

NOTICES

DEPARTMENT OF AGRICULTURE

Pennsylvania Wine Marketing and Research Program Board; Grant Solicitation Announcement and Application Procedures

The Pennsylvania Wine Marketing and Research Program Board (Board) annually, or more frequently as the availability of fund permits, solicits applications for grants to conduct promotion, marketing and research projects to increase the quality, profitability, production and sale of wines, enhance the wine industry and benefit wine producers of this Commonwealth.

The Board was established by the Department of Agriculture under 3 Pa.C.S. §§ 4501—4513 (relating to Agricultural Commodities Marketing Act) (ACMA). Its composition, funding and duties were subsequently expanded by section 488.1 of the Liquor Code (47 P.S. § 4-488.1).

The Board makes awards of grants from its own funds generated by the methods set forth in the ACMA and makes recommendations for the awarding of grants by the Liquor Control Board from funds provided through the Liquor Code (47 P.S. §§ 1-101—10-1001).

This notice establishes the procedures by which grant applications will be solicited, reviewed and grants awarded.

1. *Grant Solicitation.* The Board will be accepting grant applications for the purposes, in the form, and according to the schedule set forth herein, for a period of not less than 30 days beginning on the date of publication of this notice in the *Pennsylvania Bulletin*. Additional publication and dissemination of this notice shall be made to applicants who have previously submitted grant applications to, or received grants from, the Board, State universities and State-supported universities located in this Commonwealth, universities with colleges of agricultural science located in this Commonwealth and individuals or entities who have requested notification from the Department or the Board of grant availability.

2. *Process Overview.* The Board will employ the review process described as follows to select projects: (a) to fund by making a grant from its ACMA funds; or (b) to recommend to the Liquor Control Board for the making of a grant.

a. In the event of an ACMA-funded grant, the terms and conditions of the grant will be governed by a grant agreement between the Board and the applicant which shall be tendered to the applicant for execution, returnable in no more than 30 days.

b. In the event of a recommendation to the Liquor Control Board to make and fund a grant, the decision as to whether to award a grant will be made by the Liquor Control Board. If the Liquor Control Board approves the grant recommendation, the terms and conditions of the grant will be governed by a grant agreement between the Liquor Control Board and applicant, which shall be tendered to the applicant for execution by the Board on behalf of the Liquor Control Board, returnable in no more than 30 days.

3. *Application Deadline.* Interested applicants must deliver a complete project proposal and grant application

to the Board by 4 p.m. on Friday, September 1, 2017, if hand-delivered, or sent by US Mail and postmarked on or before the same date. Applications should be addressed and delivered to the Department of Agriculture, Bureau of Market Development, ATTN: Agricultural Commodity Board Grant Program, 2301 North Cameron Street, Harrisburg, PA 17110-9408.

a. Applicants are expected to participate by conference call to provide a brief 3—5 minute presentation of their proposals to the Board at its next scheduled Board meeting on Tuesday, September 5, 2017, at 10 a.m. All applicants will be provided the conference call-in number and all relevant information for participation by e-mail after the application deadline and all applications are received. It is important that applicants prominently include their e-mail and phone contact information in their applications.

4. *Format of the Project Proposal and Grant Application.* The project proposal and grant application shall be formatted as follows:

a. A cover page, titled Pennsylvania Wine Marketing and Research Program—Project Proposal and Grant Application, providing: the title of the proposed project; the name and address of the applicant; the name, address, telephone number and e-mail address of the applicant's principal contact person for matters relating to the application; and the total maximum grant amount sought for the proposed project or program.

b. Section 1, titled Statement of Purpose, explaining or presenting: the purpose for which the grant funds would be utilized; details of the proposed project, including a statement of expected impact of outcomes, staffing for the project, and objectives and methodologies; and whether, how and to what anticipated extent the proposed promotion, marketing or research project increases the quality, profitability, production and sale of wines, enhances the wine industry and benefits wine producers of this Commonwealth.

c. Section 2, titled Statement of Need, explaining the need for the grant funds sought, and identifying the presence of any additional funding partners and the extent of that funding.

d. Section 3, titled Budget, presenting a detailed budget for the proposed project or program.

e. Section 4, titled Criteria for Measuring Outcomes, identifying methods for measuring outcomes.

f. Section 5, titled Industry Involvement, describing the extent of any support, participation and funding from this Commonwealth's wine industry, including any written confirmation of that support, participation or funding.

5. *Scoring of Applications.* The Board will evaluate each complete and timely-filed project proposal and grant application it receives, which shall include a 100-point scale assessing:

a. Up to 20 points for the project needs statement.

b. Up to 20 points for the expected impact of project outcomes.

c. Up to 20 points for the promotion, marketing or research methodology.

d. Up to 20 points for project evaluation.

e. Up to 20 points for support and participation from industry.

6. *Scores.* Upon completion of evaluations, the Board will prepare a record identifying each complete and timely-filed project proposal and grant application received and the numerical score assigned to each. In the event of an ACMA-funded grant, the Board will award grants based upon its evaluation and scoring. In the event of one or more recommendations to the Liquor Control Board to make and fund a grant, the Board will transmit to the Liquor Control Board the project proposal and grant application, along with the score assigned to it by the Board and any other information deemed relevant by the Board or requested by the Liquor Control Board. Request will be made by the Board that the Liquor Control Board respond to all recommendations for grant approval within 30 days.

7. *Term of Grants and Extensions.* It is anticipated that applications will be submitted for projects that are performed and completed by the conclusion of the State fiscal year (July 1 through the following June 30) in which application is made. However, the Board may award, or recommend that the Liquor Control Board approve, grant funding for multiyear projects or extensions of an ongoing project, if the Board identifies that a multiyear term or an extension advances the grant's objectives. Requests for extensions of ongoing projects shall be made, evaluated and processed in accordance with all the requirements of this notice.

8. *Notice of Award.* Applicants shall be notified by mail of the decision on their grant applications by the Board. Best efforts will be made to do so within 60 days of the application deadline.

9. *Grant Agreement.* With the mailed grant award notice, the Board will provide applicants with a grant agreement for execution and return within 30 days. The Board will obtain the required signature on the grant agreements, including the Liquor Control Board, if necessary, and any other required Commonwealth entities, and return a copy to the applicant. No grant agreement is effective and work should not begin until all required signatures have been applied to the grant agreement. Among the terms of the grant agreement shall be a requirement that the grant recipient provide the Board full and complete access to all records relating to the performance of the project and submit information as the Board may require.

10. *Nonmatching Cost-Reimbursable Grant.* Grants made hereunder do not require the applicant secure or devote a matching sum to the project. Payment of grant funds will occur on a reimbursement basis only.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 17-1254. Filed for public inspection July 28, 2017, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P.L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P.L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P.L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending July 18, 2017.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
7-10-2017	The Muncy Bank & Trust Company Muncy Lycoming County	7520 South Route 220 Highway Linden Lycoming County	Opened

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
7-7-2017	Citizens Bank of Pennsylvania Philadelphia Philadelphia County	<i>To:</i> 4885 McKnight Road Pittsburgh Allegheny County <i>From:</i> 1000 Ross Park Mall Drive Pittsburgh Allegheny County	Filed

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 17-1255. Filed for public inspection July 28, 2017, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Community Services Block Grant Program's Proposed State Plan; Public Hearing

The Department of Community and Economic Development (Department) publishes notice of a public hearing to be held at 10 a.m. on Wednesday, August 9, 2017, in PUC Hearing Room 5, Plaza Level, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA. The purpose of this hearing is to receive comments on the proposed Community Services Block Grant (CSBG) 2-year State Plan for Federal Fiscal Years 2018 and 2019.

The State Plan will authorize the current formula-based distribution of Federal CSBG funding to each of the designated CSBG Eligible Entities (CEE) and limited-purpose agencies across this Commonwealth. The State Plan includes the following:

- Description of the State and agency roles and responsibilities in administering CSBG.
- Listing of CEEs and limited-purpose agencies.
- Narratives and data related to CSBG program and service delivery.
- Statewide goals and progress of National CSBG organizational standards.

Copies of the proposed State Plan may be obtained beginning July 31, 2017, by contacting the Department of Community and Economic Development, Center for Community Services, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120, (717) 425-7592, RA-DCEDOC@PA.GOV or it can be downloaded from the Department's web site at www.dced.pa.gov.

Written comments may be submitted to Jesse Kowalick, Chief, Center for Community Services, Policy and Program Division, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120 until 5 p.m. on August 9, 2017.

Persons with a disability who wish to attend this hearing and require an auxiliary aid, services or other accommodations to participate in the proceeding should

contact Yvonne Adams at (717) 425-7597 to discuss how the Department may make accommodations.

DENNIS M. DAVIN,
Secretary

[Pa.B. Doc. No. 17-1256. Filed for public inspection July 28, 2017, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Proposed Exchange of Property

The Department of Conservation and Natural Resources (Department), acting through the Bureau of Forestry (Bureau), and John Young et al. are proposing to negotiate an exchange of property interests in West Branch, Portage and Homer Townships, Potter County.

John Young et al. proposes to convey 3,391.518 acres of oil, gas and mineral rights underlying existing State forest lands administered by the Elk and Susquehannock State Forest Districts in Portage and Homer Townships. In return, the Bureau proposes to convey 2,949.72 acres of oil, gas and mineral rights underlying private property in West Branch and Pike Townships. An environmental review was conducted by the Bureau regarding the exchange, and the review was approved by the State Forester.

As is the policy of the Department, the public is hereby notified of this exchange. A 30-day period for public inquiry or comment, or both, will be in effect beginning July 29, 2017, and ending August 27, 2017. Oral or written comments or questions concerning this proposed exchange may be addressed to Ryan Szuch, Bureau of Forestry, Planning Section, P.O. Box 8552, Harrisburg, PA 17105-8552, (717) 787-2980, rszuch@pa.gov. Oral and written comments will become part of the official document used in the final decision process. Written documents are also available regarding the proposed land exchange by request.

If, in the duration of the 30-day comment period, a significant amount of public concern develops, the Secretary of the Department may schedule a public informational meeting.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 17-1257. Filed for public inspection July 28, 2017, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0030376 (Sewage)	Bell Acres Borough STP # 3 1151 Camp Meeting Road Sewickley, PA 15143	Allegheny County Bell Acres Borough	Little Sewickley Creek (20-G)	N

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0255262 (Sewage)	Landy SRSTP 108 Osage Path Stoystown, PA 15563	Somerset County Indian Lake Borough	Indian Lake (18-E)	Yes
PA0096989 (Sewage)	Sylvan Acres MHP STP 4036 Route 217 Highway North Blairsville, PA 15717-5609	Indiana County Armstrong Township	Unnamed Tributary to Curry Run (17-E)	Yes
PA0253961 (Sewage)	L & T Enterprises STP 749 North Church Street Mount Pleasant, PA 15666-9147	Westmoreland County Donegal Township	Fourmile Run (18-C)	No
PA0252816 (Sewage)	Madison Deep Mine STP 301 Market Street Kittanning, PA 16201-1504	Cambria County Jackson Township	Saltlick Run (18-E)	Yes
PA0093882 (Industrial)	West Mifflin Garage 345 Sixth Avenue Pittsburgh, PA 15222-2527	Allegheny County West Mifflin Borough	Unnamed Tributaries of Thompson Run & Streets Run (19-A)	No

Draft NPDES permit PA0093882 was issued on March 9, 2017, for stormwater discharges to an Unnamed Tributary of Thompson Run and an Unnamed Tributary of Streets Run. Public comments submitted during the 30-day comment period resulted in modifications to the existing suspended solids effluent limitations. All other proposed effluent limitations have remained the same as published in the previous Draft Permit.

The Total Suspended Solids limits at Outfalls 001 & 002 are shown below.

<i>Parameters</i>	<i>Previously Imposed Limits (mg/L)</i>		<i>Currently Proposed Limits (mg/L)</i>	
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>
Total Suspended Solids	30	60	Report	100

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0033219 (Sewage)	Little Creek Estates PO Box 364 Sewickley, PA 15143-0364	Beaver County New Sewickley Township	UNT of Brush Creek (20-C)	Yes
PA0029840 (Sewage)	Armsdale STP PO Box 776 Kittanning, PA 16201-0776	Armstrong County Rayburn Township	Unnamed Tributary to Cowanshannock Creek (17-E)	Yes
PA0093611 (Sewage)	ST Development Company STP 195 Enterprise Lane Connellsville, PA 15425-6617	Fayette County Bullskin Township	Unnamed Tributary to Irish Run (19-D)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0083020—SEW	Forbes Road School District (High School & Elem School) 159 Red Bird Drive Waterfall, PA 16689	Fulton County/ Taylor Township	UNT Doylestown Run (12-B)	Y
PA0261742—SEW	Samual J. Smith 22215 Back Road Doylestown, PA 17219	Franklin County/ Fannett Township	Elders Branch (12-C)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

PA0098558, Sewage, SIC Code 7033, **Fox Den Acres Enterprises Inc.**, 390 Wilson Fox Road, New Stanton, PA 15672. Facility Name: Fox Den Acres Campground STP. This existing facility is located in Hempfield Township, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Sewickley Creek, is located in State Water Plan watershed 19-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.064 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)						
Jan 1 - Apr 30	0.049	XXX	XXX	XXX	XXX	XXX
pH (S.U.)						
Jan 1 - Apr 30	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen						
Jan 1 - Apr 30	XXX	XXX	4.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Jan 1 - Apr 30	XXX	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids						
Jan 1 - Apr 30	XXX	XXX	XXX	30.0	XXX	60.0
Ammonia-Nitrogen						
Jan 1 - Apr 30	XXX	XXX	XXX	7.0	XXX	14.0

The proposed effluent limits for Outfall 001 are based on a design flow of 0.064 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Total Nitrogen	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.064 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)						
Jan 1 - Apr 30	0.049	XXX	XXX	XXX	XXX	XXX
pH (S.U.)						
Jan 1 - Apr 30	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen						
Jan 1 - Apr 30	XXX	XXX	4.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Jan 1 - Apr 30	XXX	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids						
Jan 1 - Apr 30	XXX	XXX	XXX	30.0	XXX	60.0
Ammonia-Nitrogen						
Jan 1 - Apr 30	XXX	XXX	XXX	7.0	14.0	XXX
Total Nitrogen	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The EPA Waiver is in effect.

PA0204897, Industrial, SIC Code 4111, **Port Authority of Allegheny County**, 345 Sixth Avenue, Pittsburgh, PA 15222-2527. Facility Name: Collier Garage. This existing facility is located in Collier Township, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated stormwater associated with industrial activity.

The receiving stream, Painters Run, is located in State Water Plan watershed 20-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	100	XXX
Oil and Grease	XXX	XXX	XXX	15	30	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX
Total Aluminum	XXX	XXX	XXX	XXX	Report	XXX
Total Manganese	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in not effect.

PA0021148, Sewage, SIC Code 4952, **Mount Pleasant Borough Westmoreland County**, Etze Avenue, Mount Pleasant, PA 15666. Facility Name: Mt Pleasant Borough STP. This existing facility is in Mount Pleasant Borough, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Shupe Run, is in State Water Plan watershed 19-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.5 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.03	XXX	0.10
CBOD ₅						
May 1 - Oct 31	188	282	XXX	15	22.5	30
Nov 1 - Apr 30	250	375	XXX	20	30	40
BOD ₅						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	313	475	XXX	25	38	50
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	25	38	XXX	2.0	3.0	4.0
Nov 1 - Apr 30	40	60	XXX	3.2	4.8	6.4
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX

In addition, the permit contains the following major special conditions:

The permittee is permitted to discharge combined sewage through outfalls 003, 005, and 009 in accordance with their approved CSO Long Term Control Plan.

The EPA Waiver is not in effect.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PA0058271, Sewage, SIC Code 4952, **Hilltown Township Water & Sewer Authority**, P.O. Box 365, Sellersville, PA 18960-0365. Facility Name: Highland Park STP. This existing facility is located in Hilltown Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Mill Creek, is located in State Water Plan watershed 3-E and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.15 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX Daily Max	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 6.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	12.5	18.8	XXX	10.0	15.0	20
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	12.5	18.8	XXX	10.0	15.0	20
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	200	XXX	1,000*
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ultraviolet light intensity ($\mu\text{w}/\text{cm}^2$)	XXX	XXX	Report	XXX	XXX	XXX
Nitrate-Nitrite as N	12.5	XXX	XXX	10.0	XXX	20
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	2.5	XXX	XXX	2.0	XXX	4
Total Phosphorus	1.88	XXX	XXX	1.5	XXX	3

* Shall not exceed in more than 10% of samples.

In addition, the permit contains the following major special conditions:

- A. No Stormwater
- B. Acquire Necessary Property Rights
- C. Proper Sludge Disposal
- D. Chlorine Optimization
- E. Small Stream Discharge
- F. Operator Notification
- G. TMDL/WLA Analysis
- H. Fecal Coliform Reporting
- I. Operation and Maintenance Plan

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0050989, Sewage, SIC Code 4952, **Frederick Mennonite Community**, PO Box 498, Frederick, PA 19435-0498. Facility Name: Frederick Mennonite Community. This existing facility is located in Upper Frederick Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Swamp Creek, is located in State Water Plan watershed 3-E and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0499 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX Daily Max	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 6.0	XXX	XXX	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	XXX	XXX	XXX	15	XXX	30
May 1 - Oct 31	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	15	XXX	30
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	200	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	4.5	XXX	9
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6
Total Phosphorus	XXX	XXX	XXX	1.0	XXX	2

In addition, the permit contains the following major special conditions:

- No stormwater
- Property rights
- Solids handling
- Connection to public sewers
- Responsible operator

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0030228, Sewage, SIC Code 4952, **East Brandywine Township Municipal Authority Chester County**, 1214 Horseshoe Pike, Downingtown, PA 19355. Facility Name: Keats Glen STP. This existing facility is located in East Brandywine Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Beaver Creek, is located in State Water Plan watershed 3-H and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0181 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.4	XXX	0.9
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	2.12	3.0	XXX	14	20	28
May 1 - Oct 31	1.06	1.5	XXX	7.0	10	14
Total Suspended Solids	3.0	4.5	XXX	20	30	40
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
Total Nitrogen	3.77	XXX	XXX	Geo Mean 25	50 Daily Max	62.5
Ammonia-Nitrogen						
Nov 1 - Apr 30	0.45	XXX	XXX	3.0	XXX	6
May 1 - Oct 31	0.15	XXX	XXX	1.0	XXX	2
Total Phosphorus	0.30	XXX	XXX	2.0	XXX	4

In addition, the permit contains the following major special conditions:

- No stormwater within the sanitary sewer system
- Property Rights
- Screenings and solids disposal

- Total residual chlorine
- Designated responsible operator

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect as a result of the Christina River Basin TMDL.

PA0055476, Sewage, SIC Code 4952, **Chadds Ford Township Sewer Authority**, 10 Ring Road, Chadds Ford, PA 19317. Facility Name: Ridings of Chadds Ford STP. This existing facility is located in Chadds Ford Township, **Delaware County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Harvey Run, is located in State Water Plan watershed 3-H and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.08 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.12	XXX	0.28
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	6.7	10.0	XXX	10.0	15.0	20
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	6.7	10.0	XXX	10.0	15.0	20
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Total Nitrogen	20.0	XXX	XXX	30.0	XXX	60
Ammonia-Nitrogen						
Nov 1 - Apr 30	6.0	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	2.0	XXX	XXX	3.0	XXX	6
Total Phosphorus	1.3	XXX	XXX	2.0	XXX	4

In addition, the permit contains the following major special conditions:

- Notification of responsible operator
- TRC minimization
- Lab certification

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

PA0275832, Storm Water, SIC Code 4151, **First Student Inc.**, 110 Perimeter Park Road, Suite E, Knoxville, TN 37922-2200. Facility Name: First Student Inc. No 20534. This proposed facility is located in Allentown City, **Lehigh County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Stormwater.

The receiving stream(s), Unnamed Tributary to Trout Creek, is located in State Water Plan watershed 2-C and is classified for High Quality—Cold Water, High Quality Waters—Cold Water Fishes, and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	100.0
Oil and Grease	XXX	XXX	XXX	XXX	XXX	30.0

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	100.0
Oil and Grease	XXX	XXX	XXX	XXX	XXX	30.0

The proposed effluent limits for Outfall 003 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	100.0
Oil and Grease	XXX	XXX	XXX	XXX	XXX	30.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

PA0275956, Stormwater, SIC Code 2673, **Trans Western Polymers, Inc.**, 1900 West Field Court, Lake Forrest, IL 60045. Facility Name: Trans Western Polymers. This facility is located in Rush Township, **Schuylkill County**.

Description of Proposed Activity: The application is for a new NPDES permit for an existing discharge of industrial stormwater.

The receiving stream, Unnamed Tributary to Nesquehoning Creek, is located in State Water Plan watershed 2-B and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD (stormwater).

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	XXX	120
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	100

In addition, the permit contains the following major special conditions:

- Stormwater Outfalls and Authorized Non-Stormwater Discharges
- Best Management Practices (BMPs)
- Routine Inspections
- Preparedness, Prevention and Contingency (PPC) Plan
- Stormwater Monitoring Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0247901, Sewage, SIC Code 4952, **Sharon R. Stover**, 156 Cliff Road, Harrisburg, PA 17112. Facility Name: Dixon Plaza LLC. This proposed facility is located in East Hanover Township, **Dauphin County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Manada Creek, is located in State Water Plan watershed 7-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0248118, Sewage, SIC Code 8811, **Heather & Jay Kaufman**, 2395 Dunkard Hollow Road, Alum Bank, PA 15521-8638. Facility Name: Kaufman Properties. This proposed facility is located in West Saint Clair Township, **Bedford County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Dunning Creek, is located in State Water Plan watershed 11-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0266531, Sewage, SIC Code 8811, **Fred Curtis**, 1561 Weisstown Road, Boyertown, PA 19512. Facility Name: Fred Curtis Residence. This proposed facility is located in Colebrookdale Township, **Berks County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Swamp Creek, is located in State Water Plan watershed 3-E and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	XXX

In addition, the permit contains the following major special conditions:

- Annual Maintenance Reports (AMRs) must be submitted to DEP
- The UV contact surface must be cleaned and the bulb replaced according to the manufacturer instructions

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0043443, Sewage, SIC Code 4952, **Alexandria Borough & Porter Township Joint Sewer Authority**, PO Box 113, Alexandria, PA 16611-0113. Facility Name: Alexandria Borough Porter Township STP. This existing facility is located in Porter Township, **Huntingdon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Frankstown Branch Juniata River, is located in State Water Plan watershed 11-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.24 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	50	80	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	60	90	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light intensity (mJoules/cm ²)	XXX	XXX	Report	XXX	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Effluent Limitations

<i>Parameter</i>	<i>Mass Units (lbs)</i>			<i>Concentrations (mg/L)</i>		
	<i>Monthly</i>	<i>Annual</i>	<i>Monthly</i>	<i>Monthly Average</i>	<i>Maximum</i>	<i>Instant. Maximum</i>
Ammonia—N	Report	Report	XXX	Report	XXX	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Stormwater prohibition
- Notification of the designation of responsible operator
- Hauled-in waste restriction
- Notification for TRC

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0032051, Sewage, SIC Code 4952, **Granville Township**, 100 Helen Street, Lewistown, PA 17044-2437. Facility Name: Granville Township Junction STP. This existing facility is located in Granville Township, **Mifflin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Juniata River, is located in State Water Plan watershed 12-A and is classified for Warm Water Fishery, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.5 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	100	165	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	125	185	XXX	30.0	45.0	60
Total Dissolved Solids	Report	Report	XXX	Report	Report	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Sulfate, Total	Report	Report	XXX	Report	Report	XXX
Chloride	Report	Report	XXX	Report	Report	XXX
Bromide	Report	Report	XXX	Report	Report	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Effluent Limitations

<i>Parameter</i>	<i>Mass Units (lbs)</i>			<i>Concentrations (mg/L)</i>		
	<i>Monthly</i>	<i>Annual</i>	<i>Monthly</i>	<i>Monthly Average</i>	<i>Maximum</i>	<i>Instant. Maximum</i>
Ammonia—N	Report	Report	XXX	Report	XXX	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX
Net Total Nitrogen	Report	15,195	XXX	XXX	XXX	XXX
Net Total Phosphorus	Report	1,899	XXX	XXX	XXX	XXX

In addition, the permit contains the following major special conditions:

- Stormwater prohibition
- Notification of the designation of responsible operator
- Hauled-in waste restriction
- Notification for TRC

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0264806, Sewage, SIC Code 8811, **Michael L. Stempka**, 10224 Oliver Road, McKean, PA 16426. Facility Name: Michael L. Stempka SRSTP. This proposed facility is located in McKean Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream, Unnamed Tributary to the Lamson Run, is located in State Water Plan watershed 15-A and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0264962, Sewage, SIC Code 8800, **Clinton Cassese**, 7356 Winchester Lane, Solon, OH 44139. Facility Name: Clinton Cassese SRSTP. This proposed facility is located in Deerfield Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream, the Allegheny River, is located in State Water Plan watershed 16-F and is classified for warm water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	XXX

In addition, the permit contains the following major special conditions:

- Requirement to submit an Annual Maintenance Report and a Discharge Monitoring Report
- No stormwater admitted to the treatment system
- Aerobic tank pumping requirement
- Solids handling
- Abandonment of the treatment system (for public sewage)

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0020257, Sewage, SIC Code 4952, **Grove City Borough**, P.O. Box 110, Grove City, PA 16127-0110. Facility Name: Grove City Borough STP. This existing facility is located in Grove City Borough, **Mercer County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Wolf Creek, is located in State Water Plan watershed 20-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 3.0 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
UV Transmittance (%)	XXX	XXX	Report	Report	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	625	1,000	XXX	25.0	40.0	50
May 1 - Oct 31	375	560	XXX	15.0	22.5	30

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Suspended Solids	750	1,125	XXX	30.0	45.0	60
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	250	XXX	XXX	10.0	XXX	21
May 1 - Oct 31	87.5	XXX	XXX	3.5	XXX	7
Total Dissolved Solids	Report	XXX	XXX	Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 3.342 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
UV Transmittance (%)	XXX	XXX	Report	Report	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	275	415	XXX	10.0	15.0	20
Total Suspended Solids	275	415	XXX	10.0	15.0	20
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	250	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	80	XXX	XXX	3.0	XXX	6
Total Copper	Report	XXX	XXX	Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		
Total Dissolved Solids	Report	XXX	XXX	Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Whole Effluent Toxicity

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 468S011-A2, Sewage, **Lutheran Camp Assoc Inc.**, PO Box 245, Jennerstown, PA 15547.

This proposed facility is located in Jenner Township, **Somerset County**.

Description of Proposed Action/Activity: Modifications to STP.

WQM Permit No. 6510410, Sewage, **Steward Properties Management of PA, LLC**, 764 Waltz Mill Road, Ruffs Dale, PA 15679.

This proposed facility is located in Sewickley Township, **Westmoreland County**.

Description of Proposed Action/Activity: The applicant proposes to construct a new sewage treatment plant to abate an existing malfunctioning on-lot septic system, which will serve the Madison Pittsburgh KOA.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. # 1517404, Sewage, **Northwestern Chester County Municipal Authority**, 5277 Horseshoe Pike, PO Box 308, Honey Brook, PA 19433-0308.

This proposed facility is located in Honey Brook Township, **Chester County**.

Description of Action/Activity: Construction and operation of a new sewage pump station.

WQM Permit No. WQG02091710, Sewage, **Bucks County Water & Sewer Authority**, 1275 Almshouse Road, Warrington, PA 18976.

This proposed facility is located in Middletown Township, **Bucks County**.

Description of Action/Activity: Construction and operation of a low pressure sewer system to serve 10-lot subdivision.

WQM Permit No. WQG010063, Sewage, **Kevin Lang**, 1660 Bondsville Road, Downingtown, PA 19335.

This proposed facility is located in East Brandywine Township, **Chester County**.

Description of Action/Activity: Construction and operation of a small flow single residence sewage treatment plant.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. WQG02391701, Sewage, **Coopersburg Borough Lehigh County**, 5 North Main Street, Coopersburg, PA 18036.

This proposed facility is located in Coopersburg, **Lehigh County**.

The proposed sewage disposal facilities for this project consist of:

- A gravity sewer extension from a proposed manhole in the existing collection system
- A pressure sewer extension (forcemain) from the proposed gravity sewer extension
- A gravity sewer extension from an existing manhole in the collection system
- Direct tap-ins to the collection system to serve residential lots

WQM Permit No. 3917401, Sewage, **Lehigh County Authority**, 1053 Spruce Road, Allentown, PA 18106.

The existing facility is located in the City of Allentown, **Lehigh County**.

Description of Proposed Action/Activity: This application is for improvements at the existing Park Pump Station consisting of replacement of three extended shaft centrifugal pumps with dry pit submersible type pumps, replacement of the existing influent sluice gate, replacement of electrical gear and the addition of variable frequency drives to replace outdated speed controllers. The purpose of the project is to enhance station reliability, but not to increase its capacity above 21 MGD. Only two of the three pumps will be used to meet the design point of 21 MGD and the third pump will be a standby pump. These improvements are part of the work mandated to comply with an EPA Administrative Order. The project is located in Little Lehigh Park, just west of the intersection of Jefferson Street and Park Drive.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2517405, Sewage, **Lawrence Park Township Erie County**, 4230 Iroquois Avenue, Erie, PA 16511-2133.

This proposed facility is located in Erie City, **Erie County**.

Description of Proposed Action/Activity: Replace Lake Cliff Pump Station.

WQM Permit No. 2517406, Sewage, **Elsie Miller**, 9690 Fillinger Road, Erie, PA 16410.

This proposed facility is located in North East Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 4374404 A-5, Sewage, **Grove City Borough Mercer County**, PO Box 110, Grove City, PA 16127-0110.

This existing facility is located in Grove City Borough, **Mercer County**.

Description of Proposed Action/Activity: Wastewater treatment plant expansion including construction of two primary clarifiers and one aerobic digester.

IV. NPDES Applications for Stormwater Discharges from MS4

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PA0054712, MS4, **City of Philadelphia**, The Aramark Tower, 1101 Market Street, 4th Floor, Philadelphia, PA 19107-2994. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in the City of Philadelphia, **Philadelphia County**. The receiving stream(s), Schuylkill River, Delaware River, Cobbs Creek, Wissahickon Creek, Tacony-Frankford Creek, Pennypack Creek, Poquessing Creek, and their tributaries, are located in State Water Plan watersheds 3-G, 3-F, 3-J, and 2-F and are classified for Warm Water Fishes, Trout Stock Fishes, and Migratory Fishes (WWF, TSF, & MF), aquatic life, water supply and recreation.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA waiver is not in effect.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150035	Brandywine Station LLC 707 Eagleview Boulevard Exton, PA 19341	Chester	Downingtown Borough and East Caln Township	East Branch of Brandywine WWF-MF
PAD460009	Lansdale Multifamily Development, L.P. 301 Oxford Valley Road Yardley, PA 19067	Montgomery	Lansdale Borough	West Branch Neshaminy Creek WWF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown, PA 18104.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390038	Pennsylvania CVS Pharmacy, LLC c/o Summit Realty Advisors, LLC 201 S. Maple Ave, Suite 100 Ambler, PA 19002	Lehigh	Lower Macungie Township	Little Lehigh Creek (HQ-CWF, MF)

Monroe County Conservation District, 8050 Running Valley Rd., Stroudsburg, PA 18360-0917.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450029	Mountain Hollow Estates, LLC 701 W. Broad Street Bethlehem, PA 18018	Monroe	Stroud Township	UNT to Brodhead Creek (HQ-CWF)

Northampton County Conservation District, 14 Gracedale Avenue Greystone Bldg., Nazareth, PA 18064-9211.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480008	Joe Gartner Gartner Homes LVH 1576 Courtney Court Hellertown, PA 18055	Northampton	Palmer Township	Bushkill Creek (HQ-CWF, MF)

Schuylkill County Conservation District, 1206 Ag Center Dr., Pottsville, PA 17901.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD540003	Leiby's Dairy, Inc. Attn: Keith Zimmerman 116 Mountain Road Tamaqua, PA 18252	Schuylkill	Walker Township	UNT to Beaver Creek (HQ-CWF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

Permit #	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD060008	Mid-Atlantic Interstate Transmission 2800 Pottsville Pike P.O. Box 16001 Reading, PA 19612	Berks County	Lyons Borough & Maxatawny Township	Moselem Creek (HQ-CWF, MF) Sacony Creek (Designated use: TSF, MF; Existing use: CWF, MF) UNT Sacony Creek (TSF, MF)
PAD290002	Ilera Healthcare, LLC 3786 N. Hess Road Waterfall, PA 16689	Fulton County	Taylor Township	Lick Branch (HQ-CWF) UNT Lick Branch (HQ-CWF)

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Michael Forbeck, Acting Waterways and Wetlands Program Manager, 412-442-4000.

Permit No.	Applicant & Address	County	Municipality	Stream Name
PAD020006	Robert S. Wright, 1503 Fox Chase Drive Sewickley, PA 15143	Allegheny County	Edgeworth Borough	Little Sewickley Creek (HQ-TSF)

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12	CAFOs
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MS4 Notices of Intent Received

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

NPDES Permit No.	Applicant Name & Address	Municipality, County	Waiver Application Submitted (Y/N)	Pollutant Reduction Plan Submitted (Y/N)
PAG133702	West Lebanon Township Lebanon County 322 North 22nd Street Lebanon, PA 17046	West Lebanon Township, Lebanon County	Y	N

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

NPDES Permit No. PAG126104, CAFO, Blue Springs Farm LLC, 174 Stair Farm Lane, Berlin, PA 15530.

This proposed facility is located in Brothersvalley Township, **Somerset County**.

Description of size and scope of proposed operation/activity: The proposed 4,800 head swine finishing barn will have underhouse deep pit storage located under the barn's slatted floor with a storage area of 39,640 square feet and total storage volume of 1,482,544 gallons. All manure and washdown water will be collected into this storage pit. Total operating acres will be 6.4 acres. Liquid swine manure and the mortality compost will be hauled out by and exported to Stair Family Farm, LLC for application to its cropland and pastureland. The animal equivalent unit is calculated to be 684.9.

The receiving stream, Buffalo Creek, is in watershed 19-F and classified for: Cold Water Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

APPLICATIONS

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Joe Burkholder 1440 Division Highway Ephrata, PA 17522	Lancaster	75.7	331.6	Swine/Beef	NA	R
Emway Farm 870 Luxemburg Rd Lykens, PA 17048	Dauphin	12.7	1,896	Layers, Sheep	NA	Renewal
Stoner's Hijos Hill, Inc. 7678 Oellig Road Mercersburg, PA 17236	Franklin	1,389.2	1,224.50	Dairy	NA	Renewal
Bishcroft Farm, LLC 2334 Farm Road Roaring Branch, PA 17765	Tioga	1,503.1	1,478.54	Cow/Dairy	Zimmerman Creek HQ-CWF, Little Elk Run HQ-CWF, Brion Creek HQ-CWF, Roaring Branch HQ-CWF, Salt Spring Run HQ-CWF	Renewal

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 0917520, Public Water Supply.

Applicant	Forest Park Water 144 Park Avenue Chalfont, PA 18914-0317
Borough	Chalfont
[County]	Bucks

Responsible Official Jeff S. Pifer
144 Park Avenue
Chalfont, PA 18914-0317

Type of Facility PWS

Consulting Engineer Timothy J. Glessner, P.E.
Gannett Fleming, Inc.
Harrisburg, PA 17106-7100

Application Received Date June 30, 2017

Description of Action Application for installing new additional pressure membrane filtration facilities at the Forest Park Water Treatment Plant.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 3817503, Public Water Supply.

Applicant **Quentin Water Company**

Municipality West Cornwall Township

County **Lebanon**

Responsible Official William Matthews, Manager
PO Box 243
Quentin, PA 17083

Type of Facility Public Water Supply

Consulting Engineer Randolph S. Bailey, P.E.
Wm. F. Hill & Assoc., Inc.
207 Baltimore Street
Getysburg, PA 17325

Application Received: 6/19/2017

Description of Action The construction of Well No. 4 as a new source-of-supply with sodium hypochlorite disinfection and 4-log contact piping along with manganese treatment and an upgrade to the existing booster pumping station.

Permit No. 3417502, Public Water Supply.

Applicant **Mifflintown Municipal Authority**

Municipality Walker Township

County **Juniata**

Responsible Official Mike Robinson, Manger
PO Box 36
Mifflintown, PA 17059

Type of Facility Public Water Supply

Consulting Engineer Patrick J. Ward, P.E.
Uni-Tec Consulting Engineers,
Inc.
2007 Cato Avenue
State College, PA 16801

Application Received: 6/19/2017

Description of Action The construction of a new 500,000-gallon concrete storage tank with booster pumping station along with the installation of 2,200 feet of water main and 700' of service line.

Permit No. 06174508, Public Water Supply.

Applicant **WG America Company**

Municipality Cumru Township

County **Berks**

Responsible Official Bryan C. Shinn, Vice President
2 East Pointe Drive
Birdsboro, PA 19508

Type of Facility Public Water Supply

Consulting Engineer Thomas G. Pullar, P.E.
EarthRes Group Inc
P O Box 468
Pipersville, PA 18947

Application Received: 6/5/2017

Description of Action WG America Company has submitted an application to install two 50,000-gallon stainless steel storage silos, five Atlantium ultraviolet units, one ozone contact tank and corresponding ozone generator, and one reverse osmosis unit.

Permit No. 0617511 MA, Minor Amendment, Public Water Supply.

Applicant **Western Berks Water Authority**

Municipality Centre Township

County **Berks**

Responsible Official Leonard E. Bilger II, Executive Director
91 Water Road
Sinking Spring, PA 19608

Type of Facility Public Water Supply

Consulting Engineer Jeffery C. Jessel, P.E.
SSM Group, Inc.
1047 North Park Road
Reading, PA 19610-0307

Application Received: 7/5/2017

Description of Action Western Berks Water Authority has submitted an application for the replacement of two existing Stenner peristaltic chemical metering pumps at the Mohrsville Water District Treatment Facility. The new peristaltic pumps will both be Watson Marlow, Model 520U/R2, and will be programmed for flow pacing.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Application No. 1717508—Construction—Public Water Supply.

Applicant **Clearfield Municipal Authority**

Township/Borough Clearfield Borough & Lawrence Township

County **Clearfield**
 Responsible Official John C. Williams, Manager
 107 East Market St.
 Clearfield PA 16830

Type of Facility Public Water Supply
 Consulting Engineer James F. Potopa, P.E.
 Project Engineer
 Gwin, Dobson & Foreman, Inc.
 3121 Fairway Dr.
 Altoona, PA 16602-4496

Application Received 7/10/2017
 Description of Action Construction of a water main
 extension, pump station, new
 water storage tank, pressure
 reducing vault, and all
 appurtenances.

*Southwest Region: Safe Drinking Water Program Man-
 ager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

Permit No. 6514506-A1, Public Water Supply.

Applicant **Municipal Authority of
 Westmoreland County**
 124 Park & Pool Road
 New Stanton, PA 15672

[Township or Borough] Salem Township
 Responsible Official Michael Kukura, Resident
 Manager
 Municipal Authority of
 Westmoreland County
 124 Park & Pool Road
 New Stanton, PA 15672

Type of Facility Water system
 Consulting Engineer Gibson-Thomas Engineering Co.,
 Inc.
 1004 Ligonier Street
 Latrobe, PA 15650

Application Received July 13, 2017
 Date
 Description of Action Amendment to the construction
 permit for the installation of the
 Slickville Pump Station.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

*Southwest Region: Water Supply Management Program
 Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-
 4745.*

Application No. 3217526MA, Minor Amendment.

Applicant **Indiana County Municipal
 Services Authority**
 602 Kolter Drive
 Indiana, PA 15701

[Township or Borough] Cherryhill Township
 Responsible Official Michael Duffalo, Executive
 Director
 Indiana County Municipal
 Services Authority
 602 Kolter Drive
 Indiana, PA 15701

Type of Facility Water system

Consulting Engineer Gibson-Thomas Engineering Co.,
 Inc.
 1004 Ligonier Street
 Latrobe, PA 15650

Application Received July 13, 2017
 Date
 Description of Action Installation of the Ray Road
 pressure reducing vault.

*Northwest Region: Safe Drinking Water Program Man-
 ager, 230 Chestnut Street, Meadville, PA 16335-3481.*

Application No. 4397502-T1-MA3, Minor Amend- ment.

Applicant **Aqua PA Shenango Division**
 Township or Borough City of Sharon
 Responsible Official James S. Williard
 Type of Facility Public Water Supply
 Consulting Engineer Robert Horvat, P.E.
 Entech Engineering
 400 Rouser Road
 Coraopolis, PA 15108

Application Received July 11, 2017
 Date
 Description of Action Actiflow Process Basin Coating

WATER ALLOCATIONS

Applications received under the act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relat- ing to the Acquisition of Rights to Divert Waters of the Commonwealth

*Southwest Region: Water Supply Management Program
 Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-
 4745.*

WA-83C, Water Allocations. Authority of the Borough
 of Charleroi, 3 McKean Avenue, Charleroi, PA 15022,
Washington County. The applicant is requesting the
 right withdraw 9,000,000 gallons of water per day from
 the Monongahela River.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Envi- ronmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environ-
 mental Remediation Standards Act (act) (35 P.S.
 §§ 6026.302—6026.305) require the Department to pub-
 lish in the *Pennsylvania Bulletin* an acknowledgment
 noting receipt of Notices of Intent to Remediate. An
 acknowledgment of the receipt of a Notice of Intent to
 Remediate is used to identify a site where a person
 proposes to, or has been required to, respond to a release
 of a regulated substance at a site. A person intending to
 use the background standard, Statewide health standard,
 the site-specific standard or intend to remediate a site as
 a special industrial area shall file a Notice of Intent to
 Remediate with the Department. A Notice of Intent to
 Remediate filed with the Department provides a brief
 description of the location of the site, a list of known or

suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Schuylkill Community Action, 118 West Main Street, Girardville Borough, **Schuylkill County**. Molesevich Environmental LLC, PO Box 654, Lewisburg, PA 17837, on behalf of Schuylkill Community Action, 225 North Centre Street, Pottsville, PA 17901, submitted a Notice of Intent to Remediate. Excavation for building revealed gasoline contamination at the site. The proposed future use of the property is for residential purposes. The Notice of Intent to Remediate was published in *The Republican Herald* on June 23, 2017.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Holtzman Oil Release/Reiff Property, Off Woodstock Road @ I-81 SB, Chambersburg, 17202. Greene Township, **Franklin County**. Patriot Environmental Management, LLC, P.O. Box 629, Douglassville, PA 19518, on behalf of Holtzman Oil Corporation, 5534 North Main Street, Mt. Jackson, VA 22842, and Elam Reiff, 275 Goodhart Road, Shippensburg, PA 17257 submitted a Notice of Intent to Remediate site soil and groundwater contaminated with unleaded gasoline when a transport tanker truck accident occurred. The site will be remedi-

ated to the Site Specific Standard. Future use of the site is to remain non-residential and undeveloped. The Notice of Intent to Remediate was published in the *The News-Chronicle* on May 30, 2017.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Snyder Fuels Release Site, Upper Augusta Township, **Northumberland County**. Pennsylvania Tectonics, Inc., 723 Main Street, Archbald, PA 18403, on behalf of Snyder Fuels, Inc., P.O. Box 191, Sunbury, PA 17801, has submitted a Notice to Remediate site soil and groundwater contaminated with 2,400 gallons of fuel oil # 2. Future use for the property is expected to be non-residential. A summary of the Notice of Intent to Remediate was published in the *Daily Item* on July 8, 2017.

RESIDUAL WASTE GENERAL PERMITS

Renewal Application(s) Received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

General Permit Renewal Application No. WMGR028SC003. Glenn O. Hawbaker, Inc. has submitted a general permit renewal application for the Plants 5 & 6 Milroy Facility, 155 Hostetler Quarry Rd., Milroy, PA 17063 in Armagh Township, **Mifflin County**. This general permit authorizes the beneficial use of baghouse fines and/or scrubber pond precipitates, generated by hot-mix asphalt plants, for use as (i) an aggregate in roadway construction, (ii) a soil additive, (iii) a soil conditioner, or (iv) a component or ingredient in the manufacturing of construction products. The application for renewal was determined to be complete on July 12, 2017.

Persons interested in obtaining more information about the general permit application may contact Mr. John Oren, P.E., Permits Section Chief, Southcentral Regional Office, Waste Management Program at 717-705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Application(s) for Determination of Applicability received under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

General Permit Application No. WMGR029SC001A. Heritage-Crystal Clean, LLC, 388 North Market Street, Elizabethtown, PA 17022 in West Donegal Township, **Lancaster County**. This general permit is for the operation of a transfer facility for the processing of waste oil (including waste oil mixed with hazardous waste), spent antifreeze, used oil filters and waste oil/water mixture.

The application for determination of applicability was determined to be complete on July 12, 2017.

Persons interested in obtaining more information about the general permit application may contact Mr. John Oren, P.E., Permits Section Chief, Southcentral Regional Office, Waste Management Program at 717-705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application Received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

Permit Application No. 301350. Eldredge, Inc., 898 Fern Hill Road, West Chester, PA 19380-4202, West Goshen Township, Chester County. This major permit modification application is submitted for Eldredge, Inc., facility, a residual waste processing facility, located at 898 Fern Hill Road, West Chester, PA, in West Goshen Township, **Chester County**. The submittal requested several modifications to the facility's waste processing and operations including the ability to receive additional residual waste codes, the ability to perform bulk liquid solidification/stabilization, modification to Form U applicability, revisions to waste acceptance plan, increase in temporary storage capacity, and flexibility in utilizing storage tanks. The application was received by the Southeast Regional Office on June 22, 2017.

Comments concerning the application should be directed to the Department of Environmental Protection, Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915. Persons interested in obtaining more information about the general permit application may contact the Southeast Regional Office by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

Permit Application No. 101719. PA Waste, LLC, 175 Bustleton Pike, Feasterville, PA 19053, Boggs Township, **Clearfield County**. The permit application is a two-phase application. The Phase I and II applications together are for a proposed new municipal waste landfill on an 845-acre facility with 217 acres of lined waste disposal area accepting up to 5,000 tons of waste per day. The Department is in receipt of the Phase I application submitted by the applicant to the NorthCentral Regional Office on July 3, 2017.

Comments concerning the application should be directed to Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Persons interested in obtaining more information about the permit application may contact the Williamsport Regional Office, (570) 327-

3740. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chap-

ters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05112D: WBLF Acquisition Co., LLC—Western Berks Landfill (455 Poplar Neck Road, Birdsboro, PA 19508) for the installation of an on-site landfill gas (LFG) to energy plant at their municipal waste landfill in Cumru Township, **Berks County**. The energy plant will consist of a gas treatment system, three (3) 1,148 bHP (856 kW) Caterpillar C3516 LE engines and one (1) 500 scfm candlestick flare. The candlestick flare will only be operated in situations when there is “leftover” gas present at a flow of 500 scfm or less from one or more of the engines. Potential emissions from the project are estimated to be: 103.75 tpy CO, 37.78 tpy NO_x, 3.09 tpy PM/PM₁₀/PM_{2.5}, 26.34 tpy SO_x, 18.41 tpy VOC, 13.17 tpy of a single HAP (formaldehyde), and 15.50 tpy of combined HAPs. DEP’s review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirements (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an operating permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

36-03034C: Purina Animal Nutrition, LLC (3029 Hempland Road, Lancaster, PA 17601) for the installation of a new pellet cooler and cyclone on System # 1 at the Hempfield facility located in East Hempfield Township, **Lancaster County**. The expected potential emissions as a result of the changes proposed are: 7.9 tpy of PM and 3.9 tpy of PM₁₀. The facility is a State Only facility. DEP’s review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12, and 40 CFR Part 63 Subpart DDDDDDD—National Emission Standards for Hazardous Air Pollutants for Area Sources: Prepared Feeds Manufac-

turing. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

59-00004J: Ward Manufacturing, LLC (117 Gulick Street, P.O. Box 9, Blossburg, PA 16912-0009) for the construction of two Blast Cleaning Technologies model BCTM-14D iron castings shot blast machines and for the installation of two existing fabric collectors for the control of air contaminant emissions from the proposed machines, at Plants 1 and 3 located in Blossburg Borough, **Tioga County**.

The Department of Environmental Protection’s (Department) review of the information submitted by Ward Manufacturing, LLC indicates that the air contamination sources to be constructed will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including 25 Pa. Code §§ 123.1, 123.13 and 123.41, the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12, and the Compliance Assurance Monitoring requirements of 40 CFR Part 64. Based on this finding, the Department proposes to issue a plan approval for the proposed constructions. The PM/PM₁₀/PM_{2.5} emissions from the proposed sources will not exceed 0.01 gr/dscf.

In addition to the emission limitations, the following is a brief description of the conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements: 1.) each fabric collector shall be equipped with instrumentation (Photohelic gauge) to continuously monitor the pressure differential across the collector and shall use this device to monitor the performance of the respective control devices, 2.) the permittee shall keep records of calculations used to verify compliance with the particulate emission limitation, 3.) the permittee shall record and report the following with respect to the fabric collectors and their Photohelic gauges: pressure drop, excursions, inspection, repairs and maintenance, and downtime incidents, 4.) an appropriate preventative maintenance schedule shall be posted and followed. It shall include daily pressure differential checks as well as frequent bag and baghouse inspections. Corrective action will be taken where appropriate, 5.) the permittee shall keep on hand a sufficient quantity of spare fabric collector bags and cartridges, 6.) with respect to the Photohelic gauges, the permittee shall adhere to a pressure drop range of 1 inch to 9 inches w.g.; calibrate and check the accuracy of the gauges at least annually; and maintain all monitoring equipment and stock parts necessary for routine repairs onsite, 7.) during any excursion, the employee observing the excursion shall immediately report to the shift supervisor who shall troubleshoot the cause and take corrective action to restore normal operation of the Photohelic gauges and/or fabric collectors and, 8.) the permittee shall, when necessary, develop and implement a Quality Improvement Plan in accordance with 40 CFR 64.8.

The facility is a major (Title V) facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for Plan Approval 59-00004J, the requirements established in the plan approval will be incorporated into Title V Operating Permit 59-00004 pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

14-00043A: University Area Joint Authority (1576 Spring Valley Road, State College, PA 16801) for the installation of a biofilter to control air contaminant emissions from the sewage sludge dewatering building and composting building located at the Spring Creek Pollution Control Facility located in College Township, **Centre County**.

The Department of Environmental Protection's (Department's) review of the information submitted by the University Area Joint Authority indicates that the air contamination sources will comply with all regulatory requirements, including monitoring, recordkeeping, and reporting requirements, and pertaining to air contamination sources and the emission of air contaminants including 25 Pa. Code Chapter 123 and the best available technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the installation. The emissions from the sewage sludge dewatering and composting buildings, after control through the biofilter, will not exceed the following limits: 1.26 TPY VOCs, 0.60 TPY total HAPs and no malodors off the facility's property line.

In addition to the emission limitations, the following is a brief description of the types of conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements: weekly inspections of the facility/facility boundary for malodors along with appropriate recordkeeping; maintenance of negative pressure in both the dewatering and composting buildings to minimize the fugitive loss of malodors with appropriate monitoring and recordkeeping; various parameter monitors for biofilter temperature and pressure to ensure operation in accordance with the manufacturer's specifications and good operating practices.

The facility is a State Only facility. If the Department determines that the biofilter is installed and the sources are operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 14-00043A, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

PA-04-00699H: In accordance with 25 Pa. Code §§ 127.44—127.46, the Department is providing notice that it intends to issue an Air Quality Plan Approval to **NGC Industries, LLC** (168 Shippingport Hill Road, Shippingport, PA 15077) for addition of new sources and controls, and to increase production hours of silicon XP wallboard and eXP wallboard at their existing NGC facility located in Shippingport Township, **Beaver County**.

The proposed sources and controls include—One (1) increased outside gypsum stockpile—350,000 tons storage capacity (truck unloading with conveyor and stacker) the fugitive emissions shall be controlled via water sprays; One (1) shredder for a secondary wallboard recycling inside the existing storage dome which is connected to a baghouse; and one (1) truck tire wash station. The previously installed sources include a board dryer kiln consisting of four (4) Lex Ultra low NO_x emission burners of various ratings.

Facility-wide potential emissions including existing sources are estimated; 147.0 tpy PM, 62.0 tpy PM₁₀, 53.0 tpy PM_{2.5}, 47.0 tpy NO_x, 83.0 tpy CO, 48.0 tpy SO_x, 30.0 tpy VOC, and 7.0 tpy HAP. The project will result in a modification of the existing facility with an increase of 21.3 tpy of VOC and 7.0 tpy of HAP. This facility is subject to applicable requirements of 40 CFR Part 60 Subpart OOO, 40 CFR Part 60 Subpart UUU, and 25 Pa. Code Chapters 121—145. The proposed Plan Approval includes a limitation on production hours and potential emissions, as well as monitoring, record keeping, reporting, work practice, and stack testing requirements.

NGC's Plan Approval application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the plan approval application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Plan Approval for this project, a person may contact Thomas Kaminski at thkaminski@pa.gov or 412.442.4097.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the plan approval or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30 days comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30-day of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). Comments, requests for a public hearing, and protests must include the name, address and telephone number of the person filing the protest; identification of the proposed plan approval issuance being opposed (PA-04-00699H); and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The

applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Comments, protests and requests for a public hearing should be directed to Jesse S. Parihar, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. (jparihar@pa.gov, Phone 412.442.4030).

30-00234A: Equitrans, LP (625 Liberty Ave, EQT Plaza, Suite 1700, Pittsburgh, PA 15222) pursuant to 25 Pa. Code §§ 127.44 and 127.45 for intent to issue Air Quality plan approval to authorize construction and temporary operation of sources and controls associated with natural gas compression operations at its Redhook Compressor Station, a proposed natural gas transmission station to be located in Franklin Township, **Greene County**. The proposed sources and controls include two (2) Solar Taurus 70 natural gas-fired combustion turbines each rated at 11,311-bhp; two (2) Caterpillar G3616 natural gas-fired spark ignition compressor engines each rated at 5,350-bhp; one (1) 50 MMBtu/hr triethylene glycol (TEG) dehydrator equipped with a flash tank, 1.54 MMBtu/hr reboiler, and a 7.0 MMBtu/hr enclosed ground flare; ten (10) Capstone C200 200-kW natural gas-fired microturbine gensets for primary power generation; two (2) 0.77 MMBtu/hr natural gas-fired fuel gas heaters; one (1) 8,820-gallon produced fluids storage tank; seven (7) miscellaneous storage tanks; equipment blowdowns; pipeline pigging operations; and facility fugitive emissions, including component leaks and liquids loading operations.

Annual potential to emit (PTE) from the facility will not equal or exceed 93.1 tons of nitrogen oxides (NO_x); 77.0 tons of carbon monoxide (CO); 31.0 tons of volatile organic compounds (VOC); 19.0 tons each of PM, PM₁₀, and PM_{2.5}; 3.3 tons of sulfur oxides (SO_x); 7.6 tons of formaldehyde (HCHO); 15.0 tons of total hazardous air pollutants (HAP); and 168,000 tons of greenhouse gases (GHGs) as carbon dioxide equivalents (CO_{2e}).

The proposed sources are subject to applicable portions of 25 Pa. Code Chapters 121, 123, and 127, and the requirement to meet Best Available Technology (BAT) pursuant to 25 Pa. Code § 127.1. BAT for the combustion turbines includes the installation and operation of lean pre-mix dry low-NO_x combustors, good combustion practices, proper operation and maintenance. BAT for the compressor engines includes post-combustion control by oxidation catalysts, the installation and operation of Caterpillar ADEM4 engine control systems with automatic air/fuel ratio control, good combustion practices, and proper operation and maintenance. BAT for the proposed dehydrator has been determined to be proper operation and maintenance, capturing and routing flash tank emissions to the reboiler as fuel, and capturing and routing any excess flash tank emissions and all still vent emissions to an enclosed ground flare with a minimum control efficiency of 98%. The proposed plan approval has been conditioned to ensure compliance with all applicable requirements specified in the *Pennsylvania Code* and *Code of Federal Regulations*, and includes testing, work practice, monitoring, recordkeeping, and reporting requirements; and emissions limitations.

One or more of the proposed sources is subject to certain applicable requirements in the following New Source Performance Standards (NSPS): 40 CFR Part 60

Subpart A—General Provisions; 40 CFR Part 60 Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines; 40 CFR Part 60 Subpart OOOOa—Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after September 18, 2015. One or more of the proposed sources is also subject to certain applicable requirements in the following National Emissions Standards for Hazardous Air Pollutants (NESHAPs): 40 CFR Part 63 Subpart A—General Provisions and 40 CFR Part 63 Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

The plan approval application, the Department's Air Quality review memorandum, and the proposed Air Quality plan approval for the facility are available for review by any interested party at the Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To schedule an appointment to review the plan approval application or proposed plan approval, a person may contact the Southwest Regional Office at 412-442-4000; or, to request an electronic copy of the Department's Air Quality review memorandum or an electronic copy of the Department's proposed Air Quality plan approval for the facility, a person may contact Devin P. Tomko via email at dtomko@pa.gov or via telephone at 412-442-5231.

A person may oppose the proposed Air Quality plan approval by filing a written protest with the Department or may submit written comments through Devin P. Tomko via the U.S. Postal Service to the Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; written comments may also be submitted via email to dtomko@pa.gov or via fax to 412-442-4194. Each set of written comments or protest must contain the name, address, and telephone number of the person submitting the comments or protest, identification of the proposed plan approval (30-00234A) and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based.

All comments must be received prior to the close of business 30 days after the date of this publication. A protest to the proposed action shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.44 (relating to public notice).

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons who have properly filed a protest under 25 Pa. Code § 127.46 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-001P: AK Steel Corporation—Butler Works (210 Pittsburgh Road, Butler, PA 16003), for the proposed modification to plan approval 10-001N emission limitations and removal of 40 CFR 63 Subpart DDDDD requirements for Source 162 (Carlite Line Dry Furnace 26) in Butler City, **Butler County**. This is a Title V facility. The public notice is required for sources required to obtain a

Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the facility operating permit at a later date.

Plan approval No 103-001P is for the proposed modification to Plan Approval 10-001N emission limitations for Source 162 (Carlite Line Dry Furnace 26). The new potential emission due to the change in emission limitations are 4.01 tpy for PM₁₀ and 2.01 tpy for PM_{2.5}. This results in a potential emission increase of 3.63 tpy for PM₁₀ and 1.88 tpy for PM_{2.5} from the original plan approval 10-001N analysis. This Plan Approval will contain emission restriction, testing, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

- Source 127 (# 26 Carlite Acid Clean)
 - Subject to 25 Pa. Code § 123.13
 - The permittee shall maintain at a convenient location a magnehelic gauge or equivalent to indicate pressure drop across the control device and a water flow meter to indicate flow rate to the control device.
 - The permittee shall maintain a record of all preventative maintenance inspections of the source that are required pursuant to a condition of this permit. The records of the maintenance inspections shall include, at a minimum, the dates of the inspections, the name of the person performing the inspection, any problems or defects identified, any actions taken to correct the problems or defects, and any routine maintenance performed.
 - The permittee shall record, weekly, the pressure drop across the control device and the water flow rate to the control device.
 - The permittee shall maintain and operate the source in accordance with the manufacturer's specifications or in accordance with good air pollution control practices.
 - The permittee shall perform a monthly preventative maintenance inspection of the control device.
- Source 162 (Carlite Line Dry Furnace 26)
 - Subject to 25 Pa. Code § 123.13
 - Subject to 25 Pa. Code § 123.21
 - Emissions shall comply with 25 Pa. Code §§ 123.1, 123.31 and 123.41 for fugitive, odor, and visible emissions respectively.
 - The emissions from the source shall not exceed the following:
 - NO_x: 1.96 #/hr and 8.57 tpy based on a consecutive 12-month period [This condition replaces the following condition from plan approval 10-001N: NO_x: 0.073 #/MMBtu]
 - CO: 13.43 #/hr and 58.81 tpy based on a consecutive 12-month period [This condition replaces the following condition from plan approval 10-001N: CO: 0.501 #/MMBtu]
 - PM₁₀: 0.92 #/hr and 4.01 tpy based on a consecutive 12-month period [This condition replaces the following condition from plan approval 10-001N: PM₁₀: 0.003 #/MMBtu]

- The source shall burn only natural gas.
- Stack test, initially, for filterable PM, NO_x, CO, and PM₁₀ and at operating permit renewal.

• The permittee shall maintain a record of all preventative maintenance inspections of the source that are required pursuant to a condition of this permit. The records of the maintenance inspections shall include, at a minimum, the dates of the inspections, the name of the person performing the inspection, any problems or defects identified, any actions taken to correct the problems or defects, and any routine maintenance performed.

• From 25 Pa. Code § 127.203a(a)(5)(iii), If the projected actual emissions for a regulated NSR pollutant are in excess of the baseline actual emissions, the following apply: (A) The projected actual emissions for the regulated NSR pollutant must be incorporated into the required plan approval or the operating permit as an emission limit. (B) The owner or operator shall monitor the emissions of the regulated NSR pollutant for which a limit is established in clause (A) and calculate and maintain a record of emissions, in TPY on a calendar year basis, for 5 years following resumption of regular operations after the change, or for 10 years following resumption of regular operations after the change if the project increases the design capacity or potential to emit of that regulated NSR pollutant at the emissions unit. (C) The owner or operator shall record sufficient information to identify for all emission units in the approved project their total actual annual emissions and their actual annual emissions increase due to the project. (D) The owner or operator shall submit a report to the Department, within 60 days after the end of each calendar year, which contains the emissions data required by clauses (B) and (C). This report must also contain a demonstration of how these emissions were determined if the determination was not by direct measurement with a Department-certified CEMS system. [Submission of the annual emissions statement for the facility, pursuant to 25 Pa. Code § 135, satisfies the reporting and recordkeeping requirements of 25 Pa. Code § 127.203a(a)(5)(iii)(D) as long as actual NO_x, VOC, PM_{2.5}, & SO₂ emissions are below the value used in the NSR analysis]

• The permittee shall record each adjustment conducted in a permanently bound log book. This log shall contain, at a minimum, the following:

- The date of the tuning procedure
- The name of the service company and technicians
- The final operating rate or load
- The final CO and NO_x emission rates
- The final excess oxygen rate
- The permittee shall perform an annual adjustment or tuneup. This adjustment shall include, at a minimum, the following:
 - Inspection, adjustment, cleaning or replacement of fuel-burning equipment, including the burners and moving parts necessary for proper operation as specified by the manufacturer.
 - Inspection of the flame pattern or characteristics and adjustments necessary to minimize total emissions of NO_x, and to the extent practicable minimize emissions of CO.
 - Inspection of the air-to-fuel ratio control system and adjustments necessary to ensure proper calibration and operation as specified by the manufacturer.

- The permittee shall maintain and operate the source in accordance with the manufacturer's specifications or in accordance with good air pollution control practices.

- The source is not subject to 40 CFR 63 Subpart DDDDD (National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters) because the furnace is direct-fired and doesn't meet the definition of "Process Heater" in 40 CFR 63.7575.

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [10-001P] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, Department of Environmental Protection, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the above public notice process, the change to an operating permit must be treated as a significant modification. In these situations, the Department should follow the procedures described in §§ 127.421 to 127.431 for State only operating permits or §§ 127.521 to 127.524 for Title V operating permits.

37-318B: Kennametal International Specialty Alloys—Northgate Facility (PO Box 5186, New Castle, PA 16105) for the installation of a replacement baghouse at their facility in Neshannock Township, **Lawrence County**.

Notice is hereby given pursuant to 25 Pa. Code §§ 127.44(b) and 127.424(b), that the Department intends to issue Plan Approval 37-318B to Kennametal International Specialty Alloys for the installation of a replacement baghouse at their facility in Neshannock Township, Lawrence County. The Plan Approval will subsequently be incorporated into the facility's Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 20-302B is for the installation a replacement baghouse for control of particulate emissions from the existing thermite reduction process (Source ID 101). Based on the information provided by the applicant and DEP's own analysis, this source will have the potential to emit 1.38 ton of particulate matter per year.

The Plan Approval will contain additional monitoring, recordkeeping and work practice requirements designed to keep the facility operating within all applicable air quality requirements. Copies of the application, DEP's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the address shown below. To make an appointment, contact Records Management at 814-332-6340.

Anyone wishing to provide DEP with additional information they believe should be considered may submit the information to the address shown below. Comments must be received by the Department within 30 days of the last day of publication. Written comments should include the name, address, and telephone number of the person submitting comments, identification of the proposed Plan Approval; No. 37-318B and a concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Eric Gustafson, Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335, 814-332-6940.

PLAN APPROVAL

PUBLIC HEARINGS

Central Office: Bureau of Air Quality, 400 Market Street, Harrisburg, PA 17105.

Contact: Chris Trostle, Mobile Sources Section Chief, 717-772-3926.

36-001GC: Transcontinental Gas Pipeline Company, LLC (P.O. Box 1396, Houston, TX 77251-1396) to receive comments for the authorization to transfer and use the NO_x emission reduction credits (ERCs) described below to comply with the offset requirements of Plan Approval No. 36-001GC regarding construction emissions from the Atlantic Sunrise Pipeline project in **Lancaster County**, and specifically, Drumore, Martic, Conestoga, Manor, West Hempfield, Rapho, and Mount Joy Townships and Mount Joy Borough. In accordance with 25 Pa. Code Chapter 127, Subchapter E, the Department proposes to authorize the transfer and use of 106.0 tons per year of oxides of nitrogen ERCs from the Harford County Resource Recovery Facility, Northeast Maryland Waste Disposal Authority Tower II, Suite 400, 100 Charles Street, Baltimore, MD 21201.

Copies of the plan approval application and other relevant information are available for public review at the DEP's Bureau of Air Quality, 400 Market Street, 12th Floor, Harrisburg, PA 17105. An appointment to review the documents may be scheduled by calling 717-787-9702 between 8:00 A.M. and 4:00 P.M., Monday through Friday.

The public hearing will be held on August 14, 2017 at 6:30 P.M. at the Lancaster Farm and Home Center, 1383 Arcadia Road, Lancaster, PA 17601. Oral testimony will be limited to three (3) minutes per person. Individuals wishing to offer testimony are asked to pre-register no later than Friday, August 11, 2017. Contact John Repetz at 717-705-4904, or jrepetz@pa.gov to register. Time permitting, those who did not register in advance will be given the opportunity to testify. Organizations are requested to designate a representative to present testimony on their behalf. Commentators are requested to provide two (2) written copies of their remarks at the time of the hearing.

The Department is only considering comments regarding the appropriateness of the location of where the ERCs were obtained and the amount of ERCs used to offset emissions from the Atlantic Sunrise project construction activities in Lancaster County. Written comments may be submitted to the Bureau of Air Quality, 400 Market Street, Harrisburg, PA 17105 or by email at RA-EPAIRCOMMENTS@pa.gov no later than August 21, 2017.

Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact John Repetz at the number provided above or make accommodations through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD).

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

ARP-01-05029: NRG Wholesale Generation, LP (121 Champion Way, Canonsburg, PA 15317) to issue a Phase II Acid Rain Permit for its Hunterstown Generating Station located in Straban Township, **Adams County**. The actual emissions from the facility in 2016 were reported to be 126.2 tons CO; 83.4 tons NO_x; 17.5 tons VOC; 16.4 tons PM₁₀; 16.4 tons PM_{2.5}; 9.9 tons SO_x; 1.0 ton Toluene; 0.5 ton Xylenes; 0.3 ton Acetaldehyde; 0.3 ton Ethyl Benzene; 0.2 ton Propylene Oxide; 2.3 tons total HAPs. The Phase II Acid Rain Permit will include SO₂ emission limits for each of the three natural gas-fired combined cycle combustion turbines (Source IDs 101, 201 and 301), as well as monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable Phase II Acid Rain Permit regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 127.531, as well as 40 CFR Parts 72—78.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

30-00194 EQM Gathering OPTO LLC (625 Liberty Ave, Pittsburgh, PA 15222), In accordance with 25 Pa. Code §§ 127.441, 127.425 and 127.521, the Department is providing notice that they intend to issue a renewed Title V Operating Permit for the continued

operation of a natural gas compressor station, known as the Callisto Compressor Station, located in Morris Township, **Greene County**.

The Callisto Compressor Station is a natural gas compression booster station that dehydrates and moves natural gas from the Jupiter Pipeline Gathering System. The main emission sources at Callisto are five natural gas compressors driven by spark ignition, four-stroke, lean-burn, 4,735-bhp, Caterpillar G3616 LE, natural gas-fired compressor engines and three, triethylene glycol (TEG), 120 MMBtu per day dehydration units, each with a 1.5 MMBtu/hr reboiler and 1,420 scfm enclosed ground flare. Emissions from the compressors are controlled by periodic rod packing changes. Emissions from the compressor engines are controlled by oxidation catalysts and air/fuel ratio controllers. The existing Brown's Creek Dehydration Station and Harden Well Pad are within 1/4 mile of the compressor station and are part of Callisto for air permitting purposes. The dehydration station has a dehydrator with a reboiler and ground flare. Brown's Creek and Harden have a total of five condensate tanks of 210-bbl, or less, which are controlled by weighted pressure relief valves.

Annual facility-wide potential emissions are 121 tons of NO_x, 43 tons of VOC, 41 tons of CO, 8 tons of PM₁₀, and 8 tons of PM_{2.5}. It also emits 8 tons of formaldehyde, 2 tons of acetaldehyde, and 1 ton of acrolein. The annual sum of all HAP emissions is 12 tons. Annual emission of greenhouse gases is 121,000 tons per year. Sources at the facility are subject to 40 CFR Part 60, Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines and Subpart OOOO—Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution for which Construction, Modification or Reconstruction Commenced after August 23, 2011, and on or before September 18, 2015 and 40 CFR Part 63, Subpart HH—National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities and 25 Pa. Code Chapters 121—145. No equipment or emission changes are being approved by this action. The permit includes emission limitations and operational, monitoring, testing, recordkeeping, workpractice, and reporting requirements for the facility.

EQM Gathering OPTO's Title V Only Operating Permit renewal application, the Department's Air Quality Review Memorandum, and the proposed Air Quality Title V Operating Permit for this project are available for review by any interested party at the Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Title V Operating Permit renewal application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Title V Operating Permit for this project, a person may contact Thomas Kaminski at thkaminski@pa.gov or 412.442.4000.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of this Title V Operating Permit may submit the information to Martin L. Hochhauser, P.E., Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (specify Operating Permit TVOP-30-00194) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. In accordance with 25 Pa. Code § 127.428, prior to issuing an operating permit, the Department may hold a fact-finding conference or hearing at which the petitioner, and a person who has properly filed a protest under § 127.426 (relating to filing protests) may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant and other participants will be notified of the time, place and purpose of a conference or hearing, in writing or by publication in a newspaper or the *Pennsylvania Bulletin*, unless the Department determines that notification by telephone will be sufficient.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

40-00092: RAD Manufacturing LLC/Nescopeck Plant (PO Box 531, Nescopeck, PA 18635-4514). The Department intends to issue a renewal State-Only Natural Minor Permit for this manufacturing of hardwood dimension and flooring mills facility located in Nescopeck, **Luzerne County**. The main sources at this facility consists of a wood fired boiler and wood storage silo. The control devices consist of a fly ash collector and baghouse. The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

48-00084: Michelman Cancelliere Iron Works/East Allen Plant (PO Box 20431, Lehigh Valley, PA 18002-0431). The Department intends to issue a renewal State-Only Synthetic Minor Permit for this manufacturing of fabricated structural metal facility located in East Allen Township, **Northampton County**. The main sources at this facility consists of paint spraying operations and a steel shot blast booth. The control devices consist of filter panels and a fabric collector. The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03167: Photonis USA Pennsylvania Inc. (1000 New Holland Ave., Lancaster, PA 17601) to issue a State Only Operating Permit for the electron tube manufacturing facility located in Lancaster City, **Lancaster County**. The potential emissions from the facility are estimated to be below 10 tpy of any one HAP and below 25 tpy of total HAPs. The Operating Permit will include emission limits

and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63, Subpart WWWW—National Emission Standards for Hazardous Air Pollutants: Area Source Standards for Plating and Polishing Operations.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

63-00650: Reaxis Inc. (941 Robinson Highway, McDonald, PA 15057) In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that the Department intends to issue an Air Quality State Only Operating Permit (SOOP) renewal to Reaxis Inc. to authorize the operation of a facility located in Robinson Township, **Washington County**.

The company manufactures inorganic tin compounds at this site. Equipment at this facility includes two 3,200 gallon reactors, a boiler rated at 12.6 MMBtu/hr., evaporators, storage tanks, an emergency generator and other miscellaneous sources associated with this type of operation. The primary pollutant of concern from this facility is HCl emissions. The actual HCl emissions from this facility after the control is less than a ton. There are relatively minor emissions of other pollutants from the use of natural gas fired equipment.

The proposed SOOP contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Chapters 121—145, 40 CFR Part 63 Subpart ZZZZ, and 40 CFR Part 60 Subpart Dc.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (63-00650) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

Reaxis Inc. State Only Operating Permit application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Reaxis Inc. State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Operating Permit for this facility, a person may contact Noor Nahar at nnahar@pa.gov or 412.442.5225.

All comments must be received prior to the close of business 30 days after the date of this publication.

04-00006: Brighton Electric Steel Casting Co. (510 45th Street, Beaver Falls, PA 15010) In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that the Department intends to issue an Air Quality State Only Operating Permit (SOOP) renewal to

Brighton Electric Steel Casting Co. to authorize the operation of their facility located in Beaver Falls, **Beaver County**.

The company primarily produces piercing points for the steel tube industry. The facility consists of two electric induction furnaces, shell sand molding machines, sand reclamation, air compressor, two baghouses and a catalytic convertor. This is a small foundry melting scrap and clean plates, no automotive scrap is melted at this facility. Facility-wide estimated potential emissions are 5.257 tpy of PM₁₀, 1.108 tpy of NO_x, 3.407 tpy of VOCs, 0.002 tpy of SO_x, 1.7 tpy of Haps and 0.088 tpy of CO.

The proposed SOOP contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Chapters 121–145, and 40 CFR Part 63 Subpart ZZZZZ.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (04-00006) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

Brighton Electric Steel Casting State Only Operating Permit application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Brighton Electric Steel Casting State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Operating Permit for this facility, a person may contact Noor Nahar at nnahar@pa.gov or 412.442.5225.

All comments must be received prior to the close of business 30 days after the date of this publication.

63-00650: Reaxis Inc. (941 Robinson Highway, McDonald, PA 15057) In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that the Department intends to issue an Air Quality State Only Operating Permit (SOOP) renewal to Reaxis Inc. to authorize the operation of a facility located in Robinson Township, **Washington County**.

The company manufactures inorganic tin compounds at this site. Equipment at this facility includes two 3,200 gallon reactors, a boiler rated at 12.6 MMBtu/hr., evaporators, storage tanks, an emergency generator and other miscellaneous sources associated with this type of operation. The primary pollutant of concern from this facility is HCl emissions. The actual HCl emissions from this facility after the control is less than a ton. There are relatively minor emissions of other pollutants from the use of natural gas fired equipment.

The proposed SOOP contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Chapters 121–145, 40 CFR Part 63 Subpart ZZZZ, and 40 CFR Part 60 Subpart Dc.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (63-00650) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

Reaxis Inc. State Only Operating Permit application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Reaxis Inc. State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Operating Permit for this facility, a person may contact Noor Nahar at nnahar@pa.gov or 412.442.5225.

All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

25-00279: Associated Spring Barnes Group (226 S. Center Street, Corry, PA 16407-1935) for a renewal of the State operating permit located in Corry City, **Erie County**. The facility manufactures wire springs and other small metal parts, primarily for the automotive industry. The sources at the facility include two space heating boilers, two process boilers, two air handlers, an oiling process, dip coating, spray coating, grinding, bluing and drawing ovens, miscellaneous ovens, and parts washers. The conditions of the previous approvals and operating permit were incorporated into the renewal permit. The facility is a Natural Minor. The potential PM₁₀, VOC, SO_x, NO_x, CO, and HAP emissions from the facility are approximately 0.98 TPY, 27.4 TPY, 0.08 TPY, 13.5 TPY, 11.3 TPY, and 2.4 TPY, respectively.

37-00296: Select Industries (PO Box 7158, 420 N Cascade Street, New Castle, PA 16107-7158) for a renewal operating permit located in New Castle, **Lawrence County**. The facility coats tinplates. The significant sources at the facility are a roll coater controlled by a thermal oxidizer, a printing press, a small paint booth, miscellaneous natural gas combustions sources, and miscellaneous cleaning solvent. The conditions of the previous approvals and operating permit were incorporated into the renewal permit. The facility is a Natural Minor. VOC emissions are approximately 8.2 lbs/hr from the surface coating as measured by stack testing at the outlet of the thermal oxidizer.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

OP16-000006: Simpson House Inc. (2101 Belmont Ave, Philadelphia, PA 19131) for the operation of a nursing and personal care facility in the City of Philadelphia, **Philadelphia County**. Simpson House Inc. is a

nursing home located at 2101 Belmont Ave, Philadelphia, PA 19131. The facility's air emission sources include two (2) 250 kilowatt (kW) or less diesel fired emergency generators, one (1) 280 kW natural gas fired combined heat and power (CHP) unit with 3-way catalyst (non-selective catalytic reduction (NSCR)), and four (4) natural gas/# 2 oil-fired boilers; three are rated at 2.887 MMBtu/hr and one is rated at 0.789 MMBTU/hr.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as

provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

03951601 and NPDES No. PA0002275. Murray Keystone Processing, Inc., (46226 National Road, St. Clairsville, OH 43950). To revise the permit for the Keystone Cleaning Plant in Plumcreek and South Bend Townships, Elderton Borough, **Armstrong County** and related NPDES Permit to transfer previously permitted property from Consol Mining Company LLC's Jane Mine to Murray Keystone Processing, Inc.'s Keystone Cleaning Plant. Surface Acres Proposed 29.04. No additional discharges. The application was considered administratively complete on July 12, 2017. Application received February 24, 2017.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 11130103 and NPDES No. PA0269204, Laurel Sand & Stone Inc., 210 East Main Street, P.O. Box 556, Ligonier, PA 15658, commencement, operation and restoration of a bituminous surface and auger mine to include the use of biosolids as a soil amendment in Jackson Township, **Cambria County**, affecting 264 acres. Receiving streams: unnamed tributaries to and South Branch of Blacklick Creek and unnamed tributaries to and Bracken Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: July 3, 2017.

Permit No. 56100108, Marquise Mining Corp., P.O. Box 338, Blairsville, PA 15717, permit renewal for reclamation only of a bituminous surface and auger mine in Shade Township, **Somerset County**, affecting 66.9 acres. Receiving streams: unnamed tributaries to Stonycreek River (Dixie Run) classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: July 10, 2017.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

24990101 and NPDES No. PA0241491. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201). Renewal of an existing bituminous surface and auger mine and associated NPDES permit in Horton Township, **Elk County** affecting 568.9 acres. This renewal is issued for reclamation only. Receiving streams: Mead Run to Little Toby Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: July 13, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17170101 and NPDES PA0269786. Swisher Contracting, Inc. (P.O. Box 1223, Clearfield, PA 16830).

Commencement, operation, and restoration of a bituminous coal surface mine located in Lawrence Township, **Clearfield County** affecting 8.0 acres. Receiving stream(s): Unnamed Tributary to Wolf Run classified for the following use(s): CWF, MF and Unnamed Tributary to Lick Run classified for the following use(s): HQ-CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: June 28, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

30850103 and NPDES Permit No. PA0589756. Patriot Mining Co., Inc. (100 Tygard Drive, Grafton, WV 26354). Renewal application for continued treatment of an existing bituminous surface mine, located in Greene Township, **Greene County**, affecting 127.4 acres. Receiving streams: Unnamed tributary to Whiteley Creek, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: July 3, 2017.

02020201 and NPDES Permit No. PA0250121. Robindale Energy Services, Inc. (224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920). Renewal application for continued mining to an existing bituminous surface mine, located in Plum Borough, **Allegheny County**, affecting 172 acres. Receiving stream: Little Plum Creek, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: July 7, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 54970204R4. Jeddo-Highland Coal Company, (46 Public Square, Suite 600, Wilkes-Barre, PA 18701) renewal of an existing anthracite coal refuse reprocessing operation in Frailey and Reilly Townships, **Schuylkill County** affecting 300.0 acres, receiving streams: Coal Run, Middle Creek and Gebhard Run, classified for the following use: cold water fishes. Application received: June 19, 2017.

Permit No. 54970204C11. Jeddo-Highland Coal Company, (46 Public Square, Suite 600, Wilkes-Barre, PA 18701) correction of an existing anthracite coal refuse reprocessing operation to update the post-mining land use to unmanaged natural habitat and add 45.0 acres from Permit No. 54773015 in Frailey and Reilly Townships, **Schuylkill County** affecting 300.0 acres, receiving streams: Coal Run, Middle Creek and Gebhard Run, classified for the following use: cold water fishes. Application received: June 19, 2017.

Permit No. 54920201R5. Northeastern Power Co., (P.O. Box 7, McAdoo, PA 18237), renewal of an existing anthracite coal refuse reprocessing, coal refuse disposal and surface mine operation in Kline and Packer Townships, **Schuylkill and Carbon Counties** affecting 876.0 acres, receiving stream: Little Schuylkill River, classified for the following uses: cold water and migratory fishes. Application received: June 28, 2017.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

<i>Parameter</i>	<i>Table 2</i>		
	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

37960303. B & P Slag Corp. (1504 Highland Avenue, New Castle, PA 16105) Revision to an existing large industrial minerals mine to mine deeper in Union Township, **Lawrence County**. Receiving streams: Mahoning River, classified for the following uses: WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: July 7, 2017.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

NPDES No. PA0215490 (Mining Permit No. 17743702), Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). A renewal to the NPDES and mining activity permit for the Lady Jane Plant in Huston Township, **Clearfield County**. Surface Acres Affected 107.3. Receiving stream: Moose Run, classified for the following use: CWF. Bennett Branch Sinnemahoning Creek TMDL. The application was considered administratively complete on May 20, 2015. Application received January 27, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: Moose Run

The proposed effluent limits for *Outfall 001* (Lat: 41° 11' 58.7" Long: -78° 33' 7.7") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	Report	Report	-
pH	(S.U.)	6.0	-	9.0 Max	-
Iron	(mg/l)	-	1.5	3.0	3.8
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	-
Mercury	(ug/l)	-	Report	Report	-
Nickel	(ug/l)	-	Report	Report	-
Zinc	(ug/l)	-	Report	Report	-
Cadmium	(ug/l)	-	Report	Report	-
Copper	(ug/l)	-	Report	Report	-
Total Suspended Solids	(mg/l)	-	35.0	70.0	90.0
Sulfate	(mg/l)	-	Report	Report	-
Osmotic Pressure	(mos/kg)	-	Report	Report	-
Chloride	(mg/l)	-	Report	Report	-
Bromide	(mg/l)	-	Report	Report	-
Total Dissolved Solids	(mg/l)	-	Report	Report	-
Alkalinity, total (as CaCO ₃)	(mg/l)	-	Report	Report	-
Acidity, total (as CaCO ₃)	(mg/l)	-	Report	Report	-
Alkalinity Net, total (as CaCO ₃)	(mg/l)	0.0	-	-	-

Outfall 002 discharges to: Moose Run

The proposed effluent limits for *Outfall 002* (Lat: 41° 11' 56.2" Long: -78° 33' 4.1") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	Report	Report	-
pH	(S.U.)	6.0	-	9.0 Max	-
Iron	(mg/l)	-	1.5	3.0	3.8
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	-
Total Suspended Solids	(mg/l)	-	35.0	70.0	90.0
Selenium	(mg/l)	-	Report	Report	-
Sulfate	(mg/l)	-	Report	Report	-
Osmotic Pressure	(mos/kg)	-	Report	Report	-
Chloride	(mg/l)	-	Report	Report	-
Bromide	(mg/l)	-	Report	Report	-
Total Dissolved Solids	(mg/l)	-	Report	Report	-
Alkalinity, total (as CaCO ₃)	(mg/l)	-	Report	Report	-
Acidity, total (as CaCO ₃)	(mg/l)	-	Report	Report	-
Alkalinity Net, total (as CaCO ₃)	(mg/l)	0.0	-	-	-

NPDES No. PA0215490-A1 (Mining Permit No. 17743702), Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). A revision to the NPDES and mining activity permit for the Lady Jane Plant in Huston Township, **Clearfield County** to expand the permit area and add two NPDES Outfalls. Surface Acres Affected 93.6. Receiving stream: Unnamed Tributary to Moose Run, classified for the following use: CWF. Receiving stream: Moose Run, classified for the following use: CWF. Bennett Branch Sinnemahoning Creek TMDL. The application was considered administratively complete on June 11, 2013. Application received May 21, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 004 discharges to: Moose Run

The proposed effluent limits for *Outfall 004* (Lat: 41° 12' 3.5" Long: -78° 33' 9.2") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	Report	Report	-
pH	(S.U.)	6.0	-	9.0 Max	-
Iron	(mg/l)	-	1.5	3.0	3.8
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	-
Total Suspended Solids	(mg/l)	-	35.0	70.0	90.0
Sulfate	(mg/l)	-	Report	Report	-

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Osmotic Pressure	(mos/kg)	-	Report	Report	-
Total Dissolved Solids	(mg/l)	-	Report	Report	-
Alkalinity, total (as CaCO ₃)	(mg/l)	-	Report	Report	-
Acidity, total (as CaCO ₃)	(mg/l)	-	Report	Report	-
Alkalinity Net, total (as CaCO ₃)	(mg/l)	0.0	-	-	-

Outfall 005 discharges to: UNT to Moose Run

The proposed effluent limits for Outfall 005 (Lat: 41° 12' 18.7" Long: -78° 33' 37") are:

Parameter		Mass Units (lb/day)			Concentrations (mg/L)		
		Average Monthly	Maximum Daily	Minimum	30-Day Average	Daily Maximum	Instant Maximum
Flow	(mgd)	-	-	-	Report	Report	-
pH		-	-	6.0	-	9.0	-
Iron	(mg/l)	-	-	-	1.5	3.0	3.8
Manganese	(mg/l)	-	-	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	-	-	0.75	0.75	-
Total Suspended Solids	(mg/l)	-	-	-	35.0	70.0	90.0
Sulfate	(mg/l)	-	-	-	Report	Report	-
Selenium	(mg/l)	-	-	-	Report	Report	-
Osmotic Pressure	(mos/kg)	-	-	-	73.87	147.74	-
Chloride	(mg/l)	-	-	-	Report	Report	-
Bromide	(mg/l)	-	-	-	Report	Report	-
Total Dissolved Solids		5,000					
		Annual					
	(mg/l)	Average			Report	Report	-
Alkalinity, total (as CaCO ₃)	(mg/l)	-	-	-	Report	Report	-
Acidity, total (as CaCO ₃)	(mg/l)	-	-	-	Report	Report	-
Alkalinity Net, total (as CaCO ₃)	(mg/l)	-	-	0.0	-	-	-

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. 0278246 (GFCC No. 65-17-01), David L. Patterson, 12 Short Cut Road, Smithfield, PA 15478, new NPDES permit for a Government Financed Construction Contract reclamation project in Salem Township, **Westmoreland County**, affecting 41.7 acres. Receiving streams: unnamed tributaries to Beaver Run, classified for the following use: HQ-CWF. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: May 5, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfalls listed below discharge to unnamed tributaries to Beaver Run:

Outfall Nos.	New Outfall (Y/N)	Type
004	Y	MDT
005	Y	MDT

The proposed effluent limits for the above listed outfalls are as follows:

Outfalls: Parameter	30-Day Average	Daily Maximum	Instant. Maximum
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (mOsm/kg)	50	50	50
Sulfates (mg/L)	Monitor & Report		
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

The stormwater outfalls listed below discharge to unnamed tributaries to Beaver Run:

Outfall Nos.	New Outfall (Y/N)	Type
001	Y	SW
002	Y	SW
003	Y	SW

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90
Sulfates (mg/L)		Monitor & Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

Noncoal NPDES Draft Permits

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

NPDES No. PA0259217 (Permit No. 61110304). Glenn O. Hawbaker, Inc. (1952 Waddle Road, Suite 203, State College, PA 16803) Renewal of an NPDES permit for a large industrial minerals surface mine in Barkeyville Borough, **Venango County**, affecting 144.0 acres. Receiving streams: Unnamed tributaries to East Branch Wolf Creek and unnamed tributaries to North Branch Slippery Rock Creek, both classified for the following uses: CWF. TMDL: None. Application received: June 15, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to North Branch Slippery Rock Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TA	N
TA-1	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		1.5	3.0	3.7
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.8	1.6	2.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributaries to East Branch Wolf Creek and unnamed tributaries to North Branch Slippery Rock Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	N
B	N
C	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

The outfall(s) listed below discharge to unnamed tributaries to East Branch Wolf Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB	N
TC	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Aluminum (mg/l)		2.0	4.0	5.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0593893 on Surface Mining Permit No. 48870301. H & K Group, Inc., (P.O. Box 196, Skippack, PA 19474), renewal of an NPDES Permit for a limestone and dolomite quarry operation in Lower Mt. Bethel Township, **Northampton County**, affecting 252.75 acres. Receiving streams: Mud Run and Delaware River, classified for the following uses: Mud Run—cold water fishes and Delaware River—warm water fishes. Application received: April 19, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfalls listed below discharge to Mud Run and Delaware River.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
ABE-SB-1	No	E&S Sedimentation Basin
ABE-SB-2	No	E&S Sedimentation Basin
ABE-003	No	O.D. Pit Sump

The proposed effluent limits for the above listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Discharge (MGD) MDT Only				
pH ¹ (S.U.)	6.0			9.0
Total Suspended Solids		35.0	70.0	90.0

¹ The parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should

contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E46-1155: Hatfield Township, 1950 School Road, Hatfield, PA 19440-1992, Hatfield Township, **Montgomery County**, ACOE Philadelphia District.

To construct and maintain an 8-foot wide by 45-foot long Pedestrian Boardwalk crossing, and two culvert crossings over wetland (PFO), and small tributaries to the Unionville Tributary (WWF, MF) associated with the final Frick's Trail System in the Township. Trail is partially located within the 100-year floodway/floodplain.

The site is located between Orvilla Road and Sterling Drive (USGS Telford, PA Quadrangle Latitude 40.286924; Longitude -75.275161).

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E39-554. Borough of Catasauqua, 118 Bridge Street, Catasauqua, PA 18032, in Borough of Catasauqua, **Lehigh County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain an extension of twin 72-inch reinforced concrete culverts that carry the intersection of

St. John Street and Walnut Street over Catasauqua Creek (CWF, MF). The culvert extension will also install a headwall. Additional improvements include the installation of an 18-inch reinforced concrete pipe stormwater outfall. The project is located at the intersection of St. John Street and Walnut Street (Catasauqua, PA Quadrangle, Latitude: 41°39'35"; Longitude: -75°28'01").

E58-322. Xpress Natural Gas, LLC, 160 State Street, Boston, MA 02109, in Forest Lake Township, **Susquehanna County**, U.S. Army Corps of Engineers, Baltimore District.

To permanently impact 0.08 acre of wetland (PEM) for the expansion of an existing natural fueling center. The project is located at the intersection of SR 4007 and Laurel Hill Road (Laurel Lake, PA Quadrangle, Latitude: 41°53'13"; Longitude: -75°57'6").

E40-798. Beaumont Inn 33, LLC, 138 Wyoming Road, Dallas, PA 18612, in Dallas Township, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain the following water obstructions and encroachments associated with improvements to the Beaumont Inn:

1) A 0.05 acre fill within the 50-foot assumed 100-year floodway of Leonard Creek (HQ-CWF, MF) associated with a 5,480 ft² pavilion. This is an after-the-fact authorization.

2) A utility line crossing of Leonard Creek (HQ-CWF, MF) consisting of three (3) 4-inch diameter PVC conduits carrying potable water, natural gas, and electric. This is an after-the-fact authorization.

3) A 45-foot long, 7-foot wide, 14.4-ft span steel girder bridge crossing Leonard Creek (HQ-CWF, MF) consisting

of the in-kind replacement of wooden decking and rails associated with an existing bridge. This is an after-the-fact authorization.

4) A 0.06 acre of fill within the 50-foot assumed 100-year floodway of Leonard Creek (HQ-CWF, MF) associated with a stone patio consisting of concrete patio pavers. This is an after-the-fact authorization.

5) A retaining wall along the left bank of Leonard Creek (HQ-CWF, MF) consisting of a 120-LF, 2-foot high stacked fieldstone wall. This is an after-the-fact authorization.

6) A utility line crossing of EV wetlands consisting of a 95-LF, 4-inch diameter PVC sanitary sewer line.

The project is located directly southeast of the Beaumont Inn and restaurant, approximately 0.7 miles north of the intersection of S.R. 309 and Lake Catalpa Road (Center Moreland, PA Quadrangle, Latitude: 41°23'21.51"; Longitude: -75°58'54.9").

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E18-505. Castanea Township, 347 Nittany Road, Lock Haven, PA 17745. West Brown Street Storm Sewer Improvements—in Castanea Township, **Clinton County**, ACOE Baltimore District (Mill Hall, PA Quadrangles N: 41° 07' 18.7"; W: -77° 26' 11.9").

Castanea Township has applied for a small projects JPA to construct, operate and maintain the installation of new drainage structure to replace existing structure. The existing drainage structures include two (2) stream enclosures (UNTs to Bald Eagle Creek) that will be relocated and incorporated into the new stream enclosures drainage system. The stream impacts would include 842 LF of permanent stream relocation.

This project proposes to have the following impacts:

<i>Stream Resource ID</i>	<i>Resource Name</i>	<i>Muni.</i>	<i>Activity</i>	<i>Chapter 93</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Lat. Long.</i>
S_052_MJB	UNT Bald Eagle Crk.	Castanea	Temp. work over enclosed	CWF	15	37			41.12220 77.43557
S_052_MJB	UNT Bald Eagle Crk.	Castanea	Drop Inlet	CWF			3	8	41.12223 77.43559
S_052_MJB	UNT Bald Eagle Crk.	Castanea	Relocation of Enclosed Stream	CWF			605	1,365	41.12214 77.43641
S_001_SKS	UNT Bald Eagle Crk.	Castanea	Temp. work over enclosed	CWF	17	21			41.12180 77.43647
S_001_SKS	UNT Bald Eagle Crk.	Castanea	Headwall	CWF			2	2	41.12181 77.43651
S_001_SKS	UNT Bald Eagle Crk.	Castanea	Culvert Replacement	CWF			32	50	41.12185 77.43655
S_001_SKS	UNT Bald Eagle Crk.	Castanea	Relocation of Enclosed Stream	CWF			200	301	41.12191 77.43699
Total					32	58	842	1,726	

<i>Floodway Resource ID</i>	<i>Resource Name</i>	<i>Muni.</i>	<i>Activity</i>	<i>Chapter 93</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Lat. Long.</i>
S_053_MJB	UNT Bald Eagle Crk.	Castanea	Pipe & Outfall Structure	CWF		1,448		158	41.12162 77.43713
Total						1,448		158	

There are no wetland being impacted by the project. The proposed culvert will not permanently impact wetlands, cultural or archaeological resources, National/State/local parks, forests recreational areas, landmarks wildlife refuge, or historical sites. UNT to Bald Eagle Creek is classified with a designated use of Cold Water Fishery (CWF). It is not listed as an approved trout or wild trout stream.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Michael Forbeck, Acting Waterways and Wetlands Program Manager, 412-442-4000.

E02-1753, R&Z Harrison Properties, LP, 109 High Point Road, Sarver, PA 16055, Harrison Township & Fawn Township, **Allegheny County**, Pittsburgh ACOE District.

The applicant proposes to:

1. Construct and maintain a 580 linear foot extension to an existing 440 linear foot concrete arch culvert (20.07 linear feet high and 33.93 linear feet wide at the base) on Little Bull Creek (TSF);
2. Place and maintain fill in 6 PEM wetlands and one POW totaling 0.13 acre of impact associated with construction and grading activities;
3. Permanently impact ten unnamed tributaries to Little Bull Creek totaling 2,423 linear feet of impact associated with construction and grading activities;
4. Stabilize a total of 1,050 linear feet of Little Bull Creek (TSF) on-site to compensate for the proposed stream impacts;
5. Create 0.28 acre of PEM wetland, deepen Silver Lake (1.13 acre), and restore 1.33 acre of floodplain around Silver Lake to compensate for proposed wetland and open water impacts;

For the purpose of developing a mixed-use business park in Harrison and Fawn Townships, Allegheny County, PA. The proposed project is located near the intersection of SR 28 and Bull Creek Road. The site parallels SR 28 from Bull Creek Road (SR 366) to Pleasantville Road and is located west of Little Bull Creek (TSF) (USGS New Kensington West & New Kensington East Quadrangle, Latitude: 40° 36' 54"; Longitude: -79° 44' 57") in Harrison and Fawn Townships, Allegheny County, PA.

E65-982, Industrial Development, LLC., P.O. Box 365 Youngstown, PA 15696, Derry Township, **Westmoreland County**, Pittsburgh ACOE District.

The applicant proposes to:

1. Construct and maintain a 36' long by 21' wide, single span, precast concrete bridge over Saxman Run (WWF), with an underclearance of 7'9";
2. Place and maintain fill in 0.26 acre of PEM wetlands in the Saxman Run watershed (WWF);

3. Construct and maintain a temporary road crossing of Saxman Run (WWF);

4. Construct and maintain 0.3 acre of PEM wetland on-site as compensation for the 0.26 acre of wetland impacts proposed by the project;

For the purpose of providing access to, and constructing a commercial development on two parcels located near the intersection of Industrial Boulevard and Power Drive (Derry, PA USGS Topographic Quadrangle, Latitude: 40° 19' 25"; Longitude: -79° 21' 53"; Sub-basin 18D; Pittsburgh Corps District), in Derry Township, Westmoreland County. This project will permanently impact 36 linear feet of Saxman Run, and 0.26 acre of wetlands in the Saxman Run Watershed, and will temporarily impact 50 linear feet of Saxman Run.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.

E4129-113: Inflection Energy PA LLC, 101 West Third Street, 5th Floor, Williamsport, PA 17701, Plunketts Creek & Shrewsbury Townships, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

- 1) a 49-foot long, 15-inch diameter culvert and associated fill impacting 90 linear feet of an unnamed tributary to South Fork Bear Creek (EV) (Picture Rocks, PA Quadrangle 41°21'28"N 76°42'47"W);
- 2) fill for the permanent access road impacting 1 linear foot of an unnamed tributary to South Fork Bear Creek (EV) (Picture Rocks, PA Quadrangle 41°21'30"N 76°42'46"W);
- 3) a 45-foot long, 16-foot wide, 8-foot 3-inch high bottomless arch culvert, associated fill, and a timber mat bridge impacting 124 linear feet of South Fork Bear Creek (EV) and 121 square feet of palustrine forested (PFO) wetland (Picture Rocks, PA Quadrangle 41°21'36"N 76°42'38"W).

The project will result in a total of 215 linear feet of stream impacts and 0.003 acre of wetland impacts all for the purpose of installing a permanent access roadway to a natural gas well site for Marcellus well development.

E5729-091: Regency Marcellus Gas Gathering, LLC, 101 West Third Street, Williamsport, PA 17701, Shrewsbury Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate and maintain:

- 1) A temporary road crossing using a timber mat bridge and an 8-inch steel gas line impacting 167 square feet of a palustrine emergent (PEM) wetland (Picture Rocks, PA Quadrangle 41°20'49"N, 76°37'37"W);
- 2) An 8-inch steel gas line impacting 135 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Picture Rocks, PA Quadrangle 41°20'48"N, 76°37'33"W);

3) a temporary road crossing using a timber mat bridge and an 8-inch steel gas line impacting 824 square feet of a palustrine emergent (PEM) wetland (Picture Rocks, PA Quadrangle 41°20'48"N, 76°37'31"W);

4) a temporary road crossing using a timber mat bridge and an 8-inch steel gas line impacting 205 square feet of a palustrine emergent (PEM) wetland (Picture Rocks, PA Quadrangle 41°20'47"N, 76°37'30"W);

5) a temporary road crossing using a timber mat bridge and an 8-inch steel gas line impacting 229 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 61 linear feet of Rock Run (EV) (Sonestown, PA Quadrangle 41°20'46"N, 76°37'27"W);

6) a temporary road crossing using a timber mat bridge and an 8-inch steel gas line impacting 2,952 square feet of floodway to an unnamed tributary to Rock Run (EV) (Sonestown, PA Quadrangle 41°20'45"N, 76°37'24"W);

7) a temporary road crossing using a timber mat bridge and an 8-inch steel gas line impacting 3,380 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Sonestown, PA Quadrangle 41°20'45"N, 76°37'24"W);

8) a temporary road crossing using a timber mat bridge and an 8-inch steel gas line impacting 14 linear feet of an unnamed tributary to Rock Run (EV) and 203 square feet of an exceptional value (EV-PEM) wetland (Sonestown, PA Quadrangle 41°20'44"N, 76°37'00"W);

9) a temporary road crossing using a timber mat bridge and an 8-inch steel gas line impacting 65 linear feet of an unnamed tributary to Rock Run (EV) (Sonestown, PA Quadrangle 41°20'54"N, 76°36'36"W);

10) a temporary road crossing using a timber mat bridge and an 8-inch steel gas line impacting 51 linear feet of an unnamed tributary to Rock Run (EV), 50 linear feet of another unnamed tributary to Rock Run (EV), and 13,486 square feet of an exceptional value palustrine (EV-PEM) wetland (Sonestown, PA Quadrangle 41°20'57"N, 76°36'31"W);

11) a temporary road crossing using a timber mat bridge and an 8-inch steel gas line impacting 106 linear feet of an unnamed tributary to Rock Run (EV), and 28 linear feet of another unnamed tributary to Rock Run (EV) (Sonestown, PA Quadrangle 41°20'58"N, 76°36'30"W).

A total of 3,380 square feet (0.08 acre) of permanent wetland conversion impacts, 15,249 square feet (0.35 acre) of temporary wetland impacts, 375 linear feet of temporary stream impacts, and 2,952 square feet (0.07 acre) of floodway impacts will result from the installation of an 8 inch steel gas line in Shrewsbury Township, Sullivan County. The permittee will provide 0.23 acre of compensatory wetland mitigation at the Hershberger Mitigation Site (Washingtonville, PA Quadrangle 41°05'16"N 76°42'43"W) in Limestone Township, Montour County.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0021822 (Sewage)	Berlin Borough Valley Road Berlin, PA 15530	Somerset County Berlin Borough	Unnamed Tributary of Buffalo Creek (19-F)	Y
PA0253499 (Sewage)	Polito SRSTP 256 Park Lane Darlington, PA 16115	Beaver County Big Beaver Borough	Unnamed Tributary of Clarks Run (20-B)	Yes
PA0219371 (Sewage)	Van Scoyoc SRSTP 7480 Primrose Drive Mentor On The Lake, OH 44060	Cambria County Dean Township	Clearfield Creek (8-C)	Yes
PA0219461 (Sewage)	Center-West STP 101 Low Hill Road Brownsville, PA 15417-8636	Washington County Centerville Borough	Monongahela River (19-C)	Yes

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0054089 (Industrial)	Limerick Aviation LP 600 Horizon Drive Chalfont, PA 18914	Montgomery County Limerick Township	Possum Hollow Run & Unnamed Tributary to Hartenstine Creek 3-D	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0087564 SEW	Donald & Linda Yingling 3574 Taneytown Road Gettysburg, PA 17325-8635	Cumberland Township, Adams County	UNT to Plum Run in Watershed(s) 13-D	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0228231 (Sewage)	Lower Mahanoy Township Municipal Authority Sewer System STP 132 River Road Dalmatia, PA 17017-9501	Northumberland County Lower Mahanoy Township	Susquehanna River (6-B)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0239062 (Sewage)	James O Marburger SRSTP 1722 Route 588 Fombell, PA 16123-1418	Crawford County Wayne Township	Unnamed Stream (16-D)	Yes
PA0263877 (Industrial)	Jay Township Water Authority WTP 49 Kennedy Street Byrnedale, PA 15827-0069	Elk County Jay Township	Unnamed Tributary to Kersey Run (8-A)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

NPDES Permit No. PA0255246, Sewage, SIC Code 8800, **Charles R Culotta**, 6 East Clarke Avenue, Milford, DE 19963.

This proposed facility is located in Wharton Township, **Fayette County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

NPDES Permit No. PA0027103, Sewage, Amendment # 2, **DELCORA**, 100 Fifth Street, P.O. Box 999, Chester, PA 19016-0999.

This proposed facility is located in the City of Chester, **Delaware County**.

Description of Action/Activity: Permit Amendment to change fecal coliform units.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

NPDES Permit No. PA0065374, Industrial, SIC Code 0782, **PA American Water Co.**, 56 Reservoir Road, Dallas, PA 18612.

This existing facility is located in Spring Brook Township, **Lackawanna County**.

Description of Existing Action/Activity: Renewal of Individual Joint NPDES Permits for the application of pesticides to control algae in the Nesbitt Reservoir.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0264954, Sewage, SIC Code 8800, **Mary Hopshire**, 210 Grass Flats Boulevard, Warren, PA 16365-7917.

This proposed facility is located in Conewango Township, **Warren County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265039, Sewage, SIC Code 8059, **Lifestyle Support Service Inc.**, PO Box 303, Elmora, PA 15737-0303.

This proposed facility is located in Conewango Township, **Warren County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0264881, Sewage, SIC Code 4952, 8800, **Timothy Hajec**, 650 Whitney Run Road, Corry, PA 16407-2908.

This proposed facility is located in Spring Creek Township, **Warren County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0264890, Sewage, SIC Code 4952, 8800, **Kevin Little**, 196 Lutz Road, Zelenople, PA 16063-2612.

This proposed facility is located in Jackson Township, **Butler County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0264911, Sewage, SIC Code 4952, 8800, **Cathy Hasbrouck**, 595 Plank Road, Corry, PA 16407-5307.

This proposed facility is located in Columbus Township, **Warren County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265063, Sewage, SIC Code 4952, 8800, **Kevin King**, 10528 W Ridge Road, Girard, PA 16417.

This proposed facility is located in Franklin Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0264938, Sewage, SIC Code 8800, **James S Stevens**, 455 Settlers Village Circle, Cranberry Twp., PA 16066.

This proposed facility is located in Limestone Township, **Warren County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265080, Sewage, SIC Code 8800, **Charlotte & Robert Russo**, 6480 Lakeside Drive, Sharpsville, PA 16150.

This proposed facility is located in South Pymatuning Township, **Mercer County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 6510410, Sewage, SIC Code 7033, **Steward Properties Management of PA LLC**, 764 Waltz Mill Road, Ruffs Dale, PA 15679-1249.

This proposed facility is located in Sewickley Township, **Westmoreland County**.

Description of Proposed Action/Activity: The applicant proposes to construct a new sewage treatment plant to abate an existing malfunctioning on-lot septic system, which will serve the Madison Pittsburgh KOA.

WQM Permit No. 6313401, Sewage, SIC Code 4952, **Charleroi Borough Authority Washington County**, PO Box 211, Charleroi, PA 15022-0211.

This proposed facility is located in Charleroi Borough, **Washington County**.

Description of Proposed Action/Activity: construction and operation of sanitary pump stations and a combined sewage treatment system.

WQM Permit No. 0216408, Sewage, SIC Code 4952, **Pleasant Hills Borough Allegheny County**, 410 E Bruceton Road, Pleasant Hills, PA 15236-4504.

This proposed facility is located in Pleasant Hills Borough, **Allegheny County**.

Description of Proposed Action/Activity: Replacement of the Tassel Lane Lift Station with a new Pump Station.

WQM Permit No. 6317402, Sewage, SIC Code 4592, **North Strabane Township Municipal Authority**, 1929B Route 519 South, Canonsburg, PA 15317.

This proposed facility is located in North Strabane Township, **Washington County**.

Description of Proposed Action/Activity: construction and operation of a sanitary pump station.

WQM Permit No. 0217400, Sewage, **O'Hara Township Allegheny County**, 325 Fox Chapel Road, Pittsburgh, PA 15238.

This proposed facility is located in O'Hara Township, **Allegheny County**.

Description of Proposed Action/Activity: Pipe bursting of 10" sanitary sewer interceptor with 12" HDPE.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No 1517401, Sewage, **East Whiteland Township**, 209 Conestoga Road, Frazer, PA 19355.

This proposed facility is located in East Whiteland Township, **Chester County**.

Description of Action/Activity: Construction and operation of a sewage pump station and force main.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

WQM Permit No. 1704204 A-1, Industrial, SIC Code 3111, **Clearfield Leather Inc.**, 120 Cooper Road, Curwensville, PA 16833-1542.

This existing facility is located in Curwensville Borough, **Clearfield County**.

Description of Proposed Action/Activity: Replacement of existing 50 hp blower primarily serving the equalization tank with a 60 hp blower.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 6217403, Sewage, SIC Code 8800, **Mary Hopshire**, 210 Grass Flats Boulevard, Warren, PA 16365-7917.

This proposed facility is located in Conewango Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 6217405, Sewage, **Lifestyle Support Service Inc.**, 1109 Deveaux Street, Elmora, PA 15737.

This proposed facility is located in Conewango Township, **Warren County**.

Description of Proposed Action/Activity: Small Flow Treatment Facility.

WQM Permit No. 6216411, Sewage, **Timothy Hajec**, 650 Whitney Run Road, Corry, PA 16407.

This proposed facility is located in Spring Creek Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1016411, Sewage, **Kevin Little**, 196 Lutz Road, Zelienople, PA 16063.

This proposed facility is located in Jackson Township, **Butler County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 6217401, Sewage, **Cathy Hasbrouck**, 595 Plank Road, Corry, PA 16407.

This proposed facility is located in Columbus Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2517403, Sewage, **Kevin King**, 10528 W Ridge Road, Girard, PA 16417.

This proposed facility is located in Franklin Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 6217402, Sewage, **James S Stevens**, 455 Settlers Village Circle, Cranberry Township, PA 16066.

This proposed facility is located in Limestone Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 4317404, Sewage, **Charlotte & Robert Russo**, 6480 Lakeside Drive, Sharpsville, PA 16150.

This proposed facility is located in South Pymatuning Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150043	Wolfe Investments Properties, LLC 544 Lancaster Avenue Malvern, PA 19355-1808	Chester	East Whiteland Township	Valley Creek EV
PAD150042	The Hankin Group 707 Eagleview Boulevard Exton, PA 19341	Chester	Uwchlan Township	Shamona Creek HQ-TSF-MF
PAD150026	DUCE Anselma, LLC 2000 Art School Road Chester Springs, PA 19425-1302	Chester	West Pikeland Township	Pickering Creek HQ
PAD150021	Petra Community Housing 201 South Main Street Spring City, PA 19475-2002	Chester	Phoenixville Borough	French Creek TSF
PAI011515034	Fillippo Developers 1 Devault Lane Devault, PA 19432	Chester	Charlestown Township	Valley Creek (POA 2 and 3) EV-MF Pickering Creek (POA 1) HQ-TSF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESP024014001	Deep Woods, LLC c/o William Dittmar 45 Dustin Hill Road West Milton, PA 17886	Luzerne	Butler Township Dennison Township Foster Township	Oley Creek (CWF, MF) Nescopeck Creek (HQ-CWF, MF)
PAI021316001	Stabilis Split Rock JV LLC 767 Fifth Avenue 12th Floor New York, NY 10153	Carbon	Kidder Township	Shingle Mill Run (HQ-CWF, MF)
PAD450025	Franconia Mennonite Camp Assoc.—Spruce Lake Retreat 5389 Route 447 Canadensis, PA 18325-9795	Monroe	Barrett Township	Middle Branch Brodhead Creek (HQ-CWF)
PAD390013	James C Baker 1748 Central Park Orefield, PA 18069	Lehigh	North Whitehall Township	Hassen Creek (HQ-CWF, MF)
PAI024516008	CB H2O, LP PO Box 168 Tannersville, PA 18372	Monroe	Pocono Township	Unnamed Tributary to Pocono Creek (HQ-CWF)

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<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450024	FedEx Freight, Inc. 2200 Forward Drive Harrison, AK 72601	Monroe	Tobyhanna Township	UNT to Upper Tunkhannock Creek (HQ-CWF)
PAD480011	KW Manager, LLC PO Box 979 Telluride, CO 81435-0979 Lafayette College c/o Ms. Meghan Madeira 9 North Campus Lane Easton, PA 18042	Northampton	City of Easton	Bushkill Creek (HQ-CWF, MF)
<i>ESCGP Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESG02000160001(1)	Tennessee Gas Pipeline Company, LLC 1001 Louisiana Street Houston, TX 77002-5089	Wayne County Pike County	Berlin Township Palmyra Township Texas Township Lackawaxen Township	UNT to Indian Orchard Brook (HQ-CWF, MF) UNT to Swamp Brook (HQ-CWF, MF) UNT to Rattlesnake Creek (HQ-CWF, MF) Swamp Brook (HQ-CWF, MF) EV Wetlands UNT to Rattlesnake Creek (HQ-CWF, MF) UNT to Tinkwig Creek (HQ-CWF, MF) Tinkwig Creek (HQ-CWF, MF) UNT to West Falls Creek (HQ-CWF, MF) West Falls Creek (HQ-CWF, MF) UNT to Westcolang Creek (HQ-CWF, MF) UNT to O'Donnell Creek (HQ-CWF, MF) O'Donnell Creek (HQ-CWF, MF) UNT to Lackawaxen River (HQ-TSF, MF) Lackawaxen River (HQ-TSF, MF) UNT to Lords Creek (HQ-CWF, MF) Lords Creek (HQ-CWF, MF) UNT to Delaware River (HQ-CWF, MF) UNT to Mast Hope Creek (HQ-CWF, MF) EV Wetlands

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Bristol Township Bucks County	PAC090074	2731 Two Bartram LLC 2731 Bartram Road Bristol, PA 19007	Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Falls Township Bucks County	PAC090017	Morrisville DG, LLC 361 Summit Boulevard Suite 110 Birmingham, AL 35243	Delaware Canal WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAC510021	Stockwell Elastomerics 4749 Tolbut Street Philadelphia, PA 19136	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201511524	Delaware River Waterfront Corporation 121 North Columbus Boulevard Philadelphia, PA 19106	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Palmer Township Northampton County	PAC480014	CMC Development Corporation 4511 Falmer Drive Bethlehem, PA 18020	Shoeneck Creek (WWF, MF)	Northampton County Conservation District 610-746-1971

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Hazle Township Luzerne County	PAC540008	Eagle Rock Community Association Attn: Tom Blass 1 Country Club Drive Hazle Township, PA 18202	Sugarloaf Creek (CWF, MF)	Schuylkill County Conservation District 570-622-3742
Eaton Township Wyoming County	PAC660004	Eagle Rock Resort Attn: Dan Durange 1 Country Club Drive Hazle Township, PA 18202	Susquehanna River (WWF, MF)	Wyoming County Conservation District 570-836-2589

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Borough of Boyertown Colebrook Township Berks County Issued	PAC060054	Joseph McGlynn 10 East Second Street Associates, LP 10 East Second Street Boyertown, PA 19512	Ironstone Creek (TSF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610.372.4657
Bern Township Centre Township Berks County Issued	PAC060014	Kristin Sondag UGI Utilities, Inc, 2525 N. 12th Street Suite 360 Reading, PA 19605	UNT Schuylkill River (WWF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610.372.4657
Upper Allen Township Cumberland County Issued	PAC210037	CH&N Site Construction, Inc. 1190 Dillerville Road Lancaster, PA 17601	UNT Cedar Run (CWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717.240.7812
West Lampeter Township Lancaster County Issued	PAC360103	Willow Valley Associates, Inc. 200 Willow Valley Square Lancaster, PA 17602	UNT Mill Creek (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
Salisbury Township Lancaster County Issued	AC360082	Aaron King 5221 Amish Road Kinzer, PA 17535	Houston Run (CWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
Leacock Township Lancaster County Issued	PAC360093	Jacob King 242 South Groffdale Road Gordonville, PA 17529	Muddy Run (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
Ephrata Township Lancaster County Issued	PAC360108	Cliff Weaver 1737 West Main Street Ephrata, PA 17522	UNT Cocalico Creek (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5

*Facility Location:
Municipality &
County*Colerain Township
Lancaster County
IssuedPermit No.
PAC360109*Applicant Name &
Address*
Daniel Blank
161 Bell Road
Christiana, PA 17509*Receiving
Water / Use*
Bells Run
(TSF, MF)*Contact Office &
Phone No.*Lancaster County
Conservation District
1383 Arcadia Road
Room 200
Lancaster, PA 17601
717.299.5361x5*Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.**Facility Location &
Municipality*Penn Twp,
Clearfield CntyPermit No.
PAC170010*Applicant Name &
Address*
Grampian DPP, LLC
9010 Overlook Blvd.
Brentwood, TN 37027*Receiving
Water / Use*
Kratzer Run—CWF*Contact Office &
Phone No.*Clearfield County
Conservation District
511 Spruce St
Ste 6
Clearfield, PA 16830
(814) 765-2629Monroe Twp,
Snyder CntyPermit No.
PAC550007*Applicant Name &
Address*
Welteroth Property Group
351 Laurens Road
Montoursville, PA
17754-9572*Receiving
Water / Use*
UNT of Penns
Creek—CWF/MF*Contact Office &
Phone No.*
Snyder County
Conservation District
403 W Market St
Middleburg, PA 17842
(570) 837-3000 X110*Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Michael Forbeck,
Acting Waterways and Wetlands Program Manager, 412-442-4000.**Facility Location
and Municipality*Somerset Borough;
Somerset TownshipPermit No.
PAC560005*Applicant Name and
Address*
Pennsylvania Turnpike
Commission
P.O. Box 67676
Harrisburg, PA 17106*Receiving
Water / Use*
East Branch of
Coxes Creek (WWF)*Contact Office and
Phone No.*Somerset Conservation
District
6024 Glades Pike
Suite 103
Somerset, PA 15501
(814) 445-4652*General Permit Type—PAG-3**Facility Location:
Municipality &
County*West Goshen
Township
Chester CountyPermit No.
PAR200009*Applicant Name &
Address*
Metallurgical Products
Co.
PO Box 598
West Chester, PA 19381*Receiving
Water / Use*
Unnamed Tributary
to Goose Creek
3-G*Contact Office &
Phone No.*DEP Southeast
Regional Office
Clean Water Program
2 E. Main Street
Norristown, PA 19401
484.250.5970Pottsgrove
Township
Montgomery CountyPermit No.
PAG030063*Applicant Name &
Address*
Pottstown Industrial
Investments, LLC
1751 Easton Road
Willow Grove, PA 19090*Receiving
Water / Use*
Schuylkill River
3-D*Contact Office &
Phone No.*
DEP Southeast
Regional Office
Clean Water Program
2 E. Main Street
Norristown, PA 19401
484.250.5970Allentown City
Lehigh CountyPermit No.
PAG032228*Applicant Name &
Address*
Republic Services of New
Jersey, LLC
1200 N. Irving Street
Allentown, PA 18019-3321*Receiving
Water / Use*
Unnamed Tributary
to Lehigh River—
2-C
CWF/MF*Contact Office &
Phone No.*
DEP Northeast
Regional Office
Clean Water Program
2 Public Square
Wilkes-Barre, PA
18701-1915
570.826.2511Monaca Borough
Beaver CountyPermit No.
PAR206106*Applicant Name &
Address*
Beaver Valley Alloy
Foundry Co.
4165 Brodhead Road
Monaca, PA 15061*Receiving
Water / Use*
Markeys Run—20-G
WWF*Contact Office &
Phone No.*
DEP Southwest
Regional Office
Clean Water Program
400 Waterfront Drive
Pittsburgh, PA 15222-4745
412.442.4000

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Monongahela City Washington County	PAR606156	Pitt Mon Auto Inc. PO Box 122 Monongahela, PA 15063	Pigeon Creek—19-C WWF	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Conway Borough Beaver County	PAG036156	Herr Voss Corp 1500 First Avenue Conway, PA 15027	Ohio River—20-G	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Washington City Washington County	PAG036172	Coen Market Inc. 1000 Philadelphia Street Canonsburg, PA 15317	Chartiers Creek— 20-F	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Donegal Township Washington County	PAG036178	Amega West Services 16623 Aldine Westfield Rd Houston, TX 77032	Unnamed Tributary of Middle Wheeling Creek—20-E	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Springdale Borough Allegheny County	PAR806208	United Refining Company PO Box 780 Warren, PA 16365	Allegheny River— 18-A	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Gilpin Township Armstrong County	PAG036176	BPI Inc 612 South Trenton Avenue Pittsburgh, PA 15221	Allegheny River— 18-F	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

General Permit Type—PAG-8 NOI

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Washington & Heidleberg Townships Lehigh County	WMGR-099 PAG07-3508 PAG07-003 PAG08-0008 PAG08-3501 PAG08-0002 PAG08-9601 PAG08-3551 PAG08-9909 PAG08-9903 PAG08-3596 PAG08-3510 PAG08-3597 PAG08-2219 PAG08-3568 PAG08-0016 PAG08-2211 PAG08-3506 PAG08-3522 PAG08-3515 PAG08-3825 PAG08-9904	Synagro P.O. Box B 1600 Dooley Rd Whiteford, MD 21160	Zellner Farm Heidleberg Twp. Washington Twp.	PA DEP NERO 2 Public Square Wilkes-Barre, PA 18701-1915 (570) 826-2511

*Facility Location:
Municipality &
County*

Permit No.

*Applicant Name &
Address*

*Site Name &
Location*

*Contact Office &
Phone No.*

PAG08-3547
PAG08-0006
PAG08-3540
PABIG-9903
PAG08-3567
PAG08-3600
PAG08-3605
PAG08-0011
PAG08-3611
PAG08-0023
PAG08-3565
PAG08-2203
PAG07-0005
PAG08-0003
PAG08-0004
PAG08-3535
PAG08-0005
PAG08-3518
PAG08-9905
PAG08-3556
PAG08-0018
PAG083573
PAG08-0021
PAG08-3610
PAG08-2223
PAG08-0022

General Permit Type—PAG-10

*Facility Location
Municipality &
County*

Permit No.

*Applicant Name &
Address*

*Receiving
Water / Use*

*Contact Office &
Phone No.*

Lenox Township
Susquehanna
County

PAG102356

Williams Field Services
Company LLC
Zick Pipeline Project
310 State Route 29 North
Tunkannock, PA
18657-6817

Partners Creek and
Tower Branch-4-F

DEP Northeast
Regional Office
Clean Water Program
2 Public Square
Wilkes-Barre, PA
18701-1915
570.826.2511

Gibson and Herrick
Townships
Susquehanna
County

PAG102355

Williams Field Services
Company, LLC
Park Place Corporate
Center 2
2000 Commerce Drive
Pittsburgh, PA 15275

UNT to Bear Swamp
Creek—04F

DEP Northeast
Regional Office
Clean Water Program
2 Public Square
Wilkes-Barre, PA
18701-1915
570.826.2511

West Finley
Township
Washington County

PAG106205

Appalachia Midstream
Services, LLC
190 Midstream Way
Jane Lew, WV 26378

Two Unnamed
Tributaries of Beham
Run and one
Unnamed Tributary
to Robinson Fork-all
WWF—20E

DEP Southwest
Regional Office
Clean Water Program
400 Waterfront Drive
Pittsburgh, PA 15222-4745
412.442.4000

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be

sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also

available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Operations Permit # 1517509 issued to: **Evans Christou**, P.O. Box 159, Nottingham, PA 19362, [(PWSID)] East Nottingham Township, **Chester County** on June 21, 2017 for the operation of Post House Restaurant Nitrate Removal Treatment and Chlorine Feed System facilities approved under construction permit # 1517509.

Permit No. 1517512, Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 West Hershey Park Drive
Hershey, PA 17033

Township West Caln

County **Chester**

Type of Facility PWS

Consulting Engineer Pennsylvania American Water Company
800 West Hershey Park Drive
Hershey, PA 17033

Permit to Construct Issued June 29, 2017

Permit No. 1517513, Public Water Supply.

Applicant **West Grove Borough**

Borough West Grove

County **Chester**

Type of Facility PWS

Consulting Engineer Hanover Engineering Associates, Inc.
3897 Adler Place
Suite 350
Bethlehem, PA 18017

Permit to Construct Issued July 7, 2017

Permit No. 4617510, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Townships Lower Merion and Upper Darby

County **Montgomery and Delaware**

Type of Facility PWS

Consulting Engineer Johnson, Mirmiran & Thompson
1600 Market Street
520
Philadelphia, PA 19103

Permit to Construct Issued July 7, 2017

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 1517505, Public Water Supply.

Applicant **Nottingham Inn**
190 Baltimore Pike
Nottingham, PA 19362

Township West Nottingham

County **Chester**

Type of Facility PWS

Consulting Engineer Suburban Water Technology, Inc.
1697 Swamp Pike
Gilbertsville, PA 19525

Permit to Construct Issued July 12, 2017

Operations Permit No. # 1517506 issued to: **Owen J. Roberts School District**, 901 Ridge Road, Pottstown, PA 19465, [(PWSID)] East Vincent Township, **Chester County** on July 12, 2017 for the operation of the Entire Water System and Arsenic Removal facilities approved under construction permit # 1517506.

Operations Permit No. # 15154548 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, [(PWSID)] Charlestown Township, **Chester County** on July 12, 2017 for the operation of Repainting Sidley Hill Tank facilities approved under construction permit # 15154548.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 2409002, Operation Permit, Public Water Supply.

Applicant **Pennsylvania-American Water Company**
(Ceasetown Water System)
800 West Hershey Park Drive
Hershey, PA 17033

Municipality Plymouth Township

County **Luzerne**

Type of Facility PWS

Consulting Engineer N/A

Permit to Operate Issued July 13, 2017

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 6717504 MA, Minor Amendment, Public Water Supply.

Applicant **Borough of Hanover**

Municipality Hanover Borough

County **York**

Responsible Official Michael Bowersox, Borough Manager
44 Frederick Street
Hanover, PA 17331-3501

Type of Facility The Borough of Hanover is proposing a water main lining project which consists of cleaning and cement lining sections of existing water mains and replacing failing valves as needed along Fulton Street, Carlisle Street, and Baltimore Street.

Consulting Engineer Michael J. Mehaffey, P.E.
Gannett Fleming, Inc.
PO Box 67100
Harrisburg, PA 17106-7100

Permit to Construct Issued 7/17/2017

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit Nos. 4189515-T1, MA-GWR-T1—Operation—Public Water Supply.

Applicant **Susquehanna Real Estate Services, LLC d/b/a Oak Lynn Manor Mobile Home Park**

Township/Borough Wolf Township

County **Lycoming**

Responsible Official Ms. Marcy Benson,
Realtor-Owner
Weichert Realtors—Premier
400 Market St., Suite 3
Williamsport, PA 17701

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued July 3, 2017

Description of Action Transfer of permits from Phil Hall Real Estate. The permitted water system consists of Well No. 1, a sodium hypochlorite disinfection system, a blended phosphate iron and manganese sequestration system, a 3,000 gallon storage tank, duplicate booster pumps, two hydropneumatic tanks, treatment for 4-log inactivation of viruses, and the distribution system.

Permit No. 4117502-MA—Operation—Public Water Supply.

Applicant **Williamsport Municipal Water Authority**

Township/Borough City of Williamsport

County **Lycoming**

Responsible Official Douglas E. Keith
Executive Director
253 West Fourth St.
Williamsport, PA 17701

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued July 3, 2017

Description of Action Authorizes operation of a 425-gal polyethylene tank for storing aluminum sulfate in a 500-gal spill containment tray and a 0.09 gph to 17.2 gph peristaltic chemical feed pump with calibration tube in the upper level of the Filter Plant as backup equipment for 5,000-gal A1SO4 storage tank 001A and chemical feed pump.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Operations Permit issued to: **Pittsburgh Water & Sewer Authority**, 1200 Penn Avenue, Pittsburgh, PA 15222, (**PWSID # 5020038**) City of Pittsburgh, **Allegheny County** on July 10, 2017 for the operation of facilities approved under Construction Permit # 0217533.

Operations Permit issued to: **Tri-County Joint Municipal Authority**, 26 Monongahela Avenue, Fredericktown, PA 15333, (**PWSID # 5630045**) East Bethlehem Township, **Washington County** on July 13, 2017 for the operation of facilities approved under Construction Permit # 6315506.

Operations Permit issued to: **Pennsylvania American Water Company**, 800 West Hersheypark Drive, Hershey, PA 17033, (**PWSID # 5020039**) West Mifflin Borough, **Allegheny County** on July 13, 2017 for the operation of facilities approved under Construction Permit # 0216538.

Comprehensive Operations Permit issued to: **Center Township**, 224 Center Grange Road, Aliquippa, PA 15001, (**PWSID # 5040007**) **Beaver County** on July 14, 2017 for the operation of facilities permitted under previously issued permits 8495W, 0361W20, and 0407501MA.

Permit No. 1117505MA, Minor Amendment. Public Water Supply.

Applicant **Reade Township Municipal Authority**
1032 Skyline Drive
Blandburg, PA 16619

[Borough or Township] Reade Township

County **Cambria**

Type of Facility Waterline and transmission line

Consulting Engineer The EADS Group, Inc.
450 Aberdeen Drive
Somerset, PA 15501

Permit to Construct Issued July 6, 2017

Permit No. 1117502MA, Minor Amendment. Public Water Supply.

Applicant **Highland Sewer & Water Authority**
120 Tank Drive
Johnstown, PA 15904

[Borough or Township] Washington Township

County **Cambria**
 Type of Facility Waterline and service line relocation
 Consulting Engineer The EADS Group, Inc.
 450 Aberdeen Drive
 Somerset, PA 15501
 Permit to Construct July 6, 2017
 Issued

Permit No. 1117508MA, Minor Amendment. Public Water Supply.

Applicant **Highland Sewer & Water Authority**
 120 Tank Drive
 Johnstown, PA 15904
 [Borough or Township] Richland and Stonycreek Townships
 County **Cambria**
 Type of Facility 2017 waterline project
 Consulting Engineer The EADS Group, Inc.
 450 Aberdeen Drive
 Somerset, PA 15501
 Permit to Construct July 6, 2017
 Issued

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Operation Permit issued to **Sykesville Borough**, PWSID No. **6330013**, Sykesville Borough, Winslow Township, Brady Township & Sandy Township, **Jefferson & Clearfield Counties**. Permit Number 3315501 issued July 13, 2017 for the operation of the newly installed 25,900 L.F. of 8" and 12" diameter PVC C-900 water transmission main, new chlorination booster/metering station and the dedicated inlet pipe connection to the Borough's 250,000-gallon storage tank. This permit is issued in response to an operation inspection conducted by Department of Environmental Protection personnel on June 28, 2017.

Operation Permit issued to **Jerry Kroczek d/b/a Lake Arthur Family Campground**, PWSID No. **5100472**, Brady Township, **Butler County**. Permit Number 1017504 issued July 13, 2017 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

WATER ALLOCATIONS

Actions taken on applications received under the act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WA4-1015, Water Allocations. Industry Borough Municipal Authority, 1149 East Willowbrook Drive, Industry, PA 15052, **Beaver County**. The right to withdraw 504,000 gallons of water per day, average day, from Well Nos. 1 and 2.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5)

Northwest Region: Clean Water Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Plan Location:

Borough or Township	Borough or Township Address	County
Marion Township	P.O. Box 141 Boyers, PA 16020	Butler

Plan Description: The approved plan focuses on the Village of Boyers and the areas west to Atwells Crossing which are the most densely populated areas of the Township. It concludes with recommending a gravity sewer system throughout the planning area with a new pump station and a new engineered wetlands treatment system. The engineered wetlands will consist of a three stage treatment process, including primary sedimentation and anaerobic treatment, secondary aerobic treatment through stone media and final disinfection with chlorine. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in

the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Sinking Springs Farm, 2825 Susquehanna Trail, York, PA 17406, Manchester Township, **York County**. Geo-Technology Associates, Inc., 3445-A Box Hill Corporate Center Drive, Abingdon, MD 21009, on behalf of Susquehanna Real Estate, LP, 140 East Market Street, York, PA 17401, submitted a Final Report concerning remediation of site soils and groundwater contaminated with leaded and unleaded gasoline released from underground storage tanks. The Report is intended to document remediation of the site to meet the Site Specific Standard.

Buddies Nursery, 7001 Ben Franklin Highway, Birdsboro, PA 19508, Exeter Township, **Berks County**. BAI Group, Inc., 341 10th Avenue, Suite 103, Royersford, PA 19468, on behalf of Aulenbach & Son, Inc., 395 Old River Road, Birdsboro, PA 19508 and Buddies Nursery, 7001 Ben Franklin Highway, Birdsboro, PA 19468 submitted a Final Report concerning site soils contaminated with No. 2 fuel oil from an aboveground storage tank. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Ohesson Senior Living/Care Facility, 276 Green Avenue, Lewistown, PA 17044, Derry Township, **Mifflin County**. Converse Consultants, 2738 West College Avenue, State College, PA 16801, on behalf of James B. Parsons Excavating-Hauling, 8229 Mountain Road, Port Royal, PA 17082, and Ohesson/Diakon, 276 Green Avenue, Lewistown, PA 17044 submitted a Final Report concerning remediation of site soil contaminated with No. 2 heating oil from an aboveground storage tank. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Former McCrory Stores, 2925 East Market Street, York, PA, Springettsbury Township, **York County**. ARCADIS, 35 Columbia Road, Branchburg, NJ 08876, on behalf of 2925 East Market, L.P., 40 Morris Avenue, Suite 230, Bryn Mawr, PA 19010, submitted a Remedial Investigation Report/Final Report concerning site soils and groundwater contaminated with VOCs, SVOCs, and inorganics. The Report is intended to document remediation of the site to meet the Nonresidential Statewide Health and Site Specific Standards.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

West Milton State Bank, Canton Township, **Bradford County**. Molesevich Environmental, LLC, P.O. Box 654, Lewisburg, PA 17837, on behalf of West Milton State Bank, 840 High Street, West Milton, PA 17886, has submitted a Final Report concerning remediation of site soil contaminated with used motor oil. The report is intended to document remediation of the site to meet the Statewide Health Standard requirements.

Snyder Fuels Release Site, Upper Augusta Township, **Northumberland County**. Pennsylvania Tectonics, Inc.,

723 Main Street, Archbald, PA 18403, on behalf of Snyder Fuels, Inc., P.O. Box 191, Sunbury, PA 17801, has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with fuel oil # 2. The report is intended to document remediation of the site to meet the Statewide Health Standard requirements.

Former B.J. Burnley Company Site, Franklin Township, **Snyder County**. Molesevich Environmental, LLC, P.O. Box 654, Lewisburg, PA 17837, on behalf of GBT Realty Corporation, 9010 Overlook Boulevard, Brentwood, TN 37027, has submitted a Final Report concerning the remediation of site groundwater contaminated with unleaded gas. The report is intended to document remediation of the site to meet the Statewide Health Standard requirements.

Johnson (02-135) K Well, Blossburg Borough, **Tioga County**. Woodard & Curran, 300 Penn Center Boulevard, Suite 800, Pittsburgh, PA 15235, on behalf of Repsol Oil & Gas, USA, LLC, 337 Daniel Zenker Drive, Horseheads, NY 14845, has submitted a Remedial Action Completion Report concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard requirements.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to

be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Spring View Land Development, 421 Centronia Road, South Whitehall and Upper Macungie Townships, **Lehigh County**. MidAtlantic Engineering Partners, LLC, Gateway 195 Center, 5 Commerce Way, Suite 200, Hamilton, NJ 08691, on behalf of KRE Spring View Apartments/Commercial, LP, 520 U.S. 22, PO Box 6872, Bridgewater, NJ 08807, submitted a Final Report concerning remediation of site soils contaminated with arsenic. The report is intended to document remediation of the site to meet the Background Standard, and was approved by the Department on July 14, 2017.

PennDOT Right-of-Way, Interstate I-78 East Bound Near Mile Marker 61, Upper Saucon Township, **Lehigh County**. Environmental Standards, Inc., 1140 Valley Forge Road, Valley Forge, PA 19482, on behalf of K.E.B. Delivery Service, 12 Commerce Street, Chatham, NJ 07928, submitted a Final Report concerning remediation of site soils contaminated with benzene, toluene, ethylbenzene, isopropylbenzene, methyl tert-butyl ether, naphthalene, 1,2,4-trimethylbenzene, and 1,3,5-trimethylbenzene. The report is intended to document remediation of the site to meet the Statewide Health Standard, and was approved by the Department on July 10, 2017.

Bohlen Property, 333 Franklin Street, Alburtis Borough, **Lehigh County**. Crawford Environmental Services, 20 Cardinal Drive, Birdsboro, PA 19508, on behalf of Pipeline Petroleum, PO Box 159, Shippers Road, Macungie, PA 18062, submitted a Final Report concerning remediation of site soils contaminated with Benzene, Ethylbenzene, Isopropylbenzene, Naphthalene, Toluene, Xylenes, 1,3,5-trimethylbenzene, 1,2,4-Trimethylbenzene, and MTBE. The report is intended to document remediation of the site to meet the Statewide Health Standard, and was approved by the Department on July 14, 2017.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Michael Eckstein Property, 948 Old Airport Road, Douglassville, PA 19518, Amity Township, **Berks County**. Patriot Environmental Management, LLC, 21 Unionville Road, PO Box 629, Douglassville, PA 19518, on behalf of Leffler Energy, Inc., 15 Mount Joy Street, Mount Joy, PA 17552, and Michael Eckstein, 948 Old Airport Road, Douglassville, PA 19518 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of

the Residential Statewide Health Standard, and was approved by the Department on July 11, 2017.

CVS Store No. 1677, East Market Street & North Brown Street, (SW Corner), Lewistown, PA 17044, Lewistown Borough, **Mifflin County**. ECS Mid-Atlantic, LLC, 56 Grumbacher Road, Suite D, York, PA 17406, on behalf of PA CVS Pharmacy, LLC c/o J.C. Bar Development, LLC, 415 Fallowfield Road, Suite 301, Camp Hill, PA 17011, submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil and mercury. The Final Report demonstrated attainment of the Nonresidential Statewide Health Standard, and was approved by the Department on July 12, 2017.

Conestoga MHP Lot 20, 3327 Main Street, Lot 20, Conestoga, PA 17516, Conestoga Township, **Lancaster County**. Liberty Environmental, 480 New Holland Avenue, Suite 8203, Lancaster, PA 17602, on behalf of Conestoga Mobile Home Park, 252 Willow Valley Road, Lancaster, PA 17602, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on July 13, 2017.

Former Firestone Motors Site, 330 South Third Street, Lemoyne, PA 17043, Borough of Lemoyne, **Cumberland County**. BL Companies, 4242 Carlisle Pike, Camp Hill, PA 17011, on behalf of Macy Holdings, LLC, 700 Ayers Avenue, Lemoyne, PA 17403, submitted a Remedial Investigation and Final Report concerning remediation of site soil and groundwater contaminated with Inorganics and PAHs. The combined report did not demonstrate attainment of the Site Specific Standard, and was disapproved by the Department on July 13, 2017

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Former Ingersoll Rand Power Tools Site, Athens Township, **Bradford County**. Arcadis U.S., Inc., 10 Friends Lane, Suite 200, Newtown, PA 18940, on behalf of Ingersoll Rand Company, 800 Beaty Street, Building E, Davidson, NC 28036, has submitted a Final Report concerning remediation of site soils contaminated with chlorinated solvents. The Final Report demonstrated attainment of the Site-Specific Standard requirements and was approved by the Department on July 10, 2017.

Harman Trucking Release Cleanup, South Centre Township, **Columbia County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Harman Trucking, Inc., 2330 Duband Avenue, Apt 10D, Bloomsburg, PA 17815, has submitted a Final Report concerning remediation of site soils contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide Health Standard requirements and was approved by the Department on July 10, 2017.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

201 North Second Street, City of Duquesne, **Allegheny County**. KU Resources, Inc., 22 Linden Street, Duquesne, PA 15110 on behalf of Redevelopment Authority of the City of Duquesne, PA 15110 had submitted a Remedial Investigation Report and Risk Assessment Report concerning the remediation of site soil and groundwater contaminated with petroleum products. The reports were approved by the Department on July 11, 2017.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P.S. §§ 6018.101–6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170.

Hazardous Waste Transporter License Reissued

Energy Transportation, LLC, PO Box 430, Bridgeport, WV 26330. License No. PA-AH 0807. Effective Jul 12, 2017.

Miller Environmental Group Inc., 538 Edwards Ave, Calverton, NY 11933. License No. PA-AH 0501. Effective Jul 14, 2017.

Renewal Applications Received

Energy Transportation, LLC, PO Box 430, Bridgeport, WV 26330. License No. PA-AH 0807. Effective Jul 12, 2017.

Miller Environmental Group Inc., 538 Edwards Ave, Calverton, NY 11933. License No. PA-AH 0501. Effective Jul 14, 2017.

REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES

Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and the act of June 28, 1988 (P.L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170.

Regulated Medical and Chemotherapeutic Waste Transporter Reissued

R. Mor Enterprises Inc dba NJ Medical Waste, 11 Harts Lane, East Brunswick, NJ 08816. License No. PA-HC 0246. Effective Jul 12, 2017.

MUNICIPAL WASTE GENERAL PERMITS

Permit Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101–4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application No. WMGM061SC001, Pure Recovery Group, Inc., 613 Memory Lane, York, PA 17402, **York County**. This permit authorizes the processing and beneficial use of course or fine aggregate from municipal solid waste incinerator ash for use as an aggregate in construction material. The permit was issued by Central Office on July 14, 2017.

Persons interested in reviewing the general permit may contact Chris Solloway, Solid Waste Program Specialist, Division of Municipal and Residual Waste, Bureau of

Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northwest Region: Christina S. Wilhelm, Regional Solid Waste Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit Application No. 301368. Carlton Residual Waste Transfer Station, 1369 Cochran Road, Carlton, PA 16311; French Creek Township; **Mercer County**. A new residual waste transfer station permit was issued to Range Resources—Appalachia, LLC on July 12, 2017. The permit is intended to facilitate the collection and transportation of Oil and Gas production waste from Range Resources many well locations in the area. A capacity of 17,000 gallons per day as an average daily volume and maximum daily volume of 53,000 gallons per day was included in the permit. The maximum daily weight of oily solid wastes to be received is 10 tons. The maximum daily weight of batteries to be received is 500 pounds. Range Resources plans to operate the facility between 8 am and 4 pm Monday through Friday, but has requested to be able to operate 24 hours per day and 7 days a week if needed.

The application was submitted to the Department on August 28, 2015 and accepted as complete on December 15, 2015 when the Local Municipal Involvement Process meeting was conducted. The Environmental Assessment Report for the project was completed in January 2017.

Permit Application No. 300995. Sonneborn Petrolia Landfill, 100 Sonneborn Lane, Petrolia, PA 16050; Fairview Township; **Butler County**. A permit re-issuance was approved for this landfill on July 11, 2017. The re-issuance was required based on the company's official name change from Sonneborn, INC. to Sonneborn, LLC. The terms and conditions of the permit remain the same as the previous permit. The expiration date is still set for April 30, 2018. The application was submitted and accepted as complete by the Northwest Regional Office on January 3, 2017.

Permit Application No. 300013. Carbon Graphite Group Landfill, East Eschbach Road, City of Saint Marys, PA 15857, **Elk County**. On July 12, 2017 The Department issued a Final Closure Certification for the Carbon Graphite Group Landfill to Montage Partners II, LLC. Disposal of waste at this landfill ceased in the mid-1990s. The property went through a bankruptcy and was purchased by Montage Partners II, LLC. On January 15, 2016, Montage Partners II, LLC submitted a request for the Final Closure Certification under 25 Pa. Code § 287.342.

Permits issued under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 100739, WBLF Acquisition Company, LLC, 455 Poplar Church Road, Birdsboro, PA 19508. A major permit modification was issued on July 12, 2017 approving leachate trucking to a publicly owned treatment works (POTW) as the basic treatment method for the leachate generated by the Western Berks Community Landfill and Recycling Center, LLC located in Cumru Township, **Berks County**. This permit is issued in accordance with Article V of the Solid Waste Management Act, 35 P.S. §§ 6018.101, et seq.

Compliance with the terms and conditions set forth in the permit is mandatory. You have the right to file an appeal as to these terms and conditions.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

GP9-48-020: Lehigh University (461 Webster Street, Bethlehem, PA 18015) on May 31, 2017 for the construction and operation of a Diesel IC Engine at the site located in Bethlehem, **Northampton County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager; 570-327-3648.

GP5-17-486E: Seneca Resources Corporation (51 Zents Boulevard, Brookville, PA 15825) on June 29, 2017, for change of ownership and authorization to continue operation of two (2) 1,340 bhp Caterpillar model G3516LE lean-burn compressor engines each equipped with a Miratech oxidation catalyst, two (2) 1,380 bhp Caterpillar model G3516B ultra-lean-burn compressor engines each equipped with an Emit Technologies oxidation catalyst, four (4) 12 MMscf/day dehydration units with flash tanks and 375,000 Btu/hr reboilers, two (2) 210 bbl produced water storage tanks, two (2) 100 bbl produced water storage tanks, and five (5) 520 gallon lube oil tanks pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5) at the PHC Compressor Station located in Lawrence Township, **Clearfield County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

14-00002T: Graymont (PA) Inc. (965 East College Avenue, Pleasant Gap, PA 16823) on June 30, 2017, for the construction of quicklime and hydrate handling equipment, a new haul road associated with the Lime Handling Building and for the installation of three fabric

collectors and one bin vent collector, at the Pleasant Gap site located in Spring Township, **Centre County**. If the Department determines that the sources are operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 14-00002T, the terms and conditions of the plan approval will subsequently be incorporated via administrative amendment into Title V Operating Permit 14-00002 in accordance with 25 Pa. Code § 127.450.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-284G: Seneca Landfill, Inc. (P.O. Box 1080, Mars, PA 16046), on July 12, 2017 issued a Plan Approval for the operation of five non-road engines in Jackson and Lancaster Townships, **Butler County**. This is a Title V facility.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

18-00034A: Clinton County Solid Waste Authority (CCSWA) (264 Landfill Lane, McElhattan, PA 17748) On June 15, 2017 for change of ownership of the plan approval from EPP Renewable Energy LLC for the landfill gas to energy plant located in Wayne Township, **Clinton County**.

41-00025C: Lycoming County Resource Management Services (PO Box 187, Montgomery, PA 17752) on June 30, 2017, to extend the authorization an additional 180 days to January 2, 2018 in order to continue the compliance demonstration evaluation and permit operation pending issuance of an operating permit for the facility. Plan Approval 41-00025C for the construction of Fields 11 and 12 at the landfill in Brady Township, **Lycoming County** has been extended.

18-00005E: Dominion Transmission, Inc. (925 White Oakes Boulevard, Bridgeport, WV 26330) on June 29, 2017, for the modification of the rated brake-horsepower natural gas-fired turbine/compressor engine (Source P111) from 11,015 bhp to 11,026 bhp at their Finnefrock Compressor Station located in Leidy Township, **Clinton County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

61-147A: Polk Center (PO Box 94, Polk, PA 16342) on July 12, 2017, effective February 28, 2017, will issue a plan approval extension for the construction and operation of an additional 28 mmBtu/hr natural gas and No. 2 fuel oil fired boiler (Cleaver Brooks, Model: CB-LE-700-250ST) at their Polk Center facility in Polk Borough, **Venango County**. This expires August 31, 2017.

62-032K: Ellwood National Forge, Irvine Plant (1 Front Street, PO Box 303, Irvine, PA 16329) on July 13, 2017, effective July 31, 2017, has issued a plan approval extension for the modifications of Furnaces 382 and 605 by replacing burner packages and controls in regards to

Source 111 and a modification to Source 101A in regards to temperature restrictions for the baghouse in at your facility in Brokenstraw Township, **Warren County**. This expires January 31, 2018. This is a Title V facility.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

28-05011: Waste Management Disposal Services of PA, Inc. (9446 Letzburg Road, Greencastle, PA 17225-9317) on July 11, 2017, for the Mountain View Reclamation Landfill located in Antrim Township, **Franklin County**. The Title V permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

55-00005: Wood-Mode, Inc. (One Second Street, Kreamer, PA 17833) on July 12, 2017, was issued a significant modification to Title V operating permit 55-00005 for their Kreamer facility located in Middlecreek Township, **Snyder County**. The purpose of the significant modification was to incorporate the provisions and requirements contained in the company's approved RACT II plan for the facility in accordance with 25 Pa. Code §§ 129.96—129.100. The Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

39-00042: Chelsea Sandwich LLC/Global Partners Macungie Terminal (PO Box 459, Macungie, PA 18062-0159). On July 13, 2017, the Department issued a renewal State-Only Synthetic Minor Permit for the petroleum bulk stations and terminals facility located in Lower Macungie Township, **Lehigh County**. The main sources at this facility consists of a gasoline loading rack and storage tanks. The control device consists of a Vapor Recovery Unit (VRU). The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

28-03011: Landis Solutions LLC (360 S. Church Street, Waynesboro, PA 17268-2610) on July 11, 2017, for the machine tool manufacturing facility located in Waynesboro Borough, **Franklin County**. The State-only permit was renewed.

67-05080: York Building Products Co., Inc. (PO Box 1708, York, PA 17405-1708) on July 11, 2017, for the stone crushing operations at the Thomasville Quarry located in Jackson Township, **York County**. The State-only permit was renewed.

22-03025: John R. Shultz Funeral Home (406 Market Street, Lykens, PA 17048-1345) on July 13, 2017, for the human crematory unit at the facility located in Lykens Borough, **Dauphin County**. The State-only permit was renewed.

38-05020: Keystone Protein Co. (154 W. Main Street, Fredericksburg, PA 17026-9510) on July 6, 2017, for the rendering facility located in Bethel Township, **Lebanon County**. The State-only permit was renewed.

67-05049: Oldcastle APG Northeast, Inc. (1 Connelly Road, Emigsville, PA 17318) on July 13, 2017, for the decorative concrete block manufacturing facility located in Manchester Township, **York County**. The State-only permit was renewed.

67-03156: Apex Urethane Millwork, LLC (105 Church Lane, Red Lion, PA 17356-1129) on July 5, 2017, for the architectural urethane millwork fabrication facility in Red Lion Borough, **York County**. The State-only permit was renewed.

67-03105: American Colloid Company (600 Lincoln Street, York, PA 17401-3317) on June 28, 2017, for the bulk material blending and packaging facility located in York City, **York County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

49-00013: Power Plant Greenhouses, LLC (225 Arcos Road, Mount Carmel, PA 17851) on June 29, 2017, was issued a renewal state only operating permit for their facility located in Mount Carmel Township, **Northumberland County**. The facility's main sources include two 25.1 MMBtu/hr # 2 fuel oil/propane/natural gas-fired boilers. The renewal state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

41-00069: Fisher Mining Company (40 Choate Circle, Montoursville, PA 17754) on June 29, 2017, was issued a renewal state only operating permit for their facility located in the City of Williamsport, **Lycoming County**. The facility's only source is a coal railcar loading operation. The renewal state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

55-00009: Conestoga Wood Specialties Corporation (441 W. Market St., Beavertown, PA 17813) on July 10, 2017, was issued a renewal state only operating permit for their Beavertown Plant located in Beavertown Borough, **Snyder County**. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Tom Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

OP-63-00994, Hydro Recovery, LP (572 State Route 18, Burgettstown, PA 15021) State Only Operating Permit issuance date effective July 11, 2017, for their Washington facility located in Hanover Township, **Washington County**.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-03166: C & S Wholesale Grocers, Inc. (4875 North Susquehanna Trail, York, PA 17406-8498) on June 29, 2017, for the warehouse facility in Conewago Township, **York County**. The State-only permit underwent a minor modification to remove a stack testing requirement.

07-03034: Alpha Metals, Inc. (4100 6th Avenue, Altoona, PA 16602) on July 14, 2017, for the secondary non-ferrous metal recycling facility located in Altoona City, **Blair County**. The State-only permit was administratively amended in order to incorporate the requirements of Plan Approval No. 07-03034F.

06-05069: East Penn Manufacturing Co. (Deka Road, PO Box 147, Lyon Station, PA 19536) on July 6, 2017, for the lead-acid battery assembly facility located in Richmond Township, **Berks County**. The Title V permit was administratively amended in order to incorporate the requirements of Plan Approval No. 06-05069U.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

OP-11-00434: Laurel Sand & Stone, Inc. (210 E. Main Street, Ligonier, PA 15658). Per 25 Pa. Code § 127.449(i), this Notice is for the following de minimis emission increase at Laurel Sand & Stone, Inc.'s Chickaree Quarry located in Jackson Township, **Cambria County**.

Screening and material handling of processed steel slag not to exceed 36,000 tons annually is included as this project's de minimis emission increase. Total de minimis emissions from this project will not exceed 0.04 ton of PM₁₀ per year.

The list of de minimis increases for this facility includes only this project.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the **Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).**

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

30841312 and NPDES No. PA0013790. The Monongalia County Coal Company, (46226 National Road, Saint Clairsville, OH 43950). To revise the permit for the Monongalia County Mine in Wayne, Jackson, Gilmore Townships, **Greene County** and related NPDES Permit to widen gates in 9-WL and 8-WL Panels. In conjunction with this approval, the Department is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of sections 301—303, 306 and 307 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards. No additional discharges. The application was considered administratively complete on July 8, 2016. Application received December 24, 2015. Permit issued July 10, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

14040101 and NPDES PA0243833. RES Coal LLC (224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920). Permit renewal for continued operation and restoration of a bituminous surface and auger mine located in Rush Township, **Centre County** affecting 547.3 acres. Receiving stream(s): Unnamed Tributary to Trout Run and Moshannon Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: February 28, 2017. Permit issued: July 13, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

30080201 and NPDES Permit No. PA0251470. Shannopin Materials, LLC (103 Corporate Drive, Suite 102, Morgantown, WV 26501). Renewal application continued mining and adding acreage to an existing bituminous surface mine, located in Monongahela Township, **Greene County**, affecting 19.6 acres. Receiving streams: Unnamed tributaries to Monongahela River, classified for the following use: WWF. There is a water supply intake

within 10 miles downstream from the point of discharge: Dunkard Valley Water Authority and Masontown Waterworks. Renewal application received: September 12, 2014.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 40663033R5 and NPDES Permit No. PA0225231. Jeddo-Highland Coal Company, (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), renewal of an existing anthracite surface mine, coal refuse reprocessing and coal refuse disposal operation and a new NPDES Permit for discharge of treated mine drainage in Butler and Foster Townships, **Luzerne County** affecting 1,515.0 acres, receiving streams: Nescopeck, Little Nescopeck and Pond Creeks, classified for the following uses: HQ-cold water and migratory fishes. Application received: February 11, 2011. Renewal issued: July 14, 2017.

Permit No. 40663033R6 and NPDES Permit No. PA0225231. Jeddo-Highland Coal Company, (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), renewal of an existing anthracite surface mine, coal refuse reprocessing and coal refuse disposal operation and renewal of NPDES Permit for discharge of treated mine drainage in Butler and Foster Townships, **Luzerne County** affecting 1,515.0 acres, receiving streams: Nescopeck, Little Nescopeck and Pond Creeks, classified for the following uses: HQ-cold water and migratory fishes. Application received: February 19, 2016. Renewal issued: July 14, 2017.

Permit No. 40663033C7. Jeddo-Highland Coal Company, (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), correction of an existing anthracite surface mine, coal refuse reprocessing and coal refuse disposal operation to update the post-mining land use from woodland to unmanaged natural habitat in Butler and Foster Townships, **Luzerne County** affecting 1,515.0 acres, receiving streams: Nescopeck, Little Nescopeck and Pond Creeks, classified for the following uses: HQ—cold water and migratory fishes. Application received: February 19, 2016. Renewal issued: July 14, 2017.

Permit No. 54090101R. Premium Fine Coal, Inc., (P.O. Box 268, Tamaqua, PA 18252), renewal of an existing anthracite surface mine, coal refuse reprocessing and refuse disposal operation in Blythe Township, **Schuylkill County** affecting 429.2 acres, receiving streams: Silver Creek and unnamed tributary to Schuylkill River. Application received: June 22, 2015. Renewal issued: July 17, 2017.

Permit No. PAM115015, Premium Fine Coal, Inc., (P.O. Box 268, Tamaqua, PA 18252), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54090101 in Blythe Township, **Schuylkill County**, receiving streams: Silver Creek and unnamed tributary to Schuylkill River. Application received: June 22, 2015. Permit issued: July 17, 2017.

Permit No. 54950101R4. Joe Kuperavage Coal Company, (916 Park Avenue, Port Carbon, PA 17965), renewal of an existing anthracite surface mine and coal refuse disposal in Blythe Township, **Schuylkill County** affecting 127.0 acres, receiving stream: Silver Creek. Application received: April 26, 2017. Renewal issued: July 14, 2017.

Permit No. PAM112039R, Joe Kuperavage Coal Company, (916 Park Avenue, Port Carbon, PA 17965), renewal of General NPDES Stormwater Permit for

stormwater discharges associated with mining activities on Surface Mining Permit No. 54950101 in Blythe Township, **Schuylkill County**, receiving stream: Silver Creek. Application received: April 26, 2017. Renewal issued: July 14, 2017.

Permit No. 54890105R5 and NPDES Permit No. PA0595314. Porter Associates, Inc., (P.O. Box 478, Wilkes-Barre, PA 18703), renewal for reclamation activities only of an existing anthracite surface mine and coal refuse disposal operation and NPDES Permit for discharge of treated mine drainage in Porter Township, **Schuylkill County** affecting 120.0 acres, receiving stream: East Branch Rausch Creek. Application received: June 17, 2015. Renewal issued: July 17, 2017.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 11110301 and NPDES No. PA0263222, Military Resource Enhancement Specialist, 3179 Lincoln Highway, Stoystown, PA 15563, renewal of NPDES permit, located in Conemaugh Township, **Cambria County**. Receiving streams: Little Conemaugh River classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: March 29, 2017. Permit issued: July 11, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

08072801. Robert J. Johnson (c/o Jim Belcher, 3658 Old Stagecoach Road, Wyalusing, PA 18853). Final bond release for small industrial minerals surface mine located in Stevens Township, **Bradford County**. Restoration of 3.0 acres completed. Receiving stream(s): Unnamed Tributary to Wolf Creek. Application received: March 1, 2017. Final bond release approved: July 11, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 58170804. Michael Karp, (1339 SR 2016, Nicholson, PA 18446), commencement, operation and restoration of a quarry operation in Lenox Township, **Susquehanna County** affecting 5.0 acres, receiving stream: unnamed tributary to East Branch Tunkhannock Creek. Application received: April 13, 2017. Permit issued: July 13, 2017.

Permit No. PAM117011. Michael Karp, (1339 SR 2016, Nicholson, PA 18446), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58170804 in Lenox Township, **Susquehanna County**, receiving stream: unnamed tributary to East Branch Tunkhannock Creek. Application received: April 13, 2017. Permit issued: July 13, 2017.

Permit No. 7975SM5C7 and NPDES Permit No. PA0225649. KPK Development Corp., (1082 Temperance Lane, Richboro, PA 18954), correction to an existing quarry operation to include an NPDES permit for discharge of treated mine drainage from a quarry operation in Falls Township, **Bucks County** affecting 454.3 acres, receiving stream: Martins Creek. Application received: January 3, 2017. Permit issued: July 13, 2017.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

10174002. Sipple Development Co., Inc. (174 Tomlinson Drive, Zelienople, PA 16063) Blasting activity permit for Middlesex Crossing Town Center in Middlesex Township, **Butler County**. This blasting activity permit expires on October 1, 2017. Permit Issued: July 13, 2017.

10174003. Precision Geophysical, Inc. (2695 State Route 83 South, Millersburg, OH 44654) Blasting activity permit for seismic exploration in Clearfield & Winfield Townships, **Butler County**. This blasting activity permit expires on August 8, 2017. Permit Issued: July 14, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

30174106. Wampum Hardware Co. (636 Paden Road, New Galilee, PA 16141). Blasting activity permit for the construction of the Trumbull James Herold Pad, located in Aleppo Township, **Greene County** with an expiration date of December 31, 2017. Blasting permit issued: June 29, 2017.

30174107. Wampum Hardware Co. (636 Paden Road, New Galilee, PA 16141). Blasting activity permit for the construction of the EQT American Exploration, located in Center and Jackson Townships, **Greene County** with an expiration date of December 31, 2017. Blasting permit issued: July 11, 2017.

63174106. Wampum Hardware Co. (636 Paden Road, New Galilee, PA 16141). Blasting activity permit for the construction of the CNX 31 Well Pad, located in East Finley Township, **Washington County** with an expiration date of December 31, 2017. Blasting permit issued: July 11, 2017.

63174107. Wampum Hardware Co. (636 Paden Road, New Galilee, PA 16141). Blasting activity permit for the construction at the Ensinger Properties, located in North Strabane Township, **Washington County** with an expiration date of December 31, 2018. Blasting permit issued: July 13, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 06174111. American Rock Mechanics, Inc., (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Central Logistics in Adamstown Borough, **Berks County** with an expiration date of July 10, 2018. Permit issued: July 14, 2017.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E45-601. Clarence Tarvin, 1432 Clover Road, Long Pond, PA 18334 Tobyhanna Township, **Monroe County**, Army Corps of Engineers Philadelphia District.

To fill a de minimus area of exceptional value wetlands equal to 0.01 acre within the Dry Sawmill Run Watershed (HQ-CWF, MF) for the purpose of constructing a driveway to allow access to a proposed residential home. The project is located approximately 350 feet east of the intersection of East Emerald Lake Drive and Sawmill Road (Pocono Pines, PA Quadrangle Latitude: 41.0813°; Longitude: -75.42687°). Subbasin: 2A.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Michael Forbeck, Acting Waterways and Wetlands Program Manager, 412-442-4000.

E65-984, Pennsylvania Turnpike Commission, 700 South Eisenhower Boulevard, Harrisburg, PA 17057, Mur-

Murrysville Municipality and Penn Township, **Westmoreland County**, Pittsburgh ACOE District.

Has been given consent to:

1. Construct and maintain a 92' 1" single span, prestressed concrete bridge with a minimum under clearance of 17'3" to convey SR 4033 over Lyons Run (TSF);

2. Remove the existing 45' 9" single span steel beam structure (WB-500B) bridge that conveys SR 4033 over Lyons Run (TSF);

3. Replace and maintain an existing culvert with a 14' x 90' precast box culvert in a UNT to Lyons Run (aka S-68) (TSF);

4. Realign and maintain 107 LF of the aforementioned UNT to Lyons Run (TSF) to convey the stream through the proposed culvert;

5. Construct and maintain riprap bank stabilization of 80 LF of the aforementioned UNT to Lyons Run (TSF);

6. Construct and maintain two 18" pipe outfall replacements in the aforementioned UNT to Lyons Run (TSF);

7. Construct and maintain a 3.5' x 190' reinforced concrete pipe enclosure in a UNT to Lyons Run (aka S-67) (TSF);

8. Construct and maintain five 18" pipe outfalls and rock aprons to Lyons Run (aka S-15) (TSF).

9. Place and maintain fill and an outlet structure in 0.002 acre "Wetland W-17" (PEM) to facilitate construction of eastbound access ramp;

10. Restore approximately 550 LF of the south streambank of Lyons Run (TSF) through bank grading and vegetative plantings as compensation for the stream loss associated with the project.

The proposed activity is associated with the realignment of SR 4033 to accommodate the proposed widening of the Pennsylvania Turnpike (I-76). The project is located north of the crossing of SR 4033 over the Pennsylvania Turnpike (Murrysville, PA Quadrangle; Latitude: 40° 24' 16" Longitude: -79° 42' 42") in Penn Township and the Municipality of Murrysville, Westmoreland County.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA.

E5829-089: Williams Field Services Company, LLC, Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275, Great Bend, Liberty, Franklin, Silver Lake, Forest Lake, Jessup & Middletown Townships, **Susquehanna County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 89 linear feet of an unnamed tributary to Trowbridge Creek (CWF, MF) (Great Bend, PA Quadrangle, Latitude: 41°59'50", Longitude: -75°44'09");

2. a 16 inch diameter natural gas line impacting 65 square feet of a Palustrine Emergent Wetland (Great Bend, PA Quadrangle, Latitude: 41°59'44", Longitude: -75°44'19");

3. a 16 inch diameter natural gas line impacting 9 linear feet of an unnamed tributary to Trowbridge Creek (CWF, MF) (Great Bend, PA Quadrangle, Latitude: 41°59'43", Longitude: -75°44'21");

4. a permanent access road with an 18 inch culvert impacting 51 linear feet of an unnamed tributary to

Trowbridge Creek (CWF, MF) (Great Bend, PA Quadrangle, Latitude: 41°59'46", Longitude: -75°44'29");

5. a 16 inch diameter natural gas line impacting 7 linear feet of an unnamed tributary to Trowbridge Creek (CWF, MF) (Great Bend, PA Quadrangle, Latitude: 41°59'41", Longitude: -75°44'23");

6. a 16 inch diameter natural gas line impacting 2 linear feet of an unnamed tributary to Trowbridge Creek (CWF, MF) (Great Bend, PA Quadrangle, Latitude: 41°59'39", Longitude: -75°44'26");

7. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 275 linear feet of an unnamed tributary to Trowbridge Creek (CWF, MF) (Great Bend, PA Quadrangle, Latitude: 41°59'38", Longitude: -75°44'28");

8. a temporary work space impacting 4,641 square feet of a Palustrine Emergent Wetland (Great Bend, PA Quadrangle, Latitude: 41°59'28", Longitude: -75°44'29");

9. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 17,473 square feet of a Palustrine Emergent Wetland (Great Bend, PA Quadrangle, Latitude: 41°59'20", Longitude: -75°44'34");

10. a 16 inch diameter natural gas line impacting 62 square feet of a Palustrine Scrub-Shrub Wetland (Great Bend, PA Quadrangle, Latitude: 41°59'18", Longitude: -75°44'36");

11. a 16 inch diameter natural gas line impacting 396 square feet of a Palustrine Emergent Wetland and adjacent pond (Great Bend, PA Quadrangle, Latitude: 41°58'58", Longitude: -75°44'56");

12. a 16 inch diameter natural gas line impacting 287 square feet of a Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°58'57", Longitude: -75°45'03");

13. a 16 inch diameter natural gas line impacting 266 linear feet of Susquehanna River (WWF, MF) and impacting 338 square feet of an adjacent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°58'59", Longitude: -75°45'21");

14. a 16 inch diameter natural gas line impacting 109 square feet of a Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°58'58", Longitude: -75°45'30");

15. a 16 inch diameter natural gas line impacting 3 linear feet of an unnamed tributary to Susquehanna River (CWF, MF) and impacting 1,686 square feet of an adjacent Palustrine Scrub-Shrub Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°58'57", Longitude: -75°45'31");

16. a permanent access road with an 18 inch culvert impacting 413 linear feet of an unnamed tributary to Susquehanna River (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°59'00", Longitude: -75°45'34");

17. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 65 linear feet of an unnamed tributary to Susquehanna River (CWF, MF) and impacting 6,303 square feet of an adjacent Palustrine Scrub-Shrub Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°58'50", Longitude: -75°45'51");

18. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 10,437 square feet of a Palustrine Scrub-Shrub Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°58'40", Longitude: -75°46'03");

19. a 16 inch diameter natural gas line and a permanent access road with two 18" inch culverts impacting 19 linear feet of an unnamed tributary to Susquehanna River (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°58'32", Longitude: -75°46'11");

20. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 66 linear feet of an unnamed tributary to Susquehanna River (CWF, MF) and impacting 4,970 square feet of an adjacent Palustrine Scrub-Shrub Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°58'28", Longitude: -75°46'15");

21. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 2,635 square feet of a Palustrine Forested Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°58'27", Longitude: -75°46'17");

22. a 16 inch diameter natural gas line impacting 153 square feet of a Palustrine Scrub-Shrub Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°58'24", Longitude: -75°46'20");

23. a 16 inch diameter natural gas line impacting 20 linear feet of an unnamed tributary to Susquehanna River (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°58'21", Longitude: -75°46'23");

24. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 61 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 6,659 square feet of an adjacent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'51", Longitude: -75°47'41");

25. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 79 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°57'50", Longitude: -75°47'42");

26. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 154 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 7,477 square feet of an adjacent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'49", Longitude: -75°47'44");

27. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 92 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°57'49", Longitude: -75°47'45");

28. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 148 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 1,306 square feet of an adjacent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'47", Longitude: -75°47'46");

29. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 82 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 3,904 square feet of an adjacent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'47", Longitude: -75°47'48");

30. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 80 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°57'46", Longitude: -75°47'52");

31. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 112 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and

impacting 3,265 square feet of an adjacent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'45", Longitude: -75°47'52");

32. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 90 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°57'45", Longitude: -75°47'53");

33. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 118 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 1,944 square feet of an adjacent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'44", Longitude: -75°47'55");

34. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 68 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°57'44", Longitude: -75°47'56");

35. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 73 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°57'43", Longitude: -75°47'57");

36. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 80 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°57'43", Longitude: -75°47'58");

37. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 7,420 square feet of a Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'29", Longitude: -75°48'26");

38. a 16 inch diameter natural gas line impacting 112 square feet of a Palustrine Forested Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'21", Longitude: -75°48'30");

39. a 16 inch diameter natural gas line impacting 7 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°57'26", Longitude: -75°48'32");

40. a 16 inch diameter natural gas line impacting 143 square feet of a Palustrine Forested Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'25", Longitude: -75°48'33");

41. a temporary timber mat bridge impacting 32 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°57'07", Longitude: -75°48'37");

42. a temporary timber mat bridge impacting 29 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°56'59", Longitude: -75°48'44");

43. a temporary timber mat bridge impacting 41 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°56'58", Longitude: -75°48'45");

44. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 11,021 square feet of a Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'09", Longitude: -75°48'45");

45. a 16 inch diameter natural gas line impacting 4 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 1,742 square feet of an adja-

cent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°57'03", Longitude: -75°48'49");

46. a 16 inch diameter natural gas line impacting 9 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°56'59", Longitude: -75°48'52");

47. a 16 inch diameter natural gas line impacting 4 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°56'57", Longitude: -75°49'04");

48. a 16 inch diameter natural gas line impacting 8 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°56'57", Longitude: -75°49'09");

49. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 13 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 18,278 square feet of an adjacent Palustrine Forested Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°56'52", Longitude: -75°49'40");

50. a 16 inch diameter natural gas line impacting 77 linear feet of Snake Creek (CWF, MF) and impacting 160 square feet of an adjacent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°56'50", Longitude: -75°49'45");

51. a 16 inch diameter natural gas line impacting 25 square feet of a Palustrine Emergent Wetland (Great Bend, PA Quadrangle, Latitude: 41°56'47", Longitude: -75°49'52");

52. a temporary work space impacting 7,966 square feet of a Palustrine Emergent Wetland (Great Bend, PA Quadrangle, Latitude: 41°56'44", Longitude: -75°49'58");

53. a 16 inch diameter natural gas line impacting 3 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 23 square feet of an adjacent Palustrine Scrub-Shrub Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°56'39", Longitude: -75°50'15");

54. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 7,432 square feet of a Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°56'40", Longitude: -75°50'20");

55. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 71 linear feet of an unnamed tributary to Snake Creek (CWF, MF) and impacting 5,436 square feet of an adjacent Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°56'30", Longitude: -75°50'52");

56. a 16 inch diameter natural gas line impacting 47 linear feet of an unnamed tributary to Snake Creek (CWF, MF) (Franklin Forks, PA Quadrangle, Latitude: 41°56'27", Longitude: -75°51'11");

57. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 6,827 square feet of a Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°56'27", Longitude: -75°51'30");

58. a 16 inch diameter natural gas line impacting 14 square feet of a Palustrine Emergent Wetland (Franklin Forks, PA Quadrangle, Latitude: 41°55'57", Longitude: -75°51'56");

59. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 40 linear feet of an unnamed tributary to Silver Creek (EV) and impacting 11,154 square feet of an adjacent Palustrine Forested

Wetland (EV) (Franklin Forks, PA Quadrangle, Latitude: 41°55'48", Longitude: -75°52'09");

60. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 46 linear feet of an unnamed tributary to Silver Creek (EV) (Franklin Forks, PA Quadrangle, Latitude: 41°55'46", Longitude: -75°52'11");

61. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 62 linear feet of an unnamed tributary to Silver Creek (EV) (Franklin Forks, PA Quadrangle, Latitude: 41°55'38", Longitude: -75°52'29");

62. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 108 linear feet of an unnamed tributary to Silver Creek (EV) and impacting 2,515 square feet of an adjacent Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'34", Longitude: -75°52'33");

63. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 69 linear feet of an unnamed tributary to Silver Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'13", Longitude: -75°52'59");

64. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 65 linear feet of an unnamed tributary to Silver Creek (EV) and impacting 1,619 square feet of an adjacent Palustrine Forested Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'14", Longitude: -75°53'03");

65. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 69 linear feet of an unnamed tributary to Silver Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'14", Longitude: -75°53'05");

66. a temporary timber mat bridge impacting 1,336 square feet of a Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'06", Longitude: -75°53'02");

67. a temporary timber mat bridge impacting 40 linear feet of an unnamed tributary to Silver Creek (EV) and impacting 2,038 square feet of an adjacent Palustrine Forested Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'07", Longitude: -75°53'04");

68. a 16 inch diameter natural gas line impacting 43 linear feet of Laurel Lake Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'14", Longitude: -75°53'35");

69. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 16,989 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°55'13", Longitude: -75°53'58");

70. a 16 inch diameter natural gas line and a permanent access with a 24 inch culvert impacting 86 linear feet of an unnamed tributary to Silver Creek (EV) and impacting 3,430 square feet of an adjacent Palustrine Forested Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'10", Longitude: -75°54'03");

71. a 16 inch diameter natural gas line and a permanent access with a 24 inch culvert impacting 87 linear feet of an unnamed tributary to Silver Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'10", Longitude: -75°54'06");

72. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 4,842 square feet of a Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'13", Longitude: -75°53'58");

73. a 16 inch diameter natural gas line and a permanent access with a 10' x 4' timber mat bridge impacting 63 linear feet of an unnamed tributary to Silver Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'11", Longitude: -75°54'11");

74. a 16 inch diameter natural gas line and a permanent access with a 24 inch culvert impacting 19 linear feet of an unnamed tributary to Silver Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'11", Longitude: -75°54'13");

75. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 303 linear feet of an unnamed tributary to Silver Creek (EV) and impacting 7,311 square feet of an adjacent Palustrine Forested Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'11", Longitude: -75°54'39");

76. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 38 linear feet of an unnamed tributary to Silver Creek (EV) and impacting 1,422 square feet of an adjacent Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'58", Longitude: -75°55'17");

77. a 16 inch diameter natural gas line and a permanent access with two 12 inch culvert impacting 6,467 square feet of a Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'56", Longitude: -75°55'21");

78. a 16 inch diameter natural gas line impacting 15 linear feet of an unnamed tributary to Silver Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'58", Longitude: -75°55'46");

79. a 16 inch diameter natural gas line impacting 3 linear feet of an unnamed tributary to Silver Creek (EV) and impacting 49 square feet of an adjacent Palustrine Forested Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'58", Longitude: -75°55'58");

80. a 16 inch diameter natural gas line impacting 6 linear feet of an unnamed tributary to Silver Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'58", Longitude: -75°56'01");

81. a 16 inch diameter natural gas line impacting 22 square feet of a Palustrine Forested Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°55'58", Longitude: -75°56'03");

82. a temporary work space impacting 6,003 square feet of a Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'58", Longitude: -75°56'05");

83. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 9,010 square feet of a Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'55", Longitude: -75°56'07");

84. a temporary work space impacting 1,371 square feet of a Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'52", Longitude: -75°56'09");

85. a 16 inch diameter natural gas line impacting 16 linear feet of an unnamed tributary to Silver Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'49", Longitude: -75°56'10");

86. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 120 linear feet of an unnamed tributary to Silver Creek (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'39", Longitude: -75°56'38");

87. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 11,932 square feet of a Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'11", Longitude: -75°57'30");

88. a 16 inch diameter natural gas line impacting 192 square feet of a Palustrine Emergent Wetland (EV) (Laurel Lake, PA Quadrangle, Latitude: 41°54'07", Longitude: -75°57'29"); 89. a 16 inch diameter natural gas line impacting 8,011 square feet of a Palustrine Emergent Wetland and impacting 4,000 square feet of a Palustrine Forested Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'51", Longitude: -75°57'30");

90. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 14,730 square feet of a Palustrine Scrub-Shrub Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'43", Longitude: -75°57'36");

91. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 544 square feet of a Palustrine Emergent Wetland and impacting 9,401 square feet of a Palustrine Scrub-Shrub Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'42", Longitude: -75°57'36");

92. a 16 inch diameter natural gas line impacting 2 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) and impacting 138 square feet of an adjacent Palustrine Forested Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'43", Longitude: -75°57'57");

93. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 1,227 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'43", Longitude: -75°58'04");

94. a 16 inch diameter natural gas line impacting 3 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF), impacting 129 square feet of an adjacent Palustrine Forested Wetland and impacting 3,914 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'39", Longitude: -75°58'13");

95. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 100 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) and impacting 2,523 square feet of an adjacent Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'12", Longitude: -75°58'36");

96. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 2,830 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'55", Longitude: -75°58'53");

97. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 3,549 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'55", Longitude: -75°58'55");

98. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 279 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Laurel Lake, PA Quadrangle, Latitude: 41°52'52", Longitude: -75°59'13");

99. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 38 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Laurel Lake, PA Quadrangle, Latitude: 41°52'53", Longitude: -75°59'17");

100. a temporary timber mat bridge impacting 483 linear feet of an unnamed tributary to Middle Branch

Wyalusing Creek (CWF, MF) (Laurel Lake, PA Quadrangle, Latitude: 41°52'51", Longitude: -75°59'14");

101. a temporary timber mat bridge impacting 588 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'40", Longitude: -75°59'22");

102. a 16 inch diameter natural gas line impacting 9 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Montrose West, PA Quadrangle, Latitude: 41°52'28", Longitude: -75°59'47");

103. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 2,113 square feet of a Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°52'17", Longitude: -76°00'28");

104. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 10,688 square feet of a Palustrine Scrub-Shrub Wetland (Lawton, PA Quadrangle, Latitude: 41°52'16", Longitude: -76°00'38");

105. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 52 linear feet of Middle Branch Wyalusing Creek (CWF, MF) and impacting 2,160 square feet of an adjacent Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°52'16", Longitude: -76°00'40");

106. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 103 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) and impacting 3,674 square feet of an adjacent Palustrine Forested Wetland (Lawton, PA Quadrangle, Latitude: 41°52'16", Longitude: -76°00'42");

107. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 10,527 square feet of a Palustrine Forested Wetland (Lawton, PA Quadrangle, Latitude: 41°52'14", Longitude: -76°00'44");

108. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 4,778 square feet of a Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°51'51", Longitude: -76°01'08");

109. a 16 inch diameter natural gas line and a permanent access road impacting 11,496 square feet of a Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°51'49", Longitude: -76°01'15");

110. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 13,344 square feet of a Palustrine Forested Wetland (Lawton, PA Quadrangle, Latitude: 41°51'33", Longitude: -76°01'39");

111. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 2,028 square feet of a Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°51'28", Longitude: -76°01'49");

112. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 79 linear feet of Stonestreet Creek (CWF, MF) (Lawton, PA Quadrangle, Latitude: 41°51'28", Longitude: -76°01'51");

113. a temporary timber mat bridge impacting 33 linear feet of Stonestreet Creek (CWF, MF) (Lawton, PA Quadrangle, Latitude: 41°51'23", Longitude: -76°01'51");

114. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 1,000 square feet of a Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°51'26", Longitude: -76°01'55");

115. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 61 linear feet of an

unnamed tributary to Stonestreet Creek (CWF, MF) (Lawton, PA Quadrangle, Latitude: 41°51'25", Longitude: -76°01'58");

116. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 78 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Lawton, PA Quadrangle, Latitude: 41°51'08", Longitude: -76°02'21");

117. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 11,809 square feet of a Palustrine Scrub-Shrub Wetland (Lawton, PA Quadrangle, Latitude: 41°50'37", Longitude: -76°02'36");

118. a temporary timber mat bridge impacting 1,211 square feet of a Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°50'33", Longitude: -76°02'39");

119. a 16 inch diameter natural gas line impacting 31 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Lawton, PA Quadrangle, Latitude: 41°50'30", Longitude: -76°02'41");

120. a temporary timber mat bridge impacting 91 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) and impacting 1,075 square feet of an adjacent Palustrine Forested Wetland (Lawton, PA Quadrangle, Latitude: 41°50'29", Longitude: -76°02'38");

121. a permanent access road with a dual 16' × 5' cell box culvert impacting 58 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Lawton, PA Quadrangle, Latitude: 41°50'33", Longitude: -76°02'48");

122. a temporary timber mat bridge impacting 3,744 square feet of a Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°50'28", Longitude: -76°02'46");

123. a temporary timber mat bridge impacting 51 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) and impacting 818 square feet of an adjacent Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°50'27", Longitude: -76°02'44");

124. a 16 inch diameter natural gas line impacting 224 square feet of a Palustrine Forested Wetland (Lawton, PA Quadrangle, Latitude: 41°50'33", Longitude: -76°03'7");

125. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 2 linear feet of an unnamed tributary to North Branch Wyalusing Creek (CWF, MF) (Lawton, PA Quadrangle, Latitude: 41°51'19.39", Longitude: -76°4'37.88");

126. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 5,059 square feet of a Palustrine Forested Wetland and 69 linear feet of unnamed tributary to North Branch Wyalusing Creek (Lawton, PA Quadrangle, Latitude: 41°51'15.70", Longitude: -76°4'39.18");

127. a 10 inch diameter natural gas line subsurface bore impacting 4 linear feet of an unnamed tributary to North Branch Wyalusing Creek (CWF, MF) and 0.83 square feet of Palustrine Emergent Wetland (Lawton, PA Quadrangle, Latitude: 41°51'11.35", Longitude: -76°4'39.06");

128. a 10 inch diameter natural gas line and temporary timber mat bridge impacting 1 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek and 2,376 square feet of Palustrine Emergent Wetland. A 10" diam-

eter natural gas line subsurface bore, open-cut and temporary timber matting impacting 1,307 square feet of Palustrine Emergent Wetland and 273 Linear feet (0.17 acre) of floodway impacts from temporary timber matting (Lawton, PA Quadrangle, Latitude: 41°50'37.82", Longitude: -76°3'30.95");

129. a 10 inch diameter natural gas line bore and temporary timber mat impacting 2,693 square feet of Palustrine Emergent wetland (Lawton, PA Quadrangle, Latitude: 41°50'36.65", Longitude: -76°3'25.14");

130. a 10 inch diameter natural gas line and temporary timber mat impacting 9,047 square feet of Palustrine Emergent wetland (Lawton, PA Quadrangle, Latitude: 41°50'35.85", Longitude: -76°3'21.21");

131. a 10 inch diameter natural gas line subsurface bore impacting 3 linear feet of UNT to Middle Branch Wyalusing Creek (CWF, MF) (Lawton, PA Quadrangle, Latitude: 41°52'12.22", Longitude: -75°58'1.13");

132. a temporary timber mat bridge impacting 10,076 square feet of a Palustrine Forested wetland (Laurel Lake, PA Quadrangle, Latitude: 41°50'35.83", Longitude: -76°3'21.11");

133. a 10 inch diameter natural gas line and temporary timber mat impacting 393 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'43.45", Longitude: -75°58'19.11");

134. a 10 inch diameter natural gas line subsurface bore impacting 12.45 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'46.54", Longitude: -75°58'17.57");

135. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 996 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'50.24", Longitude: -75°58'17.42");

136. a 10 inch diameter natural gas line subsurface bore and temporary timber mat bridge impacting 3,505 square feet of Palustrine Emergent wetland and temporary access road (TAR) impacting 7,692 square feet of Palustrine Forested wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'54.13", Longitude: -75°58'21.23");

137. a temporary timber mat bridge impacting 83 square feet of a Palustrine Emergent wetland and 250 square feet of Palustrine Forested wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'52.91", Longitude: -75°58'25.23");

138. a 10 inch diameter natural gas line subsurface bore and timber mat bridge impacting 3linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Laurel Lake, PA Quadrangle, Latitude: 41°52'55.33", Longitude: -75°58'22.41");

139. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 1,952 square feet of a Palustrine Forested Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'57.89", Longitude: -75°58'24.95");

140. a 10 inch diameter natural gas line and temporary timber mat bridge impacting 219.4 linear feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Laurel Lake, PA Quadrangle, Latitude: 41°52'59.23", Longitude: -75°58'25.58");

141. a 10 inch diameter natural gas line and temporary timber mat impacting 15,240 square feet of Palustrine Forested wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'1.41", Longitude: -75°58'26.60");

142. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 7,094 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'2.88", Longitude: -75°58'30.70");

143. a 10 inch diameter natural gas line subsurface bore and a timber mat bridge impacting 9 linear feet of an unnamed tributary to Forest Lake Creek (CWF, MF) (Montrose West, PA Quadrangle, Latitude: 41°50'56.37", Longitude: -75°56'44.74");

144. a 10 inch diameter natural gas line subsurface bore impacting 97.94 square feet of a Palustrine Emergent (Montrose West, PA Quadrangle, Latitude: 41°51'18.87", Longitude: -75°56'49.64");

145. a 10 inch diameter natural gas line subsurface bore impacting 132.8 square feet of a Palustrine Emergent Wetland and 38.18 square feet of Palustrine Scrub/shrub wetland and 20 LF of unnamed tributaries to Forest Lake Creek (Montrose West, PA Quadrangle, Latitude: 41°51'26.30", Longitude: -75°56'49.00");

146. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 5,008 square feet of a Palustrine Emergent Wetland (Montrose West, PA Quadrangle, Latitude: 41°51'53.53", Longitude: -75°56'38.06");

147. a 10 inch diameter natural gas line subsurface bore 95.45 square feet of Palustrine Emergent wetland (Montrose West, PA Quadrangle, Latitude: 41°52'12.37", Longitude: -75°56'34.02");

148. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 2 linear feet of unnamed tributary to Forest Lake Creek (Montrose West, PA Quadrangle, Latitude: 41°52'13.90", Longitude: -75°56'35.96");

149. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 1,552 square feet of a Palustrine Emergent Wetland and 2 linear feet of unnamed tributary to Forest Lake Creek (Montrose West, PA Quadrangle, Latitude: 41°52'15.38", Longitude: -75°56'37.82");

150. a 10 inch diameter natural gas line subsurface bore and temporary timber mat bridge impacting 6,644 square feet of a Palustrine Emergent Wetland and 3 linear feet of unnamed tributary to Forest Lake Creek (Montrose West, PA Quadrangle, Latitude: 41°52'17.96", Longitude: -75°56'41.07");

151. a 10 inch diameter natural gas line subsurface bore impacting 59.76 square feet of a Palustrine Emergent Wetland (Montrose West, PA Quadrangle, Latitude: 41°52'20.10", Longitude: -75°56'43.77");

152. a 10 inch diameter natural gas line subsurface bore impacting 8 linear feet of unnamed tributary to Forest Lake Creek (Montrose West, PA Quadrangle, Latitude: 41°52'21.43", Longitude: -75°56'45.44");

153. a 10 inch diameter natural gas line and a timber mat bridge impacting 14,615 square feet of Palustrine Emergent wetland (Montrose West, PA Quadrangle, Latitude: 41°52'23.72", Longitude: -75°56'48.32");

154. a 10 inch diameter natural gas line and a timber mat bridge impacting 3,201 square feet of Palustrine Forested wetland (Montrose West, PA Quadrangle, Latitude: 41°52'25.97", Longitude: -75°56'50.04");

155. a 10 inch diameter natural gas line and a timber mat bridge impacting 8,439 square feet of Palustrine Emergent wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'33.02", Longitude: -75°56'53.85");

156. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 13,486 square feet of a Palustrine Forested Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'40.98", Longitude: -75°56'54.10");

157. a 10 inch diameter natural gas line and temporary timber mat bridge impacting 5,807 square feet of Palustrine Forested wetland (Laurel Lake, PA Quadrangle, Latitude: 41°52'54.89", Longitude: -75°56'54.70");

158. a 10 inch diameter natural gas line and a temporary timber mat bridge impacting 103.3 linear feet of unnamed tributary to Forest Lake Creek (Laurel Lake, PA Quadrangle, Latitude: 41°52'57.66", Longitude: -75°56'55.30");

159. a 10 inch diameter natural gas line subsurface bore and a timber mat bridge impacting 15 linear feet of an unnamed tributary to Forest Lake Creek (CWF, MF) and 21.58 square feet of an adjacent Palustrine Emergent wetland (Montrose West, PA Quadrangle, Latitude: 41°53'4.54", Longitude: -75°56'57.75");

160. a 10 inch diameter natural gas line subsurface bore impacting 89.64 square feet of Palustrine Emergent wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'8.04", Longitude: -75°57'0.07");

161. a 10 inch diameter natural gas line subsurface bore impacting 0.83 square feet of a Palustrine Emergent Wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'17.18", Longitude: -75°57'5.54");

162. a 10 inch diameter natural gas line subsurface bore impacting 0.83 square feet of Palustrine Emergent wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'17.18", Longitude: -75°57'5.54");

163. a 10 inch diameter natural gas line subsurface bore and timber mat impacting 40.67 square feet of Palustrine Forested wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'39.56", Longitude: -75°57'24.44");

164. a 10 inch diameter natural gas line and temporary timber mat impacting 17,353 square feet of Palustrine Forested wetland (Laurel Lake, PA Quadrangle, Latitude: 41°53'44.63", Longitude: -75°57'29.25");

The project will result in 5,809 linear feet or 27,599 square feet of temporary stream impacts and impacts 279,914 square feet (6.55 acres) of PEM, 68,765 square feet (1.65 acre) of PSS wetland impacts and 163,265 square feet (3.82 acres) of PFO wetland impacts all for the purpose of installing a natural gas pipeline with associated access roadways for Marcellus shale development in Great Bend, Liberty, Franklin, Silver Lake, Forest Lake, Jessup & Middletown Townships, Susquehanna County. The permittee will provide 10.18 acres of wetland mitigation and 1,028.5 linear feet of stream restoration at the Micks Mitigation Site (Laurel Lake, PA Quadrangle, Latitude: 41°54'06", Longitude: -75°57'22"), 1.63 acres of onsite mitigation and 2.27 acres of onsite upland plantings.

E5729-089: Chief Oil and Gas, LLC, 1720 Sycamore Road, Montoursville, PA, 17754 Fox and Elkland Township, **Sullivan County**, USACE Baltimore District.

To construct, operate, and maintain:

1. A 12 inch diameter temporary waterline and a 16 inch diameter temporary waterline impacting 2 linear feet of an unnamed tributary to Elk Creek (EV) (Shunk, PA Quadrangle 41°34'00"N, 76°40'40"W);

2. A 12 inch diameter temporary waterline and a 16 inch diameter temporary waterline impacting 2 linear

feet of an unnamed tributary to Elk Creek (EV) (Shunk, PA Quadrangle 41°34'02"N, 76°40'44"W);

3. A 12 inch diameter temporary waterline and a 16 inch diameter temporary waterline impacting 6 linear feet of an unnamed tributary to Elk Creek (EV) (Shunk, PA Quadrangle 41°34'05"N, 76°40'50"W);

4. A 12 inch diameter temporary waterline and a 16 inch diameter temporary waterline impacting 2 linear feet of an unnamed tributary to Elk Creek (EV) (Shunk, PA Quadrangle 41°34'10"N, 76°40'58"W);

5. A 12 inch diameter temporary waterline and a 16 inch diameter temporary waterline impacting 2 linear feet of an unnamed tributary to Elk Creek (EV) (Shunk, PA Quadrangle 41°34'25"N, 76°41'01"W).

The project will result in approximately 14 linear feet of temporary stream impacts for the purpose of installing temporary waterlines for Marcellus Shale gas development in Elkland and Fox Township, Sullivan County. This project is associated with permit application number E0829-114.

E0829-114: Chief Oil and Gas, LLC, 1720 Sycamore Road, Montoursville, PA, 17754 Overton Township, **Bradford County**, USACE Baltimore District.

To construct, operate, and maintain:

1. A 12 inch diameter temporary waterline and a 16 inch diameter temporary waterline impacting 3 square feet of a Palustrine Emergent Wetland (EV) (Shunk, PA Quadrangle 41°34'49"N, 76°40'14"W).

2. A 12 inch diameter temporary waterline and a 16 inch diameter temporary waterline impacting 2 linear feet of an unnamed tributary to Elk Creek (EV) (Shunk, PA Quadrangle 41°35'15"N, 76°39'56"W).

The project will result in approximately 2 linear feet of temporary stream impacts and 3 square feet of temporary PEM impacts for the purpose of installing temporary waterlines for Marcellus Shale gas development in Overton Township, Bradford County. This project is associated with permit application number E5729-089.

E5829-122: New Milford Township, Susquehanna Gathering Company, LLC, 1429 Oliver Road, New Milford, PA 18334-7516; New Milford Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 12-inch diameter steel natural gas pipeline and timber mat bridge crossing impacting 50 lineal feet of an unnamed tributary to Nine Partners Creek (Harford, PA Quadrangle; Latitude: 41° 50' 24"N, Longitude: 75° 41' 30"W),

2) a 12-inch diameter steel natural gas pipeline and timber mat crossing temporarily impacting 4,340 square feet (0.1 acre) of palustrine forested wetland (PFO) and permanently impacting 6,490 square feet (0.15 acre) of PFO wetland (Harford, PA Quadrangle; Latitude: 41° 50' 24"N, Longitude: 75° 41' 30"W),

3) a 12-inch diameter steel natural gas pipeline and timber mat crossing temporarily impacting 2,240 square feet (0.05 acre) of palustrine forested wetland (PFO) and permanently impacting 1,526 square feet (0.04 acre) of PFO wetland (Harford, PA Quadrangle; Latitude: 41° 50' 24"N, Longitude: 75° 41' 26"W),

4) a 12-inch diameter steel natural gas pipeline and timber mat crossing temporarily impacting 1,366 square feet (0.03 acre) of palustrine forested wetland (PFO) and

permanently impacting 870 square feet (0.01 acre) of PFO wetland (Harford, PA Quadrangle; Latitude: 41° 50' 24"N, Longitude: 75° 41' 22"W),

5) a 12-inch diameter steel natural gas pipeline and timber mat crossing temporarily impacting 1,513 square feet (0.03 acre) of palustrine emergent wetland (PEM) (Harford, PA Quadrangle; Latitude: 41° 50' 25"N, Longitude: 75° 41' 17"W),

6) a 12-inch diameter steel natural gas pipeline and timber mat crossing temporarily impacting 5,335 square feet (0.12 acre) of palustrine emergent wetland (PEM) (Harford, PA Quadrangle; Latitude: 41° 50' 25"N, Longitude: 75° 41' 17"W),

7) a timber mat crossing temporarily impacting 2,544 square feet (0.06 acre) of palustrine emergent wetland (PEM) (Harford, PA Quadrangle; Latitude: 41° 50' 24"N, Longitude: 75° 41' 17"W),

8) a 12-inch diameter steel natural gas pipeline and timber mat bridge crossing impacting 80 lineal feet of an unnamed tributary to Nine Partners Creek (Harford, PA Quadrangle; Latitude: 41° 50' 25"N, Longitude: 75° 41' 16"W),

9) a 12-inch diameter steel natural gas pipeline and timber mat crossing temporarily impacting 3,708 square feet (0.09 acre) of palustrine forested wetland (PFO) and permanently impacting 5,060 square feet (0.12 acre) of PFO wetland (Harford, PA Quadrangle; Latitude: 41° 50' 27"N, Longitude: 75° 41' 13"W),

10) a 12-inch diameter steel natural gas pipeline and timber mat crossing temporarily impacting 3,011 square feet (0.07 acre) of palustrine forested wetland (PFO) and permanently impacting 2,729 square feet (0.06 acre) of PFO wetland (Harford, PA Quadrangle; Latitude: 41° 50' 30"N, Longitude: 75° 41' 05"W),

11) a timber mat crossing temporarily impacting 1,139 square feet (0.03 acre) of palustrine forested wetland (PFO) and permanently impacting 280 square feet (0.01 acre) of PFO wetland (Harford, PA Quadrangle; Latitude: 41° 50' 33"N, Longitude: 75° 41' 01"W),

12) a 12-inch diameter steel natural gas pipeline and timber mat crossing temporarily impacting 840 square feet (0.02 acre) of palustrine forested wetland (PFO) and permanently impacting 6,298 square feet (0.14 acre) of PFO wetland (Harford, PA Quadrangle; Latitude: 41° 50' 35"N, Longitude: 75° 41' 02"W),

13) a timber mat and temporary work space temporarily impacting 15,753 square feet (0.36 acre) of palustrine forested wetland (PFO) (Harford, PA Quadrangle; Latitude: 41° 50' 35"N, Longitude: 75° 41' 02"W),

14) a 12-inch diameter steel natural gas pipeline crossing impacting 53 square feet of floodway to an unnamed tributary to Nine Partners Creek (Harford, PA Quadrangle; Latitude: 41° 50' 37"N, Longitude: 75° 40' 59"W).

The 36–38 Pipeline project consists of constructing a 12-inch diameter steel natural gas pipeline approximately 0.8 mile long in New Milford Township, Susquehanna County. The project will result in 183 lineal feet of temporary stream impacts, 40,964 square feet (0.94 acre) of temporary wetlands impacts, and 20,478 square feet (0.47 acre) of permanent wetlands impacts to provide safe reliable conveyance of Marcellus Shale natural gas to market.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued. Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501–508 and 701–704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-2 # ESG17-059-0002
Applicant Name Rice Poseidon Midstream, LLC
Contact Person Kyle Shirey
Address 2200 Rice Drive
City, State, Zip Canonsburg, PA 15317
County Greene County
Township(s) Jackson Township
Receiving Stream(s) and Classification(s) UNTs to Webster Run (TSF), UNTs to House Run (HQ-WWF) Secondary—House Run (HQ-WWF) & Webster Run (TSF)

ESCGP-2 # ESX16-059-0049
Applicant Name Rice Midstream Holdings, LLC
Contact Person Kyle Shirey
Address 2200 Rice Drive
City, State, Zip Canonsburg, PA 15317
County Greene County
Township(s) Aleppo & Richhill Townships
Receiving Stream(s) and Classification(s) UNTs to South Fork Dunkard Fork (TSF), South Fork Dunkard Fork (TSF), UNTs to North Fork Dunkard Fork (TSF), Mudlick Fork (TSF), UNTs to Harts Run (WWF) Secondary—Wheeling Creek (TSF) & Fish Creek (WWF)

ESCGP-2 # ESX11-125-0075 Major Modification
Applicant Name EQT Production Company
Contact Person Todd Klaner
Address 2400 Zenith Ridge Road, Suite 200
City, State, Zip Canonsburg, PA 15317
County Washington County
Township(s) Carroll Township
Receiving Stream(s) and Classification(s) UNTs to Pigeon Creek (WWF)

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Michael Forbeck, Acting Waterways and Wetlands Program Manager; 412-442-4000.

<i>ESCGP-2 No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESG0012916001(1)	Equitrans, LP 625 Liberty Avenue Suite 1700 Pittsburgh, PA 15222-3114	Westmoreland County	Unity Township; Derry Township	UNT to Fourmile Run (WWF); Fourmile Run (WWF); UNT to Loyalhanna Creek (WWF); Loyalhanna Creek (TSF)

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-2 # ESG29-115-17-0022
Applicant Name Williams Field Services Co LLC
Contact Person Tara Meek
Address Park Place Corp Ctr 2, 2000 Commerce Dr
City, State, Zip Pittsburgh, PA 15275
County Susquehanna
Township(s) Forest Lake
Receiving Stream(s) and Classification(s) Silver Ck (EV)
Secondary—Tunkhannock Ck

ESCGP-2 # ESX29-115-14-0113
Applicant Name Williams Field Services Co LLC
Contact Person Tara Meek
Address Park Place Corp Ctr 2, 2000 Commerce Dr
City, State, Zip Pittsburgh, PA 15275
County Susquehanna
Township(s) Liberty, Franklin, Forest Lake, Middletown, Jessup, Silver Lake and Great Bend
Receiving Stream(s) and Classification(s) UNT to Trowbridge Ck; UNT to Susquehanna River; Snake Creek; Silver Ck; Middle Branch Wyalusing Ck; Forest Lake Ck; Laurel Lake Ck; Stone Ck; North Branch Wyalusing Ck
Secondary—Susquehanna River

ESCGP-2 # ESG29-131-17-0001
Applicant Name Appalachia Midstream Services LLC

Contact Person Josh Brown
Address 400 IST Center, Suite 404
City, State, Zip Horseheads, NY 14845
County Wyoming
Township(s) Forkston & Windham
Receiving Stream(s) and Classification(s) UNTs to Farr Hollow (CWF, MF)
Secondary—Farr Hollow (CWF, MF)

ESCGP-2 # ESG29-081-17-0007
Applicant Name EXCO Resources PA LLC
Contact Person Brian Rushe
Address 260 Executive Dr, Suite 100
City, State, Zip Cranberry Twp, PA 16066
County Lycoming
Township(s) Anthony
Receiving Stream(s) and Classification(s) UNT to Stony Gap Run (HQ-CWF)
Secondary—Stony Gap Run (HQ-CWF)

ESCGP-2 # ESX29-117-17-0027
Applicant Name SWEPI LP
Contact Person Jason Shoemaker
Address 150 N Dairy Ashford, E1296-E
City, State, Zip Houston, TX 77079
County Tioga
Township(s) Chatham
Receiving Stream(s) and Classification(s) Losey Ck (WWF)

STORAGE TANKS

SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, PO Box 8763, Harrisburg, PA 17105-8763.

<i>SSIP Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
17-43-007	NLMK Pennsylvania LLC 15 Roemer Boulevard Farrell, PA 16121-2299 Attn: Richard A. Herman	Mercer	Farrell City	2 ASTs storing hydrochloric acid	50,000 gallons total

SPECIAL NOTICES

Air Quality; Approval of a Reasonably Available Control Technology (RACT II) Plan

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

Approval of a Reasonably Available Control Technology (RACT II) plan for Truck Accessories Group, LLC located in Milton Borough, Northumberland County.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the Milton Plant owned and operated by Truck

Accessories Group, LLC in Milton Borough, Northumberland County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into a revised operating permit (49-00020) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal this includes the provisions of the Department's presumptive Reasonably Available Control Technology (RACT II) requirements in accordance with 25 Pa. Code § 129.97, as they apply to existing sources at this facility.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>
Source P101—Fiberglass Reinforced & Cleanup	VOC emission limitation of 52.75 tons per 12-consecutive month period; throughput limitation of 1,000 gallons of Shipshape resin cleaner per 12-consecutive month period; all gel coats and resins shall be applied using airless or air-assisted spray systems.
Source P102—Surface Preparation & Cleanup	Cleaning Solvents with a VOC content of less than 2.0 pounds per gallon; all cleaning solvents to be applied by hand wiping.
Source P105—Mold Maintenance Area	VOC emission limitation of 1.09 ton per 12-consecutive month period; VOC content limitation on all VOC containing materials; styrene and methyl methacrylate content shall not exceed 32% by weight for Alpha/Owens Polyester Resin Solution and 20% by weight for 3M Flowable Finishing Putty
Source P106—Wetout Reinforcement, Secondary & Base Rail Lamination Areas	VOC emission limitation of 26.2 tons per 12-consecutive month period; neat resin limitation of 158,199 gallons per 12-consecutive month period; neat resin shall be applied using non-atomizing resin application technology; throughput limitation of 1,000 gallons of Shipshape resin cleaner per 12-consecutive month period;

Source

Source P107—Truck Cap & Tonneau Cover Headliner Adhesive Process

Source P201—Painting & Cleanup Operations

RACT II Requirement

VOC emission limitation of 3.52 tons per 12-consecutive month period; throughput limitations on VOC containing materials per 12-consecutive month period

VOC emission limitation of 93.9 tons per 12-consecutive month period; VOC content limit of 6.28 pounds per gallon as applied; clear coating VOC content limitation of 4.5 pounds per gallon as applied; all coatings applied using HVLP spray systems

Public hearing. A public hearing will be held if requested by September 6, 2017 to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on September 13, 2017, at 10:00 a.m. at the DEP Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Megan Lehman at 570-327-3659. The last day to pre-register to speak at a hearing, if one is held, will be September 6, 2017.

Any updates made to any aspect of the hearing, including whether a hearing will be held, will be posted online at <http://www.dep.pa.gov/About/Regional/Northcentral-Regional-Office/Pages/default.aspx>. Contact Megan Lehman at 570-327-3659 or monitor this web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Megan Lehman at 570-327-3659 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. A 30-day comment period from July 29, 2017 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northcentral Regional Office, 208 West Third Street, Suite 101,

Williamsport, PA 17701. Appointments for scheduling a review may be made by calling the Department at 570-327-0550.

Solicitation of Interest for Municipal Waste Disposal Capacity and Optional Integrated Waste and Recycling Program Support

Allegheny County is updating its County Municipal Waste Management Plan in accordance with the provisions of Pennsylvania Act 101 of 1988, the Municipal Waste Planning, Recycling and Waste Reduction Act. As required in the Act, the County has prepared a Solicitation of Interest (SOI) for the purpose of obtaining ten (10) year commitments, beginning on January 1, 2019 and continuing through December 30, 2029, with renewal options, for disposal capacity for the municipal waste (MSW) generated within Allegheny County during that period. The waste facilities to be considered in the County Plan Update must be permitted and fully available for use prior to January 1, 2019. SOI Respondents are also asked to consider supporting the sustainability of integrated waste and recycling programs in Allegheny County. Transfer Stations wishing to be included in the Allegheny County Solid Waste Management Plan, who handle municipal waste (MSW) from Allegheny County, should also request submission requirements from Ms. Duncan, whose information is provided below. To obtain a hard copy or electronic copy of the SOI, please email Ashley N. Duncan, P.E. at aduncan@bartonandloguidice.com. Submittals are due no later than 4:00 p.m. E.S.T. on Friday September 1, 2017.

Final State Water Quality Certification Required by Section 401 of the Clean Water Act for the Equitrans Expansion Project

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Michael Forbeck, P.E., 412-442-4000.

WQ05-001, Equitrans, L.P. (Applicant), 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222. Equitrans Expansion Project (Project), in Forward Township, **Allegheny County**, Franklin, Jefferson and Morgan Townships, **Greene County**, and Union Township, **Washington County**, ACOE Pittsburgh District. The proposed H-318 Pipeline segment of the EEP Project starts Applegate Gathering system located in Forward Township, Allegheny County, PA (Glassport, PA Quadrangle N: 40° 15' 15.28"; W: 79° 57' 45.02"). The proposed H-316 Pipeline segment of the EEP Project starts at the proposed Redhook Compressor Station located in Franklin Township, Greene County, PA (Waynesburg, PA Quadrangle N: 39° 55' 00.79"; W: 80° 07' 42.70"). The proposed Redhook Compressor Station is located in Franklin Township, Greene County, PA (Waynesburg, PA Quadrangle: Centroid - N: 39° 54' 59.88"; W: 80° 07' 44.16"). The proposed M-80 Pipeline segment of the EEP Project starts at Equitrans' existing M-80 pipeline located north of the Pratt Compressor Station (Waynesburg, PA Quadrangle 39° 54' 49.68"; W: 80° 07' 51.17") The proposed H-305 Pipeline segment of the EEP Project starts at the proposed Redhook Compressor Station (Waynesburg, PA Quadrangle 39° 54' 59.88"; W: 80° 07' 44.16").

On October 27, 2015, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP16-13-000). This application may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP16-13).

On October 28, 2015, Applicant requested a state water quality certification from the Department of Environmental Protection (Department), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act.

The H-318 Pipeline segment of the EEP Project, as proposed, includes approximately 4.6 miles, of 20-inch pipeline for the purpose of transporting natural gas from the EQT Gathering, LLC (EQT Gathering) Applegate Gathering system located in Forward Township, Allegheny County, PA to Equitrans' existing H-148 pipeline, in Union Township, Washington County, PA. This portion of the project also involves the installation of permanent aboveground facilities at the existing Applegate Site and new Hartson Launcher/Receiver Facilities which include approximately 0.48 acre of disturbance. The H-318 Pipeline portion of the EEP Project, as proposed, will require approximately 74.1 acres of earth disturbance, and impacts to 80 linear feet of Lobbs Run—WWF (aka S-BB1), 106 linear feet of UNT to Lobbs Run—WWF (aka S-BB1(a)), 99 linear feet of UNT to Lobbs Run—WWF (aka S-BB2), 891 linear feet of Monongahela River—WWF (aka S-BB5), 75 linear feet of Bunola Run—WWF (aka S-BB4), 16 linear feet of Bunola Run—WWF (aka S-BB4 [for workspace]), 75 linear feet of Kelly Run—WWF (aka S-BB3), with a total of 1,342 linear feet of stream impacts to WWF, 1.5 acre of floodway, 0.01 acre of temporary wetland impacts to W-BB3 (PEM), 0.014 acre of temporary wetland impacts to W-BB10 (PFO), 0.016 acre of temporary wetland impacts to W-BB9 (PFO), 0.041 acre of permanent wetland impacts to W-BB3 (PEM), 0.372 acre of permanent wetland impacts to W-BB7 (PEM) for which a Joint Permit Application has been submitted, 0.070 acre of permanent wetland impacts to W-BB6 (PEM), 0.01 acre of permanent wetland impacts to W-BB12-WP (PFO/PSS). Temporary impacts to wetlands on the H-318 pipeline segment of EEP total 0.10 acre, while permanent impacts total 0.51 acre, of that total the H-318 pipeline segment will require permanent impacts converting a total 0.028 acre of PSS or PFO wetland to PEM wetland.

The H-316 Pipeline segment of the EEP Project, as proposed, includes approximately 2.9 miles, of 30-inch pipeline for the purpose of transporting natural gas from the proposed Redhook Compressor Station located in Franklin Township, Greene County, PA to Equitrans' existing H-302 pipeline for delivery to Texas Eastern infrastructure located in Jefferson Township, Greene County, PA or south on Equitrans' existing H-302 pipeline to the proposed Mountain Valley Pipeline (MVP) located in West Virginia (WV). This portion of the project also involves the installation of permanent aboveground facilities at the new H-302 Tap and Launcher/Receiver Facility which includes approximately 0.11 acre of disturbance. The above ground facilities will be located within the same project footprint of the proposed H-316 pipeline construction. The H-316 pipeline portion of the EEP Project, as proposed, will require approximately 56 acres of earth disturbance, and impacts to 118 linear feet of S-AA3 (UNT to South Fork Tenmile Creek—WWF), 106 linear feet of UNT to South Fork Tenmile Creek—WWF (aka S-AA4), 80 linear feet of UNT to UNT 23572 to South Fork Tenmile Creek—WWF (aka S-AA8), 189 linear feet of UNT to UNT 23572 to South Fork Tenmile Creek—WWF (aka S-AA9), 81 linear feet of UNT to South

Fork Tenmile Creek—WWF (aka S-AA10), 113 linear feet of UNT to Ruff Creek—WWF (aka S-AA11), 75 linear feet of Ruff Creek—WWF (aka S-AA12), 147 linear feet of UNT to South Fork Tenmile Creek—WWF (aka S-AA13), 83 linear feet of UNT to South Fork Tenmile Creek—WWF (aka S-AA14), 123 linear feet of South Fork Tenmile Creek—WWF (aka S-AA15), 6 linear feet of UNT to UNT 26514 South Fork Tenmile Creek—WWF (aka S-AA24), 9 linear feet of UNT to UNT 26514 South Fork Tenmile Creek—WWF (aka S-AA23), 7 linear feet of UNT to UNT 26514 South Fork Tenmile Creek—WWF (aka S-AA22), 4 linear feet of UNT to UNT 26514 South Fork Tenmile Creek—WWF (S-AA21), 2.5 linear feet of UNT to UNT 26514 to South Fork Tenmile Creek—WWF (aka S-AA20), 12 linear feet of UNT to South Fork Tenmile Creek—WWF (aka S-AA17), 2.5 linear feet of UNT to UNT 26514 to South Fork Tenmile Creek—WWF (aka S-AA18), with a total of 1,158 linear feet of stream impacts to WWF, 2.75 acres of floodway, 0.035 acre of temporary wetland impacts to W-AA4 (PEM), 0.023 acre of temporary wetland impacts to W-AA8 (PEM), 0.0007 acre of temporary wetland impacts to W-AA10 (PEM), 0.059 acre of permanent wetland impacts to W-AA4 (PEM), 0.074 acre of permanent wetland impacts to W-AA7 (PEM), and 0.0007 acre of permanent wetland impacts to W-AA10 (PEM). Temporary impacts to wetlands on the H-316 pipeline segment of EEP total 0.06 acre, while permanent impacts total 0.13 acre.

The Redhook Compressor Station is a proposed natural gas compressor station facility which will be located in Franklin Township, Greene County, PA. The Project, as proposed, will require approximately 17.25 acres of earth disturbance and will not impact any wetlands or streams. A proposed permanent access road for the Redhook Compressor Station is anticipated to permanently impact 0.25 acre of floodway for stream UNT to UNT 81118 to South Fork Tenmile Creek—WWF (aka S-N2).

The M-80 Pipeline segments of the EEP Project is located in the same right-of-way as H-158 pipeline, and as proposed, includes an approximately 1,175 feet extension, of 6-inch pipeline (M-80 pipeline) and a 12-inch pipeline (H-158 pipeline) located in Franklin Township, Greene County, PA. The pipeline currently moves gas to the existing Pratt Compressor station, but will be required to be extended to move gas to the aforementioned proposed Redhook Compressor Station located in Franklin Township, Greene County, PA. The M-80 Pipeline portion of the EEP Project, as proposed, will require approximately 11.47 acres of earth disturbance, and impacts to 105 linear feet of UNT 81118 to South Fork Tenmile Creek—WWF (aka S-AA1) and 165 linear feet of UNT to South Fork Tenmile Creek—WWF (S-AA2), with a total of 270 linear feet of stream impacts to WWF, with a total of 270 linear feet of stream impacts to WWF, 2.25 acres of floodway, and no temporary or permanent wetland impacts.

The H-158 Pipeline segment of the EEP Project is located in the same right-of-way as M-80 pipeline, and as proposed, includes an approximately 1,175 feet extension, of 12-inch pipeline located in Franklin Township, Greene County. The pipeline currently moves gas to the existing Pratt Compressor station, but will be required to be extended to move gas to the proposed Redhook Compressor Station located in Franklin Township, Greene County, PA. The H-158 Pipeline portion of the EEP Project, as proposed, will be installed within the same construction right-of-way as M-80, so will not require any additional acres of disturbance. Impacts from this segment are

coupled with and are referenced in the discussion of the M-80 pipeline segment aquatic resource impacts.

The H-305 Pipeline segment of the EEP Project, as proposed, includes an approximately 504 feet extension, of 24-inch pipeline for the purpose of transporting natural gas from the proposed Redhook Compressor Station to Equitrans' existing H-305 pipeline located at the existing Braden Run Interconnect with Texas Eastern in Franklin Township, Greene County, PA. The H-305 Pipeline portion of the EEP Project, as proposed, will require approximately 0.28 acre of earth disturbance, and impacts to 167 linear feet of UNT to UNT 81118 to South Fork Tenmile Creek—WWF (aka S-N1), 0.36 acre of floodway, and no temporary or permanent wetland impacts.

The project will cumulatively impact 2,937 linear feet of stream, 7.11 acres of floodways of associated water-courses, 0.16 acre of temporary wetland impacts and 0.64 acre of permanent wetland impacts.

The Department published notice of its proposed state water quality certification in the *Pennsylvania Bulletin* on December 10, 2016 (46 Pa.B. 7679) and received no comments from the public.

The Department certifies to Applicant that the construction, operation and maintenance of the Project will not violate applicable State water quality standards set forth in 25 Pa. Code Chapter 93, provided Applicant complies with the permitting programs, criteria and conditions established pursuant to State law:

1. *Discharge Permit*—Applicant shall obtain and comply with a Department National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Applicant shall obtain and comply with the Department's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Department Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601.), and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—The Department retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.

5. *Operation*—Applicant shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this State Water Quality Certification and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate

laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

6. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of the Department to determine compliance with this State Water Quality Certification, including all required State water quality permits and State water quality standards. A copy of this certification shall be available for inspection by the Department during such inspections of the Project.

7. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project which is affected by this State Water Quality Certification, Applicant shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the Department Regional Office of such intent. Notice to the Department shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage, and liability between them.

8. *Correspondence*—All correspondence with and submittals to the Department concerning this State Water Quality Certification shall be addressed to the Program Manager, Waterways & Wetlands Program, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

9. *Reservation of Rights*—The Department may suspend or revoke this State Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. The Department may require additional measures to achieve compliance with applicable law, subject to Applicant's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this State Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable Federal or State law or regulation.

11. *Severability*—The provisions of this State Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 within 30 days of publication of this notice, or within 30 days of receipt of written notice of this action, whichever occurs first. Important legal rights are at stake, so you should show this document to a lawyer at once.

Request for Comments on the Proposed Alternative Restoration Plans Developed for Subwatersheds Within the Kishacoquillas Creek Watershed in Mifflin County

The Department of Environmental Protection will accept comments on the proposed Alternative Restoration Plans (ARPs) developed for subwatersheds within the Kishacoquillas Creek Watershed in Mifflin County, PA. The Pennsylvania Integrated Water Quality Monitoring and Assessment Report included impaired stream segments in this watershed. The listings of these waterbodies were due to use impairments caused by excessive siltation and nutrients from agriculture.

There currently are no State or Federal instream numerical water quality criteria for siltation or nutrients. Therefore, the Department utilized a reference watershed approach to implement the applicable narrative criteria. These proposed ARPs set allowable loadings of sediment and nutrients in the impaired Kishacoquillas Creek Subwatersheds. The pollutant loadings were allocated among cropland, hay/pasture land, farm animal and streambank categories present in the subwatersheds. Data used in establishing these ARPs were generated using a water quality analysis model (MapShed) designed by the Pennsylvania State University.

The following table shows the estimated current sediment and nutrient loadings for the watershed. Overall load reductions necessary to meet the ARPs are also identified.

Summary of TMDL Based Load Reductions in the Kishacoquillas Creek Watershed

<i>Pollutant</i>	<i>Existing Load (lbs./yr.)</i>	<i>Existing Load (lbs./day)</i>	<i>Target Annual Load (lbs./yr.)</i>	<i>Target Daily Load (lbs./day)</i>	<i>Percent Reduction</i>
Sediment	13,189,800	36,136	8,503,413	23,297	36%
Total Phosphorus	40,767	112	19,940	55	51%

The data and all supporting documentation used to develop the proposed ARPs are available from the Department. The proposed ARPs and information on the TMDL/ARP program can be viewed on the Department's website (www.dep.state.pa.us/watermanagement_apps/tmdl/). To request a copy of any of the proposed ARPs, contact Scott N. Heidel, Water Program Specialist, Department of Environmental Protection, 400 Market Street, Harrisburg, PA 17105, (717) 772-5647, scheidel@pa.gov.

The Department will consider all comments in developing the final ARPs, which will be submitted to EPA for approval. Written comments will be accepted at the above address and must be postmarked by 30 days after publication in the PA bulletin. A public meeting to discuss the technical merits of the ARPs will be held upon request.

Request for Comments on the Total Maximum Daily Load (TMDL) Developed for Whiteley Creek, Greene County

The Department of Environmental Protection will accept comments as of August 28, 2017, for the proposed TMDLs developed to address agricultural impairments in Whiteley Creek (headwaters to the mouth of Woods Run) as noted in the 2014 Pennsylvania Integrated Water Quality Monitoring and Assessment Report (Integrated List), initially listed in 2006. This TMDL does not address the non-point cause of siltation from the listed Subsurface Mining source.

Whiteley Creek is a tributary of the Monongahela River and located in southeastern Greene County, near Kirby, primarily within Whiteley Township. The impairments were noted during bioassessments in the watershed (2005) and excessive siltation due to agriculture was identified as causing impairment to Whiteley Creek's designated aquatic life use of Trout Stocked Fishery (TSF) (headwaters to S.R. 2011 bridge) and Warm Water Fishery (WWF) (from the bridge to the Monongahela).

Because PA does not currently have water quality criteria for sediment, a TMDL endpoint was identified using a reference watershed approach. Based on a comparison to the similar, unimpaired Pike Run, Washington County, there should be a 55.8% reduction in sediment loading in order to allow water quality objectives to be met in the impaired segments of Whiteley Creek.

This proposed TMDL sets allowable loadings within the specifically impaired stream segments of the Whiteley Creek watershed. The loading was allocated among the land uses of cropland, hay/pasture land, and associated transitional and stream banks present in the watershed. Data used in these TMDLs was generated using a watershed analysis model (AVGWLF) designed by the Penn State University. The following table shows the estimated current loadings for the watershed.

Table 1. Summary of TMDL for Whiteley Creek in lbs./yr. and lbs./day

<i>Pollutant</i>	<i>TMDL</i>	<i>WLA</i>	<i>MOS</i>	<i>LA</i>	<i>LNR</i>	<i>ALA</i>
Sediment	12,356,181.8	3,391,958.8	1,235,618.2	7,728,604.8	466,600.0	7,262,004.8
Sediment	33,852.6	9,293.0	3,385.3	21,174.3	1,278.4	19,895.9

TMDL—Total Maximum Daily Load, WLA—Waste Load Allocation, MOS—Margin of Safety

LA—Load Allocation, LNR—Loads Not Reduced, ALA—Adjusted Load Allocation

The data and all supporting documentation used to develop the proposed TMDLs are available from the Department. The proposed TMDLs and information on the TMDL program can also be viewed on the Department's website (www.dep.state.pa.us/watermanagement_apps/tmdl/). To request a copy of any of the proposed TMDLs, contact Scott Alexander, Water Program Specialist, Bureau of Clean Water, Central Office, Department of Environmental Protection, Rachel Carson State Office Building, Harrisburg, PA 17105, (717) 772-5670, salexander@pa.gov.

The Department will consider all comments in developing the final TMDLs, which will be submitted to EPA for final approval. Written comments will be accepted at the above address and must be postmarked by 30 days after publication in the *Pennsylvania Bulletin*.

[Pa.B. Doc. No. 17-1258. Filed for public inspection July 28, 2017, 9:00 a.m.]

Air Quality Technical Advisory Committee Rescheduled Meeting

The Air Quality Technical Advisory Committee meeting scheduled for Thursday, August 3, 2017, has been rescheduled to Wednesday, September 6, 2017, and will be conducted as a webinar.

The agenda and meeting materials for the September 6, 2017, webinar will be available on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov. Questions concerning the meeting should be directed to Kirit Dalal, Bureau of Air Quality, at kdalal@pa.gov or (717) 772-3436.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Kirit Dalal at (717) 772-3436 or kdalal@pa.gov. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1259. Filed for public inspection July 28, 2017, 9:00 a.m.]

Availability of Revised Environmental Assessment Form and Instructions for Chapter 105 Water Obstruction and Encroachment Permit Applications

On July 1, 2017, the Department of Environmental Protection (Department) published on its web site an updated Environmental Assessment Form (form) and Instructions for Chapter 105 Water Obstruction and Encroachment Permit Applications (instructions). See 25 Pa. Code §§ 105.3(c) and 105.15 (relating to scope; and environmental assessment).

The revised form and instructions can be accessed through the Department's eLibrary web site at www.elibrary.dep.state.pa.us (select "Permit and Authorization Packages," then "Waterways Engineering and Wetlands," then "Water Obstruction and Encroachment and Wetlands," and "Environmental Assessment Form").

The form is used by regulated entities, consultants and the Department to evaluate the proposed environmental impact for a proposed project. The form has been revised and updated to provide more in depth discussion on the value of the resource, the potential effect the project will have on the resource, alternatives available and mitigation to offset the impacts. The revised form and instruc-

tions are intended to provide clarity and consistency in the process for completing the information requirements for a Water Obstruction and Encroachment Permit application Environmental Assessment Form (3150-PM-BWEW0017) in accordance with 25 Pa. Code Chapter 105 (relating to dam safety and waterway management) for all projects.

The revised form organizes the information into four modules for review.

- Module 1—Program Summary
 - Discussion of project description, purpose, need and water dependency, types of resources present, and amount and type of impact proposed.
- Module 2—Resource Identification and Characterization
 - Organization and identification of resources present and how those resources may be affected by the proposed project.
- Module 3—Identification and Description of Potential Project Impacts
 - Details concerning the potential impacts and their effects of this project including past and potential related projects.
- Module 4—Mitigation Plan
 - Identification and discussion about avoidance and minimization of impacts, type of mitigation to offset the impacts and monitoring to determine performance and success of the mitigation.

Other changes include the addition of questions related to large scale projects located in more than one county in this Commonwealth and are covered by more than one single permit application will need to be addressed in the updated form.

The Department has begun providing training through webinars and regional settings prior to the effective date of the revised form. Questions regarding this revised form and instructions should be directed to David Goerman at (717) 772-5971 or dgoerman@pa.gov.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1260. Filed for public inspection July 28, 2017, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.elibrary.dep.state.pa.us/dsweb/HomePage>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 787-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Draft Technical Guidance—New Guidance

DEP ID: 310-2100-001. *Title:* Policy for State Water Quality Certification Issuance for Interstate Natural Gas Transmission Pipeline Projects Regulated by the Federal Energy Regulatory Commission. *Description:* The purpose of this draft technical guidance is to set forth the Department review process when an applicant requests a State Water Quality Certification for the Federal Energy Regulatory Commission (FERC) regulated interstate natural gas transmission pipeline project. Interstate natural gas transmission pipeline project applicants that require a Federal license from FERC must also, in accordance with section 401 of the Clean Water Act (33 U.S.C.A. § 1341) and section 3(d) of the Natural Gas Act (15 U.S.C.A. § 717b(d)), obtain a statement from the State certifying that the project will not violate State water quality standards as required by section 401 of the Clean Water Act. The Department will use this technical guidance to ensure that proposed interstate natural gas transmission pipeline projects regulated by FERC comply with State statutory and regulatory requirements necessary to protect the quality of the waters of the Commonwealth.

Written Comments: Interested persons may submit written comments on this draft policy no later than Monday, August 28, 2017. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the commentator's name and address. Commentators are encouraged to submit comments using the Department's online eComment at <http://www.ahs.dep.pa.gov/eComment> or by e-mail to ecomment@pa.gov. Written comments should be submitted to the Technical Guidance Coordinator, Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

Contact: Questions regarding this draft technical guidance may be directed to Kenneth Murin, Bureau of Waterways Engineering and Wetlands, (717) 787-3411.

Effective Date: Upon final publication of notice in the *Pennsylvania Bulletin*.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1261. Filed for public inspection July 28, 2017, 9:00 a.m.]

Federal Consistency under the Coastal Zone Management Act; Maintenance Dredging in Neshaminy State Park

This notice is published under section 306(d)(14) of the Federal Coastal Zone Management Act of 1972 (16 U.S.C.A. § 1455(d)(14)), regarding public participation during consistency determinations. The Department of Environmental Protection (Department), Coastal Resources Management Program has received notice that

the All Seasons Marina is seeking a 10-year United States Army Corps of Engineers (USACE) permit for maintenance dredging of the marina basin located in Neshaminy State Park, Bucks County.

The applicant is seeking USACE authorization for an initial dredge event followed by up to three additional maintenance dredging events over the duration of the 10-year permit. Each dredging event is proposed to remove up to 21,000 cubic yards of accumulated sediments to a depth of -4 feet at mean low water with up to 2 feet of allowable over-dredge. The maximum volume of material to be dredged is 84,000 cubic yards. Dredged material will be disposed in an existing 6.4-acre confined disposal facility immediately to the east of the marina basin.

This project is subject to Department review for Federal consistency because it is a Federal license and permit activity and will have reasonably foreseeable effects on the Commonwealth's coastal resources or uses.

In accordance with National Oceanic and Atmospheric Administration (NOAA) regulations in 15 CFR Part 930, Subpart D (relating to consistency for activities requiring a Federal license or permit), All Seasons Marina has determined that the proposed activity will be conducted in a manner consistent with the applicable enforceable policies of the Commonwealth's NOAA-approved Coastal Resources Management Program. Interested parties may request a copy of the Federal Consistency Certification from the Department contact listed as follows.

Questions regarding this review should be directed to Matthew Walderon, Federal Consistency Coordinator, at (717) 772-2196 or RA-Fed_Consistency@pa.gov.

The Department will consider all comments received no later than August 14, 2017, before issuing a final Federal consistency concurrence or objection. Comments, including comments submitted by e-mail, must include the originator's name and address. Comments submitted by facsimile will not be accepted. Commentators are encouraged to submit comments using the Department's eComment system at www.ahs.dep.pa.gov/eComment. Written

comments may also be submitted by e-mail to ecomment@pa.gov or by mail to the Policy Office, Department of Environmental Protection, 400 Market Street, Harrisburg, PA 17101.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1262. Filed for public inspection July 28, 2017, 9:00 a.m.]

Storage Tank Advisory Committee Meeting Cancellation

The September 5, 2017, meeting of the Storage Tank Advisory Committee (Committee) is cancelled. The next meeting is scheduled for December 5, 2017, at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17105.

Questions concerning the next scheduled Committee meeting can be directed to Kris Shiffer at (717) 772-5809 or kshiffer@pa.gov. The agenda and meeting materials for the December 5, 2017, meeting will be available on the Committee's webpage at <http://www.dep.pa.gov> (select "Public Participation," then "Advisory Committees," then "Cleanup and Brownfields Advisory Committees," then "Storage Tank Advisory Committee").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department of Environmental Protection (Department) at (717) 772-5809 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1263. Filed for public inspection July 28, 2017, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facility (ASF) has filed a request for exception under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following request for exception relates to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

Facility Name

Regulation

PGC Endoscopy Center for Excellence, LLC

28 Pa. Code § 555.31 (relating to principle)

The previously listed request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 17-1264. Filed for public inspection July 28, 2017, 9:00 a.m.]

Hospitals; Requests for Exceptions

The following hospital has filed a request for exception under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following request for exception relates to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals).

Facility Name

Conemaugh Memorial Medical Center

Regulation

28 Pa. Code § 103.31 (relating to the chief executive officer)

The previously listed request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 17-1265. Filed for public inspection July 28, 2017, 9:00 a.m.]

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(d)—(f) (relating to prevention, control and surveillance of tuberculosis (TB)):

Masonic Village at Warminster
850 Norristown Road
Warminster, PA 18974
FAC ID # 310102

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

Paramount Nursing and Rehabilitation at South Hills
100 Knoedler Road
Pittsburgh, PA 15228
FAC ID # 24670201

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.17 (relating to location):

Paramount Nursing and Rehabilitation at South Hills
100 Knoedler Road
Pittsburgh, PA 15228
FAC ID # 24670201

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.10(a) (relating to doors):

Fox Subacute at South Philadelphia
1930 South Broad Street
4th Floor North
Philadelphia, PA 19145
FAC ID # 24460201

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Meadowood
3205 Skippack Pike
P.O. Box 670
Worcester, PA 19490-0670
FAC ID # 392602

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 17-1266. Filed for public inspection July 28, 2017, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES**Availability of Amendments to the Office of Long-Term Living's Home and Community-Based Aging Waiver**

The Department of Human Services (Department) is making available for public review and comment the Office of Long-Term Living's proposed Aging waiver amendments.

Background

The Department proposes the following substantive changes to the Aging waiver effective January 1, 2018:

- Reduce the length of time for individuals to reside in a nursing facility from 90 days to 30 days to allow payment of transition activities through the waiver.
- Add tenancy and pre-tenancy activities to the Service Coordination service definition.
- Add Support Broker services.
- Revise the unduplicated recipient numbers and cost neutrality estimates for Fiscal Year 2017-2018 to reflect the transition of waiver participants to managed care.

The proposed Aging waiver amendments and a summary of all revisions are available for review at <http://www.dhs.pa.gov/learnaboutdhs/dhsorganization/officeoflongtermliving/oltlwaiverinfo/index.htm> or by contacting the Department of Human Services, Office of Long-Term Living at (717) 783-8412.

Fiscal Impact

The fiscal impact of this change is estimated at \$4.912 million (\$2.366 million in State funds) for Fiscal Year 2017-2018.

Public Comment

Interested persons are invited to submit written comments regarding the proposed waiver amendments to the Department of Human Services, Office of Long-Term Living, Bureau of Policy and Regulatory Management, Attention: Aging Amendments, P.O. Box 8025, Harrisburg, PA 17105-8025. Comments may also be submitted to the Department at RA-waiverstandard@pa.gov. Use "Aging Waiver Amendments" as the subject line. Comments received within 30 days of publication of this notice will be reviewed and considered for revisions to the proposed waiver amendments.

In addition, the Department will hold two webinars to receive comments on the proposed Aging waiver amendments. Dates and times of the webinars, including dial-in information, are available at <http://www.dhs.pa.gov/learnaboutdhs/dhsorganization/officeoflongtermliving/oltlwaiverinfo/index.htm> or by contacting the Department of Human Services, Office of Long-Term Living at (717) 783-8412.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-1167. (1) General Fund; (2) Implementing Year 2017-18 is \$2,366,000; (3) 1st Succeeding Year 2018-19 is \$832,000; 2nd Succeeding Year 2019-20 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$401,936,000; 2015-16 Program—\$261,945,000; 2014-15 Program—\$132,951,000; (7) Home and Community-Based Services; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 17-1267. Filed for public inspection July 28, 2017, 9:00 a.m.]

Availability of Amendments to the Office of Long-Term Living's Home and Community-Based Attendant Care Waiver

The Department of Human Services (Department) is making available for public review and comment the Office of Long-Term Living's proposed Attendant Care waiver amendments.

Background

The Department proposes the following substantive changes to the Attendant Care waiver effective January 1, 2018:

- Reduce the length of time for individuals to reside in a nursing facility from 90 days to 30 days to allow payment of transition activities through the waiver.
- Add tenancy and pre-tenancy activities to the Service Coordination service definition.
- Add Support Broker services.
- Revise the unduplicated recipient numbers and cost neutrality estimates for Fiscal Year 2017-2018 to reflect the transition of waiver participants to managed care.

The proposed Attendant Care waiver amendments and a summary of all revisions are available for review at <http://www.dhs.pa.gov/learnaboutdhs/dhsorganization/officeoflongtermliving/oltlwaiverinfo/index.htm> or by contacting the Department of Human Services, Office of Long-Term Living at (717) 783-8412.

Fiscal Impact

The fiscal impact of this change is estimated at \$1.652 million (\$0.796 million in State funds) for Fiscal Year 2017-2018.

Public Comment

Interested persons are invited to submit written comments regarding the proposed waiver amendments to the Department of Human Services, Office of Long-Term Living, Bureau of Policy and Regulatory Management, Attention: Attendant Care Amendments, P.O. Box 8025, Harrisburg, PA 17105-8025. Comments may also be submitted to the Department at RA-waiverstandard@pa.gov. Use "Attendant Care Waiver Amendments" as the subject line. Comments received within 30 days of publication of this notice will be reviewed and considered for revisions to the proposed waiver amendments.

In addition, the Department will hold two webinars to receive comments on the proposed Attendant Care waiver amendments. Dates and times of the webinars, including dial-in information, are available at <http://www.dhs.pa.gov/learnaboutdhs/dhsorganization/officeoflongtermliving/oltlwaiverinfo/index.htm> or by contacting the Department of Human Services, Office of Long-Term Living at (717) 783-8412.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-1166. (1) General Fund; (2) Implementing Year 2017-18 is \$796,000; (3) 1st Succeeding Year 2018-19 is \$280,000; 2nd Succeeding Year 2019-20 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$226,899,000; 2015-16 Program—\$161,741,000; 2014-15 Program—\$137,229,000; (7) Atten-

dant Care; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 17-1268. Filed for public inspection July 28, 2017, 9:00 a.m.]

Availability of Amendments to the Office of Long-Term Living's Home and Community-Based Independence Waiver

The Department of Human Services (Department) is making available for public review and comment the Office of Long-Term Living's proposed Independence waiver amendments.

Background

The Department proposes the following substantive changes to the Independence waiver effective January 1, 2018:

- Reduce the length of time for individuals to reside in a nursing facility from 90 days to 30 days to allow payment of transition activities through the waiver.
- Add tenancy and pre-tenancy activities to the Service Coordination service definition.
- Add Support Broker services.
- Revise the unduplicated recipient numbers and cost neutrality estimates for Fiscal Years 2017-2018, 2018-2019 and 2019-2020 to reflect the transition of waiver participants to managed care.

The proposed Independence waiver amendments and a summary of all revisions are available for review at <http://www.dhs.pa.gov/learnaboutdhs/dhsorganization/officeoflongtermliving/oltlwaiverinfo/index.htm> or by contacting the Department of Human Services, Office of Long-Term Living at (717) 783-8412.

Fiscal Impact

The fiscal impact of this change is estimated at \$2.073 million (\$0.999 million in State funds) for Fiscal Year 2017-2018.

Public Comment

Interested persons are invited to submit written comments regarding the proposed waiver amendments to the Department of Human Services, Office of Long-Term Living, Bureau of Policy and Regulatory Management, Attention: Independence Amendments, P.O. Box 8025, Harrisburg, PA 17105-8025. Comments may also be submitted to the Department at RA-waiverstandard@pa.gov. Use "Independence Waiver Amendments" as the subject line. Comments received within 30 days of publication of this notice will be reviewed and considered for revisions to the proposed waiver amendments.

In addition, the Department will hold two webinars to receive comments on the proposed Independence waiver amendments. Dates and times of the webinars, including dial-in information, are available at <http://www.dhs.pa.gov/learnaboutdhs/dhsorganization/officeoflongtermliving/oltlwaiverinfo/index.htm> or by contacting the Department of Human Services, Office of Long-Term Living at (717) 783-8412.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-1165. (1) General Fund; (2) Implementing Year 2017-18 is \$999,000; (3) 1st Succeeding Year 2018-19 is \$351,000; 2nd Succeeding Year 2019-20 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$434,607,000; 2015-16 Program—\$339,077,000; 2014-15 Program—\$273,538,000; (7) Services to Persons with Disabilities; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 17-1269. Filed for public inspection July 28, 2017, 9:00 a.m.]

Availability of Amendments to the Office of Long-Term Living's Home and Community-Based OBRA Waiver

The Department of Human Services (Department) is making available for public review and comment the Office of Long-Term Living's proposed OBRA waiver amendments.

Background

The Department proposes the following substantive changes to the OBRA waiver effective January 1, 2018:

- Reduce the length of time for individuals to reside in a nursing facility from 90 days to 30 days to allow payment of transition activities through the waiver.
- Add tenancy and pre-tenancy activities to the Service Coordination service definition.
- Add Support Broker services.
- Revise the unduplicated recipient numbers and cost neutrality estimates for Fiscal Years 2017-2018, 2018-2019 and 2019-2020 to reflect the transition of waiver participants to managed care.

The proposed OBRA waiver amendments and a summary of all revisions are available for review at <http://www.dhs.pa.gov/learnaboutdhs/dhsorganization/officeoflongtermliving/oltlwaiverinfo/index.htm> or by contacting the Department of Human Services, Office of Long-Term Living at (717) 783-8412.

Fiscal Impact

The fiscal impact of this change is estimated at \$0.188 million (\$0.091 million in State funds) for Fiscal Year 2017-2018.

Public Comment

Interested persons are invited to submit written comments regarding the proposed waiver amendments to the Department of Human Services, Office of Long-Term Living, Bureau of Policy and Regulatory Management, Attention: OBRA Amendments, P.O. Box 8025, Harrisburg, PA 17105-8025. Comments may also be submitted to the Department at RA-waiverstandard@pa.gov. Use "OBRA Waiver Amendments" as the subject line. Comments received within 30 days of publication of this notice will be reviewed and considered for revisions to the proposed waiver amendments.

In addition, the Department will hold two webinars to receive comments on the proposed OBRA waiver amendments. Dates and times of the webinars, including dial-in information, are available at <http://www.dhs.pa.gov/learnaboutdhs/dhsorganization/officeoflongtermliving/>

otlwaiverinfo/index.htm or by contacting the Department of Human Services, Office of Long-Term Living at (717) 783-8412.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-1168. (1) General Fund; (2) Implementing Year 2017-18 is \$91,000; (3) 1st Succeeding Year 2018-19 is \$32,000; 2nd Succeeding Year 2019-20 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$434,607,000; 2015-16 Program—\$339,077,000; 2014-15 Program—\$273,538,000; (7) Services to Persons with Disabilities; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 17-1270. Filed for public inspection July 28, 2017, 9:00 a.m.]

Payments to County Nursing Facilities; Medical Assistance Day One Incentive Payments for the Fourth Quarter of Fiscal Year 2016-2017

This notice announces that the Department of Human Services (Department) made Medical Assistance Day One Incentive (MDOI) payments to each qualified county nursing facility for the fourth quarter of Fiscal Year (FY) 2016-2017.

Payment Information

The Department made county nursing facility MDOI payments for the April 1, 2017, through June 30, 2017, quarter of FY 2016-2017.

Payment information for the county nursing facility MDOI payments was posted to the Department's web site at <http://www.dhs.pa.gov/provider/longtermcarecasemix/information/countymdoi/index.htm>.

Appeals

If a facility wishes to appeal, the facility must file a written request for a hearing with the Department's Bureau of Hearings and Appeals, 2330 Vartan Way, Second Floor, Harrisburg, PA 17110-9721, within 30 days of the date of the publication of this notice. A copy should be sent to the Department of Human Services, Office of Long-Term Living, Attention: Bureau of Finance, Division of Rate Setting and Auditing, 555 Walnut Street, Forum Place, 6th Floor, P.O. Box 8025, Harrisburg, PA 17105-8025 and to the Department of Human Services, Office of General Counsel, Health and Welfare Building, Third Floor West, P.O. Box 2675, Harrisburg, PA 17105-2675. Appeals of Medical Assistance providers are governed by 55 Pa. Code Chapter 41 (relating to Medical Assistance provider appeal procedures). Individuals should review these regulations carefully. Among other things, they specify what information individuals must include in the written request for hearing, and how the Bureau of Hearings and Appeals will determine whether the request for hearing was filed on time.

Questions or Comments

For questions or comments regarding these payments, contact the Department of Human Services, Office of Long-Term Living, Bureau of Finance, Attention: Vasiliki Avery, at (717) 787-1171, RA-PWOLTLNFRates@pa.gov.

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-1170. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 17-1271. Filed for public inspection July 28, 2017, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania 5X the Cash Fast Play Game 5009

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 803.11 (relating to powers and duties of the Secretary of Revenue), the Secretary of Revenue hereby provides public notice of the rules for the following lottery game:

1. *Name:* The name of the lottery game is Pennsylvania 5X the Cash (hereinafter "5X the Cash"). The game number is PA-5009.

2. Definitions:

(a) *Authorized Retailer or Retailer:* A person who is properly licensed by the Lottery pursuant to 61 Pa. Code §§ 805.1—805.17.

(b) *Bar Code:* The symbology on the ticket containing certain encrypted validation and accounting data used for identifying winning and losing tickets.

(c) *Game Ticket:* A bearer instrument produced through a Lottery Terminal that is the player's record of a play for a Fast Play lottery game and sold by an authorized retailer containing the play and validation data as published in this game notice.

(d) *GRID:* A specific, pre-defined area of a game ticket located in the play area that contains four LINES that, when played according to the instructions, determine whether a player wins a prize.

(e) *LINE:* A specific, pre-defined area of each GRID contains play symbols and a prize symbol that, when played according to the instructions, determine whether a player wins a prize. Each LINE is played separately, but winning combinations in more than one LINE can be combined to win larger prizes as described in section 6 (relating to prizes available to be won and determination of prize winners).

(f) *Lottery Central Computer System:* The computer gaming system on which all Fast Play plays are recorded.

(g) *Lottery Terminal:* A device authorized by the Lottery to function in an interactive mode with the Lottery Central Computer System for the purpose of issuing plays, executing Quick Pick selections, and entering, receiving, and processing lottery transactions, including making purchases, validating plays, and transmitting reports, and performing inventory functions.

(h) *Play:* A chance to participate in a particular Fast Play lottery game.

(i) *Play Area:* The area on a ticket which contains one or more play symbols.

(j) *Play Symbol:* A number, letter, symbol, image or other character found in the play area which is used to determine whether a player wins a prize.

(k) *Prize:* A non-monetary item, money, or experience that can be won as specified in section 6 (relating to prizes available to be won and determination of prize winners) of this game notice.

(l) *WINNING SYMBOLS*: The numbers, letters, symbols or other characters found in the play area that, when matched against the play symbols in any "LINE," determine whether a player wins a prize.

(m) *Winning Ticket*: A game ticket which has been validated and qualifies for a prize.

3. *Price*: The price of a 5X the Cash ticket is \$5.

4. *Description of the 5X the Cash lottery game*:

(a) The 5X the Cash lottery game is an instant win game printed from a Lottery Terminal. All prizes are predetermined, and the player does not have the ability to select his or her own play symbols. 5X the Cash tickets may be purchased from an authorized retailer or at a Lottery self-service terminal that sells terminal-based Lottery game tickets. Tickets purchased from an authorized retailer shall be printed on-demand at the time of purchase and may not be preprinted by the retailer.

(b) 5X the Cash is played by matching the play symbols in the "WINNING SYMBOLS" area to the play symbols located in each "GRID." A player matching all four play symbols in any horizontal "LINE" will win the prize shown to the right of that "LINE." If the player matches three play symbols in the "WINNING SYMBOLS" area in any horizontal "LINE" that also contains a 5X symbol, the player wins 5 times the prize shown to the right of that "LINE." A bet slip is not used to play this game.

(c) Players can win the prize identified in section 6 (relating to prizes available to be won and determination of prize winners).

(d) A 5X the Cash game ticket cannot be canceled or voided once printed by the Lottery Terminal, even if printed in error.

(e) To purchase a ticket at an authorized retailer, a player must remit the purchase price to the retailer by verbally requesting a 5X the Cash game ticket. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

(f) To purchase a ticket at a Pennsylvania Lottery self-service terminal, the player must insert into the self-service terminal a dollar amount equal to the total purchase price of a 5X the Cash game ticket and select the 5X the Cash option on the Lottery self-service terminal. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

5. *5X the Cash ticket characteristics*:

(a) A 5X the Cash ticket shall contain a play area, the cost of the play, the date of sale, and a bar code. Each ticket consists of two "GRID" areas, with four "LINE" areas each. Each "LINE" is played separately.

(b) *Play Symbols*: Each 5X the Cash ticket play area will contain a "WINNING SYMBOLS" area and two "GRID" areas that each contain four "LINE" areas. The play symbols located in the "WINNING SYMBOLS" area are: Silver symbol, 24K symbol, Money Bag symbol, Chest symbol, Horseshoe symbol, Stack of Bills symbol, Wagon symbol, Pan symbol, Diamond symbol, Stack of Coins symbol, Bank symbol, Pot of Gold symbol, Gold Nugget symbol, Credit Card symbol, Money Roll symbol, Gold Bar symbol, Treasure Map symbol, Dollar Bill symbol, Handful of Coins symbol, Piggy Bank symbol, and a Money Truck symbol. The play symbols located in the "GRID" areas are: Silver symbol, 24K symbol, Money Bag symbol, Chest symbol, Horseshoe symbol, Stack of Bills symbol, Wagon symbol, Pan symbol, Diamond symbol,

Stack of Coins symbol, Bank symbol, Pot of Gold symbol, Gold Nugget symbol, Credit Card symbol, Money Roll symbol, Gold Bar symbol, Treasure Map symbol, Dollar Bill symbol, Handful of Coins symbol, Piggy Bank symbol, Money Truck symbol, and a 5X symbol.

(c) *Prize Symbols*: The prize symbols and their captions located in each "GRID" are: \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$25⁰⁰ (TWY FIV), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$5,000 (FIV THO) and \$50,000 (FTY THO).

(d) *Prizes*: The prizes that can be won in this game are: \$5, \$10, \$20, \$25, \$40, \$50, \$100, \$500, \$1,000, \$5,000 and \$50,000. A player can win up to 8 times on a ticket.

(e) *Approximate Number of Tickets Available for the Game*: Approximately 9,600,000 tickets will be available for sale for the 5X the Cash lottery game.

6. *Prizes available to be won and determination of prize winners*:

(a) All 5X the Cash prize payments will be made as one-time, lump-sum cash payments.

(b) A winning 5X the Cash ticket is entitled only to the highest prize won by the winning combinations described below on each game ticket.

(c) Holders of tickets upon which any four of the "WINNING SYMBOLS" play symbols match all four play symbols in the same horizontal "LINE," and a prize symbol of \$50,000 (FTY THO) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$50,000.

(d) Holders of tickets upon which any four of the "WINNING SYMBOLS" play symbols match all four play symbols in the same horizontal "LINE," and a prize symbol of \$5,000 (FIV THO) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$5,000.

(e) Holders of tickets upon which any three of the "WINNING SYMBOLS" play symbols match all three of the play symbols in the same horizontal "LINE" with a 5X symbol also appearing in that "LINE," and a prize symbol of \$1,000 (ONE THO) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$5,000.

(f) Holders of tickets upon which any three of the "WINNING SYMBOLS" play symbols match all three of the play symbols in the same horizontal "LINE" with a 5X symbol also appearing in that "LINE," and a prize symbol of \$500 (FIV HUN) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$2,500.

(g) Holders of tickets upon which any four of the "WINNING SYMBOLS" play symbols match all four play symbols in the same horizontal "LINE," and a prize symbol of \$1,000 (ONE THO) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$1,000.

(h) Holders of tickets upon which any four of the "WINNING SYMBOLS" play symbols match all four play symbols in the same horizontal "LINE," and a prize symbol of \$500 (FIV HUN) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$500.

(i) Holders of tickets upon which any three of the "WINNING SYMBOLS" play symbols match all three of

the play symbols in the same horizontal "LINE" with a 5X symbol also appearing in that "LINE," and a prize symbol of \$100 (ONE HUN) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$500.

(j) Holders of tickets upon which any three of the "WINNING SYMBOLS" play symbols match all three of the play symbols in the same horizontal "LINE" with a 5X symbol also appearing in that "LINE," and a prize symbol of \$50.00 (FIFTY) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$250.

(k) Holders of tickets upon which any four of the "WINNING SYMBOLS" play symbols match all four play symbols in the same horizontal "LINE," and a prize symbol of \$100 (ONE HUN) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$100.

(l) Holders of tickets upon which any three of the "WINNING SYMBOLS" play symbols match all three of the play symbols in the same horizontal "LINE" with a 5X symbol also appearing in that "LINE," and a prize symbol of \$20.00 (TWENTY) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$100.

(m) Holders of tickets upon which any four of the "WINNING SYMBOLS" play symbols match all four play symbols in the same horizontal "LINE," and a prize symbol of \$50.00 (FIFTY) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$50.

(n) Holders of tickets upon which any three of the "WINNING SYMBOLS" play symbols match all three of the play symbols in the same horizontal "LINE" with a 5X symbol also appearing in that "LINE," and a prize symbol of \$10.00 (TEN DOL) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$50.

(o) Holders of tickets upon which any four of the "WINNING SYMBOLS" play symbols match all four play

symbols in the same horizontal "LINE," and a prize symbol of \$40.00 (FORTY) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$40.

(p) Holders of tickets upon which any four of the "WINNING SYMBOLS" play symbols match all four play symbols in the same horizontal "LINE," and a prize symbol of \$25.00 (TWY FIV) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$25.

(q) Holders of tickets upon which any three of the "WINNING SYMBOLS" play symbols match all three of the play symbols in the same horizontal "LINE" with a 5X symbol also appearing in that "LINE," and a prize symbol of \$5.00 (FIV DOL) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$25.

(r) Holders of tickets upon which any four of the "WINNING SYMBOLS" play symbols match all four play symbols in the same horizontal "LINE," and a prize symbol of \$20.00 (TWENTY) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$20.

(s) Holders of tickets upon which any four of the "WINNING SYMBOLS" play symbols match all four play symbols in the same horizontal "LINE," and a prize symbol of \$10.00 (TEN DOL) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$10.

(t) Holders of tickets upon which any four of the "WINNING SYMBOLS" play symbols match all four play symbols in the same horizontal "LINE," and a prize symbol of \$5.00 (FIV DOL) appears in the "Prize" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$5.

7. *Number and Description of Prizes and Approximate Chances of Winning:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate chances of winning:

Match The Winning Symbols To The Symbols In Each GRID. Match All Four Symbols In Any Horizontal LINE, Win Prize Shown For That LINE. Win With:

<i>Win:</i>	<i>Approximate Chances Of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 9,600,000 Tickets</i>
\$5	8	1,200,000
\$5 x 2	\$10 28.57	336,000
\$10	\$10 28.57	336,000
\$10 x 2	\$20 90.91	105,600
(\$5 x 2) + \$10	\$20 90.91	105,600
\$20	\$20 90.91	105,600
(\$5 x 3) + \$10	\$25 1,000	9,600
\$5 w/ 5X	\$25 333.33	28,800
\$25	\$25 1,000	9,600
\$20 x 2	\$40 2,000	4,800
(\$5 x 2) + \$20 + \$10	\$40 2,000	4,800
(\$10 x 2) + \$20	\$40 1,000	9,600
(\$5 w/ 5X) + (\$5 x 3)	\$40 333.33	28,800
\$40	\$40 1,000	9,600
\$25 x 2	\$50 1,000	9,600
(\$10 x 3) + \$20	\$50 2,000	4,800
(\$5 w/ 5X) x 2	\$50 666.67	14,400
\$10 w/ 5X	\$50 333.33	28,800
\$50	\$50 1,000	9,600
\$50 x 2	\$100 2,400	4,000

Match The Winning Symbols To The Symbols In Each GRID. Match All Four Symbols In Any Horizontal LINE, Win Prize Shown For That LINE. Win With:

Win:	Approximate Chances Of Winning Are 1 In:	Approximate No. Of Winners Per 9,600,000 Tickets	
$(\$20 \times 3) + (\$10 \times 3) + (\$5 \times 2)$	\$100	2,400	4,000
$(\$20 \times 3) + \40	\$100	2,400	4,000
$(\$5 \text{ w/ } 5X) \times 3) + \25	\$100	800	12,000
$(\$10 \text{ w/ } 5X) \times 2$	\$100	2,400	4,000
\$20 w/ 5X	\$100	2,400	4,000
\$100	\$100	4,800	2,000
$(\$20 \text{ w/ } 5X) \times 2) + (\$100 \times 2) + (\$25 \times 4)$	\$500	6,000	1,600
$(\$50 \text{ w/ } 5X) \times 2$	\$500	6,000	1,600
\$100 w/ 5X	\$500	8,000	1,200
\$500	\$500	24,000	400
$\$500 \times 2$	\$1,000	24,000	400
$(\$100 \text{ w/ } 5X) \times 2$	\$1,000	24,000	400
\$1,000	\$1,000	24,000	400
$(\$500 \text{ w/ } 5X) + (\$1,000 \times 2) + \$500$	\$5,000	960,000	10
\$1,000 w/ 5X	\$5,000	960,000	10
\$5,000	\$5,000	960,000	10
\$50,000	\$50,000	480,000	20

Get a "5X" symbol in any winning horizontal LINE, win 5 times the prize shown for that LINE. Each LINE is played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

8. Ticket Responsibility:

(a) A Fast Play lottery game ticket is a bearer document deemed to be owned by the person holding the game ticket, except that if a name is contained on the back of the game ticket, the person so named will, for all purposes, be considered the owner of the game ticket.

(b) The holder of a Fast Play lottery game ticket has the sole responsibility for checking the accuracy and condition of the data printed on the game ticket.

(c) The Commonwealth shall not be responsible for a lost or stolen Fast Play lottery game ticket, or for a Fast Play ticket redeemed by a player in error.

9. Ticket Validation and Requirements:

(a) *Valid Fast Play lottery game tickets.* To be a valid Fast Play lottery game ticket, the presented game ticket must meet the following requirements:

(1) The game ticket's bar code shall be present in its entirety.

(2) The game ticket must be intact.

(3) The game ticket may not be mutilated, altered, reconstituted or tampered with.

(4) The game ticket may not be counterfeit or a duplicate of a winning ticket.

(5) The game ticket must have been validly issued.

(6) The game ticket data shall have been recorded on the Lottery Central Computer System and the game ticket data shall match the computer record in every respect.

(7) The game ticket must not be defectively printed or printed or produced in error such that it cannot be processed or validated by the Lottery.

(8) The game ticket must pass other confidential security checks of the Lottery.

(b) *Invalid or defective game tickets:* A game ticket not passing the validation requirements in subsection (a) will be considered invalid and no payment will be made on account of any play recorded thereon. The determination of the Secretary in this regard is final.

10. Procedures for claiming and payment of prizes:

(a) A prize may be claimed through an authorized retailer or the Lottery, as provided in this section. A prize must be claimed within 1 year of the sale date of the Fast Play lottery game ticket.

(b) An authorized retailer is authorized to pay prizes of \$2,500 or less. The holder of a game ticket evidencing a winning play representing a prize of \$2,500 or less may be paid by a participating authorized retailer if a proper validation pay ticket was issued by the retailer's Lottery Terminal.

(c) The holder of a game ticket evidencing a winning play representing a prize in excess of \$2,500 may present the game ticket to an authorized retailer, Lottery District Office, or Lottery Headquarters.

(d) The holder of a game ticket evidencing a winning play shall present the ticket, in person, to an authorized retailer, Lottery Headquarters or a Lottery District Office. The retailer or the Lottery will issue payment if:

(1) The game ticket is scanned and the play is validated through the Lottery Terminal or the Lottery Central Computer System;

(2) A claim form is properly and fully completed;

(3) The identification of the claimant is confirmed; and

(4) The winning ticket has not expired, pursuant to this section or section 12 (relating to unclaimed prizes).

(e) The Commonwealth shall not be responsible for a winning play paid in error by an authorized retailer.

(f) In the event a prize described in these rules is not available, the Lottery may either provide a substitute prize, determined by the Secretary to have an equivalent value to the prize won, or make a cash payment to the

winner, in an amount determined by the Secretary to have an equivalent value to the prize won.

11. *Funding for prizes:* Moneys will be drawn from the State Lottery Fund, to the extent necessary, to fund the payment of prizes under this subsection. If this lottery game is terminated for any cause, prize moneys remaining undistributed will remain in the State Lottery Fund and used for purposes otherwise provided for by law.

12. *Unclaimed prizes:* Unclaimed prize money on winning Fast Play lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto for 1 year from the sale date of the Fast Play lottery game ticket. If no claim is made within 1 year from the sale date of the Fast Play lottery game ticket, the right of a ticket holder to claim the prize represented by that ticket, if any, shall expire.

13. *Purchase and prize restrictions:* A Fast Play lottery game ticket may not be purchased by, and a prize may not be paid, to an officer or employee of the Lottery, Lottery professional services contractors or subcontractors, or to a spouse, child, brother, sister or parent residing in the same household of an officer, employee, contractor or subcontractor who is involved in the production, distribution or operation of systems for the validation or accounting of Fast Play games.

14. *Governing Law:*

(a) By purchasing a ticket, the purchaser agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), this notice, instructions, conditions and final decisions of the Secretary, and procedures established by the Secretary for the conduct of the Fast Play 5X the Cash lottery game.

(b) Decisions made by the Secretary, including the declaration of prizes and the payment thereof, in interpretation of this notice are final and binding on players and persons making a claim in respect thereof.

15. *Retailer Compensation:*

(a) Authorized retailers may be entitled to compensation as determined by the Lottery.

(b) No authorized retailer or employee of an authorized retailer shall request, demand, or accept gratuities or any compensation other than as provided in subsection (a) in exchange for the performance of duties authorized pursuant to the Lottery retailer's license without the Lottery's prior written authorization.

16. *Retailer Incentive Programs.* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Fast Play 5X the Cash lottery game tickets.

17. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania Fast Play lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of

at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the Fast Play game ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery Fast Play game ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

18. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote 5X the Cash or through normal communications methods.

19. *Applicability:* This notice applies only to the 5X the Cash lottery game announced in this notice.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 17-1272. Filed for public inspection July 28, 2017, 9:00 a.m.]

Pennsylvania Sunny Money Fast Play Game 5011

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 803.11 (relating to powers and duties of the Secretary of Revenue), the Secretary of Revenue hereby provides public notice of the rules for the following lottery game:

1. *Name:* The name of the lottery game is Pennsylvania Sunny Money (hereinafter "Sunny Money"). The game number is PA-5011.

2. *Definitions:*

(a) *Authorized Retailer or Retailer:* A person who is properly licensed by the Lottery pursuant to 61 Pa. Code §§ 805.1—805.17.

(b) *Bar Code:* The symbology on the ticket containing certain encrypted validation and accounting data used for identifying winning and losing tickets.

(c) *BONUS:* The area on a game ticket that contains two play symbols that, when matched against the "WINNING NUMBERS," determines whether a player wins a bonus prize.

(d) *Game Ticket:* A bearer instrument produced through a Lottery Terminal that is the player's record of a play for a Fast Play lottery game and sold by an authorized retailer containing the play and validation data as published in this game notice.

(e) *Lottery Central Computer System:* The computer gaming system on which all Fast Play plays are recorded.

(f) *Lottery Terminal:* A device authorized by the Lottery to function in an interactive mode with the Lottery Central Computer System for the purpose of issuing plays, executing Quick Pick selections, and entering, receiving, and processing lottery transactions, including making purchases, validating plays, and transmitting reports, and performing inventory functions.

(g) *Play:* A chance to participate in a particular Fast Play lottery game.

(h) *Play Area:* The area on a ticket which contains one or more play symbols.

(i) *Play Symbol*: A number, letter, symbol, image or other character found in the play area which is used to determine whether a player wins a prize.

(j) *PRIZE*: A non-monetary item, money, or experience that can be won as specified in section 6 (relating to prizes available to be won and determination of prize winners) of this game notice.

(k) *SUN*: A specific, pre-defined area of a game ticket located in the play area that contains play symbols that, when played according to the instructions, determine whether a player wins a prize. Each SUN is played separately, but winning combinations in each SUN can be combined to win larger prizes as described in section 6 (relating to prizes available to be won and determination of prize winners).

(l) *WINNING NUMBERS*: The numbers, letters, symbols or other characters found in the play area that, when matched against "YOUR NUMBERS," determine whether a player wins a prize.

(m) *Winning Ticket*: A game ticket which has been validated and qualifies for a prize.

3. *Price*: The price of a Sunny Money ticket is \$1.

4. *Description of the Sunny Money lottery game*:

(a) The Sunny Money lottery game is an instant win game printed from a Lottery Terminal. All prizes are predetermined, and the player does not have the ability to select his or her own play symbols. Sunny Money tickets may be purchased from an authorized retailer or at a Lottery self-service terminal that sells terminal-based Lottery game tickets. Tickets purchased from an authorized retailer shall be printed on-demand at the time of purchase and may not be preprinted by the retailer.

(b) Sunny Money is played by matching the play symbols in the "WINNING NUMBERS" area to the play symbols located in a "SUN." A player matching four play symbols in this manner will win the prize shown under that "SUN." If the player matches the play symbols in the "WINNING NUMBERS" area to both play symbols in the "BONUS" area, the player wins \$5 instantly. Each SUN and the BONUS are played separately. A bet slip is not used to play this game.

(c) Players can win the prize identified in section 6 (relating to prizes available to be won and determination of prize winners).

(d) A Sunny Money game ticket cannot be canceled or voided once printed by the Lottery Terminal, even if printed in error.

(e) To purchase a ticket at an authorized retailer, a player must remit the purchase price to the retailer by verbally requesting a Sunny Money game ticket. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

(f) To purchase a ticket at a Pennsylvania Lottery self-service terminal, the player must insert into the self-service terminal a dollar amount equal to the total purchase price of a Sunny Money game ticket and select the Sunny Money option on the Lottery self-service terminal. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

5. *Sunny Money ticket characteristics*:

(a) A Sunny Money ticket shall contain a play area, the cost of the play, the date the ticket was printed, and a bar

code. Each ticket consists of two "SUN" areas and a "BONUS" area. Each "SUN" and the "BONUS" are played separately.

(b) *Play Symbols*: Each Sunny Money ticket play area will contain a "WINNING NUMBERS" area, two "SUN" areas and a "BONUS" area. The play symbols located in the "WINNING NUMBERS" area are: 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34 and 35. The play symbols located in each of the "SUN" areas are: 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34 and 35. The play symbols located in the "BONUS" area are: 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34 and 35.

(c) *Prize Symbols*: The prize symbols and their captions located under each of the "SUN" areas are: FREE (TICKET), \$1⁰⁰ (ONE DOL), \$2⁰⁰ (TWO DOL), \$4⁰⁰ (FOR DOL), \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTN), \$20⁰⁰ (TWENTY), \$40⁰⁰ (FORTY), \$100 (ONE HUN), \$500 (FIV HUN), \$1,000 (ONE THO) and \$5,000 (FIV THO).

(d) *Prizes*: The prizes that can be won in this game are: Free \$1 Ticket, \$1, \$2, \$4, \$5, \$10, \$15, \$20, \$40, \$100, \$500, \$1,000 and \$5,000. A player can win up to 3 times on a ticket.

(e) *Approximate Number of Tickets Available for the Game*: Approximately 4,800,000 tickets will be available for sale for the Sunny Money lottery game.

6. *Prizes available to be won and determination of prize winners*:

(a) All Sunny Money prize payments will be made as one-time, lump-sum cash payments.

(b) A winning Sunny Money ticket is entitled only to the highest prize won by the winning combinations described below on each game ticket.

(c) Holders of tickets upon which any four of the "WINNING NUMBERS" play symbols match the four play symbols in the same "SUN," and a prize symbol of \$5,000 (FIV THO) appears in the "PRIZE" area under that "SUN," on a single ticket, shall be entitled to a prize of \$5,000.

(d) Holders of tickets upon which any four of the "WINNING NUMBERS" play symbols match the four play symbols in the same "SUN," and a prize symbol of \$1,000 (ONE THO) appears in the "PRIZE" area under that "SUN," on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets upon which any four of the "WINNING NUMBERS" play symbols match the four play symbols in the same "SUN," and a prize symbol of \$500 (FIV HUN) appears in the "PRIZE" area under that "SUN," on a single ticket, shall be entitled to a prize of \$500.

(f) Holders of tickets upon which any four of the "WINNING NUMBERS" play symbols match the four play symbols in the same "SUN," and a prize symbol of \$100 (ONE HUN) appears in the "PRIZE" area under that "SUN," on a single ticket, shall be entitled to a prize of \$100.

(g) Holders of tickets upon which any four of the "WINNING NUMBERS" play symbols match the four play symbols in the same "SUN," and a prize symbol of

\$40.⁰⁰ (FORTY) appears in the “PRIZE” area under that “SUN,” on a single ticket, shall be entitled to a prize of \$40.

(h) Holders of tickets upon which any four of the “WINNING NUMBERS” play symbols match the four play symbols in the same “SUN,” and a prize symbol of \$20.⁰⁰ (TWENTY) appears in the “PRIZE” area under that “SUN,” on a single ticket, shall be entitled to a prize of \$20.

(i) Holders of tickets upon which any four of the “WINNING NUMBERS” play symbols match the four play symbols in the same “SUN,” and a prize symbol of \$15.⁰⁰ (FIFTEEN) appears in the “PRIZE” area under that “SUN,” on a single ticket, shall be entitled to a prize of \$15.

(j) Holders of tickets upon which any four of the “WINNING NUMBERS” play symbols match the four play symbols in the same “SUN,” and a prize symbol of \$10.⁰⁰ (TEN DOL) appears in the “PRIZE” area under that “SUN,” on a single ticket, shall be entitled to a prize of \$10.

(k) Holders of tickets upon which any four of the “WINNING NUMBERS” play symbols match the four play symbols in the same “SUN,” and a prize symbol of \$5.⁰⁰ (FIVE DOL) appears in the “PRIZE” area under that “SUN,” on a single ticket, shall be entitled to a prize of \$5.

(l) Holders of tickets upon which any two of the “WINNING NUMBERS” play symbols match the two play

symbols in the “BONUS” area, on a single ticket, shall be entitled to a prize of \$5.

(m) Holders of tickets upon which any four of the “WINNING NUMBERS” play symbols match the four play symbols in the same “SUN,” and a prize symbol of \$4.⁰⁰ (FOR DOL) appears in the “PRIZE” area under that “SUN,” on a single ticket, shall be entitled to a prize of \$4.

(n) Holders of tickets upon which any four of the “WINNING NUMBERS” play symbols match the four play symbols in the same “SUN,” and a prize symbol of \$2.⁰⁰ (TWO DOL) appears in the “PRIZE” area under that “SUN,” on a single ticket, shall be entitled to a prize of \$2.

(o) Holders of tickets upon which any four of the “WINNING NUMBERS” play symbols match the four play symbols in the same “SUN,” and a prize symbol of \$1.⁰⁰ (ONE DOL) appears in the “PRIZE” area under that “SUN,” on a single ticket, shall be entitled to a prize of \$1.

(p) Holders of tickets upon which any four of the “WINNING NUMBERS” play symbols match the four play symbols in the same “SUN,” and a prize symbol of FREE (TICKET) appears in the “PRIZE” area under that “SUN,” on a single ticket, shall be entitled to a prize of one Sunny Money game ticket.

7. *Number and Description of Prizes and Approximate Chances of Winning:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate chances of winning:

Match Any Four Winning Numbers
In The Same Sun, Win Prize Shown
Below That Sun. Win With:

	Win:	Approximate Chances Of Winning Are 1 In:	Approximate No. Of Winners Per 4,800,000 Tickets
FREE	FREE \$1 TICKET	10	480,000
\$1	\$1	100	48,000
\$1 × 2	\$2	20	240,000
\$2	\$2	28.57	168,000
\$2 × 2	\$4	100	48,000
\$4	\$4	250	19,200
\$4 + \$1	\$5	200	24,000
\$5 w/ BONUS	\$5	100	48,000
\$5	\$5	200	24,000
\$5 × 2	\$10	666.67	7,200
(\$5 w/ BONUS) + \$5	\$10	200	24,000
\$10	\$10	666.67	7,200
\$10 + \$5	\$15	1,667	2,880
(\$5 w/ BONUS) + (\$5 × 2)	\$15	1,667	2,880
\$15	\$15	2,500	1,920
\$10 × 2	\$20	3,333	1,440
(\$5 w/ BONUS) + (\$10 + \$5)	\$20	2,500	1,920
\$20	\$20	3,333	1,440
\$20 × 2	\$40	2,400	2,000
\$40	\$40	2,400	2,000
\$100	\$100	4,800	1,000
\$500	\$500	24,000	200
\$500 × 2	\$1,000	480,000	10
\$1,000	\$1,000	480,000	10
\$5,000	\$5,000	480,000	10

Match any two “WINNING NUMBERS” in the “BONUS” sunglasses, win \$5 instantly!

Each “SUN” and the “BONUS” are played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Ticket Responsibility:*

(a) A Fast Play lottery game ticket is a bearer document deemed to be owned by the person holding the game ticket, except that if a name is contained on the back of the game ticket, the person so named will, for all purposes, be considered the owner of the game ticket.

(b) The holder of a Fast Play lottery game ticket has the sole responsibility for checking the accuracy and condition of the data printed on the game ticket.

(c) The Commonwealth shall not be responsible for a lost or stolen Fast Play lottery game ticket, or for a Fast Play ticket redeemed by a player in error.

9. *Ticket Validation and Requirements:*

(a) *Valid Fast Play lottery game tickets.* To be a valid Fast Play lottery game ticket, the presented game ticket must meet the following requirements:

(1) The game ticket's bar code shall be present in its entirety.

(2) The game ticket must be intact.

(3) The game ticket may not be mutilated, altered, reconstituted or tampered with.

(4) The game ticket may not be counterfeit or a duplicate of a winning ticket.

(5) The game ticket must have been validly issued.

(6) The game ticket data shall have been recorded on the Lottery Central Computer System and the game ticket data shall match the computer record in every respect.

(7) The game ticket must not be defectively printed or printed or produced in error such that it cannot be processed or validated by the Lottery.

(8) The game ticket must pass other confidential security checks of the Lottery.

(b) *Invalid or defective game tickets:* A game ticket not passing the validation requirements in subsection (a) will be considered invalid and no payment will be made on account of any play recorded thereon. The determination of the Secretary in this regard is final.

10. *Procedures for claiming and payment of prizes:*

(a) A prize may be claimed through an authorized retailer or the Lottery, as provided in this section. A prize must be claimed within 1 year of the sale date of the Fast Play lottery game ticket.

(b) An authorized retailer is authorized to pay prizes of \$2,500 or less. The holder of a game ticket evidencing a winning play representing a prize of \$2,500 or less may be paid by a participating authorized retailer if a proper validation pay ticket was issued by the retailer's Lottery Terminal.

(c) The holder of a game ticket evidencing a winning play representing a prize in excess of \$2,500 may present the game ticket to an authorized retailer, Lottery District Office, or Lottery Headquarters.

(d) The holder of a game ticket evidencing a winning play shall present the ticket, in person, to an authorized retailer, Lottery Headquarters or a Lottery District Office. The retailer or the Lottery will issue payment if:

(1) The game ticket is scanned and the play is validated through the Lottery Terminal or the Lottery Central Computer System;

(2) A claim form is properly and fully completed;

(3) The identification of the claimant is confirmed; and

(4) The winning ticket has not expired, pursuant to this section or section 12 (relating to unclaimed prizes).

(e) The Commonwealth shall not be responsible for a winning play paid in error by an authorized retailer.

(f) In the event a prize described in these rules is not available, the Lottery may either provide a substitute prize, determined by the Secretary to have an equivalent value to the prize won, or make a cash payment to the winner, in an amount determined by the Secretary to have an equivalent value to the prize won.

11. *Funding for prizes:* Moneys will be drawn from the State Lottery Fund, to the extent necessary, to fund the payment of prizes under this subsection. If this lottery game is terminated for any cause, prize moneys remaining undistributed will remain in the State Lottery Fund and used for purposes otherwise provided for by law.

12. *Unclaimed prizes:* Unclaimed prize money on winning Fast Play lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto for 1 year from the sale date of the winning Fast Play lottery game ticket. If no claim is made within 1 year from the sale date of the winning Fast Play lottery game ticket, the right of a ticket holder to claim the prize represented by that ticket, if any, shall expire.

13. *Purchase and prize restrictions:* A Fast Play lottery game ticket may not be purchased by, and a prize may not be paid, to an officer or employee of the Lottery, Lottery professional services contractors or subcontractors, or to a spouse, child, brother, sister or parent residing in the same household of an officer, employee, contractor or subcontractor who is involved in the production, distribution or operation of systems for the validation or accounting of Fast Play games.

14. *Governing Law:*

(a) By purchasing a ticket, the purchaser agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), this notice, instructions, conditions and final decisions of the Secretary, and procedures established by the Secretary for the conduct of the Sunny Money lottery game.

(b) Decisions made by the Secretary, including the declaration of prizes and the payment thereof, in interpretation of this notice are final and binding on players and persons making a claim in respect thereof.

15. *Retailer Compensation:*

(a) Authorized retailers may be entitled to compensation as determined by the Lottery.

(b) No authorized retailer or employee of an authorized retailer shall request, demand, or accept gratuities or any compensation other than as provided in subsection (a) in exchange for the performance of duties authorized pursuant to the Lottery retailer's license without the Lottery's prior written authorization.

16. *Retailer Incentive Programs.* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Sunny Money lottery game tickets.

17. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania Fast

Play lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the Fast Play game ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery Fast Play game ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

18. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Sunny Money or through normal communications methods.

19. *Applicability:* This notice applies only to the Sunny Money lottery game announced in this notice.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 17-1273. Filed for public inspection July 28, 2017, 9:00 a.m.]

GAME COMMISSION

Central Susquehanna Wild Pheasant Recovery Area; Wild Pheasant Youth Hunt

Executive Order

Whereas, On March 28, 2017, the Pennsylvania Game Commission (Commission) amended 58 Pa. Code § 141.28 (relating to wild pheasant recovery areas) to allow the Director to authorize permit based, youth-only pheasant hunting opportunities in the Central Susquehanna Wild Pheasant Recovery Area (WPRa); and

Whereas, Section 141.28 authorizes the Director to establish the number of hunting access permits to be issued, the manner of distribution for the hunting access permits to be raffled off by an eligible organization, the application deadline, the date, time and location for the random drawing, and the designation of one or more pheasant hunt zones within the WPRa prior to the opening of the earliest established youth pheasant season; and

Whereas, Commission staff, in consultation with national and local representatives of Pheasants Forever, have determined that a youth wild pheasant hunt is feasible for the 2017/2018 hunting license year after review of wild pheasant population levels and pertinent logistical considerations.

Now Therefore, I, Bryan J. Burhans, Executive Director of the Pennsylvania Game Commission, pursuant to the authority vested in me by the Game and Wildlife Code and regulations promulgated thereunder, do hereby order and direct the following:

1. *Permit Quota:* The limited youth pheasant hunting opportunity within the Central Susquehanna WPRa will consist of a total of 48 hunting access permits. Distribution of these permits will be as follows:

a. A total of 5 Central Susquehanna WPRa pheasant hunting access permits will be made available to the Pennsylvania Pheasants Forever Chapters (1 each) currently supporting a WPRa within this Commonwealth for further distribution to eligible youth hunters. This will include the Cumberland Valley Chapter, Somerset Chapter, Schuylkill County Chapter, Tri-County Chapter and the Central Susquehanna Chapter. These permits shall be made available by each authorized Chapter through a random drawing process.

b. A total of 9 Central Susquehanna WPRa pheasant hunting access permits will be made available to a random selection of supporting landowners within the Central Susquehanna WPRa for further distribution to eligible youth hunters of their designation.

c. A total of 34 Central Susquehanna WPRa pheasant hunting access permits will be made available to eligible youth hunters selected from the general public through a random drawing process more fully described in paragraph 2 below.

2. *Public Drawing:*

a. *Eligibility:* Applicants for the Central Susquehanna WPRa pheasant hunting access permits must be between the ages of 12 and 16 years of age and possess a valid junior hunting license.

b. *Application:* Applications for the Central Susquehanna WPRa pheasant hunting access permits shall be made on a form provided by the Commission and received by the Commission's Bureau of Wildlife Management at 2001 Elmerton Avenue, Harrisburg, PA 17110 by the close of business on Friday, August 11, 2017.

c. *Drawing:* The Commission will conduct the random drawing of successful applicants for the Central Susquehanna WPRa pheasant hunting access permits at its Harrisburg headquarters at 10:00 a.m. on Friday, August 18, 2017.

d. *Fee:* Participation in the public drawing and acquisition of Central Susquehanna WPRa pheasant hunting access permits by successful applicants will be free of charge.

3. *Pheasant Hunt:*

a. *Hunt Zone:* The Central Susquehanna WPRa pheasant hunt zone will consist of the current Central Susquehanna WPRa boundary set forth in 58 Pa. Code § 141.28(a)(2).

b. *Hunt Dates:* The Central Susquehanna WPRa pheasant hunt will be open to properly permitted youth hunters only on their assigned hunting date. The available dates are either Saturday, November 4, 2017 or Saturday, November 11, 2017.

c. *Bag Limit:* Each Central Susquehanna WPRa pheasant hunting access permit authorizes its holder to harvest 1 male ring-necked pheasant within the Central Susquehanna WPRa hunt zone on the permitted youth hunter's assigned hunting date.

d. *Hunt locations*: Distribution and assignment of hunting locations for permitted youth hunters within the Central Susquehanna WPRA pheasant hunt zone will be facilitated by the Central Susquehanna Chapter of Pheasants Forever in coordination with participating landowners.

e. *Accompaniment*: Each permitted youth hunter shall be accompanied by an adult parent/guardian throughout the Central Susquehanna WPRA pheasant hunt as set forth in 34 Pa.C.S. § 2711(a)(8) (relating to unlawful acts concerning licenses).

f. *Mentorship*: Each permitted youth hunter will be paired with another permitted youth hunter and assigned to a mentor designated by the Central Susquehanna Chapter of Pheasants Forever. Hunt mentors are intended to serve as a guide to the youth hunters during their hunting activities as well as ensure safety during the hunt.

g. *Party Limit*: Each combined group of permitted youth hunters, parents/guardians and mentor shall not exceed the 6 person limit for small game hunting parties as set forth in 58 Pa. Code § 141.22(b)(5) (relating to small game).

4. This Order is effective immediately and shall expire on June 30, 2018. Given under my hand and seal of the Pennsylvania Game Commission on this 18th day of July, 2017.

BRYAN J. BURHANS,
Executive Director

[Pa.B. Doc. No. 17-1274. Filed for public inspection July 28, 2017, 9:00 a.m.]

INSURANCE DEPARTMENT

Allstate Life Insurance Company; Rate Increase Filing for Several Group LTC Forms (MMTA-131111786)

Allstate Life Insurance Company is requesting approval to increase the premium 90% on 150 policy holders of Group LTC policy forms: LGU8350, LGU9000-1, LGU9073-1, LGU9534, LGU9542, LGU9573, LGU9581, LGU0731C, LGU9733C, LGU9734C, LGU9736C, LGU9737C and LGU9737CW.

Unless formal administrative action is taken prior to October 12, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-1275. Filed for public inspection July 28, 2017, 9:00 a.m.]

Application for Renewal of Designation as a Certified Reinsurer

ACE INA Overseas Insurance Company Ltd. has applied for renewal of its designation as a certified reinsurer in this Commonwealth. The application was received on June 30, 2017, and was made under section 319.1(a) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a)) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Nicholas S. Murray, Financial Analysis Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, nmurray@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-1276. Filed for public inspection July 28, 2017, 9:00 a.m.]

Application for Renewal of Designation as a Certified Reinsurer

Chubb Reinsurance (Switzerland), Ltd. has applied for renewal of its designation as a certified reinsurer in this Commonwealth. The application was received on June 30, 2017, and was made under section 319.1(a) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a)) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Nicholas S. Murray, Financial Analysis Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, nmurray@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-1277. Filed for public inspection July 28, 2017, 9:00 a.m.]

Application for Renewal of Designation as a Certified Reinsurer

Chubb Tempest Reinsurance Ltd. (f/k/a ACE Tempest Reinsurance Ltd.) has applied for renewal of its designation as a certified reinsurer in this Commonwealth. The application was received on June 28, 2017, and was made under section 319.1(a) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a)) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Nicholas S. Murray, Financial Analysis Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, nmurray@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-1278. Filed for public inspection July 28, 2017, 9:00 a.m.]

Application and Request for Plan Approval of a Mutual-to-Stock Conversion and Subsequent Acquisition of Control of Saucon Mutual Insurance Company; Conclusion of Public Comment Period

The Insurance Department (Department) published notice at 47 Pa.B. 2391 (April 22, 2017) of the receipt of amended documents to the proposed conversion and corresponding change of control of Saucon Mutual Insurance Company. The notice afforded persons the opportunity to provide written comments on the filing to the Department on the grounds of public or private interest for an indefinite period of time to afford persons ample opportunity to provide written comments on the filing to the Department. The purpose of this notice is to announce that the Department will close the public comment period on August 14, 2017.

The filing and related materials are available on the Department's web site at www.insurance.pa.gov.

Persons wishing to comment on the grounds of public or private interest are invited to submit a written statement to the Department on or before August 14, 2017. Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Cressinda Bybee, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, cbybee@pa.gov.

Comments received will be part of the public record regarding the filing and will be forwarded to the appli-

cant for appropriate response. The applicant's responses will also be made available on the Department's web site.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-1279. Filed for public inspection July 28, 2017, 9:00 a.m.]

Autism Spectrum Disorders Coverage—Maximum Benefit Adjustment; Notice 2017-09

Section 635.2 of The Insurance Company Law of 1921 (40 P.S. § 764h) requires:

After December 30, 2011, the Insurance Commissioner shall, on or before April 1 of each calendar year, publish in the *Pennsylvania Bulletin* an adjustment to the maximum benefit equal to the change in the United States Department of Labor Consumer Price Index for All Urban Consumers (CPI-U) in the preceding year, and the published adjusted maximum benefit shall be applicable to the following calendar years to health insurance policies issued or renewed in those calendar years.

The CPI-U change for the year preceding December 30, 2016, was an increase of 2.1%. Accordingly, the maximum benefit, previously adjusted to \$38,852 per year, is hereby adjusted to \$39,668 for policies issued or renewed in calendar year 2018.

Questions regarding this notice may be directed to the Bureau of Life, Accident and Health, Insurance Department, 1311 Strawberry Square, Harrisburg, PA 17120, ra-rateform@pa.gov.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-1280. Filed for public inspection July 28, 2017, 9:00 a.m.]

Pennsylvania 2016 Private Passenger Automobile Data Call

The Insurance Department (Department) is conducting its annual Private Passenger Automobile Data Call (previously referred to as the "Act 6 Data Call"). The purpose of this data call is to monitor the private passenger automobile insurance marketplace in this Commonwealth.

The 2016 data call letter, instructions and templates are available on the Department's web site at www.insurance.pa.gov (select "Companies," then "Industry Activity," then "Data Calls" under "Product and Rate Activity").

Additionally, the Department sent e-mail notification of this data call to all companies licensed to write motor vehicle liability insurance in this Commonwealth.

Insurance companies with Pennsylvania private passenger automobile direct written premium in 2016 are required to complete Parts 1 and 2. Data for more than one insurance company may not be combined into a single submission. This information is to be submitted to the Department no later than October 16, 2017.

Insurance companies with no Pennsylvania private passenger automobile direct written premium in 2016 are

required to submit only Part 2. This is to be submitted to the Department no later than October 16, 2017.

Note: The 20 largest insurance companies in terms of Pennsylvania private passenger automobile direct written premium in 2016 are also required to complete Part 3. These companies are identified in the instructions for Part 3. Companies not identified in the instructions for Part 3 do not need to complete Part 3. Part 3 is to be submitted to the Department no later than October 16, 2017.

Consistent with previous data calls, the Department will consider the data submitted as proprietary and handle the data accordingly. See the instructions for additional information regarding the completion of the individual parts.

Completed data call files should be submitted by e-mail to James Di Santo at jadisanto@pa.gov.

The Department appreciates the companies' cooperation with this important study. Individuals who have questions should contact James Di Santo, Bureau of Property and Casualty Insurance, (717) 783-2118, jadisanto@pa.gov.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-1281. Filed for public inspection July 28, 2017, 9:00 a.m.]

Pennsylvania Compensation Rating Bureau; Filing for Rate and Rule Manual Revisions

On June 30, 2017, the Insurance Department (Department) received from the Pennsylvania Compensation Rating Bureau (Bureau) a filing that proposes revisions to the Bureau's underwriting guide for Classifications 972—Attendant Care Services, 942—Home Health Care—Professional Staff and 943—Home Health Care—Nonprofessional Staff.

Currently, assignment to Classifications 972 and 942/943 is based on whether payment to providers of attendant care services comes from the Commonwealth's Attendant Care Program or any of the following five Medicaid Waivers: Aging Waiver; Attendant Care Waiver; Comm-Care Waiver; Independence Waiver; or OBRA Waiver.

According to the Bureau, when more than 50% of a commercial home care agency's funding comes from one the previously listed sources, assignment is made to Classification 972. Otherwise, assignment is made to Classifications 942/943.

In the filing, the Bureau has proposed Classification 972 to apply only when: 1) the attendant care recipients qualify for Federal or State, or both, attendant care funding programs; and 2) the attendant care recipient is considered to be the employer of the caregiver for workers compensation purposes.

As proposed, Classification 942 will apply to commercial agencies providing home health care services to clients. The care provided is defined to be clinical medical care by skilled medical professionals.

Finally, Classification 943 is proposed to apply to commercial agencies providing home care services to clients. The care provided is defined to be unskilled and nonclinical.

According to the Bureau, 66 employers will be reclassified from Classification 972 to Classification 943 as a result of the filing. The reclassification will result in a rating value increase of 65.7% based on the April 1, 2017, Bureau loss costs. The current Bureau loss cost values are \$2.85 for Classification 943 and \$1.72 for Classification 972. The Bureau has informed the Department that all 66 employers affected by the filing have received a letter informing them of this filing.

The filing is available for review on the Bureau's web site at www.pcrb.com in the "Filings" section.

Interested parties are invited to submit written comments, suggestions or objections to Dennis Sloand, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, desloand@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-1282. Filed for public inspection July 28, 2017, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P.L. 464, No. 68) (Act 68) in connection with the termination of the insureds' automobile insurance policies. The hearings will be held in accordance with the requirements of Act 68; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearings will be held in the Insurance Department's Administrative Hearings Office in Harrisburg, PA. Failure by the appellants to appear at the scheduled hearings may result in dismissal with prejudice.

The following hearings will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Patricia Yeager; File No. 17-198-211973; Erie Insurance Exchange; Doc. No. P17-06-018; August 16, 2017, 10 a.m.

Appeal of Kimm Robert Montone, Esq.; File No. 17-116-211862; GEICO Casualty Company; Doc. No. P17-07-004; September 7, 2017, 9:30 a.m.

Following the hearings and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at a hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in a hearing or their

designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend a previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Human Resources at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-1283. Filed for public inspection July 28, 2017, 9:00 a.m.]

United Security Assurance Company of Pennsylvania; Rate Increase Filing for Several LTC Forms (USPA-131116189)

United Security Assurance Company of Pennsylvania is requesting approval to increase the premium 30% on 524 policy holders of LTC policy forms: F-701, F-733, F-734, F-771, F-775 and F-778.

Unless formal administrative action is taken prior to October 12, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-1284. Filed for public inspection July 28, 2017, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security or Insufficient Financial Security Amount

Public Meeting held
July 12, 2017

Commissioners Present: Gladys M. Brown, Chairperson; Andrew G. Place, Vice Chairperson; John F. Coleman, Jr.; Robert F. Powelson; David W. Sweet

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security or Insufficient Financial Security Amount; M-2017-2584781

Tentative Order

By the Commission:

The Commission's regulations at 52 Pa. Code § 54.40(a) state that an Electric Generation Supplier (EGS) license will not be issued or remain in force until the licensee furnishes a bond or other security approved by the Commission. In addition, 52 Pa. Code § 54.40(d) states that the maintenance of an EGS license is contingent on the licensee providing proof to the Commission that a bond or other approved security in the amount directed by the Commission has been obtained.

Each EGS must file an original bond, letter of credit, continuation certificate, amendment, or other approved financial instrument with Rosemary Chiavetta, Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120 prior to the EGS's current security expiration date. Each financial instrument must be an original document that displays a "wet" signature or digital signature, preferable in blue ink, and displays a "raised seal" or original notary stamp. The name of the principal on the original financial instrument must match exactly with the name that appears on the EGS's license issued by the Commission.

Failure to file before the financial security's expiration date may cause Commission staff to initiate a formal proceeding that may lead to the following: cancellation of each company's electric supplier license, removal of each company's information from the Commission's website and notification to all electric distribution companies, in which each company is licensed to do business, of the cancellation of the license.

As of June 30, 2017, each EGS listed in the Supplier Table below has not provided proof to the Commission that it has a bond or other approved security in the amount directed by the Commission, to replace its expired bond as noted in the table below.

Supplier Table—List of Electric Generation Suppliers

<i>Docket Number</i>	<i>Company Name</i>	<i>Expired Financial Security Date</i>	<i>Commission Approved Amount</i>
A-2015-2461133	ENERGYCONNECT, INC.	6/28/17	Yes
A-2013-2374566	HOVEY ENERGY, LLC	6/27/17	Yes
A-2011-2257924*	TERM POWER & GAS, LLC	6/8/17	Yes

*Taking title to electricity

As part of its EGS license validation procedures, the Commission's Bureau of Technical Utility Services sent a 90-day Security Renewal Notice Letter to each entity in the Supplier Table above stating that original documentation of a bond, or other approved security, must be filed within 30 days prior to each entity's security expiration date. None of the companies listed in the Supplier Table provided the required documentation.

Based on the above facts, we tentatively conclude that the EGSs listed in the Supplier Table are not in compliance with 52 Pa. Code § 54.40(a) and (d) and therefore it is appropriate to initiate the cancellation process for each EGS license of each company listed in the Supplier Table, without the necessity of a formal complaint, as being in the public interest; *Therefore,*

It Is Ordered That:

1. Cancellation of the Electric Generation Supplier Licenses of each company listed in the Supplier Table is hereby tentatively approved as being in the public interest.

2. The Secretary serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Investigation & Enforcement, Department of Revenue—Bureau of Corporation Taxes, all electric distribution companies, all of the Electric Generation Suppliers in the Supplier Table and also cause a copy of this Tentative Order to be published in the *Pennsylvania Bulletin* with a 30-day comment period.

3. Absent the filing of adverse public comment or the filing of an approved security within 30 days after publication in the *Pennsylvania Bulletin*, the Bureau of Technical Utility Services shall prepare a Final Order for entry by the Secretary.

4. Upon entry of the Final Order described in Ordering Paragraph No. 3 above, each company listed in the Supplier Table will be stricken from all active utility lists maintained by the Commission's Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administration, removed from the Commission's website, and notifications be sent to all electric distribution companies in which the Electric Generation Suppliers are licensed to do business.

5. Upon entry of the Final Order described in Ordering Paragraph No. 3, each electric distribution company in which the Electric Generation Suppliers are licensed to do business, shall return the customers of the Electric Generation Suppliers to default service.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1285. Filed for public inspection July 28, 2017, 9:00 a.m.]

Petition of the Township of Mahoning for a Declaratory Order that the Provision of Water and Wastewater Service to Isolated Customers Adjoining its Boundaries Does Not Constitute the Provision of Public Utility Service Under 66 Pa.C.S. § 102

Public Meeting held
July 12, 2017

Commissioners Present: Gladys M. Brown, Chairperson; Andrew G. Place, Vice Chairperson; John F. Coleman, Jr.; Robert F. Powelson; David W. Sweet

Petition of the Township of Mahoning for a Declaratory Order that the Provision of Water and Wastewater Service to Isolated Customers Adjoining its Boundaries Does Not Constitute the Provision of Public Utility Service Under 66 Pa.C.S. § 102; P-2017-2588977

Order

By the Commission:

On January 31, 2017, the Township of Mahoning (the Township or Mahoning), filed the above-captioned petition (Petition) for a declaratory order. In accordance with 52 Pa. Code § 5.42, the Township served a copy of its Petition on the Office of Consumer Advocate (OCA), the Bureau of Investigation and Enforcement (I&E), the Office of Small Business Advocate (OSBA) and each of the 33 customers located outside of the Township's limits. On March 2, 2017, the OCA filed an Answer to Township's Petition. On April 24, 2017, the Township filed a Supplement to Petition in Response to the Answer of the OCA.

Background

Section 331(f) of the Public Utility Code provides that the Commission "may issue a declaratory order to terminate a controversy or remove uncertainty." 66 Pa.C.S. § 331(f). In its Petition, the Township seeks a determination that the provision of water and wastewater service by the Township to 33 extraterritorial customers does not make the service subject to the Commission's jurisdiction. The Township asserts that the service to these "limited" customers is not service "to or for the public" within the meaning of Section 102 of the Public Utility Code. 66 Pa.C.S. § 102.

In its Petition, the Township avers that it filed the instant Petition because of Mahoning's desire to provide water distribution services and wastewater collection services (hereinafter collectively referred to as the "Services") to certain extraterritorial customers. The services that the Township proposed to provide to the extraterritorial customers historically were provided by the Mahoning Township Authority, a Pennsylvania Municipal Authority existing under the Municipality Authority Act, 53 Pa.C.S. §§ 5601—5623. On September 6, 2016, the Township, which created the Authority, initiated proceedings to dissolve the Authority and to take over the Authority's functions.

The Township further explained that the Authority opposed the dissolution and initiated litigation in the Court of Common Pleas of Columbia County, at Docket No. 392-2016, in an attempt to block the Township's effort. At the time that the Township filed the Petition, the litigation was ongoing.

On February 2, 2017, the Authority's special counsel sent a letter to the Court discontinuing its action and informing the Township that the Authority's Board of Directors had performed its last functions and would turn

over all of the Authority's assets, including the water distribution system and the wastewater collection system (hereinafter collectively referred to as the "Systems") to the Township immediately. As of February 2, 2017, the Township has operated the Systems.

According to the Petition, the extraterritorial customers in question consist of twenty-six (26) users in Cooper Township and seven (7) users in Valley Township. The Township is not aware of any other public or private water distribution or wastewater collection systems operating in either of those Townships. The closest alternative system that could be utilized by the extraterritorial customers is the Danville Municipal Authority, which already provides water and wastewater treatment services to the Township's extraterritorial customers.¹

In its Answer, the OCA submits that the Petition should be denied or alternatively, referred to the Office of Administrative Law Judge for hearings to develop additional facts that are not presented in the Petition. In support, the OCA states that the extraterritorial customers are entitled to the protections afforded by the Public Utility Code and Commission regulations. The OCA also states that there is no "defined, group" of customers being served outside of Mahoning Township because the Township discusses in its Petition the possibility of adding two additional customers in the future.² Finally, the OCA asserts that the Township does not commit to maintain the same level of customer protections for the extraterritorial customers, or otherwise indicate that it has any formalized procedures for handling termination, billing, payments and complaints.

In response to the OCA Answer, Mahoning filed a Supplemental Petition providing additional details and protections for extraterritorial customers. As stated previously, Services are currently provided by the Township to 33 extraterritorial customers in Valley and Cooper Townships. The only water or wastewater system in close proximity to these extraterritorial customers in Cooper and Valley Townships is the Danville Municipal Authority; however, it would be necessary either to construct new transmission lines one or more miles in length, or to purchase transmission services from Mahoning Township in order for transmission of the water and wastewater through Mahoning's existing lines.

Finally, the Township, by virtue of Resolution No. 1 and Resolution No. 4, adopted on January 16, 2017 and April 17, 2017, respectively, specifically prescribed: (1) that the customers in Cooper and Valley Townships shall be subject to the same terms and rates as those customers within the Mahoning Township; (2) that Mahoning Township will restrict extraterritorial service to the 33 customers located in Cooper and Valley Townships; and (3) that any customer residing in Cooper and Valley Townships will be afforded the same due process rights as Mahoning Township customers. Supplemental Petition, Exhibit 6.

Mahoning has requested by this Petition a declaration that the Township is not subject to the Commission's jurisdiction so that it may save the cost and time burdens of tariff and reporting requirements, while simultaneously ensuring that these extraterritorial customers continue to receive Services under terms that are acceptable to the Commission and the customers.

¹ The Township purchases the water that it distributes through the water distribution system from the Danville Municipal Authority, which is responsible for the treatment of the water before providing it. Similarly, the Township transmits the wastewater that it collects in its wastewater collection system to the Danville Municipal Authority, which is responsible for the treatment of the wastewater that it receives from the Township.

² There are two unsold lots in the same subdivision as the extraterritorial customers in Valley Township.

Discussion

Based upon our consideration of these facts and circumstances, the Commission finds that it is appropriate to issue a Declaratory Order in response to the subject Petition.

In the Commission's judgment, the circumstances here are similar to those presented to the Commission in the matters of *Lehigh Valley Cooperative Farmers v. City of Allentown*, 54 Pa. P.U.C. 495 (1980); *Petition of New Albany Borough*, Docket No. P-00991775, 200 Pa. PUC Lexis 34 (2000); *Petition of Laceyville Borough*, Docket No. P-2008-2064117 (2008); *Petition of Cochranon Borough*, Docket No. P-2008-2035741 (2009) and *Petition of the City of Titusville*, Docket No. P-2013-2376600 (2014), wherein the Commission concluded that service to a limited number of isolated individuals outside of the municipal boundaries under special circumstances did not constitute public utility service subject to the Commission's jurisdiction.

In *Lehigh Valley*, New Albany Borough, Laceyville Borough, Cochranon Borough, and Titusville, the Commission reiterated that the test to determine whether a party is rendering service to the public is set forth in *Borough of Ambridge v. Pa. Public Service Commission*, 165 A. 47 (Pa. Super. 1933). In *Ambridge*, the Commission noted,

We find the distinction between public and private rendition of such service put definitely on the readiness to serve all members of the public to the extent of capacity: The test is, therefore whether or not such person holds himself out, expressly or impliedly, as engaged in the business of supplying his product or service to the public, as a class, or to any limited portion of it, as contradistinguished from holding himself out as serving or ready to serve only particular individuals. The public or private character of the enterprise does not depend, however, upon the number of persons by whom it is used, but upon whether or not it is open to the use and service of all members of the public who may require it, to the extent of its capacity; and the fact that only a limited number of persons may have occasion to use it does not make it a private undertaking if the public generally has a right to such use.

See also, *Petition of Chicora Borough*, P-00981355 (May 22, 1998).

Subsequently, the Commission applied the same rationale in *Joint Application of Seven Fields Development Corporation*, A-220007 and A-210062F2000 (October 1, 1999). In that case, the Commission granted an application filed by a jurisdictional utility seeking to transfer its assets used in the operation of its water system to the Borough of Seven Fields. The Commission noted that the borough would be providing water service to three customers that were located outside of the borough's limits. Moreover, the Commission took note of the fact that the borough committed to continue providing water service solely to these three customers at the same terms of service as are or will be offered to customers within the boundaries of the borough. Also, as in the instant case, the Borough of Seven Fields committed that it did not intend to offer service to the general public outside of its boundaries in the future. In the Seven Fields case, the Commission concluded that the limited nature of water service to such a defined group of customers should not realistically be subject to its jurisdiction. Order at p.4.

In *Pilot Travel Center, LLC v. Pa. Public Utility Commission*, 933 A.2d 123 (Pa. Cmwlth. 2007), appeal denied,

938 A.2d 1054 (Pa. 2007), the Commonwealth Court, in affirming the Commission's view on this issue, concluded:

The test for determining whether utility services are being offered "for the public" is whether or not such person holds himself out, expressly or impliedly, as engaged in the business of supplying his product or service to the public, as a class, or to any limited portion of it, as distinguished from holding himself out as serving or ready to serve particular individuals. The private or public character of a business does not depend upon the number of persons who actually use the service; rather, the proper characterization rests upon whether or not the service is available to all members of the public who may require it.

933 A.2d at 128.

In applying the standards enunciated in *Ambridge, Lehigh Valley*, Seven Fields, Laceyville Borough, Cochranon, Titusville and *Pilot Travel Center* to the facts of the case sub judice, we find that the limited extraterritorial service is not subject to Commission jurisdiction. The extraterritorial service provided by Mahoning is provided to a limited number of customers and is not available to the general public. Moreover, by virtue of the aforementioned Resolution No. 1 and Resolution No. 4, the Township has committed that it will continue to provide Services to the 33 extraterritorial customers in Cooper and Valley Townships and that it is not soliciting additional customers outside of the Township. Thus, Mahoning is not holding itself out as providing service to the public. See *Bethlehem Steel Corp. v. Pa. Public Utility Commission*, 713 A.2d 1110 (Pa. 1998). Based upon the facts as stated in the Mahoning's Petition, the Services by Mahoning to the 33 extraterritorial customers who are located in close proximity to the Township's water mains does not constitute the provision of service to or for the public. Mahoning's request to provide potential Services in the future to the two undeveloped lots that are in the same subdivision currently serviced by the Township does not alter our conclusion.

Finally, while we appreciate the concerns of the OCA that are raised in its Answer, OCA does not identify any contested facts that are material to the resolution of the issue presented. We note that an express condition of this exemption from Commission regulation is that the Township apply the same rates outside as well as within the Township limits and that the Township does not add any additional customers beyond those referenced in this Petition; *Therefore*,

It Is Ordered That:

1. The Petition for Declaratory Order filed by the Township of Mahoning on January 31, 2017, at Docket No. P-2017-2588977 is hereby granted.

2. The provision of Services by the Township of Mahoning to the 33 customers located outside of the Township is deemed to be non-jurisdictional because it is not service "to or for the public" within the intendment of Section 102 of the Public Utility Code, 66 Pa.C.S. § 102.

3. A copy of this Order shall be served upon the Township of Mahoning, Cooper Township and Valley Township, the Danville Municipal Authority and each of the individuals and offices listed in Mahoning's certificate of service.

4. The Secretary shall certify this Order and deposit it with the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*.

5. The Township of Mahoning is directed to cause to be published in a newspaper of general circulation in the Township of Mahoning area notice of this Order.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1286. Filed for public inspection July 28, 2017, 9:00 a.m.]

Review of Universal Service and Energy Conservation Programs; Doc. No. M-2017-2596907

With this Secretarial Letter, the Pennsylvania Public Utility Commission (Commission) publishes and serves the Staff Report in the previously captioned matter. This Staff Report will also be available on the Commission's web site¹ and published in the *Pennsylvania Bulletin*.

The Staff Report was prepared for the Commission by the Commission's Law Bureau with the assistance of the Commission's Bureau of Consumer Services (BCS) in compliance with the Commission's directive in Review of Universal Service and Energy Conservation Programs, Docket No. M-2017-2596907 (Order entered May 10, 2017). That order directed that the Law Bureau prepare a report outlining the statutory, regulatory and policy frameworks of existing universal service and energy conservation programs and the processes required to initiate any proposed changes.

This Staff Report is being released as an informal staff opinion provided solely as an aid to stakeholders interested in the subject matter and those stakeholders that intend to file comments in accordance with Ordering Paragraph No. 2 of the May 10, 2017 Order at Docket No. M-2017-2596907. It is not binding on the Commonwealth or the Commission, nor is it indicative of how the Commission may decide to act on the subject matter in this or other dockets.² See 52 Pa. Code § 1.96 (relating to unofficial statements and opinions by Commission personnel).

Stakeholder comments at this docket are due by August 8, 2017, and may include, but are not limited to, issues of universal service program design, implementation, costs, cost recovery, administration reporting and evaluation. The comments may also address the Staff Report.

A stakeholder meeting is tentatively scheduled for September 13 and 14, 2017, in Harrisburg, PA. Stakeholders will have 30 days after the stakeholder meeting to submit reply comments. Reply comments may address issues raised at the stakeholder conference as well as previously filed comments. Thereafter, within 45 days, the BCS is to report to the Commission a summary of the comments, feedback and options developed.

Contact persons for matters related to this Staff Report and the subject dockets are Louise Fink Smith, finksmith@pa.gov, and Tiffany Tran, tiftran@pa.gov, in the Law Bureau, and Joseph Magee, jmagee@pa.gov, and Sarah Dewey, sdewey@pa.gov, in the BCS. Additionally, Word®-compatible versions of comments at this docket are to be e-mailed to the previously listed contact persons and to RA-PCLAW-LIURP@pa.gov.

ROSEMARY CHIAVETTA,
Secretary

¹ http://www.puc.pa.gov/consumer_info/electricity/energy_assistance_programs.aspx.

² Specifically related dockets include Initiative to Review and Revise the Existing LIURP Regulations at 52 Pa. Code §§ 58.1–58.18, Docket No. L-2016-2557886, and Energy Affordability for Low-Income Customers, Docket No. M-2017-2587711.

STAFF REPORT

I. Overview and Summary

This Staff Report has been prepared for the Pennsylvania Public Utility Commission (Commission) by the Law Bureau with the assistance of the Bureau of Consumer Services (BCS) in compliance with the Commission's directive in Review of Universal Service and Energy Conservation Programs, Docket No. M-2017-2596907 (Order entered May 10, 2017). That order directed that this Staff Report outline the statutory, regulatory, and policy frameworks of existing universal service and energy conservation programs and the processes required to initiate any proposed changes and that it be published and comments accepted.

The Electric Competition Act and the Gas Competition Act, passed in 1996 and 1999, respectively, mandated that the energy utilities have universal service programs and submit reports relative to services rendered and costs expended. Universal service programs have four components: a customer assistance program (CAP), a low-income usage reduction program (LIURP), a customer assistance and referral evaluation services (CARES) program, and a hardship fund program.³ The universal service programs of large utilities are subject to an approval process, for which the Commission has designated BCS as the responsible bureau. The smaller utilities must submit universal service plans and comply with reporting requirements.

The requirements for universal service programs are further addressed in Commission regulations and/or policy statements. Under Pennsylvania law, changes to the LIURP regulations or the universal service reporting requirements (USRR) would require a rulemaking proceeding. Changes to the CAP Policy Statement or creation of new policies can be implemented through further policy statement(s) or established as regulations pursuant to a rulemaking proceeding.

II. Introduction

"Universal service and energy conservation" is a collective term for the "policies, protections and services that help low-income customers^[4] to maintain service" as mandated by the Electric and Gas Competition Acts.⁵ The four universal service programs are: (1) CAP, which may provide discounted rates, arrearage forgiveness, and/or other benefits for enrolled low-income residential customers; (2) LIURP,⁶ which provides weatherization and usage reduction services to help them reduce their utility bills; (3) CARES, which provides information and referral services for low-income, special needs customers; and (4) hardship fund, which provides grants to customers who have had their utility service terminated or are threatened with termination.⁷ These universal service programs may include pilot programs beyond the required programs. The individual utilities frequently use other names to refer to their specific programs. The next section shall detail the statutory, regulatory, and policy frameworks underlying these programs.

³ See http://www.puc.state.pa.us/consumer_info/electricity/energy_assistance_programs.aspx.

⁴ A low-income customer is one with a household income at or below 150% of the Federal Poverty Income Guidelines (FPIG).

⁵ Section 2801 of the Electric Competition Act (66 Pa.C.S. § 2801), and Section 2202 of the Gas Competition Act (66 Pa.C.S. § 2201).

⁶ A utility may spend up to 20% of its annual LIURP budget on customers having an arrearage and whose household income is at or below 200% of FPIG. See 52 Pa. Code §§ 58.1, 58.2 and 58.10.

⁷ See http://www.puc.state.pa.us/consumer_info/electricity/energy_assistance_programs.aspx.

III. Historical Perspective

This Commission and various stakeholders began to formally address low-income policies, practices, and services at least as early as 1984. See Recommendations for Dealing with Payment Troubled Customers, Docket No. M-840403.⁸ As a result of that proceeding, the energy utilities began filing usage reduction programs and considering how to address arrearages for low-income customers.

Customer Assistance Program

The Commission's CAP Policy Statement at 52 Pa. Code §§ 69.261—69.267 (adopted in 1992 and amended in 1999 and 2010) applies to Class A electric distribution companies (EDCs) and natural gas distribution companies (NGDCs) with gross annual operating revenue in excess of \$40 million.⁹ It provides guidance on affordable payments and arrearages and establishes a process for utilities to work with BCS to develop CAPs. The Commission balances the interests of customers who benefit from CAPs with the interests of the other residential customers who pay for such programs. See Final Investigatory Order on CAPs: Funding Levels and Cost Recovery Mechanisms, Docket No. M-00051923 (Dec. 18, 2006) (Final CAP Investigatory Order) at 6-7.

Low-Income Usage Reduction Program

The Commission's LIURP regulations at 52 Pa. Code §§ 58.1—58.18 (adopted in 1993 and last amended in 1998) require covered energy utilities¹⁰ to establish fair, effective, and efficient energy usage reduction programs for their low-income customers.¹¹ The programs are intended to assist low-income customers in conserving energy and reducing residential energy bills.

CARES and Hardship Funds

CARES and hardship funds,¹² unlike CAPs, are not covered by express policy statements. CARES and hardship funds, unlike LIURP, do not have extensive regulatory provisions. For EDCs, Section 54.72 defines CARES, CARES benefits, hardship fund, and hardship fund benefits. Section 54.74 provides that universal service and energy conservation "may include CAP, LIURP, CARES, and Hardship Funds and other programs, policies and protections." Section 54.75 specifies what EDCs must report regarding CARES and hardship funds. Similarly, for NGDCs, Section 62.2 defines CARES, CARES benefits, hardship fund, and hardship fund benefits. Section 62.4 provides that universal service and energy conservation "may include CAP, LIURP, CARES, and Hardship Funds and other programs, policies and protections." Section 62.5 specifies what NGDCs must report regarding CARES and hardship funds.

Competition Acts

The Electricity Generation Customer Choice and Competition Act (Electric Competition Act), 66 Pa.C.S. §§ 2801—2812 (1997), and the Natural Gas Choice and Competition Act (Gas Competition Act), 66 Pa.C.S. §§ 2201—2212 (1999), opened the electric and natural gas markets, respectively, to competition. Their universal service provisions tie the affordability of electric service to

⁸ This docket number is also referred to as "Docket No. M-00840403."

⁹ The CAP Policy Statement at 52 Pa. Code §§ 69.261—69.267 was adopted effective July 25, 1992, and amended effective May 8, 1999.

¹⁰ See 52 Pa. Code § 58.2 for the definition of "covered utility."

¹¹ Chapter 58 was effective January 16, 1993. See 23 Pa.B. 265. 52 Pa. Code §§ 58.2, 58.3, 58.8 and 58.10 were amended effective January 3, 1998. See 28 Pa.B. 25.

¹² See the various testimony by utility representatives during en banc public input hearings at Docket No. M-840403 in which the utilities indicated that most of them intended to fund their hardship funds with voluntary contributions from utility shareholders, employees, and customers.

a customer's ability to maintain utility service. The Competition Acts require the Commonwealth to continue, at a minimum, the policies, practices, and services that were in existence to assist low-income customers in affording utility service, as of the effective dates of the respective Competition Acts. 66 Pa.C.S. § 2802(10) for electric and § 2203(7) for gas. Universal service programs are subject to the administrative oversight of the Commission, which must ensure that the utilities run the programs in a cost-effective manner and that services are appropriately funded and available in each utility distribution territory. 66 Pa.C.S. § 2804(9) for electric and § 2203(8) for gas.

Universal Service Reporting Requirements

The Commission's Universal Service and Energy Conservation Reporting Requirements (Universal Service Reporting Requirements or USRR) for electric utilities at 52 Pa. Code §§ 54.71—54.78 (1998) require each EDC serving more than 60,000 residential accounts to submit an updated universal service and energy conservation plan (USECP) every three years to the Commission for approval. 52 Pa. Code § 54.77. Similarly, the Commission's USRR for natural gas utilities at 52 Pa. Code §§ 62.1—62.8 (2000) require each NGDC¹³ serving more than 100,000 residential accounts also to submit an updated USECP every three years to the Commission for approval. 52 Pa. Code § 62.7. These utilities are required to include CAP, LIURP, CARES, and hardship fund programs in their universal service portfolios. The Commission has made BCS responsible for monitoring and evaluating the utilities' universal service programs as part of the USECP approval process for the larger utilities. Under the USRR,¹⁴ certain EDCs and NGDCs provide data annually to the Commission detailing the degree to which universal service programs within its service territory are available and funded, including usage data and allocation of funds.¹⁵

Universal service reporting requirements are less formalized for the smaller utilities. Pursuant to Section 54.77, small EDCs (less than 60,000 residential accounts) are required to have universal service plans and to report the following information to the Commission every three years:

- (1) The universal service and energy conservation plan.
- (2) Expenses associated with low-income customers.
- (3) A description of the universal service and energy conservation services provided to low-income residential customers.
- (4) The number of services or benefits provided to low-income residential customers.
- (5) The dollar amount of services or benefits provided to low-income residential customers.

Further, the small EDCs are exempt from Sections 54.74—54.76 relating to universal service and energy conservation plans; annual residential collection and universal service and energy conservation program reporting requirements; and evaluation reporting requirements. Pursuant to Section 62.7, small NGDC (less than 100,000 residential accounts) are required to have universal service plans and have the same reporting obligations as the small EDCs. Similarly, they are exempt from Sections 62.4—62.6 relating to universal service and energy conservation plans; annual residential collection and univer-

sal service and energy conservation program reporting requirements; and evaluation reporting requirements.

2005 CAP Inquiry

In 2005, the Commission commenced a review of CAP funding levels and cost recovery mechanisms, noting that the Commission had not, however, adopted standards or criteria for evaluating whether an individual utility's universal service and energy conservation programs (of which CAPs are by far the largest component), are "appropriately funded." CAP Funding Levels and Cost Recovery Mechanisms, Docket No. M-00051923 (Order entered December 15, 2005) (*2005 CAP Funding Order*). That order further noted that the Commission had not resolved the question of what type of cost recovery mechanism best fulfills the statutory requirement for "full recovery" of the costs of these programs. Instead, the Commission was reviewing both CAP funding levels and cost recovery mechanisms on a case-by-case basis. For most utilities, these issues had been addressed in their restructuring proceedings or in later rate cases. In both types of proceedings, issues regarding CAPs were forced to compete for attention with a multitude of other ratemaking and policy issues. That order concluded that such CAP issues have not received the full, undivided attention of the Commission. 2005 CAP Funding Order at 2. The result was wide discrepancies among the utilities. 2005 CAP Funding Order at 3. The order recognized "growing importance" of CAPs as a "social safety net." The order articulated the Commission's "duty to develop general standards for deciding whether CAPs are 'appropriately funded,' and to determine what type of cost recovery mechanism best allows utilities to 'fully recover' CAP costs and other types of universal service costs." 2005 CAP Funding Order at 3. Comments were solicited.

The CAP Funding proceeding was ultimately terminated without promulgating CAP regulations or amending the CAP Policy Statement.¹⁶ The Commission did, however, retain the policy of allocating CAP costs to the only customer class whose members are eligible for the program—residential customers. Since the Commission first encouraged utilities to initiate CAP programs on a voluntary basis, it has allocated CAP costs to the residential class, with a few exceptions.¹⁷ Final CAP Investigatory Order at 26—31.

Pennsylvania State University Consumer Service Information System Project regarding LIURP

In January 2009, the Consumer Services Information System Project at Pennsylvania State University (CSIS PSU), under contract with the Commission, published a long-term study on PA's LIURP, including recommendations.¹⁸ No formal Commission action was taken on the

¹⁶ See Proposed Rulemaking re CAP: Funding Levels and Cost Recovery Mechanisms. Docket Nos. L-0006181 and M-00051923, October 19, 2006 press release at Docket No. L-00060181, and Joint Motion (<http://www.puc.state.pa.us/PcDocs/636806.doc>). The matter was terminated without promulgating CAP regulations at Docket No. L-00060181 or amending the CAP Policy Statement at Docket No. M-00072036. The last order at this docket is the order proposing revision to the CAP Policy Statement. It called for comments which were submitted, but revisions to the Policy Statement were never adopted. Proposed Revision to CAP Policy Statement Docket No. M-00072036 (Order entered September 5, 2007). The Commission eventually withdrew the proposed rulemaking. Proposed Rulemaking Relating to Universal Service and Energy Conservation Reporting Requirements, 52 Pa. Code §§ 54.71—54.78 (electric); §§ 62.1—62.8 (natural gas), and Customer Assistance Programs, §§ 76.1—76.6., Docket No. L-00070186, and Proposed Revision to Policy Statement on Customer Assistance Programs, 52 Pa. Code §§ 69.261—69.267, Docket No. M-00072036 (Order entered May 10, 2012).

¹⁷ PGW's cost allocation was determined prior to the Commission's oversight of PGW. Dominion Peoples and PG Energy agreed to a cost allocation among more than residential customers through settlement agreements, which did not constitute legal precedent. Final CAP Investigatory Order, FN 25.

¹⁸ See Shingler, John. (2009). "Long Term Study of Pennsylvania's Low Income Usage Reduction Program: Results of Analyses and Discussion." Penn State University Consumer Services Information System Project. <http://aese.psu.edu/research/centers/csis/publications> (retrieved August 24, 2016).

¹³ City NGDCs have similar requirements as well. 66 Pa. Code § 2212(b).

¹⁴ 52 Pa. Code §§ 54.75 and 62.5.

¹⁵ Universal Service collections reports can be found on the Commission's website: http://www.puc.pa.gov/filing_resources/universal_service_reports.aspx.

2009 CSIS PSU Report. Instead, the Commission deferred its review of the LIURP regulations in deference to possible CAP and universal service rulemakings. However, as noted above, CAP regulations were ultimately not adopted,¹⁹ nor were the Universal Service Reporting Requirements changed.²⁰

Department of Human Services and Low-Income Heating and Energy Assistance Program

In 2009, the Pennsylvania Department of Human Services (DHS), then known as the Pennsylvania Department of Public Welfare (DPW), informed the utilities that they must apply LIHEAP grants directly to a customer's CAP bill or "asked-to-pay" (ATP) amount. Section 69.2659(ii-iii) of the Commission's Policy Statement (1) prohibited utilities from substituting a federal Low Income Home Energy Assistance Program (LIHEAP) grant for a CAP customer's monthly payment, and (2) required LIHEAP grants be applied to the CAP shortfall.²¹ The 2009 LIHEAP directive from DHS conflicted with these aspects of the Policy Statement. Utilities could no longer apply LIHEAP grants to a CAP customer's deferred arrears²² or to the CAP shortfall. On April 9, 2010, the Commission entered an Order suspending Sections 69.265(9)(ii-iii) of its Policy Statement.

The Commission has been working with the Department of Community and Economic Development (DCED) since 2008, on a state-wide weatherization initiative and inter-agency coordination effort regarding DCED's Weatherization Assistance Program (WAP) and LIURP. In 2016, DCED and the Commission agreed, pursuant to a memorandum of understanding (MOU), to share data and analyses of the two agencies' weatherization programs. This will allow for additional analysis in conjunction with the Commission's oversight of the EDCs' Act 129²³ low-income programs, and will also allow CSIS PSU to compile data from these weatherization programs and perform analyses under its existing contract with the Commission.

IV. Open Universal Service Proceedings

Comments filed in these three open universal service proceedings do not need to repeat the histories detailed in this Staff Report, but stakeholders are welcome to provide supplemental details or amendments regarding the history and background of universal service in the Commonwealth in those comments or comments to this Staff Report.

A. *LIURP Review*—Docket No. L-2016-2557886—By Secretarial Letter issued December 16, 2016, the Commission commenced Initiative to Review and Revise the Existing LIURP Regulations at 52 Pa. Code §§ 58.1—58.18, Docket No. L-2016-2557886. Comments and reply comments have been received. After consideration of those comments, as well as the relevant LIURP-related comments filed in Review of Universal Service and Energy

Conservation Programs, Docket No. M-2017-2596097, staff will formulate a recommendation regarding LIURP to the Commission.²⁴

B. *Energy Affordability for Low-Income Customers*—Docket No. M-2017-2587711—In 1992, the CAP Policy Statement established maximum energy burden ranges for low-income customers by heating source and income level. See Section 69.265(2)(i)(A—C) By Order entered May 5, 2017, the Commission initiated a study regarding home energy burdens in Pennsylvania²⁵ as a necessary first step in evaluating the affordability, cost-effectiveness, and prudence of universal service programs.

BCS, in conjunction with other necessary Commission bureaus, has been directed to initiate a study to determine what constitutes an affordable energy burden for Pennsylvania's low-income households and, based on this analysis, whether any changes in the Commission's CAP Policy Statement or other Universal Service and Energy Conservation Program Guidelines are necessary to bring these programs into alignment with any affordability recommendations. As part of this study, BCS shall finalize a scope of work by June 19, 2017. Additionally, BCS has been directed to conclude the study by February 5, 2018, and to report its findings to the Commission by May 5, 2018.

Thereafter, the Commission will publish the final report and provide a comment and reply comment period as necessary. This study should complement the Commission's current LIURP inquiry and possible rulemaking²⁶ and serve to inform any potential future changes to the CAP Guidelines.

C. *Review of Universal Service and Energy Conservation Programs*—Docket No. M-2017-2596907—By Order entered May 10, 2017, at this docket, the Commission initiated a comprehensive review of the entire universal service and energy conservation model.²⁷ Because the universal service programs are intertwined regarding design, budgeting, administration, reporting, and evaluation, the Commission found that it would be appropriate to incorporate the Commission's current work on LIURPs and energy affordability matters into this comprehensive review.

To initiate this comprehensive review, the Commission ordered the Law Bureau to develop for this Commission's review a report on the statutory, regulatory, and policy frameworks of existing universal service programs and the steps required to initiate any proposed changes, by June 9, 2017. This Staff Report is in response to the Commission's directive.

The May 10, 2017 Order also invited stakeholders to submit comments by August 8, 2017. Comments may include, but are not limited to, issues of program design,

²⁴ The LIURP proceeding at Docket No. L-2016-2557886 could proceed independently or as an element of the universal service, affordability, and energy burden reviews contemplated at Docket Nos. M-2017-2596907 and M-2017-2587711. The LIURP Secretarial Letter at Docket No. L-2016-2557886 restricted comments in the LIURP proceeding to the LIURP program. Since LIURP regulations already exist, amending the existing regulations might proceed faster than establishing new regulations, but the nuances of coordinated universal service planning could be missed without stakeholder input on coordination between the universal service programs. Staff therefore recommends that action on the LIURP regulations be deferred until any comments from the universal service proceeding at Docket No. M-2017-2506907 regarding coordinated universal service programs can be reviewed.

²⁵ "Energy burden" refers to the percentage of household income that is dedicated to paying utility bills. Duquesne Light Company USECP for 2017—2019, Docket No. M-2016-2534323 (Order entered March 23, 2017), at 28.

²⁶ See the Secretarial Letter issued December 16, 2016, at Docket No. L-2016-2557886, seeking stakeholder input on a number of topics regarding the scope of a potential future rulemaking to update existing LIURP Regulations at 52 Pa. Code §§ 58.1—58.18.

²⁷ Review of Universal Service and Energy Conservation Programs, M-2017-2596907 (Opinion and Order entered May 10, 2017).

¹⁹ See Final CAP Investigatory Order. As noted above, the CAP review matter was terminated without promulgating CAP regulations at Docket No. L-00060181 or amending the CAP Policy Statement at Docket No. M-00072036.

²⁰ On September 4, 2007, the Commission initiated a proposed rulemaking on USRR and CAPs at Docket No. L-00070186. That rulemaking was discontinued by Commission order entered on May 10, 2012 at that docket.

²¹ The CAP shortfall (also known as the CAP Credit) is the difference between the actual tariff rate for jurisdictional residential energy service and the discounted amount that a CAP participant is expected/asked to pay for that service.

²² When a customer enrolls in a CAP for the first time, any outstanding debt is set aside (deferred) for forgiveness. This debt is forgiven incrementally with each CAP payment.

²³ See 66 Pa.C.S. § 2806.1. There are no corresponding requirements for NGDCs.

implementation, costs, cost recovery, administration reporting, and evaluation. The comments may also address the Staff Report.

The May 10, 2017 Order directed that BCS convene a stakeholder meeting by October 7, 2017. The stakeholder meeting is tentatively scheduled for September 13 and 14, 2017, in Harrisburg, PA. Stakeholders will have until 30 days after the stakeholder meeting to submit reply comments. Reply comments may address issues raised at the stakeholder conference as well as previously filed comments. Thereafter, within 45 days, BCS is to report to the Commission a summary of the comments, feedback, and options developed.

The Commission will consider the initial feedback and results of the review of its LIURP Regulations and energy burden levels, as well as the reports from Law Bureau and BCS that are part of the instant comprehensive review, in making a determination regarding appropriate future actions, such as an en banc hearing, an Advanced Notice of Proposed Rulemaking, or a revised Policy Statement.

VII. Other Related Proceedings

A. Utility Base Rate Cases and Rider Proceedings— Currently, and in the past, utilities and stakeholders have on occasion addressed universal service and energy conservation issues in base rate cases and other proceedings such as demand-side management (DSM) dockets. This approach has, at times, created anomalies and inconsistencies with universal service guidelines and LIURP regulations. The Law Bureau and BCS typically do not participate in these types of proceedings.

*B. Energy Efficiency and Conservation (EE&C) Program Proceedings Pursuant to Act 129—Docket Nos. M-2008-2069887 (Phase I), M-2012-2289411 (Phase II), and M-2014-2424864 (Phase III)—*The Commission has been charged by the Pennsylvania General Assembly (General Assembly) with establishing an energy efficiency and conservation program (EE&C Program) relative to electric usage and consumption. The EE&C Program requires each EDC with at least 100,000 customers to adopt an EE&C plan to reduce energy demand and consumption within its service territory. 66 Pa.C.S. § 2806.1 (Act 129). On January 15, 2009, the Commission adopted an Implementation Order at Docket No. M-2008-2069887 establishing the standards each plan must meet and providing guidance on the procedures to be followed for submittal, review and approval of all aspects of EE&C plans.²⁸

The Commission is also charged with the responsibility to evaluate the costs and benefits of the EE&C Program by November 30, 2013, and every five years thereafter. Further, the Commission must adopt additional incremental reductions in consumption if the benefits of the EE&C Program exceed its costs. 66 Pa.C.S. § 2806.1(c)(3). In addition, the Commission was charged with the responsibility to compare the total costs of the EE&C Program to the total savings in energy and capacity costs. If the Commission determines that the benefits exceed the costs, the Commission shall set additional incremental requirements for reduction in peak demand for the 100 hours of greatest demand or an alternative reduction approved by the Commission. 66 Pa.C.S. § 2806.1(d)(2).

By order entered on June 19, 2015, the Commission tentatively adopted additional incremental reductions in electric consumption and peak demand for the period of

June 1, 2016 through May 31, 2021, designated Phase III. The incremental reductions thereafter became final by operation of law.²⁹ The June 19, 2015 EE&CP order also has specific provisions related to low-income customers, as did the earlier EE&CP orders.³⁰

VIII. Processes For Going Forward—Regulation, Policy, or Statute

A. Commission Regulations and Policies

An agency's regulations are valid and binding only if they are within the agency's statutory authority, reasonable, and promulgated in accordance with the requirements set forth in the Commonwealth Documents Law, the Commonwealth Attorneys Act and the Regulatory Review Act.³¹ Any regulations or amendment to the agency's regulations not promulgated in accordance with these requirements are invalid and not enforceable. *Germantown Cab Co. v. Philadelphia Parking Authority*, 993 A.2d 933 (Pa. Cmwlth. 2010). Any changes to the LIURP regulations or the USRR will require a rulemaking proceeding in compliance with the Commonwealth Documents Law, Commonwealth Attorneys Act, and Regulatory Review Act.

Changes to the CAP Policy Statement or statements of new policies³² regarding universal service matters can be implemented through further policy statements or can be established as regulations pursuant to a rulemaking proceeding.

1. Regulatory Review Process, i.e., Rulemaking

Regulations are subject to the Regulatory Review Act and may include an advance notice.

a. Stage 1: Proposed Rulemaking

1. (Optional: The agency may issue an advance notice of proposed rulemaking (ANOPR) to solicit public comment before officially entering the regulatory review process.)

2. Proposed rulemaking (Order, Annex, and Regulatory Analysis Form) is drafted by agency staff and counsel.

3. Proposed rulemaking requires approval at PUC Public Meeting.

4. Proposed rulemaking is sent to Attorney General (AG)/Budget Offices. AG reviews for form and legality; Budget Office reviews for fiscal impact and creates the fiscal note.

5. Proposed rulemaking is delivered to Legislative Committees, *Pa. Bulletin*, and the Independent Regulatory Review Commission (IRRC). Delivery to these regulatory entities must occur on the same day.

6. Proposed rulemaking is published in the *Pa. Bulletin* for public comments. Comment periods must be at least 30 days but may be longer and may allow reply comments.

7. At the close of the public comment period, IRRC has its own 30-day comment period. The close of the public

²⁸ EE&C, Phase III, Docket No. M 2014-2424864 (Order entered June 19, 2015).

²⁹ See, e.g., June 19, 2015 Order at 55-56, 68-70, 85-86, and 113.

³¹ The applicable statutes and other provisions covering rulemakings and policy statements are:

- Regulatory Review Act—71 P.S. §§ 745.1—745.14—Formal Review Process
- Commonwealth Attorneys Act—71 P.S. §§ 732-101—732-506—Legal Review
- Commonwealth Documents Law—45 P.S. §§ 1102—1208—Rulemaking Framework
- Administrative Code—71 P.S. § 232—Fiscal Notes

³² A "statement of policy" is a document, other than an adjudication or a regulation, which has been promulgated by an agency and which sets forth "substantive or procedural personal or property rights, privileges, immunities, duties, liabilities or obligations of the public or a part thereof." This may include but is not limited to implementations, guidelines, and interpretations. 1 Pa. Code § 1.4.

²⁸ See EE&C, Phase I, Docket No. M-2008-2069887 (Order entered January 16, 2009).

comment period marks the beginning of the agency's two-year regulatory deadline to deliver the final-form rulemaking.

b. *Stage 2: Final-Form Rulemaking—Either Final-Form or Final-Omitted Form*

8. (Optional: The agency may issue an advance notice of final rulemaking (ANOFR) to solicit additional public comment.)

9. Comments are reviewed, and the final-form rulemaking is drafted by agency and counsel.

10. Final-form rulemaking requires approval at PUC Public Meeting.

11. Final-form rulemaking is delivered to Legislative Committees and IRRC. Delivery to these entities must occur on the same day. Delivery must occur within two years of the close of the public comment period.

12. Final-form rulemaking is presented at IRRC Public Meeting.

13. If IRRC approves, final-form rulemaking is sent to AG/Budget Offices. AG reviews for form and legality; Budget Office reviews for fiscal impact and creates the fiscal note.

14. If AG approves, final-form rulemaking is delivered to *Pa. Bulletin*. Regulation is final and enforceable upon publication.

2. *Commission Policy Statement Process*

Policy statements are not subject to the Regulatory Review Act and may have one or two phases.

a. *Optional Proposed Policy Phase*

1. Proposed policy statement (Order, Annex, and Regulatory Analysis Form) is drafted by counsel.

2. Proposed policy statement requires approval at PUC Public Meeting.

3. Proposed policy statement is sent to Budget Office for review of fiscal impact. Budget takes up to 10 days to create a fiscal note.

4. Proposed policy statement is delivered to *Pa. Bulletin* for publication and public comment.

b. *Final Policy Phase*

1. Policy statement (Order, Annex, and Regulatory Analysis Form) is drafted by counsel.

2. Policy statement requires approval at PUC Public Meeting.

3. Policy statement is sent to Budget Office for review of fiscal impact. Budget takes up to 10 days to create a fiscal note.

4. Proposed rulemaking is delivered to *Pa. Bulletin* for publication.

B. *Statutory Amendment*

The ultimate process would be to consider seeking an amendment or addition to the Commission's enabling legislation, Title 66. Any statutory provisions would be up to the discretion of the General Assembly and subject to approval by the Governor.

IX. Publication of This Staff Report, Comments, and Use by Stakeholders

As directed by the Commission in Ordering Paragraph No. 1 of the May 10, 2017 Order at Docket No. M-2017-2596907, this Staff Report addresses the statutory, regulatory, and policy frameworks of existing Universal Ser-

vice and Energy Conservation Programs and the processes required to initiate any proposed changes to these existing statutory, regulatory, and policy frameworks. The Staff Report will be published in the *Pennsylvania Bulletin*, available on the Commission's website, and served on all parties of record in this proceeding.

This Staff Report is being released as an informal staff opinion provided solely as an aid to stakeholders interested in the subject matter and those stakeholders that intend to file comments in accordance with Ordering Paragraph No. 2 of the May 10, 2017 Order at Docket No. M-2017-2596907. It is not binding on the Commonwealth or the Commission, nor is it indicative of how the Commission may decide to act on the subject matter in this or other dockets.³³ 52 Pa. Code § 1.96.

Contact persons for matters related to this Staff Report are Louise Fink Smith, finksmith@pa.gov, and Tiffany Tran, tiftran@pa.gov, in the Law Bureau, and Joseph Magee, jmagee@pa.gov, and sdewey@pa.gov, in BCS. Additionally, Word®-compatible versions of comments at this docket are to be emailed to the contact persons and to the following email account RA-PCLAW-LIURP@pa.gov.

[Pa.B. Doc. No. 17-1287. Filed for public inspection July 28, 2017, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by August 14, 2017. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2017-2613814. Care at Home of Delaware Valley, LLC (1500 Walnut Street, Suite 800, Philadelphia, Philadelphia County, PA 19107) for the right to transport as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Berks, Bucks, Chester, Delaware, Montgomery, Northampton and Philadelphia, to points in Pennsylvania, and return.

A-2017-2613993. Latino Taxi Service, LLC (25 East Broad Street, West Hazleton, Luzerne County, PA 18202) persons upon call or demand in the City of Hazleton, and the Borough of West Hazleton, both in Luzerne County.

A-2017-2614766. Haines & Harvey Van Service, LLC (7 Edgemore Drive, Stevens, Lancaster County, PA 17578) for the right to begin to transport as a common

³³ Specifically related universal service dockets include Initiative to Review and Revise the Existing LIURP Regulations at 52 Pa. Code §§ 58.1—58.18, Docket No. L-2016-2557886, and Energy Affordability for Low-Income Customers, Docket No. M-2017-2587711.

carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the Counties of Chester and Lancaster, to points in Pennsylvania, and return.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.

A-2017-2614795. MoversFor.Me Pa, LLC (1234 Summit Way, Mechanicsburg, Cumberland County, PA 17050) for the right to begin to transport, as a common carrier, by motor vehicle, household goods in use, between points in Pennsylvania.

Application of the following for approval to begin operating as a broker for transportation of persons as described under the application.

A-2017-2613079. Royal Charters, Inc. (P.O. Box 79003, Pittsburgh, Allegheny County, PA 15216) for a brokerage license evidencing the Commission's approval of the right and privilege to operate as a broker, to arrange for the transportation of persons between points in Pennsylvania.

Applications of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under each application.

A-2017-2613140. James Moving Company, Inc. (3204 Oakland Drive, McKeesport, Allegheny County, PA 15133) discontinuance of service and cancellation of its certificate—household goods in use, from specified points in Allegheny County, to points in Pennsylvania, and vice versa, as more thoroughly described in the original ordering paragraphs at A-00110867 and A-00110867. F.I. Am-A. *Attorney:* John A. Pillar, 150 Green Commons Drive, Pittsburgh, PA 15243.

A-2017-2613710. Dale E. Kreider (34 Dennis Drive, New Providence, Lancaster County, PA 17560) for the discontinuance of service and cancellation of the certificate as a common carrier, by motor vehicle, persons in paratransit service, between points in the County of Lancaster, and from points in said county, to points in Pennsylvania, and return; limited to persons whose personal convictions prevent them from owning or operating motor vehicles.

A-2017-2613807. Racing Limos of the Lehigh Valley and Poconos, LLC (5201 Lincoln Avenue, Whitehall, Lehigh County, PA 18052) for the discontinuance of service and cancellation of the certificate as a common carrier, by motor vehicle, persons in paratransit service, between points in the County of Lancaster, and from points in said county, to points in Pennsylvania, and return; limited to persons whose personal convictions prevent them from owning or operating motor vehicles.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1288. Filed for public inspection July 28, 2017, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due August 14, 2017, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Charles F. Hale Sr., t/a C & C Hale Trucking; Docket No. C-2017-2607212

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Charles F. Hale Sr., t/a C & C Hale Trucking, (respondent) is under suspension effective May 17, 2017 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at P.O. Box 15, New Millport, PA 16861.
3. That respondent was issued a Certificate of Public Convenience by this Commission on December 09, 2011, at A-8912602.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8912602 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/12/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. MercyLife Ambulance, Inc.; Docket No. C-2017-2607244

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to MercyLife Ambulance, Inc., (respondent) is under suspension effective May 18, 2017 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 309 Philmont Avenue, Feasterville, PA 19053.
3. That respondent was issued a Certificate of Public Convenience by this Commission on February 07, 2012, at A-6412528.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The

Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6412528 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/12/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Barry J. Zimmerman, t/a BZT; Docket No. C-2017-2607372

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth

of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Barry J. Zimmerman, t/a BZT, (respondent) is under suspension effective May 22, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 1051 Lebanon Rd., Manheim, PA 17545.

3. That respondent was issued a Certificate of Public Convenience by this Commission on November 13, 2015, at A-8918141.

4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8918141 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/12/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound

by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

**Pennsylvania Public Utility Commission; Bureau of
Investigation and Enforcement v. RES
Water-Hallstead, LLC, t/a RES Water Transfer;
Docket No. C-2017-2608953**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to RES Water-Hallstead, LLC, t/a RES Water Transfer, (respondent) is under suspension effective June 01, 2017 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 1119 Old Route 119, Mt. Pleasant, PA 15666.
3. That respondent was issued a Certificate of Public Convenience by this Commission on December 09, 2013, at A-8916162.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8916162 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/14/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and En-
forcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. S&H Fast Speed, LLC; Docket No. C-2017-2608955

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to S&H Fast Speed, LLC, (respondent) is under suspension effective June 02, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 8012 Williams Avenue, Philadelphia, PA 19150-1220.

3. That respondent was issued a Certificate of Public Convenience by this Commission on March 31, 2016, at A-8918613.

4. That respondent has failed to maintain evidence of both Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8918613 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/14/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to

file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Frederick Stinelli, t/a Stinelli Bros. MVG & STG; Docket No. C-2017-2609241

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Frederick Stinelli, t/a Stinelli Bros. MVG & STG, (respondent) is under suspension effective May 13, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 13445 Mack Rd., North Huntingdon, PA 15642.

3. That respondent was issued a Certificate of Public Convenience by this Commission on December 10, 1986, at A-00107035.

4. That respondent has failed to maintain evidence of Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00107035 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/14/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of

insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Nittany Nova Aggregates, LLC; Docket No. C-2017-2609373

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Nittany Nova Aggregates, LLC, (respondent) is under suspension effective May 25, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 103 Brown Hill Road, Wysox, PA 18854.

3. That respondent was issued a Certificate of Public Convenience by this Commission on April 20, 2016, at A-8918472.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8918472 for failure to maintain evidence of current insurance on file with the

Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/15/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days

of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Knox Transportation, LLC; Docket No. C-2017-2609384

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Knox Transportation, LLC, (respondent) is under suspension effective May 29, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 205 Melrose Avenue, East Lansdowne, PA 19050.

3. That respondent was issued a Certificate of Public Convenience by this Commission on July 08, 2015, at A-6417033.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6417033 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/15/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If

your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. JAC Transport, LLC; Docket No. C-2017-2609394

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to JAC Transport, LLC, (respondent) is under suspension effective May 29, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 3320 Ross Road, Tobyhanna, PA 18466.

3. That respondent was issued a Certificate of Public Convenience by this Commission on May 08, 2007, at A-00123672/708570.

4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00123672/708570 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/15/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of

insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Wayne D. Miller; Docket No. C-2017-2609372

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Wayne D. Miller, (respondent) is under suspension effective May 25, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at P.O. Box 165, Lockwood, NY 14859.

3. That respondent was issued a Certificate of Public Convenience by this Commission on March 24, 2010, at A-8911597.

4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8911597 for failure to maintain evidence of current insurance on file with the

Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/15/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days

of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. CMS Express, LLC; Docket No. C-2017-2609397

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to CMS Express, LLC, (respondent) is under suspension effective May 30, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 1221 Pocono Boulevard, Mount Pocono, PA 18344.

3. That respondent was issued a Certificate of Public Convenience by this Commission on August 29, 2016, at A-8919082.

4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8919082 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/15/2017

David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If

your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Bridging the Gap Transportation, LLC; Docket No. C-2017-2609588

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Bridging the Gap Transportation, LLC, (respondent) is under suspension effective June 05, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 5941 Upland Way, Philadelphia, PA 19131.

3. That respondent was issued a Certificate of Public Convenience by this Commission on May 29, 2013, at A-6415215.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6415215 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/15/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

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Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

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ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1289. Filed for public inspection July 28, 2017, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Application in the City of Philadelphia

The following permanent authority application to render service as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than August 14, 2017. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The application is available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday. Individuals may contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment. Otherwise, the application may be inspected at the business address of the respective applicant.

Doc. No. A-17-05-05. Taha.moha.cab, LLC (2350 South 12th Street, Philadelphia, PA 19148): An application for a medallion taxicab certificate of public convenience to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 1080 Delaware Avenue, Suite 505, Philadelphia, PA 19125.

CLARENA TOLSON,
Executive Director

[Pa.B. Doc. No. 17-1290. Filed for public inspection July 28, 2017, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority will accept sealed bids for Project No. 17-085.S, Printing of PhilaPort Business Cards, until Thursday, August 24, 2017, at 2 p.m. The mandatory prebid meeting will be held on Tuesday, August 8, 2017, at 10 a.m. Questions are due in writing on Tuesday, August 15, 2017, by 12 p.m. All time extensions and other information for this project can be obtained from www.philaport.com/procurement.

JEFF THEOBALD,
Executive Director

[Pa.B. Doc. No. 17-1291. Filed for public inspection July 28, 2017, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Colleen Marie Bruno, a/k/a Colleen M. Shelley, RN; File No. 14-51-00187; Doc. No. 1055-51-15

On June 16, 2017, Colleen Marie Bruno, a/k/a Colleen M. Shelley, RN, Pennsylvania license No. RN577507, last known of Mechanicsburg, Cumberland County, had her registered nursing license indefinitely suspended until she can prove to the State Board of Nursing (Board) that she is fit to safely practice professional nursing with reasonable skill and safety and was assessed a \$1,000 civil penalty based on having committed fraud and deceit in the securing her admission to the practice of nursing and for receiving disciplinary action by the proper licensing authorities of other states and failure to report same to the Board.

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 17-1292. Filed for public inspection July 28, 2017, 9:00 a.m.]

Bureau of Professional and Occupational Affairs v. Nichole Ashley Werneking, RN; File No. 17-51-00095; Doc. No. 0153-51-17

On June 2, 2017, Nichole Ashley Werneking, RN, license No. RN652720, last known of Bensalem, Bucks

County, was suspended for no less than 3 years retroactive to January 31, 2017, based on violating the terms of a previous State Board of Nursing (Board) order.

Individuals may obtain a copy of the adjudication by writing to Ariel E. O'Malley, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 17-1293. Filed for public inspection July 28, 2017, 9:00 a.m.]

STATE BOARD OF SOCIAL WORKERS, MARRIAGE AND FAMILY THERAPISTS AND PROFESSIONAL COUNSELORS

Bureau of Professional and Occupational Affairs v. Paula L. Nebroskie; Doc. No. 1872-69-14; File No. 13-69-09217

On June 2, 2017, Paula L. Nebroskie, unlicensed, last known of Reading, Berks County, was ordered to cease and desist and assessed a \$10,000 civil penalty based on practicing without a license.

Individuals may obtain a copy of the adjudication by writing to Dana M. Wucinski, Board Counsel, State Board of Social Workers, Marriage and Family Therapists and Professional Counselors, P.O. Box 69523, Harrisburg, PA 17106-9523.

This adjudication and order represents the final State Board of Social Workers, Marriage and Family Therapists and Professional Counselors (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

JAMES K. MATTA, Sr., EdD, NCC, LPC,
Chairperson

[Pa.B. Doc. No. 17-1294. Filed for public inspection July 28, 2017, 9:00 a.m.]

