report which outlines cleanup liability of the property. The Report was approved by the Department on November 7, 2013.

Dura-Bond Pipe Storage Yard, 5 North Linden Street, Duquesne, **Allegheny County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110, on behalf of Transtar/Union Railroad Company, 1200 Penn Avenue, Suite 300, Pittsburgh, PA 15222 submitted a Final report concerning the remediation of site soil and groundwater contaminated with lead, manganese, arsenic, molybdenum, iron and aluminum. The Final Report attained combined statewide health and site specific non-residential standard for soil and groundwater and was approved by the Department on November 12, 2013.

Southeast Regional Office: Regional Manager; Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.

Limpkin's Furniture Stores, Inc., 139 East Chestnut Street, City of Coatesville, **Chester County**. Michael A. Christie, P.G., Penn Environmental & Remediation, 2755 Bergey Road, Hatfield, PA 19440 on behalf of Michael Bernstein, President, Limpkin's Furniture Stores, Inc., 119 East Lincoln Highway, Coatesville, PA 19320 has submitted a Remedial Investigation/Risk Assessment and Final Report concerning the remediation of site soil contaminated with unleaded gasoline. The Remedial Investigation/Risk Assessment and Final Report demonstrated attainment of the site specific standard for soil, and were approved by the Department on September 17, 2013. PF758308

Presidential City Apartments Madison Building, 3900 Presidential Boulevard, City of Philadelphia, **Philadelphia County**. Stephan Brower, Environmental Standards, Inc. 1140 Valley Forge Road, P. O. Box 810 Valley Forge, PA 19482-0810 on behalf of Post Presidential Property Owner, LLC, BLDG, Philadelphia, L.P., 417 Fifth Avenue, New York, NY 10016 has submitted a Cleanup Plan/Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with no. 6 oil fuel. The Cleanup Plan/Remedial Investigation Report demonstrated attainment of the site specific standard for soil and groundwater, and was approved by the Department on September 16, 2013. PF755690

MGM Ridley Parking LP, South of Interest 95 between West Sellers Avenue and South Stewart Avenue, Ridley Township, **Delaware County**. Craig Herr, RT Environmental Services Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Kim Rinnier, MGM Ridley Parking, LP, 760 Parkers Run, Villanova, PA 19085 has submitted a Final Report concerning the remediation of site soil contaminated with arsenic. The Final report demonstrated attainment of the non-residential statewide health standard and was approved by the Department on August 22, 2013. PF755023

Estate of Kim Greenlee, 48 Chestnut Drive, Newtown Borough, **Bucks County**. Chris A. Jacangelo, P.G., J. Rockwood and Associates, Inc., P. O. Box 1006, Easton, PA 18044, Jeanne Sninski, Esq., 48 Chestnut Drive, Newtown, PA 18940 on behalf of David Sottile, Groundwater Breaking Renovations, Inc., 48 Chestnut Drive Newton, PA 18940, submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the non-residential statewide health standard and was approved by the Department on August 13, 2013. PF761706

CTS @ Springmill Station, 101 East Hector Street, City of Philadelphia, **Philadelphia County**. Victoria M. Ryan, VERTEXE Environmental Services, 700 Turner Way, Aston, PA 19014 on behalf of James H. Turner, Home Properties Whitemarsh, LLC, 8229 Boone Boulevard, Suite 500, Vienna, VA 22181 has submitted a Final Report concerning the remediation of site soil contaminated with no. 4-6 heating oil. The Final report demonstrated attainment of the non-residential statewide health standard and was approved by the Department on September, 30, 2013. PF762426

Madison @ French Creek, 45 North Main Street, Phoenixville Borough, **Chester County**. Stephan D. Brower, P.G., Environmental Standards, Inc., 1140 Valley Forge Road, P. O. Box 810, Valley Forge, PA 19482, John Forde, Madison at French Creek, 3815 West Chester Pike, Newtown Square, PA 19073 on behalf of John Forde, BPG Development Company, LP, 3815 West Chester Pike, Newtown Square, PA 19073 has submitted a Cleanup Plan/Remedial Investigation Report concerning the remediation of site groundwater contaminated with inorganics. The Remedial Investigation/Cleanup Plan demonstrated attainment of the site specific standard for groundwater, and was approved by the Department on August 5, 2013. PF760601

Widdess Property, 520 Lincoln Street, Oxford Township, **Chester County**. Andrew Riggs, Brownfield Associates, Inc., 500 Coatesville Road, West Chester, PA 19390 on behalf of Mike Widdoes, BreadNButter Catering, 520 Lincoln Street, Oxford, PA 19363 has submitted a Remedial Investigation/Final Report concerning the remedia-

tion of site groundwater contaminated with leaded gasoline. The Remedial Investigation/final Report demonstrated attainment of the site specific standard for groundwater, and was approved by the Department on August 8, 2013. PF693414

Merton Price Property, 1201 Chester Pike, Ridley Township, **Delaware County**. Michael Christie, Penn E&R, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Kenneth Hurwitz, Merton Price Company, 207 Yorktown Place Berwyn, PA 19312 has submitted a Final Report concerning the remediation of site soil contaminated with petroleum hydrocarbons including mtbe. The Final report did not demonstrated attainment of the non-residential statewide health standard and was disapproved by the Department on October, 01, 2013. PF693698.

Sunoco Inc. Philadelphia Refinery Schuylkill River Tank Farm A01-11, 3144 Passyunk Avenue, City of Philadelphia, **Philadelphia County**. James Openheim, Sunoco, Inc. 3144 Passyunk Avenue, Philadelphia, PA 19061, Jason Hanna, Langan Engineering and Environmental Services, 2700 Kelly Road, Warrington, PA 18976 on behalf of Charles Barksdale, PES, 3144 Passyunk Avenue, Philadelphia, PA 19145 has submitted a Final Report concerning the remediation of site groundwater contaminated with vocs, svocs, phas, and metals. The Final report did not demonstrated attainment of the site specific standard and was disapproved by the Department on September, 26, 2013. PF 745291

Pine Road/Red Lion Road, Red Lion/Pine Roads Lower Moreland Township, **Montgomery County**. Gary Emmanuel, O'Brien & Gere Engineers, Inc., 301 East Germantown Pike 3rd Floor, East Norriton, PA 19401 on behalf of Gregory T. Rogerson, JERC Partners, XII, LP, 171 State Route, 173 Suite 201, Asbury, NJ 08802-1365 has submitted a Final Report concerning the remediation of site soil contaminated with chlorinated solvents. The Final report demonstrated attainment of the non-residential statewide health standard and was approved by the Department on September 6, 2013. PF766153.

AMRA Investment LP, 110 Summit Drive, West Whiteland Township, **Chester County**. Michael S. Welsh, P.E., Welsh Environmental, Inc., 110 Summit Drive, Exton, PA 19341 on behalf of Ann Fisher, AMRA Investments, L. P. 131 Clearview Drive, Downingtown, PA 19355 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with chlorinated solvents. The Final report demonstrated attainment of the non-residential statewide health standard and site specific standards was approved by the Department on August 22, 2013. PF754394.

Tadlock Residence, 21 Timothy Lane, Falls Township, **Bucks County**. Richard D. Trimpi, Trimpi Associates Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Ty Gawlik, State Farm Insurance, P. O. Box 8061, Ballston Spa, 12020-8016 on behalf of John Tadlock, 21 Timothy Lane, Levittown, PA 19054 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with petroleum. The Final report demonstrated attainment of the non-residential statewide health standard and was approved by the Department on August 16, 2013. PF736576.

Exelon Corporation Condense Tank KIPC, 990 South Steel Road, Falls Township, **Bucks County**. Dale Davis, Exelon Corporation 990 South, Fairless Hill, PA 19030 on behalf of Juddson W. Herr Langan Engineering and Environmental Services, Inc. 2700 Kelly Road, Suite

200, Warrington, PA 18976, Kathleen Mayher, United States Steel Corporation, 600 Grant Street, Pittsburgh, PA 15219 has submitted a Final Report concerning the remediation of site soil contaminated with inorganics. The Final report demonstrated attainment of the non-residential statewide health standard and was approved by the Department on August 23, 2013. PF750863

Ciocco Residence, 509 Collins Drive, Maple Township, **Delaware County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Deb Alessi, State Farm Insurance Company, PA Fir Claims, PO Box 106110, Atlanta, GA 30348-6110 on behalf of Ann Ciocco, 509 Collins Drive, Springfield, PA 19064 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the non-residential statewide health standard and was approved by the Department on September 5, 2013. PF760714

Spring Mill Corporation, 901 Washington Street, Whitmarsh Township, **Montgomery County**. Michael S. Welsh, P.E., Welsh Environmental, Inc., 131 Clearview Drive, Downingtown, PA 19335 on behalf of Robert Haley, Spring Mill Corporation, 194 Greenfield Road, Lancaster, PA 17601 has submitted a Final Report concerning the remediation of site groundwater and soil contaminated with inorganics and chlorinated solvents. The Final report did not demonstrate attainment of the site specific standard and was disapproved by the Department on September 5, 2013. PF758570

901 West Girard Avenue, 901 West Girard Avenue, City of Philadelphia, **Philadelphia County**. Angelo Waters, PE, Urban Engineers, Inc., 530 Walnut Street, Philadelphia, PA 19106 on behalf of Richard L. Soloff, 9th Street Marketplace Associates, LLC, One Presidential Boulevard, Suite 202 Bala Cynwyd, PA 19004 has submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site soil and groundwater contaminated with naphthalene, benzo and betx. The Remedial Investigation/Cleanup Plan demonstrated attainment of the site specific standard for soil and groundwater and was approved by the Department on September 11, 2013. PF7689175

Transmontaigne Site, 2751 South 58th Street, City of Philadelphia, **Philadelphia County**. Jennifer L. Gresh, P.G., Duffield Associates, Inc., 211 North 13th Street, Philadelphia, PA 19107 on behalf of Elizabeth Gabor, Philadelphia Authority for Industrial Development, 2600 Centre Square West, 1500 Market Street, Philadelphia, PA 19102 has submitted a Final Report concerning the remediation of site groundwater and soil contaminated with inorganics and unleaded gasoline. The Final Report did not demonstrate attainment of the site specific standard for soil groundwater and was disapproved by the Department on September 11, 2013. PF738660

Pfizer Great Valley Office & Information System Technical Center, East Whiteland Township, **Chester County**. Elizabeth Bongard, Golder Associates Inc., Spring Mill Corporate Center, 55 North Lane, Suite 6057, Conshohocken, PA 19428 on behalf of Matthew Basso, Pfizer Inc., 100 Rout 206N, Peapack, NJ 07977 has submitted a Remedial Investigation Report concerning the remediation of site soil contaminated with arsenic. The Remedial Investigation demonstrated attainment of the site specific standard and statewide health standard for soil and was approved by the Department on September 24, 2013. PF748303

Emico Property, 800 West Chestnut, Perkasio Borough, **Bucks County**. Andrew Fetterman, Synergy Environmental Inc., 155 Railroad Plaza, 1st Floor, Royersford, PA 19468 on behalf of Christopher B. French, Central Bucks Associates, L.P., P. O. Box 252, Bedminster, PA 18910 submitted a Remedial Investigation/Final Report concerning the remediation of site soil and groundwater contaminated with chlorinated solvents. The Remedial Investigation/Final Report demonstrated attainment of the site specific standard for soil and groundwater and was approved by the Department on September 03, 2013. PF738217

2116 Chestnut Site, 2116-2132 Chestnut, City of Philadelphia, **Philadelphia County**. Bill Schmidt, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104, Paul Martino, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104 on behalf of Susan Hammersley, 2116 Chestnut Holding, LLC, One North Wacker Drive, Suite 2400, Chicago, Illinois 60606 has submitted a Remedial Investigation/Cleanup Plan concerning the remediation of site soil contaminated with no. 2 fuel oil. The Remedial Investigation/Cleanup Plan demonstrated attainment of the site specific standard for soil and was approved by the Department on June 3, 2013. PF754432

Citizens Bank, 139 South Easton Road, Cheltenham Township, **Montgomery County**. Staci Cottone, J&J Environmental, P. O. Box 370, Blue Bell, PA 19422, Ray Hutchinson, Nova Consulting Group, Inc., One Blue Hill Plaza, 10th Floor, P. O. Box 1672, Pearl River, NY 10965 on behalf of ARCLLC, 106 York Road, Jenkintown, PA 19046 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final Report demonstrated attainment of the statewide health standard for soil and was approved by the Department on September 13, 2013. PF766713

Archibald Residence, 522 Rosewood Avenue, Lower Southampton Township, **Bucks County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Jason Richards c/o Nautilus Insurance, Nautilus Insurance, 140 New Britain Boulevard, Chalfont, PA 18914 on behalf of David Archibald, 522 Rosewood Avenue, Trevoise, PA 19053 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on September 13, 2013. PF767307

Nessa Property, 66 Street Road, Upper Makefield Township, **Bucks County**. Mark Fortna, DelVal Soil Environmental Consultant Inc., Sky Run II, Suite A1, 4050 Skyron Drive, Doylestown, PA 18902 on behalf of Judy Ness, 66 Street Road, New Hope, PA 18938 has submitted a Final Report concerning the remediation of site soil contaminated with heating oil. The Final Report demonstrated attainment of the statewide health standard for soil and was approved by the Department on August 22, 2013. PF752811

Access Services, 201 Chain Street Norristown Borough **Montgomery County**. Staci Cottone, J&J Environmental, P. O. Box 370, Blue Bell, PA 19422, Valentine Dalavai, 5 Office Center Drive, Suite 100, Fort Washington, PA 19034 on behalf of Philip Chat, 45 Creek View Drive, Perkasio, PA 18944 has submitted a Final Report concerning the remediation of site soil contaminated with heating oil. The Final report demonstrated attainment of the statewide health standard and was approved by the Department on August 30, 2013. Pf 767758

Girard Medical Center, 8th Street and Girard Avenue, City of Philadelphia, **Philadelphia County**. Richard D. Trimpi, Trimpi Associates Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Michael Leiendecker, Girard Medical Center, 8th Street and Girard Avenue Philadelphia, PA 19122 has submitted a Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with no. fuel oil. The Remedial Investigation Report was disapproved by the Department on October 16, 2013. PF619292

Comfort Residence, 1569 Kimberton Road, West Vincent Township **Chester County**. Richard D. Trimpi, Trimpi Associates Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Belinda Stevenson, Encompass Insurance, 51 West Higgins Road, South Barrington, II 60010 on behalf of Lee Comfort, 1569 Kimberton Road, Chester Square, PA 19425 has submitted a Final Report concerning the remediation of site groundwater and soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on October 1, 2013. PF741041

Fuad Sadik Property, 39 West Forge Road, Middletown Township **Delaware County**. David Chandler, B.S., Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, Jason Bean, Allstate Insurance Company, 309 Lakeside Drive, Suite 100, Horsham, PA 19044 on behalf of Fuad Sadik, 39 West Forge Road, Glen Mills, PA 19342 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report did not demonstrate attainment of the Statewide Health Standard and was disapproved by the Department on October 25, 2013. PF 769228

Capoferri Residence, 127 Thornridge Drive, Falls Township **Bucks County**. Richard D. Trimpi, Trimpi Associates Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Ty Gawlick, State Farm Insurance, PA Fir Claim, P. O. Box, 106110, Atlanta, GA 30348-6110 on behalf of Dennis Capoferri, 127 Thornridge Drive, Levittown, PA 19054 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with no. 2 fuel oil. The Final report did not demonstrate attainment of the Statewide Health Standard and was disapproved by the Department on June 27, 2013. PF 760488

Barrett Residence, 11 Macintosh Road, Bristol Township **Bucks County**. Staci Cottone, J&J Environmental, PO Box 370, Blue Bell, PA 19422 on behalf of Ronald Barrett, 11 Macintosh Road, Levittown, PA 19056 has submitted a 90 day Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The 90 day Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on October 15, 2013. PF 765830

Residence at Avenue North Development, 1600-1636 North Broad Street, City of Philadelphia **Philadelphia County**. Michael A. Christie P.G., Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440, Michael D. Lattanze, Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440, Jerry Gallagher, CP 1600 Broad LP, One Bala Avenue, Suite 502, Bala Cynwyd, PA 19004 on behalf of Nicholas Schafidi, Philadelphia Redevelopment Authority, 1234 Market Street, 16th Floor, Philadelphia, PA 19107 has submitted a Remedial Investigation Report and Cleanup Plan concerning the remediation of site soil contaminated

with vocs, pahs and metals. The Remedial Investigation Report and Cleanup Plan were approved by the Department on October 21, 2013. PF766715

Reserve at Hidden Ponds, 1340 and 1344 Quaker Way, Richland Township **Bucks County**. James P. Cinelli, P.E., Liberty Environmental, Inc., 50 North Fifth Street, 5th Floor, Reading, PA 19601 on behalf of Pamela A. Northrop, Hidden Ponds Associates, L.P., 1574 Easton Road, Warrington, PA 18976 has submitted a Final Report concerning the remediation of site soil contaminated with chlorobenzene, 1,2-dichlorobenzene, 1,3-dichlorobenzene, 1,4-dichlorobenze, 1,2,3-trichlorobenzene, and 1,2,4-trichlorobenze. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on October 3, 2013. PF 767760

Deerfield Drive Transformer Spill, 1930 Deerfield Drive, Towamencion Township **Montgomery County**. George Horvat, P.G., PECO Energy Company, 2301 Market Street, S7-2, Philadelphia, PA 19103 on behalf of Bruce Middleman, P.G., Stantec Consulting Service, Inc., 400 Davis Drive, Suite 400, Plymouth Meeting, PA 19462 has submitted a 90 day Final Report concerning the remediation of site soil contaminated with pcb. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on October 18, 2013. PF 769224

HAZARDOUS WASTE TREATMENT, STORAGE AND DISPOSAL FACILITIES

Permits issued, under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage, or Disposal Facility.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

PAD096844311. Action Manufacturing Company—Atglen Plant, 500 Baileys Crossroads Road, Atglen PA 19310. This RCRA Hazardous Waste Part B Permit is to operate a Miscellaneous Treatment Unit; a thermal treatment unit regulated under 25 Pa. Code Chapter 264a, Subpart X, for the processing of hazardous waste materials generated at the Action Manufacturing Company—Atglen Plant. The facility is located at 500 Bailey Crossroads Road, West Fallowfield Township, **Chester County**. Permit was issued by the Southeast Regional Office on November 1, 2013.

RESIDUAL WASTE GENERAL PERMITS

Permit(s) Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

General Permit No. WMGR028SW003. Lindy Paving, Inc., 2340 2nd Ave., Pittsburgh, PA 15219, for a residual waste general permit for the beneficial use of baghouse fines and/or scrubber pond precipitates, generated by the New Kensington hot-mix asphalt facility, located at 201 Industrial Blvd., New Kensington, PA 15068, in Lower Burrell Township, **Westmoreland**

County, for use as: (i) an aggregate in roadway construction, (ii) a soil additive, (iii) a soil conditioner, or (iv) a component or ingredient in the manufacturing of construction products. Permit issued by the Regional Office on November 8, 2013.

**DETERMINATION OF APPLICABILITY FOR
RESIDUAL WASTE GENERAL PERMITS**

Determination of Applicability for General Permit was issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701

General Permit No. WMGR029NC001. Eureka Resources, LLC, 454 Pine Street, Williamsport, PA 17701, City of Williamsport, **Lycoming County**. The application is for a Determination of Applicability (DOA) under General Permit WMGR029 for the processing and beneficial use of waste oil and waste oil/water mixtures at the Second Street Facility. The Determination of Applicability was issued by Northcentral Regional office on November 1, 2013.

Persons interested in reviewing the general permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

**OPERATE WASTE PROCESSING OR DISPOSAL
AREA OR SITE**

Permit issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 101468. Covanta 4Recovery Philadelphia, LLC, 3600 South 26th Street, Philadelphia PA 19145. This permit modification application is to reflect the permittee's name change from "TransRiver Philadelphia, LLC," to "Covanta 4Recovery Philadelphia, LLC," for the Girard Point Transfer Station, a municipal waste transfer facility, located at 3600 South 26th Street in the City of Philadelphia, **Philadelphia County**. The permit was issued by the Southeast Regional Office on November 7, 2013.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701

Permit No. 301358. Phoenix Resources, Inc., 782 Antrim Road, Wellsboro, PA 16901, Duncan Township, **Tioga County**. The permit modification is for batch solidification and removal of waste volume limitation. The permit was issued by Northcentral Regional Office on November 1, 2013.

Persons interested in reviewing the permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2409

GP3-58-013: Nittany Nova Aggregates, LLC (2840 West Clymer Avenue, Suite 100, Telford, PA 18969) on October 25, 2013, to install and operate a portable stone crushing plant at their facility in Choconut Township, **Susquehanna County**.

GP3-66-001: Meshoppen Stone, Inc. (P. O. Box 127, Meshoppen, PA 18630) on October 24, 2013, to construct and operate a portable stone crushing plant at their facility in Washington Borough, **Wyoming County**.

GP9-66-001: Meshoppen Stone, Inc. (P. O. Box 127, Meshoppen, PA 18630) on October 24, 2013, to construct and operate of diesel fired internal combustion engines at their facility in Washington Borough, **Wyoming County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

GP1-28-03059: Winebrenner Theological Seminary (3583 Scotland Road, Scotland, PA 17254) on October 31, 2013, for an existing 16.8 MMBtu/hr dual fuel boiler, under GP1, at their former Scotland School Campus in Greene Township, **Franklin County**. The general permit authorization was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

GP5-30-00223: Vista Gathering, LLC (116 Inverness Drive East, Suite 107, Englewood, CO 80112) on November 8, 2013, to authorize the installation and operation of a natural gas compressor station consisting of five lean burn natural gas-fired compressor engines rated at 1,380 bhp each and controlled by oxidation catalysts, one tri ethylene glycol dehydrator rated for 150 MMSCF/day equipped with a flash tank and controlled by an enclosed flare, and four 8,820 gallon produced water tanks. Other miscellaneous sources include four lube oil, ethylene glycol, and tri ethylene glycol storage tanks, one natural gas-fired microturbine emergency generator rated at 200 kW, and one natural gas-fired reboiler rated at 2.67 MMBtu/hr. The facility will be authorized under GP-5 for natural gas production, named Cygrymus Compressor Station, and in Gilmore Township, **Greene County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

GP1-10-238B: Seneca Valley School District—Seneca Valley Intermediate High School (126 Seneca School Road, Harmony, PA 16037) on November 7, 2013, to operate an existing 14.5 MMBtu/hr natural gas fired

boiler, North American Boiler, Model No. T430L-S (BAQ-GPA/GP-1) in Jackson Township, **Butler County**.

GP5-10-368B: MarkWest Liberty Bluestone, LLC—Bluestone Gas Processing Plant (440 Hartmann Road, Evans City, PA 16033) on November 6, 2013, to install and operate a gas processing & fractionation plant and associated heater(s), storage tank(s), railcar loading facilities, and a flare (BAQ-GPA/GP-5) in Jackson Township, **Butler County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

46-0281: Matheson Tri-Gas (1700 Scepter Road, Waverly, TN 37185) on November 6, 2013, to install a new distillation process and a thermal oxidizer to control volatile organic compound (VOC) emissions from a gas purification and cylinder filling operation in their Palm facility in Upper Hanover Township, **Montgomery County**. This facility is a synthetic minor facility. The facility wide volatile organic compound (VOC) emissions and combined hazardous air pollutant (HAP) emissions will be limited to below 25 tons per year. Individual HAP emissions will be limited to below 10 tons per year. The Plan Approval and Operating Permit will contain emission limitations, operating restrictions, work practice, monitoring, and recordkeeping requirements designed to keep the facility operating within all applicable air quality requirements.

15-0141: Tin Technologies and Refining Co. (905 Fern Hill Road, West Chester, PA 19380) on November 6, 2013, to install a tin recycling and tin refining facility in West Goshen Township, **Chester County**. Sources at the facility will consist of several furnaces and a calciner, which all run on natural gas. The facility will also install a diesel-fired emergency electric generator. The primary pollutant of concern from the plant will be particulate matter (PM, PM₋₁₀, and PM_{-2.5}) from the tin processing. Particulate matter emissions will be controlled by a fabric filter/dust collector with a 99.9% removal efficiency. The plant is considered a minor facility based on its potential emissions. The plan approval will include monitoring, record keeping, and reporting requirements designed to address all applicable air quality requirements.

09-0222: Telex Metals, LLC (105 Phyllis Drive, Croydon, PA 19021) for installation of thirty (30) metal refining process tanks and three (3) associated packed tower wet scrubbers, as follows, at their existing metal refining facility, which is in Bristol Township, **Bucks County**:

<i>Line/Type of Acid Used</i>	<i>Quantity of Tanks (Stages)</i>	<i>Quantity of Wet Scrubbers</i>
Hydrochloric Acid ("HCl")	10	1
Nitric Acid ("HNO ₃ ")	20	2

The project serves to expand the current wet operations at the facility, which were previously exempted from Plan Approval and Operating Permit requirements under Request for Determination of Changes of Minor Significance and Exemption from Plan Approval/Operating Permit ("RFD") No. 2895, by increasing the quantity and capacities of process tanks (and consequently, production) for, and the strength of the acids used in, the lines.

The (pre-control) potential emission rates of HCl (a hazardous air pollutant ("HAP")) and HNO₃ from the lines are approximately 4.3 tons/yr and 6.3 tons/yr, respectively. Packed tower wet scrubbers will be installed, with a vendor's guarantee to achieve a minimum acid gas removal efficiency of 99%, to reduce the acid gas emissions from the facility. Nitric oxide ("NO") and nitrogen dioxide ("NO₂") are also emitted from the HNO₃ line, and the second associated scrubber will also achieve some NO₂ control.

The Plan Approval will include emission concentration restrictions for HCl, HNO₃, NO, and NO₂ of 0.1 ppmv, 0.1 ppmv, 3.0 ppmv, and 7.0 ppmv, respectively. The Department reserves the right to review these restrictions based on the results of stack testing required under the Plan Approval.

The Plan Approval will include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

67-03110B: Protech Powder Coatings, Inc. (939 Monocacy Road, York, PA 17404) on November 6, 2013, for the installation and temporary operation of two powder coating mills, a weigh up area and a classifier machine, as controlled by three new dust collectors at the powder coating facility in West Manchester Township, **York County**.

06-03065A: Tube City IMS, LLC (1155 Business Center Drive, Horsham, PA 19044) on November 4, 2013, for installation of a Rotary Tumbler controlled by a baghouse, at the steel slag processing operations located in Muhlenberg Township, **Berks County**, on the Hartman Tract of Carpenter Technology.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00001A: Tennessee Gas Pipeline Company, LLC (1001 Louisiana Street, Houston, TX 77002) on November 1, 2013, to construct: (1) a new natural gas compression process driven by a stationary combustion turbine and (2) an emergency electrical power generation process driven by a stationary reciprocating internal combustion engine (RICE) at Tennessee Gas Pipeline Company's (TGP) Station 319 facility, in Wyalusing Township, **Bradford County**. The facility changes will also include newly-installed fugitive components (piping valves, connections, flanges, etc.) as well as the permanent shutdown of two existing compression processes.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

09-0217: Particle Size Technology, Inc. (1930 Kumry Road, Quakertown, PA 18951) on November 6, 2013, to operate the particle sizing operation in Milford Township, **Bucks County**.

46-0112F: Palmer International, Inc. (2036 Lucon Road, Skippack, PA 19474) on November 6, 2013, to operate a thermal oxidizer in Skippack Township, **Montgomery County**.

46-0262B: Penn Color, Inc. (2755 Bergey Road, Hatfield, PA 19440) on November 6, 2013, to install two (2) extruder machines at the Penn Color facility in Hatfield Township, **Montgomery County**. The modification is for the removal of the production limits (Work Practice Standard Condition #009) for each extruder (Source ID 121 and Source ID 122). There are no changes to the existing hourly (2.1 lb VOC/hr) and annual VOC emission limits (6.75 tpy) in the plan approval. Facility Volatile Organic Compounds (VOC), Hazardous Air Pollutants (HAP) and Particulate Matter (PM) emissions are below major facility thresholds for the Philadelphia Metropolitan Area; the facility is classified as a Synthetic Minor Facility. Plan Approval No. 46-0262B will include monitoring, testing, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00038A: Appalachia Midstream Services, LLC (PO Box 54382, Oklahoma City, OK 73154-1382) on November 4, 2013, to extend the authorization an additional 180 days from November 10, 2013 to May 9, 2014 in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for their natural gas compression facility located in Monroe township, **Bradford County**. The plan approval has been extended.

17-00063A: Pennsylvania Grain Processing, LLC (250 Technology Drive, Clearfield, PA 16830) on October 31, 2013, to extend the authorization an additional 180 days from November 13, 2013 to May 12, 2014 in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for their ethanol production facility located in the Borough of Clearfield, **Clearfield County**. The plan approval has been extended.

17-00063B: Pennsylvania Grain Processing, LLC (250 Technology Drive, Clearfield, PA 16830) on October 31, 2013 to extend the authorization an additional 180 days from November 13, 2013 to May 12, 2014 in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for their ethanol production facility located in the Borough of Clearfield, **Clearfield County**. The plan approval has been extended.

41-00078C: PVR NEPA Gas Gathering, LLC (101 West Third Street, Williamsport, PA 17701) on November 7, 2013, to extend the authorization for the construction of four natural-gas fired compressor engines (Source IDs P107-P110) each equipped with oxidation catalysts (C107-C110). The plan approval also incorporates two existing natural-gas fired compressor engines (Source IDs P105 and P106), each equipped with oxidation catalysts (C105 and C106), two existing glycol dehydrators (Source IDs P201 and P202) and three existing natural-gas fired compressor engines (Source IDs P101-P103) each equipped with oxidation catalysts (C101-C103) at the Barto Compressor Station in Penn Township, **Lycoming County** to May 8, 2014. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

30-00182B: CNX Marine Terminals, Inc. (1000 Consol Energy Drive, Canonsburg, PA 15317) on November 8, 2013, for a Plan Approval extension effective November 10, 2013, with an expiration date of May 10, 2014, to authorize temporary operation of the Robena Barge Cleaning Facility in Monongahela Township, **Greene County**. The plan approval has been extended.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

20-037A: U.S. Bronze Foundry & Machine, Inc. (18649 Brake Shoe Road, Meadville, PA 16335) on November 5, 2013, effective December 31, 2013, will issue a plan approval extension for the construction of four new electric induction furnaces as part of Source 116 & 117 and the installation of a new baghouse (C116A) to control emissions from Source 116 & 117 and the removal of the old baghouse (C116). This permit is also for Orrville Bronze to install sources that will have their own controls and 4 furnaces that will exhaust into C116A & C117A. This is a State Only facility and is located in Woodcock Township, **Crawford County**. The Plan Approval has been extended.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00035: Glaxo SmithKline, LLC. (709 Swedeland Road, King of Prussia, PA 19406) on November 6, 2013, to renew the Title V Operating Permit in Upper Merion Township, **Montgomery County**. The facility is primarily involved in pharmaceutical research and development. Glaxo SmithKline operates boilers, generators, and other lab equipment. The renewal incorporates applicable regulations from 40 C.F.R. 60 Subpart IIII, 40 C.F.R. 63 Subpart ZZZZ and 40 C.F.R. 63 Subpart DDDDD to the appropriate sources. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting. The operation is subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64 and NSPS regulations.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

15-00118: Allan A. Myers, L.P.—d/b/a Independence Construction Materials—Devault Quarry (Rte. 29, (Devault) Charlestown Township, PA 19432) on November 6, 2013, for a non-Title V, State Only, Natural Minor operating permit in Charlestown Township, **Chester County**. This action is a renewal of the State Only Operating Permit. The permit was initially issued on 9-17-2008 and will expire on 10/31/2013. The Devault Stone Quarry consists of an 800 tons per hour primary jaw crusher, a 500 tons per hour secondary crusher, a 250 tons per hour tertiary cone crusher, and two (2) portable nonmetallic mineral processing plants, each rated at 800 tons per hour. The plant utilizes a water spray wet suppression system to control particulate matter emissions.

The renewed permit will include monitoring, record-keeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

15-00088: National Foam, Inc. (350 East Union Street, West Chester, PA 19382) On November 6, 2013, for operation of their chemical preparation facility in West Chester Borough, **Chester County**. The permit is for a non-Title V (State only) facility. Major sources of air emissions include a protein-based fire-fighting chemical manufacturing facility, and associated control devices. There have been no changes at the facility and no new applicable regulations since the permit was last issued in October 2008. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief - Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

01-05018: McClarin Plastics, Inc. (15 Industrial Drive, Hanover, PA 17331-9530) on October 30, 2013, for their thermo-formed plastic and fiberglass reinforced plastic products manufacturing facility in Conewago Township, **Adams County**. The State-only permit was renewed.

29-03008: Lafarge Mid-Atlantic LLC (300 East Joppa Road, Suite 200, Towson, MD 21286-3015) on October 31, 2013 for the limestone crushing facility in Bethel Township, **Fulton County**. The State-only permit was renewed.

36-03056: Weaver Industries, Inc. (425 South 4th Street, Denver, PA 17517-1224) on November 1, 2013, for their graphite products manufacturing facility in Denver Borough, **Lancaster County**. The State-only permit was renewed.

36-03021: J. Walter Miller Co. (411 E. Chestnut Street, Lancaster, PA 17602-3016) on November 5, 2013 for the copper foundry in Lancaster City, **Lancaster County**. The State-only permit was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

04-00445: Veka Inc.—Marion Township Plant (100 Veka Drive, Fombell, PA 16123) on November 8, 2013, to issue a renewal State Only Operating Permit for the operation of blending polyvinyl chloride resin (PVC) for the manufacturing of windows and doors in Marion Township, **Beaver County**. The subject facility consists of a lamination lines, PVC extruder process, mixing operations, two electric ovens and one 600,000 Btu natural gas dryer. In 2012, the facility emitted: 1.133 tpy HAPs and less than 1 ton for all other criteria pollutants. The facility is required to conduct a weekly survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the weekly survey performed must be recorded. A monthly log of all VOC-containing coatings and solvents purchased, consumed, and inventory on hand must be recorded in an on-site log. Particulate matter emissions are not to exceed 0.02 gr/dscf. The facility is limited to 33 tons per year of VOCs and 9.9 tons per year total HAPs. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

65-00789: Quikrete Companies, Inc.—Pittsburgh (519 Red Barn Lane, Latrobe, PA 15650) on November 8, 2013, to issue a State Only Operating Permit renewal for the operation of aggregate drying, blending, and bagging concrete products in Unity Township, **Westmoreland County**. The subject facility consists of a 10 MMBtu/hr natural gas fluid bed dryer, storage silos, mixers, and material handling and transferring. The facility has the potential to emit: 4.30 tpy NO_x, 3.61 tpy CO, 0.03 tpy SO_x, 24.31 tpy PM, 0.24 tpy VOC, and 0.003 tpy HAPs. The facility is required to conduct a weekly survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the weekly survey performed must be recorded. Monthly preventative maintenance inspections are to be performed on the control devices and recorded in an on-site log. Particulate matter emissions are not to exceed 0.04 gr/dscf. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

65-00778: Three Rivers Marine & Rail Terminal—Gibson Yard (17 Arentzen Boulevard, Suite 206 Charleroi, PA 15022) on November 12, 2013, to issue a State Only Operating Permit renewal for the operation of a barge and truck unloading and transferring operation in Rostraver Township, **Westmoreland County**. The subject facility consists of three barge docks with clam shells, two rail unloading areas, a receiving area for a bagging operation, and an assortment of storage piles. Barges are unloaded and material is either loaded into trucks or stockpiled until trucks are available. The facility provided potential emissions at 15.5 tons per year PM₁₀. This includes the potential emissions from transferring material from barge to truck, haul roads, truck unloading, wind erosion and front loaders. The facility is required to maintain a daily log of material delivered to the facility, inventory on hand, and material shipped from the facility. All trucks carrying bulk material shall be tarped when leaving the terminal and handled in such a

way to minimize track out onto the public road. The clam shell must be operated in such a way to minimize loss from the clam shell during transfer of material and minimize the drop height into the truck/barge. All roads shall be kept clean or watered as needed to minimize dust. The proposed authorization is subject to State and Federal Regulations. The permit includes additional operational requirements, monitoring requirements, and recordkeeping requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew M. Williams, Environmental Program Manager—Telephone: 814-332-6636

10-00368: MarkWest Liberty Bluestone, LLC (440 Hartmann Road, Evans City, PA 16033) on November 6, 2013, for issuance of initial Synthetic Minor Operating Permit in the Jackson Township, **Butler County**. The facility is processing the natural gas and, transporting it to the consumers. The facility's emitting sources include: 1) Inlet Compressors (6), 2) Residue Compressors (4), 3) Refrigerant Compressors (2), 4) Dehydrators (2), 5) Emergency Generators (2), 6) Process Heaters, 7) Truck Loading, 8) Storage Tanks (2) and, 9) Gas processing plant. The emergency generators and compressors are subject to 40 CFR Part 60 Subpart JJJJ, IIII, OOOO and HH. The facility is synthetic minor because; the facility has taken a restriction of natural gas fuel usage in combustion sources not greater than, 1,120,000 MMBTU/year. This limit will control the emission of greenhouse gas, Carbon Di Oxide. Potential emissions of the pollutants after taking the limitations are: NO_x: 56.71 Tons per year (TPY), CO: 77.50 TPY VOC: 38.62 TPY, PM₁₀: 5.96 TPY, HAPs: 10.41 TPY, CO₂: 66,030 TPY.

33-00025: Punxsutawney Area Hospital (81 Hillcrest Drive, Punxsutawney, PA 15767) on November 5, 2013, renewed a State Only Operating Permit for their hospital in Young Township, **Jefferson County**. The primary sources at the facility are an oil-fired emergency generator, a parts washer, and 2 dual-fueled 10.5 million Btu/hr boilers using natural gas as primary fuel and capable of firing oil in the event of a natural gas curtailment. Potential Emissions for the site are less than the Title V thresholds. The facility is a Natural Minor. The emergency generator is subject to 40 CFR Part 63 Subpart ZZZZ, the NESHAP for Stationary RICE. The permit contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00209: Univar USA, Inc. (4 Steel Road East, Morrisville, PA 19067) On November 5, 2013, for the installation of 10 Above Ground Acid Storage Tanks with the Associated Air Pollution Control Devices (storage tanks) and throughput revisions for additional existing storage tanks at the Univar USA, Inc., chemicals manufacturing facility located at 4 Steel Road East, Falls Township, **Bucks County**. The control devices include two scrubbers to control five of ten storage tanks. The

installation and throughput revision of storage tanks may result in the emissions of: 24.90 tons per year of Hazardous Air Pollutants and 24.90 tons per year of Volatile Organic Compounds from the Univar USA, Inc, Morrisville facility located on 4 Steel Road East. The Operating Permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

15-00061: Phoenixville Hospital Company, LLC (140 Nutt Road, Phoenixville, PA 19460) on November 5, 2013, located in Phoenixville Borough, **Chester County**, for operation of boilers and emergency generators at the existing hospital. The permit is for a non-Title V (State only) facility. Facility wide criteria pollutant emissions are restricted to less than the major facility thresholds; therefore, the facility is classified as a Synthetic Minor facility. Administrative Amendment of the Synthetic Minor Operating Permit issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450. The Administrative Amendment incorporates terms and conditions of Plan Approval No. 15-0061A, which allows for the installation of a new boiler (Source ID 038—12.247 MMBtu/hr Cleaver Brooks Boiler). The boiler is not subject to the requirements of 40 CFR Part 63 Subpart JJJJJ. The amended permit will include monitoring, recordkeeping, and reporting requirements designed to keep the facility within all applicable air quality requirements.

09-00024: Waste Management of Pennsylvania, Inc. (1000 New Ford Mill Road, Morrisville, PA 19067) on November 6, 2013, for the major (Title V) Operating Permit for the Tullytown Resource Recovery facility, in Tullytown Borough, **Bucks County**. The Operating Permit was administratively amended to incorporate the conditions of Plan Approval 09-0024F for a landfill expansion, known as the Eastern Expansion, and its associated landfill gas collection system.

46-00060: Norristown State Hospital (1001 East Sterigere Street, Norristown, PA 19401) on November 7, 2013, to incorporate three natural gas #2 fuel-fired boilers that were issued under GP1-46-0235 in Norristown Borough, East and West Norriton Townships, **Montgomery County**.

23-00105: Hanson Aggregates PA, LLC—Glen Mills HMA Plant (523 West Forge Rd., Glen Mills, PA 19342) on November 8, 2013, to incorporate the conditions from the previously-issued Plan Approval 23-0105 for the replacement and upgrade of the Fabric Filter Baghouse used to control particulate matter emissions at the Hot Mix Asphalt Plant in Middletown Township, **Delaware County**. This facility is a non-Title V facility. The replacement/upgrade will not result in a net increase in particulate matter emissions. The State Only Operating Permit will contain recordkeeping requirements and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

19-00006: Del Monte Corporation (6670 Low Street, Bloomsburg, PA 17815) on October 31, 2013, issued a revision of the Title V operating permit for their Bloomsburg facility located in South Centre Township, **Columbia County**. This Title V operating permit revision was authorized for the increase of ink usage for their dry line packaging operations. There will be an increase of volatile

organic compound (VOC) emissions of 0.21 ton in a year as a result of this change. The increase was authorized under the Department's de minimis emission increase pursuant to 25 Pa. Code Section 127.449. The revised operating permit contains all applicable regulatory requirements, including monitoring, recordkeeping and reporting conditions.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

25-00197: Erie Bronze and Aluminum Co. (6300 West Ridge Road Erie, PA 16506-1021) on November 8, 2013, issued an administrative amendment to the State Only Operating Permit for their copper foundry facility in Fairview Township, **Erie County**. The amendment incorporates the applicable conditions of plan approval 25-197E.

62-00172: Glenn O Hawbaker Brokenstraw Plant (711 East College Avenue Pleasant Gap, PA 16823-6854) on November 8, 2013, issued an administrative amendment to the State Only Operating Permit for the sand

and gravel facility in Pittsfield Township, **Warren County**. The amendment incorporates the applicable conditions of plan approval 62-172B.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

10-00047: BASF Corporation (1424 Mars-Evans City Road, Evans City, PA 16003) for its facility located in Forward & Adams Township, **Butler County**. The De minimis emission increase is for the proposed increase in capacity of TEAB production from 2 to 20 batches per year. In addition, this source is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 PA Code 127.449(i). This list includes the De minimis emission increases since the Title V Operating Permit issuance on April 9, 2013.

<i>Date</i>	<i>Source</i>	<i>PM₁₀ (tons)</i>	<i>SO_x (tons)</i>	<i>NO_x (tons)</i>	<i>VOC (tons)</i>	<i>CO (tons)</i>
11-6-13	TEAB production increase from 2 to 20 batches per year				0.005	
Total Reported Increases					0.005	
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

10-00220: ESM Group Inc—Myoma Facility (130 Myoma Road, Mars, PA 16046) for its facility located in Callery Borough, **Butler County**. The De minimis emission increase is for the addition of 2 pickup points for Source 104 (Synflux Mixing & Bagging) by baghouse C104A. In addition, this source is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 Pa. Code 127.449(i). This list includes the De minimis emission increases since the Operating Permit issuance on October 1, 2009.

<i>Date</i>	<i>Source</i>	<i>PM₁₀ (tons)</i>	<i>SO_x (tons)</i>	<i>NO_x (tons)</i>	<i>VOC (tons)</i>	<i>CO (tons)</i>
11-7-13	Additional pickup points for Source 104	1.6E-05				
Total Reported Increases		1.6E-05				
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

42-00028: Saint Gobain Containers—Port Allegany (One Glass Place, Port Allegany, PA 16743) for its facility located in Port Allegany Borough, **McKean County**. The De minimis emission increase is for the addition of Cobalt Oxide as a new raw material for Furnace 3. In addition, this source is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 PA Code 127.449(i). This list includes the De minimis emission increases since the Title V Operating Permit issuance on February 24, 2009.

<i>Date</i>	<i>Source</i>	<i>PM₁₀ (tons)</i>	<i>SO_x (tons)</i>	<i>NO_x (tons)</i>	<i>VOC (tons)</i>	<i>CO (tons)</i>
6-13-12	Furnace #1	0.08	0.2	0.32	0.02	0.02
9-30-13	Frit Addition	0.071	0.01	0.86	0.05	0.72
11-6-13	Cobalt Oxide	0.056				

Date	Source	PM ₁₀ (tons)	SO _x (tons)	NO _x (tons)	VOC (tons)	CO (tons)
Total Reported Increases		0.207	0.21	1.18	0.07	0.74
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30841316. Consol Pennsylvania Coal Company, LLC, (1525 Pleasant Grove Road, PO Box J, Claysville, PA 15323). To revise the permit for the Bailey Mine & Prep Plant in Morris Township, **Greene County** to install the 7 North 1 Portal Sanitary Force Main. Surface Acres Proposed 0.9. No additional discharges. The application was considered administratively complete on June 6, 2013. Application received May 1, 2013. Permit issued November 7, 2013.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

04070104 and NPDES Permit No. PA0251291. Mashuda Corp. (21101 Route 19, Cranberry Township, PA 16066). Renewal permit for reclamation only issued to an existing bituminous surface mine, located in Franklin and Perry Townships, **Beaver and Lawrence Counties**, affecting 103.8 acres. Receiving streams: unnamed tributaries to Slippery Rock Creek. Application received: August 30, 2013. Permit issued: November 5, 2013.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

10110102. K & A Mining (P. O. Box 288, Grove City, PA 16127) Revision to an existing bituminous surface mine to add blasting in Marion Township, **Butler County** affecting 41.3 acres. Receiving streams: Unnamed tributary to North Branch Slippery Rock Creek and North Branch Slippery Rock Creek. Application received: August 2, 2013. Permit Issued: November 7, 2013.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17020101 and NPDES PA0243205. Forcey Coal, Inc. (P. O. Box 225, 475 Banion Road, Madera, PA 16661).

Permit renewal for the continued operation and restoration of a bituminous surface mine in Decatur Township, **Clearfield County** affecting 61.0 acres. Receiving stream(s): Unnamed Tributaries to Big Run to Moshannon Creek classified for the following use(s): Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: August 13, 2013. Permit issued: October 28, 2013.

17030104 and NPDES PA0243451. E. P. Bender Coal Co., Inc. (P. O. Box 594, Carrolltown, PA 15722). Permit renewal for continued operation and restoration of an existing bituminous surface mine in Beccaria Township, **Clearfield County** affecting 220.0 acres. Receiving stream(s): Snyder Run and Unnamed Tributaries to Clearfield Creek classified for the following use(s): Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: August 30, 2013. Permit issued: October 28, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

49120102. Clinton M. Wynn Mining, (419 Shingara Lane, Sunbury, PA 17801), commencement, operation and restoration of an anthracite surface mine operation in West Cameron and Zerbe Townships, **Northumberland County** affecting 98.5 acres, receiving streams: Zerbe Run and Carbon Run. Application received: October 24, 2012. Permit issued: November 4, 2013.

49120102GP104. Clinton M. Wynn Mining, (419 Shingara Lane, Sunbury, PA 17801), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 49120102 in West Cameron and Zerbe Townships, **Northumberland County**, receiving streams: Zerbe Run and Carbon Run. Application received: October 24, 2012. Permit issued: November 4, 2013.

40070201R. Mineral Reclamation, LLC, (30 Market Street, Pittston, PA 18640), renewal for reclamation activities only of an anthracite coal refuse reprocessing operation in Hanover Township, **Luzerne County** affecting 37.0 acres, receiving stream: unnamed tributary to Warrior Creek. Application received: July 16, 2012. Renewal issued: November 4, 2013.

54070102R. South Tamaqua Coal Pockets, Inc., (804 West Penn Pike, Tamaqua, PA 18252), renewal of an existing anthracite coal refuse reprocessing operation in Blythe Township, **Schuylkill County** affecting 55.1 acres, receiving stream: unnamed tributary to Schuylkill River. Application received: February 27, 2013. Renewal issued: November 4, 2013.

54070102GP104. South Tamaqua Coal Pockets, Inc., (804 West Penn Pike, Tamaqua, PA 18252), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54070102 in Blythe Township, **Schuylkill County**, receiving stream: unnamed tributary to Schuylkill River. Application received: February 27, 2013. Permit issued: November 4, 2013.

Noncoal Permits Issued

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

4379306-GP-104. H & H Materials, Inc. (190 Canon Road, Stoneboro, PA 16153) General NPDES Permit for stormwater discharges associated with mining activities on Mine Drainage Permit No. 4379306 in Lake Township, **Mercer County**. Application received: September 23, 2013. Permit Issued: November 7, 2013.

37930302 and NPDES Permit No. PA0211583. Allegheny Mineral Corporation (P. O. Box 1022, Kittanning, PA 16201) Transfer of an existing large industrial minerals mine and associated NPDES permit in Slippery Rock Township, **Lawrence County** affecting 140.0 acres. Receiving streams: Unnamed tributary to Slippery Rock Creek. Application received: July 25, 2013. Permit Issued: November 5, 2013.

37930302. Allegheny Mineral Corporation (P. O. Box 1022, Kittanning, PA 16201) Renewal of existing NPDES Permit No. PA0211583, Slippery Rock Township, **Lawrence County**. Receiving streams: Unnamed tributary to Slippery Rock Creek. Application received: July 25, 2013. Permit Issued: November 5, 2013.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

55910802. Scott E. Garrison Excavating (668 Back Mountain Rd, Beavertown, PA 17813). Final bond release for a small industrial minerals surface mine located in Spring Township, **Snyder County**. Restoration of 4.0 acres completed. Receiving stream(s): Unnamed Tributary to Middle Creek. Application received: October 31, 2013. Final bond release approved: November 8, 2013.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

36134157. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Sauder Farm manure pit in East Earl Township, **Lancaster County** with an expiration date of December 31, 2013. Permit issued: November 5, 2013.

36134158. M & J Explosives, Inc., (P. O. Box 608, Carlisle, PA 17013), construction blasting for Urban Outfitters in Salisbury Township, **Lancaster County** with an expiration date of November 4, 2014. Permit issued: November 5, 2013.

38134124. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Regupol America Warehouse in South Lebanon Township, **Lebanon County** with an expiration date of January 30, 2014. Permit issued: November 5, 2013.

39134110. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Bennett Infiniti in the City of Allentown, **Lehigh County** with an expiration date of October 29, 2014. Permit issued: November 5, 2013.

48134106. American Infrastructure, Inc., (P. O. Box 98, Worcester, PA 19490), construction blasting for Lehigh Valley PG VII Lots 3—5 in the City of Bethlehem, **Northampton County** with an expiration date of October 29, 2014. Permit issued: November 5, 2013.

54134103. Douglas Explosives, Inc., (PO Box 77, Philipsburg, PA 16866), construction blasting for SR 61 Schuylkill County ECMS 12613 in West Brunswick Township, **Schuylkill County** with an expiration date of November 1, 2014. Permit issued: November 5, 2013.

54134104. Douglas Explosives, Inc., (PO Box 77, Philipsburg, PA 16866), construction blasting for **Schuylkill County** Municipal Authority Sewer Contract D-2 with an expiration date of November 1, 2014. Permit issued: November 5, 2013.

58134165. Maurer & Scott Sales, Inc., (122 Thomas Street, Coopersburg, PA 18036), construction blasting for Young Walker Dual HDPE in Oakland and Jackson Townships, **Susquehanna County** with an expiration date of June 30, 2014. Permit issued: November 5, 2013.

58134166. DW Drilling & Blasting, (11934 Fairway Lakes Drive, Ft. Myers, FL 33913), construction blasting for Acker Gas Pad in Bridgewater Township, **Susquehanna County** with an expiration date of October 25, 2014. Permit issued: November 5, 2013.

66134123. M & J Explosives, Inc., (P. O. Box 608, Carlisle, PA 17013), construction blasting for Garrison West Well Pad in Lemon Township, **Wyoming County** with an expiration date of November 4, 2014. Permit issued: November 6, 2013.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-1915, Telephone 570-826-2511.

E45-582. 447 Cornerstone Products, 2089 Paradise Trail, East Stroudsburg, PA 18301. Stroud Township, **Monroe County**, Army Corps of Engineers Philadelphia District.

To construct and maintain the following water obstructions and encroachments within the floodway of an unnamed tributary to Brodhead Creek (HQ-CWF):

- 1) A relocation of an existing 20-ft wide gravel access road having a permanent impact of 1,222 ft² within the floodway approximately 25-ft to the east of the existing alignment.
- 2) Two existing landscape patio display areas consisting of 3-ft high decorative walls constructed out of masonry blocks totaling 880 ft² of permanent impact within the floodway.
- 3) The removal of mulch piles, brick pavers, and concrete masonry blocks having a temporary impact of 1,825 ft² within the floodway.

The project is located along the west side of S.R. 447 (Analomink Road), approximately 0.15 mile south of its intersection with S.R. 191 (N 5th Street) (East Stroudsburg, PA Quadrangle Latitude: 41° 2' 11" Longitude: -75° 12' 28"), in Stroud Township, Monroe County. Subbasin: 1E

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E36-912: West Donegal Township, One Municipal Drive, Elizabethtown, PA 17022 in Mount Joy and West Donegal Townships, **Lancaster County**, ACOE Baltimore District

To realign and expand the intersection of Zeager Road and North Market Street, permanently impacting 0.051 acre of palustrine emergent wetlands, 79.0 lineal feet of unnamed tributary to Conewago Creek (TSF), and temporarily impacting 0.018 acre of palustrine emergent wetlands (Latitude 40°09'41.1", Longitude -76°38'19.5") for the purpose of improving safety at the intersection. To compensate for wetland impacts, the permittee proposes to create 0.054 acre of palustrine emergent wetlands onsite.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745.

<i>ESCGP-2 No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
63138001-2	Equitrans, LP 625 Liberty Ave Suite 1700 Pittsburgh, PA 15222	Washington	East Bethlehem Township	UNT to Monongahela River (WWF)
63138008	National Fuel Gas Supply Corporation 1100 State Street Erie, PA 16501	Washington	Cecil Township and Mt. Pleasant Township	UNT to Cross Creek, South Fork Cross Creek, UNT to Burgetts Fork, Millers Run (HQ-WWF)

<i>ESCGP-2 No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
65138006	Sunoco Pipeline, LP.	Westmoreland, Washington, and Allegheny	Rostraver Township, South Huntingdon Township, Sewickley Township, Hempfield Township, Jeannette Borough, Penn Township, Municipality of Murrysville, Salem Township, Chartiers Township, North Strabane Township, Nottingham Township, Union Township, Forward Township, Elizabeth Township	Chartiers Run (WWF), UNT to Chartiers Run (WWF), Chartiers Creek (WWF), UNT to Chartiers Creek, UNT to Little Chartiers Creek (HQ-WWF), UNT to Peters Creek (HQ-TSF), Peters Creek (HQ-TSF), UNT to Mingo Creek (HQ-TSF), UNT to Froman Run (TSF), Froman Run (TSF), Monongahela River (WWF-N), UNT to Bunola Run (WWF), Bunola Run (WWF), Kelly Run (WWF), Perry Mill Run (WWF), UNT to Sunfish Run (WWF), Sunfish Run (WWF), UNT to Beckers Run (WWF), UNT to Gillespie Run (WWF), UNT to Pollock Run (WWF), Sewickley Creek (WWF), Youghiogheny River (WWF), UNT to Sewickley Creek (WWF), UNT to Little Sewickley Creek (WWF), UNT to Brush Creek (TSF), Brush Creek (TSF), UNT to Bushy Run (TSF), Bushy Run (TSF), UNT to Turtle Creek (TSF), Turtle Creek (TSF), UNT to Beaver Run (TSF)

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-1 #ESX13-065-0009—Weed Project
 Applicant EQT Production Company
 Contact Mr Todd Klaner
 Address 455 Racetrack Road Suite 101
 City Washington State PA Zip Code 15301
 County Jefferson Township(s) Washington(s)
 Receiving Stream(s) and Classification(s) UNT's to Wolf Run (CWF)

ESCGP-1 #ESG13-019-0054—Hydra Temporary Overland Waterline
 Applicant EM Energy Pennsylvania LLC
 Contact William Ottaviani
 Address 601 Technology Drive, Suite 300
 City Canonsburg State PA Zip Code 15317
 County Butler Township(s) Concord and Oakland(s)
 Receiving Stream(s) and Classification(s) UNT's to Connoquenessing Creek, UNT's to Pine Run

ESCGP-1 #ESX13-019-0052—AK Steel to Forward Gathering Pipeline
 Applicant Mountain Gathering, LLC
 Contact Dewey Chalos
 Address 810 Houston Street
 City Fort Worth State TX Zip Code 76102
 County Butler Township(s) Butler & Connoquenessing(s)
 Receiving Stream(s) and Classification(s) Rocklick Run and UNT to Connoquenessing Creek / Connoquenessing Creek, Beaver River, WWF

ESCGP-1 #ESX13-019-0053—Bame to Bluestone Pipeline Project
 Applicant MarkWest Liberty Bluestone, LLC
 Contact Richard Lowry
 Address 4600 J. Barry Court, Suite 500
 City Canonsburg State PA Zip Code 15317
 County Butler Township(s) Jackson & Lancaster(s)
 Receiving Stream(s) and Classification(s) Little Connoquenessing Creek. Tributary 34919 to Little Connoquenessing Creek, UNT to Connoquenessing Creek,

Tributary 35086 of Connoquenessing Creek, UNT to
Tributary 35086 of Connoquenessing Creek

ESCGP-1 #ESG13-019-0047—West Pad 15

Applicant PennEnergy Resources, LLC

Contact R.A. Crissinger

Address 1000 Commerce Drive, Park Place One, Suite
100

City Pittsburgh State PA Zip Code 15275

County Butler Township(s) Clearfield (s)

Receiving Stream(s) and Classification(s) UNT Buffalo
Creek, UNT North Branch Rough Run, Rough Run,
Buffalo Creek, HQ-TSF

ESCGP-1 #ESG13-065-0007—Heath Pad N

Applicant Seneca Resources Corp

Contact Mike Clinger

Address 51 Zents Blvd

City Brookville State PA Zip Code 15825

County Jefferson Township(s) Heath(s)

Receiving Stream(s) and Classification(s) UNT to Clarion
River—CWF, Callen Run—HQ-CWF, Clarion River

ESCGP-1 #ESX13-085-0010—Gallagher to Cude Pipeline
Project

Applicant Halcon Field Services, LLC

Contact Rich DiMichele

Address 1000 Louisiana Street, Suite 6700

City Houston State TX Zip Code 77002-6003

County Mercer Township(s) Greene & West Salem(s)

Receiving Stream(s) and Classification(s) Shenango
River—WWF, Beaver River

*Eastern Region: Oil & Gas Management Program Man-
ager, 208 West Third Street, Williamsport, PA 17701*

ESCGP-1 # ESG13-115-0080

Applicant Name WPX Energy Appalachia, LLC

Contact Person Mark Colenbrander

Address 6000 Town Center Blvd., Suite 300

City, State, Zip Canonsburg, PA 15317

County Susquehanna County

Township(s) Silver Lake Township

Receiving Stream(s) and Classification(s) UNT to Silver
Lake Creek (CWF/MF, EV), UNT to Choconut Creek
(CWF/MF)

ESCGP-1 # ESX11-115-0113 (01)

Applicant Name Appalachia Midstream Svc. LLC

Contact Person Randy DeLaune

Address 100 Ist Center

City, State, Zip Horseheads, NY 14845

County Susquehanna County

Township(s) Rush Township

Receiving Stream(s) and Classification(s) Tuscarora
Creek, Deer Lick Creek, and tribs thereto (All CWF/
MF)

ESCGP-1 # ESX13-015-0060

Applicant Name Angelina Gathering Co., LLC

Contact Person Danny Spaulding

Address 2350 N. Sam Houston Pkwy, Ste 125

City, State, Zip Houston, TX 77032

County Bradford County

Township(s) Stevens Twp

Receiving Stream(s) and Classification(s) Wyalusing
Creek (WWF),
Secondary: Susquehanna River

ESCGP-1 # ESX13-131-0024

Applicant Name Chief Oil & Gas LLC

Contact Person Jeffrey Deegan

Address 6051 Wallace Rd Ext, Ste 300

City, State, Zip Wexford, PA 15090-7386

County Wyoming County

Township(s) Lemon Twp.

Receiving Stream(s) and Classification(s) Trib. 29400 to
Meshoppen Creek (CWF/MF);

Secondary: Meshoppen Creek

ESCGP-1 # ESG13-015-0059

Applicant Name Appalachia Midstream Svc. LLC

Contact Person Randy DeLaune

Address 100 Ist Center

City, State, Zip Horseheads, NY 14845

County Bradford County

Township(s) Overton Twp

Receiving Stream(s) and Classification(s) Millstone Creek,
Deep Hollow (HQ-CWF/MF), Black Creek (EV-CWF/
MF)

ESCGP-1 # ESX13-115-0107

Applicant Name SW Gathering, LLC

Contact Person David Freudenrich

Address 6000 Town Center Blvd., Ste 300

City, State, Zip Canonsburg, PA 15317

County Susquehanna County

Township(s) Silver Lake Twp.

Receiving Stream(s) and Classification(s) UNT to Little
Snake Creek (CWF/MF)

ESCGP-1 # ESX13-115-0109

Applicant Name SW Gathering, LLC

Contact Person David Freudenrich

Address 6000 Town Center Blvd., Ste 300

City, State, Zip Canonsburg, PA 15317

County Susquehanna County

Township(s) Silver Lake Twp.

Receiving Stream(s) and Classification(s) UNT to Little
Snake Creek (CWF/MF)

ESCGP-1 # ESX13-115-0121

Applicant Name Cabot Oil & Gas Corp.

Contact Person Kenneth Marcum

Address Five Penn Center West, Ste 401

City, State, Zip Pittsburgh, PA 15276

County Susquehanna County

Township(s) Dimock Township

Receiving Stream(s) and Classification(s) White Creek
(CWF);

Secondary: West Creek (CWF)

ESCGP-1 # ESX13-115-0106

Applicant Name SW Gathering, LLC

Contact Person David Freudenrich

Address 6000 Town Center Blvd., Ste 300

City, State, Zip Canonsburg, PA 15317

County Susquehanna County

Township(s) Silver Lake Twp.

Receiving Stream(s) and Classification(s) UNT to Little
Snake Creek (CWF/MF)

ESCGP-1 # ESG13-115-0095

Applicant Name Williams Field Svc. Co., LLC

Contact Person Julie Nicholas

Address 1212 S. Abington Rd

City, State, Zip Clarks Summit, PA 18411

County Susquehanna County

Township(s) Gibson Township

Receiving Stream(s) and Classification(s) Bear Swamp
Creek (CWF);

Secondary: Tunkhannock Creek (CWF)

ESCGP-1 # ESG13-113-0012

Applicant Name Appalachia Midstream Svc, LLC

Contact Person Randy DeLaune

Address 100 Ist Center

City, State, Zip Horseheads, NY 14845

County Sullivan County

Township(s) Cherry Twp
 Receiving Stream(s) and Classification(s) Little Loyalsock
 Creek, 4 UNTs to Little Loyalsock Creek, Lick Creek
 (All EV);
 Secondary: Loyalsock Creek

ESCGP-1 # ESX13-115-0108
 Applicant Name SW Gathering, LLC
 Contact Person David Freudenrich
 Address 6000 Town Center Blvd., Ste 300
 City, State, Zip Canonsburg, PA 15317
 County Susquehanna County
 Township(s) Silver Lake Twp.
 Receiving Stream(s) and Classification(s) UNT to Little
 Snake Creek (CWF/MF)

ESCGP-1 # ESX13-131-0025
 Applicant Name Appalachia Midstream Svc, LLC
 Contact Person Randy DeLaune
 Address 100 Ist Center
 City, State, Zip Horseheads, NY 14845
 County Wyoming County
 Township(s) Meshoppen Township
 Receiving Stream(s) and Classification(s) Little Meshop-
 pen Creek & Tribs thereto (CWF);
 Secondary: Susquehanna River

ESCGP-1 # ESX13-015-0061
 Applicant Name Appalachia Midstream Svc, LLC
 Contact Person Randy DeLaune
 Address 100 Ist Center
 City, State, Zip Horseheads, NY 14845
 County Bradford County
 Township(s) West Burlington Twp
 Receiving Stream(s) and Classification(s) UNTs to Sugar
 Creek (TSF/MF)

ESCGP-1 # ESX13-015-0057
 Applicant Name Chief Oil & Gas LLC
 Contact Person Jeffrey Deegan
 Address 6051 Wallace Rd Ext, Ste 300
 City, State, Zip Wexford, PA 15090-7386
 County Bradford County
 Township(s) Wells Township
 Receiving Stream(s) and Classification(s) Trib 30941 to
 South Creek (CWF/MF);
 Secondary: South Creek

*Southwest Region: Oil & Gas Program Mgr. 400 Water-
 front Dr. Pittsburgh PA*

ESCGP-2 No: ESX13-125-0045
 Applicant Name: Range Resources Appalachia LLC
 Contact Person Ms Laura Rusmisl
 Address: 3000 Town Center Boulevard
 City: Canonsburg
 State: PA Zip Code: 15317
 County: Washington Township: Jefferson
 Receiving Stream (s) And Classifications: UNTs to North
 Fork Cross Creek / Raccoon Creek Watershed; Other
 WWF

ESCGP-2 No.: ESX13-005-0010
 Applicant Name: EQT Gathering LLC
 Contact Person: Mr Brian Clauto
 Address: 455 Racetrack Road
 City: Washington State: PA Zip Code: 15301
 County: Armstrong Township(s): Kittanning
 Receiving Stream(s) and Classifications: UNT 1 to Tribu-
 tary 40315 to North Branch Cherry Run; CWF—
 Tributary 46988 to Mill Run; WWF—UNT 4 to Tribu-
 tary 46988 to Mill Run; WWF—Mill Run; WWF—UNT
 2 to Tributary 40315 to North Branch Cherry Run;
 CWF

ESCGP-2 No.: ESX13-125-0046
 Applicant Name: Rice Drilling B LLC
 Contact Person: Mr Joe Mallow
 Address: 171 Hillpointe Drive Suite 301
 City: Canonsburg State: PA Zip Code: 15317
 County: Washington Township(s): North Bethlehem
 Receiving Stream(s) and Classifications: South Branch
 Pigeon Creek; Other WWF

ESCGP-2 No.: ESX12-129-0014 MAJOR REVISION
 Applicant Name: RW GATHERING LLC
 Contact Person: Mr David Freudenrich
 Address: 6000 Town Center Boulevard Suite 300
 City: Canonsburg State: PA Zip Code: 15317
 County: Westmoreland Township(s): Derry
 Receiving Stream(s) and Classifications: UNTs to Saxman
 Run / Ohio River Watershed UNTs to Union Run / Ohio
 River Watershed; Other Warm Water Fishes; Silt-
 ation—Impaired (UNTs to Saxman Run)

ESCGP-2 No.: ESX13-125-0056
 Applicant Name: MarkWest Liberty Midstream & Re-
 sources LLC
 Contact Person: Mr Rick Lowry
 Address: 4600 J Barry Court Suite 500
 City: Canonsburg State: PA Zip Code: 15317
 COUNTY Washington Township(s): Canton
 Receiving Stream(s) and Classifications: UNTs 31880 to
 Georges Run and UNTs 98951, 34564, 31757, 34318 to
 Wolfdale Run/Chartiers Creek Watershed; Other Warm
 Water Fishery (WWF)

OIL AND GAS MANAGEMENT

The following Well Permits have been issued with a
 waiver under 58 Pa.C.S. § 3215(b)(4) (relating to well
 location restrictions).

Persons aggrieved by an action may appeal that action
 to the Environmental Hearing Board (Board) under sec-
 tion 4 of the Environmental Hearing Board Act (35 P. S.
 § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relat-
 ing to Administrative Agency Law). The appeal should be
 sent to the Environmental Hearing Board, Second Floor,
 Rachel Carson State Office Building, 400 Market Street,
 PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483.
 TDD users may contact the Board through the Pennsylva-
 nia Relay Service, (800) 654-5984. Appeals must be filed
 which the Board within 30 days of publication of this
 notice in the *Pennsylvania Bulletin* unless the appropri-
 ate statute provides a different time period. Copies of the
 appeal form and the Board's rules of practice and proce-
 dure may be obtained from the Board. The appeal form
 and the Board's rules of practice and procedure are also
 available in Braille or on audiotape from the Secretary to
 the Board at (717) 787-3483. This paragraph does not in
 and of itself create a right of appeal beyond that permit-
 ted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the
 appeal must reach the Board within 30 days. A lawyer is
 not needed to file an appeal with the Board.

Important legal rights are at stake, however, so indi-
 viduals should show this notice to a lawyer at once.
 Persons who cannot afford a lawyer may qualify for pro
 bono representation. Call the Secretary to the Board at
 (717) 787-3483.

*Southwest District: District Oil and Gas Operations,
 Program Manager, 400 Waterfront Drive, Pittsburgh, PA
 15222*

Well Permit #: 005-31181-00-00
 Well Farm Name: Lewis M Wolfe etux 1M-30
 Applicant Name: Snyder Brothers Inc

Contact Person: Todd Kunselman
 Address: 90 Glade Drive, PO Box 1022 Kittanning, PA M16201
 County: Armstrong
 Municipality Name/City, Borough, Township: East Franklin Twp
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Allegheny River

Northwest Region District Oil and Gas Operations, Program Manager, 230 Chestnut St., Meadville, PA 16335

Well Permit #: 115-21463-00-00
 Well Farm Name Kielar, D. 1
 Applicant Name: Cabot Oil & Gas Corp.
 Contact Person: Kenneth L. Marcum
 Address: Five Penn Center West, Suite 401, Pittsburgh, PA 15276

County: Susquehanna
 Municipality Name/City, Borough, Township: Lathrop
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Hop Bottom

Well Permit #: 115-21464-00-00
 Well Farm Name Kielar, D. 2
 Applicant Name: Cabot Oil & Gas Corp.
 Contact Person: Kenneth L. Marcum
 Address: Five Penn Center West, Suite 401, Pittsburgh, PA 15276

County: Susquehanna
 Municipality Name/City, Borough, Township: Lathrop
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Hop Bottom

Well Permit #: 115-21465-00-00
 Well Farm Name Kielar, D. 3
 Applicant Name: Cabot Oil & Gas Corp.
 Contact Person: Kenneth L. Marcum
 Address: Five Penn Center West, Suite 401, Pittsburgh, PA 15276

County: Susquehanna
 Municipality Name/City, Borough, Township: Lathrop
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Hop Bottom

Well Permit #: 115-21544-00-00
 Well Farm Name Knosky 63 11H
 Applicant Name: WPX Energy Appal LLC.
 Contact Person: David R. Freudenrich
 Address: 6000 Town Center Boulevard, Suite 300, Canonsburg, PA 15317

County: Susquehanna
 Municipality Name/City, Borough, Township: Rush
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Lawton, UNT to the Middle Branch Wyalusing Creek.

Well Permit #: 115-21492-00-00
 Well Farm Name Murphy (07-075-06) D 6H
 Applicant Name: Talisman Energy USA Inc.
 Contact Person: Jason De Wolfe
 Address: 50 Pennwood Place, Warrendale, PA 15086
 County: Susquehanna

Municipality Name/City, Borough, Township: Apolacon
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Friendsville

Well Permit #: 115-21493-00-00
 Well Farm Name Murphy (07-075-07) D 7H
 Applicant Name: Talisman Energy USA Inc.
 Contact Person: Jason De Wolfe
 Address: 50 Pennwood Place, Warrendale, PA 15086
 County: Susquehanna

Municipality Name/City, Borough, Township: Apolacon
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Friendsville

SPECIAL NOTICES

Water Quality Certification under Section 401 of the Federal Clean Water Act for the Texas Eastern Appalachian to Market 2014 Project

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Scott Williamson, Program Manager, 717.705.4802.

On February 24, 2013, Texas Eastern filed an application with the Federal Energy Regulatory Commission (FERC) in Docket No. CP13-84-000 under Section 7(b) and (c) of the Natural Gas Act (NGA) seeking a Certificate of Public Convenience and Necessity (Certificate) authorizing abandonment, construction, and operation of the Texas Eastern Appalachia to Market 2014 Project (the TEAM 2014 Project or Project) located in Pennsylvania and other states. The proposed facilities would consist of approximately 33.6 miles of 36-inch-diameter natural gas pipeline comprising seven separate pipeline loops and associated facilities and horsepower (hp) upgrades at four existing compressor stations in Pennsylvania. Additional piping modifications and maintenance would occur at sites within Pennsylvania to accommodate bi-directional flow.

The four existing compressor station upgrades proposed in Pennsylvania are as follows: the Uniontown Compressor Station in Fayette County; the Delmont Compressor Station in Westmoreland County; the Armagh Compressor Station in Indiana County; and the Entriaken Compressor Station in Huntingdon County.

The pipeline facilities are loops that are collocated with existing natural gas pipelines except for 0.2 mile along the Perulack East Loop. This segment of the Perulack East Loop has been sited away from the existing right-of-way due to a combination of steep vertical and horizontal slope areas. The proposed Project's pipeline facilities in Pennsylvania new loops of 36-inch diameter piping as follows: Holbrook Loop, 6.7 miles, Fayette County; Perulack West Loop, 2.7 miles, Perry County; Perulack East Loop, 5.4 miles, Perry County; Shermans Dale Loop, 7.1 miles, Dauphin County; Grantville West Loop, 2.3 miles, Lebanon County; Grantville East Loop 3.8 miles, Lebanon County; and the Bernville Loop, 5.6 miles, Berks County. The project also includes various aboveground facilities, including pig launchers, pig receivers, and valves, that would be constructed to support the pipeline system expansion in Pennsylvania at these new loops.

The Department, by this notice, proposes to certify that the construction, operation and maintenance of the Project complies with the applicable provisions of sections 301—303, 306 and 307 of the Federal Clean Water Act

(33 U.S.C.A. §§ 1311—1313, 1316 and 1317). The Department further proposes to certify that the construction, operation and maintenance of the projects complies with Commonwealth water quality standards and that the construction, operation and maintenance of the projects does not violate applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the projects complies with the conditions proposed for this certification, including the criteria and conditions of the following permits:

1. *Discharge Permit*—Texas Eastern shall obtain and comply with a PADEP National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001) and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Texas Eastern shall obtain and comply with PADEP's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17) and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—Texas Eastern shall obtain and comply with a PADEP Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601.) and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Texas Eastern.

5. *Operation*—For each Project under this certification, Texas Eastern shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this Certification and all required permits. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Texas Eastern.

6. *Inspection*—The Projects, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP to determine compliance with this Certification, including all required permits required, and Pennsylvania's Water Quality Standards. A copy of this Certification shall be available for inspection by the PADEP during such inspections of the Projects.

7. *Transfer of Projects*—If Texas Eastern intends to transfer any legal or equitable interest in the Projects which is affected by this Certification, Texas Eastern shall serve a copy of this Certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the PADEP Regional Office of such intent. Notice to PADEP shall include a transfer

agreement signed by the existing and new owner containing a specific date for transfer of Certification responsibility, coverage, and liability between them.

8. *Correspondence*—All correspondence with and submittals to PADEP concerning this Certification shall be addressed to the Department of Environmental Protection, South-central Regional Office, Scott Williamson, Waterways and Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

9. *Reservation of Rights*—PADEP may suspend or revoke this Certification if it determines that Texas Eastern has not complied with the terms and conditions of this Certification. PADEP may require additional measures to achieve compliance with applicable law, subject to Texas Eastern's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this Certification shall be construed to preclude the institution of any legal action or relieve Texas Eastern from any responsibilities, liabilities, or penalties established pursuant to any applicable federal or state law or regulation.

11. *Severability*—The provisions of this Certification are severable and should any provision of this Certification be declared invalid or unenforceable, the remainder of the Certification shall not be affected thereby.

The Environmental Assessment prepared by FERC may be viewed on FERC's website at www.ferc.gov under the Docket No. CP13-84-000.

Prior to final action on the proposed section 401 Water Quality Certification, consideration will be given to any comments, suggestions or objections which are submitted in writing within 30 days of this notice. Comments concerning the proposed 401 Water Quality Certification should be directed to Mr. Scott Williamson, South-central Region Waterways and Wetlands Program Manager at the above address or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD). Comments must be submitted in writing and contain the name, address and telephone number of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted. The Department will consider all relevant and timely comments received. Comments must be submitted within 30 days of this notice.

The Clean Streams Law; Proposed Consent Decree with Waste Treatment Corporation

The Department of Environmental Protection (Department), intends to enter into a proposed Consent Decree with Waste Treatment Corporation (Waste Treatment) in accordance with the Pennsylvania Clean Streams Law. Waste Treatment owns and operates a wastewater treatment plant located at 341 West Harmar Street, Warren, Pennsylvania 16365, which discharges oil and gas and other wastewaters to the Allegheny River.

Biological surveys of the Allegheny River conducted by the Department in 2012 indicate that the discharges from Waste Treatment's plant are adversely impacting the River's water quality and biological community. The proposed Consent Decree identifies the corrective actions that Waste Treatment must take to resolve these adverse impacts.

The proposed Consent Decree requires Waste Treatment to, among other things: apply to the Department for the permit to install the additional treatment necessary for the wastewater discharges to meet or exceed the effluent limits identified in the Consent Decree, including the effluent limit of 500 mg/l for Total Dissolved Solids

and 250 mg/l for Chlorides; verify, through biological surveys, that this additional treatment is successful in restoring the water quality and biological community of the Allegheny River; and install the additional treatment and complete all other requirements of the proposed Consent Decree by January 1, 2016.

The public comment period for this proposed Consent Decree extends for 30 days from the date of publication of this notice in the *Pennsylvania Bulletin*. A press release has been submitted to local news organizations announcing the proposed Consent Decree and the 30-day public comment period.

Persons wishing to obtain a copy of the proposed Consent Decree may do so by contacting the Department of Environmental Protection, Northwest Regional Office, Clean Water Program, at 230 Chestnut Street Meadville PA 16335, or by telephone at 814.332.6942. Persons may submit written comments on the proposed Consent Decree within the 30 day comment period to the Department at the same address.

After the close of the 30-day public comment period, the Department will file responses to the comments that it received during the public comment period. If applicable based on the comments received, the Department and Waste Treatment will then file a Joint Motion requesting that the Pennsylvania Commonwealth Court approve the entry of the Consent Decree. The Consent Decree will be final upon the Commonwealth Court's approval and entry of the Decree.

[Pa.B. Doc. No. 13-2196. Filed for public inspection November 22, 2013, 9:00 a.m.]

Revision of General Permit Number WMGR097 for Research and Development of the Beneficial Uses of Municipal and Residual Waste

Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and residual waste regulations, a General Permit authorizing Research and Development of the Beneficial Uses of Municipal and Residual Waste General Permit Number WMGR097 authorizes research and development activities to demonstrate the beneficial use of residual and/or municipal waste.

By this notice, the Department of Environmental Protection (Department) is providing notice that WMGR097 has been amended and will become effective on March 1, 2014, and will expire on March 1, 2017.

This general permit has been amended to include:

1. Reorganization of the general permit for overall clarity and ease of use.
2. Clarification of the registration process and specification of the forms and information required for persons proposing to operate under WMGR097.
3. Clarification of the requirements to justify large scale projects and projects with a proposed duration greater than 1 year.
4. Clarification of the operating conditions, recordkeeping requirements and reporting requirements of the permit.

This General Permit was published for a 60-day public comment period at 42 Pa.B. 6346 (October 6, 2012). The

permit and comment/response documents are available at the Department's eLibrary at www.elibrary.dep.state.pa.us by typing "WMGR097" in the search box.

Copies can be obtained by contacting Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17105-9170, (717) 787-7381. Persons with a disability may use the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

E. CHRISTOPHER ABRUZZO,
Acting Secretary

[Pa.B. Doc. No. 13-2197. Filed for public inspection November 22, 2013, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Current Prevailing Wage Act Debarments

The following contractors have been determined to have intentionally violated the Pennsylvania Prevailing Wage Act (act) (43 P.S. §§ 165-1—165-17). This notice is published for the information and convenience of public bodies subject to the act. Under section 11(e) of the act (43 P.S. § 165-11(e)), these contractors, or either one of them, or any firms, corporations or partnerships in which either one of these contractors has an interest, shall be awarded no contract for 3 years after the date listed.

<i>Contractor</i>	<i>Address</i>	<i>Date of Debarment</i>
Ranger Fire, Inc. FEIN # 75-2888785	920 South Main Street Suite 200 Grapevine, TX 76051	9/27/13

JULIA K. HEARTHWAY,
Secretary

[Pa.B. Doc. No. 13-2198. Filed for public inspection November 22, 2013, 9:00 a.m.]

DEPARTMENT OF PUBLIC WELFARE

Pharmacy Prior Authorization

The Department of Public Welfare (Department) announces it will add Vecamyl to the Medical Assistance (MA) Program's list of services and items requiring prior authorization.

Section 443.6(b)(7) of the Public Welfare Code (62 P.S. § 443.6(b)(7)) authorizes the Department to add items and services to the list of services requiring prior authorization by publication of notice in the *Pennsylvania Bulletin*.

The prior authorization requirements apply to prescriptions for Vecamyl dispensed on or after December 2, 2013.

The Department will issue an MA Bulletin to providers enrolled in the MA Program specifying the procedures for obtaining prior authorization of prescriptions for Vecamyl.

Fiscal Impact

Currently, there is no utilization for Vecamyl in the MA Program; therefore, it is anticipated that the prior authorization requirement will have no fiscal impact.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Public Welfare, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revisions to these prior authorization requirements.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

BEVERLY D. MACKERETH,
Secretary

Fiscal Note: 14-NOT-846. No fiscal impact. The Department announces it will require prior authorization for Vecamyl dispensed on or after December 2, 2013. (8) Recommends adoption.

[Pa.B. Doc. No. 13-2199. Filed for public inspection November 22, 2013, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Bureau of Maintenance and Operations; Access Route Approval

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation approved on November 5, 2013, the following access route for use by the types of truck combinations as indicated:

1. () 96" wide twin trailers (28 1/2' maximum length of each trailer).
2. (X) 102" wide 53' long trailer.
3. (X) 102" wide 48' long trailer.
4. (X) 102" wide twin trailers (28 1/2' maximum length—each).
5. () 102" wide maxi-cube.

<i>Route Identification</i>	<i>Route Description</i>	<i>County</i>	<i>Length Miles</i>
SR 437	From SR 309 to Crestwood Drive	Luzerne	3.5

Questions should be directed to Matthew Hedge at (717) 772-5462.

BARRY J. SCHOCH, P.E.,
Secretary

[Pa.B. Doc. No. 13-2200. Filed for public inspection November 22, 2013, 9:00 a.m.]

Bureau of Maintenance and Operations; Access Route Approval

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation approved on November 5, 2013, the following access route for use by the types of truck combinations as indicated:

1. () 96" wide twin trailers (28 1/2' maximum length of each trailer).
2. (X) 102" wide 53' long trailer.
3. (X) 102" wide 48' long trailer.
4. (X) 102" wide twin trailers (28 1/2' maximum length—each).
5. () 102" wide maxi-cube.

<i>Route Identification</i>	<i>Route Description</i>	<i>County</i>	<i>Length Miles</i>
SR 2045	From SR 309 to SR 309	Luzerne	7.4

Questions should be directed to Matthew Hedge at (717) 772-5462.

BARRY J. SCHOCH, P.E.,
Secretary

[Pa.B. Doc. No. 13-2201. Filed for public inspection November 22, 2013, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, November 7, 2013, and announced the following:

Regulation Deemed Approved Pursuant to Section 5(g) of the Regulatory Review Act—Effective October 9, 2013

Department of Transportation #18-423: Delivery of Certificates of Title (amends 67 Pa. Code, Chapter 23)

Department of Transportation #18-432: Intrastate Motor Carrier Safety Requirements (amends 67 Pa. Code, Chapter 231)

Regulation Deemed Approved Pursuant to Section 5(g) of the Regulatory Review Act—Effective November 6, 2013

Pennsylvania Public Utility Commission #57-293: Paper Copy and Electronic Copy Filing Requirements (amends 52 Pa. Code §§ 1.32, 1.37, 1.59, 3.101, 3.381, 3.383, 3.501, 5.502, 23.101, 23.121, 29.303, 32.2, 53.51, 54.32, 54.203, 57.72, 57.74, 57.141, 57.195, 59.81, and 62.103)

Board of Coal Mine Safety #7-481: Maintenance of Incombustible Content of Rock Dust (amends 25 Pa. Code Chapter 208)

Action Taken—Regulations Approved:

Pennsylvania Liquor Control Board #54-77: Repeals (deletes 40 Pa. Code Subsections 5.32(a) and (b))

Environmental Quality Board #7-478: Air Quality Title V Fee Amendment (amends 25 Pa. Code Chapter 127, Subchapter I)

Bureau of Professional and Occupational Affairs #16A-6917: Schedule of Civil Penalties—Social Workers, Marriage and Family Therapists and Professional Counselors (amends 49 Pa. Code Chapter 43b)

State Board of Social Workers, Marriage/Family Therapists and Professional Counselors #16A-6918: Continuing Education Audit and Enforcement (amends 49 Pa. Code §§ 47.37, 48.38 and 49.38)

State Board of Dentistry #16A-4627: Fees (amends 49 Pa. Code Sections 33.3 and 33.339)

State Board of Funeral Directors #16A-4822: Fees (amends 49 Pa. Code § 13.12)

Approval Order

Public Meeting Held
November 7, 2013

Commissioners Voting: Silvan B. Lutkewitte, III, Chairperson; George D. Bedwick, Vice Chairperson; John F. Mizner, Esq.; Lawrence J. Tabas, Esq., abstained; Dennis A. Watson, Esq.

*Pennsylvania Liquor Control Board—
Repeals; Regulation No. 54-77 (#3023)*

On September 11, 2013, the Independent Regulatory Review Commission (Commission) received this regulation from the Pennsylvania Liquor Control Board (Board). This rulemaking deletes 40 Pa. Code Subsections 5.32(a) and (b). Notice of proposed rulemaking was omitted for

this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

This final-omitted regulation deletes provisions relating to limitations on noise and entertainment in response to a statutory change and a judicial ruling.

We have determined this regulation is consistent with the statutory authority of the Board (47 P. S. § 2-207(i)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
November 7, 2013

Commissioners Voting: Silvan B. Lutkewitte, III, Chairperson; George D. Bedwick, Vice Chairperson; John F. Mizner, Esq.; Lawrence J. Tabas, Esq.; Dennis A. Watson, Esq.

*Environmental Quality Board—
Air Quality Title V Fee Amendment;
Regulation No. 7-478 (#2980)*

On January 22, 2013, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Environmental Quality Board (Board). This rulemaking amends 25 Pa. Code Chapter 127, Subchapter I. The proposed regulation was published in the February 2, 2013 *Pennsylvania Bulletin* with a 65-day public comment period. The final-form regulation was submitted to the Commission on October 3, 2013.

This regulation increases the Title V annual emission fee to \$85 per ton, for emissions up to 4,000 tons, for fees due by September 1, 2014.

We have determined this regulation is consistent with the statutory authority of the Board (35 P. S. § 4006.3(a)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
November 7, 2013

Commissioners Voting: Silvan B. Lutkewitte, III, Chairperson; George D. Bedwick, Vice Chairperson; John F. Mizner, Esq.; Lawrence J. Tabas, Esq.; Dennis A. Watson, Esq.

*Bureau of Professional and Occupational Affairs—
Schedule of Civil Penalties—Social Workers, Marriage and
Family Therapists and Professional Counselors;
Regulation No. 16A-6917 (#2972)*

On August 27, 2012, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Bureau of Professional and Occupational Affairs. This rulemaking amends 49 Pa. Code Chapter 43b. The proposed regulation was published in the September 8, 2012 *Pennsylvania Bulletin* with a

30-day public comment period. The final-form regulation was submitted to the Commission on September 20, 2013.

The regulation adds Section 43b.24, establishing a schedule of civil penalties for violations related to licensed social workers, marriage and family therapists and professional counselors.

We have determined this regulation is consistent with the statutory authority of the Bureau of Professional and Occupational Affairs (63 P. S. § 2205(a)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
November 7, 2013

Commissioners Voting: Silvan B. Lutkewitte, III, Chairperson; George D. Bedwick, Vice Chairperson; John F. Mizner, Esq.; Lawrence J. Tabas, Esq.; Dennis A. Watson, Esq.

*State Board of Social Workers, Marriage/Family Therapists and Professional Counselors—
Continuing Education Audit and Enforcement;
Regulation No. 16A-6918 (#2973)*

On August 28, 2012, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the State Board of Social Workers, Marriage/Family Therapists and Professional Counselors (Board). This rulemaking amends 49 Pa. Code §§ 47.37, 48.38 and 49.38. The proposed regulation was published in the September 8, 2012 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on September 20, 2013.

This regulation amends continuing education requirements for licensed social workers; licensed marriage and family therapists; and licensed professional counselors, and provides for audits to ensure compliance with the continuing education requirements.

We have determined this regulation is consistent with the statutory authority of the Board (63 P. S. § 1918 (a)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
November 7, 2013

Commissioners Voting: Silvan B. Lutkewitte, III, Chairperson; George D. Bedwick, Vice Chairperson; John F. Mizner, Esq.; Lawrence J. Tabas, Esq.; Dennis A. Watson, Esq.

*State Board of Dentistry—
Fees; Regulation No. 16A-4627 (#2997)*

On March 25, 2013, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the State Board of Dentistry (Board). This rulemaking amends 49 Pa. Code Sections 33.3 and

33.339. The proposed regulation was published in the April 6, 2013 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on September 20, 2013.

This regulation increases 16 application and renewal fees paid by individuals who are licensed or otherwise credentialed by the Board and also deletes an obsolete \$15 fee for temporary permits for expanded function dental assistants. We have determined this regulation is consistent with the statutory authority of the Board (63 P. S. § 123(b)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
November 7, 2013

Commissioners Voting: Silvan B. Lutkewitte, III, Chairperson; George D. Bedwick, Vice Chairperson; John F. Mizner, Esq., dissenting; Lawrence J. Tabas, Esq., dissenting; Dennis A. Watson, Esq.

*State Board of Funeral Directors—
Fees; Regulation No. 16A-4822 (#3000)*

On April 2, 2013, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the State Board of Funeral Directors (Board). This rulemaking amends 49 Pa. Code § 13.12. The proposed regulation was published in the April 13, 2013 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on August 26, 2013.

This rulemaking increases the biennial license renewal fees for funeral directors, funeral supervisors and funeral establishments from \$325 to \$400.

We have determined this regulation is consistent with the statutory authority of the Board (63 P. S. § 479.18.1) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 13-2202. Filed for public inspection November 22, 2013, 9:00 a.m.]

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or a copy can be obtained from www.irrc.state.pa.us.

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
16A-663	Navigation Commission for the Delaware River & Its Navigable Tributaries General Revisions	11/6/13	12/12/13
125-162	Pennsylvania Gaming Control Board Slot Machine and Table Game Device Testing and Control; Possession of Slot Machines and Fully Automated Electronic Gaming Tables; Slot Machine Tournaments; Accounting and Internal Controls; Possession of Table Game and Table Game Devices; Rules of Play	11/6/13	12/12/13
125-166	Pennsylvania Gaming Control Board Slot Machines and Table Game Controls, Equipment, Credit and Rules	11/6/13	12/12/13

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 13-2203. Filed for public inspection November 22, 2013, 9:00 a.m.]

INSURANCE DEPARTMENT

The Hospital and Healthsystem Association of Pennsylvania; Appeal

Appeal of The Hospital and Healthsystem Association of Pennsylvania under the Medical Care Availability and Reduction of Error (MCARE) Act (40 P. S. §§ 1303.101—1303.910); Doc. No. MM13-11-002

And Now, this 4th day of November 2013, considering the petition of appeal from the 2014 MCARE assessment filed by The Hospital and Healthsystem Association of Pennsylvania, the MCARE Fund shall answer the petition of appeal on or before December 4, 2013.

Petitions to intervene or notices of intervention, if any, must be filed on or before December 4, 2013, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene, if any, shall be filed on or before December 13, 2013.

A telephone conference initiated by the Administrative Hearings Office will be held on December 19, 2013, at 9:30 a.m. The telephone conference will include the parties in this case and in the appeal filed to Doc. No. MM13-11-001. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before December 13, 2013. The parties should be prepared to discuss issues concerning the possible consolidation of this appeal with Doc. No. MM13-11-001 or previous years' appeals, or both, as well as the possible stay of this action.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-2204. Filed for public inspection November 22, 2013, 9:00 a.m.]

Pennsylvania Medical Society; Appeal

Appeal of Pennsylvania Medical Society under the Medical Care Availability and Reduction of Error (MCARE) Act (40 P. S. §§ 1303.101—1303.910); Doc. No. MM13-11-001

And Now, this 4th day of November 2013, considering the petition of appeal from the 2014 MCARE assessment filed by the Pennsylvania Medical Society, the MCARE Fund shall answer the petition of appeal on or before December 4, 2013.

Petitions to intervene or notices of intervention, if any, must be filed on or before December 4, 2013, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene, if any, shall be filed on or before December 13, 2013.

A telephone conference initiated by the Administrative Hearings Office will be held on December 19, 2013, at 9:30 a.m. The telephone conference will include the parties in this case and in the appeal filed to Doc. No. MM13-11-002. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before December 13, 2013. The parties should be prepared to discuss issues concerning the possible consolidation of this appeal with Doc. No. MM13-11-002 or previous years' appeals, or both, as well as the possible stay of this action.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-2205. Filed for public inspection November 22, 2013, 9:00 a.m.]

OFFICE OF OPEN RECORDS

Hearing in the Matter of Paul Peirce and *The Pittsburgh Tribune-Review* v. Pennsylvania Office of Administration

Pennsylvania Office of Open Records; Doc. No. AP 2013-1658

A hearing on the previously-captioned Right-to-Know Law appeal will be held as follows:

Date: November 25, 2013
Time: 9:30 a.m.
Location: Hearing Room 3
 Plaza Level
 Commonwealth Keystone Building
 400 North Street
 Harrisburg, PA 17120
Presiding: Edward S. Finkelstein, Esq.
 Hearing Officer
 400 North Street, Plaza Level
 Harrisburg, PA 17120
 (717) 364-9903, fax (717) 425-5343

This hearing is being conducted under section 1101 of the Right-to-Know Law (65 P. S. § 67.1101(a)(2)) to determine whether the names and duty cities for Commonwealth employees are subject to public access.

Persons with a disability who wish to attend the hearing should contact the Office of Open Records (OOR) to make arrangements for their special needs. Call the OOR at least 5 business days prior to the hearing to submit a request.

For persons who require an interpreter to participate in the hearings, the OOR will make every reasonable effort to have an interpreter present. Call the OOR at (717) 346-9903 at least 10 business days prior to the hearing to submit the request.

TERRY MUTCHLER,
Executive Director

[Pa.B. Doc. No. 13-2206. Filed for public inspection November 22, 2013, 9:00 a.m.]

PENNSYLVANIA CONVENTION CENTER AUTHORITY

Statements; Net Position; Revenues, Expenses and Changes in Net Position

Statements of Net Position As of June 30, 2013 and 2012

	<u>2013</u>	<u>2012</u>
<i>Assets</i>		
Cash and cash equivalents	\$21,758,000	\$29,947,762
Receivables, net	3,586,368	6,067,075
Prepaid expenses and other assets	1,140,466	672,626
Total current assets	<u>26,484,835</u>	<u>36,687,463</u>
<i>Capital assets being depreciated</i>		
Buildings	754,471,985	754,708,770
Building improvements	2,647,214	2,162,131
Construction-in-progress	3,533,081	5,328,894
Furniture and fixtures	28,367,309	27,686,400
Equipment	131,529,443	128,217,018
Leasehold improvements	2,214,698	2,214,698
	<u>922,763,730</u>	<u>920,317,911</u>
<i>Less: Accumulated depreciation</i>	(224,568,170)	(196,202,985)
<i>Capital assets not being depreciated</i>		
Land	993,835	993,835
Fine arts	2,327,254	2,327,254
Total capital assets, net	<u>701,516,649</u>	<u>727,436,015</u>
Welcome Fund receivable	122,000,000	122,000,000
Total assets	<u>850,001,484</u>	<u>886,123,478</u>
<i>Liabilities</i>		
Accounts payable and other accrued expenses	8,225,853	9,456,580
Operating agreement liability	1,994,712	8,449,445
Unearned income	1,483,169	1,820,149
Current portion of term loan payable	148,416	143,752
Current portion of net OPEB liability	176,279	160,690
Total current liabilities	<u>12,028,428</u>	<u>20,030,617</u>
Loan payable	123,197,440	123,345,856

	2013	2012
Net OPEB liability	3,593,196	3,105,147
Total liabilities	<u>138,819,064</u>	<u>146,481,620</u>
<i>Net Position</i>		
Invested in capital assets	701,516,649	727,436,015
Restricted by Commonwealth of Pennsylvania Operating Agreement	9,665,771	12,205,843
Total net position	<u>\$711,182,420</u>	<u>\$739,641,858</u>

The accompanying notes are an integral part of these financial statements.

**Statements of Revenues, Expenses, and Changes in Net Position
for the Years Ended June 30, 2013 and 2012**

	2013	2012
<i>Operating Revenues</i>		
<i>Convention Center events</i>		
Space license fees	\$6,672,643	\$7,252,750
Commissions	6,550,080	6,639,678
Other	882,193	655,453
Total operating revenues	<u>14,104,916</u>	<u>14,547,881</u>
Operating expenses	32,074,380	32,009,464
Operating loss before depreciation	<u>(17,969,464)</u>	<u>(17,461,583)</u>
Depreciation	28,365,185	27,887,824
Operating loss after depreciation	<u>(46,334,649)</u>	<u>(45,349,407)</u>
<i>Non-Operating Revenue (Expense)</i>		
Hotel tax income	29,062,461	27,365,574
Interest income	7,843	13,972
Operating agreement revenue	(11,828,975)	(6,299,518)
Interest expense	(47,059)	(221,009)
Grant income	100,000	1,633,068
Welcome Fund loan interest and fee revenue	1,855,415	1,855,415
Welcome Fund loan interest and fee expense	(1,855,415)	(1,855,415)
Other expenses	(1,664,898)	(3,164,444)
Total non-operating revenue, net	<u>15,632,372</u>	<u>19,327,643</u>
Decrease in net position before contributions	(30,702,277)	(26,021,764)
Capital contributions	2,242,839	6,596,694
Decrease in net position	<u>(28,459,438)</u>	<u>(19,425,070)</u>
Net position, beginning of year	739,641,858	759,066,928
Net position, end of year	<u>\$711,182,420</u>	<u>\$739,641,858</u>

The accompanying notes are an integral part of these financial statements.

GREGORY J. FOX,
Chairperson

[Pa.B. Doc. No. 13-2207. Filed for public inspection November 22, 2013, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

**Ronald Cab, Inc., t/a Community Cab, et al. v.
OGED, Inc.; Doc. Nos. C-2010-2167828 and
M-2013-2381012**

On July 12, 2013, the Commonwealth Court issued an Opinion and Order remanding the previously-referenced matter to the Pennsylvania Public Utility Commission (Commission) for further proceedings. In accordance with that order, this matter is referred to the Commission's Office of Administrative Law Judge (OALJ) for appropri-

ate proceedings and issuance of a recommended decision.

OGED, Inc., a medallion taxicab company, held rights to serve areas outside Philadelphia in addition to its medallion authority. In 2004, the General Assembly transferred the responsibility for regulating taxicab service in Philadelphia from the Commission to the Philadelphia Parking Authority (Authority) under the act of July 16, 2004 (P. L. 758, No. 94) (Act 94). Outside Philadelphia, the Commission remains solely responsible for regulating taxicab service.

The issue on remand involves the effect Act 94 had on OGED, Inc.'s ability to provide taxicab service both within Philadelphia and outside Philadelphia and, inter alia, whether Act 94 bifurcated OGED, Inc.'s original

Commission issued certificate of public convenience into two certificates, one issued by the Commission and one by the Authority, whether OGED, Inc. is a medallion company subject only to regulation by the Authority but with the ability to have a service area outside Philadelphia and whether a separate or amended certificate of public convenience issued by the Commission is required by medallion taxis to provide service wholly outside of Philadelphia. See *Ronald Cab, Inc. v. Pa. PUC*, No. 797 C.D. 2012 (Pa. Cmwlt. 2013).

At the time of enactment of Act 94, extra-Philadelphia rights were associated with 800 medallions, similar to OGED, Inc. Since that time, numerous carriers voluntarily discontinued their extra-Philadelphia authority. However, a significant number of carriers remain that may hold both medallion authority as well as authority to provide service outside Philadelphia. Given these carriers' potential interest in this proceeding, they are being served with this letter and provided the opportunity to intervene in this proceeding. Individuals have been identified as a carrier that may have an interest in this case.

Individuals who intend to intervene in this proceeding must file a written Notice of Intervention with the Commission within 30 days of the date of this letter. The Notice of Intervention must be mailed to the Commission at Pennsylvania Public Utility Commission, P. O. Box

3265, Harrisburg, PA 17105-3265 and contain the individual or the individual's company name, the Commission certificate number along with any medallion numbers, Doc. Nos. C-2010-2167828 and M-2013-2381012, an authorized signature, the name of the individual's attorney, if individuals are a corporation or partnership and dated. Note that the Commission's regulations in 52 Pa. Code §§ 1.21(b) and 1.22 (relating to appearance; and appearance by attorney or certified legal intern) require corporations and partnerships to be represented by counsel in adversarial proceedings. A blank Notice of Intervention form follows for convenience.

As noted, this matter is being referred to the OALJ for further proceedings, including development of a complete record to address the issues as outlined in the Commonwealth Court's opinion. At a minimum, that record shall contain the original certificate of public convenience and any amendments thereto, of OGED, Inc., and any similarly situated carrier that intervenes. Additionally, the record should reflect the details of the exact operations of OGED, Inc., and any similarly situated carrier that intervenes, both before and after enactment of Act 94.

Direct questions to John Herzog, Assistant Counsel, Law Bureau, at (717) 787-5000.

ROSEMARY CHIAVETTA, Secretary

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Ronald Cab, Inc., t/a Community Cab, et al. v. OGED, Inc. Docket Nos. C-2010-2167828 M-2013-2381012

NOTICE OF INTERVENTION

_____ hereby intervenes in this matter. (Name of certificate holder) My PUC certificate number is _____. I own medallion(s) numbered P-_____. The name and address of my attorney are _____

(Signature of certificate holder or authorized representative) Date

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by December 9, 2013. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2013-2382437. Grether E. Camilio Hernandez (708 North Jordan Street, Allentown, PA 18102) for the right to begin to transport as a common carrier by motor vehicle, school children in paratranist service, from home to school and from school to home between points in Lehigh County.

A-2013-2388151. TSR Transportation Services, LLC (134 North Charlotte Street, Lancaster, PA 17603) for the right to begin to transport, as a common carrier, by motor vehicle, persons, in limousine service, from points in the Counties of Adams, Cumberland, Dauphin, Franklin, Lancaster, Lebanon, Perry, York, Chester and Berks, to points in Pennsylvania, and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* William A. Gray, Esquire, 310 Grant Street, Pittsburgh, PA 15219-2383.

Applications of the following for approval of the *beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under each application.*

A-2013-2383665. MK Car Service, LLC (2928 Glenrose Avenue, Bristol, PA 19007) for the right to begin to transport, as a common carrier, by motor vehicle, persons, in limousine service, between points in Pennsylvania; which is to be a transfer of all right authorized under the certificate issued at A-00114058 to Stacia H. Grove, t/d/b/a Central Penn Limousine Service, subject to the same limitations and conditions.

A-2013-2391484. MK Car Service, LLC (2928 Glenrose Avenue, Bristol, PA 19007) for the right to begin to transport, as a common carrier, by motor vehicle, persons, in group and party service, in vehicles seating 11 to 15 passengers, between points in Pennsylvania; which is to be a transfer of all right authorized under the certificate issued at A-00114058 to Stacia H. Grove, t/d/b/a Central Penn Limousine Service, subject to the same limitations and conditions.

Application of the following for the approval of the *transfer of stock as described under the application.*

A-2013-2382896. Apex Limousine, Inc. (2928 Glenrose Avenue, Bristol, PA 19007) for the approval of the

transfer of all issued and outstanding stock, from Mark Kabakov (500 shares), to Slava Katzman.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2209. Filed for public inspection November 22, 2013, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant. The company has applied to transfer the rights held by H.A.T. Cab Company (CPC No. 1000025-01, Medallion P-0118 and 0332) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

MGA Taxi, Inc., 2301 Church Street, Philadelphia, PA 19124, registered with the Commonwealth on September 10, 2013.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148 by December 9, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 13-2210. Filed for public inspection November 22, 2013, 9:00 a.m.]

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant. The company has applied to transfer the rights held by H.A.T. Cab Company (CPC No. 1000025-01, Medallion P-0412) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

SM Taxi, Inc., 2301 Church Street, Philadelphia, PA 19124, registered with the Commonwealth on August 26, 2013.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA

19148 by December 9, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 13-2211. Filed for public inspection November 22, 2013, 9:00 a.m.]

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant. The company has applied to transfer the rights held by Lucky Ride, Inc. (CPC No. 1000338-01, Medallion P-0777) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

JS Taxi, Inc., 2301 Church Street, Philadelphia, PA 19124, registered with the Commonwealth on August 9, 2013.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148 by December 9, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 13-2212. Filed for public inspection November 22, 2013, 9:00 a.m.]

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant. The company has applied to transfer the rights held by Prosha Cab Co. (CPC No. 1000558-01, Medallion P-0809) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

NRT Trans, Inc., 2301 Church Street, Philadelphia, PA 19124, registered with the Commonwealth on March 8, 2007.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA

19148 by December 9, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 13-2213. Filed for public inspection November 22, 2013, 9:00 a.m.]

Motor Carrier Stock Transfer Application for Taxicab Service in the City of Philadelphia

Permanent authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant. The 100% shareholder has applied to transfer 100% of the stock of M & Diara Cab Co. (CPC No. 1021112-01, Medallion P-1572) holder of medallion rights to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Lancine Diarassouba, 2301 Church Street, Philadelphia, PA 19124, corporation registered with the Commonwealth on March 25, 2003.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148 by December 9, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 13-2214. Filed for public inspection November 22, 2013, 9:00 a.m.]

Waiver Petition Received

A waiver petition has been filed at Doc. No. P-13-09-08 by the following named petitioner requesting the Philadelphia Parking Authority Taxicab and Limousine Division waive the statutory requirement that a fee be paid for each protest of a transfer application and that the statutory fee for filing a waiver petition also be waived.

Germantown Cab Co., 800 Chestnut Street, Suite 103, Philadelphia, PA 19107, registered with the Department of State on January 13, 1993.

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 13-2215. Filed for public inspection November 22, 2013, 9:00 a.m.]

STATE EMPLOYEES' RETIREMENT BOARD

Hearing Scheduled

The following hearing has been scheduled, as authorized by 71 Pa.C.S. Part XXV (relating to State Employees' Retirement Code), in connection with the State Employees' Retirement System's denial of claimants request concerning the indicated account.

The hearing will be held before a hearing officer at the State Employees' Retirement System, 30 North Third Street, First Floor, Harrisburg, PA 17101:

January 7-9, 2014 Gerald A. and Dorothy Sandusky 9 a.m.
Pension Forfeiture

Parties in each respective case may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearings will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 4 Pa. Code § 250.1 (relating to applicability of general rules), procedural matters will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

DAVID E. DURBIN,
Secretary

COMMONWEALTH OF PENNSYLVANIA STATE EMPLOYEES' RETIREMENT BOARD

IN RE:
ACCOUNT OF GERALD A. SANDUSKY

Claims of Gerald A. and Dorothy Sandusky

:
:
: Docket No. 2012-38
:
:
: Hearing Officer:
: Michael L. Bangs, Esq.
:
:

Decorum Order

And now this 6th day of November, 2013, upon consultation with the State Employees' Retirement System, Capitol Police Department, Harrisburg Police Department, Pennsylvania Association of Broadcasters, and the Pennsylvania NewsMedia Association, the following order is entered:

The terms of this order apply to the pension forfeiture appeal hearing scheduled to begin at 9:00 a.m. on Jan. 7, 2014.

The provisions noted as "Mandatory" shall be applied by SERS and enforced accordingly by its officers and agents. Any person who violates the provisions of this order will be subject to penalties under any applicable statute, order or rule of the court.

The provisions noted as "Information" are intended to provide meaningful structure and guidance to members of the public and media who wish to attend the proceedings.

Mandatory

1. *Building Access:* Members of the media and public must enter through the front entrance of 30 North Third Street. Access from other building entrances is prohibited. One set of double doors will be marked for hearing access; members of the media and public are prohibited from using any other doors, which will be marked for employees and guests conducting business in the building. Hearing participants will enter the building from a side entrance.

2. *Hearing Room:* The hearing will be conducted in the "Event Hall" on the first floor of 30 North Third Street. Members of the media and public are allowed on the first floor only and are prohibited from other floors of the building. Members of the media and public must present valid identification, must sign-in, must wear SERS-

provided identification, and may be subject to bag search, metal detection, and/or other security measures prior to entering the room.

3. *Allocation of Seats:* It is estimated that the room will seat approximately 80 people, which will be allocated as:

- a. 4 seats for hearing officer, transcriptionists, etc.
- b. 8 seats for use of the State Employees' Retirement System
- c. 8 seats for the petitioner
- d. 12 seats for witnesses and escorts
- e. 18 seats for members of the public
- f. 20 seats for credentialed members of the media
 - i. seat allocation will be as follows: 9 for print, 9 for broadcast, 2 for digital
 - ii. members of the media must register by Jan. 2 and will be admitted to the hearing room on a basis determined by the Pennsylvania Association of Broadcasters and the Pennsylvania NewsMedia Association
 - iii. only one reporter per media outlet will be allowed in the hearing room at a time
 - iv. SERS will make real-time, online and high-definition video footage available to credentialed media outlets, however, live re-streaming or re-streaming the hearing in its entirety is prohibited
 - g. Actual experience may result in a reallocation of seats

4. *Hearing Room Admittance:* Members of the public will be admitted to the hearing room on a first-come, first-served basis. Members of the public are welcome to line up outside 30 North Third Street at 7:30 a.m. and

will begin to be permitted into the building at approximately 8:20 a.m. with an anticipated hearing start time of 9:00 a.m.

Based on seat allocations provided to them by the Pennsylvania Association of Broadcasters and the Pennsylvania NewsMedia Association, members of the media are also welcome to line up outside 30 North Third Street at 7:30 a.m. and will begin to be permitted into the building at approximately 8:20 a.m.

Those who will be admitted to the hearing room will be provided with a badge with the person's name and date. The admission badge is good only for the date it is issued. In the event that the hearing lasts more than one day, the badge does not "carry-over."

If a person leaves the hearing room and does not intend to return, the badge will be returned to the admittance table and the next person in line may be admitted to the hearing room during an appropriate break. It will be assumed that a person who is provided with a badge in the morning but is not seated 5 minutes before the afternoon session's scheduled start time is not returning. A corresponding number of people will be admitted from the line, if appropriate.

5. *Hearing Room Etiquette*: Any person whose behavior is deemed to be disruptive to the proceedings will be removed from the room and will lose the privilege of attending the hearing.

a. No members of the public under the age of 18 will be allowed in the hearing room.

b. No food or beverages will be allowed in the hearing room.

c. No cameras will be allowed in the hearing room.

d. No audio or video recording devices will be allowed in the hearing room.

e. No telephone calls can be placed or answered while in the hearing room.

f. No member of the public will be allowed to possess a computer in the hearing room (lap top, tablet, etc.) Members of the public may carry one mobile phone into the room but it must be turned all the way off (not just on silent or vibrate) in the presence of a SERS employee prior to enter the hearing room.

g. Credentialed members of the media may bring and use a smartphone, tablet, lap top computer or similar, reasonably-sized device for note-taking purposes, however, the devices may not be used to take or transmit photographs; or record or broadcast any audio or video account of the proceedings.

h. Credentialed members of the media may text or tweet from the hearing room, to the extent that such activity is silent and does not disturb the hearing process in any way.

i. Those seated in the hearing room are expected to remain seated until there is a recess or until session has ended. Any person who leaves the hearing room will not be allowed to return until a recess has been called.

Any person who violates the provisions of this order regarding the use of electronic devices will be removed from the room and will be subject to penalties under any applicable statute, order or rule of the hearing officer. In addition, any member of the media who violates this order, the outlet that he/she represents, and any outlet that knowingly uses content provided in violation of this order will lose the privilege of attending the hearing.

6. *Interviews*: No media interviews may take place in the hearing room or anywhere in 30 North Third Street, including lobbies, hallways, rest rooms, elevators, etc. Interviews may be conducted in the designated area on the covered porch immediately outside of the front doors.

7. *Security Authority*: On-site security officers, including Capitol Police, Harrisburg Police, and agents contracted by SERS or the building managers or other tenants of 30 North Third Street, in consultation with the hearing officer, have the authority to make such reasonable rules as may be required to implement this order and provide adequate security to assure the safety of those in attendance. Such rules, for example, may include:

a. Inspecting backpacks, large purses or satchels, including those required by members of the media to carry laptops, extra batteries, etc.

b. Prohibiting backpacks, large purses or satchels except as required by members of the media to carry laptops, extra batteries, etc.

c. Restricting the times and number of people who may wait in line.

d. Barring any specific person, except persons immediately involved in the hearing, from entering the building.

Information

Members of the public and the media are expected to adhere to this order.

1. Important Background:

a. This hearing is not related to Mr. Sandusky's criminal prosecution or appeal. It is related to his appeal of the State Employees' Retirement System's determination that his pension is forfeited pursuant to Pennsylvania's Public Employee Pension Forfeiture Act (Act 1978-140).

b. Mr. Sandusky will not appear at the hearing in person. He will participate via closed-circuit television.

c. This is an administrative hearing, part of SERS' appeal process in which evidence is presented before an independent hearing examiner who makes a recommendation to the State Employees' Retirement Board, following which the Board will render a decision at an undetermined future date. No ruling will be made during or at the close of this hearing.

If, when it does issue its decision, the Board denies an appeal, the petitioner has a right to appeal the denial to Commonwealth Court. More information about SERS' appeal process is available at www.SERS.state.pa.us. Click "Active Members" from the left-hand navigation, then select "Appeals and Hearing Process" from the "More Information On..." box on the lower, right side of the page.

d. Because SERS' Board will be making a determination in this matter, SERS will not discuss legal strategy or make any comments during the hearing. (However, SERS will provide a specific area with backdrop, microphone stand and mult-box in the unlikely event that any other entity would like to make comments.)

e. More information about Pennsylvania's Public Employee Pension Forfeiture Act (Act 1978-140) is available at www.SERS.state.pa.us. Click "Pension Forfeiture Policy" in the footer, under the blue bar at the bottom of the page.

2. *Pool Coverage*: Commonwealth Media Services will shoot B-roll that will be available on the morning of Jan. 7. High-definition footage of the entire hearing will be

made available in real-time at the Capitol Media Center. SERS will consider providing footage by satellite uplink but only upon request and at the media outlet's expense.

Live re-streaming or re-streaming the hearing in its entirety is prohibited.

It is not SERS intent to provide widely televised coverage of this hearing. Footage is being provided as a courtesy to media outlets. Media outlets are welcome to excerpt clips for reporting purposes and to monitor the entire hearing for news gathering purposes.

3. *Additional Media Opportunities to Cover the Hearing:* With registration by Jan. 2, credentialed members of the media can request a password that will allow them to access real-time, online streaming of the event via secure website. Passwords will be e-mailed to registered members of the media the evening before the hearing begins.

Live re-streaming or re-streaming the hearing in its entirety is prohibited.

It is not SERS intent to provide widely televised coverage of this hearing. Footage is being provided as a courtesy to media outlets. Media outlets are welcome to excerpt clips for reporting purposes and to monitor the entire hearing for news gathering purposes.

4. *Credentialing:* Media credentials will be issued by SERS using a process developed in cooperation with the Pennsylvania Association of Broadcasters and Pennsylvania NewsMedia Association. Credentials must be secured by Jan. 2. Any member of the media or media outlet that is not credentialed by Jan. 2 may attend the hearing as a member of the public.

If the number of those requesting credentials exceeds the number of media seats allocated, then allocation will be determined by the Pennsylvania Association of Broadcasters or the Pennsylvania NewsMedia Association.

If the number of those requesting credentials is less than the total number of media seats allocated or if there are fewer print or broadcast outlets than seats available to them, then unused seats will be reallocated by the Pennsylvania Association of Broadcasters or the Pennsylvania NewsMedia Association.

5. *Pressroom:* Because of space limitations, it is not possible to provide a pressroom at 30 North Third Street.

6. *Overflow Viewing:* Because of space limitations, it is not possible to provide overflow viewing at 30 North Third Street.

7. *Parking:* Street parking is limited and will be prohibited in front of SERS on North Third Street for the duration of the hearing. Standing or parking in alleyways near 30 North Third Street will also be prohibited. A guide to parking in downtown Harrisburg is available at <http://www.harrisburgparking.org/>

8. *Media Trucks:* Members of the broadcast media must indicate by Jan. 2 whether they intend to have a truck on site. During the hearing, media truck parking will be managed by Capitol Police in concert with the Pennsylvania Broadcasters Association. Media trucks can park in designated areas behind the Pennsylvania Capitol, along Commonwealth Avenue. In general, parking is available for broadcast vehicles only, crew/support vehicles should use public parking opportunities as provided above.

9. *Logistics Information:*

a. Broadcast media outlets interested in covering the hearing must register with the Pennsylvania Association of Broadcasters, before Jan. 2. Contact Gail Ponti at gponti@pab.org.

b. Print and digital media outlets interested in covering the hearing must register with the Pennsylvania NewsMedia Association, before Jan. 2. Contact Teri Henning at terih@pa-news.org.

c. Other inquiries should be directed to Pam Hile, Press Secretary, Pennsylvania State Employees' Retirement System (SERS), at pahile@pa.gov.

By the Presiding Officer:

Dated: November 6, 2013

MICHAEL L. BANGS,
Esquire

[Pa.B. Doc. No. 13-2216. Filed for public inspection November 22, 2013, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Commission Meeting

The Susquehanna River Basin Commission (Commission) will hold its regular business meeting on December 12, 2013, at 8:30 a.m. in the Lowe House Office Building, House of Delegates, Prince George's Delegation, Room 150, 6 Bladen Street, Annapolis, MD 21401. The recommended parking and transportation option is to park at the Navy-Marine Corps Memorial Stadium and take the Annapolis Transit Trolley Shuttle from there. For all available parking options, visit http://www.downtownannapolis.org/_pages/transport/tr_parking.htm. Details concerning the matters to be addressed at the business meeting are contained in the Supplementary Information section of this notice.

For further information, contact Richard A. Cairo, General Counsel, (717) 238-0423, Ext. 1306, fax (717) 238-2436.

Opportunity to Appear and Comment

Interested parties are invited to attend the business meeting and encouraged to review the Commission's Public Meeting Rules of Conduct, which are posted on the Commission's web site at www.srbc.net. As identified in the public hearing notice referenced as follows, written comments on the Regulatory Program projects that were the subject of the public hearing and are listed for action at the business meeting are subject to a comment deadline of November 25, 2013. The 2013 update of the Comprehensive Plan listed for Commission action was the subject of a public hearing conducted by the Commission on August 15, 2013, and as identified in the notice for the hearing, which was published at 78 FR 38782 (June 27, 2013), was subject to a comment deadline of August 26, 2013. Written comments pertaining to any other matters listed for action at the business meeting may be mailed to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788, or submitted electronically through <http://www.srbc.net/pubinfo/publicparticipation.htm>. Comments mailed or electronically submitted must be received by the Commission on or before December 6, 2013, to be considered.

Supplementary Information

The business meeting will include actions or presentations on the following items: (1) informational presentations of general interest on the lower Susquehanna River;

(2) resolution concerning Fiscal Year 2015 Federal funding of the Susquehanna Flood Forecast and Warning System and National Streamflow Information Program; (3) 2013 update of the Comprehensive Plan for the Water Resources of the Susquehanna River; (4) sale of the former headquarters property at 1721 North Front Street, Harrisburg, PA; (5) ratification/approval of contracts/grants; and (6) Regulatory Program projects. Projects listed for Commission action are those that were the subject of a public hearing conducted by the Commission on November 13, 2013, and identified in the notice for the

hearing, which was published in 78 FR 64260 (October 28, 2013).

Authority: Pub. L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: November 7, 2013.

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 13-2217. Filed for public inspection November 22, 2013, 9:00 a.m.]

