

NOTICES

ADMINISTRATIVE OFFICE OF PENNSYLVANIA COURTS

Request for Bids; Correction

An error occurred in the notice published at 47 Pa.B. 3746 (July 8, 2017). The e-mail address was incorrect and is corrected as follows.

The Administrative Office of Pennsylvania Courts is soliciting bids for Statewide Hardware and Network Support. Services include equipment installation, relocation and/or removal of equipment, as well as hardware, wiring and network support in Court sites throughout this Commonwealth. Bid documents may be obtained from William Holste, Administrative Office of Pennsylvania Courts, P.O. Box 62307, Harrisburg, PA 17106-2307, (717) 795-2000, Ext. 3093, William.Holste@pacourts.us.

[Pa.B. Doc. No. 17-1162. Filed for public inspection July 14, 2017, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P.L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P.L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P.L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending July 4, 2017.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Conversions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>										
6-29-2017	<p><i>From:</i> The First National Bank of Mifflintown Mifflintown Juniata County</p> <p><i>To:</i> Pennian Bank Mifflintown Juniata County</p> <p>Conversion from a National banking association to a Pennsylvania State-chartered bank and trust company. Pennian Bank is a wholly-owned subsidiary of First Community Financial Corporation, Mifflintown, an existing bank holding company.</p> <p>Branch offices operated by Pennian Bank:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 50%;">Two North Main Street Mifflintown Juniata County</td> <td style="width: 50%;">24021 Route 333 Thompsontown Juniata County</td> </tr> <tr> <td>9775 Route 75 South East Waterford Juniata County</td> <td>50 Stop Plaza Drive Mifflintown Juniata County</td> </tr> <tr> <td>5804 William Penn Highway Port Royal Juniata County</td> <td>216 South Carlisle Street New Bloomfield Perry County</td> </tr> <tr> <td>250 Tuscarora Path Ickesburg Perry County</td> <td>3544 Shermans Valley Road Loysville Perry County</td> </tr> <tr> <td>75 Red Hill Road Newport Perry County</td> <td>5201 Spring Road Shermans Dale Perry County</td> </tr> </table>	Two North Main Street Mifflintown Juniata County	24021 Route 333 Thompsontown Juniata County	9775 Route 75 South East Waterford Juniata County	50 Stop Plaza Drive Mifflintown Juniata County	5804 William Penn Highway Port Royal Juniata County	216 South Carlisle Street New Bloomfield Perry County	250 Tuscarora Path Ickesburg Perry County	3544 Shermans Valley Road Loysville Perry County	75 Red Hill Road Newport Perry County	5201 Spring Road Shermans Dale Perry County	Effective
Two North Main Street Mifflintown Juniata County	24021 Route 333 Thompsontown Juniata County											
9775 Route 75 South East Waterford Juniata County	50 Stop Plaza Drive Mifflintown Juniata County											
5804 William Penn Highway Port Royal Juniata County	216 South Carlisle Street New Bloomfield Perry County											
250 Tuscarora Path Ickesburg Perry County	3544 Shermans Valley Road Loysville Perry County											
75 Red Hill Road Newport Perry County	5201 Spring Road Shermans Dale Perry County											

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
	22 Veterans Way Elliottsburg Perry County	146 Stoney Creek Drive Mifflintown Juniata County (Trust and Investment Services Office)

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
7-1-2017	ACNB Corporation Gettysburg Adams County	Effective
	Application for approval to acquire 100% of New Windsor Bancorp, Inc., Taneytown, MD, and thereby indirectly acquire 100% of New Windsor State Bank, New Windsor, MD.	

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
7-1-2017	ACNB Bank Gettysburg Adams County	Effective
	Merger of New Windsor State Bank, New Windsor, MD, with and into ACNB Bank, Gettysburg, PA.	
	As a result of the merger, the following branch offices of New Windsor State Bank became branch offices of ACNB Bank:	
	1708 Liberty Road Eldersburg Carroll County, MD	2305 Hanover Pike Hampstead Carroll County, MD
	1001 Twin Arch Road Mount Airy Carroll County, MD	213 Main Street New Windsor Carroll County, MD
	222 East Baltimore Street Taneytown Carroll County, MD	810 Market Street Westminster Carroll County, MD
	444 WMC Drive Westminster Carroll County, MD	

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
6-27-2017	Meridian Bank Malvern Chester County	653 Skippack Pike Blue Bell Montgomery County	Opened
6-28-2017	Landmark Community Bank Pittston Luzerne County	1000 Wyoming Avenue Wyoming Luzerne County	Filed

Mobile Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
6-29-2017	Bank of Bird-in-Hand Bird-in-Hand Lancaster County	Lancaster and Chester Counties	Withdrawn

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
6-26-2017	CNB Bank Clearfield Clearfield County	<i>To:</i> 301 Main Street Ridgway Elk County <i>From:</i> 2070 Court Street Ridgway Elk County	Effective

NOTICES

3851

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
6-29-2017	Citizens Bank of Pennsylvania Philadelphia Philadelphia County	<i>To:</i> 2324 Ardmore Boulevard Forest Hills Allegheny County <i>From:</i> 2020 Ardmore Boulevard Forest Hills Allegheny County	Filed
6-30-2017	Citizens Bank of Pennsylvania Philadelphia Philadelphia County	<i>To:</i> 105 Culvert Street Zelienople Butler County <i>From:</i> 100 North Main Street Zelienople Butler County	Filed

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
6-30-2017	CNB Bank Clearfield Clearfield County	601 Market Street Johnsonburg Elk County	Closed

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
7-4-2017	Select Asset Management & Trust Mechanicsburg Cumberland County	Effective
<p>Amendment to Article Second of the institution's Articles of Incorporation provides for change in their principal place of business from 4718 Gettysburg Road, Mechanicsburg, Cumberland County, PA 17055 to 4732 Gettysburg Road, Mechanicsburg, Cumberland County, PA 17055.</p>		

CREDIT UNIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
6-26-2017	Delco Postal Credit Union Upper Darby Delaware County	Filed
<p>Application for approval to merge Philadelphia Post Office Employees Credit Union, Yeadon, with and into Delco Postal Credit Union, Upper Darby.</p>		
6-28-2017	TruMark Financial Credit Union Fort Washington Montgomery County	Filed
<p>Application for approval to merge Philadelphia Mint Federal Credit Union, Philadelphia, with and into TruMark Financial Credit Union, Fort Washington.</p>		
7-1-2017	Belco Community Credit Union Harrisburg Dauphin County	Effective
<p>Application for approval to merge Cornerstone Federal Credit Union, Carlisle, with and into Belco Community Credit Union, Harrisburg.</p> <p>As a result of the merger, the following branch offices of New Windsor State Bank became branch offices of ACNB Bank:</p>		
	5 Eastgate Drive Carlisle Cumberland County	320 North Hanover Street Carlisle Cumberland County
	5 Carlisle Road Newville Cumberland County	100 Mount Rock Road Newville Cumberland County

**Branch Applications
De Novo Branches**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
6-30-2017	Hidden River Credit Union Pottsville Schuylkill County	538 Altamont Boulevard Frackville Schuylkill County	Filed

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 17-1163. Filed for public inspection July 14, 2017, 9:00 a.m.]

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of August 2017

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of August, 2017, is 5%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub.L. No. 96-221). Further preemption was instituted with the signing of Pub.L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which such individual owns and which such individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 2.51 to which was added 2.50 percentage points for a total of 5.01 that by law is rounded off to the nearest quarter at 5%.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 17-1164. Filed for public inspection July 14, 2017, 9:00 a.m.]

**DEPARTMENT OF
CONSERVATION AND
NATURAL RESOURCES**

Conservation and Natural Resources Advisory Council Meeting

The Conservation and Natural Resources Advisory Council to the Department of Conservation and Natural Resources (Department) will hold a meeting on Wednesday, July 26, 2017, at 10 a.m. in Room 105, Lobby Level, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning this meeting or agenda items can be directed to Gretchen Leslie at (717) 772-9084. Persons who wish to participate during the public comment section are encouraged to submit their comments in writing to Gretchen Leslie, Advisor, 400 Market Street, Harrisburg, PA 17101.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Katie Woodbury directly at (717) 783-5878 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 17-1165. Filed for public inspection July 14, 2017, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Partnerships for Innovative Troops to Teachers Programs to Expand Pennsylvania's Teacher Workforce in Subject Shortage Areas Guidelines

The Partnerships for Innovative Troops to Teachers Programs to Expand Pennsylvania's Teacher Workforce in Subject Shortage Areas guidelines are established to provide direction to partnerships as they submit applications focusing on innovative and alternative pathways for military veterans to complete a teacher preparation program, apply for a Pennsylvania instructional certificate and teach in a subject shortage area or in a local education agency (LEA) with the greatest shortages, which are listed in Table 1.

Table 1. Subject Shortage Areas and LEAs with Greatest Shortages

<i>Subject Shortage Areas</i>	<i>School Districts with Greatest Shortages</i>	<i>Area Vocational Comprehensive Technology Centers and Charter Schools with Greatest Shortages</i>	<i>Intermediate Units with Greatest Shortages</i>
English as a Second Language PreK—12 Fine and Performing Arts PreK—12, including Art, Music and Theater Foreign Languages PreK—12, including all world languages Hearing Impaired PreK—12 Sciences 7—12, including Biology, Chemistry, Earth and Space Science, General Science and Physics Mathematics 7—12 Special Education PreK—12 Speech and Language Impaired PreK—12 Visually Impaired PreK—12 Vocational Education 7—12	Allentown City Council Rock Hazleton Area North Penn Philadelphia City Pittsburgh Public	Frederick Douglass Mastery CS Lehigh Career and Technical Institute Mastery CS—Gratz Campus Olney Charter HS York County School of Technology	Capital Area IU 15 Central Susquehanna IU 16 Lancaster-Lebanon IU 13 Montgomery County IU 23 Chester County IU 24 Delaware County IU 25

Applications submitted in response to these guidelines are limited to Statewide partnerships aimed at providing alternative pathways for veterans to become classroom teachers. Competitive applications submitted under these guidelines will:

1. Expand this Commonwealth’s educator pipeline by utilizing alternative pathways to prepare a cohort of retired military personnel to become certified to teach in LEAs that have critical vacancies in subjects that are difficult to fill with appropriately qualified teachers.

2. Implement specially-designed alternative certification pathways that include a year-long residency program. These alternative pathways will start with knowledge and skills that are critical and essential for a novice teacher to have (that is, classroom management, analyzing student data, application of different teaching strategies, learning multiple ways to assess student learning, leadership skills, ability to collaborate with adults, strong professional dispositions appropriate for teaching, learning strategies designed for educating children from backgrounds that are diverse, dual language learners and to advance the development and learning of children who have specialized developmental or learning needs, such as children with disabilities or learning delays). Providing immediate opportunities for the skills and knowledge to be practiced and applied in a real high-poverty/minority classroom setting is essential in preparing effective teachers.

3. Develop sustainable relationships that culminate in high quality practice-based/clinical experiences for this Commonwealth’s future teachers who will teach in high-poverty/minority schools.

4. Recruit veterans and implement successful outreach services¹ and strategies for veterans to provide intensive support to veterans during their first year of teaching by matching them with a classroom teacher who holds the

¹ Vision of “every service member interested in a career in teaching will receive assistance to transition his or her leadership, training and core values to teaching in kindergarten through grade twelve schools” (www.proudtoserveagain.com).

same type of certification and has demonstrated abilities in helping all children learn. Student teacher supervisors, cooperating teachers and principals will learn effective coaching strategies to use with new and current teachers.

5. Connect veterans with the Pennsylvania’s Troops to Teachers office (office) for additional outreach and one-on-one support. The office will collaborate with any LEA participating in a partnership to establish hire-in-advance agreements. Additionally, through the assignment of a designated staff person, the Bureau of School Leadership and Teacher Quality will assist veterans as they navigate the Commonwealth’s certification requirements and Teacher Information Management System.

Each partnership will designate a teacher preparation entity as the lead organization responsible for all aspects of the project.

Approximately \$200,000 is available on a competitive basis under this grant application for one funding cycle beginning in fall 2017 and ending spring 2018. Additional grant funds may be available for up to 5 years if the Department of Education (Department) succeeds in submitting a proposal that is accepted for funding.

Eligibility Requirements

Partnerships under the application guidelines are created to expand the teacher workforce in this Commonwealth’s LEAs that struggle to hire and retain new classroom teachers. To be eligible to submit a proposal under these guidelines, a partnership shall include:

1. Multiple teacher preparation entities across this Commonwealth strategically located in close proximity to partner LEAs.

2. Multiple LEAs previously listed in Table 1.

Additional partners may include:

1. A Commonwealth intermediate unit.
2. A nonprofit cultural or educational organization.
3. Teacher organizations.

4. Business and community members.

It is the intent of the Department to fund Statewide partnerships that include a network of institutions of higher education and LEAs, as well as other entities and organizations that may add value to the work of the partnership.

Application Deadline

Applications are due by 5 p.m. on Thursday, August 31, 2017.

The grant application guidelines and forms will be available on the Department's web site on July 17, 2017.

Questions concerning the grant application should be addressed to Stephanie Stauffer, Division of Professional Education and Teacher Quality, Bureau of School Leadership and Teacher Quality, Department of Education, 333 Market Street, 12th Floor, Harrisburg, PA 17126-0333, (717) 783-6763, TDD (717) 783-8445, sstauffer@pa.gov.

PEDRO A. RIVERA,
Secretary

[Pa.B. Doc. No. 17-1166. Filed for public inspection July 14, 2017, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0215945 (Sewage)	Trinity South Elementary School WWTP 50 Scenic Drive Washington, PA 15301	Washington County Amwell Township	Little Tenmile Creek (19-B)	Yes
PA0098400 (Sewage)	Albert Gallatin Jr High School South 2625 Morgantown Road Uniontown, PA 15401-6703	Fayette County Springhill Township	Georges Creek (19-G)	Yes
PA0030082 (Sewage)	Brownsville Hospital STP 125 Simpson Road Brownsville, PA 15417	Fayette County Redstone Township	Unnamed Tributary to Dunlap Creek (19-C)	Yes
PA0096521 (Sewage)	Ohiopyle State Park— Boaters Change House STP PO Box 105 Ohiopyle, PA 15470	Fayette County Stewart Township	Meadow Run (19-E)	Yes
PA0032425 (Sewage)	Ohiopyle State Park Campground STP PO Box 105 Ohiopyle, PA 15470	Fayette County Stewart Township	Unnamed Tributary to Youghiogheny River (19-E)	Yes
PA0093203 (Sewage)	Penn State New Kensington Campus STP 113 Physical Plt Bldg Univ Prk, PA 16802	Westmoreland County Upper Burrell Township	Unnamed Tributary to Pucketa Creek (18-A)	Yes

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0228486 (Sewage)	Justin Ditty SRSTP PO Box 33 North Bend, PA 17760-0033	Clinton County Chapman Township	Unnamed Tributary to West Branch Susquehanna River (9-B)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0263982 (Sewage)	RL Thomas SRSTP 6101 Cabot Court Mentor, OH 44060	Erie County Springfield Township	Unnamed Tributary to Lake Erie (15-A)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

PA0255271, Sewage, SIC Code 8800, **Susan Eisenbarth**, 9587 Geyser Avenue, Northridge, CA 91324. Facility Name: Eisenbarth Properties SRSTP. This proposed facility is located in West Deer Township, **Allegheny County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sanitary sewage.

The receiving stream, Unnamed Tributary of Deer Creek, is located in State Water Plan watershed 18-A and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

The EPA Waiver is in effect.

PA0092223, Industrial, SIC Code 2822, **BASF Corporation**, 370 Frankfort Road, Monaca, PA 15061-2210. Facility Name: BASF Monaca Plant. This existing facility is located in Potter Township, **Beaver County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for existing discharges of treated industrial waste, treated sanitary wastewater, cooling tower blowdown, and storm water.

The receiving stream(s), the Ohio River and Raccoon Creek, are located in State Water Plan watershed 20-B and 20-D and are classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharges are not expected to affect public water supplies.

The proposed effluent limits for Internal Monitoring Point 101 are based on a design flow of 0.144 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	32.9	63.5	XXX	20.8	55.0	XXX
Chemical Oxygen Demand (COD)	561	839	XXX	500.0	1,000.0	XXX
Total Suspended Solids	62.2	125	XXX	35.0	112.0	XXX
Oil and Grease	22.1	34.7	XXX	10.0	20.0	XXX
Aluminum, Total	XXX	XXX	XXX	4.0	8.0	XXX
Chromium, Total	0.500	1.25	XXX	1.11	2.77	XXX
Copper, Total	XXX	XXX	XXX	0.5	1.0	XXX
Cyanide, Total	0.189	0.540	XXX	0.420	1.20	XXX
Iron, Total	XXX	XXX	XXX	2.0	4.0	XXX
Lead, Total	0.144	0.311	XXX	0.320	0.690	XXX
Manganese, Total	XXX	XXX	XXX	1.0	2.0	XXX
Nickel, Total	0.761	1.79	XXX	1.69	3.98	XXX
Zinc, Total	0.473	1.18	XXX	1.05	2.61	XXX
2-Chlorophenol	0.013	0.044	XXX	0.031	0.098	XXX
2,4-Dichlorophenol	0.017	0.050	XXX	0.039	0.112	XXX
2,4-Dimethylphenol	0.008	0.016	XXX	0.018	0.036	XXX
Fluorene	0.009	0.026	XXX	0.022	0.059	XXX
2,4-Dinitrophenol	0.032	0.055	XXX	0.071	0.123	XXX
2,4-Dinitrotoluene	0.050	0.128	XXX	0.113	0.285	XXX
2,6-Dinitrotoluene	0.114	0.288	XXX	0.255	0.641	XXX
4,6-dinitro-o-cresol	0.035	0.124	XXX	0.078	0.277	XXX
2-Nitrophenol	0.018	0.031	XXX	0.041	0.069	XXX
4-Nitrophenol	0.032	0.055	XXX	0.072	0.124	XXX
Phenol	0.006	0.011	XXX	0.015	0.026	XXX
Acenaphthene	0.009	0.026	XXX	0.022	0.059	XXX
Acenaphthylene	0.009	0.026	XXX	0.022	0.059	XXX
Acrylonitrile	0.043	0.109	XXX	0.096	0.242	XXX
Anthracene	0.009	0.026	XXX	0.022	0.059	XXX
Chlorobenzene	0.006	0.012	XXX	0.015	0.028	XXX
1,2-Dichlorobenzene	0.034	0.073	XXX	0.077	0.163	XXX
1,3-Dichlorobenzene	0.013	0.019	XXX	0.031	0.044	XXX
1,4-Dichlorobenzene	0.006	0.012	XXX	0.015	0.028	XXX
1,3-Dichloropropylene	0.013	0.019	XXX	0.029	0.044	XXX
1,2,4-Trichlorobenzene	0.030	0.063	XXX	0.068	0.140	XXX
Ethylbenzene	0.014	0.048	XXX	0.032	0.108	XXX
Hexachlorobenzene	0.006	0.012	XXX	0.015	0.028	XXX
Nitrobenzene	0.012	0.030	XXX	0.027	0.068	XXX
Benzene	0.016	0.061	XXX	0.037	0.136	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Benzo(a)Anthracene	0.009	0.026	XXX	0.022	0.059	XXX
Benzo(a)Pyrene	0.010	0.027	XXX	0.023	0.061	XXX
Benzo(k)Fluoranthene	0.009	0.026	XXX	0.022	0.059	XXX
3,4-Benzofluoranthene	0.010	0.027	XXX	0.023	0.061	XXX
Carbon Tetrachloride	0.008	0.017	XXX	0.018	0.038	XXX
Chloroethane	0.046	0.120	XXX	0.104	0.268	XXX
1,1,1-Trichloroethane	0.009	0.024	XXX	0.021	0.054	XXX
1,1,2-Trichloroethane	0.009	0.024	XXX	0.021	0.054	XXX
1,1-Dichloroethane	0.009	0.026	XXX	0.022	0.059	XXX
1,2-Dichloroethane	0.030	0.095	XXX	0.068	0.211	XXX
1,2-Dichloropropane	0.068	0.103	XXX	0.153	0.230	XXX
Bis(2-Ethylhexyl)Phthalate	0.046	0.125	XXX	0.103	0.279	XXX
Chloroform	0.009	0.020	XXX	0.021	0.046	XXX
Chrysene	0.009	0.026	XXX	0.022	0.059	XXX
Diethyl Phthalate	0.036	0.091	XXX	0.081	0.203	XXX
Dimethyl Phthalate	0.008	0.021	XXX	0.019	0.047	XXX
Di-n-Butyl Phthalate	0.012	0.025	XXX	0.027	0.057	XXX
Fluoranthene	0.011	0.030	XXX	0.025	0.068	XXX
Hexachlorobutadiene	0.009	0.022	XXX	0.020	0.049	XXX
Hexachloroethane	0.009	0.024	XXX	0.021	0.054	XXX
Methyl Chloride	0.038	0.085	XXX	0.086	0.190	XXX
Methylene Chloride	0.018	0.040	XXX	0.040	0.089	XXX
Naphthalene	0.009	0.026	XXX	0.022	0.059	XXX
Phenanthrene	0.009	0.026	XXX	0.022	0.059	XXX
Pyrene	0.011	0.030	XXX	0.025	0.067	XXX
1,1-Dichloroethylene	0.007	0.011	XXX	0.016	0.025	XXX
trans-1,2-Dichloroethylene	0.009	0.024	XXX	0.021	0.054	XXX
Tetrachloroethylene	0.009	0.025	XXX	0.022	0.056	XXX
Toluene	0.011	0.036	XXX	0.026	0.080	XXX
Trichloroethylene	0.009	0.024	XXX	0.021	0.054	XXX
Vinyl Chloride	0.046	0.120	XXX	0.104	0.268	XXX
Cyanide, Total	0.189	0.540	XXX	0.420	1.20	XXX
1,4-Dioxane	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Internal Monitoring Point 201 are based on a design flow of 0.007 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	0.007	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Fecal Coliform (No./100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Total Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Internal Monitoring Point 301 are based on a design flow of 0.043 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Free Available Chlorine	XXX	XXX	XXX	0.2	0.5	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.284 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Temperature (°F)	XXX	XXX	XXX	XXX	110	XXX
1,4-Dioxane	XXX	XXX	XXX	XXX	Report	XXX
Benzidine (µg/L)	XXX	XXX	XXX	0.580	0.905	XXX

The proposed effluent limits for Outfalls 002, 003, and 004 are for storm water discharges.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Mercury, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions: requirements applicable to storm water outfalls associated with industrial activities, chemical additives, and compliance requirements for water quality limits below target quantitation limits.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0013129, Industrial, SIC Code 3315, **Carpenter Tech Corp**, P O Box 14662, Reading, PA 19612-4662. Facility Name: Carpenter Technology Corporation. This existing facility is located in Reading City, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste. This is the second draft renewal permit.

The receiving stream(s), Schuylkill River, is located in State Water Plan watershed 3-C and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 901 are as follows (based on a design flow of 1.45 MGD).

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow						
Internal Monitoring Point pH (S.U.)	Report	Report	XXX	XXX	XXX	XXX
Internal Monitoring Point Temperature (deg F) (°F)	XXX	XXX	6.0	XXX	XXX	9.0
Internal Monitoring Point Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Internal Monitoring Point Total Dissolved Solids	363	726	XXX	30.0	60.0	75
Internal Monitoring Point Oil and Grease	Report	XXX	XXX	Report	XXX	XXX
Internal Monitoring Point Ammonia-Nitrogen	181	363	XXX	15.0	30.0	30
Internal Monitoring Point Nitrate as N	512	1,024	XXX	42.3	84.7	106
Internal Monitoring Point	XXX	Report	XXX	XXX	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Nitrogen						
Internal Monitoring Point	XXX	Report	XXX	XXX	Report	XXX
Chromium, Hexavalent						
Internal Monitoring Point	0.7	1.5	XXX	0.06	0.12	0.15
Chromium, Total						
Internal Monitoring Point	9.6	21.1	XXX	Report	Report	2
Copper, Total						
Internal Monitoring Point	1.9	3.9	XXX	0.16	0.32	0.4
Cyanide, Total						
Internal Monitoring Point	1.7	3.8	XXX	Report	XXX	0.35
Nickel, Total						
Internal Monitoring Point	9.2	21.7	XXX	Report	Report	1.9
Sulfate, Total						
Internal Monitoring Point	XXX	XXX	XXX	Report	XXX	XXX
Chloride						
Internal Monitoring Point	XXX	XXX	XXX	Report	XXX	XXX
Cadmium, Total						
Internal Monitoring Point	XXX	0.6	XXX	XXX	0.05	0.08
Lead, Total						
Internal Monitoring Point	XXX	2.9	XXX	XXX	0.24	0.28
Silver, Total						
Internal Monitoring Point	XXX	0.8	XXX	XXX	0.07	0.1
Zinc, Total						
Internal Monitoring Point	XXX	7.1	XXX	XXX	0.58	0.72
Total Toxic Organics						
Internal Monitoring Point	XXX	4.0	XXX	XXX	0.33	XXX
Bromide						
Internal Monitoring Point	XXX	XXX	XXX	XXX	XXX	Report
1,1,1-Trichloroethane						
Internal Monitoring Point	XXX	XXX	XXX	XXX	XXX	Report
Naphthalene						
Internal Monitoring Point	XXX	XXX	XXX	XXX	Report	XXX
1,1-Dichloroethylene						
Internal Monitoring Point	XXX	XXX	XXX	XXX	XXX	Report
Tetrachloroethylene						
Internal Monitoring Point	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfalls 002, 004, 005, 011, 012, 013, 014, and 902 are as follows (based on design flows of 2.16 MGD, 0.13 MGD, 0.15 MGD, 1 MGD, 0.72 MGD, 0.4 MGD, 3.09 MGD, 0.36 MGD, respectively).

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (deg F) (°F)	XXX	XXX	XXX	XXX	110	110
					Daily Max	

The proposed effluent limits for stormwater Outfalls 015, 016, 017 are as follows (based on a design flow of 0 MGD).

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Hexavalent	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Nickel, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for stormwater Outfall 018 are as follows (based on a design flow of 0 MGD).

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
PCBs Wet Weather Analysis (ng/L)	XXX	XXX	XXX	XXX	Report Daily Max	XXX

In addition, the permit contains the following major special conditions:

- If the existing PCB sample results for IMP 901 are not found satisfactory upon DEP review, an annual monitoring requirement for PCBs will added at IMP 901.
- There is a TMDL on the Schuylkill River for PCBs. Direct dischargers may be required to prepare a Pollutant Minimization Plan if sampling results indicate concentrations > 0.044 ng/l using EPA Analytical Method 1668A.
- This discharger is subject to requirements of the Delaware River Basin Commission.
- Chemical Additives that could be in the discharge must be pre-approved by DEP before their use, not discharged at concentrations that would be harmful, and their usage rates must be reported to DEP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect because the facility is considered by EPA to be a "Major" facility.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Application No. PA0232891, Concentrated Animal Feeding Operation (CAFO), **Windy Ridge Breeder Farm, LLC**, 166 Dugan Lane, Lock Haven, PA 17745-8696.

Windy Ridge Breeder Farm, LLC has submitted an application for an Individual NPDES permit for a new CAFO known as Windy Ridge Breeder Farm, LLC, located in Pine Creek Township, **Clinton County**.

The CAFO is situated near Unnamed Tributary to Sulphur Run in Watershed 9-A, which is classified for High Quality—Cold Water and Migratory Fish. The CAFO will be designed to maintain an animal population of approximately 308.80 animal equivalent units (AEUs) consisting of 90,000 laying chickens. Manure will be collected in each barn and stored in an underbarn concrete manure storage. Prior to operation of the manure storage facilities, the design engineer will be required to submit certification that the facilities were constructed in accordance with appropriate PA Technical Guide Standards. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0265101, Sewage, SIC Code 8800 and 4952, **Stephen Young**, 19304 Cole Road, Conneautville, PA 16406. Facility Name: Stephen Young SRSTP. This proposed facility is located in Conneaut Township, **Crawford County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an unnamed tributary to Foster Run, located in State Water Plan watershed 15-A and classified for Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 0217401, Sewage, **Eisenbarth Susan**, 9587 Geysler Avenue, Northridge, CA 91324.

This proposed facility is located in West Deer Township, **Allegheny County**.

Description of Proposed Action/Activity: The proposed sewage facility is a small flow treatment facility consisting of a Norweco Singular Model 960 Aerobic Unit, Norweco Bio Film Reactor and Norweco LF 1000 Chlorinator. This facility will serve a four-bedroom single residence with average design flow of 500 gallons per day. The discharge will flow into an existing drainage ditch which flows to a tributary to Deer Creek which is a classified cold water fishery.

WQM Permit No. 1117404, Sewage, **City of Johnstown**, 401 Main Street, Johnstown, PA 15901.

This proposed facility is located in the City of Johnstown, **Cambria County**.

Description of Proposed Action/Activity: Proposed construction of sanitary sewer rehabilitation project to replace existing defective sewers in the Kernville Area of the City of Johnstown.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a potential funding source.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. WQG02391702, Sewage, **Lehigh County Authority**, PO Box 3348, Allentown, PA 18106.

This proposed facility is located in Lower Macungie Township, **Lehigh County**.

Description of Proposed Action/Activity: Upgrades to the Spring Creek Relief Pump Station.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0688201, Industrial Waste, **Giorgio Foods**, PO Box 319, Blandon, PA 19510.

This proposed facility is located in Maiden Creek Township, **Berks County**.

Description of Proposed Action/Activity: Amendment.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. WQG01101701, Sewage, **Mary L Weichey**, 426 Route 422 E, Butler, PA 16002.

This proposed facility is located in Summit Township, **Butler County**.

Description of Proposed Action/Activity: Small Flow Treatment Facility.

IV. NPDES Applications for Stormwater Discharges from MS4

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

PA0063665, MS4, **Allentown City Lehigh County**, 641 South 10th Street, Allentown, PA 18103. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Allentown City, **Lehigh County**. The receiving streams, Jordan Creek, Cedar Creek, Little Cedar Creek, Trout Creek, Unnamed Tributary to Trout Creek, Little Lehigh Creek, Lehigh River, and Unnamed Tributary to Lehigh River, are located in State Water Plan watershed 2-C and are classified for Cold Water Fishes, Migratory Fishes, High Quality—Cold Water, Migratory Fish, and Trout Stocking, aquatic life, water supply and recreation. The applicant is classified as a large MS4.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA waiver is in effect for small MS4s, and is not in effect for large MS4s.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150023	Executive Land Holdings, L.P. 721 Old State Road Berwyn, PA 19312	Chester	Upper Uwchlan Township	Pickering Creek HQ-TSF-MF

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150027	Marsh Creek Homes 419 South Church Street Downingtown, PA 19335	Chester	East Brandywine Township	East Branch of Brandywine HQ-TSF-MF
PAD230008	Middletown Township c/o W. Bruce Clark 27 North Pennell Road Lima, PA 19037	Delaware	Middletown Township	Chrome Run TSF-MF Spring Run HQ-TSF-MF
PAD150031	Chester Water Authority P.O. Box 467 Chester, PA 19016	Chester	East and West Nottingham Townships	Tweed Creek TSF-MF Blackburn Run TSF-MF Northeast Creek WWF-TSF-MF Black Run EV-MF Stone Run TSF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lackawanna County Conservation Dist, 1038 Montdale Road, Suite 109, Scott Twp., PA 18447.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD350001	PPL Electric Utilities Corporation 2 North Ninth St. Allentown, PA 18101	Lackawanna	Clarks Summit Borough Dalton Borough Glenburn Township Newton Township Ransom Township South Abington Township West Abington Township City of Scranton	Leach Creek (TSF, MF) Summit Lake Creek (TSF, MF) Ackerly Creek (TSF, MF) Trout Brook (CWF, MF) South Branch Leach Creek (TSF, MF) Keyser Creek (CWF, MF) Gardner Creek (CWF, MF) Falls Creek (CWF, MF) EV Wetlands

Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown PA 18104.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390030	Cioca Properties, LP 321 S. West End Blvd Quakertown, PA 18951	Lehigh	Lower Macungie Township	Cedar Creek (HQ-CWF, MF)

Northampton County Conservation District, 14 Gracedale Avenue Greystone Bldg., Nazareth, PA 18064-9211.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480028	Segal & Morel at Forks Township X, LLC 991 Route 22 West Bridgewater, NJ 08807	Northampton	Forks Township	UNT to Delaware River (CWF, MF)
PAD480023	Tom Maloney Tatamy Farms LP P.O. Box 9 Center Valley, PA 18034	Northampton	Tatamy Borough	Bushkill Creek (HQ-CWF, MF)

Susquehanna County Conservation District, 88 Chenango Street, Montrose, PA 18801.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD580001	Robert Davidson UGI Penn Natural Gas UGI Utilities, Inc. 2525 N 12th St, Suite 360 Reading, PA 19612	Susquehanna	Union Dale Borough Clifford Township Forest City Fell Township Vandling Borough Carbondale City Clinton Township	Lackawanna River (HQ-CWF, MF) UNTs to Lackawanna River (HQ-CWF, MF) Meredith Brook (CWF, MF) Wilson Creek (CWF, MF) Coal Brook (CWF, MF)

Wayne County Conservation District, 648 Park Street, Honesdale, PA 18431.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD640005	Roamingwood Sewer & Water Association P.O. Box 6 Lake Ariel, PA 18436	Wayne	Salem and Lake Townships	Ariel Creek (HQ-CWF, MF) UNT to Purdy Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Crawford, Section Chief, Telephone 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD210006	Carlisle Auto Industries 1000 Bryn Mawr Road Carlisle, PA 17013	Cumberland County	Carlisle Borough	LeTort Spring Run (HQ-CWF, MF)
PAD210010	Teya Services, LLC 101 East 9th Ave., Suite 9B Anchorage, AK 99501-3651	Cumberland County	Hampden Township	Trindle Spring Run (HQ-CWF, MF)
PAD280001	Grove US LLC 1565 Buchanan Trail East PO Box 21 Shady Grove, PA 17256	Franklin County	Antrim Township	UNT Muddy Run (HQ-CWF)
PAD360013 Major Modification of PAI033613004(4)	Forino Co. LP 555 Mountain Home Road Sinking Spring, PA 19608	Lancaster County	Mount Joy Township	UNT Donegal Creek EV Wetlands (CWF) EV Wetlands
PAD360014	Grace Investment Holdings LP 2119 Marietta Avenue Lancaster, PA 17603	Lancaster County	Drumore Township	Fishing Creek (EV, MF)

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

CAFO Notices of Intent Received

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

NPDES Permit No. PAG123538, CAFO, Swatara Creek Swine LLC, 411 Chestnut Street, Lebanon, PA 17042.

This existing facility is located in East Hanover Township, **Lebanon County**.

Description of size and scope of existing operation/activity: Swine (Wean—Finish, Boars, Gilts, Gestating Sows): 593.88 AEUs.

The receiving stream, Swatara Creek, is in watershed 7-D and classified for: Migratory Fishes and Warm Water Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

NPDES Permit No. PA0266574, CAFO, **Lefever John R**, 1045 Holtwood Road, Quarryville, PA 17566.

This proposed facility is located in Drumore Township, **Lancaster County**.

Description of size and scope of proposed operation/activity: Poultry (Layers): 342 AEUs.

The receiving stream, Unnamed Tributary to Fishing Creek, is in watershed 7-K and classified for: High Quality—Cold Water and Migratory Fish.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

NPDES Permit No. PA0266582, CAFO, **Kauffman David**, 12050 Greenwood Road, Huntingdon, PA 16652.

This proposed facility is located in Jackson Township, **Huntingdon County**.

Description of size and scope of proposed operation/activity: Beef (Cows), Swine (Grow—Finish): 718.43 AEUs.

The receiving stream, Unnamed Tributary to Standing Stone Creek, is in watershed 11-B and classified for: High Quality—Cold Water and Migratory Fish.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

APPLICATIONS

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal / New</i>
Todd Chestnut 910 Bridgewater Road Newville, PA 17241	Cumberland	958.3	1,063.79	Beef Cows Steers Broilers Goats Finish Swine	NA	Renewal
Brook Corner Holsteins Reid & Diane Hoover 400 Mt. Wilson Road Lebanon, PA 17042	Lebanon	385.7	849.21	Cattle— Dairy	NA	Renewal

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal / New</i>
Marlin Hartzler 39 Hazel Lane Belleville, PA 17004	Mifflin	113.9	607.56	Finisher Swine	NA	New
			40.92	Dairy Heifers	NA	
Funk Family Farms Jeff & Aretha Funk 18255 Ft. Davis Road Mercersburg, PA 17236	Franklin	374.6	634.75	Swine (Wean to Finish)	N/A	Renewal

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 0917517, Public Water Supply.

Applicant	Warminster Municipal Authority 415 Gibson Avenue Warminster, PA 18974
Township	Warminster
[County]	Bucks

Responsible Official	Joseph Nolan 415 Gibson Avenue Warminster, PA 18974
Type of Facility	PWS
Consulting Engineer	CKS Engineers 88 South Main Street Doylestown, PA 18901
Application Received Date	June 9, 2017
Description of Action	Application for the installation of Granular Activated Carbon filtration units for the treatments of PFOS and PFOA in Wells 1, 3, 5, 6, 7, 9, 14, 15, 24, 37, 43/44 and 45.

Permit No. 0917510, Public Water Supply.

Applicant	Temple of Judea of Bucks County 38 Roger Road Furlong, PA 18925
Township	Doylestown
[County]	Bucks
Responsible Official	Gail Becker—Executive Director 38 Roger Road Furlong, PA 18925
Type of Facility	PWS
Consulting Engineer	Thomas A. Pullar, P.E. Earthres Group, Inc. P.O. Box 468 Pipersville, PA 18947-0488
Application Received Date	March 27, 2017
Description of Action	Application for the installation of blended phosphate injection for corrosion control and permitting of the exiting water system.

Permit No. 1517505, Public Water Supply.

Applicant	Nottingham Inn 190 Baltimore Pike Nottingham, PA 19362
Township	West Nottingham
[County]	Chester
Responsible Official	Terri Sisler 190 Baltimore Pike Nottingham, PA 19362

Type of Facility PWS
 Consulting Engineer Suburban Water Technology, Inc.
 1697 Swamp Pike
 Gilbertsville, PA 19525
 Application Received March 13, 2017
 Date
 Description of Action Application for the installation of
 nitrate treatment and UV
 disinfection at Nottingham Inn.

Permit No. 1156608, Public Water Supply.

Applicant **Richard L. Senn Trucking**
 65 Senn Road
 Chester Springs, PA 19425
 Township Upper Uwchlan
 [County] **Chester**
 Responsible Official Richard L. Senn
 65 Senn Road
 Chester Springs, PA 19425

Type of Facility PWS
 Consulting Engineer Brennan T. Kelly, P.E.
 Aqua Pennsylvania, Inc.
 762 W. Lancaster Avenue
 Bryn Mawr, PA 19010
 Application Received April 26, 2017
 Date
 Description of Action Application for a bulk water
 loading station and a bulk water
 hauling system.

Permit No. 0917514, Public Water Supply.

Applicant **Oldcastle Precast**
 200 Keystone Drive
 Telford, PA 18969
 Township Hilltown
 [County] **Bucks**
 Responsible Official Jason Sinsel
 Plant Manager
 200 Keystone Drive
 Telford, PA 18969

Type of Facility PWS
 Consulting Engineer Jeremy S. Madaras, P.E.
 250 Indian Lane
 Boyertown, PA 19512
 Application Received May 19, 2017
 Date
 Description of Action Application for the installation of
 an arsenic treatment system and
 permitting of the existing public
 water supply.

Permit No. 0917518, Public Water Supply.

Applicant **Borough of Quakertown**
 35 N. 3rd Street
 Quakertown, PA 18951
 Borough Quakertown
 [County] **Bucks**
 Responsible Official Steve Crotzer
 Superintendent
 35 N. 3rd Street
 Quakertown, PA 18951

Type of Facility PWS
 Consulting Engineer Jason Saylor, P.E.
 Utility Service Company, Inc.
 1230 Peachtree Street NE
 Suite 100
 11th Floor—Promenade II
 Building
 Atlanta, GA 30309
 Application Received June 19, 2017
 Date

Description of Action Application for installation of a
 PAX Water Mixer at the
 Reservoir Road Tank.

*Northcentral Region: Safe Drinking Water Program
 Manager, 208 West Third Street, Suite 101, Williamsport,
 PA 17701-6448.*

**Application No. 1717507—Construction—Public
 Water Supply.**

Applicant **BCI Municipal Authority**
 Township/Borough Gulich Township
 County **Clearfield**
 Responsible Official Rick Hoover
 General Manager/Operator
 625 Cressview St. Ext.
 PO Box 388
 Irvona, PA 16656

Type of Facility Public Water Supply
 Consulting Engineer Tyler M. McGraw, EIT
 Stiffler, McGraw & Associates,
 Inc.
 1731 North Juniata St.
 Hollidaysburg, PA 16648

Application Received 6/27/2017

Description of Action Develop two new wells and an
 additional source of water to
 meet current and future system
 demands. Also, provide chemical
 treatment to the well water in
 order to meet the MCLs for iron
 and manganese. Construction of
 a chemical feed building,
 installation of chemical feed
 equipment, replace pumps and
 various valvework within the
 pump station, construction of
 two meter vaults, placement of
 approximately 4,000 LF of water
 piping, and installation of all
 piping and appurtenances
 necessary for the continued
 operation of the system.

**LAND RECYCLING AND
 ENVIRONMENTAL REMEDIATION****UNDER ACT 2, 1995
 PREAMBLE 1**

**Acknowledgment of Notices of Intent to Remediate
 Submitted under the Land Recycling and Environ-
 mental Remediation Standards Act (35 P.S.
 §§ 6026.101—6026.907)**

Sections 302—305 of the Land Recycling and Environ-
 mental Remediation Standards Act (act) (35 P.S.

§§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

CenturyLink Communications LLC, 2400 Market Street, City of Philadelphia, **Philadelphia County**. Mark Reisig, Tetra Tech Inc., 216 16th Street, Suite 1500, Denver, CO 80202 on behalf of Ed Clement, Jr. PE, EHS Manager, CenturyLink Communications, LLC, 600 New Century Parkway, New Century, KS 66031 submitted a Notice of Intent to Remediate. On January 21, 2016, approximately 4, 200 gallons of red-dyed diesel # 2 fuel oil was released from a day tank. The spill affected soil at two areas, the surface water of the Schuylkill River, and possibly groundwater along an existing storm water line between CTL facility and the Schuylkill River. The cur-

rent and future use for the building at 2400 Market Street is commercial and residential. The Notice of Intent to Remediate was published in the *Philadelphia Inquirer* on June 10, 2017.

Tank Car Corporation of America, 1725 Walnut Avenue, Springfield Township, **Montgomery County**. Bradley S. Wolf, BL Companies, 1100 First Avenue, Suite 104, King of Prussia, PA 19406, on behalf of Randy Shick, BL Companies, 4242 Carlisle Pike, Suite 260, Camp Hill, PA 17011, Donald E. Berger, Jr., Springfield Township, 1510 Paper Mill Road, Wyndmoor, PA 19038-7032 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with volatile organic compounds (SVOCS), and metals, which have impacted soil and groundwater. The future use of the property is currently planned to include open, public recreational space and a ball field. The Notice of Intent to Remediate was published in *Philadelphia Daily News* on April 12, 2017.

850 Mancill Mill Road, 850 Mancill Road, Upper Merion Township, **Montgomery County**. Walter H. Hungarter, III, Vice President, RT Environmental Services Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Annunzi Calvarese, Mancill Mill Road Company, 84 Autopark Boulevard, Royersford, PA 19468 submitted a Notice of Intent to Remediate. Arsenic impacted soil was detected on a portion of property. The Notice of Intent to Remediate was published in the *Times Herald* on May 18, 2017.

Wolff Auto, 501 East Girard Avenue, City of Philadelphia, **Philadelphia County**. Michael Napolitano, Taylor GeoServices, 38 Bishop Hollow Road, Suite 200, Newtown, PA 19703 on behalf of Alyssa Schell, Taylor GeoServices, 38 Bishop Hollow Road, Newtown, PA, 19703, Lou Wolff, 21 Rosewood Court, Carversville, PA 18913 submitted a Notice of Intent to Remediate. Soil was contaminated from a former gasoline dispenser on the property. The proposed future use of the property will be residential. The Notice of Intent to Remediate was published in *Philadelphia Tribune* on May 12, 2017.

CVS Media, Baltimore Avenue and Manchester Avenue, Media Borough, **Delaware County**. Justin R. Lauterbach, RT Environmental Services, Inc., 591 East Maiden Street, Washington, PA 15301 on behalf of John Cogan, Summit Realty Advisors, LLC, 201 South Maple Avenue, Suite 100, Ambler, PA 19002 submitted a Notice of Intent to Remediate. The site has been found to contain low levels of metals and polynuclear aromatic hydrocarbons (PAHs) in soils. The proposed future use of the property will be commercial. The Notice of Intent to Remediate was published in *Delaware County Daily Times* on November 10, 2016.

Jake's Fireworks, 901 Chichester Avenue, Upper Chichester Township, **Delaware County**. Joseph Diamadi, Jr. Marshall Geoscience, Inc., 170 East First Avenue, Collegeville, PA 19426 on behalf of Eric Easter, Mmxvii Land Company LLC, 1500 27th Terrace, Pittsburg, KS 66762 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with heating oil that is suspected to have contaminated subsurface soil at the site. The proposed future use of the property will be maintained as commercial property. The Notice of Intent to Remediate was published in *Daily Times* on May 30, 2017.

VMM Erkman LP, 4581 Lower Valley Road, West Sadsbury Township, **Chester County**. Colleen Costello, GHD Services, Inc., 1140 Welsh Road, Suite 120, North Wales, PA 19454 on behalf of Tom Estock, Quad/Graphics,

Inc, N61 W23044 Harry's Way, Sussex, WI 53089-3995 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with toluene, benzene, trichloroethylene, arsenic, chromium, and lead which is suspected to have contaminated groundwater on the site. The proposed future use of the property will non-residential use. The Notice of Intent to Remediate was published in *Chester County Press*.

1103-1105 & 1056 South 31st Street, 1103-1105 & 1056 South 31st Street City of Philadelphia, **Philadelphia County**. Brenda MacPhail Kellogg, REPSG, Inc., 6901 Kingsessing Avenue, Second Floor, Philadelphia, PA 19141 on behalf of James Manuel, REPSG, Inc., 6901 Kingsessing Avenue, Second Floor, Philadelphia, PA 19142, Ed Webber, Lamm Realty Group, LLC., 3 Bala Plaza, Suite 123, Bala Cynwyd, PA 19004 submitted a Notice of Intent to Remediate. This NIR indicates that attainment of the site-specific standard for petroleum constituents in soil and groundwater will be demonstrated in future reporting. A Notice of Intent to Remediate was published in *Daily Local News* on May 4, 2017.

Kinder Morgan Liquids Terminal, LLC, 3300 North Delaware Avenue, City of Philadelphia, **Philadelphia County**. Greg Connell, Groundwater & Environmental Services, 440 Creamery Way, Suite 500, Exton, PA 19341 on behalf of R. J. Sherman, Kinder Morgan Liquids Terminals, LLC, One Terminals Road, Carteret, NJ 07008 submitted a Notice of Intent to Remediate. This notice indicates that attainment of the site-specific standard for petroleum constituents in soil and groundwater. A Notice of Intent to Remediate was published in *Philadelphia Inquirer* on December 8, 2016.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

West Milton State Bank, Canton Township, **Bradford County**. Molesevich Environmental, LLC, PO Box 654, Lewisburg, PA 17837, on behalf of West Milton State Bank, 840 High Street, West Milton, PA 17886, has submitted a Notice of Intent to Remediate site soil contaminated with used motor oil. A summary of the Notice of Intent to Remediate was published in the *Williamsport Sun-Gazette* on May 27, 2017.

HAZARDOUS WASTE TREATMENT, STORAGE & DISPOSAL FACILITIES

Applications received, withdrawn, denied or returned under the Solid Waste Management Act (53 P.S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage or Disposal Facility.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

RCRA Part B Permit Renewal Application No. PAD000738823. Safety-Kleen Systems Inc. has submitted a RCRA Part B Permit renewal application for the storage of hazardous waste at the New Kingstown Service Center, located at 10 Eleanor Drive, New Kingstown, PA 17072 in Silver Spring Township, **Cumberland County**. On June 28 2017, the Department determined that the permit renewal application was administratively complete.

Persons interested in obtaining more information about this permit renewal application may contact Mr. John Oren, P.E., Permits Section Chief, Southcentral Regional Office, Waste Management Program at 717-705-4706. TDD users may contact the Department through the

Pennsylvania AT&T Relay Service, (800) 654-5984. A copy of the permit application is available for review at the Joseph T. Simpson Public Library, 16 North Walnut St., Mechanicsburg, PA 17055. In addition, the public is invited to review the application at the Department's Southcentral Regional Office. File reviews may be scheduled by calling 717-705-4732.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application Received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

Permit Application No. 301350. Eldredge Inc, 898 Fernhill Road, West Chester, PA 19380-4202, West Goshen Township, **Chester County**. This permit modification application is for Eldredge's residual waste processing facility located at 898 Fern Hill Road, West Chester, PA, in West Goshen Township, Chester County. The application was received by the Southeast Regional Office on June 22, 2017.

Comments concerning the application should be directed to the Department of Environmental Protection, Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915. Persons interested in obtaining more information about the general permit application may contact the Southeast Regional Office by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

Applications deemed administratively complete under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

Chester County Solid Waste Authority Permit No. 100944 7224 Division Highway Narvon, PA 17555-9505. The application submitted is for a major permit modification for off-site trucking of leachate. This application was deemed administratively complete by the Southcentral Regional Office on June 26, 2017. The Department will accept comments from the general public recommending revisions to, and approval or denial of the application during the entire time the Department is reviewing the permit application.

Comments concerning the application should be directed to Mr. John Oren, Permits Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. Persons interested in obtaining more information about this permit application may contact the Southcentral Regional Office at (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approval or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation

to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer—Telephone: 570-826-2409.

48-00003D: Keystone Cement Company, (PO Box A, Routes 329 and 987, Bath, PA 18014) this Plan approval is for the installation and operation of a SNCR Control to demonstrate compliance with RACT II. There is no change to the process equipment currently permitted at their facility in East Allen Township, **Northampton County**. Plan Approval 48-00003D is for the installation of SNCR with ammonia injection system on the No. 1 Kiln.

The Plan Approval incorporates a new NO_x emission limit to be in compliance with the RACT II regulations. Additionally, presumptive RACT II requirements have been added for a boiler, portable air compressor, and emergency generator.

All emission limitations for the source and facility established in previously issued permits remain unchanged.

The Plan Approval and Operating permit will contain recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(b) and 127.424(b), that the Department of Environmental Protection (DEP) intends to issue a **Plan Approval # 48-00011A to Martins Creek, LLC**, 835 Hamilton Street, Suite 150, Allentown, PA 18101, for their plant located in Lower Mount Bethel Township, **Northampton County**. The facility currently has Title V Permit No. 48-00011. This plan approval will be incorporated into the Title V operating permit through an administrative amendment at a later date, and the action will be published as a notice in the *Pennsylvania Bulletin*.

Plan Approval No. 48-00011A is for the installation of Separated Over Fired Air (SOFA) equipment and use of the existing Flue Gas Recirculation (FGR) on boilers to control NO_x emissions. The primary emission units at the Martins Creek SES are two (2) natural gas and fuel oil-fired electric generating units—Unit 3 and Unit 4. Units 3 and 4 are each Combustion Engineering, Inc. dry bottom, tangentially-fired boilers rated at 7,721.2 million British Thermal Units per hour (MMBtu/hr). These units are subject to new Reasonably Available Control Technology (RACT) regulations for major sources of nitrogen oxides (NO_x) under 25 Pa. Code Chapter 129 (25 Pa. Code §§ 129.96—129.100), commonly known as "RACT II". To comply with the presumptive NO_x emission limits appli-

cable to Unit 3 and Unit 4 found in 25 Pa. Code § 127.97, Martins Creek is modifying each unit to add separated over-fired air (SOFA) equipment and to repurpose the existing flue gas recirculation (FGR) systems to reduce

NO_x emissions from the boilers. Unit 3 and Unit 4 are subject to presumptive NO_x RACT emission limitations under 25 Pa. Code § 129.97(g)(1)(i)—(iii), as shown in Table below.

<i>Operating Condition</i>	<i>Presumptive NO_x Limit</i>
Burning natural gas only	0.10 lb NO _x /MMBtu
Burning distillate oil only	0.12 lb NO _x /MMBtu
Burning residual/other liquid fuel only	0.20 lb NO _x /MMBtu
Burning multiple fuels	Limit calculated for multiple fuels per 25 Pa. Code § 127(g)(4)

The proposed installation will result in decrease in NO_x emissions from the facility.

A review of the information submitted by the company indicates that the proposed project will meet all applicable State and Federal air quality requirements. Based upon these findings, DEP plans to approve the application and issue a permit for the facility.

In order to assure compliance with the applicable standards, DEP will place conditions in the plan approval.

The Plan Approval and Operating Permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information which they believe should be considered prior to the issuance of this permit may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 48-00011A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Raymond Kempa, P.E., Environmental Group Manager, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701, Phone 570-826-2511 within 30 days after publication date.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

08-00003J: Jeld-Wen, Inc. (PO Box 311, 825 Shiner Road, Towanda, PA 18848) for the modification of the Die Form Surface Coating Operation to increase the allowable emission of volatile organic compounds from 39.40 tons to 60.29 tons in any 12 consecutive month, as well as for the

construction of a 3.10 million Btu per hour, natural gas-fired oven, at their facility located in Wysox Township, **Bradford County**.

The Department of Environmental Protection's (Department) review of the information submitted by Jeld-Wen, Inc. indicates that the air contamination source to be modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including Subpart QQQQ requirements of the National Emission Standards for Hazardous Air Pollutants: Surface Coating of Wood Building Products, 40 CFR 63.4680—63.4781, the Control of Volatile Organic Compounds from Flat Wood Paneling Surface Coating Processes requirements of 25 Pa. Code § 129.52c and the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the proposed modification. The emissions from all proposed sources included in this project will not exceed the following limits: 3.20 TPY NO_x, 2.55 TPY CO, 60.29 TPY VOCs, 10.81 TPY PM/PM₁₀, 0.01 TPY SO_x, 0.67 TPY HAPs.

In addition to the emission limitations, the following is a brief description of the conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements: tpy emission limitation for NO_x, lbs/1000 sq. ft. of product and tpy limitations for VOCs, gr/dscf limitations for PM/PM₁₀, ppm limitation for SO_x, tpy limitation for formaldehyde, recordkeeping requirements which ensure compliance with limitations listed herein and requirement that records be submitted to the Department on a quarterly basis. The facility is a major (Title V) facility. If the Department determines that the sources are modified and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 08-00003J, the requirements established in the plan approval will be incorporated into Title V Operating Permit 08-00003 pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

03-00196B: National Fuel Gas Supply Corp. (1100 State St., Erie, PA 16512-2081) Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the

Department of Environmental Protection (Department) intends to issue Air Quality Plan Approval 03-00196B to allow the construction and initial temporary operation of a Frederick Logan Company enclosed ground flare Model No. DVC-36 (or equivalent) rated at 2.0 MMBtu/hr capturing and controlling emissions from the still vent of an existing NATCO Model No. 50694 triethylene glycol (TEG) dehydration unit (dehy) rated at 0.6 MMscfd at the Kaylor Compressor Station (Kaylor) located in Sugarcreek Township, **Armstrong County**.

Potential to emit from the dehy still vent and enclosed ground flare stack is estimated to be 0.91 ton per year of volatile organic compounds (VOC) and 0.05 ton per year of total hazardous air pollutants (HAPs). Best available technology (BAT) for controlling emissions from the TEG dehy unit is installation of the proposed enclosed ground flare with a minimum destruction/control efficiency of 98% as well as proper maintenance and operation of the unit. The authorization is subject to State regulations including 25 Pa. Code §§ 123.1, 123.2, 123.21, 123.31, and 123.41. The Plan Approval has been conditioned to ensure compliance with all applicable rules. This includes testing, work practice, monitoring, recordkeeping, and reporting conditions. Once compliance with the Plan Approval is demonstrated, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F.

The plan approval application, the Department's review memorandum, the proposed plan approval, and other relevant information are available for review by any interested party at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the plan approval application for the facility, a person may contact the Department at 412-442-4000.

A person may oppose the proposed plan approval by filing a written protest with the Department through Nicholas Waryanka, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; nwaryanka@pa.gov; or fax 412.442.4194. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-03-00196B), and concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based. All comments must be received prior to the close of business 30 days after the date of this publication.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing in writing or by publication in the newspaper and the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

04-00741A: ETC Northeast Field Services, LLC (7000 Stonewood Drive, Suite 351, Wexford, PA 15090) Notice is hereby given in accordance with 25 Pa. Code §§ 127.44–127.46 that the Department of Environmental Protection (Department) intends to issue Air Quality Plan Approval: PA-04-00741A to allow the installation and initial temporary operation of four (4) 1,775 bhp Caterpillar G3606 lean burn natural gas-fired compressor engines each controlled by an oxidation catalyst; one (1) 80 MMscfd triethylene glycol dehydration unit with associated 1.5 MMBtu/hr reboiler, with flash gas emissions controlled by routing to reboiler and regenerator still

column and excess flash tank emissions controlled by existing 7.5 MMBtu/hr thermal oxidizer; one (1) condensate stabilizer with associated 2.0 MMBtu/hr heater; one (1) dew point control unit with associated 5.0 MMBtu/hr hot oil heater; one (1) enclosed combustor to control compressor rod packing emissions from the four new engines, electric flash gas compressor rod packing emissions, and EG regenerator/flash tank emissions; fugitive emissions from component leaks; and pigging operations at the Pike Compressor Station located in New Sewickley Township, **Beaver County**.

Additional sources currently operating under GP5-04-00741A include four (4) 1,775 bhp Caterpillar G3606 lean burn natural gas-fired compressor engines each controlled by an oxidation catalyst; one (1) 80 MMscfd triethylene glycol dehydration unit with associated 1.5 MMBtu/hr reboiler, with flash gas emissions controlled by routing to reboiler and regenerator still column and excess flash tank emissions controlled by 7.5 MMBtu/hr thermal oxidizer; one (1) condensate stabilizer with associated 2.0 MMBtu/hr heater; seven (7) 16,800-gallon condensate storage tanks controlled by a vapor recovery unit (VRU); one (1) 16,800 gallon produced water storage tank; miscellaneous storage tanks containing oil, TEG, and methanol; fugitive emissions from component leaks; truck loading emissions; and a facility flare. However, upon issuance of PA-04-00741A, Pike Compressor Station would become a Title V facility and no longer eligible to use the Department's GP5. Therefore, GP5-04-00741A sources, controls, and requirements will be incorporated into PA-04-00741A for temporary operation.

Potential to emit (PTE) from the facility after installation of the new sources and controls is 78.43 tons of nitrogen oxides (NO_x), 43.50 tons of carbon monoxide (CO), 85.65 tons of volatile organic compounds (VOC), 5.55 tons of particulate matter less than 10 microns in diameter (PM₁₀), 5.55 tons of particulate matter less than 2.5 microns in diameter (PM_{2.5}), 6.87 tons of formaldehyde, 19.64 tons of total hazardous air pollutants (HAP), and 92,782 tons of carbon dioxide equivalents (CO₂e) per year. Best available technology (BAT) for the proposed lean-burn engines includes good combustion practices including combustion with the proper air/fuel ratio, installation and operation of oxidation catalysts, and proper maintenance and operation. BAT for the proposed dehydrator includes routing of flash gas to the reboiler and excess flash gas and still vent emissions to the thermal oxidizer.

The authorization is subject to State regulations including 25 Pa. Code §§ 123.1, 123.2 and 123.31; New Source Performance Standards (NSPS) including 40 CFR Part 60 Subpart JJJJ for stationary spark ignition internal combustion engines and 40 CFR Part 60 Subpart OOOOa for crude oil and natural gas facilities; and National Emission Standards for Hazardous Air Pollutants (NESHAP) including 40 CFR Part 63 Subpart HH for oil and natural gas production facilities and 40 CFR Part 63 Subpart ZZZZ for stationary reciprocating internal combustion engines. The reporting of greenhouse gas (GHG) emissions in the form of CO₂e and on a mass basis has also been included in this Plan Approval. Plan Approval has been conditioned to ensure compliance with all applicable rules. This includes NO_x, CO, VOC, formaldehyde, and visible emission limits; and testing, work practice, monitoring, recordkeeping, and reporting conditions. Once compliance with the Plan Approval is demonstrated, the applicant will subsequently submit a Title V Operating Permit application in accordance with 25 Pa. Code Subchapters F and G.

The Plan Approval application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Plan Approval Application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Plan Approval for this project, a person may contact the Department at 412.442.4000.

A person may oppose the proposed plan approval by filing a written protest with the Department through Alexander Sandy, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; asandy@pa.gov; or fax 412.442.4194. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-04-00741A) and a concise statement of the objections to the plan approval and the relevant facts upon which the objections are based. All comments must be received prior to the close of business 30 days after the date of this publication. For additional information, you may contact Alexander Sandy at 412-442-4028.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

37-331B: RWE Holding Company (P.O. Box 311, Portersville, PA 16051), The Department intends to issue a plan approval to RWE Holding Company for the modification of Source 106. The modification of the Dry Bulk Carbon Transfer process (Source 106) will include the replacement of bag house control devices Carbon Transfer Baghouses 1 & 2 (C106A and C106B). This project will not create any additional sources of air emissions.

Exhaust from C106A and C106B was vented indoors. The new control device (C106C) will be vented outside. Compliance with the control device PM concentration limit of 0.01 gr/dscf will be verified through stack testing. RWE Holding Company's Rundle Road facility is located in Taylor Township, **Lawrence County** at 535 Rundle Road (16101—New Castle).

This application was reviewed to evaluate the project's incorporation of Best Available Technology. The sources' emission rates of PM will be limited to the minimum achievable through BAT. Emissions from the facility will be controlled through efficient filtration technology. Based upon information provided by the control device manufacturer, emissions of PM will be restricted to a maximum rate 0.01 gr/dscf. This source was previously restricted to a maximum emission rate 0.04 gr/dscf. Public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44.

The Plan Approval will contain testing, recordkeeping, emission restriction, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

In accordance with 25 Pa. Code 127.44(e)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the

Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP (814) 332-6340.

In accordance with 25 Pa. Code 127.44(e)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [37-331B: RWE Holding Company] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to the New Source Review Section Chief, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6328.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region.

43-182E: Wheatland Tube Company (P.O. Box 608, Wheatland, PA 16161), The Department intends to issue a plan approval to Wheatland Tube Company concerning the construction and initial operation of equipment for a new galvanized conduit pipe line. Wheatland's Council site is located in Wheatland Borough, **Mercer County**. The facility currently operates under Title V operating permit 43-00182.

Zinc metal will be applied to conduit pipe through zinc vaporization and condensing deposition. High current will be flowed through a zinc wire causing it to vaporize (metallizer gun). Vaporized metal which does not collect upon the pipe's surface becomes overspray and a source of PM emissions.

This application was reviewed to evaluate the project's incorporation of Best Available Technology. The sources' emission rates of PM will be limited to the minimum achievable through BAT. Emissions from the facility will be controlled through efficient filtration technology (cartridge dust collector). Based upon information provided by the control device manufacturer, emissions of PM will be restricted to a maximum rate 0.01 gr/dscf.

Public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44.

The Plan Approval will contain testing, recordkeeping, emission restriction, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements. The control device will be operated and maintained as prescribed by the manufacturer. The manufacturer's maintenance and operation literature will be kept onsite. All maintenance will be record in a log. Emissions will be restricted to 0.01 gr/dscf. The stack will be monitored for visual emissions and the pressure drop across the filters media will be monitored and recorded. Zinc consumed by the process and collected by the control device will be recorded.

In accordance with 25 Pa. Code § 127.44(e)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(e)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [43-182E: Wheatland Tube Company] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to the New Source Review Section Chief, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6328.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

40-00067: Wyoming Valley Sanitary Authority (1000 Wilkes-Barre Street, Wilkes-Barre, PA 18703-1323) The Department intends to issue a Title V Operating Permit renewal for operation of a sewage treatment facility in Hanover Township, **Luzerne County**. The sources on site include a sewage sludge incinerator, a bulk lime storage silo, and sludge holding tanks. Control equipment at the facility includes an odor control mist scrubber, a venturi scrubber, a wet electrostatic precipitator, a carbon bed adsorber, a roll filter, and a bin vent filter. The sources do not have the potential to emit major quantities of regulated pollutants above Title V emission thresholds, yet the facility must obtain a Title V Operating Permit due to model rule requirements according to 40 CFR Part 60 Subpart Mmmm. The proposed Title V Operating Permit includes all applicable emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable Federal and State air quality requirements.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

09-00230: Veterinary Crematory Services (387 Nina Way, Warminster, PA 18974) for an initial State Only Operating Permit in Warminster Township, **Bucks County**. Veterinary Crematory Services dba Evercare offers pet crematory services. The sources consist of five (5) natural gas-fired animal crematory units. The facility is categorized as a natural minor facility based on its potential emissions. The permit includes monitoring, record keeping and reporting requirements to address all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05094: Keystone Wood Specialties, Inc. (2225 Old Philadelphia Pike, Lancaster, PA 17602) to issue a State Only Operating Permit for the custom wood specialties facility located in East Lampeter Township, **Lancaster County**. The actual emissions from the facility in 2016 year are estimated at 0.10 tpy of NO_x, 0.09 tpy of CO, 0.02 tpy of PM₁₀, 9.03 tpy of VOCs and 3.01 tpy of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.52 Surface Coating Processes.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

65-00946: Equitrans LP (625 Liberty Ave., Pittsburgh, PA 15222) In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that the Department of Environmental Protection (DEP) intends to issue an Air renewed facility-wide Natural Minor Operating Permit for the operation of a natural gas compressor station, known as the West Fairfield Station, located in Fairfield Township, **Westmoreland County**. The facility contains air contamination sources consisting of a 1,004-bhp, 4SLB, natural gas-fueled compressor engine, NG compressor, and dehydrator. Potential facility emissions are 19.4 tons of NO_x, 19.4 tons of CO, 16.9 tons of VOC, 0.4 ton PM₁₀, and 0.4 ton of PM_{2.5}, and 3.7 tons of HAPs, including 1.8 ton of formaldehyde. The facility is subject to the applicable requirements of 40 CFR 60, Subpart OOOO, 40 CFR 63, Subpart ZZZZ, and 25 Pa. Code Chapters 121—145. The permit includes emission limitations, and operational, monitoring, testing, reporting and recordkeeping requirements for the facility.

Equitrans LP's State Only Operating Permit renewal application, the Department's Air Quality Review Memorandum, and the proposed Air Quality State Only Operating Permit for this project are available for review by any interested party at the Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the State Only Operating Permit renewal application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality State Only Operating Permit for this project, a person may contact Thomas Kaminski at thkaminski@pa.gov or 412.442.4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). Comments, requests for a public hearing, and protests must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (State Only Operating Permit 65-00946) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Comments, protests and requests for a public hearing should be directed to Martin L. Hochhauser, P.E., Air Quality Engineer, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. (mhochhause@pa.gov, fax 412-442-4194).

65-00863: Braeburn Alloy Steel, Division of CCX (101 Braeburn Road, Lower Burrell, PA 15068) In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that the Department of Environmental Protection (DEP) intends to issue an Air Quality State Only Operating Permit (SOOP) renewal to Braeburn Alloy Steel to authorize the operation of a facility located in Lower Burrell, **Washington County**.

The company offers a variety of services, including forging, conversion bar rolling, cold-finish annealing, stress relieving, thermal treatment, peeling and grinding. It converts materials into forged and rolled bars and billets. The company has a wide selection of equipment that includes computer-programmable presses, manipulators, water quench tanks, rolling mills, straighteners, grinders, saws, peelers, lathes and annealing furnaces. Actual facility-wide emissions for 2015 were estimated by the applicant to be 7.790 tpy of NO_x, 0.156 tpy of VOCs, 0.033 tpy of SO_x and 6882.700 tpy of CO₂.

The proposed SOOP contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Chapters 121—145.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to the Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of

the person submitting the comments, identification of the proposed State Only Operating Permit (65-00863) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

Braeburn Alloy Steel State Only Operating Permit application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Braeburn Alloy Steel State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Operating Permit for this facility, a person may contact Noor Nahar at nnahar@pa.gov or 412.442.5225.

All comments must be received prior to the close of business 30 days after the date of this publication.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to **LGS PA, LLC** (P O Box 339, Bristol, IN 46507) for their facility located in Wright Township, **Luzerne County**.

Plan Approval No. 40-00134B is for the modification and operation of manufacturing equipment to produce enclosed cargo trailers. The company has proposed to increase the use of MFHAP containing welding rods from 2,000 lbs./yr to 18,720 lbs./yr. No other operational changes proposed by the company. The proposed change in annual rod usages will have no impact on potential PM/PM₁₀/PM_{2.5} emissions limits and will not result in an increase in potential emissions of regulated NSR pollutants from welding operations at the facility. The proposed revision in welding rod usage will trigger additional requirements listed in 40 CFR Part 63, Subpart XXXXXX. Total hazardous air pollutants (HAP) emissions from the project will not exceed 25 tpy, and individual HAP emissions will not exceed 10 tpy. The facility is subject to and complies with 40 CFR Part 63, Subpart XXXXXX for control of metal fabrication or finishing metal HAP (MFHAP). The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 40-00134B and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Environmental Group Manager, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701, Phone 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must

contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

32901603 and NPDES No. PA0214507. Tipple Four J, Inc., (P.O. Box 435, Seward, PA 15954). To renew the permit for the Tipple Four J in Armstrong Township, **Indiana County** and related NPDES Permit. No additional discharges. The application was considered administratively complete on June 28, 2017. Application received November 1, 2016.

65091301 and NPDES No. PA0235873 and GP12-65091301. C & D Coal Company, LLC, (21113 Shepard Lane, Abingdon, VA 24211). To operate the Kingston-West Mine in Derry Township, **Westmoreland County**. Permit term has lapsed, Operator has chosen to reactivate the Permit and related NPDES Permit. Includes authorization request for an air quality GPA/GP12 General Permit. Surface Acres Proposed 10.0, Underground Acres Proposed 999.0, Subsidence Control Plan Acres Proposed 971.4. Receiving Stream: Unnamed Tributaries to Loyalhanna Creek, classified for the following use: WWF. The application was considered administratively complete on June 28, 2017. Application received April 14, 2017.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 32070105. Bedrock Mines, LP, 111 Freeport Road, Pittsburgh, PA 15215, renewal for reclamation only of a bituminous surface mine in Washington Township, **Indiana County**, affecting 40.2 acres. Receiving stream: South Branch Plum Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 19, 2017.

Permit No. 56010104 and NPDES No. PA0249041. Wilson Creek Energy, LLC, 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, renewal for reclamation only of a bituminous surface and auger mine in Jenner and Lincoln Townships, **Somerset County**, affecting 135.8 acres. Receiving streams: unnamed tributaries to/ and Quemahoning Creek classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is Cambria-Somerset Authority Quemahoning SWI. Application received: June 22, 2017.

Permit No. 32070104 and NPDES No. PA0262404, P&N Coal Co., Inc., P.O. Box 332, Punxsutawney, PA 15767, renewal for reclamation only of a bituminous surface mine in Banks Township, **Indiana County**, affecting 140.0 acres. Receiving streams: unnamed tributary to South Branch of Bear Run, unnamed tributary to Cush Creek, unnamed tributary to Brady Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 23, 2017.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

16120101. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) Commencement, operation and restoration of a bituminous surface mine in Limestone Township, **Clarion County**, affecting 130.5 acres. Receiving streams: One unnamed tributary to Piney Creek and Piney Creek, one unnamed tributary to Glade Run, and two unnamed tributaries to Sloan Run, all classified for the following uses: CWF. The first downstream potable water supply intakes from the point of discharge are Penwood Park Campground and Piney Meadows Campground. This renewal is for reclamation only. Application received: June 29, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17060107 and NPDES PA0256391. RES Coal LLC (224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920). Permit renewal for continued operation and restoration of a bituminous coal surface and auger mine located in Girard Township, **Clearfield County** affecting 294.8 acres. Receiving stream(s): Deer Creek and Unnamed Tributary A to Deer Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: June 14, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

63070202 and NPDES Permit No. PA0251119. Lizabella Mining, LLC (47 Grudevich Road, Canonsburg, PA 15317). Transfer application of an existing bituminous surface mine permitted by BOCA Coal, Inc., located in Union and South Park Townships, **Washington and Allegheny Counties**, affecting 98.9 acres. Receiving streams: Unnamed tributaries A & B to Piney Fork, classified for the following use: TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Transfer application received: June 13, 2017.

03110102 and NPDES Permit No. PA0252166. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001). Renewal application for reclamation only to an

existing bituminous surface mine, located in Redbank Township, **Armstrong County**, affecting 47.2 acres. Receiving streams: Unnamed tributaries to Pine Run, classified for the following use: CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: June 26, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 49060101R2. Last Time Coal Co., (119 Greenwood Street, Trevorton, PA 17881), renewal of an existing anthracite surface mine operation in Zerbe Township, **Northumberland County** affecting 242.1 acres, receiving stream: unnamed tributary to Zerbe Run, classified for the following use: cold water fishes. Application received: June 13, 2017.

Permit No. 54970101R4. Premium Fine Coal, Inc., (P.O. Box 268, Tamaqua, PA 18252), renewal of an existing anthracite surface mine, coal refuse reprocessing, refuse disposal and preparation plant operation in Schuylkill Township, **Schuylkill County** affecting 727.0 acres, receiving stream: Schuylkill River, classified for the following use: cold water fishes. Application received: June 15, 2017.

Permit No. 54-305-021GP12R. Premium Fine Coal, Inc., (P.O. Box 268, Tamaqua, PA 18252), renewal application to operate a coal preparation plant whose pollution control equipment is required to meet all applicable limitations, terms and conditions of General Permit, BAQ-GPA/GP-12 on Surface Mining Permit No. 54970101 in Schuylkill Township, **Schuylkill County**. Application received: June 15, 2017.

Permit No. 49120101R. Blue Ridge Mining, LP, (123 Iris Road, Shamokin, PA 17872), renewal of an existing anthracite surface mine operation in Coal Township, **Northumberland County** affecting 48.3 acres, receiving stream: Carbon Run, classified for the following use: cold water fishes. Application received: June 30, 2017.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

<i>Parameter</i>	<i>Table 2</i>		
	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56970301 and NPDES No. PA0234362, Garrett Limestone Co., Inc., 451 Stoystown, Road, Suite 104, Somerset, PA 15501, revision to add 4.8 acres to the existing permit for surface support. Total SMP acres goes from 57.0 to 61.8, located in Black & Summit Townships, **Somerset County**. Receiving streams: Casselman River classified for the following use: High Quality warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 29, 2017.

Noncoal Applications Withdrawn

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 58900303C6 and NPDES Permit No. PA0225305. Cecil Kilmer, (363 SR 374, Nicholson, PA 18446), correction to an existing quarry operation to include an NPDES Permit for discharge of treated mine drainage in New Milford Township, **Susquehanna County**, receiving stream: Salt Lick Creek, classified for the following uses: HQ—cold water and migratory fishes. Application received: June 8, 2012. Application withdrawn: June 29, 2017.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0606154 (Mining Permit No. 32820134), Arcadia Company, Inc., 175 McKnight Road, Blairsville, PA 15717, renewal of an NPDES permit for treatment of a post mining discharge in Grant Township, **Indiana County**, affecting 1,166.0 acres. Receiving stream: unnamed tributary to Little Mahoning Creek, classified for the following use: High Quality—Cold Water Fishes (HQ-CWF). Application received: January 27, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treatment facility outfall listed below discharges to unnamed tributary to Little Mahoning Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	N

The proposed effluent limits for the above listed outfall is as follows:

<i>Outfalls: (All Weather Conditions) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Total Dissolved Solids (mg/l)	2,000.0	4,000.0	5,000.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

NPDES No. PA0263257 (Mining Permit No. 56110105), Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, renewal of an NPDES permit for a bituminous surface mine in Southampton Township, **Somerset County**, affecting 318.4 acres. Receiving streams: unnamed tributaries to North Branch of Jennings Run and unnamed tributary to Rush Run, classified for the following uses: cold water fishes and high quality cold water fishes. Application received: June 13, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfalls listed below discharge to unnamed tributary to North Branch Jennings Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N
004	N
005	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 001, 003, and 004 (All Weather Conditions) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)	N/A	N/A	50

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 002 and 005 (All Weather Conditions) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	1.4	2.8	3.5
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)	N/A	N/A	50

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Outfalls: 002 and 005 (All Weather Conditions)
Parameter

30-Day
Average

Daily
Maximum

Instant.
Maximum

Alkalinity must exceed acidity at all times.

The stormwater outfalls listed below discharge to unnamed tributaries to North Branch Jennings Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
006	N
007	N
008	N
010	N
011	N

Outfalls: 006, 008, and 010 (Dry Weather)
Parameter

30-Day
Average

Daily
Maximum

Instant.
Maximum

Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

Outfalls: 007 and 011 (Dry Weather)
Parameter

30-Day
Average

Daily
Maximum

Instant.
Maximum

Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	1.4	2.8	3.5
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

Outfalls: 006, 007, 008, 010, and 011 (≤10-yr/24-hr Precip. Event)
Parameter

30-Day
Average

Daily
Maximum

Instant.
Maximum

Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	N/A	N/A	0.5
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

Outfalls: 006, 007, 008, 010, and 011 (>10-yr/24-hr Precip. Event)

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
 Alkalinity must exceed acidity at all times.

The stormwater outfall listed below discharges to unnamed tributary to Rush Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
009	N

Outfall: 009 (Dry Weather)
Parameter

30-Day
Average

Daily
Maximum

Instant.
Maximum

Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

Outfall: 009 (≤10-yr/24-hr Precip. Event)
Parameter

30-Day
Average

Daily
Maximum

Instant.
Maximum

Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	N/A	N/A	0.5
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times			

Outfall: 009 (>10-yr/24-hr Precip. Event)

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

This mine site also contains or is hydrologically connected to substandard discharges for which there is no responsible party. Under 25 Pa. Code § 87.201, effluent limits for those discharges will be based upon the existing baseline pollution load, or the standards found in 25 Pa. Code § 87.102(a) Group A, whichever is least stringent.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

NPDES No. 0115711 (Mining permit no. 17860144), Junior Coal Contracting, Inc., 2330 Six Mile Road, Philipsburg, PA 16866, renewal of an NPDES permit for Surface Mining in Decatur Township, **Clearfield County**, affecting 324.0 acres. Receiving stream(s): Big Run to Moshannon Creek and Shimmel Run to Moshannon Creek, classified for the following use(s): CWF. Moshannon Creek Watershed TMDL. Application received: April 7, 2017.

The outfall(s) listed below discharge to Shimmel Run to Moshannon Creek.

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TF-1	N
TF-2	N
TF-3	N
TF-4	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		0.75	0.75	0.75
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	90.0

¹The parameter is applicable at all times.

The outfall(s) listed below discharge to Big Run to Moshannon Creek.

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TF-5	N
TF-6	N
TF-7	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		1.76	3.52	4.40
Manganese (mg/l)		1.11	2.22	2.78
Aluminum (mg/l)		0.75	0.75	0.75
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	90.0

¹ The parameter is applicable at all times.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0595756 on Underground Mining Permit No. 54851332. RS & W Coal Company, (207 Creek Road, Klingerstown, PA 17941), renewal of an NPDES Permit for an anthracite underground mine operation in Norwegian Township and the City of Pottsville, **Schuylkill County**, affecting 2.1 acres. Receiving stream: West Branch Schuylkill River, classified for the following uses: cold water and migratory fishes. Application received: October 19, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit area the BAT limits described above for mining activities.

The outfall listed below discharge to West Branch Schuylkill River:

<i>Outfall</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	No	Mine Drainage

The proposed effluent limits for the above listed outfall.

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Aluminum (mg/l)		2.0	4.0	5.0
Total Suspended Solids		35.0	70.0	90.0

¹ The parameter is applicable at all times.

NPDES No. PA0594318 on Surface Mining Permit Number 49663009. Mallard Contracting Company, Inc., (122 Wilburton Road, Mt. Carmel, PA 17851), renewal NPDES permit for an anthracite surface mine operation in Mount Carmel and Conyngham Townships, **Northumberland and Columbia Counties**, affecting 1,200 acres. Receiving stream: Shamokin Creek, classified for the following uses: cold water and migratory fishes. Application received: January 20, 2016. There is no surface discharge proposed to Shamokin Creek from this site.

Non-discharge BMP's will apply to this site.

Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0121606 (Mining Permit No. 6478NC4), David H. Martin Excavating, Inc., 4961 Cumberland Highway, Chambersburg, PA 17201, renewal of an NPDES permit for a large noncoal shale operation in Antrim Township, **Franklin County**, affecting 29.0 acres. Receiving stream: unnamed tributary to/and Muddy Run, classified for the following uses: high quality cold water fishes and migratory fishes. Application received: September 4, 2014.

The outfalls listed below discharge to: unnamed tributary to/and Muddy Run

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001 (Sediment Pond)	N
002 (Sediment Pond)	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Discharge Parameter</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>
Iron, Total	Monitor and Report		
Total Suspended Solids	35.0	70.0	90.0
Aluminum, Total	Monitor and Report		
Manganese, Total	Monitor and Report		
Lead, Total	Monitor and Report		
Copper, Total	Monitor and Report		
Zinc, Total	Monitor and Report		
Sulfate	Monitor and Report		
Osmotic Pressure	50.0 mOsm/kg		
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

NPDES No. PA0595365 (Mining Permit No. 6476SM6), Union Quarries, Inc., 102 Bonnybrook Road, Carlisle, PA 16664. Renewal of an NPDES permit for non-coal surface mining in South Middleton Township, **Cumberland County**, affecting 263.61 acres. Receiving stream: LeTort Spring Run, classified for the following use: Exceptional Value. Application received: July 20, 2016.

The outfall listed below discharges to unnamed tributary to LeTort Spring Run.

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	N

The proposed effluent limits for the above listed outfall is as follows:

<i>Outfall: 001, (≥10-yr/24-hr Precip. Event) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (Total)	3.0	6.0	7.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Flow (gpm/gpd/MGD)		Monitor and Report	
Specific Conductivity (umhos/cm)		Monitor and Report	
Total Dissolved Solids (mg/l)		Monitor and Report	
Temperature (°C)		Monitor and Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0224308 on Surface Mining Permit No. 46030301, Gibraltar Rock, Inc., (355 Newbold Road, Fairless Hills, PA 19030), revision and renewal of an NPDES Permit for an argillite and hornfels quarry operation in New Hanover Township, **Montgomery County**, affecting 241.0 acres. Receiving Streams: unnamed tributaries to Swamp Creek, classified for the following uses: trout stocking and migratory fishes. Application received: October 14, 2014.

Outfall 001—O.D. The following effluent limits apply to the other discharge (surface and groundwater—average discharge rate 0.4 MGD).

Discharge Parameter	Discharge Limitations (in mg/l)			Monitoring Requirements		Sample Type
	Average Monthly	Maximum Daily	Instantaneous Maximum	Measurement Frequency		
Total Suspended Solids	35.0	70.0	90.0	2/Month (minimum)		Grab
pH		6—9 at all time		2/Month (minimum)		Grab
Total Dissolved Solids	500	-	-	2/Month (minimum)		Grab
Chromium (total)	0.1	0.2	0.25	2/Month (minimum)		Grab
Lead	0.015	0.03	0.0375	2/Month (minimum)		Grab
Endrin	0.002	0.004	0.005	2/Month (minimum)		Grab
Dieldrin*	0.00003	0.00006	0.000075	2/Month (minimum)		Grab
Benzene	0.001	0.002	0.0025	2/Month (minimum)		Grab
Total BETX	0.1	0.2	0.25	2/Month (minimum)		Grab
Carbon Tetrachloride	<0.0005	<0.0005	<0.0005	2/Month (minimum)		Grab
Chlorobenzene	<0.0005	<0.0005	<0.0005	2/Month (minimum)		Grab
Trichloroethylene	0.0025	0.0050	0.0063	2/Month (minimum)		Grab
1,1 Dichloroethylene	<0.0005	<0.0005	<0.0005	2/Month (minimum)		Grab
1,2 Dichloroethane	<0.0005	<0.0005	<0.0005	2/Month (minimum)		Grab
1,1,1 Trichloroethane	0.02	0.04	0.05	2/Month (minimum)		Grab
1,1,2 Trichloroethane	<0.0005	<0.0005	<0.0005	2/Month (minimum)		Grab
Vinyl Chloride	<0.0005	<0.0005	<0.0005	2/Month (minimum)		Grab
Pentachlorophenol*	<0.0005	<0.0005	<0.0005	2/Month (minimum)		Grab
Benzo(a)Anthracene	<0.0025	<0.0025	<0.0025	2/Month (minimum)		Grab
Benzo(a)Pyrene	<0.0025	<0.0025	<0.0025	2/Month (minimum)		Grab
Benzo(k)Fluoranthene	<0.0025	<0.0025	<0.0025	2/Month (minimum)		Grab
Bis(2-Ethylehexyl) Phthalate	<0.005	<0.005	<0.005	2/Month (minimum)		Grab
1,2 Dichlorobenzene	0.01	0.020	0.25	2/Month (minimum)		Grab
1,4 Dichlorobenzene	0.01	0.020	0.25	2/Month (minimum)		Grab
Chrysenes	<0.0025	<0.0025	<0.0025	2/Month (minimum)		Grab
1,4 Dioxane**	Monitor	Monitor	Monitor	2/Month (minimum)		Grab
MTBE	0.02	0.04	0.05	2/Month (minimum)		Grab
Average discharge rate	0.4	Gallons	Per Day	continuous discharge		monitoring
	Million			with flow meter		

*WQBELs BELOW QUANTITATION LIMITS:

A. The parameter(s) listed below are subject to water quality-based effluent limits (WQBELs) in Part A of this permit that are necessary to comply with State water quality standards, but may be less than quantitation limits (QLs), as defined in 25 Pa. Code § 252.1, that are generally achievable by conventional analytical technology. The permittee shall analyze the parameter(s) using methods that will achieve the QL(s) as listed below. For the purpose of compliance, a statistical value reported on the DMR that is less than the QL(s) (i.e., “non-detect”) will be considered to be in compliance.

Parameter Name	Quantitation Limit (mg/l)
Dieldrin	0.00005
Pentachlorophenol	0.010

B. The permittee shall, where determined to be feasible by the permittee, achieve a QL less than the QL identified above to improve the level of confidence that State water quality standards are being met in the receiving waters.

C. The permittee shall manage non-detect values and report statistical results to DEP in accordance with published DMR guidance (3800-BK-DEP3047 and 3800-FS-DEP4262). Where a mixed data set exists containing non-detect results and “detected” values (i.e., results greater than or equal to the QL), the QL shall be used for non-detect results to compute average statistical results.

** The effluent limits will be included once a limit is developed by the Department.

Outfalls 002 and 003—E & S (Erosion and Sediment Control Facilities)

Discharge Parameter	Discharge Limitations (in mg/l)			Monitoring Requirements		Sample Type
	Average Monthly	Maximum Daily	Instantaneous Maximum	Measurement Frequency		
Total Suspended Solids	35.0	70.0	90.0	Monthly		Grab
pH		6—9 at all the time		Monthly		Grab

Unless otherwise noted for a specific outfall, the proposed effluent limit for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfalls listed below discharge to Swamp Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	O.D. surface & groundwater
002	No	E&S
003	No	E&S

NPDES Permit No. PA0593206 on Surface Mining Permit No. 7373SM3. Lehigh Asphalt Paving & Construction Co., (P.O. Box 549, Tamaqua, PA 18252), renewal of an NPDES Permit for a sand and gravel quarry operation in East Penn Township, **Carbon County**, affecting 203.6 acres. Receiving stream: unnamed tributary to Lizard Creek, classified for the following uses: trout stock and migratory fishes. Application received: May 24, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfalls listed below discharge to unnamed tributary to Lizard Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	Stormwater Sedimentation Pond
002	No	Stormwater Sedimentation Pond

The proposed effluent limits for the above listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Discharge (MGD) 001		0.05	1.0	
Discharge (MGD) 002		0.231	0.465	
pH ¹ (S.U.)	6.0			9.0
Total Suspended Solids		35.0	70.0	90.0
Iron (mg/l)		3.5	7.0	
Manganese (mg/l)		2.0	4.0	

¹ The parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should

contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E23-538. Borough of Ridley Park, 105 E. Ward Street, Ridley Park, PA 19078, Borough of Ridley Park, **Delaware County**, ACOE Philadelphia District.

To construct and maintain about 110-long by 4-foot wide sidewalk in the floodplain along north side, and about 500 feet long by 5-foot wide walkway in the floodway/floodplain along south side situated along the Little Crum Creek (WWF, MF) associated with the pedestrian improvements in the Borough. The project also includes about 110-foot eroded streambank stabilization near the culvert approved per GP112314311.

The site is located about 1,000 feet southeast from intersection of Haverford Road and Arlington Avenue (Lansdowne, PA USGS Quadrangle, Latitude: 39.877496; Longitude: -75.333427).

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E40-797. Villas at Waterwood, LLC, ATTN: Matthew DePrimo, 400 Third Avenue, Kingston, PA 18704, in

Harveys Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 1,750 sq. ft. pile-supported dock/boathouse within the basin of Harveys Lake (HQ-CWF). The project is located at Pole 147 along Lakeside Drive (Harveys Lake, PA Quadrangle, Latitude: 41°22'26"; Longitude: -76°2'38").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E36-969: Conoy Township, 211 Falmouth Road, Bainbridge, PA 17502 in Conoy Township, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District.

To remove an existing structure and to install and maintain a 60 foot long, 10 foot wide, wood and steel bridge over Snitz Creek (WWF, MF) (Latitude: 40°06'43.4", Longitude: -76°41'36.5"). The structure is a part of the Northwest Lancaster County River Trail. No wetlands will be impacted by this project.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

EA14-012: U.S. Fish and Wildlife Service, State College, PA in Ferguson Township, **Centre County**, U.S. Army Corps of Engineers Baltimore District (Pine Grove Mills Quadrangle; Latitude 40° 43' 44" N; 77° 54' 9" W).

The applicant proposes to recreate approximately 1,300 linear feet of an unnamed tributary of Beaver Branch (HQ-CWF) to a more stable and natural alignment starting at Wyoming Avenue in Pennsylvania Furnace continuing downstream through a combination of streambank grading, channel realignment, log vanes and channel block installation, sinkhole repair, floodway restoration, road crossing improvement, and riparian buffer establishment.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E10-510, PADOT Engineering District 10-0, 2550 Oakland Ave., Indiana, PA 15701. SR 0228 and Pittsburgh Street Intersection Improvement, in Mars Borough and Adams Township, **Butler County**, ACOE Pittsburgh District (Mars, PA Quadrangle N: 40°, 41', 27.6"; W: 80°, 01', 04.8").

The proposed SR 0228 and Pittsburgh Street Intersection Improvement Project is located in Mars Borough and Adams Township, Butler County. The project study limits on SR 0228 extend from the intersection to the west approximately 2,000-feet and approximately 1,150-feet to the east. The project study limits extend to the north along SR 3019 (Pittsburgh Street) approximately 650-feet and to the south along SR 3019 (Warrendale Road) approximately 660-feet. The project is located within the UNT to Breakneck Creek watershed. The primary purpose of the project is to widen SR 0228 to relieve traffic congestion and improve safety at the intersection. As part of this project, the following environmental impacts will occur:

1. An existing 56-ft long reinforced concrete arch culvert will be removed and replaced with a 128-ft long precast concrete box culvert to accommodate roadway widening along SR 0228. The existing culvert carries a stream identified as STR-1 under SR 0228. The culvert is located on SR 0228 approximately 125-ft east of the

intersection with SR 3019. The proposed temporary stream impacts for this portion are 58-ft, while permanent stream impacts are 159-ft. As a result of roadway widening, a permanent wetland impact of 0.058-ac to PEM wetlands will result in a total loss of Wetland W-90B.

2. On SR 3019, approximately 245-ft to the north of the SR 0228/SR 3019 intersection, an existing culvert carrying a stream identified as UNT-1 will be extended and the channel regraded. This activity will result in 31-ft of temporary stream impacts and 113-ft of permanent stream impacts to Stream UNT-1. No wetland impacts are proposed at this location.

3. On SR 3019, approximately 630-ft to the south of the SR 0228/ SR 3019 intersection, an existing culvert carrying a stream identified as UNT-3 will be extended. This activity will result in a permanent stream impact of 33-ft. No wetland impacts are proposed at this location.

4. On SR 0228, approximately 1,685-ft west of the SR 0228/SR 3019 intersection, an existing culvert will be extended. This activity will result in 38-ft of temporary stream impacts and 20-ft of permanent stream impacts to a stream identified as EPH-2 on the south side of SR 0228. To the north side of SR 0228, the culvert will also be extended, which results in 75-ft of permanent stream impacts to stream UNT-2 and 0.019-ac of permanent wetland impacts to PEM wetland W-82A.

5. On SR 0228, approximately 1,150-ft west of the SR 0228/SR 3019 intersection, an existing culvert carrying a stream identified as EPH-1 will be extended. This activity will result in 20-ft of temporary stream impacts and 116-ft of permanent stream impacts. No wetland impacts are proposed at this location.

The project will result in 0.077 acre of permanent wetland impacts to two separate PEM wetlands. The applicant proposes to debit 0.077 acre of PEM wetland from the applicant's Butler County Wetland Bank.

E10-511, BDNPL Real Estate LLC, North Park Lounge, in Cranberry Township, **Butler County**, ACOE Pittsburgh District (Mars, PA Quadrangle N: 40°, 42', 57.69"; W: 80°, 6', 10.20").

To construct and maintain a vehicular bridge, 2 pedestrian bridges, an aerial utility crossing, and a culvert across two unnamed tributaries to Brush creek; to construct and maintain a deck, a patio, and a volleyball court in the floodways; and to perform grading within the floodways.

EA24-055, Jay Township, 81 East Teaberry Street, Weedville, PA 15868. Brown's Run Stream Re-establishment, in Jay Township, **Elk County**, ACOE Baltimore District (Weedville, PA Quadrangle N: 41°, 16', 30"; W: 78°, 29', 44").

Applicant is requesting waiver of Chapter 105 permit requirements under 105.12(a)(16) for the restoration of a section of Brown's Run along Plum Street in Weedville. The proposed work includes the removal of 2 areas of fill material to restore flow to the original channel of the stream, placement of a log/rock deflector to direct base flow to the historic channel, and installation of an at-grade walking trail along the stream.

E10-512, PennDOT Engineering District 10-0, 2550 Oakland Ave., Indiana, PA 15701. SR 4012, Section 251, Segment 0030, Offset 0538 Bridge Replacement in Mercer and Marion Townships, **Butler County**, ACOE Pittsburgh District (West Sunbury, PA Quadrangle N: 41°, 06', 18"; W: 79°, 58', 55").

The applicant proposes to replace an existing structurally deficient bridge with a new bridge on the existing alignment over McMurray Run (CWF). The project includes minor approach work to widen the existing travel lanes on the bridge approaches to meet current design criteria. The approach work will require the replacement of three existing culverts and the relocation of approximately 135-feet of Stream UNT 2. The project will result in 308 linear feet of permanent stream impacts and 465 linear feet of temporary stream impacts. No wetland impacts are proposed.

Northwest Region: District Oil and Gas Office, 230 Chestnut Street, Meadville, PA 16335, Craig Lobins 814.332.6855.

E16-08-003, Laurel Mountain Productions, LLC, 61 McMurray Rd. Suite 300, Pittsburgh, PA 15241. Alle-

gheny River Water Withdrawal Pad, **Clarion County**, ACOE Pittsburgh District (Parker, PA Quadrangle N: 41°, 3', 40"; W: -79°, 39', 29").

To construct and maintain an approximate 0.08-acre gravel pad and access road within the floodway of the Allegheny River (WWF) to provide a staging location for pumping units and access to the river. The applicant also proposes to construct a permanent 50 foot long prefabricated bridge and aerial waterline over a UNT to the Allegheny River (WWF) that has a total of 0.012 acre of permanent impact to the floodway.

For more detailed information regarding the Clarion County Chapter 105 permit application related to this proposed project, which is available in the DEP regional office, please contact Craig Lobins at 814.332.6855 to request a file review.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0041424 (Sewage)	Bushkill Inn and Conference Center 1 Bushkill Falls Road Bushkill, PA 18324	Pike County Lehman Township	UNT Little Bush Kill (01D)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0034886 IW	St Products LLC 200 Oliphant Drive Duncansville, PA 16635	Allegheny Township Blair County	Beaverdam Branch (11A)	Y
PA0247740 SEW	Big Spring Fish & Game 844 Big Spring Road Newville, PA 17241-9105	North Newton Township Cumberland County	Conodoguinet Creek in (7-B)	Y
PA0266493 SEW	Daniel Dryja Residence 124 Rattlesnake Hill Road Boyertown, PA 19512	Douglass Township Berks County	UNT to Schuylkill River in (3-D)	Y
PA0021539 SEW	Williamsburg Municipal Authority 305 E 2nd Street Williamsburg, PA 16693	Williamsburg Borough Blair County	Frankstown Branch Juniata River in (11-A)	N
PA0028347 SEW	Martinsburg Borough Municipal Authority 110 S Walnut Street Martinsburg, PA 16662-1142	Martinsburg Borough Blair County	Plum Creek in (11-A)	N

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0029831 (Sewage)	Sullivan County School District Treatment Plant PO Box 240 Laporte, PA 18626-0240	Sullivan County Laporte Borough	Unnamed Tributary to Mill Creek (10-B)	Yes

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0095010 (Industrial)	Riverside WTP PO Box 1407 640 Franklin Street Johnstown, PA 15907-1407	Cambria County Stonycreek Township	Bens Creek (18-E)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0023591 (Sewage)	Washington Township STP PO Box 124 Fryburg, PA 16326	Clarion County Washington Township	Unnamed Tributary to East Sandy Creek (16-G)	Yes
PA0021521 (Sewage)	Smethport Borough Authority STP 201 W Water Street Smethport, PA 16749	McKean County Smethport Borough	Potato Creek (16-C)	Yes
PA0263885 (Sewage)	Cherrie & Thomas Peffer SRSTP 4162 State Route 488 Portersville, PA 16051	Lawrence County Perry Township	Unnamed Tributary to Camp Run (20-C)	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0039233 (Sewage)	Rhodes Country Court PO Box 397 Reno, PA 16343-0397	Venango County Cranberry Township	Unnamed Tributary to Sage Run (16-E)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

NPDES Permit No. PA0110663, Sewage, **Cresson Borough Municipal Authority**, 631 Second Street, Cresson, PA 16630.

This existing facility is located in Cresson Borough, **Cambria County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0020401, Sewage, SIC Code 4952, **Johnsonburg Borough Municipal Authority Elk County**, 434 Center Street, Johnsonburg, PA 15845-1305.

This existing facility is located in Johnsonburg Borough, **Elk County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage.

NPDES Permit No. PA0265004, Sewage, SIC Code 8800, **Heather Credit**, 3742 Philip Island Road, West Sacramento, CA 95691.

This proposed facility is located in Clarion Township, **Clarion County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 3516405, Sewage, **Scranton City Sewer Authority Lackawanna County**, 312 Adams Avenue, Scranton, PA 18503.

This proposed facility is located in Scranton City, **Lackawanna County**.

Description of Proposed Action/Activity:

A phase of an EPA-issued Consent Order. Project is an upgrade to an existing pump station that will include construction of a new below-grade pump station chamber structure adjacent to the existing pump station (to be demolished), in order to provide additional pumping capacity and reduce CSO overflows from the existing wet well and into Roaring Brook.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3117201, CAFO, **Wingert Farms CAFO**, 5497 Shade Lane, Alexandria, PA 16611.

This proposed facility is located in Porter Township, **Huntingdon County**.

Description of Proposed Action/Activity:

New Manure Storage Facilities including:

- Pond Cell 1 (120' × 245' × 16') with a capacity of 1,186,637 gallons at a 2-ft freeboard
- Pond Cell 2 (330' × 245' × 17') with a capacity of 5,788,086 gallons at a 2-ft freeboard

A total capacity of Pond Cells 1 and 2 will be 6,974,723 at a 2-ft freeboard and the usable capacity of Pond Cells 1 and 2 will be 6,590,457 gallons considering a 25-year/24-hour storm volume of 384,266 gallons (at 4.61 inches of rainfall).

New Manure Handling Facilities including:

- 12' × 200' concrete sand settling lane
- 75" × 200' concrete sand stacking pad
- Two (2) 18' × 200' × 10' concrete manure solids settling cells

Other appurtenances (i.e., leak detection systems, pump, conveyance system, fences, etc.).

WQM Permit No. 0617404, Sewerage, **Dryja Residence**, 124 Rattlesnake Hill Road, Boyertown, PA 19512.

This proposed facility is located in Douglass Township, **Berks County**.

Description of Proposed Action/Activity:

This permit approves the construction and operation of sewage facilities consisting of:

- One 1,000-gallon primary septic tank with a Biotube effluent filter at outlet
- One 1,000-gallon FRP recirculating tank with antibuoyancy beams, textile filter pod & recirculating pump

- (Orenco AdvanTex AX20-RTUV)
- Discharge pump
- UV disinfection system
- Pumped discharge through 2" Φ PVC pipe to on-site swale
- Alarms for lamp failure and high wastewater levels

Sewage Planning Approval: A3-06930-118-3S

WQM Permit No. 3817201, Sewerage, **Keystone Protein Fredericksburg**, 154 W. Main Street, Fredericksburg, PA 17026.

This proposed facility is located in Bethel Township, **Lebanon County**.

Description of Proposed Action/Activity:

This permit approves the construction and operation of sewage facilities consisting of:

- A new effluent pump station with 5 pumps each with capacity of 1,200 gpm @ 88.5' TDH.
- 11,970' long and a 18" diameter schedule 80 PVC pipe force main with air release valves, clean outs and control system.
- A back-up generator with Automatic Transfer Switch.

WQM Permit No. 1516202, CAFO, **AR Joy Farms LLC**, 1600 Althouse Road, Cochranville, PA 19330.

This proposed facility is located in West Fallowfield Township, **Chester County**.

Description of Proposed Action/Activity:

This permit approves the operation of manure storage facilities consisting of:

A 260' \times 140' \times 16' deep double lined storage pond to be constructed off the western side of the existing freestall barns installed to NRCS specifications. The second facility will consist of a new concrete DVO, Inc. "mixed plug-flow" anaerobic manure digester system to be constructed off the north westerly end of the existing freestall barns. The system will include a 94' \times 73'-10" \times 16' deep concrete digester tank along with a double lined effluent 3-chamber mixing reception pit. Also as part of this system will be a solids separator. The solids from the separator will be stored in a compost shed for reuse as a bedding material with the liquid being gravity fed to the new storage pond. The new digester will be utilized to process the manure along with solid and liquid food wastes trucked in to the site.

WQM Permit No. 0116202, CAFO, **Hillandale Lake Meade Layer CAFO**, 3910 Oxford Road, Gettysburg, PA 17325.

This proposed facility is located in Reading Township, **Adams County**.

Description of Proposed Action/Activity:

This permit approves the operation of manure storage facilities consisting of:

This permit approves the construction of manure storage facilities consisting of:

The proposed poultry layer operation is proposing six new 75' \times 446' layer barns to house 1,500,000 birds, an 80' \times 240' manure storage facility and a 130' \times 185' \times 12' egg washwater pond that can hold 1.1 million gallons of washwater. The washwater pond will be used for storage of approximately 4,000 gallons a day of egg packaging washwater. The washwater pond will use an HDPE liner over a compacted sub-base. A leak detection pipe will be installed at the low point of the storage facility below the HDPE layer. The leak detection pipe will drain into a proposed observation well. A separate perimeter drain will be used to control groundwater around and below the proposed pond.

WQM Permit No. 3616205, CAFO, **Clark Crest Dairy**, 754 Solanco Road, Quarryville, PA 17566.

This proposed facility is located in East Drumore Township, **Lancaster County**.

Description of Proposed Action/Activity:

This permit approves the construction/operation of manure storage facilities consisting of:

- A 385' \times 200' \times 14' manure storage pond with a capacity of 5,352,033 gallons, considering the 25-year/24-hour storm volume of 410,017 gallons (at 5.63 inches of rainfall), this proposed manure storage facility will have an usable capacity of 4,942,016 gallons.
- Leak detection system/sub-surface drain.
- Manure collection channels and conveyance systems.
- Other appurtenances.

WQM Permit No. 3617403, SEW, **Terre Hill STP**, 300 Broad Street, PO Box 250, Terre Hill, PA 17581-0250.

This proposed facility is located in Terre Hill Borough, **Lancaster County**.

Description of Proposed Action/Activity:

This permit approves the construction of sewage facilities consisting of:

- A new sodium bisulfite feed system, to dechlorinate the effluent at the existing Terre Hill Borough wastewater treatment plant.

WQM Permit No. 3617403, SEW, **Hampden Greene Sewer System**, 225 North Presidential Boulevard, Bala Cynwyd, PA 19004.

This proposed facility is located in Hampden Township, **Cumberland County**.

Description of Proposed Action/Activity:

This permit approves the construction/operation of sewage facilities consisting of:

Construction of new gravity with 8" diameter SDR-35 PVC pipe, low pressure sewer 1.25" to 2" diameter SDR -11 HDPE, eight (8) pump stations with duplex and simplex grinder pumps (E/One Model DH272 and E/One Model DH071, or equivalent) of 7.6 to 14.6 GPM, 1 HP and 0 to 185' total dynamic head, and connection with Hampden Township Sewer Authority's existing gravity sewer.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 1015406 A-1, Sewage, **Summit School Inc.**, PO Box 13, Herman, PA 16039-0013.

This existing facility is located in Summit Township, **Butler County**.

Description of Proposed Action/Activity: Addition of a dechlorination feed equipment and appurtences.

WQM Permit No. 361S18 A-1, Sewage, SIC Code 8211, **Commodore Perry School District**, 3002 Perry Highway, Hadley, PA 16130-2628.

This existing facility is located in Perry Township, **Mercer County**.

Description of Proposed Action/Activity: Installation of tablet chlorination system.

WQM Permit No. 1617402, Sewage, **Heather CREDIT**, 3741 Philip Island Road, West Sacramento, CA 95691.

This proposed facility is located in Clarion Township, **Clarion County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2503414 A-2, Sewage, **David J Tomczak**, 9485 Old Waterford Road, Erie, PA 16509-5659.

This existing facility is located in Greene Township, **Erie County**.

Description of Proposed Action/Activity: Amendment to use subsurface sand filters.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150037	Tattersall Development Company 1522 Tattersall Way West Chester, PA 19382	Chester	West Bradford Township	Broad Run EV-MF
PAI015114016-3B	VTR LS Development, LLC 3535 Market Street Suite 1230 Philadelphia, PA 19104	Philadelphia	City of Philadelphia	Schuylkill River WWF-MF
PAD150012	SHI-III Atwater Reit, LLC 1489 Baltimore Pike Suite 240 Springfield, PA 19064	Chester	Tredyffrin Township	Valley Creek EV-MF
PAD150014	Prevail Property Holding, LLC 1101 Ridge Road Pottstown, PA 19465	Chester	South Coventry Township	Unnamed Tributary to French Creek EV
PAI015114011-7	L/S Three Crescent, LP 1628 John F. Kennedy Boulevard Suite 1100 Philadelphia, PA 19103	Philadelphia	City of Philadelphia	Delaware River WWF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390025	Lockard Ires, LLC 4501 Prairie Parkway Cedar Falls, IA 50613	Lehigh	Lower Macungie Township	Little Lehigh Creek (HQ-CWF, MF)

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Michael Forbeck, Acting Waterways and Wetlands Program Manager; 412-442-4000.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD630006	Summerbrooke, LLC 204 Commerce Boulevard Lawrence, PA 15212	Washington County	North Strabane Township	UNT to Little Chartiers Creek (HQ-WWF)
PAD650002	Dominion Transmission, Inc. 5000 Dominion Boulevard Glen Allen, VA 23060	Westmoreland County	Salem Township	UNT to Beaver Run (HQ-CWF)
PAI051115005	Gap Vax, Inc. 575 Central Avenue Johnstown, PA 15902-2600	Cambria County	City of Johnstown	Stonycreek River (WWF)
PAI056316004	Peters Township Sanitary Authority 111 Bell Drive McMurray, PA 15317	Washington County	Peters Township	Little Chartiers Creek (HQ-WWF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Thornbury Township Chester County	PAC150016	Megill Homes 330 Kennett Pike Suite 207 Chadds Ford, PA 19317	East Branch of Chester Creek TSF-MF Waln Run TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Caln Township Chester County	PAC150018	Brandywine Holdings, LP 1200 South Church Street Suite 4 Mt. Laurel, NJ 08054	Beaver Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

NOTICES

3891

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
West Bradford Township Chester County	PAC150019	Diament Building Corp. 144 Byers Road P.O. Box 471 Uwchland, PA 19480	Unnamed Tributary to East Branch Brandywine Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Kennett Township Chester County	PAC150022	TI Hillendale, LP 337 Barn Hill Road West Chester, PA 19382	Unnamed Tributary to West Branch of Red Clay TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Sadsbury and Highland Townships Chester County	ESG 00 029 17 0002	Eastern Shore Natural Gas Company 1110 Forrest Avenue Suite 201 Dover, DE 19904-2788	Octoraro/Big Elk Creek HQ-EV-TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
		Morris & Ritchie Associates, Inc. 18 Boulden Circle Suite 36 New Castle, DE 19720-3494		
Lower Merion Township Montgomery County	PAC460073	Nolen Properties, LLC 116 Fountain Street Philadelphia, PA 19127-2024	Unnamed Tributary to Lower Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Moreland Township Montgomery County	PAC460048	George Kavtarian 70 Bellwood Drive Langhorne, PA 19053	Huntington Valley Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Whitpain Township Montgomery County	PAC460081	Arborcrest Woodlands LLC One Market Plaza Spear Tower Suite 4125 San Francisco, CA 94105	Stoney Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Salford Township Montgomery County	PAC460091	Lower Salford Township 379 Main Street Harleysville, PA 19438	Unnamed Tributary Indian Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Whitemarsh Township Montgomery County	PAC460064	Austin Meehan 336 Skippack Pike Fort Washington, PA 19034	Wissahickon Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Horsham Township Montgomery County	PAC460074	Horsham Water & Sewer Authority 617 Horsham Road Horsham, PA 19044	Park Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Springfield Township Montgomery County	PAC460023	SRQ Propco LLC c/o Atria Senior Living Inc. 300 Market Street Louisville, KY 40202	Unnamed Tributary to Wissahickon TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Perkiomen Township Montgomery County	PAC460078	S S Real Estate III, LLC 105 G P Clement Drive Collegeville, PA 19426	Perkiomen Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Springfield Township Montgomery County	PAC460053	Frederick C. Tecce 1025 Sentry Lane Gladwyne, PA 19035	Unnamed Tributary to Wissahickon Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Upper Merion Township Montgomery County	PAC460066	Upper Merion Area School District 435 Crossfield Road King of Prussian, PA 19406	Matsunk Creek and Unnamed Tributary to Schuylkill River WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Merion Township Montgomery County	PAC460063	Main Line Hospital Inc. 240 North Radnor Chester Road Suite 270 Randor, PA 19087	East Branch of Indian Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Horsham Township Montgomery County	PAC460101	West Gate Realty Partners, LP 636 Old York Road 2nd Floor Jenkintown, PA 19046	Pennypack Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Salford Township Montgomery County	PAG02004614058(1)	S H R Harleysville LP 527 Main Street Harleysville, PA 19438	Tributaries of the Skippack Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Springfield Township Montgomery County	PAC460057	School District of Springfield Township 1801 East Paper Mill Road Wyndmoore, PA 19038	Wissahickon Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Horsham Township Montgomery County	PAC460008	Hallmark Building Group Inc. 865 Easton Road Suite 250 Warrington, PA 18976	Unnamed Tributary to Pennypack Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Horsham Township Montgomery County	PAG02004616068	Horsham-Blair LP 329 South Main Street Suite B Doylestown, PA 18901	Pennypack Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Worcester Township Montgomery County	PAC460050	Vicque Rondeau 2560 Crestline Drive Lansdale, PA 19446	Unnamed Tributary to Stony Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Dublin Township Montgomery County	PAC460036	Upper Dublin Township 801 Loch Ash Avenue Fort Washington, PA 19034	Rapp Run and Pine Run Creeks TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Radnor Township Delaware County	PAC230018	Notre Dame de Namur, Inc. 560 Sproul Road Villanova, PA 19085	Miles Run CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Tinicum Township Delaware County	PAC230025	United Parcel Service 1 Hog Island Road Philadelphia, PA 19153	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Whitehall Township & City of Allentown Lehigh County	PAC390016	Edward Hozza Whitehall Township 3219 MacArthur Rd Whitehall, PA 18052	Jordan Creek (TSF, MF)	Lehigh County Conservation District 610-391-9583

NOTICES

3893

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Bethlehem Township Northampton County	PAC480013	Lou Pektor Ashley Development Corporation 559 Main St Bethlehem, PA 18018	UNT to Lehigh River (CF, MF)	Northampton County Conservation District 610-746-1971
Wayne Township, North Manheim Township & Cressona Borough Schuylkill County	PAC540010	PPL Electric Utilities Corporation Attn: Colleen Kester 2 North 9th St GENN 4 Allentown, PA 18101	Beaver Creek (CWF, MF) Schuylkill River (CWF, MF) West Branch Schuylkill River (CWF, MF)	Schuylkill County Conservation District 570-622-3742

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Cumberland Township Adams County Issued	PAC010019	Richard Klein RAK-BLK Limited Partnership Links Development Group 601 Mason Dixon Road Gettysburg, PA 17325	Rock Creek (WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717.334.0636
Perry Township Windsor Township Issued	PAC060069	David King King's Real Estate Group A, LLC 16515 Pottsville Pike Hamburg, PA 19526	UNT Schuylkill River (WWF) UNT Pigeon Creek (WWF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610.372.4657
Guilford Township Franklin County Issued	PAC280030	Homestead Phase 2R & 4 Dennis Zimmerman White Rock LLC 3720 Club House Drive Fayetteville, PA 17222	UNT Conococheague (CWF, MF)	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
Greene Township Borough of Chambersburg Franklin County Issued	PAC280028	Fifth Avenue Extension Greg Lambert Greene Township PO Box 215 Scotland, PA 17254	UNT Falling Springs (TSF)	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
Southampton Township Franklin County Issued	PAC280027	Zimmerman Poultry Wesley Zimmerman 10867 Spring Ridge Road Shippensburg, PA 17257	UNT Muddy Run (WWF)	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
Manor Township Lancaster County Issued	PAC360085	Lancaster County Solid Waste Management 1299 Harrisburg Pike PO Box 4425 Lancaster, PA 17604	Mann's Run (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
Rapho Township Lancaster County Issued	PAC360112	Mark Martin 1635 Greystone Road Manheim, PA 17545	Little Chiques Creek (TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
York Township York County Issued	PAC670049	Darryl Smuck II & Michelle Medina Winslow 423 Sarah Woods Drive Red Lion, PA 17356	UNT to Barshinger Creek (CWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
City of York York County Issued	PAC670045	York Building Products Company, Inc. Jim Gawthrop 950 Smile Way York, PA 17404	Codorus Creek (WWF, MF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Stewartstown Borough York County Issued	PAC670017	Fox Clearing LLC Greg Hill 217 Granite Run Drive Suite 100 Lancaster, PA 17601	UNT to Ebaughs Creek (CWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Fairview Township York County Issued	PAC670054	Briarcliff Phase III, LLC Jonathan Juffe 200 Bailey Drive Suite 202 Stewartstown, PA 17363	UNT to Fishing Creek (TSF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Hopewell Township York County Issued	PAC670012	Byron & Brenda Grossman 70 High Street Stewartstown, PA 17363	UNT to Ebaughs Creek (CWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
<i>Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.</i>				
<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Troy Boro, Bradford Cnty	PAC080006	Traci Gilliland Troy Area School District 68 Fenner Avenue Troy, PA 16947	Sugar Creek TSF	Bradford County Conservation District Stoll Natural Resource Ctr 200 Lake Rd Ste E Towanda, PA 18848 (570) 265-5539 x6
Decatur Twp, Clearfield Cnty	PAC170009	Noel Meyers Gearharville Free Methodist Church 344 Blue Spruce Rd Philipsburg, PA 16866 And Eric Payer M3 Development Group 31 South Main St Columbiana, OH 44408	UNT Moshannon Creek CWF	Clearfield County Conservation District 511 Spruce St Ste 6 Clearfield, PA 16830 (814) 765-2629
Borough of Riverside, Northumberland Cnty	PAC490015	UGI Riverside Gas Main Phase 3 Various Streets Riverside, PA 17868	Susquehanna River—CWF, MF)	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4
Shamokin Twp, Northumberland Cnty	PAC490013	R&F Family Proposed Finishing Barns 473 Irish Valley Road Paxinos, PA 17860	Little Shomokin Creek—CWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4
Adams Twp, Snyder Cnty	PAC550004	Melissa Walter 767 Sawmill Road Beavertown, PA 17813	UNT to N. Branch Middlecreek—CWF	Snyder County Conservation District 403 W Market St Middleburg, PA 17842 (570) 837-3000 x110

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Union Twp, Union Cnty	PAC600009	Daryl Youst 464 Kratzerville Road Winfield, PA 17889	Winfield Creek— WWF	Union County Conservation District Union County Government Center 155 N 15th St Lewisburg, PA 17837 (570) 524-3860

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
New Beaver Borough, Wayne Township, Lawrence County	PAC370013	Pennsylvania American Water David Kaufman 800 W. Hershey Park Drive Hershey, PA 17033	Beaver River WWF, Conoquenessing Creek WWF, UNT to Beaver River WWF	Lawrence County Conservation District 430 Court Street New Castle, PA 16101 724-652-4512

General Permit Type—PAG-3

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Lancaster County/ Leacock Township	PAG033563	Richard Bomberger Hooper, Inc. PO Box 518 Intercourse, PA 17543	Muddy Run/ WWF & MF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Donora Borough Washington County	PAG036194	Retal PA LLC 55 S Washington Street Donora, PA 15033	Monongahela River—19-C	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
McKeesport City Allegheny County	PAG036148	CSX Transportation, Inc. 500 Water Street Suite J-275 Jacksonville, FL 32202-4423	Monongahela River—19-A	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Perry Township Greene County	PAG036196	Mountain State Waste 702 N Main Avenue Weston, WV 26452	Unnamed Tributary to Dunkard Creek— 19-G	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

General Permit Type—PAG-8

<i>Facility Location & County/ Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
New Freedom Borough Authority Wastewater Treatment Plant 12 North Main Street Railroad, PA 17355	PAG083573	New Freedom Borough Authority 49 East High Street New Freedom, PA 17349	Same as Facility	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
York County/ Railroad Borough				

<i>Facility Location & County/ Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Penn Township Wastewater Treatment Plant 1020 Wilson Avenue Hanover, PA 17331	PAG083506	Penn Township Board of Commissioners 20 Wayne Avenue Hanover, PA 17331	Same as Facility	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

York County/
Penn Township

General Permit Type—PAG-9

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Pike Township, Potter County	PAG094808	Leslie's Septic Service PO Box 211 Galeton, PA 16922	Leslie's Septic Service Pike Township, Potter County	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636

General Permit Type—PAG-9 (SSN)

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
John Keith Farm 2299 Entriiken Road Entriiken, PA 16638	PAG093554	Andrew Keith Coffee Run Septic Service Entriiken, PA 16638	Same as Facility	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

Lincoln Township/
Huntingdon County

General Permit Type—PAG-12

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Heidelberg Township, York County	PAG123613	Smith Station Acres LLC 1871 Smith Station Road Spring Grove, PA 17362	Watershed 7-H	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
West Fallowfield Township, Chester County	PAG123835	AR Joy Farms LLC 1600 Althouse Road Cochranville, PA 19330	Watershed 7-K	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Dublin Township, Fulton County	PAG123844	Melvin Bricker Fulton County Farm 8310 Fort McCord Road Chambersburg, PA 17202	Watershed 13-B	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Clay Township, Lancaster County	PAG123850	Keith A Martin 1111 Forest Hill Road Stevens, PA 17578	Watershed 7-J	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Penn Township, Lancaster County	PAG123806	Rohrer Farms LLC 750 Doe Run Road Lititz, PA 17543	Watershed 7-J	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Derry Township, Mifflin County	PAG123684	Chris R Hoffman 395 Lindsey Lane Lewistown, PA 17044	Watershed 12-A	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Carroll Township, Perry County	PAG123845	Keith Musser 300 Evergreen Road New Bloomfield, PA 17068	Watershed 7-A	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Reading Township, Adams County	PAG123838	Hillandale Gettysburg LP (Hillandale Lake Meade Layer) 3910 Oxford Road Gettysburg, PA 17325	Watershed 7-F	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
East Hanover Township, Lebanon County	PAG123540	Swatara Creek Swine LLC 6 S Broad Street Suite 2 Lititz, PA 17543	Watershed 7-D	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

General Permit Type—PAG-15

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water / Use</i>	<i>DEP Protocol (Y/N)</i>
PAG153503	Reading Area Water Authority 1801 Kutztown Road Reading, PA 19604	Berks	Ontelaunee Township	Maidencreek/ WWF & MF	Y
PAG153501	Lake Meade Poa, Inc. 4 Forrest Drive East Berlin, PA 17316	Adams	Reading & Latimore Townships	Mud Run/ WWF & MF	Y
PAG153502	Lake Meade Poa 1000 Heritage Drive Gettysburg, PA 17325	Adams	Mount Joy Township	Plum Run/ WWF & MF	Y

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Zugstead Farm, Inc. 558 Freed Rd. Mifflintown, PA 17059	Juniata	885.53	41,267.09	Dairy	None	Approved

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Colton Deppen 847 Imes Road McCoysville, PA 17058	Juniata	0	672.66	Swine	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 2660950, Operations Permit, Public Water Supply.

Applicant	Saddleview Water LLC 301 Shore Drive Tunkhannock, PA 18657
[Borough or Township]	Tunkhannock Township
County	Wyoming
Type of Facility	PWS
Consulting Engineer	Mr Timothy S Gourley PE Dietz-Gourley Consulting LLC 1215 Deerfield Dr State College, PA 16803
Permit to Operate Issued	6/12/2017

Permit No. 24300023, Operations Permit, Public Water Supply.

Applicant	Adams and Associates, Inc. Keystone Job Corps Center 235 West Foothills Drive Drums, PA 18222
[Borough or Township]	Butler Township
County	Luzerne
Type of Facility	PWS
Consulting Engineer	NA
Permit to Operate Issued	6/14/2017

Permit No. 4517509, Public Water Supply.

Applicant	The Shepherds in Monroe County, Inc. One Trinity Drive East, Suite 201 Dillsburg, PA 17019
Municipality	Barrett Township
County	Monroe
Type of Facility	PWS
Consulting Engineer	Russell D. Scott IV, P.E. RKR Hess, A Division of UTRS, Inc. 112 North Courtland Street East Stroudsburg, PA 18301
Permit to Construct Issued	June 26, 2017

Permit No. 3517501MA, Public Water Supply.

Applicant	Aqua Pennsylvania, Inc. 1775 North Main St. Honesdale, PA 18431
[Borough or Township]	Thornhurst Township
County	Lackawanna
Type of Facility	PWS
Consulting Engineer	Steven E. Riley, PE Entech Engineering, Inc. 201 Penn St. Reading, PA 19603
Permit to Construct Issued	6/19/2017

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 1117503, Public Water Supply.

Applicant	Municipal Authority of the Borough of Portage 606 Cambria Street Portage, PA 15946
[Borough or Township]	Portage Township

County **Cambria**
 Type of Facility Zinc orthophosphate addition at Bens Creek Water Treatment Plant
 Consulting Engineer The EADS Group, Inc.
 227 Franklin Street
 Suite 300
 Johnstown, PA 15901
 Permit to Construct June 20, 2017
 Issued

Operations Permit issued to: **Pennsylvania American Water Company**, 800 West Hersheypark Drive, Hershey, PA 17033, (PWSID # 5030008) Kittanning Borough and Rayburn Township, **Armstrong County** on June 20, 2017 under Operation Permit # 0317504 for partial facilities approved under Construction Permit # 0316503.

Operations Permit issued to: **Pennsylvania American Water Company**, 800 West Hersheypark Drive, Hershey, PA 17033, (PWSID # 5030008) Kittanning Borough and Rayburn Township, **Armstrong County** on June 20, 2017 under Operation Permit # 0317505 for partial facilities approved under Construction Permit # 0316503.

Operations Permit issued to: **Southwestern Cambria County Water Authority**, 79 Vogel Street, Johnstown, PA 15902, (PWSID # 4110041) Conemaugh Township, **Cambria County** on June 29, 2017 for the operation facilities approved under Construction Permit # 1113505MA.

Operations Permit issued to: **Municipal Authority of Westmoreland County**, 124 Park & Pool Road, New Stanton, PA 15672, (PWSID # 5650032) Kiskiminetas Township, **Westmoreland County** on June 27, 2017 for the operation facilities approved under Construction Permit # 6513510.

Operations Permit issued to: **Wilksburg-Penn Joint Water Authority**, 2200 Robinson Boulevard, Pittsburgh, PA 15221, (PWSID # 5020056) Penn Hills Township, **Allegheny County** on June 22, 2017 for the operation facilities approved under Construction Permit # 0216525.

Operations Permit issued to: **Wilksburg-Penn Joint Water Authority**, 2200 Robinson Boulevard, Pittsburgh, PA 15221, (PWSID # 5020056) North Huntingdon Township, **Allegheny County** on June 22, 2017 for the operation facilities approved under Construction Permit # 0216534.

Operations Permit issued to: **Wilksburg-Penn Joint Water Authority**, 2200 Robinson Boulevard, Pittsburgh, PA 15221, (PWSID # 5020056) Pitcairn Borough, **Allegheny County** on June 22, 2017 for the operation facilities approved under Construction Permit # 0216535.

Operations Permit issued to: **Indiana County Municipal Services Authority**, 602 Kolter Drive, Indiana, PA 15701, (PWSID # 5320041) Montgomery Township, **Indiana County** on June 30, 2017 for the operation facilities approved under Construction Permit # 3217524MA.

Operations Permit issued to: **Indiana County Municipal Services Authority**, 602 Kolter Drive, Indiana, PA 15701, (PWSID # 5320042) Cherry Hill, **Indiana County** on June 30, 2017 for the operation facilities approved under Construction Permit # 3216502MA.

Permit No. 0317501MA, Minor Amendment. Public Water Supply.

Applicant **Ford City Borough**
 1000 4th Avenue
 Ford City, PA 16226
 [Borough or Township] Ford City Borough
 County **Allegheny**
 Type of Facility Water system
 Consulting Engineer Gibson-Thomas Engineering Co., Inc.
 1004 Ligonier Street
 Latrobe, PA 15650
 Permit to Construct June 27, 2017
 Issued

Permit No. 0217503MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033
 [Borough or Township] Union Township
 County **Washington**
 Type of Facility Aldrich Purification Unit 3
 Consulting Engineer Pennsylvania American Water Company
 800 West Hersheypark Drive
 Hershey, PA 17033
 Permit to Construct June 27, 2017
 Issued

Permit No. 0217505MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033
 [Borough or Township] City of Pittsburgh
 County **Allegheny**
 Type of Facility Hays Mine Backwash Clarifier 1 painting
 Consulting Engineer Pennsylvania American Water Company
 800 West Hersheypark Drive
 Hershey, PA 17033
 Permit to Construct June 29, 2017
 Issued

Permit No. 0217508MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033
 [Borough or Township] Union Township
 County **Washington**
 Type of Facility Aldrich Purification Unit 7 painting

Consulting Engineer Pennsylvania American Water Company
800 West Hersheypark Drive
Hershey, PA 17033

Permit to Construct June 30, 2017
Issued

Permit No. 0217507MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 West Hersheypark Drive
Hershey, PA 17033

[Borough or Township] Union Township
County **Washington**
Type of Facility Finleyville Tank West painting
Consulting Engineer Pennsylvania American Water Company
800 West Hersheypark Drive
Hershey, PA 17033

Permit to Construct June 30, 2017
Issued

Permit No. 0217504MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 West Hersheypark Drive
Hershey, PA 17033

[Borough or Township] City of Pittsburgh
County **Allegheny**
Type of Facility Aldrich Purification Unit 7 painting
Consulting Engineer Pennsylvania American Water Company
800 West Hersheypark Drive
Hershey, PA 17033

Permit to Construct June 30, 2017
Issued

Permit No. 0217514MA, Minor Amendment. Public Water Supply.

Applicant **Borough of Tarentum**
318 2nd Avenue
Tarentum, PA 15084

[Borough or Township] Tarentum Borough
County **Allegheny**
Type of Facility Water system
Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
Latrobe, PA 15650

Permit to Construct June 22, 2017
Issued

Permit No. 1116511MA-1, Minor Amendment. Public Water Supply.

Applicant **Greater Johnstown Water Authority**
640 Franklin Street
PO Box 1407
Johnstown, PA 15901

[Borough or Township] City of Johnstown

County **Cambria**
Type of Facility Horner Street waterline project
Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
Latrobe, PA 15650

Permit to Construct June 20, 2017
Issued

WATER ALLOCATIONS

Actions taken on applications received under the act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WA63-1008, Water Allocations. Ellsworth Borough, 23 Main Street, Ellsworth, PA 15331, **Washington County.** The right to purchase 283,700 gallons of water per day, peak month, from the Authority of the Borough of Charleroi.

WA2-1012, Water Allocations. Hampton Shaler Water Authority, 3101 McCully, Allison Park, PA 15101, **Allegheny County.** The right to withdraw 9,000,000 gallons of water per day, peak day, from wells along the Allegheny River.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Under the Sewage Facilities Act (35 P.S. § 750.5)

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Fayette Township	181 Bunkertown Rd. McAlisterville, PA 17049	Juniata

Plan Description: The sewage planning Component 1 (Exception) module submitted for the Fredrick E. & Danielle S. Shellenberger Subdivision, DEP Code No. A3-34903-223-1, APS Id 944607, is disapproved. The submission proposed a subdivision to create one new single family residential lot and a residual tract with an existing dwelling, with each to use individual onlot sewage disposal systems. The proposed subdivision is located on the north side of Dressler Road, west of the junction with Liberty Road. This plan is disapproved because onlot sewage disposal is proposed and lot 2 is only 1.071 acre in size. Fayette Township's Act 537 Plan Special Study approved on December 7, 2010 indicates that hydrogeologic studies are required when lots will be less than 1.8 acre in size. Also, the submission was missing the review fee, or if appropriate, the fee exemption information per section L of the module form. Considering that a hydrogeologic study is necessary, the proposal may be reconsidered using the Component 2 module forms.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

Wawa Store No. 173, 310 East Main Street, Borough of Collegeville, **Montgomery County**. Geoff Kristof, JK Environmental Services, P.O. Box 509, Lafayette Hill, PA 19444 submitted a Final Report concerning remediation of site groundwater and soil contaminated with petroleum. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Sunoco Inc. Philadelphia Refinery AO1-7, 3144 Passyunk Avenue, City of Philadelphia, **Philadelphia County**. Colleen Costello, Langan Engineering and Environmental Services, 30 South 17th Street, Suite 1500, Philadelphia, PA 19103, Tiffanie Doerr, Evergreen Resources Management Operations, 2 Right Parkway, Suite 200, Wilmington, DE 19803 on behalf of Charles Barksdale, Philadelphia Energy Solutions Refining and Marketing, LLC, 3144 Passyunk Avenue, Philadelphia, PA 19145 submitted a Remedial Investigation Report

concerning remediation of site groundwater and soil contaminated with gasoline. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Wolff Auto, 501 East Girard Avenue, City of Philadelphia, **Philadelphia County**. Michael Napolitan, Taylor GeoServices, Inc., 38 Bishop Hollow Road, Suite 200, Newtown, Square, PA 19073 on behalf of Lou Wolff, 21 Rosewood Court, Carversville, PA 18913 submitted a Final Report concerning remediation of site soil contaminated with 1,2,4-trimethylbenzene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

850 Mancill Mill Road, 850 Mancill Road, Upper Merion Township, **Montgomery County**. Walter Hungarter, III, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, 19406 on behalf of Annunzio Calvarese, Mancill Road Company, 50 Brandon Road, Jeffersonville, PA 19403 submitted a Cleanup Plan concerning remediation of site soil contaminated with asbestos. The report is intended to document remediation of the site to meet the Site-Specific Standard.

318 Boro Road, 318 Boro Road, Upper Darby Township, **Delaware County**. Michael Napolitan, Taylor GeoServices, Inc., 38 Bishop Hollow Road, Suite 200, Newtown Square, PA 19073 submitted a Remedial Investigation Report concerning remediation of site soil and groundwater contaminated with other organics. The report is intended to document remediation of the site to meet the Site-Specific Standard.

21 North 3rd Street, 21 North 3rd Street, City of Philadelphia, **Philadelphia County**. Daniel P. Claycomb, Environmental Standard, Inc., 1140 Valley Forge Road, Valley Forge, PA 19482 on behalf of Thomas P. Shultz, Coventry Environmental, Inc., 13 South Main Street, Spring City, PA 19475 submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Menasha Corporation, 501 East Erie Avenue, City of Philadelphia, **Philadelphia County**. Thomas A. Petrecz, Penn E&R, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Omar Whitfield, Menasha Packing Company, LLC, 601 East Erie Avenue, Philadelphia, PA 19134 submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soil and groundwater contaminated with VOCs and metals. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Commercial Property, 108 South Main Street, Dublin Borough, **Bucks County**. Andrew Markoski, Patriot Environmental Management, LLC, 21 Unionville Road, P.O. Box 629, Douglasville, PA 19518 on behalf of Charles D. Lomax, The Lomax Companies, 200 Highpoint Drive, Suite 215, Chalfont, PA 18914 submitted a 90-day Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

FBF Inc. 1145 Industrial Boulevard, Upper Southampton Township **Bucks County**. Philip Getty, Boucher & James, Inc., 1456 Ferry Road, Building 500, Doylestown, PA 18901 on behalf of Joe Medvic, FBF, Inc., 1145 Industrial Boulevard, Southampton, PA 18966 submitted a Final Report concerning remediation of site groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Kinder Morgan Liquids Terminal, LLC, 3300 North Delaware Avenue, City of Philadelphia, **Philadelphia County**. Greg Connell, Groundwater & Environmental Services, 440 Creamery Way, Suite 500, Exton, PA 19341 on behalf of Greg Rosenzweig, Groundwater & Environmental Services, 440 Creamery Way, Suite 500, Exton, PA 19341, R. J. Sherman, Kinder Morgan Liquids Terminal Road, Carteret, NJ 07008 submitted a Remedial Investigation Report concerning remediation of site soil and groundwater contaminated with inorganic compounds. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Easton Road Site, 5707 Easton Road, Plumstead Township, **Bucks County**. Randy Shick, Sr., BL Companies, 4242 Carlisle Pike, Camp Hill, PA 17011 on behalf of Larry Harder, DCTN3 448 Plumsteadville, PA LLC, 24 Market Street, Ridgefield, PA 06877 submitted a Final Report concerning remediation of site soil contaminated with no. 2 heating fuel oil short list. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Darby Borough MGP Site, 237/263 Mill Street, Darby Borough, **Delaware County**. Bruce Middleman, Stantec Consulting Services, Inc., 400 Davis Drive, Suite 400, Plymouth Meeting, PA 19462 on behalf of Peter Farrand, PECO Energy, 2301 Market Street, S7-1, Philadelphia, PA 19103 submitted a Remedial Investigation/Risk Assessment Report concerning remediation of site soil and groundwater contaminated with VOCs and PAHs. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Waterloo Gardens Property, 200 North Whitford Road, West Whiteland Township, **Chester County**. Terrence A. O'Reilly, TriState Environmental Management Services, Inc., 368 Dunksferry Road, Bensalem, PA 19020 on behalf of Peter D'Angeli, BT Exton, LP, 200 Witmer Road, Suite 200, Horsham, PA 19044 submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Site Specific-Standard.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Sunoco-Plymouth Pump Station, 680 Huntsville Road, Jackson Township, **Luzerne County**. Aquaterra Technologies, Inc., 122 South Church Street, West Chester, PA 19381, on behalf of Evergreen Resources Group, LLC, 2 Righter Parkway, Suite 200, Wilmington, DE 19803 submitted a Final Report concerning remediation of site groundwater contaminated with Benzene, toluene, ethylbenzene, Xylenes (Total), MTBE, Cumene, and Naphthalene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Unison Engine Components, Inc., 701 Crestwood Road, Wright Township, **Luzerne County**. Amec Foster Wheeler, 751 Arbor Way, Hillcrest Building 1, Ste 180, Blue Bell, PA 19422, on behalf of General Electric Company, 640 Freedom Business Center, King of Prussia, PA 19406, submitted a Remedial Investigation and Final Reports concerning remediation of site soils and groundwater contaminated with Aroclor-1242, Aroclor-1254, Aroclor-1260, 1,2,4-Trichlorobenzene, Benzo(g,h,i)perylene, Benzo(a)pyrene, and Dibenz(a,h)anthracene. The report is intended to document remediation of the site to meet the Site Specific Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Former Ingersoll Rand Power Tools Site, Athens Township, **Bradford County**. Arcadis U.S., Inc., 10 Friends Lane, Suite 200, Newtown, PA 18940, on behalf of Ingersoll Rand Company, 800 Beaty Street, Building E, Davidson, NC 28036, has submitted a Final Report concerning remediation of site soils contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Harman Trucking Release Cleanup, South Centre Township, **Columbia County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Harman Trucking, Inc., 2330 Duband Avenue, Apt 10D, Bloomsburg, PA 17815, has submitted a Final Report concerning remediation of site soils contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

North Hills Village Mall Property, 4801 McKnight Road, Ross Township, **Allegheny County**. American Geosciences Inc., 3925 Reed Boulevard, Murrysville, PA 15668-1848 on behalf of J.J. Gumberg Co., 1051 Brinton Road, Pittsburgh, PA 15221, has submitted a Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with chlorinated volatile organic compounds. Public notice was printed in the *Pittsburgh Post Gazette* on June 5, 2017.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the

presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

Roddy Products Packaging Company Inc., 3 Merion Avenue, Aldan Borough, **Delaware County**. Joseph L. Masticola, Jr. Roddy Products Packaging Company, Inc, P.O. Box 164, Aldan, PA 19018 submitted a Final Report concerning the remediation of site soil contaminated with leaded gasoline. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on June 14, 2017.

Conley Residence, 611 Sharpless Street, West Chester Borough, **Chester County**. Mark Schaeffer, Stantec Consulting Services Inc., 1060 Andrew Drive, Suite 140, West Chester, PA 19380 on behalf of Scott Sullivan, Superior Plus Energy Services, 1870 Winton Road, Suite 200, Rochester, NY 14618 submitted a 90-day Final Report concerning the remediation of site soil contaminated with no. 2 heating oil. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on June 07, 2017.

Owens Residence, 506 Cedar Hill Road, Horsham Township, **Montgomery County**. Andrew Markoski, Patriot Environmental Management, LLC, 21 Unionville Road, P.O. Box 629, Douglasville, PA 19518 on behalf of John Walsh, Clyde S. Walton, Inc., P.O. Box 1669, Lansdale, PA 19446 submitted a 90-day Final Report concerning the remediation of site soil contaminated with no. 2 heating oil. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on June 2, 2017.

Clermont Property, 330-340 Leidy Road, 30 Cowpath Road and 329 East Township Line Road, Franconia Township, **Montgomery County**. Lawrence W. Bily, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406, James Sieracki, Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Christopher Canavan, Blecker Acquisitions, L.P., 404 Sumneytown Pike, Suite 200, North Wales, PA 19454 submitted a Remedial Investigation Report/Risk Assessment Report/Cleanup Plan con-

cerning the remediation of site soil contaminated with arsenic. The Report was approved by the Department on June 2, 2017.

Dublin Service Station, 139 North Main Street, Dublin Borough, **Bucks County**. Greg Firely, Langan, 2700 Kelly Road, Suite 200, Warrington, PA 18976 on behalf of Dennis Bishop, Dublin Service Station and Garage, 139 North Main Street, Dublin, PA 18917 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with arsenic, lead, iron and no. 2 fuel oil. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on May 12, 2017.

Argus Property Group, 98 & 99 Church Road, East Whiteland Township, **Chester County**. Sara Szymanski, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142, Mike Ryan, APG The Valley, LP, 606 Gordon Drive, Exton, PA 19341, Brenda Kellogg, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Jamie Bartholomew Aller, Estate of Lydia H. Willits, et al, 145 Lucky Hill Road, West Chester, PA 19382 submitted a Final Report concerning the remediation of site groundwater contaminated with lithium, boron, bromate and bromide. The Final Report demonstrated attainment of the Background Standard, and was approved by the Department on May 17, 2017.

10th & Vine Street Site, 10th & Vine Street, City of Philadelphia, **Philadelphia County**. William Schmidt, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104-0591 on behalf of John Chin, Philadelphia Chinatown Development Corporation, 301-305 North 9th Street, Philadelphia, PA 19107 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with PCE, TCE, 1,1-DCE, vinyl chloride, benzo(a)pyrene. The Final Report demonstrated attainment of the Site-Specific Standard, and was approved by the Department on May 22, 2017.

US Steel Corporation (KIPC) 73-Arce Parcel, One Ben Fairless Drive, Falls Township, **Bucks County**. John A. Garges, GHD, 410 Eagleview Boulevard, Suite 110, Exton, PA 19341 on behalf of Michael H. Leon, United States Steel Corporation, 1350 Penn Avenue, Suite 200, Pittsburgh, PA 15222 submitted a Remedial Investigation/Risk Assessment/Final Report concerning the remediation of site soil contaminated with VOCs, SVOCs, metals and PCBs. The Remedial Investigation/Risk Assessment/Final Report demonstrated attainment of the Site-Specific Standard, and was approved by the Department on May 26, 2017.

Powers Residence, 37 Mulberry Street, Upper Chichester Township, **Delaware County**. Patrick S. Crawford, P.G., Crawford Environmental Services, LLC, 20 Cardinal Drive, Birdsboro, PA 19508, Thomas Ferron, Ferron Fuel Oil, Inc., 2400 Chichester Avenue, Upper Chichester, PA 19061 on behalf of Mr. and Mrs. Robert Powers, 37 Mulberry Street, Boothwyn, PA 19061, submitted a Final Report concerning the remediation of site soil contaminated with home heating oil. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on June 2, 2017.

Russell Residence, 1 Quaker Hill Road, Middletown Township, **Bucks County**. Andrew Markoski, Patrick Environmental Management, LLC, 21 Unionville Road, P.O. Box 629, Douglassville, PA 19518, Doug Mason, Barney Fuel Oil Inc., 424 West Lincoln Highway, Suite 201, Langhorne, PA 19047, on behalf of Christopher

Russell, 11 Quaker Hill Road, Levittown, PA 19054, submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on June 8, 2017.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Unison Engine Components, Inc., 701 Crestwood Road, Wright Township, **Luzerne County**. Amec Foster Wheeler, 751 Arbor Way, Hillcrest Building 1, Ste 180, Blue Bell, PA 19422, on behalf of General Electric Company, 640 Freedom Business Center, King of Prussia, PA 19406, submitted a Remedial Investigation and Final Reports concerning remediation of site soils and groundwater contaminated with Aroclor-1242, Aroclor-1254, Aroclor-1260, 1,2,4-Trichlorobenzene, Benzo(g,h,i)perylene, Benzo(a)pyrene, and Dibenz(a,h)anthracene. The report is intended to document remediation of the site to meet the Site Specific Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Pennsylvania General Energy Company, LLC—Johnson Central Impoundment, McHenry Township, **Lycoming County**. Moody and Associates, Inc., 11548 Cotton Road, Meadville, PA 16335, on behalf of Pennsylvania General Energy Co., LLC, 120 Market Street, Warren, PA 16365, has submitted a Final Report concerning remediation of site soils contaminated with brine. The report demonstrated attainment of the Statewide Health and Background Standards and was approved by the Department on June 20, 2017.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170.

Hazardous Waste Transporter License Reissued

Beelman Truck Co., 1 Racehorse Dr, East St Louis, IL 62205. License No. PA-AH 0363. Effective Jun 27, 2017.

Elliott Truck Line, Inc., PO Box 1, Vinita, OK 74301. License No. PA-AH 0355. Effective Jun 01, 2017.

Interstate Ventures, Inc., 2553 Quality Lane, Knoxville, TN 37931. License No. PA-AH 0732. Effective Jun 21, 2017.

Perdue Environmental Contracting Co., Inc., 250 Etter Drive, Nicholasville, KY 40356. License No. PA-AH 0829. Effective Jun 20, 2017.

Quality Carriers, Inc., 102 Pickering Way, Exton, PA 19341. License No. PA-AH 0630. Effective Jun 28, 2017.

Sumter Transport Company, PO Box 1060, Sumter, SC 29151-1060. License No. PA-AH 0439. Effective Jun 21, 2017.

Hazardous Waste Transporter License Expired

Brenntag Northeast, Inc., 81 West Huller Lane, Reading, PA 19605. License No. PA-AH 0082. Effective Apr 30, 2017.

New Applications Received

Daniels Sharpsmart, Inc., 111 W. Jackson Blvd., Chicago, IL 60604. License No. PA-AH 0864. Effective Jun 19, 2017.

Renewal Applications Received

Beelman Truck Co., 1 Racehorse Dr, East St Louis, IL 62205. License No. PA-AH 0363. Effective Jun 26, 2017.

Perdue Environmental Contracting Co., Inc., 250 Etter Drive, Nicholasville, KY 40356. License No. PA-AH 0829. Effective Jun 20, 2017.

Quality Carriers, Inc., 102 Pickering Way, Suite 105, Exton, PA 19341. License No. PA-AH 0630. Effective Jun 28, 2017.

Robbie D. Wood, Inc., PO Box 125, Dolomite, AL 35061. License No. PA-AH 0504. Effective Jun 26, 2017.

Sumter Transport Company, PO Box 1060, Sumter, SC 29151-1060. License No. PA-AH 0439. Effective Jun 20, 2017.

REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES

Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and the act of June 28, 1988 (P.L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170.

Regulated Medical and Chemotherapeutic Waste Transporter Reissued

Agape Pet Services LLC, 19712 Shepherdstown Pike, Boonsboro, MD 21713. License No. PA-HC 0240. Effective Jun 20, 2017.

Hamilton Pet Meadow, Inc., 1500 Klockner Rd, Hamilton, NJ 08619. License No. PA-HC 0227. Effective Jun 20, 2017.

Regulated Medical and Chemotherapeutic Waste Transporter License Voluntarily Terminated

Accu Medical Waste Service, Inc., PO Box 797, Marietta, OH 45750. License No. PA-HC 0252. Effective Jun 20, 2017.

Renewal Applications Received

Agape Pet Services LLC, 19712 Shepherdstown Pike, Boonsboro, MD 21713. License No. PA-HC 0240. Effective Jun 20, 2017.

Hamilton Pet Meadow, Inc., 1500 Klockner Rd, Hamilton, NJ 08619. License No. PA-HC 0227. Effective Jun 20, 2017.

MUNICIPAL WASTE GENERAL PERMITS

Permit(s) Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Southcentral Regional Office: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

General Permit No. WMGM017D020. Wilson College Fulton Farm, 1015 Philadelphia Ave., Chambersburg, PA 17201, located in Greene Township, **Franklin County**. A minor permit modification was issued under General Permit WMGM017D020 to Wilson College for the use of an in-vessel rotary composter to process food wastes into finished compost for beneficial use. This permit modification was issued on June 23, 2017.

Persons interested in reviewing the general permit may contact John Oren, Permits Section Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

General Permit Application No. WMGR081, Program I.D. WMGR081NE001, UNICOR Federal Prison Industries, Route 81 and 901 W, Minersville, PA 17954. A General Permit Determination of Applicability (DOA) for an electronics recycling facility to be located at the Schuylkill Federal Correctional Institute located in Butler Township, **Schuylkill County**. The Regional Office approved the determination of applicability on June 20, 2017.

Persons interested in reviewing the general permit may contact Roger Bellas, Environmental Program Manager, Waste Management Program, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit(s) issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 101243. Northern Tier Solid Waste Authority, West Burlington Township, **Bradford County**. This permit modification is for bonding landfill development of Fields 1 through Field 8, including redevelopment of Fields 1 and 3, redevelopment of Field 1 into two Phases Field 1R-A and Field 1R-B, and modification of the stormwater conveyance system for Bradford County Landfill. The permit was issued by Northcentral Regional Office on June 21, 2017.

Persons interested in reviewing the permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport

Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

Permit ID No. 300729, City of Latrobe, Westmoreland County: Latrobe Specialty Metals Company, 2626 Ligonier Street, Latrobe, PA 15650. A revised Closure Plan for changes to the Leachate Management Plan to the closed Melt Shop Residual Waste Landfill. The revised Closure Plan was issued in the Regional Office on July 3, 2017.

Permit ID No. 301071. MAX Environmental Technologies, Inc.—Yukon Facility, 233 MAX Lane, Yukon, PA 15698. A permit for a 10-year renewal for the operation of a residual waste landfill in South Huntingdon Township, **Westmoreland County** was issued by the Southwest Regional Office on June 27, 2017.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP3-44-05013C: Glenn O. Hawbaker, Inc. (711 East Collage Avenue, Bellefonte, PA 16823) on June 30, 2017, for a nonmetallic mineral processing plant, consisting of 3 crushers, 4 vibratory screens, and 40 conveyors, under GP3, at the Naginey Quarry located in Armagh Township, **Mifflin County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

GP14-08-398: Pepper Funeral Home, Inc. (PO Box 173, Canton, PA 17724) on June 27, 2017 to authorize the operation of a propane-fired, B&L Cremation Systems, model N-20 human crematorium pursuant to the General Plan Approval and General Operating Permit for Human or Animal Crematories (BAQ-GPA/GP-14) at their facility in Canton Township, **Bradford County**.

GP5-17-488C: RW Gathering, LLC (6000 Town Center Blvd, Canonsburg, PA 15317) on June 27, 2017, for the continued operation of one (1) 1,380 bhp Caterpillar G3516B LE four-stroke ultra-lean-burn compressor engine, one (1) 32 MMscf/day Valerus dehydrator unit equipped with a 1.0 MMBtu/hr reboiler burner, one (1) 12 MMscf/day Midco dehydrator unit equipped with a 0.35 MMBtu/hr reboiler burner, and two (2) 300 bbl/12,600-gallon produced water tanks pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5) at the Moshannon Compressor Station located in Cooper Township, **Clearfield County**.

GP3-59-184: FS Lopke Contracting, Inc. (3430 State Route 434, Apalachin, NY 13732-1232) on June 22, 2017, to operate a portable crushing operation pursuant to the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the EWR Plant No. 20 facility in Lawrence Township, **Tioga County**.

GP9-59-184: FS Lopke Contracting, Inc. (3430 State Route 434, Apalachin, NY 13732-1232) on June 22, 2017, to operate two (2) diesel engines to power a portable crushing operation pursuant to the General Plan Approval and/or General Operating Permit for Diesel or # 2 fuel-fired Internal Combustion Engines (BAQ-GPA/GP-9) at the EWR Plant # 20 facility located in Lawrence Township, **Tioga County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-0061: PA Dept. of Corrections/Graterford SCI (Route 29, Graterford, PA 19426) On June 26, 2017, for three existing emergency engines (Source Id No. 101 in current operating permit No. 46-00061) at this location in Skippack Township, **Montgomery County**. This plan approval supersedes the conditions of previously issued plan approval No. 46-329-014 for these emergency engines with conditions that are applicable to the sources that were actually installed.

46-0230: East Norriton Plymouth Whitpain Joint Sewer Authority (ENPWJSA, 200 Ross Street, Plymouth Meeting, PA 19462) On June 26, 2017 for the installation of a packed bed wet scrubber with mist eliminator (Control Device CD03) to reduce Hydrogen Chloride and Sulfur Dioxide emissions from the existing multiple hearth incinerator (Source ID 001) at the wastewater treatment plant located in Plymouth Township, **Montgomery County**.

46-0013F: Clemens Food Group (2700 Clemens Rd., Hatfield, PA 19440-0902) On June 26, 2017 for the replacement of existing control devices with a new venturi scrubber and a packed tower scrubber, as well as to permit the change of the packing material for an existing control device (packed tower scrubber-Source ID: C02) to control particulate matter and odor emissions at their meat processing facility in Hatfield Township, **Montgomery County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

40-00005D: UGI Development Company (P.O. Box 224, 390 Route 11, Hunlock Creek, PA 18621) on June 29, 2017 for the modification to the operating hours of the duct burners and increases to facility emission limits to reflect the change in hours of operation of the duct burners at its facility in Hunlock Township, **Luzerne County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

09-0230: Veterinary Crematory Services (387 Nina Way, Warminster, PA 189974-2826) On June 22, 2017 to extend the temporary operating period for five (5) natural gas-fired animal crematories at this location in Warminster Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

28-03045A: Dominion Transmission, Inc. (5000 Dominion Blvd, Glen Allen, VA 23060) on June 28, 2017, for the installation of a new natural gas-fired gas turbine, rated at 13,220 HP, controlled by an oxygen catalyst, at the Chambersburg Compressor Station in Hamilton Township, **Franklin County**. The plan approval was extended.

28-05051A: AJ Stove and Pellet, LLC (PO Box 152, South Mountain, PA 17261) on June 28, 2017, for construction of a wood pellet manufacturing plant with multi-clone emission control device, in Antrim Township, **Franklin County**. The plan approval was extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

30-00089C: Dominion Transmission, Inc. (5000 Dominion Blvd.—2 NW, Glen Allen, VA 23060) Extension effective June 28, 2017, to extend the period of temporary operation of the natural gas-fired compressor turbine, microturbine generators, and boiler authorized under plan approval PA-30-00089C, until December 28, 2017 at the Crayne Compressor Station located in Franklin Township, **Greene County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00048: Wyeth Pharmaceuticals (500 Arcola Road, Collegeville, PA 19426) On June 27, 2017 for the issuance of an administrative amendment to change the permit contact information in this Title V facility located in Upper Providence Township, **Montgomery County**.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

V15-002: Exelon Generating Company, Southwark Station (2501 S Delaware Ave., Philadelphia, PA 19148)

for the operation of a utility company in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include four (4) 233 MMBTU/hr combustion turbines.

The Operating permit will be issued under the Pennsylvania Code Title 25, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Ave., Philadelphia, PA 19104. For further information, contact Mr. Edward Wiener (215) 685-9426.

Copies of all documents and information concerning this operating permit are available for review in the offices of AMS, Room 218, 321 University Ave., Philadelphia, PA 19104-4543 during normal business hours. Persons wishing to review these documents or to submit written comments should contact Edward Wiener (215-685-9426) at the above address. All written comments must be received by [30 days from publication date]. Comments received by facsimile will not be accepted.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

09-00037: Westrock Packaging, Inc. (3001 State Road, Croydon, PA 19021) On June 26, 2017 for the renewal of a State Only Operating Permit for its printing facility for flexible packaging located in Bristol Township, **Bucks County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

39-00083: Filmtech Corporation (2121 31st Street SW, Allentown, PA 18103-7006) issued on 6/27/17, a State-Only Operating Permit for their unlaminated plastics film and sheet manufacturing facility located in the City of Allentown, **Lehigh County**. The sources at the facility include eight (8) film lines controlled by six (6) electrostatic precipitators. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

54-00038: Hart Metals/Tamaqua (PO Box 428, Tamaqua, PA 18252-0428). On June 26, 2017, the Department issued a renewal State-Only Natural Minor Permit for the manufacturing of primary metal products facility located in Tamaqua Borough, **Schuylkill County**. The main sources at this facility consists of grinding units, furnace, and saw cutting process operations. The control devices consist of cyclones. The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-03163: Ecore International, Inc. (76 Acco Drive, York, PA 17404) on June 28, 2017, for the waste tire processing facility located in York Township, **York County**.

67-05063: York Building Products Co., Inc. (PO Box 1708, York, PA 17405) on June 23, 2017, for the stone crushing operations at the Roosevelt Quarry located in West Manchester Township, **York County**. The State-only permit was renewed.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

25-00501: Corry Forge (441 East Main Street, Corry, PA 16407-2013) the Department on June 28, 2017, issued a renewal-operating permit to the facility which is in Corry City, **Erie County**. The significant sources are miscellaneous natural gas combustion units, test sample cutting, billet grinding, heat treat furnaces, forge furnaces, miscellaneous storage tanks, and degreasers. The conditions of the previous plan approvals and operating permit were incorporated into the renewal permit. The Potential emissions for the existing Corry Forge are: 68 TPY NO_x; 57 TPY CO; 4 TPY VOC; 5 TPY PM₁₀; 0.4 TPY SO₂; and, 1.3 TPY HAPs. The facility is a natural minor. This renewal incorporates the requirements of the Area Source MACT for Nine Metal Fabrication and Finishing Source Categories (40 CFR 63, Subpart XXXXXX).

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00048: Wyeth Pharmaceuticals (500 Arcola Road, Collegeville, PA 19426) On June 27, 2017 for the issuance of an administrative amendment to change the permit contact information in this Title V facility located in Upper Providence Township, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05092: Greiner Industries, Inc. (1650 Steel Way, Mount Joy, PA 17552-9515) on June 22, 2017, for the custom metal fabrication facility located in Mount Joy Township, **Lancaster County**. The State-only permit was administratively amended in order to incorporate the provisions of Plan Approval No. 36-05092B.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

53-00005: Dominion Transmission, Inc. (925 White Oakes Blvd, Bridgeport, WV 26330) on June 27, 2017, for the significant modification to the Title V operating permit TVOP 53-00005 for the incorporation of Reasonable Available Control Technology (RACT II) requirements pursuant to 25 Pa. Code §§ 129.96—129.100 at the Greenlick Compressor Station located in Stewardson Township, **Potter County**. The revised Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

19-00031: Press Enterprise, Inc. (3185 Lackawanna Avenue, Bloomsburg, PA 17815) on June 23, 2017 issued a State only operating permit for their facility located in Scott Township, **Columbia County**. The revised State only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

30841317 and NPDES No. PA0213527. Consol Pennsylvania Coal Company LLC, (1000 Consol Energy Drive, Canonsburg, PA 15317). To revise the permit for the Enlow Fork Mine in Buffalo, East Finley, South Franklin Townships, **Washington County** and Richhill Township **Greene County** and related NPDES Permit to revise underground and subsidence control plan acres for longwall mining. No additional discharges. The application was considered administratively complete on December 13, 2016. Application received March 14, 2016. Permit issued June 30, 2017.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 32070105. Bedrock Mines, LP, 111 Freeport Road, Pittsburgh, PA 15215, renewal for reclamation only of a bituminous surface mine in Washington Township, **Indiana County**, affecting 40.2 acres. Receiving stream: South Branch Plum Creek classified for the

following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 19, 2017. Permit issued: June 29, 2017.

Permit No. 56070103 and NPDES No. PA0262366. PBS Coals, Inc., 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, renewal for reclamation only of a bituminous surface and auger mine in Stonycreek Township, **Somerset County**, affecting 338.3 acres. Receiving streams: unnamed tributaries to/and Schrock Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 13, 2017. Permit issued: June 29, 2017.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

10920112 and NPDES Permit No. PA0211401. State Industries, Inc. (P.O. Box 1022, Kittanning, PA 16201) Renewal of an existing bituminous surface mine and associated NPDES permit in Concord Township, **Butler County**, affecting 22.6 acres. Receiving streams: Unnamed tributaries to Bear Creek. This renewal is for reclamation only. Application received: June 29, 2016. Permit Issued: June 28, 2017.

43910102. Ambrosia Coal & Construction Company (P.O. Box 422, Edinburg, PA 16116) Renewal of an existing bituminous surface mine in Mill Creek Township, **Mercer County**, affecting 350.0 acres. Receiving streams: Unnamed tributaries to Little Sandy Creek. This renewal is for reclamation only. Application received: April 28, 2017. Permit Issued: June 28, 2017.

16150101 and NPDES Permit No. PA0259632. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) Commencement, operation and restoration of a bituminous surface mine and associated NPDES permit in Monroe Township, **Clarion County**, affecting 167.9 acres. Receiving streams: Unnamed tributary to Craggs Run, unnamed tributaries to Licking Creek, and unnamed tributaries to Reids Run. Application received: August 28, 2015. Permit Issued: June 28, 2017.

1475-16150101-E-1. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) Application for a stream encroachment to construct and maintain a stream crossing over unnamed tributary to Craggs Run in Monroe Township, **Clarion County**. Receiving streams: Unnamed tributary to Craggs Run, unnamed tributaries to Licking Creek, and unnamed tributaries to Reids Run. In conjunction with this approval, the Department is granting a 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of Sections 301—303, 306 and 307 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards. Application received: August 28, 2015. Permit Issued: June 28, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17910114 and NPDES PA0206628. River Hill Coal Company, Inc. (P.O. Box 141, Kylertown, PA 16847). Permit renewal for continued passive treatment of a bituminous surface coal mine located in Karthaus Township, **Clearfield County** affecting 4.0 acres. Receiving stream(s): Unnamed Tributary to Dutch Hollow Run classified for the following use(s): HQ-CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: April 4, 2017. Permit issued: June 26, 2017.

17080118 and NPDES PA0257028. Waroquier Coal Company (P.O. Box 128, Clearfield, PA 16830). Permit renewal for continued operation and restoration of a bituminous surface coal and auger mine located in Lawrence Township, **Clearfield County** affecting 53.0 acres. Receiving stream(s): Unnamed Tributaries to West Branch Susquehanna River classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: October 3, 2016. Permit issued: June 22, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 54743007R5 and NPDES Permit No. PA0123617. Schuylkill Reclamation Corp., (10 Gilberton Road, Gilberton, PA 17934), renewal of an existing anthracite surface mine and coal refuse disposal operation and NPDES Permit for discharge of treated mine drainage in Branch and Cass Townships, **Schuylkill County** affecting 326.0 acres, receiving stream: West Creek. Application received: February 25, 2010. Renewal issued: June 23, 2017.

Permit No. 54743007R6 and NPDES Permit No. PA0123617. Schuylkill Reclamation Corp., (10 Gilberton Road, Gilberton, PA 17934), renewal of an existing anthracite surface mine and coal refuse disposal operation and NPDES Permit for discharge of treated mine drainage in Branch and Cass Townships, **Schuylkill County** affecting 326.0 acres, receiving stream: West Creek. Application received: March 9, 2015. Renewal issued: June 23, 2017.

Permit No. 40803201R5 and NPDES Permit No. PA0595978. Reading Anthracite Co., (P.O. Box 1200, Pottsville, PA 17901), renewal of an existing anthracite coal refuse reprocessing operation and NPDES Permit for discharge of treated mine drainage in Zerbe Township, **Northumberland County** affecting 176.0 acres, receiving stream: Zerbe Run. Application received: July 19, 2010. Renewal issued: June 23, 2017.

Permit No. 40803201R6 and NPDES Permit No. PA0595978. Reading Anthracite Co., (P.O. Box 1200, Pottsville, PA 17901), renewal of an existing anthracite coal refuse reprocessing operation and NPDES Permit for discharge of treated mine drainage in Zerbe Township, **Northumberland County** affecting 176.0 acres, receiving stream: Zerbe Run. Application received: May 12, 2015. Renewal issued: June 23, 2017.

Permit No. 4803202R5. Reading Anthracite Co., (P.O. Box 1200, Pottsville, PA 17901), renewal for reclamation activities only of an existing anthracite coal refuse reprocessing operation in Zerbe Township, **Northumberland County** affecting 45.0 acres, receiving stream: Zerbe Run. Application received: May 2, 2010. Renewal issued: June 23, 2017.

Permit No. 4803202R6. Reading Anthracite Co., (P.O. Box 1200, Pottsville, PA 17901), renewal for reclamation activities only of an existing anthracite coal refuse reprocessing operation in Zerbe Township, **Northumberland County** affecting 45.0 acres, receiving stream: Zerbe Run. Application received: May 12, 2015. Renewal issued: June 23, 2017.

Permit No. 54840106R6. City of Philadelphia, Trustee, Acting by the Board of Directors of City Trusts for Girard Estate, (1101 Market Street, Suite 2600, Philadelphia, PA 19107), renewal of an existing anthracite surface mine, coal refuse reprocessing and

refuse disposal operation in West Mahanoy and Butler Townships, **Schuylkill County** affecting 447.6 acres, receiving streams: Shenandoah and Mahanoy Creek. Application received: August 21, 2014. Renewal issued: June 23, 2017.

Permit No. PAM112032R, City of Philadelphia, Trustee, Acting by the Board of Directors of City Trusts for Girard Estate, (1101 Market Street, Suite 2600, Philadelphia, PA 19107), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54840106 in West Mahanoy and Butler Townships, **Schuylkill County**, receiving streams: Shenandoah and Mahanoy Creeks. Application received: August 21, 2014. Renewal issued: June 23, 2017.

Permit No. 54901302R6. Carline Coal Co., Inc., (P.O. Box 188, Sacramento, PA 17968), renewal for reclamation activities only of an existing anthracite underground mine operation in Hegins Township, **Schuylkill County** affecting 5.8 acres, receiving stream: West Branch Rausch Creek. Application received: February 15, 2017. Renewal issued: June 23, 2017.

Permit No. PAM117016. Carline Coal Co., Inc., (P.O. Box 188, Sacramento, PA 17968), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Underground Mining Permit No. 54901302 in Hegins Township, **Schuylkill County**, receiving stream: West Branch Rausch Creek. Application received: May 3, 2017. Permit issued: June 23, 2017.

Permit No. 19950102R4. N & L Coal Company, (212 West Cherry Street, Mt. Carmel, PA 17851), renewal for reclamation activities only of an anthracite surface mine operation in Conyngham and Mt. Carmel Townships, **Columbia and Northumberland Counties** affecting 961.3 acres, receiving stream: Shamokin Creek. Application received: March 16, 2017. Renewal issued: June 23, 2017.

Permit No. 54713002R5 and NPDES Permit No. PA0123293. Reading Anthracite Company, (P.O. Box 1200, Pottsville, PA 17901), renewal of an existing anthracite surface mine operation and NPDES Permit for discharge of treated mine drainage in New Castle Township, **Schuylkill County** affecting 218.0 acres, receiving stream: East Branch Norwegian Creek. Application received: May 20, 2010. Renewal issued: June 28, 2017.

Permit No. 54713002R6 and NPDES Permit No. PA0123293. Reading Anthracite Company, (P.O. Box 1200, Pottsville, PA 17901), renewal of an existing anthracite surface mine operation and NPDES Permit for discharge of treated mine drainage in New Castle Township, **Schuylkill County** affecting 218.0 acres, receiving stream: East Branch Norwegian Creek. Application received: March 24, 2015. Renewal issued: June 28, 2017.

Permit No. 54860108R5. Reading Anthracite Company, (P.O. Box 1200, Pottsville, PA 17901), renewal of an existing anthracite surface mine operation in New Castle and Norwegian Townships and St. Clair Borough, **Schuylkill County** affecting 1,469.0 acres, receiving stream: East Branch Norwegian Creek. Application received: November 8, 2012.

Noncoal Permits Issued

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

37132802. S & S Processing, Inc. (P.O. Box 373, West Pittsburg, PA 16160). Final bond release for a small

industrial minerals surface mine in Pulaski Township, **Lawrence County**. Restoration of 5.0 acres completed. Receiving streams: An unnamed tributary to the Beaver River. Application Received: May 5, 2017. Final bond release approved: June 29, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

53130802. Gary L. Drabert (77 Card Creek Road, Roulette, PA 16746). Final bond release for small industrial minerals surface mine, located in Roulette Township, **Potter County**. Restoration of 1.0 acre completed. Receiving stream(s): Card Creek. Application received on June 26, 2017. Final bond release approved: June 29, 2017.

53020803. Randy Cornelius (P.O. Box 127, Roulette, PA 16746). Final bond release for small industrial minerals surface mine, located in Roulette Township, **Potter County**. Restoration of 3.0 acres completed. Receiving stream(s): Unnamed Tributary to Trout Brook. Application received: April 25, 2017. Final bond release approved: June 29, 2017.

53080801. Randy Cornelius (P.O. Box 127, Roulette, PA 16746). Final bond release for small industrial minerals surface mine, located in Roulette Township, **Potter County**. Restoration of 1.0 acre completed. Receiving stream(s): Sartwell Creek. Application received: April 25, 2017. Final bond release approved: June 29, 2017.

41100301 and NPDES PA0257486. Glenn O. Hawbaker, Inc. (1952 Waddle Road, State College, PA 16803-1649). NPDES renewal for continue operation and reclamation of a large noncoal surface mining site located in Armstrong Township, **Lycoming County** affecting 100.6 acres. Receiving stream(s): Hagerman's Run. Application received: December 2, 2016. Permit issued: June 21, 2017.

6075SM3 and NPDES PA0069744. New Enterprise Stone & Lime Company, Inc./dba Eastern Industries, Inc. (3724 Crescent Court West, Suite 200, Whitehall, PA 18052). NPDES renewal for continue operation and reclamation of a large noncoal surface mining site located in Union Township, **Union County** affecting 414.7 acres. Receiving stream(s): Winfield Creek. Application received: September 28, 2016. Permit issued: June 27, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 58110301. Powers Stone, Inc., (15324 SR 3001, Montrose, PA 18801), commencement, operation and restoration of a quarry operation in Auburn Township, **Susquehanna County** affecting 41.47 acres, receiving streams: Nick Creek and Riley Creek. Application received: September 22, 2011. Permit issued: June 27, 2017.

Permit No. 45152801 and NPDES Permit No. PA0225541. Elmer F. Possinger & Sons, Inc., (P.O. Box 520, Bartonsville, PA 18321), commencement, operation and restoration of a quarry operation and NPDES Permit for discharge of treated mine drainage in Hamilton Township, **Monroe County** affecting 3.7 acres, receiving stream: McMichaels Creek. Application received: January 9, 2015. Permit issued: June 27, 2017.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

10174001. Sippel Development Co., Inc. (174 Tomlinson Drive, Zelenople, PA 16063) Blasting activity permit for construction blasting of Middlesex Crossing Town Center in Middlesex Township, **Butler County**. This Blasting activity permit expires July 1, 2017. Permit Issued: June 28, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

14174001. Allegheny Lutheran Social Ministries (998 Logan Blvd, Altoona, PA 16602). Blasting for project Allegheny Lutheran Retirement Community in Spring Township, **Centre County**. This blasting activity permit expires on June 30, 2018. Permit issued: June 20, 2017.

14174106. Douglas Explosives, Inc. (2052 Philipsburg-Bigler Highway, Philipsburg, PA 16866). Blasting for residential development in College Township, **Centre County** with an expiration date of June 1, 2018. Permit issued: June 22, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 36174124. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Sunset Ridge in Manheim Township, **Lancaster County** with an expiration date of June 15, 2018. Permit issued: June 26, 2017.

Permit No. 36174125. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Stonehenge Reserve in Manheim Township, **Lancaster County** with an expiration date of June 16, 2018. Permit issued: June 26, 2017.

Permit No. 36174126. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Soco Development in Earl Township, **Lancaster County** with an expiration date of April 19, 2018. Permit issued: June 26, 2017.

Permit No. 67174109. M & J Explosives, LLC, (P.O. Box 1248, Carlisle, PA 17013), construction blasting at 726 South Mountain Road in Carroll Township, **York County** with an expiration date of June 12, 2018. Permit issued: June 26, 2017.

Permit No. 06174109. Brubacher Excavating, Inc., (825 Reading Road, Bowmansville, PA 17507), construction blasting for Exeter Commons, in Exeter Township, **Berks County** with an expiration date of June 20, 2018. Permit issued: June 30, 2017.

Permit No. 09174106. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Fentons Corner in Buckingham Township, **Bucks County** with an expiration date of July 1, 2018. Permit issued: June 30, 2017.

Permit No. 40174111. Hayduk Enterprises, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Fairmount Township shale pit in Fairmount Township, **Luzerne County** with an expiration date of Permit issued: June 30, 2017.

Permit No. 48174106. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Lafayette College Integrated Science Center in Easton Township, **Northampton County** with an expiration date of June 15, 2018. Permit issued: June 30, 2017.

Permit No. 48174107. American Rock Mechanics, Inc., (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Ore Easton in Lower Nazareth Township, **Northampton County** with an expiration date of June 27, 2018. Permit issued: June 30, 2017.

Permit No. 52174102. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Davis House Foundation in Lackawaxen Township, **Pike County** with an expiration date of June 26, 2018. Permit issued: June 30, 2017.

Permit No. 58174115. DW Drilling & Blasting, (2042-B S. Brentwood Boulevard, Suite 115, Springfield, MO 65804) construction blasting for Haynes West Pad 1 in Harford Township, **Susquehanna County** with an expiration date of June 23, 2018. Permit issued: June 30, 2017.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once.

Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E20-603FP. Crawford County Planning Commission, 903 Diamond Park, Meadville, PA 16435. Site restoration for demolition projects in Conneautville Borough, **Crawford County**. (Conneautville Quadrangle N: 41.756601°, W: -80.370618° and N: 41.757517°, W: -80.368595).

The Applicant proposes to demolish two blighted structures in the floodplain of Conneaut Creek, and restoring each site back to grass covered open lot.

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E09-1014. Warwick Township, 1733 Township Greene, Warwick, PA 18929, Warwick Township, **Bucks County**, ACOE Philadelphia District.

To construct and maintain a pedestrian bridge across an unnamed tributary to Little Neshaminy Creek (WWF) having an approximate waterway opening of 10 feet wide by 10 feet high and measuring approximately 35 feet in length associated with the Memorial Trail Park. Additionally, the project will place and maintain approximately 1,766 cubic yards of fill within the 100-year Floodplain and part of the Floodway of Little Neshaminy Creek (WWF). The site is located in Memorial Park (Hatboro Lat. 40° 14' 10.8"; Long. -75° 5' 37.5").

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

E15-882. East Whiteland Township, 209 Conestoga Road, Frazer, PA 19335, East Whiteland Township, **Chester County**, ACOE Philadelphia District.

To construct and maintain 1,695 LF of new 8-inch sewer force main piping in conjunction with the installation of a new pump station. The new pipeline will cross Valley Creek (EV) and its Tributary (EV) at two locations. The proposed pipe will convey waste water from the new regional pump station located in Malvern, PA to an existing terminal manhole from a new development being constructed in the Township. The site is located at Planebrook Road and Phoenixville Pike in East Whiteland Township, Chester County. (Malvern, PA USGS map, Lat: 40.0404, Long: -75.5755).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

E09-990. Gateway to New Hope, LLC (c/o Joseph Duffy), The River House at Odette's, New Hope, PA 18938, New Hope Borough, **Bucks County**, ACOE Philadelphia District.

To modify, and maintain the existing structure within the 100-year floodplain of the Delaware River (WWF, MF) by placing two cantilevered decks extending over the Canal associated with the River House at Odette's. The project also includes three outfall structures to the Canal and the construction and removal of the temporary land bridge.

The site is located at about 2,000 feet southeast of South Main Street (S.R. 32) and Windy Bush Road (Lambertville, PA USGS Quadrangle, Latitude 40.3536; Longitude -74.9486).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

E46-1153. Wissahickon Valley Watershed, 12 Morris Road, Ambler, PA 19002-5407, Upper Gwynedd Township, **Montgomery County**, ACOE Philadelphia District.

To restore, construct, and maintain approximately 1,613 linear feet of the Wissahickon Creek utilizing stream bank restoration methods which include a 6-inch stream riffle structure, channel alignments, and regrading the floodplain area for the purpose of ecological up lift.

The proposed work will extend from the walking bridge of the Wissahickon Green Ribbon Trail to the existing confluence with another tributary near the intersection of Moyer Boulevard and West Point Pike. (Lansdale, PA USGS map; Latitude: 40.210982; Longitude: -75.292400).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E40-790. Anthony and Toni Madden, 1 Downing Drive, Dallas, PA 18612. Harveys Lake Borough, **Luzerne County**, Army Corps of Engineers Baltimore District.

To modify and maintain an existing 667 SF dock within the basin of Harveys Lake (HQ-CWF) with work consisting of the removal of a 25 SF portion of the existing dock and the construction of a 1,700 SF expansion which includes a lake house and additional dock area. The project is located approximately at Pole 160, Lakeside Drive (Harveys Lake, PA Quadrangle Latitude: 41°22'17.4"; Longitude: -76°2'55.64"). Subbasin: 4G.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E01-317: Plenary Walsh Keystone Partners, 2000 Cliff Mine Road, Park West Two, 3rd Floor, Pittsburgh, PA 15275 in Menallen Township, **Adams County**, U.S. Army Corps of Engineers Baltimore District.

To remove the existing structure and to install and maintain a 64-foot long, 30 foot wide concrete box beam bridge having an under clearance of 6.7 feet over Opossum Creek (TSF, MF, Wild Trout). The construction will temporarily impact 0.04 acre and permanently impact 0.02 acre of Exceptional Value Wetland. All impacts are associated with the SR 4006, Aspers Bendersville bridge

replacement over Opossum Creek (Latitude 39°58'37.56", Longitude -77°13'31.44") for the purpose of improving safety standards. Issued June 30, 2017.

E01-321: Plenary Walsh Keystone Partners, 2000 Cliff Mine Road, Park West Two, 3rd Floor, Pittsburgh, PA 15275 in Franklin and Menallen Townships, **Adams County**, U.S. Army Corps of Engineers Baltimore District.

To remove the existing structure and to construct and maintain a single span pre-stressed concrete spread box beam bridge with a span of 60.0 feet, an out-to-out width of 30.00 feet, and an underclearance of 10.79 feet and concrete end walls, over Conewago Creek (HQ-CWF, MF). Impacts are associated with the SR 0234 bridge replacement over Conewago Creek (Latitude 39.9463°; Longitude -77.3402°) for the purpose of improving safety standards. No wetlands will be impacted by this project. Issued June 30, 2017.

E36-949: Exelon Generation Company, LLC, 300 Exelon Way, Kennett Square, PA 19348 in Fulton Township, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District.

To dredge 880 lineal feet of Peters Creek (HQ-WWF, MF) and 675 lineal feet in Susquehanna River (Conowingo Reservoir) (WWF, MF) to restore a sufficient depth for vessels to safely navigate the waters from the Peach Bottom Marina to the Conowingo Reservoir (Latitude 39°45'30.15", Longitude -76°13'56.47") in Fulton Township, Lancaster County. The dredging activity will remove approximately 9,000 cubic yards of material from the waterways. Issued June 30, 2017.

E01-316: Plenary Walsh Keystone Partners, 2000 Cliff Mine Road, Park West Two, 3rd Floor, Pittsburgh, PA 15275 in Menallen Township, **Adams County**, U.S. Army Corps of Engineers Baltimore District.

To remove the existing structure and to install and maintain a 76-foot long, 42 foot wide concrete box beam bridge having an under clearance of 6.9 feet over Opossum Creek (TSF, MF) (Latitude 39°58'52.32", Longitude -77°14'3.48") for the purpose of improving safety standards. No wetlands will be impacted by this activity. Issued June, 2017.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E14-578. Elam Stoltzfus, 1184 Mount Vernon Road, Gap, PA 17527. Elam Stoltzfus proposed driveway crossing, in Marion Township, **Centre County**, ACOE Baltimore District (Madisonburg, PA Quadrangle N: 40.997331; W: 77.622991).

To construct and maintain: 1) a 36-inch diameter 24-foot long culvert depressed 12 inches into the streambed and 2) the associated clean fill approaches for a 10-foot wide driveway in the right floodway in an unnamed tributary to Lick Run This permit was issued under Section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Michael Forbeck, Acting Waterways and Wetlands Program Manager, 412-442-4000.

E02-1713, Allegheny County Department of Public Works, 542 Forbes Avenue, Pittsburgh, PA 15222, Collier Township, **Allegheny County**, Pittsburgh ACOE District.

Has been given consent to:

1. Remove the existing 33.0 foot long concrete encased I-beam bridge having a span of 7.3 ft and a minimum underclearance of 3.67 feet; and
2. To construct and maintain a 44.0 foot long RC Box Culvert having a span of 8.0 feet with an underclearance of 6.0 feet (depressed 1.0 foot below the natural streambed) in the channel of an Unnamed Tributary (UNT) to Thoms Run (TSF); and
3. To temporarily disturb 73.0 linear feet of said stream for the purpose of constructing the proposed bridge;
4. To construct and maintain 30.0 linear feet of rip-rap stabilization (15.0 feet upstream and 15.0 feet downstream of proposed box culvert) in the channel of said stream;
5. To extend and maintain an existing 48.0 foot long outfall structure 24.0 inches in diameter by constructing and maintaining 35.0 linear feet of additional 24 inch diameter CMP culvert with outlet protection on a second UNT to Thoms Run (TSF); and
6. To temporarily disturb 31.0 linear feet of the same UNT to Thoms Run for the purpose of extending the existing 48.0 foot long 24.0 inch diameter outfall structure an additional 35.0 linear feet; to place and maintain fill in a de minimus amount (0.05 acre) of wetlands; and
7. Temporarily impact 0.13 acre of the same wetland for the purpose of placing the fill; and
8. To place and maintain fill within 0.30 acre of the floodplain of said stream, for the purpose of replacing the existing structurally deficient bridge and realigning Thoms Run Road for the purpose of improving the road geometry and to improve safety for public travel.

The project will permanently and cumulatively impact 96.0 linear feet of stream and 0.05 acre of wetland, and will temporarily impact 104.0 linear feet of stream and 0.13 acre of wetland. Mitigation for temporary impacts will be restoration and there is no mitigation required for the de minimus wetland impact or stream impacts. The project is located on Thoms Run Road approximately 185.0 feet north from the intersection of Thoms Run Road and Nesbit Road (Oakdale PA USGS Topographic Quadrangle; Latitude: 40°- 22'- 54.78"; Longitude: -80°- 9'- 19.48"; Sub-basin: 20F; Chapter 93 Type: TSF), in Collier Township, Allegheny County.

E02-1747, 911th Airlift Wing, Pittsburgh Air Reserve Station, 2475 Defense Avenue, Coraopolis, PA 15108-4450, Moon Township, **Allegheny County**, Pittsburgh ACOE District.

Has been given consent to:

To place and maintain fill in approximately 0.017 acre of PEM isolated wetlands for the purpose of expanding an existing parking lot at the 911th Airlift Wing, Pittsburgh International Airport, Air Reserve Station. Mitigation is not required for the de minimus impact to the wetland. The proposed parking lot expansion will be approximately 1.2 acre in size and is located just northwest from the intersection of Defense Avenue and Rocky Lane (Oakdale, PA N: 21.7 inches; W: 11.6 inches; Latitude: 40° 29' 39.0"; Longitude: -80° 12' 32.3") in Moon Township, Allegheny County.

E02-1757, North Shore XIV, LLC, 395 East Waterfront Drive, Suite 300, Homestead, PA 15120, City of Pittsburgh, **Allegheny County**, Pittsburgh ACOE District.

Has been given consent to:

Construct, operate, and maintain a building and replace, operate and maintain a parking area within approximately 0.47 acre of floodway along the Allegheny River (WWF; add N) for the purpose of constructing a 7 story retail/office building and associated parking area at the corner of Tony Dorset Drive and North Shore Drive (Pittsburgh West, PA USGS topographic quadrangle; N:12.8 inches; W:1.3 inches; Latitude: 40° 26' 45"; Longitude:-80° 0' 32"; Sub-basin 18A; Pittsburgh Corps District) in the City of Pittsburgh.

E04-357, Plenary Walsh Keystone Partners, Park West Two, Third Floor, 2000 Cliff Mine Road, Pittsburgh, PA 15275, South Beaver Township, **Beaver County**, Pittsburgh ACOE District.

Has been given consent to:

1. Remove an existing 23' long by 27'-11" wide, single span, concrete encased steel I-beam bridge over Painters Run (HQ-CWF), with an under clearance of 2'-10";
2. Construct and maintain a replacement, 22' long by 4' box culvert over Painters Run, with an under clearance of 3';
3. Construct and maintain rock slope protection in the floodway on the upstream and downstream side of the aforementioned structure and associated improvements to the guiderails and approach roads;
4. Place and maintain fill in 25 linear feet of an existing unnamed tributary to Painters Run (aka UNT-1) (HQ-CWF), and to construct and maintain 45 linear feet of new relocated channel;
5. Permanently place and maintain fill in 0.004 acre of PEM and 0.023 acre of PSS wetland (0.014 acre in Wetlands 1, 2 & 3);
6. Temporarily impact 0.054 acre of PEM Wetlands, and 0.034 acre of PSS Wetlands during construction. (Wetlands 1, 2, 3, 4 & 5).

For the purpose of replacing the existing structurally deficient structure over Painters Run. This project will impact approximately 163 linear feet of Painters Run, 25 linear feet of UNT to Painters Run, and 0.115 acre of wetlands. Mitigation will occur onsite, as part of construction practices and restoration of aquatic resources after impact. The project is located at State Route 0168, Segment 0500, Offset 1748, approximately 0.4 mile from the intersection between State Route 0168 and Louthan Road, in Darlington, PA 16115. (New Galilee USGS Topographic Quadrangle, Latitude: 40°47'2.70"; Longitude: -80°27'14.8"; Sub-basin: 20-B; Pittsburgh Corps District), in South Beaver Township, Beaver County.

E56-384, Pennsylvania Game Commission, 2001 Elmerton Avenue, Harrisburg, PA 17110-9797, Lower Turkeyfoot Township, **Somerset County**, Pittsburgh ACOE District.

Has been given consent to:

Remove an existing 34-foot long wooden pedestrian bridge and replace it with a 45-foot long, single span, steel bridge with a pressure treated timber deck over Cranberry Glade Run (HQ-CWF). The project will result in 14 linear feet of permanent stream impact and 18 linear feet of temporary stream impact and mitigation is not required. The project is for upgrading the existing bridge. The project is located at State Game Lands 111 off of Cranberry Road near the intersection of Cranberry Road and Jersey Hollow Road (Quadrangle: Kingwood;

Latitude: 39° 54' 6"; Longitude: -79° 22' 7") in Lower Turkeyfoot Township, Somerset County.

E63-691, Dominion Transmission, Inc., 5000 Dominion Boulevard, Glen Allen, VA 23060-3308, West Bethlehem Township, **Washington County**, Pittsburgh ACOE District.

Has been given consent to:

Remove an existing concrete grade control structure, place and maintain two 8' × 20' articulated concrete mattresses, 94 feet of rip-rap bank paving, and a rock cross-vane in Horn Run (TSF) for the purpose of protecting an existing 6" natural gas pipeline (G-136 pipeline) that has been exposed. The Stream impacts of 124 feet will be mitigated through restoration, bank stabilization and a cross-vane structure. This project is located near the intersection of Wherry School Road and Oak Spring Road (Ellsworth, PA Quadrangle; Latitude 40° 1' 44"; Longitude -80° 6' 41") in West Bethlehem Township, Washington County.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

EA36-047: U.S. Fish and Wildlife Service, PA Field Office, 110 Radnor Road, Suite 101, State College, PA 16801 in Drumore Township, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District.

To construction and maintain a stream restoration project along approximately 1,170 feet of Fishing Creek (HQ-CWF, MF) and an unnamed tributary to Fishing Creek (HQ-CWF) including 1) a 75.0-foot long muddsill; 2) 12 log vanes; and 3) 350 feet of channel relocation. The project is located upstream of Oregon Hollow Road approximately 0.5 mile south of its intersection with Penny Road (Wakefield, PA Quadrangle, Latitude 39°51'10.28"N, Longitude: 76°14'40.69"W) in Drumore Township, Lancaster County. No wetlands will be impacted by this project.

DAM SAFETY

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

D15-422. Wayne Glen Dam, Arcadia Tredyffrin LLC, 114 Forest Ave, Suite 201, Narbeth, PA 19072. Permit issued to construct Wayne Glen Dam within a tributary to Trout Creek, for the purpose of regional stormwater detention (Valley Forge, PA Quadrangle Latitude: 40.0831; Longitude: -75.4192) in Tredyffrin Township, **Chester County**.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the

appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-2 # ESG16-059-0059

Applicant Name EQT Production Co

Contact Person Todd Klaner

Address 2400 Zenith Ridge Rd

City, State, Zip Canonsburg, PA 15317

County Greene

Township(s) Center & Morris

Receiving Stream(s) and Classification(s) Browns Ck

(HQ-WWF); UNTs to Browns Ck (HQ-WWF)

Secondary—South Fork Tenmile Ck (WWF); Browns Ck (HQ-WWF)

ESCGP-2 # ESX11-125-0062 (Major Modification)

Applicant Name Range Resources—Appalachia LLC

Contact Person Karl Matz

Address 3000 Town Center Blvd

City, State, Zip Canonsburg, PA 15317

County Washington

Township(s) Smith

Receiving Stream(s) and Classification(s) UNT to Raccoon Ck (WWF)

Secondary—Raccoon Ck (WWF)

ESCGP-2 # ESX12-115-0011 (Major Modification)

Applicant Name CNX Gas Company LLC

Contact Person Erika Whetstone

Address 1000 Consol Energy Dr

City, State, Zip Canonsburg, PA 15317

County Greene

Township(s) Morris

Receiving Stream(s) and Classification(s) UNTs to Patterson Ck (HQ-CWF)

ESCGP-2 # ESX11-125-0027 (Major Modification)

Applicant Name CNX Gas Company LLC

Contact Person Carol Phillips

Address 1000 Consol Energy Dr

City, State, Zip Canonsburg, PA 15317

County Washington & Greene

Township(s) Morris & Morris

Receiving Stream(s) and Classification(s) UNTs to Bates

Fork (HQ-WWF), South Fork Tenmile Creek (HQ-

WWF), UNTs to Tenmile Creek (TSF), Tenmile Creek (TSF)

ESCGP-2 # ESX16-125-0026

Applicant Name Range Resources—Appalachia LLC

Contact Person Karl Matz

Address 3000 Town Center Blvd

City, State, Zip Canonsburg, PA 15317

County Washington

Township(s) Amwell

Receiving Stream(s) and Classification(s) UNT to Tenmile Ck (TSF), Montgomery Run (TSF)

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-2 # ESX12-053-0027—DR02 Pad and Impoundment
 Applicant Nucomer Energy, LLC
 Contact Stephen Keyes
 Address 558 West 6th Street, Suite 100
 City Erie State PA Zip Code 16507
 County Forest Township(s) Hickory
 Receiving Stream(s) and Classification(s) Beaver Run, Otter Creek, & Reno Run HQ CWF

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-2 # ESX29-115-14-0098(01)
 Applicant Name Williams Field Services Co
 Contact Person Kristy Grigas
 Address Park Place Corporate Ctr 2, 2000 Commerce Dr
 City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Jessup
 Receiving Stream(s) and Classification(s) E Branch Wyalusing Ck (CWF-MF) and UNTs thereto

ESCGP-2 # ESG29-105-17-0002
 Applicant Name JKLM Energy LLC
 Contact Person Joseph Harrick
 Address 2200 Georgetown Dr, Suite 500
 City, State, Zip Sewickley, PA 15143-8753
 County Potter
 Township(s) Sweden
 Receiving Stream(s) and Classification(s) UNTs to Nelson Run (HQ-CWF)
 Secondary—Nelson Run (HQ-CWF)

ESCGP-2 # ESG29-105-17-0005
 Applicant Name JKLM Energy LLC
 Contact Person Scott Blauvelt
 Address 2200 Georgetown Dr, Suite 500
 City, State, Zip Sewickley, PA 15143-8753
 County Potter
 Township(s) Homer
 Receiving Stream(s) and Classification(s) UNTs to Big Moores Run (HQ-CWF); Big Moores Run (HQ-CWF)
 Secondary—Big Moores Run (HQ-CWF); First Fork Sinnemahoning Ck (HQ-CWF)

ESCGP-2 # ESG29-105-16-0011(01)
 Applicant Name JKLM Energy LLC
 Contact Person Scott Blauvelt
 Address 2200 Georgetown Dr, Suite 500
 City, State, Zip Sewickley, PA 15143-8753
 County Potter
 Township(s) Sweden & Summit
 Receiving Stream(s) and Classification(s) UNTs to Nelson Run (HQ-CWF)
 Secondary—Nelson Run (HQ-CWF)

ESCGP-2 # ESG29-081-17-0017
 Applicant Name Seneca Resources Corp
 Contact Person Douglas Kepler
 Address 5800 Corporate Dr, Suite 300
 City, State, Zip Pittsburgh, PA 15237
 County Lycoming
 Township(s) Gamble
 Receiving Stream(s) and Classification(s) Mill Ck (EV); Glendenen Run (HQ-CWF)
 Secondary—Loyalsock Ck (EV); Lycoming Ck (EV)

ESCGP-2 # ESX12-115-0012(01)
 Applicant Name SWN Production Co LLC
 Contact Person Justin Moore
 Address 917 SR 92 N
 City, State, Zip Tunkhannock, PA 18657
 County Susquehanna
 Township(s) Jackson
 Receiving Stream(s) and Classification(s) Salt Lick Ck (HQ-CWF); Little Butler Ck (CWF-MF)

ESCGP-2 # ESX12-115-0070(01)
 Applicant Name SWN Production Co LLC
 Contact Person Justin Moore
 Address 917 SR 92 N
 City, State, Zip Tunkhannock, PA 18657
 County Susquehanna
 Township(s) New Milford
 Receiving Stream(s) and Classification(s) UNT to Nine Partners Ck (CWF-MF)

ESCGP-2 # ESX29-115-17-0010
 Applicant Name SWN Production Co LLC
 Contact Person Justin Moore
 Address 917 SR 92 N
 City, State, Zip Tunkhannock, PA 18657
 County Susquehanna
 Township(s) New Milford
 Receiving Stream(s) and Classification(s) UNT to Martins Ck (CWF-MF)

ESCGP-2 # ESX12-115-0218(02)
 Applicant Name SWN Production Co LLC
 Contact Person Justin Moore
 Address 917 SR 92 N
 City, State, Zip Tunkhannock, PA 18657
 County Susquehanna
 Township(s) Franklin
 Receiving Stream(s) and Classification(s) UNT to Beaver Ck (HQ-CWF)

ESCGP-2 # ESG29-115-16-0054
 Applicant Name SWN Production Co LLC
 Contact Person Justin Moore
 Address 917 SR 92 N
 City, State, Zip Tunkhannock, PA 18657
 County Susquehanna
 Township(s) New Milford
 Receiving Stream(s) and Classification(s) Meylert Ck (HQ-CWF) and UNTs thereto

ESCGP-2 # ESX29-081-17-0003
 Applicant Name Inflection Energy PA LLC
 Contact Person Thomas Gillespie
 Address 101 W Third St 5th Fl
 City, State, Zip Williamsport, PA 17701
 County Lycoming
 Township(s) Hepburn
 Receiving Stream(s) and Classification(s) UNT to Mill Ck (WWF); UNT to Millers Run (WWF)
 Secondary—Mill Ck (WWF); Millers Run (WWF)

ESCGP-2 # ESX29-117-17-0022
 Applicant Name SWEPI LP
 Contact Person Jason Shoemaker
 Address 150 N Dairy Ashford E1296E
 City, State, Zip Houston, TX 77079
 County Tioga
 Township(s) Jackson
 Receiving Stream(s) and Classification(s) Seeley Ck (CWF)

ESCGP-2 # ESX29-117-17-0024
 Applicant Name Travis Peak Resources LLC
 Contact Person Jack Cochran
 Address 9020 N Capital of Texas Highway, Suite 170
 City, State, Zip Austin, TX 78759
 County Tioga
 Township(s) Clymer
 Receiving Stream(s) and Classification(s) Crance Brook
 (CWF); Mill Ck (CWF)

ESCGP-2 # ESG29-117-15-0014(01)
 Applicant Name SWN Production Co LLC
 Contact Person Justin Moore
 Address 917 SR 92 N
 City, State, Zip Tunkhannock, PA 18657
 County Tioga
 Township(s) Hamilton
 Receiving Stream(s) and Classification(s) Tioga River
 (CWF)

ESCGP-2 # ESG29-117-17-0013
 Applicant Name SWN Production Co LLC
 Contact Person Justin Moore
 Address 917 SR 92 N
 City, State, Zip Tunkhannock, PA 18657
 County Tioga
 Township(s) Hamilton and Liberty
 Receiving Stream(s) and Classification(s) Tioga River
 (CWF); Taylor Run (EV); Johnson Ck (CWF); Dibble
 Run (EV); Long Run (CWF); Bellman Run (CWF); Brion
 Ck (HQ-CWF); Blockhouse Ck (CWF); Blacks Ck (CWF)

ESCGP-2 # ESG29-117-17-0014
 Applicant Name HEP Tioga Gathering LLC
 Contact Person Kevin Williams
 Address 17806 H-10 West, Suite 210
 City, State, Zip San Antonio, TX 78257
 County Tioga
 Township(s) Liberty
 Receiving Stream(s) and Classification(s) Blacks Ck
 (CWF)

SPECIAL NOTICES

Air Quality; Proposed Revision to the State Implementation Plan for Volatile Organic Compounds; Notice of Public Hearing; Notice of Intent to Issue Revised Air Quality Operating Permit 39-00004

*Northeast Region: Air Quality Program, 2 Public
 Square, Wilkes-Barre, PA 18711-0790.*

*Contact: Norman Frederick, P.E., Environmental Engi-
 neer Manager—Telephone: 570-826-2409.*

Approval of a Reasonably Available Control Technology
 (RACT II) plan for **Mack Trucks, Inc.**, located in Lower
 Macungie Township, **Lehigh County**.

In accordance with 25 Pa. Code §§ 129.96—129.100,
 the Pennsylvania Department of Environmental Protec-
 tion has made a preliminary determination to approve a
 RACT II plan and an amendment to the State Implemen-
 tation Plan (SIP) for the truck assembly solvent cleaning
 operations owned and operated by Mack Trucks, Inc. in
 Lower Macungie Township, Lehigh County.

The proposed SIP revision does not adopt any new
 regulations. It incorporates the provisions and require-
 ments contained in the amended RACT II approval for

the facility, which are intended to satisfy the require-
 ments for the 1997 National Ambient Air Quality Stan-
 dard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determina-
 tion, if finally approved, will be incorporated into a
 revised operating permit (39-00004) for the facility. The
 relevant RACT II requirements will be submitted to the
 U.S. Environmental Protection Agency (EPA) as a revi-
 sion to Pennsylvania's State Implementation Plan and
 will remain in effect until replaced pursuant to 40 CFR
 51 and approval by the EPA. Requirements that are not
 part of the RACT II determination will be excluded from
 the SIP submittal.

The following is a summary of the proposed amend-
 ments to the RACT II determination for this operation
 that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>
Burn off oven (ID 003)	Volatile Organic Compounds. The company has requested to add a VOC emission limit of 2.7 tons/year for this source.
Adhesive/Sealant Application (ID 018)	Volatile Organic Compounds. The company has requested to add a VOC emission limit of 2.7 tons/year for this source.
Solvent cleaning (ID 120, ID 121)	Volatile Organic Compounds. The permittee will minimize VOC emissions by maintaining good operating practices; the company has requested to add a VOC emission limit of 7.5 tons/year for this source.
Solvent Storage Tanks (ID 201, ID 202)	Volatile Organic Compounds. The company has requested to add a VOC emission limit of 2.7 tons/year for this source.

Persons wishing to file a written protest or provide
 comments or request a public hearing, which they believe
 should be considered prior to the issuance of a permit,
 may submit the information to Mr. Mark Wejkszner, Air
 Quality Program Manager, Northeast Regional Office, 2
 Public Square, Wilkes-Barre, PA 18701-1915. A 30-day
 comment period from this date of publication in the
Pennsylvania Bulletin will exist for the submission of
 comments, protests and hearing request. Each submission
 must contain the name, address and telephone number of
 the person submitting the comments, identification of the
 proposed RACT II Operating Permit including the permit
 number and a concise statement regarding the relevancy
 of the information or objections to issuance of the pro-
 posed RACT II Plan. All persons submitting comments or
 requesting a hearing will be notified of the decision to
 hold a hearing by publication in the newspaper or the
Pennsylvania Bulletin or by telephone, where DEP deter-
 mines such notification is sufficient. Written comments or
 requests for a public hearing should be directed to
 Raymond Kempa, Chief, New Source Review Section, Air
 Quality Program, 2 Public Square, Wilkes-Barre, PA
 18701-1915.

All pertinent application documents are available for public review between 8 a.m. and 4 p.m. at the PA DEP Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. Appointments for scheduling a review may be made by calling 570-826-2419.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Colleen Connolly at 570-826-2035 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

Air Quality Emission Reduction Credit

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

ER-49-00006A: Viking Energy of Northumberland, LLC (20 City Square, Suite 3, Boston, MA 02129) for an Air Quality Emission Reduction Credit (ERC) approval of the following emission reductions from the permanent shutdown of the following source: Wood Waste/Natural Gas Boiler, Source 031: NO_x: 184.25 tpy; VOC: 16.22 at the facility in Point Township, **Northumberland County**.

RACT II Alternative Compliance Schedule

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

TV-10-00028: Armstrong Cement & Supply Corp. (100 Clearfield Road, Cabot, PA 16023-9521)—RACT II alternative compliance schedule—On October 20 and December 22, 2016 Armstrong originally submitted to the Department an alternative compliance schedule petition under the RACT II regulations, requesting more time to comply with the presumptive limits due to a proposed control device installation. The petition was approved via DEP letter dated December 28, 2016. Armstrong then submitted a May 4, 2017 letter indicating they would be unable to meet a few of the approved milestone dates from the original petition. Subsequently, the Department and Armstrong Cement entered into a Consent Order and Agreement on June 15, 2017 to help both parties assure compliance with newly proposed interim milestone dates, and the final compliance date. A plan approval application for control device installation is pending as of March 28, 2017. Armstrong's final compliance date to meet the presumptive RACT II limit is 180 days after completion of construction of the control device. They are proposing to comply with their existing Title V permit limits, as interim emission limits. This interim limit and alternative compliance schedule is authorized under 25 Pa. Code § 129.97(k)—(m) for their facility in Winfield Township, **Butler County**.

RESIDUAL WASTE GENERAL PERMITS

Permit Modification Proposed Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Numbers WMGR019 and WMGR098. These general permits authorize the beneficial use of waste foundry sand and sand system dust as roadway construction material, a component or ingredient in the manufacturing of concrete or asphalt products, a soil additive or soil substitute, and non-roadway construction material. The proposed modification would consolidate General Permit Numbers WMGR019 and WMGR098, into a single general permit, WMGR019.

The proposed combination of these two general permits will result in the following revisions to General Permit Number WMGR019:

1. Include the beneficial use of foundry sand and sand system dust generated by ferrous metal foundries and steel foundries as waste materials that may be beneficially used under General Permit Number WMGR019.
2. Utilize the chemical constituent limits and three options for testing currently found in General Permit Number WMGR019.

The Department is authorized under the Solid Waste Management Act and 25 Pa. Code § 287.611 (relating to authorization for general permit) to modify general permits for any category of beneficial use or processing that results in beneficial use of residual waste on a Statewide basis when the Department determines that the use will not harm or present a threat of harm to the health, safety or welfare of the public or the environment and the activity can be adequately regulated using standard permit conditions.

Written comments concerning these amendments should be directed to Chris Solloway, Solid Waste Program Specialist, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGR019" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

Notice of Certification to Perform Radon-Related Activities in Pennsylvania

In the month of June 2017 Department of Environmental Protection of the Commonwealth of Pennsylvania, under the authority contained in the Radon Certification Act, act of July 9, 1987, P.L. 238, No. 43 (63 P.S. §§ 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the persons listed below to perform radon-related activities in Pennsylvania. The period of certification is two years. (For a complete list of persons currently certified to perform radon-related activities in Pennsylvania and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P.O. Box 8469, Harrisburg, PA 17105-8469, (1-800-23RADON).

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
AccuStar Labs	PO Box 990 Lebanon, PA 17046	Laboratory Analysis
Chad Albright	4101 Beale Avenue Altoona, PA 16601	Testing
Tina Artigliere	PO Box 4475 Reading, PA 19606	Testing
William Boni	5135 Interboro Drive Pittsburgh, PA 15207	Testing & Mitigation
Rob Bruno Boro Environmental	501 Sharp Avenue Glenolden, PA 19036	Testing
CA Construction	4101 Beale Avenue Altoona, PA 16601	Mitigation
Jeffrey Chase	132 Twilight Drive Canonsburg, PA 15317	Testing
Carl Distenfeld	4326 Crestview Road Harrisburg, PA 17112	Laboratory Analysis
Scott Feeser	PO Box 343 East Berlin, PA 17316	Testing
Garland Inspection Services, Inc.	5970 West Webb Road Mineral Ridge, OH 44440	Testing
Vilas Godbole	307 Dogwood Lane Wallingford, PA 19086	Testing
Thomas Hollingsworth	8020 Mine Street Fogelsville, PA 18051	Mitigation
William Kail	549 McCombs Road Venetia, PA 15367	Testing
Chris Kessler	950 Cape Horn Road York, PA 17402	Testing
Mitchell Lehman	820 Woodlawn Avenue Wilmington, DE 19805	Testing
Jeremy Ling	1460 Ryland Drive Mechanicsburg, PA 17050	Mitigation
Ryan McGrady	37 North Washington Street Wilkes-Barre, PA 18701	Testing
Mark Merani	PO Box 26 Stewartstown, PA 17363	Testing & Mitigation
Merani Construction, LLC	PO Box 26 Stewartstown, PA 17363	Mitigation
Thomas Moore	421 Redgate Road Sewickley, PA 15143	Testing
Denise Moran	4 Oak Lane Williamstown, NJ 08094	Testing
Jonathan Musselman	470 Creekview Drive Harleysville, PA 19438	Testing
Maureen Nolan	14501 George Carter Way Suite 110 Chantilly, VA 20151	Laboratory Analysis
James Oldham	442 Wilpen Road Ligonier, PA 15658	Mitigation

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Omega Radon Measurement & Mitigation	5135 Interboro Avenue Pittsburgh, PA 15207	Mitigation
Jerry Petrill	290 Forbes Trail Road Greensburg, PA 15601	Mitigation
Gerald Petrone, Jr.	152 Orchard Drive McMurray, PA 15317	Testing
Eric Rode	290 South Mill Road Milton, PA 17847	Testing
Troy Rudy	PO Box 4214 Lancaster, PA 17604	Testing
David Sabo	353 Livingston Road West Mifflin, PA 15122	Testing
Mark Salasky Landauer	2 Science Road Glenwood, IL 60425	Laboratory Analysis
Thomas Sanders, Jr.	20 Richey Avenue Pittsburgh, PA 15214	Testing
Richard Sandt	1200 East Main Street Suite 198 Palmyra, PA 17078	Testing
Eugene Jack Spoehr, Jr.	6301 Hilltop Drive Brookhaven, PA 19015	Testing
TCS Industries, Inc.	4326 Crestview Road Harrisburg, PA 17112	Laboratory Analysis
Kevin Thompson	PO Box 242 Unionville, PA 19375	Testing
Dale Thorson Premier Termite & Pest Control	800 Antietam Drive Douglassville, PA 19518	Testing
Lawrence Transue	2305 Lone Cedar Drive Easton, PA 18040	Testing
Roger Weaver	PO Box 275 White Haven, PA 18661	Testing
David Weikel	14501 George Carter Way Suite 110 Chantilly, VA 20151	Testing
Thomas Wilson	PO Box 9 Mingoville, PA 16856	Testing
Eric Zigga	835 Murray Street Throop, PA 18512	Mitigation

[Pa.B. Doc. No. 17-1167. Filed for public inspection July 14, 2017, 9:00 a.m.]

Aggregate Advisory Board Meeting

The Aggregate Advisory Board will meet on August 2, 2017, from 10 a.m. to 12 p.m. at the Hampton Inn, 202 Fairview Drive, Monaca, PA 15061. The meeting will also be offered in a conference call format.

Questions concerning the meeting can be directed to Daniel E. Snowden at (717) 783-8846 or dsnowden@pa.gov. The agenda and meeting materials for the meeting will be available through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Mining Advisory Committees," then "Aggregate Advisory Board").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Daniel E. Snowden at (717) 783-8846 or through the Pennsylvania AT&T Relay Service at (800) 654-5984

(TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1168. Filed for public inspection July 14, 2017, 9:00 a.m.]

Nutrient Credit Trading Program; Credit Certification

The Department of Environmental Protection (Department) provides notice of a mass credit certification action under the Nutrient Credit Trading Program (Trading Program). See 25 Pa. Code § 96.8 (relating to use of offsets and tradable credits from pollution reduction activities in the Chesapeake Bay Watershed).

The Department provided notice of its intent under the Trading Program to issue a mass certification to all Significant Sewage point source discharges within the Chesapeake Bay Watershed with annual mass load effluent limitations (Cap Loads) in a National Pollutant Discharge Elimination System (NPDES) permit as published at 47 Pa.B. 2253 (April 15, 2017). Comments on this proposal were accepted until May 15, 2017.

For a list of Significant Sewage point sources see Table 7-1 of the Phase 2 Wastewater Implementation Plan (Phase 2 WIP) Wastewater Supplement available at www.dep.pa.gov/npdes-bay or the Department's Nutrient Trading Program web site at www.dep.pa.gov/nutrient_trading.

Credit Certification

Effective October 1, 2017, to be eligible to generate credits for sale, all Significant Sewage point source discharges with an assigned Cap Load (see Table 7-1 of the Phase 2 WIP Wastewater Supplement) must demonstrate treated effluent concentrations below 6.0 mg/L total nitrogen (TN) and 0.8 mg/L total phosphorous (TP) (that is, baseline concentrations) in accordance with the procedures described in the Phase 2 WIP Nutrient Trading Supplement. Where more stringent effluent limitations for TN or TP, or both, are established in Part A of the NPDES permit for reasons other than assignment of a Cap Load, the permittee must meet those more stringent effluent limits before it may generate credits. In addition:

- To generate credits, facilities must demonstrate they are in compliance with their NPDES permit.
- The total amount of credits the facility is certified to generate cannot exceed its permitted Cap Load.
- The calculation of credits will be made using formulas described in the Phase 2 WIP Nutrient Trading Supplement.
- This point source certification will expire on September 30, 2019.

To ensure that verification is complete in time for credit availability to be posted on the Department web site, facilities are encouraged to provide the Department with their verification requests by October 28th of each year. Verification requests must include a complete "Annual Chesapeake Bay Spreadsheet" for the compliance year in

which the credits were generated (October 1 through September 30). This spreadsheet, verification forms and instructions can be found at the Department's Nutrient Trading web site at www.dep.pa.gov/nutrient_trading (select "Credit Generation Process").

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board. Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

For further information about this action or the Trading Program, contact the Nutrient Trading Program, Department of Environmental Protection, Bureau of Clean Water, P.O. Box 8774, Harrisburg, PA 17105-8774, (717) 787-6744, RA_EPPANutrientTrad@pa.gov, or visit the Department's web site at www.dep.pa.gov/nutrient_trading.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1169. Filed for public inspection July 14, 2017, 9:00 a.m.]

Planning Grant Awards under Section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act, Act 101 of 1988

The Department of Environmental Protection announces the following grants to Lawrence County and Mercer County under section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act (Act 101) (53 P.S. § 4000.901) and section 208 of the Small Business and Household Pollution Prevention Program Act (35 P.S. § 6029.208).

Planning grants are awarded to counties for 80% of approved costs for preparing municipal waste management plans as required by Act 101 for carrying out related studies, surveys, investigations, inquiries, research and analysis, including those related to siting, environmental mediation, education programs on pollution prevention and household hazardous waste (HHW) and providing technical assistance to small businesses for pollution prevention. Grants may be awarded for feasibility studies and project development for municipal waste processing or disposal facilities, except for facilities for the combustion of municipal waste that are not proposed to be operated for the recovery of energy. All grant awards are predicated on the receipt of recycling fees required by sections 701 and 702 of Act 101 (53 P.S. §§ 4000.701 and 4000.702) and the availability of funds in the Recycling Fund.

Inquiries regarding the grant offerings should be directed to Mark Vottero, Department of Environmental Protection, Bureau of Waste Management, Division of Waste Minimization and Planning, P.O. Box 8472, Harrisburg, PA 17105-8472, (717) 772-5719 or mvottero@pa.gov.

Act 101, Section 901 Planning Grant

<i>Region</i>	<i>County</i>	<i>Applicant</i>	<i>Project</i>	<i>Grant</i>
Northwest	Lawrence	Lawrence County	HHW Education	\$52,269
Northwest	Mercer	Mercer County	HHW Education	\$57,004

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1170. Filed for public inspection July 14, 2017, 9:00 a.m.]

Proposed Certification that the Commonwealth's Existing Emission Statement Program and Nonattainment New Source Review Program Addresses the 2008 Ozone National Ambient Air Quality Standard State Implementation Plan SIP Requirements Rule

The Commonwealth is proposing to submit a State Implementation Plan (SIP) revision to the United States Environmental Protection Agency (EPA) to certify that the Commonwealth's existing Federally-approved State-wide Emission Statement Program in 25 Pa. Code Chapter 135 (relating to reporting of sources) and its existing Nonattainment New Source Review (NNSR) Program in 25 Pa. Code §§ 121.1 and 127.201—127.218 (relating to definitions; and new source review), covering the Allentown-Bethlehem-Easton, PA; Lancaster, PA; Philadelphia-Wilmington-Atlantic City, PA-NJ-MD-DE; Pittsburgh-Beaver Valley, PA; and Reading, PA nonattainment areas for the 2008 ozone National Ambient Air Quality Standard (NAAQS) meet the Federal requirements under the 2008 ozone NAAQS. The Commonwealth's existing NNSR Program is at least as stringent as the requirements at 40 CFR 51.165 (relating to permit requirements) for ozone and its precursors, as amended in the final rule published at 80 FR 12264 (March 6, 2015). After consideration of comments received, the Department of Environmental Protection (Department) will finalize and submit the SIP revision to the EPA for approval.

Section 182(a)(3)(B) of the Clean Air Act (CAA) (42 U.S.C.A. § 7511a(a)(3)(B)) requires states to develop emission reporting programs, called emission statement programs, for volatile organic compounds and nitrous oxides. The required state program and associated regulation define how states obtain emissions data directly from facilities and report it to the EPA. The Commonwealth's previously approved emission statement rule in force for the 1997 ozone NAAQS and the 1-hour ozone NAAQS covers all portions of the nonattainment areas for the 2008 ozone NAAQS, and is sufficient for purposes of the emissions statement requirement for the 2008 ozone NAAQS. The EPA previously approved the Commonwealth's Statewide Emission Statement Program, which meets the requirements under section 182(a)(3)(B) of the CAA at 60 FR 2881 (January 12, 1995). No further changes are necessary to the emission statement program requirements to comply with the 2008 Ozone NAAQS.

For nonattainment areas, sections 172(c)(5) and 173 of the CAA (42 U.S.C.A. §§ 7502(c)(5) and 7503) and section 182(a) of the CAA require states to submit NNSR plans or plan revisions no later than 36 months after the effective date of area designations for the NAAQS. NNSR requirements for the 2008 ozone NAAQS are in 40 CFR 51.165. The EPA previously approved a Commonwealth-wide NNSR SIP revision, which covered all nonattainment areas in this Commonwealth for the 2008 ozone

NAAQS on May 12, 2012. See 77 FR 28261 (May 14, 2012). For the 2008 ozone NAAQS, the NNSR plans or plan revisions were due July 20, 2015. The Commonwealth's certification of its existing NNSR Program addresses the NNSR plan revision required for the 2008 Ozone NAAQS. The NNSR certification SIP-revision is also being made in response to the EPA's February 3, 2017, 2008 Ozone Findings of Failure to Submit State Implementation Plan Submittals for the 2008 Ozone NAAQS. See 82 FR 9158 (February 3, 2017).

The proposed SIP revision and supporting documents are available on the Department's web site at www.ahs.dep.pa.gov/eComment or by contacting Roma Monteiro at (717) 787-9495 or rmonteiro@pa.gov.

The Department will hold three public hearings to receive comments on the proposal.

The hearings will be held as follows:

August 16, 2017

1 p.m.

Department of Environmental Protection
Southwest Regional Office
Waterfront A Conference Room
400 Waterfront Drive
Pittsburgh, PA 15222-4745

August 16, 2017

1 p.m.

Department of Environmental Protection
Southeast Regional Office
Schuylkill River Conference Room
2 East Main Street
Norristown, PA 19401

August 17, 2017

1 p.m.

Department of Environmental Protection
Southcentral Regional Office
Susquehanna Conference Room
909 Elmerton Avenue
Harrisburg, PA 17110

Persons wishing to present testimony should contact Roma Monteiro, P.O. Box 8468, Harrisburg, PA 17105, (717) 787-9495 or rmonteiro@pa.gov to reserve a time. Speakers will be limited to 5 minutes and should provide two written copies of their comments.

If no person has expressed an interest in testifying at a hearing 2 days prior to the date of the scheduled hearing, the hearing will be cancelled. The Department will provide public notice on the Bureau of Air Quality webpage at www.dep.pa.gov (select "Businesses," then "Air," then "Bureau of Air Quality") if the hearing is cancelled. Persons may also contact Roma Monteiro at (717) 787-9495 or rmonteiro@pa.gov to find out if a hearing is cancelled.

Persons with a disability who wish to attend a hearing and require an auxiliary aid, service or other accommodation to participate in the proceeding should contact Roma

Monteiro at (717) 787-9495 or rmonteiro@pa.gov. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

The Department must receive comments no later than August 18, 2017. Commentators are encouraged to submit comments using the Department's eComment system at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments can be submitted to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "Certification of Pennsylvania's Existing Emission Statement and Existing NNSR Program" as the subject line in written communication.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1171. Filed for public inspection July 14, 2017, 9:00 a.m.]

Proposed State Implementation Plan Revision; Attainment Demonstration for the Beaver Nonattainment Area for the 2010 Sulfur Dioxide National Ambient Air Quality Standard; Public Hearing

The Department of Environmental Protection (Department) is seeking public comment on a proposed State Implementation Plan (SIP) revision which demonstrates how the Beaver nonattainment area will attain the 2010 1-hour Federal National Ambient Air Quality Standard (NAAQS) for Sulfur Dioxide (SO₂). Short-term exposure to SO₂ has been linked to adverse respiratory conditions in humans.

On June 22, 2010, the United States Environmental Protection Agency (EPA) promulgated a revised primary NAAQS for SO₂ of 75 parts per billion, which went into effect on August 23, 2010. See 75 FR 35520 (June 22, 2010). On August 5, 2013, the EPA designated four areas in this Commonwealth as nonattainment for the 2010 1-hour SO₂ NAAQS, including the Beaver nonattainment area. See 78 FR 47191 (August 5, 2013). These nonattainment designation areas were effective on October 4, 2013. See 78 FR 47191, 47192. The political subdivisions encompassing the Beaver nonattainment area include: Industry Borough, Shippingport Borough, Midland Borough, Brighton Township, Potter Township and Vanport Township. Section 192(a) of the Clean Air Act (CAA) (42 U.S.C.A. § 7514a(a)) requires SO₂ nonattainment areas to attain the 2010 NAAQS as expeditiously as practicable, but no later than 5 years from the effective date of the EPA's 2013 designations, which is October 4, 2018.

The proposed SIP revision meets the requirements necessary for an approvable SIP revision as set forth in section 192 of the CAA, sections 110, 172 and 191 of the CAA (42 U.S.C.A. §§ 7410, 7502 and 7514) and 40 CFR 51.102 (relating to public hearings), including a base year emission inventory, reasonable further progress toward attainment, installation of reasonably available control measures/technology, dispersion modeling demonstrating attainment in 2018, approved New Source Review program and contingency measures. To this effect, the Department has drafted Consent Order and Agreements with FirstEnergy Generation, LLC and Jewel Acquisition, LLC to incorporate control measures, emission limits and contingency measures applicable to the facilities into a

Federally-enforceable vehicle. After consideration of comments received from the public, the SIP revision will be finalized and submitted to the EPA for approval.

The proposed SIP revision is available on the Department's web site at www.ahs.dep.pa.gov/eComment or by contacting Roma Monteiro at (717) 787-9495 or rmonteiro@pa.gov.

The Department will hold a public hearing to receive comments on the proposal on August 15, 2017, at 10 a.m. in the Waterfront A and B Rooms, Southwest Regional Office, 500 Waterfront Drive, Pittsburgh, PA 15222. Persons wishing to present testimony should contact the Department no less than 24 hours in advance of the public hearing to reserve a time. Reservation requests should be directed to Roma Monteiro, P.O. Box 8468, Harrisburg, PA 17105, (717) 787-9495 or rmonteiro@pa.gov to reserve a time. Speakers will be limited to 5 minutes and should provide two written copies of their comments.

Persons with a disability who wish to attend a hearing and require an auxiliary aid, service or other accommodation to participate in the proceeding should contact Roma Monteiro at (717) 787-9495 or rmonteiro@pa.gov. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

The Department must receive comments no later than August 18, 2017. Commentators are encouraged to submit comments using the Department's eComment system at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments may be submitted to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "Beaver 2010 SO₂" as the subject line in written communication.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1172. Filed for public inspection July 14, 2017, 9:00 a.m.]

DEPARTMENT OF HEALTH

Health Policy Board Meeting

The Health Policy Board (Board) is scheduled to hold a meeting on Tuesday, August 1, 2017, at 1 p.m. in Room 812, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120. The purpose of the meeting is to consult with the Board on the Department of Health's draft revised hospital licensure regulations, as required under section 803 of the Health Care Facilities Act (35 P.S. § 448.803).

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact Erik Huet, Department of Health, Office of Policy, at (717) 547-3311, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 17-1173. Filed for public inspection July 14, 2017, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania 333 Instant Lottery Game 1294

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania 333 (hereinafter “333”). The game number is PA-1294.

2. *Price:* The price of a 333 instant lottery game ticket is \$1.

3. *Play Symbols:* Each 333 instant lottery game ticket will contain one play area. The prize play symbols and their captions located in the play area are: FREE (TICKET), \$1⁰⁰ (ONE DOL), \$2⁰⁰ (TWO DOL), \$3⁰⁰ (THR DOL), \$5⁰⁰ (FIV DOL), \$6⁰⁰ (SIX DOL), \$9⁰⁰ (NIN DOL), \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTN), \$20⁰⁰ (TWENTY), \$30⁰⁰ (THIRTY), \$60⁰⁰ (SIXTY), \$90⁰⁰ (NINTY), \$333 (THRTRYTHR), \$3,000 (THR THO), 3X (TRIPLE) symbol and a 3 (WIN333) symbol.

4. *Prizes:* The prizes that can be won in this game are: Free \$1 Ticket, \$1, \$2, \$3, \$5, \$6, \$9, \$10, \$15, \$20, \$30, \$60, \$90, \$333 and \$3,000. The player can win up to 1 time on the ticket.

5. *Approximate Number of Tickets Printed For the Game:* Approximately 9,600,000 tickets will be printed for the 333 instant lottery game.

6. *Determination of Prize Winners:*

(a) Holders of tickets with three matching prize play symbols of \$3,000 (THR THO) in the play area, on a single ticket, shall be entitled to a prize of \$3,000.

(b) Holders of tickets with three matching prize play symbols of \$333 (THRTRYTHR) in the play area, on a single ticket, shall be entitled to a prize of \$333.

(c) Holders of tickets upon which a 3 (WIN333) symbol appears in the play area, on a single ticket, shall be entitled to a prize of \$333.

(d) Holders of tickets with three matching prize play symbols of \$90⁰⁰ (NINTY) in the play area, on a single ticket, shall be entitled to a prize of \$90.

(e) Holders of tickets with two matching prize play symbols of \$30⁰⁰ (THIRTY) and a 3X (TRIPLE) symbol appearing in the play area, on a single ticket, shall be entitled to a prize of \$90.

(f) Holders of tickets with three matching prize play symbols of \$60⁰⁰ (SIXTY) in the play area, on a single ticket, shall be entitled to a prize of \$60.

(g) Holders of tickets with two matching prize play symbols of \$20⁰⁰ (TWENTY) and a 3X (TRIPLE) symbol appearing in the play area, on a single ticket, shall be entitled to a prize of \$60.

(h) Holders of tickets with three matching prize play symbols of \$30⁰⁰ (THIRTY) in the play area, on a single ticket, shall be entitled to a prize of \$30.

(i) Holders of tickets with two matching prize play symbols of \$10⁰⁰ (TEN DOL) and a 3X (TRIPLE) symbol

appearing in the play area, on a single ticket, shall be entitled to a prize of \$30.

(j) Holders of tickets with three matching prize play symbols of \$20⁰⁰ (TWENTY) in the play area, on a single ticket, shall be entitled to a prize of \$20.

(k) Holders of tickets with three matching prize play symbols of \$15⁰⁰ (FIFTN) in the play area, on a single ticket, shall be entitled to a prize of \$15.

(l) Holders of tickets with two matching prize play symbols of \$5⁰⁰ (FIV DOL) and a 3X (TRIPLE) symbol appearing in the play area, on a single ticket, shall be entitled to a prize of \$15.

(m) Holders of tickets with three matching prize play symbols of \$10⁰⁰ (TEN DOL) in the play area, on a single ticket, shall be entitled to a prize of \$10.

(n) Holders of tickets with three matching prize play symbols of \$9⁰⁰ (NIN DOL) in the play area, on a single ticket, shall be entitled to a prize of \$9.

(o) Holders of tickets with two matching prize play symbols of \$3⁰⁰ (THR DOL) and a 3X (TRIPLE) symbol appearing in the play area, on a single ticket, shall be entitled to a prize of \$9.

(p) Holders of tickets with three matching prize play symbols of \$6⁰⁰ (SIX DOL) in the play area, on a single ticket, shall be entitled to a prize of \$6.

(q) Holders of tickets with two matching prize play symbols of \$2⁰⁰ (TWO DOL) and a 3X (TRIPLE) symbol appearing in the play area, on a single ticket, shall be entitled to a prize of \$6.

(r) Holders of tickets with three matching prize play symbols of \$5⁰⁰ (FIV DOL) in the play area, on a single ticket, shall be entitled to a prize of \$5.

(s) Holders of tickets with three matching prize play symbols of \$3⁰⁰ (THR DOL) in the play area, on a single ticket, shall be entitled to a prize of \$3.

(t) Holders of tickets with two matching prize play symbols of \$1⁰⁰ (ONE DOL) and a 3X (TRIPLE) symbol appearing in the play area, on a single ticket, shall be entitled to a prize of \$3.

(u) Holders of tickets with three matching prize play symbols of \$2⁰⁰ (TWO DOL) in the play area, on a single ticket, shall be entitled to a prize of \$2.

(v) Holders of tickets with three matching prize play symbols of \$1⁰⁰ (ONE DOL) in the play area, on a single ticket, shall be entitled to a prize of \$1.

(w) Holders of tickets with three matching prize play symbols of FREE (TICKET) in the play area, on a single ticket, shall be entitled to a prize of one 333 instant lottery game ticket or one Pennsylvania Lottery instant game ticket of equivalent sale price which is currently on sale.

7. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

Get 3 Like Amounts, Win That Amount. Win With:	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 9,600,000 Tickets
3—FREEs	FREE \$1 TICKET	12	800,000
3—\$1s	\$1	60	160,000
3—\$2s	\$2	19.35	496,000
2—\$1s w/ 3X	\$3	46.15	208,000
3—\$3s	\$3	100	96,000
3—\$5s	\$5	250	38,400
2—\$2s w/ 3X	\$6	187.5	51,200
3—\$6s	\$6	333.33	28,800
2—\$3s w/ 3X	\$9	428.57	22,400
3—\$9s	\$9	1,000	9,600
3—\$10s	\$10	214.29	44,800
2—\$5s w/ 3X	\$15	500	19,200
3—\$15s	\$15	3,000	3,200
3—\$20s	\$20	600	16,000
2—\$10s w/ 3X	\$30	750	12,800
3—\$30s	\$30	8,000	1,200
2—\$20s w/ 3X	\$60	2,400	4,000
3—\$60s	\$60	8,000	1,200
2—\$30s w/ 3X	\$90	5,333	1,800
3—\$90s	\$90	24,000	400
\$333 w/ 3 SYMBOL	\$333	12,000	800
3—\$333s	\$333	240,000	40
3—\$3,000s	\$3,000	960,000	10

Get 2 like amounts and a “3X” (TRIPLE) symbol, triple that amount.

Reveal a “3” (WIN333) symbol, win \$333 instantly!

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell 333 instant lottery game tickets.

9. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of 333, prize money from winning 333 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the

announced close of the 333 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote 333 or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 17-1174. Filed for public inspection July 14, 2017, 9:00 a.m.]

Pennsylvania Gold Fish® Instant Lottery Game 1293

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Gold Fish® (hereinafter referred to as “Gold Fish®”). The game number is PA-1293.

2. *Price:* The price of a Gold Fish® instant lottery game ticket is \$2.

3. *Play Symbols:* Each Gold Fish® instant lottery game ticket will contain one play area featuring 10 play symbols and their captions. The play symbols and their captions located in the play area are: Crab (CRAB) symbol, Blue Fish (BLUE) symbol, Green Fish (GREEN) symbol, Helmet (HELMET) symbol, Net (NET) symbol, Seaweed (SEAWEED) symbol, Oyster (OYSTER) symbol, Starfish (STARFISH) symbol, Octopus (OCTO) symbol, Turtle (TURTLE) symbol, Coral (CORAL) symbol, Anchor (ANCHOR) symbol, Sea Castle (SEA CASTLE) symbol, Red Fish (RED) symbol, Purple Fish (PURPLE) symbol, Pink Fish (PINK) symbol, Shell (SHELL) symbol, Gold Fish (GLDFSH) symbol, Fish Food (WIN20) symbol and a Treasure Chest (WINALL) symbol.

4. *Prize Symbols:* The prize symbols and their captions, located in the play area are: \$2^{.00} (TWO DOL), \$4^{.00} (FOR DOL), \$5^{.00} (FIV DOL), \$10^{.00} (TEN DOL), \$20^{.00} (TWENTY), \$25^{.00} (TWY FIV), \$40^{.00} (FORTY), \$100 (ONE HUN), \$200 (TWO HUN), \$500 (FIV HUN), \$1,000 (ONE THO) and \$25,000 (TWYFIVTHO).

5. *Prizes:* The prizes that can be won in this game are: \$2, \$4, \$5, \$10, \$20, \$25, \$40, \$100, \$200, \$500, \$1,000 and \$25,000. The player can win up to 10 times on the ticket.

6. *Second-Chance Drawing:* The Pennsylvania Lottery will conduct one Gold Fish® Second-Chance Drawing for which non-winning Gold Fish® instant lottery game tickets may be eligible, as provided for in section 10.

7. *Approximate Number of Tickets Printed for the Game:* Approximately 7,200,000 tickets will be printed for the Gold Fish® instant lottery game.

8. *Determination of Prize Winners:*

(a) Holders of tickets with a Gold Fish (GLDFSH) symbol in the play area and a prize symbol of \$25,000 (TWYFIVTHO) appears in the “prize” area under that Gold Fish (GLDFSH) symbol, on a single ticket, shall be entitled to a prize of \$25,000.

(b) Holders of tickets with a Gold Fish (GLDFSH) symbol in the play area and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under that Gold Fish (GLDFSH) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets with a Treasure Chest (WINALL) symbol in the play area and a prize symbol of \$100 (ONE HUN) appears in all ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets with a Gold Fish (GLDFSH) symbol in the play area and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under that Gold Fish (GLDFSH) symbol, on a single ticket, shall be entitled to a prize of \$500.

(e) Holders of tickets with a Treasure Chest (WINALL) symbol in the play area and a prize symbol of \$25^{.00} (TWY FIV) appears in eight of the “prize” areas, a prize symbol of \$200 (TWO HUN) appears in one of the “prize” areas and a prize symbol of \$100 (ONE HUN) appears in one of the “prize” areas, on a single ticket, shall be entitled to a prize of \$500.

(f) Holders of tickets with a Gold Fish (GLDFSH) symbol in the play area and a prize symbol of \$200 (TWO HUN) appears in the “prize” area under that Gold Fish (GLDFSH) symbol, on a single ticket, shall be entitled to a prize of \$200.

(g) Holders of tickets with a Treasure Chest (WINALL) symbol in the play area and a prize symbol of \$20^{.00} (TWENTY) appears in all ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$200.

(h) Holders of tickets with a Gold Fish (GLDFSH) symbol in the play area and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under that Gold Fish (GLDFSH) symbol, on a single ticket, shall be entitled to a prize of \$100.

(i) Holders of tickets with a Treasure Chest (WINALL) symbol in the play area and a prize symbol of \$10^{.00} (TEN DOL) appears in all ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$100.

(j) Holders of tickets with a Gold Fish (GLDFSH) symbol in the play area and a prize symbol of \$40^{.00} (FORTY) appears in the “prize” area under that Gold Fish (GLDFSH) symbol, on a single ticket, shall be entitled to a prize of \$40.

(k) Holders of tickets with a Treasure Chest (WINALL) symbol in the play area and a prize symbol of \$4^{.00} (FOR DOL) appears in all ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$40.

(l) Holders of tickets with a Gold Fish (GLDFSH) symbol in the play area and a prize symbol of \$25^{.00} (TWY FIV) appears in the “prize” area under that Gold Fish (GLDFSH) symbol, on a single ticket, shall be entitled to a prize of \$25.

(m) Holders of tickets with a Gold Fish (GLDFSH) symbol in the play area and a prize symbol of \$20^{.00} (TWENTY) appears in the “prize” area under that Gold Fish (GLDFSH) symbol, on a single ticket, shall be entitled to a prize of \$20.

(n) Holders of tickets with a Fish Food (WIN20) symbol in the play area and a prize symbol of \$20^{.00} (TWENTY) appears in the “prize” area under that Fish Food (WIN20) symbol, on a single ticket, shall be entitled to a prize of \$20.

(o) Holders of tickets with a Treasure Chest (WINALL) symbol in the play area and a prize symbol of \$2^{.00} (TWO DOL) appears in all ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$20.

(p) Holders of tickets with a Gold Fish (GLDFSH) symbol in the play area and a prize symbol of \$10^{.00} (TEN DOL) appears in the “prize” area under that Gold Fish (GLDFSH) symbol, on a single ticket, shall be entitled to a prize of \$10.

(q) Holders of tickets with a Gold Fish (GLDFSH) symbol in the play area and a prize symbol of \$5^{.00} (FIV DOL) appears in the “prize” area under that Gold Fish (GLDFSH) symbol, on a single ticket, shall be entitled to a prize of \$5.

(r) Holders of tickets with a Gold Fish (GLDFSH) symbol in the play area and a prize symbol of \$4^{.00} (FOR DOL) appears in the “prize” area under that Gold Fish (GLDFSH) symbol, on a single ticket, shall be entitled to a prize of \$4.

(s) Holders of tickets with a Gold Fish (GLDFSH) symbol in the play area and a prize symbol of \$2^{.00} (TWO DOL) appears in the “prize” area under that Gold Fish (GLDFSH) symbol, on a single ticket, shall be entitled to a prize of \$2.

9. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

Reveal A "GOLD FISH" (GLDFSH)
Symbol, Win Prize Shown Under That
Symbol.

Win With:

Win With:	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 7,200,000 Tickets
\$2	\$2	8.82	816,000
\$2 × 2	\$4	42.86	168,000
\$4	\$4	37.5	192,000
\$5	\$5	50	144,000
\$2 × 5	\$10	300	24,000
\$5 × 2	\$10	300	24,000
\$10	\$10	150	48,000
TREASURE CHEST w/ (\$2 × 10)	\$20	250	28,800
\$5 × 4	\$20	1,500	4,800
\$10 × 2	\$20	1,500	4,800
\$20 w/ FISH FOOD	\$20	375	19,200
\$20	\$20	1,500	4,800
\$5 × 5	\$25	1,500	4,800
(\$20 w/ FISH FOOD) + \$5	\$25	750	9,600
\$25	\$25	1,500	4,800
TREASURE CHEST w/ (\$4 × 10)	\$40	666.67	10,800
\$5 × 8	\$40	3,000	2,400
\$10 × 4	\$40	4,000	1,800
(\$20 w/ FISH FOOD) + (\$4 × 5)	\$40	2,000	3,600
(\$20 w/ FISH FOOD) + (\$5 × 4)	\$40	2,000	3,600
(\$20 w/ FISH FOOD) × 2	\$40	2,000	3,600
\$40	\$40	4,000	1,800
TREASURE CHEST w/ (\$10 × 10)	\$100	2,400	3,000
\$25 × 4	\$100	12,000	600
(\$20 × 4) + (\$5 × 4)	\$100	12,000	600
(((\$20 w/ FISH FOOD) × 3) + (\$10 × 4)	\$100	12,000	600
(((\$20 w/ FISH FOOD) × 2) + (\$20 × 3)	\$100	2,400	3,000
(\$20 w/ FISH FOOD) × 5	\$100	12,000	600
\$100	\$100	12,000	600
TREASURE CHEST w/ (\$20 × 10)	\$200	8,000	900
\$25 × 8	\$200	24,000	300
\$40 × 5	\$200	24,000	300
\$100 × 2	\$200	24,000	300
(\$20 w/ FISH FOOD) × 10	\$200	24,000	300
\$200	\$200	24,000	300
TREASURE CHEST w/ ((\$25 × 8) + \$200 + \$100)	\$500	60,000	120
\$100 × 5	\$500	60,000	120
\$500	\$500	60,000	120
TREASURE CHEST w/ (\$100 × 10)	\$1,000	720,000	10
\$100 × 10	\$1,000	720,000	10
\$200 × 5	\$1,000	720,000	10
\$500 × 2	\$1,000	360,000	20
\$1,000	\$1,000	720,000	10
\$25,000	\$25,000	720,000	10

Reveal a "FISH FOOD" (WIN20) symbol, win \$20 instantly!

Reveal a "TREASURE CHEST" (WINALL) symbol, win all 10 prizes shown!

Prizes, including top prizes, are subject to availability at the time of purchase.

10. *Second-Chance Drawing*: Pennsylvania Lottery's Gold Fish® Second-Chance Drawing (hereafter, the "Drawing"):

(a) *Qualifying Tickets*: Non-winning PA-1293 Gold Fish® (\$2) instant lottery tickets and PA-5010 Gold Fish® Fast Play lottery tickets ("Qualifying Tickets") are eligible for entry into the Drawing.

(b) *Participation and Entry*:

(1) Entrants must be members of the Pennsylvania Lottery VIP Players Club to participate in the Drawing. To join the VIP Players Club, visit <https://www.palottery>.

state.pa.us/Vip-players-club/Login.aspx. Becoming a VIP Players Club member is free.

(2) To enter the Drawing, entrants must submit the identifying information from at least one Qualifying Ticket via the Drawing's promotional website, available at <http://www.palottery.com>, or the Pennsylvania Lottery's official mobile application, during the entry period. The identifying information from a Qualifying Ticket may be submitted only once in the Drawing. No other method of submission will be accepted. Entries submitted using any other method, including entries mailed or hand-delivered to the Pennsylvania Lottery, are not valid and will be disqualified.

(3) Each entry must be complete and the information supplied by the entrant must be accurate. Incomplete entries cannot be submitted.

(4) Only one claimant per entry allowed.

(5) Entrants must be 18 years of age or older.

(6) Players may submit the identifying information from an unlimited number of Qualifying Tickets.

(7) Once an entry has been submitted it cannot be withdrawn or changed.

(c) *Drawing Description:*

(1) The Lottery will conduct one Gold Fish® Second-Chance Drawing. All time references are Eastern Prevailing Time.

(2) *Entry Periods.* PA-5010 Gold Fish® Fast Play lottery tickets go on sale on July 4, 2017 and PA-1293 Gold Fish® instant lottery tickets go on sale on July 18, 2017. Due to the differences in launch dates, the entry periods for each game will be different.

(i) All PA-5010 Gold Fish® Fast Play lottery ticket Drawing entries received after 11:59:59 p.m. July 3, 2017, through 11:59:59 p.m. September 21, 2017, will be entered into the Drawing, held between September 22, 2017 and October 2, 2017.

(ii) All PA-1293 Gold Fish® instant lottery ticket Drawing entries received after 11:59:59 p.m. July 16, 2017, through 11:59:59 p.m. September 21, 2017, will be entered into the Drawing, held between September 22, 2017 and October 2, 2017.

(3) The entry periods for the Drawing will be posted to the Pennsylvania Lottery's publicly accessible website.

(4) A Qualifying Ticket will receive 2 entries.

(5) Players may review their entries for the Drawing via the Drawing's promotional website.

(d) *Prizes Available to be Won, Determination of Winners, and Odds of Winning:*

(1) The prize entitlements described below are subject to all restrictions and limitations described in section 10(e), or those mentioned anywhere else in these rules.

(2) The Lottery will conduct one Drawing from among all the entries received during the entry period as described in section 10(c).

(3) The first through the tenth entries selected from the total number of entries awarded in the Drawing will be winning entries, and the entrants who submitted those winning entries shall each be entitled to a prize of \$10,000.

(4) The number of winning entries to be selected for the Drawing will be posted to the Pennsylvania Lottery's publicly accessible website.

(5) The odds of an entry being selected in the Drawing depend upon the number of entries received for the Drawing.

(6) A computer generated randomizer will be used to select the winning entries for the Drawing.

(e) *Drawing Restrictions:*

(1) To be eligible to participate in the Drawing, entrants must have complied with the requirements of these rules.

(2) The Lottery is not responsible for late, lost or misdirected entries not entered into the Drawing. The Lottery is not responsible for entries that are not entered

into the Drawing because of incompatible cellular telephones or internet browsers, mobile lottery application failure, or other technical issues. If a Drawing entry is selected as a winner and disqualified or otherwise rejected during or following the Drawing, the Lottery will select another entry to replace the disqualified or otherwise rejected entry in accordance with these rules and Lottery procedure.

(3) If any discrepancy exists between these rules and any material describing the Drawing, these rules shall govern.

(4) Employees of the Pennsylvania Lottery, MARC Advertising, MUSL, Scientific Games International, Inc., MDI Entertainment, LLC, and their subcontractors, or a spouse, child, brother, sister or parent residing as a member of the same household in the principle place of residence of any such person are not eligible to participate in the Drawing. Offer void where prohibited or restricted.

(5) The Pennsylvania Lottery reserves the right, in its sole discretion, to cancel or suspend the Drawing and change these rules if the Drawing cannot be conducted as planned due to errors in these rules or advertising, unauthorized intervention, tampering, fraud, technical errors, viruses, worms, bugs, or any other cause beyond the control of the Pennsylvania Lottery that, in the Pennsylvania Lottery's sole judgment, could corrupt or impair the administration, security, fairness, integrity, or proper conduct of the Drawing.

(6) All entries shall be subject to verification by the Pennsylvania Lottery.

(7) The Pennsylvania Lottery reserves the right, in its sole discretion, to disqualify an entrant found to be tampering with the operation of the Drawing or to be acting in violation of these rules or applicable law.

(8) The Drawing is governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

(9) Prizes must be claimed within 1 year of the drawing date of the drawing in which the prize was won. If no claim is made within 1 year of the drawing date of the drawing in which the prize was won, the right of an entrant to claim the prize won, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided by statute.

(10) Final determination of winners will be made by the Secretary, whose judgment will be final and binding.

(11) The payment of a prize awarded in the Drawing to a person who dies before receiving the prize shall be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of a prize winner).

(12) A winner is responsible for all taxes arising from or in connection with any prize won.

(13) A player may only win the prize for which the player is first selected in the Drawing. Subsequent entries, from the same individual, selected in the same drawing will be disqualified and a replacement entry will be selected.

(14) Prizes are not transferrable.

(15) Other restrictions may apply.

11. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Gold Fish® instant lottery game tickets.

12. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

13. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Gold Fish®, prize money from winning Gold Fish® instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Gold Fish® instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

14. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

15. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Gold Fish® or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 17-1175. Filed for public inspection July 14, 2017, 9:00 a.m.]

Pennsylvania Super 7 Instant Lottery Game 1291

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Super 7 (hereinafter “Super 7”). The game number is PA-1291.

2. *Price:* The price of a Super 7 instant lottery game ticket is \$10.

3. *Play Symbols:* Each Super 7 instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area and a “YOUR NUMBERS” area. The

play symbols and their captions located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 28 (TWYEGT), 29 (TWININ), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 38 (THYEGT), 39 (THYNIN), and 40 (FORTY). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 28 (TWYEGT), 29 (TWININ), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 38 (THYEGT), 39 (THYNIN), 40 (FORTY), 7 (SEVEN) symbol, \$700 (WIN700) symbol and a SUPER (WINALL) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the “YOUR NUMBERS” area are: \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$30⁰⁰ (THIRTY), \$40⁰⁰ (FORTY), \$70⁰⁰ (SVNTY), \$100 (ONE HUN), \$300 (THR HUN), \$700 (SVN HUN), \$7,000 (SVN THO), \$30,000 (TRY THO) and \$300,000 (THR HUNTHO).

5. *Prizes:* The prizes that can be won in this game are: \$10, \$20, \$30, \$40, \$70, \$100, \$300, \$700, \$7,000, \$30,000 and \$300,000. The player can win up to 15 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 7,200,000 tickets will be printed for the Super 7 instant lottery game.

7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$300,000 (THR HUNTHO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$300,000.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$30,000 (TRY THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$30,000.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$7,000 (SVN THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$7,000.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$700 (SVN HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$700.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a \$700 (WIN700) symbol and a prize symbol of \$700 (SVN HUN) appears in the “prize” area under that \$700 (WIN700) symbol, on a single ticket, shall be entitled to a prize of \$700.

(f) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SEVEN) symbol and a prize symbol of \$700 (SVN HUN) appears in the “prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$700.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a SUPER (WINALL) symbol and a prize symbol of \$100 (ONE HUN) appears in five of the “prize” areas and a prize symbol of \$20⁰⁰ (TWENTY) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$700.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$300 (THR HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$300.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SEVEN) symbol and a prize symbol of \$300 (THR HUN) appears in the “prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$300.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a SUPER (WINALL) symbol and a prize symbol of \$40⁰⁰ (FORTY) appears in five of the “prize” areas and a prize symbol of \$10⁰⁰ (TEN DOL) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$300.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a SUPER (WINALL) symbol and a prize symbol of \$20⁰⁰ (TWENTY) appears in all fifteen of the “prize” areas, on a single ticket, shall be entitled to a prize of \$300.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(m) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SEVEN) symbol and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$100.

(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$70⁰⁰ (SVNTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$70.

(o) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SEVEN) symbol

and a prize symbol of \$70⁰⁰ (SVNTY) appears in the “prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$70.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$40⁰⁰ (FORTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SEVEN) symbol and a prize symbol of \$40⁰⁰ (FORTY) appears in the “prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$40.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$30⁰⁰ (THIRTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$30.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SEVEN) symbol and a prize symbol of \$30⁰⁰ (THIRTY) appears in the “prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$30.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(u) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SEVEN) symbol and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$20.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(w) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SEVEN) symbol and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$10.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 7,200,000 Tickets</i>
\$10 w/ 7 SYMBOL	\$10	12	600,000
\$10	\$10	12	600,000
\$10 × 2	\$20	60	120,000
(\$10 w/ 7 SYMBOL) + \$10	\$20	60	120,000
(\$10 w/ 7 SYMBOL) × 2	\$20	60	120,000
\$20 w/ 7 SYMBOL	\$20	60	120,000
\$20	\$20	60	120,000
\$10 × 3	\$30	150	48,000

When Any Of Your Numbers Match
Any Winning Number, Win Prize
Shown Under The Matching Number.
Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 7,200,000 Tickets
(\$10 w/ 7 SYMBOL) × 3	\$30	600	12,000
\$30 w/ 7 SYMBOL	\$30	150	48,000
\$30	\$30	600	12,000
\$20 × 2	\$40	600	12,000
(\$10 w/ 7 SYMBOL) + \$30	\$40	600	12,000
(\$10 w/ 7 SYMBOL) × 4	\$40	600	12,000
\$40 w/ 7 SYMBOL	\$40	600	12,000
\$40	\$40	600	12,000
\$10 × 7	\$70	600	12,000
\$40 + \$30	\$70	600	12,000
(((\$20 w/ 7 SYMBOL) × 2) + \$30	\$70	300	24,000
(\$10 w/ 7 SYMBOL) × 7	\$70	200	36,000
\$70 w/ 7 SYMBOL	\$70	300	24,000
\$70	\$70	600	12,000
\$10 × 10	\$100	4,000	1,800
(\$70 w/ 7 SYMBOL) + (\$10 × 3)	\$100	3,000	2,400
(\$10 w/ 7 SYMBOL) × 10	\$100	6,000	1,200
(\$20 w/ 7 SYMBOL) × 5	\$100	6,000	1,200
\$100 w/ 7 SYMBOL	\$100	12,000	600
\$100	\$100	12,000	600
SUPER w/ (\$20 × 15)	\$300	8,000	900
SUPER w/ ((\$40 × 5) + (\$10 × 10))	\$300	8,000	900
\$30 × 10	\$300	120,000	60
\$100 × 3	\$300	120,000	60
(((\$70 w/ 7 SYMBOL) × 4) + (\$10 × 2)	\$300	120,000	60
\$300 w/ 7 SYMBOL	\$300	120,000	60
\$300	\$300	120,000	60
SUPER w/ ((\$100 × 5) + (\$20 × 10))	\$700	1,714	4,200
\$100 × 7	\$700	24,000	300
(\$70 w/ 7 SYMBOL) × 10	\$700	24,000	300
\$700 w/ 7 SYMBOL	\$700	24,000	300
\$700 w/ \$700 SYMBOL	\$700	923.08	7,800
\$700	\$700	24,000	300
(\$700 w/ 7 SYMBOL) × 10	\$7,000	720,000	10
(\$700 w/ \$700 SYMBOL) × 10	\$7,000	720,000	10
\$7,000	\$7,000	720,000	10
\$30,000	\$30,000	720,000	10
\$300,000	\$300,000	720,000	10

Reveal a "7" (SEVEN) symbol, win prize shown under that symbol automatically.

Reveal a "\$700" (WIN700) symbol, win \$700 instantly.

Reveal a "SUPER" (WINALL) symbol, win all 15 prizes shown!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Super 7 instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles

the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Super 7, prize money from winning Super 7 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Super 7 instant lottery game, the right of a ticket holder to claim the prize represented by

the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Super 7 or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 17-1176. Filed for public inspection July 14, 2017, 9:00 a.m.]

Pennsylvania Whole Lotta \$500s Instant Lottery Game 1292

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Whole Lotta \$500s (hereinafter “Whole Lotta \$500s”). The game number is PA-1292.

2. *Price:* The price of a Whole Lotta \$500s instant lottery game ticket is \$5.

3. *Play Symbols:* Each Whole Lotta \$500s instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area, a “YOUR NUMBERS” area and a “FAST \$500” area. The “FAST \$500” play area is played separately. The play symbols and their captions located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWININ), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWININ), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORTY) and a \$500 Burst (WIN500) symbol. The play symbols and their captions located in the “FAST \$500” area are: Gold Bar (TRY AGAIN) symbol, Bell (NO BONUS) symbol, Stack of Coins (TRY AGAIN) symbol, Horseshoe (NO BONUS) symbol, Crown (TRY AGAIN) symbol, Cherries

(NO BONUS) symbol and a \$500 Burst (WIN500) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the “YOUR NUMBERS” area are: \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTN), \$20⁰⁰ (TWENTY), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$5,000 (FIV THO) and \$100,000 (ONEHUNTHO).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$15, \$20, \$40, \$50, \$100, \$500, \$1,000, \$5,000 and \$100,000. The prize that can be won in the “FAST \$500” area is \$500. The player can win up to 12 times on the ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 13,200,000 tickets will be printed for the Whole Lotta \$500s instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$100,000 (ONEHUNTHO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$5,000 (FIV THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$500.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a \$500 Burst (WIN500) symbol, and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under that \$500 Burst (WIN500) symbol, on a single ticket, shall be entitled to a prize of \$500.

(f) Holders of tickets with a \$500 Burst (WIN500) symbol in the “FAST \$500” area, on a single ticket, shall be entitled to a prize of \$500.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING

NUMBERS” play symbols, and a prize symbol of \$40^{.00} (FORTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$20^{.00} (TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$15^{.00} (FIFTEEN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$15.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$10^{.00} (TEN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(m) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$5^{.00} (FIV DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number; Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 13,200,000 Tickets</i>
\$5	\$5	8.57	1,540,000
\$5 × 2	\$10	30	440,000
\$10	\$10	60	220,000
\$5 × 3	\$15	200	66,000
\$10 + \$5	\$15	150	88,000
\$15	\$15	200	66,000
\$5 × 4	\$20	300	44,000
\$10 × 2	\$20	600	22,000
(\$5 × 2) + \$10	\$20	300	44,000
\$20	\$20	300	44,000
\$5 × 8	\$40	600	22,000
\$10 × 4	\$40	600	22,000
\$20 × 2	\$40	600	22,000
\$40	\$40	600	22,000
\$5 × 10	\$50	600	22,000
\$10 × 5	\$50	600	22,000
(\$20 × 2) + (\$5 × 2)	\$50	600	22,000
\$50	\$50	600	22,000
\$20 × 5	\$100	12,000	1,100
\$50 × 2	\$100	12,000	1,100
(\$10 × 5) + (\$5 × 6) + \$20	\$100	6,000	2,200
(\$20 × 2) + (\$10 × 2) + (\$5 × 8)	\$100	4,000	3,300
(\$40 × 2) + (\$10 × 2)	\$100	12,000	1,100
\$100	\$100	12,000	1,100
\$50 × 10	\$500	4,800	2,750
\$500 w/ FAST \$500	\$500	960	13,750
\$500 w/ \$500 BURST	\$500	960	13,750
\$500	\$500	4,800	2,750
\$500 × 2	\$1,000	1,320,000	10
(\$500 w/ \$500 BURST) + (\$500 w/ FAST \$500)	\$1,000	1,320,000	10
(\$500 w/ \$500 BURST) × 2	\$1,000	1,320,000	10
\$1,000	\$1,000	1,320,000	10
(((\$500 w/ \$500 BURST) × 9) + (\$500 w/ FAST \$500))	\$5,000	1,320,000	10
\$5,000	\$5,000	1,320,000	10
\$100,000	\$100,000	1,320,000	10

Reveal a “\$500 BURST” (WIN500) symbol, win \$500 instantly!
 Reveal a “\$500 BURST” (WIN500) symbol in the FAST \$500 area, win \$500 instantly! FAST \$500 is played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Whole Lotta \$500s instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter

a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Whole Lotta \$500s, prize money from winning Whole Lotta \$500s instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Whole Lotta \$500s instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Whole Lotta \$500s or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 17-1177. Filed for public inspection July 14, 2017, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemaking

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission's web site at www.irrc.state.pa.us.

<i>Final-Omit Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
54-97	Pennsylvania Liquor Control Board Intermunicipal Transfer of Retail Licenses	6/29/17	8/24/17
<i>Final Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
16A-5514	Bureau of Professional and Occupational Affairs Schedule of Civil Penalties—Accountants	6/30/17	8/24/17
16A-4413	Bureau of Professional and Occupational Affairs Schedule of Civil Penalties—Podiatrists	6/30/17	8/24/17
16A-5513	State Board of Accountancy Act 73 and Act 15 Amendments	6/30/17	8/24/17

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 17-1178. Filed for public inspection July 14, 2017, 9:00 a.m.]

INSURANCE DEPARTMENT

Alleged Violation of Insurance Laws; Steven Martorano; Doc. No. SC17-06-017

Notice is hereby given of the Order to Show Cause issued on June 29, 2017, by the Deputy Insurance Commissioner in the previously-referenced matter. Violation of the following is alleged: section 611-A(2) and (20) of The Insurance Department Act of 1921 (40 P.S. § 310.11(2) and (20)).

Respondent shall file a written answer to the Order to Show Cause within 30 days of the date of issue. If respondent files a timely answer, a formal administrative hearing shall be held in accordance with 2 Pa.C.S. §§ 501—508 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure) and other relevant procedural provisions of law.

Answers, motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed in writing with the Hearings Administrator, Insurance Department, Administrative Hearings Office, 901 North 7th Street, Harrisburg, PA 17102.

Persons with a disability who wish to attend the previously-referenced administrative hearing, and require an auxiliary aid, service or other accommodation to participate in the hearing, contact Donna Fleischauer, Agency ADA Coordinator, at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-1179. Filed for public inspection July 14, 2017, 9:00 a.m.]

Appeal of Mike's Auto & Truck under the Storage Tank and Spill Prevention Act; Underground Storage Tank Indemnification Fund; USTIF File No. 2016-0023(F); Doc. No. UT17-06-015

The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and any other relevant provisions of law.

A prehearing telephone conference initiated by this office is scheduled for August 9, 2017, at 10 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before August 7, 2017. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Motions preliminary to those at hearing, protests, petitions to intervene, notices of appearance or notices of intervention, if any, must be filed with the Hearings Administrator, Administrative Hearings Office, Room 200, Capitol Associates Building, 901 North Seventh Street, Harrisburg, PA 17102 on or before July 24, 2017. Answers to preliminary motions, protests, petitions to intervene or

notices of intervention, if any, shall be filed on or before August 7, 2017.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, contact Human Resources at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-1180. Filed for public inspection July 14, 2017, 9:00 a.m.]

John Hancock Life Insurance Company (USA); Rate Increase Filing for LTC Form ICC10-LTC-11 (MULF-131066185)

John Hancock Life Insurance Company (USA) is requesting approval to increase the premium 19.4% on 375 policy holders of LTC Policy ICC10-LTC-11.

Unless formal administrative action is taken prior to September 28, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-1181. Filed for public inspection July 14, 2017, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Executive Board

Resolution No. CB-17-018, Dated June 16, 2017. Authorizes the Memorandum of Understanding between the Commonwealth of Pennsylvania and the Pennsylvania Social Services Union, affiliated with Service Employees International Union, AFL-CIO. The Memorandum of Understanding provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2016 through June 30, 2019.

Resolution No. CB-17-019, Dated June 15, 2017. Authorizes the Collective Bargaining Agreement between the Commonwealth of Pennsylvania and the Federation of State Cultural and Educational Professionals (FOSCEP), Local 2382, American Federation of Teachers Pennsylvania, AFL-CIO. The Collective Bargaining Agreement provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2016 through June 30, 2019.

Resolution No. CB-17-020, Dated June 16, 2017. Authorizes the Memorandum of Understanding between the Commonwealth of Pennsylvania and the Federation of State Cultural and Educational Professionals (FOSCEP), Local 2382, American Federation of Teachers Pennsylvania, AFL-CIO. The Memorandum of Understanding provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2016 through June 30, 2019.

Governor's Office

Manual No. 530.21—State Employee Combined Appeal Procedures Manual, Dated June 12, 2017.

Manual No. 580.2—Furlough of Classified Service Employees Not Covered by Labor Agreements, Amended June 13, 2017.

Management Directive No. 530.23—State Employee Combined Appeal, Amended June 12, 2017.

LAURA CAMPBELL,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 17-1182. Filed for public inspection July 14, 2017, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. 1st Choice Limousine & Transportation Group, LLC; C-2015-2479218

Final Order

In accordance with the provisions of Section 332(h) of the Public Utility Code, 66 Pa.C.S. § 332(h), the decision of Administrative Law Judge Christopher P. Pell dated April 14, 2017, has become final without further Commission action;

Therefore,

It Is Ordered That:

1. The violation averred by the Commission's Bureau of Investigation and Enforcement in the Complaint filed

against 1st Choice Limousine & Transportation Group, LLC, at Docket No. C-2015-2479218, is sustained;

2. Within thirty (30) days of the entry date of the Commission's final order in this matter, 1st Choice Limousine & Transportation Group LLC, shall remit \$500 payable by check, money order, or certified funds, to:

Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA, 17105-3265

3. The Secretary's Bureau mark this proceeding closed.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1183. Filed for public inspection July 14, 2017, 9:00 a.m.]

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Four Seasons Limousine Service, Inc.; C-2015-2473651

Final Order

In accordance with the provisions of Section 332(h) of the Public Utility Code, 66 Pa.C.S. § 332(h), the decision of Administrative Law Judge Angela T. Jones dated April 20, 2017, has become final without further Commission action;

Therefore,

It Is Ordered That:

1. The formal complaint filed by the Bureau of Investigation and Enforcement of the Pennsylvania Public Utility Commission against Four Seasons Limousine Service, Inc., at C-2015-2473651 is sustained.

2. Four Seasons Limousine Service, Inc. shall pay a civil penalty of six thousand dollars (\$6,000.00) for violation of the Public Utility Code, 66 Pa.C.S. §§ 501(c) and 512 and 52 Pa. Code §§ 32.2(c), 32.11 and 32.12, by certified check or money order, within twenty (20) days after service of the Commission's order, made payable to Commonwealth of Pennsylvania and forwarded to:

Secretary Rosemary Chiavetta
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

3. Four Seasons Limousine Service, Inc. shall cease and desist from further violations of the Public Utility Code and the Public Utility Commission's regulations.

4. The certificate of public convenience at A-2008-2055287 remains cancelled until Four Seasons Limousine Service, Inc., complies with ordering paragraph 2 above and pays the civil penalty in full and any other outstanding fine, fee, civil penalty that is outstanding and owed as directed by the Commission.

5. The record at Docket No. C-2015-2473651 shall be marked closed.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1184. Filed for public inspection July 14, 2017, 9:00 a.m.]

Recalculation of the Pennsylvania Telecommunications Relay Service Surcharge

Public Meeting held
May 18, 2017

Commissioners Present: Gladys M. Brown, Chairperson; Andrew G. Place, Vice Chairperson; John F. Coleman, Jr., joint statement follows, dissenting; Robert F. Powelson, joint statement follows, dissenting; David W. Sweet

Recalculation of the Pennsylvania Telecommunications Relay Service Surcharge; M-2017-2582552; M-00900239

Opinion and Order

By the Commission:

Before the Pennsylvania Public Utility Commission (Commission) for consideration and disposition is the annual recalculation of the Pennsylvania Telecommunications Relay Service (TRS or Relay)¹ and surcharge funding mechanism (TRS surcharge) as it will apply to residential and business wireline access lines for July 1, 2017 through June 30, 2018. This recalculation is made in accordance with our May 29, 1990 Order at Docket No. M-00900239 (May 1990 Order) and subsequent Commission orders and legislation.² For the reasons stated herein, the monthly residential and monthly business access line surcharge will remain at \$0.08.

Background

TRS provides telephone transmission services that allow for qualified persons with a hearing or visual impairment who require appropriate technology in order to access telecommunications services to communicate by wire or radio in a functionally equivalent manner as non-disabled persons. The Commission is charged with designing and implementing the TRS program to meet, at a minimum, the requirements of the Americans with Disabilities Act of 1990 and Section 225 of the Federal Telecommunications Act of 1996, 47 U.S.C. § 225 (TA96). In TA96, Congress addressed common carrier obligations to provide service to hearing or speech impaired individuals in compliance with federal mandates governing interstate and intrastate telecommunications and state certification that their programs comply with federal mandates.

In addition to providing equipment at no charge to qualified individuals that allows them to engage in telecommunications access on a functionally equivalent basis as non-impaired individuals, the program provides public education so that consumers are more familiar with, and can use, TRS to access the Public Switched Network (PSN), a network that provides telecommunications and broadband access, and other telecommunications services. Currently the TRS surcharge funds three individual programs: Relay (TTY style, Speech-to-Speech, Spanish Relay, and Captioned Telephone Relay Service (CTRS)); TDDP; and the Wireless Equipment Initiative (WEI) two-year pilot program. Additionally, the surcharge funds the PMASP, the TRS Advisory Board activities, and Fund administration costs. Administration of the TRS

program is tasked to the Executive Director of the Office of Vocational Rehabilitation (OVR) of the Department of Labor and Industry.

By statute the Commission is charged with annually calculating the TRS program surcharge based on an annual budget. The surcharge in its present form is assessed at \$0.08 per wireline residential and business access line per month, or generally \$0.96 per year for a typical residential customer. The annual TRS surcharge recalculation is dependent on data from several sources. Local Exchange Carriers (LECs)³ submit annual wireline access line counts pursuant to 52 Pa. Code § 63.37. The traditional relay provider, Hamilton Relay, Inc.,⁴ submitted the estimated minutes of use and charges for July 1, 2017, through June 30, 2018. Hamilton Telephone Company d/b/a Hamilton Telecommunications submitted the estimated minutes-of-use report for CTRS. OVR submitted the 2017-2018 TDDP budget and the 2017-2018 PMASP budget. U.S. Bank,⁵ the Fund Administrator, provided a statement of the financial status of the Fund.⁶

Discussion

Surcharge for 2017—2018

As noted above, the WEI is a two-year pilot program. This program was initiated by an order of this Commission in Petition of Department of Labor & Industry Office of Vocational Rehabilitation for a Proposed Pilot for Distribution of Telecommunications Relay Service Wireless Equipment to People with Disabilities in Pennsylvania, et al., Docket No. P-2015-2484229, et al. (Order entered July 8, 2015) (July 2015 Order), and pursuant to the UTPMAA. Because the UTPMAA includes communications service by wire or radio, we authorized this pilot to acknowledge the evolving landscape of telecommunications services from exclusively traditional landline based wireline facilities to multiple technology-based communications services, including but not limited to wireless and Voice over Internet Protocol services, and to test our need to further our obligations under federal and state law to provide services to the disabled under an increasingly changing technological construct.

Under the pilot WEI, we authorized the conduct and funding of a project designed to test the availability and use of wireless devices by a limited number of eligible Pennsylvanians with disabilities for a limited period. Specifically this test involved the participation of thirty individuals in the first test year, and sixty in the second and final test year. The related wireless devices and education are supported from and distributed to eligible end-users through the existing TDDP. The first thirty eligible individuals received their wireless devices on May 3, 2016. Accordingly, the program will not have completed its two-year pilot until May of 2018.

Further, under the WEI pilot, we built in reporting requirements meant to assess the program. No later than eighteen months after the commencement of the WEI pilot, or by November 2017, the OVR is required to file an interim report with the Commission evaluating the pilot and making recommendations for actions to be taken at

³ LECs include both incumbent and competitive local exchange carriers.

⁴ Hamilton Relay, Inc. (Hamilton) holds the TRS Certificate of Public Convenience to provide TRS throughout the Commonwealth of Pennsylvania. The Commission approved Hamilton's Application filed at A-2014-2447601 by order entered December 4, 2014.

⁵ As a result of mergers, acquisitions, and name changes, Fund administration has been handled by Hamilton Bank (1990), CoreStates Bank N.A. (1995), First Union National Bank (1999), Wachovia Bank, N.A. (2002), and U.S. Bank Institutional Trust & Custody (2006).

⁶ Separate accounts are maintained for the portions of the surcharge allocated to Relay, TDDP, and PMASP. TRS Advisory Board expenses, CTRS, and outreach activities are funded from the Relay account; TRS Fund administration costs are drawn from each respective account.

¹ Additional information on TRS may be found at http://www.puc.pa.gov/utility_industry/telecommunications/telecommunications_relay_service.aspx.

² See Act 34 of 1995, 35 P.S. §§ 6701.1—6701.4 (the statutory provisions were amended by Act 181 of 2002 to be more inclusive of persons with disabilities), establishing the Telecommunication Device Distribution Program (TDDP) to be funded by the TRS surcharge and which codified Relay and use of the TRS surcharge funding mechanism; and Act 174 of 2004, 35 P.S. § 6701.3a, which established the Print Media Access System Program (PMASP). PMASP is a reading service for persons with certain vision-related physical disabilities. The law is now called the "Universal Telecommunications and Print Media Access Act" (UTPMAA).

the end of the two-year pilot. Sixty days thereafter our Staff is required to submit a report to the Commission including its own recommendations and any recommendations proposed by the OVR on what, if any, action is appropriate.

The estimated and actual access lines assessed to support this TRS program, including the WEI pilot, have declined markedly from 2011 through 2016, from approximately 6.1 million as of December 31, 2011, to approximately 4.7 million 5 years later. Further, the current WEI is funded exclusively by wireline assessments with no contribution from the wireless providers who provide service to WEI consumers, an issue we recognized in authorizing the pilot but for which we then deferred, and continue to defer, action through at least the full conduct of the pilot.⁷

Moreover, the Federal Communications Commission (FCC) has initiated a proposed rulemaking where it contemplates the shifting of certain federal TRS program costs associated with the Internet Protocol Captioned Telephone Service ((IP CTS)—currently considered a jurisdictionally interstate service even though it also has an intrastate component) to the states. Although the FCC has not yet acted on this proposed rulemaking, as recently as May 10, 2017, the FCC issued a Public Notice seeking comments on federal TRS-related rates, including the interstate/intrastate IP CTS. As long as this matter remains open before the FCC, there is a substantial risk for Pennsylvania that the FCC may effectuate a jurisdictional cost shift from the federal to the state level because of the observable growth in IP CTS use.⁸

Given the uncertainties that exist with respect to the nature of the program going forward, the desire to evaluate the carrier assessment pool, and potential cost changes at the federal level, we prefer to take a cautious approach today in setting the TRS surcharge for next year, and for that reason we shall make no change to the current \$0.08 per line per month charge. Retention of the current surcharge pending further resolution of these uncertainties ensures that the program will have sufficient resources to support whatever decisions we may make to WEI after the WEI pilot program has been completed, and that we are able to respond to potential significant cost increases to the program should the FCC ultimately allocate certain IP CTS costs currently borne by the federal TRS program to the states.

All TRS surcharge revenues shall continue to be remitted to the Fund Administrator.⁹ Because the 2017-18 surcharge will remain at the same monthly rate of \$0.08 that was previously approved for the 2016-17 period for each residence and business access line, it will not be necessary for telephone companies to file tariff revisions or supplements as a result of today's decision. Effective July 1, 2017, the monthly surcharge allocation for each fund account will be as follows:¹⁰

⁷ As we stated in our July 2015 Order: "Certain commenting parties have addressed issues pertaining to the future funding of TDDP wireless device availability on a permanent and statewide basis from the TRS Fund. We are fully cognizant of these issues but will not address them at this time. Rather, we will address them in due course in collaboration with OVR and Temple University [which serves as administrator of the TDDP on behalf of OVR]." July 2015 Order at 14.

⁸ See *In re Misuse of Internet Protocol (IP) Captioned Telephone Service*, et al., CG Docket No. 13-24 et al., (FCC Rel. August 26, 2013), Report and Order and Further Notice of Proposed Rulemaking, slip op. FCC 13-118, ¶¶ 131–40, at 62–65. See also FCC Public Notice, *Rolka Loube Associates Submits Payment Formulas and Funding Requirement for the Interstate Telecommunications Relay Services Fund for the 2017-18 Fund Year*, CG Docket Nos. 03-123 & 10-51, DA 17-445, May 10, 2017, at 1, 4.

⁹ U.S. Bank Institutional Trust & Custody, Attn: Dina Buccieri, 50 S. 16th Street, Suite 2000, Philadelphia, PA 19102. Remittances are payable to the "PA Relay Service Fund" and designated for Relay. Bank wire instructions can be found on the remittance form.

¹⁰ The TRS surcharge appears as a single line item on customers' bills but actually has three components (Relay, TDDP, and PMA SP).

TRS Component	2017-2018	
	Percentage of Monthly Surcharge Residence (%)	Business (%)
Relay	85.0	85.0
TDDP	10.0	10.0
PMA SP	5.0	5.0
Total Percentage	100.0	100.0

Operations for 2017–2018

We shall continue our active oversight of the operations of the Pennsylvania Telecommunications Relay Service. In accordance with 35 P.S. §§ 6701.3a & 4, we shall continue to collaborate with OVR and its TDDP administrator¹¹ to ensure adequate funding for distribution of TDDP equipment to qualified Pennsylvanians. Further, we shall continue to assist OVR in its mission to ensure adequate funding for PMA SP.

Audits

On July 7, 2015, the Commission's Bureau of Audits (Audits) issued the audit report for TDDP and PMA SP covering the twelve-month periods ended June 30, 2013, and June 30, 2012, at Docket No. D-2014-2406981.

Audits has also completed the audit of the TRS Program (collection and disbursement of the TRS funds) for the twelve-month periods ended February 29, 2016, February 28, 2015, February 28, 2014, and February 28, 2013, and the audit report is in the final stages of preparation.

Service of Paper Copies

In the past, our practice has been to serve the annual TRS surcharge recalculation order on every LEC in the Commonwealth, in addition to the service providers, Office of Vocational Rehabilitation, Office of Consumer Advocate, Office of Small Business Advocate, Pennsylvania Telephone Association, and the Fund Administrator. As proposed in the TRS Surcharge Recalculation order at Docket No M 2013-2341301, entered May 23, 2013, service of paper copies of the recalculation orders on the LECs will only henceforth be served if there is a change in the TRS surcharge or other provision in the order requiring that the LECs file a tariff change or take other action. As this order does not change the set surcharge rate or require any other tariff changes in response to this order, paper copies will not be served. Additionally, we will continue to publish the recalculation orders in the *Pennsylvania Bulletin* and on the Commission's website.

Conclusion

We have completed the annual recalculation of the TRS Surcharge. The surcharge to be applied beginning July 1, 2017, through June 30, 2018, will remain at \$0.08 per month for residential and business access lines. We also note that paper copies of this order will not be served on the LECs as there is no change in the set surcharge rate or to impose new requirements on the LECs requiring tariff changes in response to this Order; *Therefore*,

It Is Ordered That:

1. For the period of July 1, 2017, through June 30, 2018, the monthly TRS surcharge rate shall be \$0.08 for residence and business, unless we take further action to revise the TRS surcharge prior to June 30, 2018.

2. All local exchange carriers are directed to use the attached blank form, which contains the new mailing

¹¹ Since January 1, 2007, the TDD program has been administered by Pennsylvania's Initiative on Assistive Technology, Institute on Disabilities, Temple University.

address, to remit the monthly TRS surcharge collections to U.S. Bank, Institutional Trust & Custody. The entered Order and blank remittance form shall be posted to the PUC web site <http://www.puc.pa.gov>. All local exchange carriers are required to collect and remit the TRS surcharge revenue with the completed remittance form monthly by the 20th of each month.

3. A copy of this Order be published in the *Pennsylvania Bulletin*.

4. A copy of this Order be posted to the Commission's website.

ROSEMARY CHIAVETTA,
Secretary

REMITTANCE FORM FOR MONTHLY TRS SURCHARGE COLLECTIONS

Effective July 1, 2017 through June 30, 2018

M-2017-2582552

All local exchange carriers are required to collect and remit the TRS surcharge revenue monthly, by the 20th of each month using the following format for the monthly remittance:

Pennsylvania TRS Surcharge

For the Month Ending _____

Number of Residential access lines _____
 × \$0.08 per line _____

Allocated:

TRS Relay 85.0 percent _____
 TDDP 10.0 percent _____
 PMASP 5.0 percent _____

Number of Business access lines _____
 × \$0.08 per line _____

Allocated:

TRS Relay 85.0 percent _____
 TDDP 10.0 percent _____
 PMASP 5.0 percent _____
 Total Remittance _____

Make check payable to: Pennsylvania TRS Fund

Mail Report and payment to:	Wire Instructions:
U.S. Bank Institutional Trust & Custody Attn: Dina Buccieri 50 S. 16th Street, Suite 2000 Philadelphia, PA 19102	BANK U.S. Bank N.A ADDRESS 60 Livingston Avenue, St Paul MN 55107-2292 ABA 091 000 022 BNF ITC Depository South & East ACCOUNT 173 103 781 832 OBI PA Relay ATTN: Dina Buccieri

Remittance for:

Company Name: _____

Utility Code: _____

Contact Person: _____

Voice Phone Number: (____) _____ FAX: (____) _____

E-mail address _____

Authorized Signature: _____ Date: _____

Please direct any questions regarding the TRS Surcharge remittance to Mr. Eric Jeschke at (717) 783-3850 or ejeschke@pa.gov.

Joint Statement of Commissioners Robert F. Powelson and John F. Coleman, Jr.

Before the Pennsylvania Public Utility Commission (Commission) is the establishment the Pennsylvania Telecommunications Relay Service (TRS or Relay) surcharge funding mechanism (TRS surcharge) for the period July 1, 2017 through June 30, 2018.

The monthly surcharge is based principally on the anticipated costs of providing calling services and equipment to individuals that are deaf, hard of hearing, deaf-blind or have difficulty speaking, to make and receive telephone calls. The monthly surcharge funds three individual programs: the Relay service itself, the Telecommunications Device Distribution Program,¹² and the Print Media Access System Program.¹³ The current contribution rate to fund these programs is \$.08 per line per month and is assessed upon wireline Incumbent Local Exchange Carrier (ILEC) and Competitive Local Exchange Carrier (CLEC) customers only.

The problem presented to us today is an embarrassment of riches. Over the past few years, the TRS surcharge has collected from the wireline ILEC and CLEC customers an amount well in excess of the funds expended; so much so that there is currently a consolidated cash balance of almost \$9 million. This cash balance includes a \$1.4 million operating reserve that we have deemed prudent to ensure the smooth operation of these programs and services. The cost to run these programs and services annually is less than \$3.4 million. The over collection has resulted in an approximate \$7.5 million surplus, which is well beyond the operating reserve. In other words, these programs and services could be run for approximately two and one half years with a zero surcharge.

In light of these circumstances, we agree with the staff's prudent recommendation to lower the TRS surcharge rate to \$.04 per line per month so that we can begin the process of reducing the over collection that has been funded by customers. As proposed by staff, this reduction would occur gradually over a 4-year period.

The Joint Motion proposes to leave the surcharge rate at \$.08, which will actually create an even larger over collection. According to staff's forecast, an \$.08 surcharge rate will generate \$4.8 million in revenue this upcoming surcharge year, which will further grow the surplus by over \$1.4 million. As a point of reference, the Commission would never allow a utility to so grossly over collect and then not refund the over collection to customers, particularly when the rationale for keeping the money is complete conjecture.

The rationale in the Joint Motion for setting the TRS surcharge at \$.08 is twofold. First, there is a concern that the Federal Communications Commission (FCC) might shift certain federal TRS program costs to the states. Second, there is a concern that the Commission, in the future, might decide to expand what is currently a limited pilot program of distributing iPad Air 2 and iPhone 7 devices into a permanent wireless equipment distribution program.¹⁴ We acknowledge that facilitating access to

TRS for some of Pennsylvania's most vulnerable citizens is a laudable objective. However, we do not support growing the currently excessive surplus on such speculative grounds.

Moreover, the Commission's ability to respond adequately to any changes to TRS at the federal level or to proceed with a permanent wireless device distribution program, if so desired, would not be compromised by reducing the surcharge to \$.04. We note that staff is not proposing to refund the surplus to wireline customers all at once or to reduce the surcharge to \$.00; rather, the reduction is to occur gradually over a 4-year period, meaning a surplus will remain for some time. In addition, the TRS surcharge is set on an annual basis, which means that any need for additional funding in the future can be adequately addressed in future surcharge years. For these reasons, we do not believe it is necessary to retain the current surcharge amount to support whatever decisions are made on the wireless equipment pilot program or to respond if the FCC ultimately allocates additional TRS-related costs to the states.

We also are concerned about keeping money paid by wireline end-user customers to potentially pay for the purchase and distribution of iPads or similar wireless equipment, especially without any indication that the wireless industry will contribute any money whatsoever to this effort, particularly when it expands their business. In our view, keeping this money for the purposes stated in the Joint Motion opens the door to an improper subsidy of one technology by another.

We note that currently, there is no mechanism for the wireless industry to contribute financially to TRS in Pennsylvania. Establishing a TRS "war chest" that has the potential to grow the cash balance to more than \$10 million sends the message that a financial contribution from the wireless industry is not necessary, making it that much less likely that the wireless carriers will even be asked to contribute. This is a message we do not want to send.

Indeed, this message directly contradicts what the Commission said two years ago when we approved the wireless device pilot program: "We hereby encourage OVR and Temple University to seek, obtain, and utilize available federal funding sources under applicable federal law, regulations, or administrative agency decisions that may partially defray or otherwise minimize the monetary disbursements required from the TRS Fund for the implementation of the proposed wireless TDDP Pilot."¹⁵

For these reasons, we do not believe keeping the TRS Surcharge at \$.08 per line per month is in the public interest.

ROBERT F. POWELSON,
Commissioner
JOHN F. COLEMAN, Jr.,
Commissioner

[Pa.B. Doc. No. 17-1185. Filed for public inspection July 14, 2017, 9:00 a.m.]

¹² This program provides specialized telecommunications devices, such as text telephones and amplifiers, at no charge to qualifying persons who are deaf or hard of hearing, or with speech and language disorders, or with a physical disability that prevents them from using standard telecommunication equipment.

¹³ This program is a reading service for persons with certain vision-related physical disabilities.

¹⁴ Currently, the Commission has a Wireless Equipment Initiative pilot program, which is a 2-year pilot program to distribute a limited number of wireless devices to qualified users in the Philadelphia area. The pilot seeks to evaluate the use of wireless

devices and help determine whether there should be a permanent, statewide wireless device distribution program. The pilot program was approved by the Commission in July 2015.

¹⁵ Petition of Department of Labor & Industry Office of Vocational Rehabilitation for a Proposed Pilot for Distribution of Telecommunications Relay Service Wireless Equipment to People with Disabilities in Pennsylvania, Pennsylvania Telecommunications Relay Service and Pennsylvania Telecommunications Relay Service—2015, Docket Nos. P-2015-2484229, M-00900239 and M-2015-2460700 (July 8, 2015) at 14.

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by July 31, 2017. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for approval to *begin operating as common carriers for transportation of persons as described under the application.*

A-2017-2606971. Justin Joseph Jalbert, t/a Skoookie Rides Referral (265 Wallace Street, Pottsville, PA 17901) paratransit service, between points in the City of Pottsville, Schuylkill County and within a radius of 75 statute air miles of the boundaries of said city.

Application of the following for approval of the *additional right and privilege of operating motor vehicles as common carriers for transportation of persons as described under the application.*

A-2017-2612170. Safe Transportation Group, LLC, t/a Prime on Time and Corporate Express Cab (1000 Integrity Drive, Suite 350, Pittsburgh, Allegheny County, PA 15235) for the right to transport as a common carrier, by motor vehicle, persons upon call or demand, between points in the Counties of Allegheny, Armstrong, Beaver, Butler, Fayette, Lawrence, Washington and Westmoreland. *Attorney:* William A. Gray, Esquire, Vuono & Gray, LLC, 310 Grant Street, Suite 231, Pittsburgh, PA 15219-2383.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1186. Filed for public inspection July 14, 2017, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due July 31, 2017, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. F A A B Trucking, LLC; Docket No. C-2017-2599207

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth

of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to F A A B Trucking, LLC, (respondent) is under suspension effective April 02, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 173 Princeton Place, Williamstown, NJ 08094-1548.

3. That respondent was issued a Certificate of Public Convenience by this Commission on July 06, 2016, at A-8918626.

4. That respondent has failed to maintain evidence of Cargo and Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8918626 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 4/27/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
 Secretary

[Pa.B. Doc. No. 17-1187. Filed for public inspection July 14, 2017, 9:00 a.m.]

Telecommunications Services

A-2017-2597134. Citizens Telecom Solutions, LLC. Application of Citizens Telecom Solutions, LLC for approval to offer, render, furnish or supply telecommunications services to the public as a competitive local exchange carrier in the service territories of all 35 rural incumbent local exchange carriers.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before July 31, 2017. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Citizens Telecom Solutions, LLC

Through and By Counsel: Charles E. Thomas, III, Thomas, Niesen & Thomas, LLC, 212 Locust Street, Suite 600, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,
 Secretary

[Pa.B. Doc. No. 17-1188. Filed for public inspection July 14, 2017, 9:00 a.m.]

Telecommunications Services

A-2017-2607469. ITC Global Networks, LLC. Application of ITC Global Networks, LLC for approval to offer, render, furnish or supply telecommunications services to the public as a competitive local exchange carrier in the service territories of all 37 incumbent local exchange carriers in this Commonwealth.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before July 31, 2017. Filings must be made with the Secretary of the Pennsylvania Public Utility

Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: ITC Global Networks, LLC

Through and By Counsel: James H. Lister, Esq., Birch, Horton, Bitter and Cherot, PC, 1156 15th Street, NW, Suite 1020, Washington, DC 20005

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1189. Filed for public inspection July 14, 2017, 9:00 a.m.]

Telecommunications Services

A-2017-2605601. Level 3 Communications, LLC. Application of Level 3 Communications, LLC for approval to offer, render, furnish or supply telecommunications services to the public as a competitive local exchange carrier in the service territory of TDS Telecom/Mahanoy and Mahantango Telephone Company.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before July 31, 2017. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Level 3 Communications, LLC

Through and By Counsel: Edward G. Lanza, The Lanza Firm, LLC, P.O. Box 61336, Harrisburg, PA 17106-1336

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1190. Filed for public inspection July 14, 2017, 9:00 a.m.]

Transfer Control

A-2017-2611796. GTT Americas, LLC, Pivotal Global Capacity, LLC and GC Pivotal, LLC, d/b/a Global Capacity. Joint application of GTT Americas, LLC, Pivotal Global Capacity, LLC and GC Pivotal, LLC, d/b/a Global Capacity for approval to transfer control of GC Pivotal, LLC, d/b/a Global Capacity to GTT Americas, LLC.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before July 31, 2017. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed

in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: GTT Americas, LLC; Pivotal Global Capacity, LLC; GC Pivotal, LLC, d/b/a Global Capacity

Through and By Counsel: Anthony C. DeCusatis, Esquire, Catherine G. Vasudevan, Esquire, Morgan, Lewis & Bockius, LLP, 1701 Market Street, Philadelphia, PA 19103-2921; Andrew D. Lipman, Esquire, Brett P. Ferencak, Esquire, Stephany Fan, Esquire, Morgan, Lewis & Bockius, LLP, 1111 Pennsylvania Avenue, NW, Washington, DC 20004-2541; Katherine K. Mudge, Esquire, Enoch Keever, PLLC, Bridgepoint Plaza, 5918 West Courtyard Drive, Suite 500, Austin, TX 78730

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1191. Filed for public inspection July 14, 2017, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Petition for Changes to Taxicab Tariff; Doc. No. 17-004

Order

By the Authority:

The Authority is the sole regulator of all taxicab and limousine service in Philadelphia.¹ The Authority is empowered to conduct rate investigations and determine the uniform rate that shall be charged by all taxicabs authorized to provide call or demand service in Philadelphia.²

On March 31, 2017, the Authority authorized the Taxicab and Limousine Division ("TLD") to reopen a rate investigation to gather information and comment concerning the petition that was filed with the TLD seeking certain specific amendments to the taxicab tariff.³ After repeated notices were issued by the TLD seeking written comments from the taxicab and limousine industry members, the general public and the Taxicab and Limousine Advisory Committee, and having held a public meeting, and upon review of all information received, the TLD submitted a recommendation to amend the taxicab tariff as outlined below.

Now, Therefore, Be It Resolved and Ordered by the Board of the Authority as follows:

Section 1. Boundaries of Center City Zone.

(a) Upon review of the recommendation of TLD staff, the boundaries for the "flat-rate" zone for all medallion taxicab trips between the Center City zone and Philadelphia International Airport are to be amended as follows:

"The area between the Schuylkill and Delaware Rivers and between Washington Avenue on the south and Fairmount Avenue on the north. West of the

¹ See the act of July 16, 2004, (P.L. 758, No. 94), 53 Pa.C.S. §§ 5701 et seq., as amended, (the "act").

² See 53 Pa.C.S. §§ 5703 and 5720 (relating to rates, wages).

³ See TLD Docket No. P-17-02-01 Petition for Rate Change, filed by taxicab driver Ronald Blount on February 24, 2017.

Schuylkill River, the northern boundary continues west along the north side of 30th Street Station on 2900 Arch Street then southward on 30th Street to its intersection with Market Street. The boundary proceeds west along the north side of Market Street to 48th Street, south on 48th Street to Spruce Street and east on Spruce Street to its intersection with South Street.”

(b) The changes to the “flat-rate” zone shall be effective on July 1, 2017.

(c) All rates as outlined in the current taxicab tariff shall remain unchanged.

Section 2. Action by Taxicab and Limousine Division.

(a) The TLD staff shall ascertain that the new boundaries are posted in all medallion taxicabs.

(b) The TLD staff shall broadcast this notice to all members of the taxicab and limousine industry by email as well as posting it on the Authority’s website and within TLD Headquarters along with depositing this Order with the *Pennsylvania Bulletin* for publishing.

CLARENA TOLSON,
Executive Director

[Pa.B. Doc. No. 17-1192. Filed for public inspection July 14, 2017, 9:00 a.m.]

Request for Bids

The Philadelphia Parking Authority released Bid No. 17-14, Proposed Parking Lots at Ben Franklin Bridge, 2 Prime Contractors—General Contractor and Electrical Contractor, for interested vendors on Friday, July 14, 2017. Information can be obtained from the web site www.philapark.org or by calling Mary Wheeler at (215) 683-9665.

CLARENA TOLSON,
Executive Director

[Pa.B. Doc. No. 17-1193. Filed for public inspection July 14, 2017, 9:00 a.m.]

Service of Notice of Motor Carrier Application in the City of Philadelphia

The following permanent authority application to render service as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority’s (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD’s Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than July 31, 2017. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The application is available for inspection with TLD Director Christine Kirlin, Esq. between 9 a.m. and 4 p.m., Monday through Friday at the TLD. Individuals may contact Christine Kirlin at (215) 683-9653 to make an appointment. Otherwise, the application may be inspected at the business address of the respective applicant.

Doc. No. A-17-06-02. Rina Trans, Inc. (6918 Ruskin Lane, Upper Darby, PA 19082): An application for a medallion taxicab certificate of public convenience to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* Danielle Friedman, Esq., 2301 Church Street, Philadelphia, PA 19124.

CLARENA TOLSON,
Executive Director

[Pa.B. Doc. No. 17-1194. Filed for public inspection July 14, 2017, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Rosalyn M. Dilly, LPN; File No. 16-51-10702; Doc. No. 0771-51-17

On April 28, 2017, Rosalyn M. Dilly, LPN, license No. PN101262L, last known of York, York County, was automatically suspended for 1 year based on her misdemeanor conviction under The Controlled Substance, Drug, Device and Cosmetic Act (35 P.S. §§ 780-101—780-144).

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 17-1195. Filed for public inspection July 14, 2017, 9:00 a.m.]

Bureau of Professional and Occupational Affairs v. Janice Epstein, RN; File No. 15-51-00681; Doc. No. 0609-51-17

On April 28, 2017, Janice Epstein, RN, license No. RN246193L, of King of Prussia, Montgomery County, was automatically suspended for 3 years based on her misdemeanor convictions under The Controlled Substance, Drug, Device and Cosmetic Act (35 P.S. §§ 780-101—780-144).

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a

petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 17-1196. Filed for public inspection July 14, 2017, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Actions Taken at June Meeting

As part of its regular business meeting held on June 16, 2017, in Entriken, PA, the Susquehanna River Basin Commission (Commission) took the following actions: 1) approved or tabled the applications of certain water resources projects; and 2) took additional actions, as set forth in the following Supplementary Information.

The business meeting was held on June 16, 2017.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788. Also see the Commission's web site at www.srbc.net.

Supplementary Information

In addition to the actions taken on projects identified in the previous summary and the listings as follows, the following items were also presented or acted upon at the business meeting: 1) election of the member from the Federal government as Chair of the Commission and the member from the State of New York as the Vice Chair of the Commission for the period of July 1, 2017, to June 30, 2018; 2) adoption of Fiscal Year (FY) 2018 Regulatory Program Fee Schedule, effective July 1, 2017; 3) adoption of a preliminary FY 2019 budget for the period July 1, 2018, to June 30, 2019; 4) authorization to execute a treasury management services agreement with First National Bank; 5) approval/ratification of a grant agreement, two contracts and a bank loan payoff; 6) approval of a rulemaking action to clarify application requirements and standards for review of projects, amend the rules dealing with the mitigation of consumptive uses, add a subpart to provide for registration of grandfathered projects and revise requirements dealing with hearings and enforcement actions; 7) denied a request for waiver from EOG Resources, Inc.; 8) tabled a request for waiver from Middletown Borough; 9) approval to extend the term of an emergency certificate with Susquehanna Nuclear, LLC until terminated by the Executive Director; 10) adoption of the FY 2018-2019 Water Resources Program; 11) adoption of amendments to the Comprehensive Plan for the Water Resources of the Susquehanna River Basin; and 12) a report on delegated settlements with the following project sponsors, under SRBC Resolution 2014-15: Albany International Corp., in the amount of \$8,500; and Tanglewood Manor, Inc. in the amount of \$2,500.

Project Applications Approved

The Commission approved the following project applications:

1. Project Sponsor and Facility: Town of Big Flats, Chemung County, NY. Groundwater withdrawal of up to 0.778 mgd (30-day average) from Well 1-1.

2. Project Sponsor and Facility: Michael and Sandra Buhler (Bennett Branch Sinnemahoning Creek), Huston Township, Clearfield County, PA. Renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20130603).

3. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Mehoopany Township, Wyoming County, PA. Renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20130303).

4. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Wysox Township, Bradford County, PA. Renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20130304).

5. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Wyalusing Creek), Rush Township, Susquehanna County, PA. Surface water withdrawal of up to 0.715 mgd (peak day).

6. Project Sponsor and Facility: DS Services of America, Inc., Clay Township, Lancaster County, PA. Groundwater withdrawal of up to 0.028 mgd (30-day average) from existing Well 4.

7. Project Sponsor and Facility: DS Services of America, Inc., Clay Township, Lancaster County, PA. Groundwater withdrawal of up to 0.042 mgd (30-day average) from existing Well 5.

8. Project Sponsor and Facility: Ephrata Area Joint Authority, Ephrata Borough, Lancaster County, PA. Modification to request a combined withdrawal limit for Well 1, Cocalico Creek, and Mountain Home Springs of 2.310 mgd (30-day average) (Docket No. 20110902).

9. Project Sponsor and Facility: Equipment Transport, LLC (Susquehanna River), Great Bend Township, Susquehanna County, PA. Renewal of surface water withdrawal of up to 1.000 mgd (peak day) (Docket No. 20130613).

10. Project Sponsor and Facility: Kraft Heinz Foods Company, Town of Campbell, Steuben County, NY. Renewal of groundwater withdrawal of up to 0.299 mgd (30-day average) from Well 3 (Docket No. 19860203).

11. Project Sponsor and Facility: Mount Joy Borough Authority, Mount Joy Borough, Lancaster County, PA. Modification to request a reduction of the maximum instantaneous rate for Well 3 from the previously approved rate of 1,403 gpm to 778 gpm and revise the passby to be consistent with current Commission policy (Docket No. 20070607). The previously approved withdrawal rate of 1.020 mgd (30-day average) will remain unchanged.

12. Project Sponsor: P.H. Glatfelter Company. Project Facility: Paper/Pulp Mill and Cogen Operations (Codorus Creek), Spring Grove Borough, York County, PA. Renewal of surface water withdrawal of up to 16.000 mgd (peak day) (Docket No. 19860602).

13. Project Sponsor: P.H. Glatfelter Company. Project Facility: Paper/Pulp Mill and Cogen Operations, Spring Grove Borough, York County, PA. Renewal of consumptive water use of up to 0.900 mgd (peak day) (Docket No. 19860602).

14. Project Sponsor and Facility: Rausch Creek Land, L.P., Porter Township, Schuylkill County, PA. Renewal of groundwater withdrawal of up to 0.100 mgd (30-day average) from Pit # 21 (Docket No. 20120612).

15. Project Sponsor and Facility: Repsol Oil & Gas USA, LLC (Towanda Creek), Franklin Township, Bradford County, PA. Renewal of surface water withdrawal of up to 1.000 mgd (peak day) (Docket No. 20130311).

16. Project Sponsor and Facility: Spring Township Water Authority, Spring Township, Centre County, PA. Groundwater withdrawal of up to 0.499 mgd (30-day average) from Cerro Well.

17. Project Sponsor and Facility: Warren Marcellus, LLC (Susquehanna River), Washington Township, Wyoming County, PA. Renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20130305).

Project Applications Tabled

The Commission tabled action on the following project applications:

1. Project Sponsor: Talen Energy Corporation. Project Facility: Royal Manchester Golf Links, East Manchester Township, York County, PA. Minor modification to add new sources (Wells PW-1 and PW-6) to existing consumptive use approval (Docket No. 20060604). The previously approved consumptive use quantity of 0.360 mgd (peak day) will remain unchanged.

2. Project Sponsor: Talen Energy Corporation. Project Facility: Royal Manchester Golf Links, East Manchester Township, York County, PA. Application for groundwater withdrawal of up to 0.145 mgd (30-day average) from Well PW-1.

3. Project Sponsor: Talen Energy Corporation. Project Facility: Royal Manchester Golf Links, East Manchester Township, York County, PA. Application for groundwater withdrawal of up to 0.298 mgd (30-day average) from Well PW-6.

4. Project Sponsor and Facility: Village of Waverly, Tioga County, NY. Application for groundwater withdrawal of up to 0.320 mgd (30-day average) from Well 1.

5. Project Sponsor and Facility: Village of Waverly, Tioga County, NY. Application for groundwater withdrawal of up to 0.480 mgd (30-day average) from Well 2.

6. Project Sponsor and Facility: Village of Waverly, Tioga County, NY. Application for groundwater withdrawal of up to 0.470 mgd (30-day average) from Well 3.

Project Applications Approved Involving a Diversion

1. Project Sponsor and Facility: City of DuBois, Union Township, Clearfield County, PA. Modification to the diversion from Anderson Creek Reservoir by expansion of the existing service area as a result of interconnection and bulk water supply to Falls Creek Borough Municipal Authority (Docket No. 20060304).

2. Project Sponsor: Seneca Resources Corporation. Project Facility: Impoundment 1, receiving groundwater from Seneca Resources Corporation Wells 5H and 6H and Clermont Wells 1, 2, North 2—4, Norwich and Sergeant Townships, McKean County, PA. Modification to add four additional sources (Clermont North Well 1, Clermont North Well 3, Clermont South Well 7 and Clermont South

Well 10) and increase the into-basin diversion from the Ohio River Basin by an additional 1.044 mgd (peak day), for a total of up to 3.021 mgd (peak day) (Docket No. 20141216).

Authority: Pub.L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: June 27, 2017

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 17-1197. Filed for public inspection July 14, 2017, 9:00 a.m.]

Public Hearing

The Susquehanna River Basin Commission (Commission) will hold a public hearing on August 3, 2017, at 2:30 p.m. at the Pennsylvania State Capitol, Room 8E-B, East Wing, Commonwealth Avenue, Harrisburg, PA. The public hearing will end at 5 p.m. or at the conclusion of public testimony, whichever is sooner. At this public hearing, the Commission will hear testimony on the projects listed in the Supplementary Information section of this notice. The Commission will also hear testimony on a request for waiver of 18 CFR 806.6(a)(5) and (b) (relating to transfer of approvals) by Middletown Borough, as well as a proposed guidance for alternatives analysis. These projects, request and proposals are intended to be scheduled for Commission action at its next business meeting, tentatively scheduled for September 7, 2017, which will be noticed separately. The public should take note that this public hearing will be the only opportunity to offer oral comment to the Commission for the listed projects, request and proposals. The deadline for the submission of written comments is August 14, 2017.

For further information contact Jason Oyler, General Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436.

Information concerning the applications for these projects is available at the Commission's Water Application and Approval Viewer at <http://mdw.srbc.net/waav>. Additional supporting documents are available to inspect and copy in accordance with the Commission's Access to Records Policy at www.srbc.net/pubinfo/docs/2009-02_Access_to_Records_Policy_20140115.pdf.

Supplementary Information

The public hearing will cover a request for waiver of 18 CFR 806.6(a)(5) and (b) by Middletown Borough, tabled at the Commission's business meeting held June 16, 2017, as well as a proposed guidance for alternatives analysis, as posted on the Commission's Public Participation Center webpage at www.srbc.net/pubinfo/publicparticipation.htm. The public hearing will also cover the following projects:

Projects Scheduled for Action

1. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Meshoppen Creek), Springville Township, Susquehanna County, PA. Application for renewal with modification of surface water withdrawal of up to 0.750 mgd (peak day) (Docket No. 20130904).

2. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Chemung River), Athens Township, Bradford County, PA. Application for renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20130905).

3. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Sugar Creek), Burlington Township, Bradford County, PA. Application for renewal of surface water withdrawal of up to 0.499 mgd (peak day) (Docket No. 20130906).

4. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Terry Township, Bradford County, PA. Application for renewal of surface water withdrawal of up to 1.440 mgd (peak day) (Docket No. 20130907).

5. Project Sponsor and Facility: Chief Oil & Gas, LLC (Towanda Creek), Leroy Township, Bradford County, PA. Application for surface water withdrawal of up to 1.500 mgd (peak day).

6. Project Sponsor and Facility: Downs Racing, LP, d/b/a Mohegan Sun Pocono, Plains Township, Luzerne County, PA. Application for consumptive use of up to 0.350 mgd (peak day).

7. Project Sponsor and Facility: Elizabethtown Area Water Authority, Mount Joy Township, Lancaster County, PA. Application for renewal of groundwater withdrawal of up to 0.432 mgd (30-day average) from Well 6 (Docket No. 19861103).

8. Project Sponsor and Facility: Elizabethtown Area Water Authority, Mount Joy Township, Lancaster County, PA. Application for groundwater withdrawal of up to 0.432 mgd (30-day average) from Well 7.

9. Project Sponsor and Facility: Elizabethtown Area Water Authority, Elizabethtown Borough and Mount Joy Township, Lancaster County, PA. Modification to correct total system limit to remove inclusion of water discharged to the Conewago watershed to offset passby and transfer of water from Conewago Creek to Back Run (Docket No. 20160903).

10. Project Sponsor and Facility: Houtzdale Municipal Authority, Gulich Township, Clearfield County, PA. Application for groundwater withdrawal of up to 1.008 mgd (30-day average) from Well 14R.

11. Project Sponsor and Facility: Moxie Freedom, LLC, Salem Township, Luzerne County, PA. Modification to increase consumptive use by an additional 0.408 mgd (peak day), for a total consumptive use of up to 0.500 mgd (peak day) (Docket No. 20150907).

12. Project Sponsor and Facility: Susquehanna Gas Field Services, LLC (Meshoppen Creek), Meshoppen Borough, Wyoming County, PA. Application for renewal of surface water withdrawal of up to 0.145 mgd (peak day) (Docket No. 20130913).

13. Project Sponsor and Facility: Susquehanna Nuclear, LLC, Salem Township, Luzerne County, PA. Modification to increase consumptive use by an additional 5.000 mgd (peak day), for a total consumptive use of up to 53.000 mgd (peak day) (Docket No. 19950301).

14. Project Sponsor and Facility: Susquehanna Nuclear, LLC (Susquehanna River), Salem Township, Luzerne County, PA. Modification to increase surface water withdrawal by an additional 10.000 mgd (peak day), for a

total surface water withdrawal increase of up to 76.000 mgd (peak day) (Docket No. 19950301).

15. Project Sponsor and Facility: SWEPI, LP (Elk Run), Sullivan Township, Tioga County, PA. Application for surface water withdrawal of up to 0.646 mgd (peak day).

16. Project Sponsor and Facility: SWN Production Company, LLC (Wyalusing Creek), Wyalusing Township, Bradford County, PA. Application for renewal of surface water withdrawal of up to 2.000 mgd (peak day) (Docket No. 20130911).

17. Project Sponsor and Facility: Transcontinental Gas Pipe Line Company, LLC. Project: Atlantic Sunrise (Fishing Creek), Sugarloaf Township, Columbia County, PA. Application for modification to add consumptive use of up to 0.200 mgd (peak day) to existing docket approval (Docket No. 20160913).

18. Project Sponsor and Facility: Transcontinental Gas Pipe Line Company, LLC. Project: Atlantic Sunrise (Fishing Creek), Sugarloaf Township, Columbia County, PA. Application for modification to change authorized use of source to existing docket approval (Docket No. 20160913).

19. Project Sponsor and Facility: Village of Waverly, Tioga County, NY. Application for groundwater withdrawal of up to 0.320 mgd (30-day average) from Well 1.

20. Project Sponsor and Facility: Village of Waverly, Tioga County, NY. Application for groundwater withdrawal of up to 0.480 mgd (30-day average) from Well 2.

21. Project Sponsor and Facility: Village of Waverly, Tioga County, NY. Application for groundwater withdrawal of up to 0.470 mgd (30-day average) from Well 3.

Opportunity to Appear and Comment

Interested parties may appear at the hearing to offer comments to the Commission on any project, request or proposal listed previously. The presiding officer reserves the right to limit oral statements in the interest of time and to otherwise control the course of the hearing. Guidelines for the public hearing will be posted on the Commission's web site, www.srbc.net, prior to the hearing for review. The presiding officer reserves the right to modify or supplement the guidelines at the hearing. Written comments on any project, request or proposal listed previously may also be mailed to Jason Oyler, General Counsel, Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788, or submitted electronically through www.srbc.net/pubinfo/publicparticipation.htm. Comments mailed or electronically submitted must be received by the Commission on or before August 14, 2017, to be considered.

Authority: Pub.L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: June 29, 2017

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 17-1198. Filed for public inspection July 14, 2017, 9:00 a.m.]