

NOTICES

CAPITOL PRESERVATION COMMITTEE

Request for Proposals

CPC 17.164.1: North Office Building Restoration of Suite 104. A general description includes: cleaning and repair of travertine wall panels as well as procurement and installation of new travertine to match adjacent; cleaning, spot repair and sealing of marble floor and thresholds; cleaning and polishing of existing marble base; installation of new fabric to cover an existing ceiling; new domed upholstery nails will be applied to the ceiling to recreate a historic pattern; stripping and refinishing of bronze grilles; provision of new bronze grilles; provision and installation of recessed floor closers and new pivot hinges; general cleaning of bronze windows and balcony doors (interior and exterior); stripping, repair and

refinishing of full height wood wall paneling, HVAC enclosures, wood doors, frames, trim, wainscot, cap assemblies and dais paneled ceiling; repair and refinishing of wood flooring; and general painting of walls, ceiling surfaces and trim.

A \$100 deposit is required for issuance of project documents. The issue date of the request for proposals was on November 14, 2017. A mandatory preproposal conference and walk through will be held on November 21, 2017, at 10 a.m. in Room 630, Main Capitol Building, Harrisburg, PA. The proposal receipt date is December 15, 2017, at 2 p.m. Project documents may be obtained in Room 630, Main Capitol Building, Harrisburg, PA or by contacting Tara Pyle at (717) 783-6484.

DAVID L. CRAIG,
Executive Director

[Pa.B. Doc. No. 17-1882. Filed for public inspection November 17, 2017, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P.L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P.L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P.L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending November 7, 2017.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Conversions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
11-3-2017	<i>From:</i> The First National Bank of Lilly Lilly Cambria County <i>To:</i> First Bank of Lilly Lilly Cambria County Application for approval to convert from a National bank to a Pennsylvania State-chartered savings bank.	Approved

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
11-3-2017	Mid Penn Bancorp, Inc. Millersburg Dauphin County Application for approval to acquire 100% of Lawrence Keister & Company, Scottdale, and thereby indirectly acquire 100% of The Scottdale Bank & Trust Co., Scottdale.	Approved

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
11-3-2017	Mid Penn Bank Millersburg Dauphin County	Approved
Application for approval to merge The Scottsdale Bank & Trust Co., Scottsdale, with and into Mid Penn Bank, Millersburg.		

**Branch Applications
De Novo Branches**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
10-31-2017	Slovak Savings Bank Pittsburgh Allegheny County	8700 Perry Highway Pittsburgh Allegheny County	Approved
10-30-2017	Republic First Bank Philadelphia Philadelphia County	1400 Blackwood-Clementon Road Clementon Camden County, NJ	Filed
10-30-2017	Univest Bank and Trust Co. Souderton Montgomery County	1135 Georgetown Road Christiana Lancaster County	Opened
11-2-2017	CNB Bank Clearfield Clearfield County	3049 Orchard Park Road Orchard Park Erie County, NY	Opened
11-1-2017	Somerset Trust Company Somerset Somerset County	117 South Walnut Street Ligonier Westmoreland County	Opened

CREDIT UNIONS**Consolidations, Mergers and Absorptions**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
10-27-2017	TruMark Financial Credit Union Fort Washington Montgomery County	Withdrawn
Application for approval to merge Philadelphia Mint Federal Credit Union, Philadelphia, with and into TruMark Financial Credit Union, Fort Washington.		

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 17-1883. Filed for public inspection November 17, 2017, 9:00 a.m.]

**Adjustment to Definition of "Base Figure" in the
Loan Interest and Protection Law**

The Department of Banking and Securities (Department), as required by the definition of "base figure" in section 101 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 101), known as the Loan Interest and Protection Law, is publishing the following notice regarding the inflation adjusted base figure for the calendar year 2018. The Department has determined that the current base figure of \$244,856 adjusted for annual inflation using the "Consumer Price Index—All Urban Consumers: U.S. All Items 1982—84 = 100" published by the United States Department of Labor Bureau of Labor Statistics results in a base figure of \$250,324. This new base figure will be effective January 1, 2018, for the calendar year 2018.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 17-1884. Filed for public inspection November 17, 2017, 9:00 a.m.]

**Maximum Lawful Rate of Interest for Residential
Mortgages for the Month of December 2017**

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of December, 2017, is 5 1/4%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub.L. No. 96-221). Further preemption was instituted with the signing of Pub.L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which such individual owns and which such individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 2.63 to which was added 2.50 percentage points for a

total of 5.13 that by law is rounded off to the nearest quarter at 5 1/4%.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 17-1885. Filed for public inspection November 17, 2017, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0040665 (Sewage)	Stone Barn Rentals STP 100 Stone Barn Drive Kennett Square, PA 19348	Chester County West Marlborough Township	Unnamed Tributary to East Branch White Clay Creek (3-I)	No

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0062472 (Sewage)	Blue Mountain View Estates WWTP 1716 West Lizard Creek Road Lehighon, PA 18235	Carbon County Lower Towamensing Township	Aquashicola Creek (2-B)	Yes
PA0031071-A1 (Sewage)	Northeast American Diocese of the Malankara Orthodox Syrian Church - Holy Transfiguration Retreat Center WWTP 1000 Seminary Road Dalton, PA 18414	Lackawanna County Dalton Borough	Unnamed Tributary to Ackerly Creek (04F)	Yes
PA0053911 (Sewage)	East Bangor Municipal Authority 555 W Central Avenue East Bangor, PA 18013-2123	Northampton County East Bangor Borough	Unnamed Tributary to Martins Creek (1-F)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PAS603505—SW	J & K Salvage, Inc. 1099 Kings Mill Road York, PA 17403	York County/Spring Garden Township	7H	Y

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0042561 (Sewage)	Upper Stonycreek JMA WWTP Hooversville, PA 15936-0024	Somerset County Quemahoning Township	Stonycreek River (18-E)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

PA0026905, Sewage, SIC Code 4952, **Connellsville Municipal Authority**, PO Box 925, Connellsville, PA 15425-0925. Facility Name: Connellsville Municipal Authority WWTP. This existing facility is in the City of Connellsville, **Fayette County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream Youghiogheny River, is in State Water Plan watershed 19-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 3.24 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Average Weekly</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0	XXX	9.0 Max	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Average Weekly</i>	
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	676	1,027	XXX	25.0	38.0	50
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	811	1,216	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 3.24 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Average Weekly</i>	
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX

In addition, the permit contains the following major special conditions:

- The Authority is permitted to discharge through various CSOs when flows in combined sewer systems exceed the design capacity of the conveyance or treatment facilities of the system.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PA0051292, Industrial, SIC Code 4952, **Municipal Authority of the Borough of Morrisville**, 35 Union Street, Morrisville, PA 19067. Facility Name: Morrisville Water Treatment Plant. This existing facility is located in Morrisville Borough, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Delaware River, is located in State Water Plan watershed 2-E and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.15 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	31	50	XXX	25	40	50
Total Suspended Solids	38	56	XXX	30	45	60
Aluminum, Total	5.0	8.0	XXX	4.0	6.0	8
Iron, Total	3.0	4.0	XXX	2.0	3.0	4
Manganese, Total	1.3	2.0	XXX	1.0	1.5	2

In addition, the permit contains the following major special conditions:

- Chlorine Minimization
- Collected screenings, slurries and sludge disposal
- Lab certification

- Chemical Additives
- Sedimentation Basin Cleaning

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0036374, Sewage, SIC Code 4952, **Upper Uwchlan Township Municipal Authority**, 140 Pottstown Pike, Chester Springs, PA 19425-9516. Facility Name: Eaglepointe Development Association STP. This existing facility is located in Upper Uwchlan Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Marsh Creek, is located in State Water Plan watershed 3-H and is classified for Mi and High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.015 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.14	XXX	0.34
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	2.5	3.8	XXX	20	30	40
May 1 - Oct 31	1.3	1.9	XXX	10	15	20
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	3.8	5.6	XXX	30	45	60
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Avg Qrtly 200	XXX	1,000
				Geo Mean		
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	6.255	XXX	XXX	50	XXX	100
Ammonia-Nitrogen						
Nov 1 - Apr 30	0.189	XXX	XXX	1.5	XXX	3
May 1 - Oct 31	0.063	XXX	XXX	0.5	XXX	1
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus						
Nov 1 - Mar 31	0.126	XXX	XXX	1.0	XXX	2
Apr 1 - Oct 31	0.063	XXX	XXX	0.5	XXX	1

In addition, the permit contains the following major special conditions:

Proposed Part C Conditions:

- No Stormwater
- Acquire Necessary Property Rights
- Proper Sludge Disposal
- Chlorine Minimization
- Remedial Measures if Unsatisfactory Effluent
- Notification of Responsible Operator

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

PA0026042, Sewage, SIC Code 4952, **Bethlehem City Northampton County**, 10 East Church Street, Bethlehem, PA 18018. Facility Name: Bethlehem City Wastewater Treatment Plant (WWTP). This existing facility is located in Bethlehem City, **Northampton County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Saucon Creek and Lehigh River, is located in State Water Plan watershed 2-C and is classified for Migratory Fishes, Cold Water Fishes, and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 20.00 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
Dissolved Oxygen	XXX	XXX	Report Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.50	XXX	1.20
Copper, Total	Report	XXX	XXX	Report	Report Daily Max	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 20.00 MGD.—Final Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
Dissolved Oxygen	XXX	XXX	4.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.09	XXX	0.30
Copper, Total (µg/L)	Report	XXX	XXX	9.0	Report Daily Max	18.0

The proposed effluent limits for Outfall 001 are based on a design flow of 20.00 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum Monthly Average	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	4,170	6,672	XXX	25.0	40.0 Wkly Avg	50.0
Biochemical Oxygen Demand (BOD ₅)						
Influent	Report	XXX	XXX	Report	Report	XXX
CBOD ₅ Minimum % Removal (%)	XXX	XXX	85	XXX	XXX	XXX
Total Suspended Solids Influent	Report	XXX	XXX	Report	Report	XXX
Total Suspended Solids	5,004	7,506	XXX	30.0	45.0 Wkly Avg	60.0
Total Suspended Solids Minimum % Removal (%)	XXX	XXX	85	XXX	XXX	XXX
Total Dissolved Solids	Report	XXX	XXX	1,000.0	2,000.0	2,500.0
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	2,502	XXX	XXX	15.0	Report	30.0
May 1 - Oct 31	834	XXX	XXX	5.0	Report	10.0
Nitrate as N	Report	XXX	XXX	Report	XXX	XXX
Nitrite an N	Report	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Sulfate, Total	Report	XXX	XXX	Report	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum Monthly Average</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Chloride	Report	XXX	XXX	Report	XXX	XXX
Bromide	Report	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 003 and Outfall 012 are based on a design flow of 0 MGD (CSO).—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX Daily Max	Report Inst Min	XXX	XXX	Report
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Report	XXX	Report
Ammonia-Nitrogen	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 006 are based on a design flow of 0 MGD (Emergency Discharge)—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	<i>Instant. Maximum</i>
Dissolved Oxygen	XXX	XXX	Report Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.50	XXX	1.20
Copper, Total	Report	XXX	XXX	Report	Report Daily Max	XXX

The proposed effluent limits for Outfall 006 are based on a design flow of 0 MGD (emergency discharge).—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	<i>Instant. Maximum</i>
Dissolved Oxygen	XXX	XXX	4.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.09	XXX	0.30
Copper, Total	Report	XXX	XXX	0.009	Report Daily Max	0.018

The proposed effluent limits for Outfall 006 are based on a design flow of 0 MGD (emergency discharge).—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Duration of Discharge (hours)	Report	XXX Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	4,170	6,672	XXX	25.0	40.0	50.0
Total Suspended Solids	5,004	7,506	XXX	30.0	45.0	60.0
Total Dissolved Solids	Report	XXX	XXX	1,000.0	2,000.0 Daily Max	2,500.0
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	2,502	XXX	XXX	15.0	Report Daily Max	30.0
May 1 - Oct 31	834	XXX	XXX	5.0	Report Daily Max	10.0

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Average Weekly	
Nitrate as N	Report	XXX	XXX	Report	XXX	XXX
Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 007, 008, 009, 010, 011 are based on a design flow of 0 MGD (stormwater).—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
pH (S.U.)	XXX	XXX	Report Inst Min	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report
Oil and Grease	XXX	XXX	XXX	XXX	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Iron, Total	XXX	XXX	XXX	XXX	XXX	Report

In addition, the permit contains the following major special conditions:

- Stormwater prohibition (separated sewers); Necessary property rights; Residuals management; Chlorine minimization; Operations & Maintenance (O&M) Plan; High Flow Management Plant (HFMP); Changes in Stream/effluent; Prohibited discharges; Weekly Average reporting; Schedule of Compliance (Dissolved Oxygen and Total Residual Chlorine); Schedule of Compliance (Ammonia-N and Collection System SSOs); Maximizing Treatment at Existing POTW; Combined Sewer Overflows; POTW Pretreatment Program Implementation; Solids Management; Toxic Reduction Evaluation (TRE)—Copper; Whole Effluent Toxicity (WET); and Requirements Applicable to Stormwater Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0036790, Sewage, SIC Code 6515, **Paradise MHP Inc.**, PO Box 37, Marysville, PA 17053-0037. Facility Name: Paradise MHP. This existing facility is located in Wheatfield Township, **Perry County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Dark Run, is located in State Water Plan watershed 7-A and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.04 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.1	XXX	0.29
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	XXX	XXX	XXX	25.0	XXX	50
May 1 - Oct 31	XXX	XXX	XXX	20.0	XXX	40
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ammonia-Nitrogen				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	6.0	XXX	12
May 1 - Sep 30	XXX	XXX	XXX	2.0	XXX	4
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameter	Effluent Limitations				
	Mass Units (lbs)		Concentrations (mg/L)		
	Monthly	Annual	Monthly Average	Maximum	Instant. Maximum
Ammonia—N	Report	Report	Report	XXX	XXX
Kjeldahl—N	Report	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	Report	XXX	XXX
Total Phosphorus	Report	Report	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Chesapeake Bay nutrients requirements
- Solids management for non-lagoon system
- Notification of designation of responsible operator

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0026280, Sewage, SIC Code 4952, **Borough of Lewistown**, 2 E 3rd Street, Lewistown, PA 17044-1701. Facility Name: Lewistown STP. This existing facility is located in Lewistown Borough, **Mifflin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Juniata River, is located in State Water Plan watershed 12-A and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.818 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	585	940	XXX	25.0	40	50
Biochemical Oxygen Demand (BOD ₅)					Wkly Avg	
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	705	1,055	XXX	30.0	45.0	60
Total Suspended Solids Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameter	Effluent Limitations				
	Mass Units (lbs)		Concentrations (mg/L)		
	Monthly	Annual	Monthly Average	Maximum	Instant. Maximum
Ammonia—N	Report	Report	Report	XXX	XXX
Kjeldahl—N	Report	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	Report	XXX	XXX

Effluent Limitations

<i>Parameter</i>	<i>Mass Units (lbs)</i>		<i>Concentrations (mg/L)</i>		
	<i>Monthly</i>	<i>Annual</i>	<i>Monthly Average</i>	<i>Maximum</i>	<i>Instant. Maximum</i>
Total Nitrogen	Report	Report	Report	XXX	XXX
Total Phosphorus	Report	Report	Report	XXX	XXX
Net Total N*	Report	51,964	XXX	XXX	XXX
Net Total P	Report	6,942	XXX	XXX	XXX

* The permittee is authorized to use 8,812.5 lbs./compliance year as Total Nitrogen (TN) Offsets toward compliance with the Annual Net TN mass load limitations (Cap Loads), in accordance with Part C of the permit. The offset was authorized for connecting 352.5 retired on-lot disposal systems after January 1, 2003.

In addition, the permit contains the following major special conditions:

- Chesapeake Bay nutrients requirements
- Solids management for non-lagoon system
- Whole Effluent Toxicity
- Notification of designation of responsible operator
- Hauled-in waste restriction
- TRC reporting

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Application No. PA0246603, Concentrated Animal Feeding Operation (CAFO), **Hoffman Chris (Lazy Hog Farm CAFO)**, 4390 Mountain Road, McAlisterville, PA 17049-8332.

Hoffman Chris has submitted an application for an Individual NPDES permit for a renewal of an CAFO known as Lazy Hog Farm CAFO, located in Fayette Township, **Juniata County**.

The CAFO is situated near Unnamed Tributary of Cocolamus Creek in Watershed 12-B, which is classified for Trout Stocking. The CAFO is designed to maintain an animal population of approximately 651.9 animal equivalent units (AEUs) consisting of 1,254 sows, 165 sows with litters, 11 board, and 440 gilts. Manure is stored in one of the four storages on site. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

PA0082643, Sewage, SIC Code 7992, **Flatbush Golf Course Inc.**, 940 Littlestown Road, Littlestown, PA 17340-9441. Facility Name: Flatbush Golf Course. This existing facility is located in Union Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SFTF Sewage.

The receiving stream(s), Unnamed Tributary to South Branch Conewago Creek, is located in State Water Plan watershed 7-F and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.002 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Total Residual Chlorine (TRC)						
Interim Limit	XXX	XXX	XXX	0.5	XXX	1.0
Final Limit	XXX	XXX	XXX	0.05	XXX	0.16
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0080225, Sewage, SIC Code 4952, **Washington Township Municipal Authority**, 11102 Buchanan Trail East, Waynesboro, PA 17268-9503. Facility Name: Washington Township Municipal Authority WWTP. This existing facility is located in Washington Township, **Franklin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), East Branch Antietam Creek, is located in State Water Plan watershed 13-C and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.85 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Daily Min 5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	385	615	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	460	Daily Max 690	XXX	30.0	45.0	60
Total Suspended Solids Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
		Daily Max				
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	194	XXX	XXX	12.6	XXX	25.2
May 1 - Oct 31	64	XXX	XXX	4.2	XXX	8.4
Copper, Total	XXX	XXX	XXX	Report	Report	XXX
					Daily Max	
Toxicity, Chronic—Ceriodaphnia Reproduction (TUc)	XXX	XXX	XXX	5.6 Daily Max	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Effluent Limitations

Parameter	Mass Units (lbs)		Concentrations (mg/L)		Instant. Maximum
	Monthly	Annual	Monthly Average	Maximum	
Ammonia—N	Report	Report	Report	XXX	XXX
Kjeldahl—N	Report	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	Report	XXX	XXX
Total Phosphorus	Report	Report	Report	XXX	XXX
Net Total N	Report	35,433 ⁽¹⁾	XXX	XXX	XXX
Net Total P	Report	4,724	XXX	XXX	XXX

⁽¹⁾ In addition, 550 lbs. TN/year was approved as offset for connecting 22 OLDs which can be used towards compliance

In addition, the permit contains the following major special conditions:

- Chesapeake Bay nutrients requirements
- Solids management for non-lagoon system
- Whole Effluent Toxicity
- Chlorine minimization

- Notification of designation of responsible operator
- Hauled-in waste restriction

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0044911, Industrial, SIC Code 2023, **Land O Lakes Inc.**, 405 Park Drive, Carlisle, PA 17015-9270. Facility Name: Land O Lakes Dry Condensed Milk Manufacturing. This existing facility is located in South Middleton Township, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Mountain Creek, is located in State Water Plan watershed 7-E and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.95 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Temperature (deg F) (°F)						
Aug 1 - Jun 30	XXX	XXX	XXX	Report	110	XXX
Jul 1 - 31	XXX	XXX	XXX	Report	90	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	79	158	XXX	10.0	20.0	25
Biochemical Oxygen Demand (BOD ₅)						
Influent	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids						
Influent	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids	79	158	XXX	10.0	20.0	25
Nitrate-Nitrite as N	XXX	Report	XXX	XXX	Report	XXX
Total Nitrogen	XXX	Report	XXX	XXX	Report	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	35	71	XXX	4.5	9.0	11
May 1 - Oct 31	11	23	XXX	1.5	3.0	3.7
Total Kjeldahl Nitrogen	XXX	Report	XXX	XXX	Report	XXX
Total Phosphorus	7.5	15	XXX	1.0	2.0	2.5

In addition, the permit contains the following major special conditions:

- Chemical Additives Usage Reporting Requirements
- Total Residual Chlorine (TRC) Testing Requirement

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0055328 A-2, Industrial, SIC Code 4953, **New Morgan Landfill Co. Inc.**, PO Box 128, Morgantown, PA 19543-0128. Facility Name: Conestoga Landfill. This existing facility is located in New Morgan Borough, **Berks County**.

Description of Existing Activity: The application is for an amendment of an NPDES permit for an existing discharge of treated Industrial Waste that only affects outfall 001.

The receiving stream(s), East Branch Conestoga River and Unnamed Tributary to East Branch Conestoga River, is located in State Water Plan watershed 7-J and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.075 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	13.1	26.3	XXX	21	42	53

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0266604, Sewage, SIC Code 8811, **Amato Joyce**, 176 Mountain View Drive, Tyrone, PA 16686. Facility Name: Amato Properties. This proposed facility is located in Antis Township, **Blair County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Sugar Run, is located in State Water Plan watershed 11-A and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Annual Average	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	Annl Avg XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

PA0209228, Sewage, SIC Code 4952, **Lycoming County Water & Sewer Authority**, PO Box 186, Montoursville, PA 17754-0186. Facility Name: Montoursville Region Sewer System STP. This existing facility is located in Fairfield Township, **Lycoming County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 10-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.25 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Report	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	313	500	XXX	25	40	50
Total Residual Chlorine	XXX	Wkly Avg XXX	XXX	0.5	Wkly Avg XXX	1.6
Biochemical Oxygen Demand (BOD ₅)	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	375	563	XXX	30	45	60
Total Suspended Solids Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)	Report	Report	XXX	Report	XXX	XXX
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Copper, Total (µg/L) (Final)	Report	Report	XXX	Report	Report	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Monthly	Annual	Monthly	Monthly Average	Maximum	
Ammonia—N	Report	Report	XXX	Report	XXX	XXX

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Monthly	Annual	Monthly	Monthly Average	Maximum	
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX
Net Total Nitrogen	Report	34,703	XXX	XXX	XXX	XXX
Net Total Phosphorus	Report	4,627	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Nutrient Requirements
- Solids Management for Non-Lagoon Systems
- C114—Whole Effluent Toxicity—No Permit Limits
- C123—Stormwater Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0265110, Industrial Waste, SIC Code 4941, **Stoneboro Borough Mercer County**, 59 Lake Street, Stoneboro, PA 16153. Facility Name: Stoneboro Borough WTP. This proposed facility is located in Stoneboro Borough, **Mercer County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Waste.

The receiving stream(s), Unnamed tributary to Sawmill Run, is located in State Water Plan watershed 16-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.050 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0023213, Sewage, SIC Code 4952, **Ridgway Borough**, PO Box 149, Ridgway, PA 15853-0149. Facility Name: Ridgway Borough STP. This existing facility is located in Ridgway Borough, **Elk County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage, industrial wastewater and oil & gas brine wastewater (except from shale gas extraction activities).

The receiving stream, the Clarion River, is located in State Water Plan watershed 17-A and is classified for cold water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.2 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	460	735	XXX	25	40	50
Biochemical Oxygen Demand (BOD ₅)						
Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	550	825	XXX	30	45	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Fluoride, Total	XXX	XXX	XXX	Report	XXX	XXX
Total Dissolved Solids	79,299	183,826	XXX	Report	Report	XXX
		Daily Max			Daily Max	
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Barium, Total	XXX	XXX	XXX	Report	XXX	XXX
Copper, Total	XXX	XXX	XXX	Report	XXX	XXX
Strontium, Total	XXX	XXX	XXX	Report	XXX	XXX
Sulfate, Total	XXX	XXX	XXX	Report	XXX	XXX
Uranium, Total (µg/L)	XXX	XXX	XXX	Report	XXX	XXX
Chloride	XXX	XXX	XXX	Report	XXX	XXX
Bromide	XXX	XXX	XXX	Report	XXX	XXX
Gross Alpha Radioactivity (pCi/L)	XXX	XXX	XXX	Report	XXX	XXX
Radium-226 and Radium-228, Total (pCi/L)	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Chlorine Minimization
- Stormwater Best Management Practices
- Solids Handling/Reporting
- Annual, Chronic WET testing
- Federal Pretreatment Program Implementation
- Limit on the receipt of wastewater associated with natural gas drilling to 25,000 gallons/day

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

PA0265501, Sewage, SIC Code 8800, **Stephanie Weisensee**, 768 Saxonburg Boulevard, Saxonburg, PA 16056. Facility Name: Stephanie Weisensee SRSTP. This proposed facility is located in Clinton Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Rocky Run, is located in State Water Plan watershed 18-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

South West Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 6374406 A-10, Sewage, **Canonsburg Houston Joint Authority**, 68 E Pike Street, Canonsburg, PA 15317-1375.

This existing facility is located in Cecil Township, **Washington County**.

Description of Proposed Action/Activity: Addition of sodium bisulfite to effluent stream to reduce TRC.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 4317201, Industrial, **Stoneboro Borough Mercer County**, 59 Lake Street, Stoneboro, PA 16153.

This proposed facility is located in Stoneboro Borough, **Mercer County**.

Description of Proposed Action/Activity: Install water reservoir overflow treatment system to new reservoir.

WQM Permit No. 1617406, Sewage, **Jeffrey Barlett**, 3238 Waterson Road, Strattanville, PA 16258.

This proposed facility is located in Clarion Township, **Clarion County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 4217406, Sewage, **Willis Duell**, 874 Route 44, Shinglehouse, PA 16748-3632.

This proposed facility is located in Ceres Township, **McKean County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 4217407, Sewage, **Pam Hollamby**, PO Box 58, Eldred, PA 16731.

This proposed facility is located in Eldred Township, **McKean County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1017406, Sewage, **Stephanie Weisensee**, 768 Saxonburg Boulevard, Saxonburg, PA 16056.

This proposed facility is located in Clinton Township, **Butler County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD230014	MIPC, LLC 920 Cherry Tree Road Aston, PA 19014-1570	Delaware	Upper Chichester Township	Boozers Run WWF-MF
PAD510018	Delaware Valley Recycling, Inc. P.O. Box 323 Skipack, PA 19474	Philadelphia	City of Philadelphia	Schuylkill River WWF-MF
PAD460014	Wyndmoor Properties, LLC 8218 Ardmore Avenue Wyndmoor, PA 19038	Montgomery	Springfield Township	Tributary 00854 to Wissahickon Creek TSF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Monroe County Conservation District, 8050 Running Valley Rd., Stroudsburg, PA 18360-0917.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450038	Exeter Blakeslee Lot 100 Land LLC 101 West Elm Street Suite 600 Conshohocken, PA 19428	Monroe	Tobyhanna Township	Goose Run, (HQ-CWF, MF), Tobyhanna Creek (HQ-CWF, MF)
PAD450041	Aqua Pennsylvania Inc. 1 Aqua Way White Haven, PA 18661	Monroe	Polk Township	Sterners Run (EV)

Northampton County Conservation District 14 Gracedale Avenue Greystone Bldg., Nazareth, PA 18064-9211.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480035	Easton Suburban Water Authority PO Box 3819 Easton, PA 18043	Northampton	Lower Nazareth Township	Shoeneck Creek (WWF-MF), UNT to Monocacy Creek (HW-CWF, MF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574.

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD140025	Penn State University 139J Physical Plant Bldg University Park, PA 16802	Centre	State College Boro	Thompson Run—HQ-CWF

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAD040003	Constitution BLVD Development, LP 425 First Avenue Pittsburgh, PA 15219	Beaver County	Chippewa Township	North Fork Little Beaver Creek (HQ-CWF)
PAD630022	Running Brooke II Associates, LP 3555 Washington Road McMurray, PA 15317	Washington County	Canton Township	Chartier's Creek (WWF)

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD430002	Greenville-Reynolds Development Corp 301 Arlington Drive Greenville, PA 16125	Mercer	Pymatuning Township	Shenango River WWF
PAD240002	Bob Cummins Construction Co. 50 Songbird Road Bradford, PA	Elk	Jones Township	East Branch Clarion River HQ-CWF
PAD240003	US Army Corps of Engineers Pittsburgh District William S. Moorhead Federal Building 1000 Liberty Avenue Pittsburgh, PA 15222	Elk	Jones Township	East Branch Clarion River HQ-CWF

VII. List of NOIs for NPDES and/or Other General Permit Types.

PAG-12 CAFOs

MS4 PAG-13 Notices of Intent Received.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG130104	Morrisville Borough 35 Union Street Morrisville, PA 19404	Morrisville Borough Bucks County	N	Y
PAG130105	Bristol Borough 250 Pond Street Bristol, PA 19007	Bristol Borough Bucks County	N	Y
PAG130041	Yardley Borough 56 S. Main Street Yardley, PA 19067	Yardley Borough Bucks County	N	N

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG130056	West Conshohocken Borough 112 Ford Street Conshohocken, PA 19428	West Conshohocken Borough Montgomery County	N	Y
PAG130181	Dublin Borough 119 Maple Avenue PO Box 52 Dublin, PA 18917	Dublin Borough Bucks County	Y	N
PAG130020	New Hanover Township 2943 N. Charlotte Street Gilbertsville, PA 19525	New Hanover Township Montgomery County	N	Y
PAG130152	Borough of Rockledge 121 Huntingdon Pike Rockledge, PA 19046	Rockledge Borough Montgomery County	Y	N
PAG130142	Chadds Ford Township 10 Ring Road Chadds Ford, PA 19317	Chadds Ford Township Delaware County	N	Y
PAG130046	West Rockhill Township 1028 Ridge Road Sellersville, PA 18960	West Rockhill Township Bucks County	N	Y
PAG130015	Folcroft Borough 1555 Elmwood Avenue Folcroft, PA 19032	Folcroft Borough Delaware County	N	Y
PAG130088	Darby Township 21 Bartram Avenue Glenolden, PA 19036	Darby Township Delaware	N	Y
PAG130124	East Lansdowne Borough 155 Lexington Avenue East Lansdowne, PA 19050	East Lansdowne Borough Delaware County	N	Y
PAG130176	Bethel Township 1090 Bethel Road Garnet Valley, PA 19060	Bethel Township Delaware County	N	Y
PAG130112	Penn State Abington Office of Physical Plant University Park, PA 16802	Abington Township Montgomery County	Y	N
PAG130077	Haverford Township 2325 Darby Road Havertown, AP 19083	Haverford Township Delaware County	N	Y
PAG130173	Rose Valley Borough PO Box 198 Rose Valley, PA 19065	Rose Valley Borough Delaware County	N	Y
PAG130070	Borough of Spring City 6 S. Church Street Spring City, PA 19475	Spring City Borough Chester County	N	Y
PAG130119	Chester Heights Borough 222 Llewelyn Road PO Box 658 Chester Heights, PA 19017	Chester Heights Borough Delaware County	N	Y
PAG130052	Hatfield Borough 401 S. Main Street PO Box 190 Hatfield, PA 19440	Hatfield Borough Montgomery County	N	Y
PAG130108	Upper Providence Township 1286 Black Rock Road PO Box 406 Oaks, PA 19456	Upper Providence Township Montgomery County	N	Y

NOTICES

7073

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG133653	Yorkana Borough 1 Bluestone Road Yorkana, PA 17406	Yorkana Borough York County	Y	N
PAG133657	Yoe Borough 150 N Maple Street Yoe, PA 17313	Yoe Borough York County	N	Y
PAG133546	South Londonderry Township 20 West Market Street Campbelltown, PA 17010	South Londonderry Township Lebanon County	N	Y
PAG133743	Conoy Township 211 Falmouth Road Bainbridge, PA 17502	Conoy Township Lancaster County	Y	N
PAG133669	Loganville Borough P.O. Box 88 Loganville, PA 17342	Loganville Borough York County	Y	N
PAG133625	Steelton Borough 123 N. Front Street Steelton, PA 17113	Steelton Borough Dauphin County	N	Y
PAG133556	Hummelstown Borough 136 South Hanover Street Hummelstown, PA 17036	Hummelstown Borough Dauphin County	N	Y
PAG133524	Richmond Township 11 Kehl Drive Fleetwood, PA 19522	Richmond Township Berks County	Y	N
PAG133554	Paxtang Borough 3423 Derry Street Harrisburg, PA 17111	Paxtang Borough Dauphin County	N	Y
PAG133563	North Londonderry Township 655 E. Ridge Road Palmrya, PA 17078	North Londonderry Township Lebanon County	N	Y
PAG133562	Monaghan Township 202 South York Road Dillsburg, PA 17019	Monaghan Township York County	N	Y
PAG133568	West Lampeter Township 852 Village Road Lampeter, PA 17537	West Lampeter Township Lancaster County	N	Y
PAG133592	Denver Borough 501 Main Street Denver, PA 17517	Denver Borough Lancaster County	Y	Y
PAG133685	Wrightsville Borough 601 Water Street Wrightsville, PA 17368	Wrightsville Borough York County	Y	N
PAG133596	York City 101 South George Street York, PA 17401	York City York County	N	Y
PAG133537	Manor Township 950 W. Fairway Drive Lancaster, PA 17603	Manor Township Lancaster County	N	Y
PAG133594	Springettsbury Township 1501 Mt. Zion Road York, PA 17401	Springettsbury Township York County	N	Y
PAG133725	Richland Borough 5 Pine Street Richland, PA 17087	Richland Borough Lebanon County	Y	N
PAG133698	North Cornwell Township 320 S. 18th Street Lebanon, PA 17042	North Cornwell Township Lebanon County	N	Y

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG133679	North Lebanon Township 725 Kimmerlings Road Lebanon, PA 17046	North Lebanon Township Lebanon County	N	Y
PAG133692	Cleona Borough Authority 140 W Walnut Street Cleona, PA 17042	Cleona Borough Lebanon County	N	Y

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

CAFO NMP PUBLIC NOTICE SPREADSHEET—APPLICATIONS (Submission)

<i>Agricultural Operation (Name and Address)</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units (AEUs)</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Melvin Weaver 359 Timber Road Beaverton, PA 17813	Snyder	152.8 93.2 for manure application	341.35	Swine	NA	New

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published

in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 4617517, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Township Lower Merion

County **Montgomery**

Responsible Official Curt Steffy, VP-Production
Aqua PA, Inc.
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Type of Facility PWS

Consulting Engineer Brennan Kelly, P.E.
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Application Received Date October 17, 2017

Description of Action Application for installation of a PAX Water Mixer and disinfectant injection at the Cynwyd Water Storage Tank.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Application No. 3917510, Public Water Supply.

Applicant **Lehigh County Authority**
P.O. Box 3348
Allentown, PA 18106

Municipality Upper Milford Township

County **Lehigh**

Responsible Official Liesel M. Gross, CEO
Lehigh County Authority

Type of Facility PWS

Consulting Engineer Robert A. Koechert, P.E.
Johnson, Mirmiran and
Thompson
121 Continental Drive
Newark, DE 19713

Application Received Date October 26, 2017

Description of Action This application proposes construction of a new pumping station, including chlorine boosting equipment, to convey potable water to the Kohler Tract.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0617518 MA, Minor Amendment, Public Water Supply.

Applicant **D & S Enterprises, Inc.**

Municipality Upper Tulpehocken Township

County **Berks**

Responsible Official Scott Powell, Owner
136 Campsite Road
PO Box 337
Shartlesville, PA 19554

Type of Facility Public Water Supply

Consulting Engineer John D. Brady, P.E.
Entech Engineering Inc.
201 Penn Street
Reading, PA 19601

Application Received: 11/1/2017

Description of Action A permit application was submitted on behalf of the PA Dutch Campground for the installment of a new sodium hypochlorite disinfection system and chlorine contact tanks in order to provide 4-log treatment of viruses at Entry Point Nos. 102 (Well No. 2) and 103 (Well No. 3).

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit No. 8551-W-MA1, Public Water Supply.

Applicant **North East Borough Erie County**

Township or Borough North East

County **Erie**

Responsible Official Randy Culver

Type of Facility Water Treatment Plant

Consulting Engineer Jeffrey Kordes, P.E.

Application Received Date October 24, 2017

Description of Action Floridation

Permit No. 2017503, Public Water Supply.

Applicant **Meadville Area Water Authority**

Township or Borough City of Meadville

County **Crawford**

Responsible Official Robert Harrington

Type of Facility Water Treatment Plant

Consulting Engineer Thomas L. Thompson, P.E.
Gannett Fleming
554 South Erie Street
Mercer, PA 16137

Application Received Date October 30, 2017

Description of Action Addition of fluoride feed system into chemical building.

Permit No. 6430054, Public Water Supply.

Applicant **Aqua PA Inc.**

Township or Borough Hermitage

County **Mercer**

Responsible Official Jim Willard

Type of Facility Water Treatment Plant

Consulting Engineer Nicholas O'Hallaron
Entech Engineering
400 Rouser Road
Building 2, Suite 200
Coraopolis, PA 15108

Application Received November 1, 2017
Date

Description of Action Construction of a new booster
station to replace existing one.

WATER ALLOCATIONS

Applications received under the act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

WA 07-370C, Water Allocations. **Duncansville Municipal Authority (PWS ID No. 4070012), Blair County.** Duncansville Municipal Authority has submitted a water allocation permit application requesting the right to purchase a total of 410,000 gallons per day from Altoona Water Authority, for emergency and backup purposes, through Emergency Interconnection Nos. 1 and 2. Applicant Address: Consulting Engineer: Stuart W. Sibold, P.E., The EADS Group, 1126 Eighth Ave., Altoona, PA 16602. Application Received: 10/5/2017.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WA2-919A, Water Allocations. **Township of Neville, 5050 Grand Avenue, Pittsburgh, PA 15225, Allegheny County.** The applicant is requesting the right to purchase 1,000,000 gallons of water per day peak month, from the West View Municipal Authority.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall

not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

POCAL Industries-Scranton Facility, 100 Electric Street, Scranton City, **Lackawanna County.** Hocage Consulting, Inc., 987 Haddon Ave, Collingswood, NJ 08108 on behalf of Tamares Real Estate Holdings, Inc., 1500 Broadway, 24th Floor, New York, NY 10036 submitted a Notice of Intent to Remediate. Contamination is due to historical operations at this site. Future use of the site will be non-residential. The Notice of Intent to Remediate was published in *The Scranton Times* on July 30, 2017.

Above & Beyond Senior Living Facility, 5844 Daniel Street, Upper Macungie Township, **Lehigh County.** JMT Environmental Technologies, PO Box 22044, Lehigh Valley, PA 18002-2044, on behalf of Above & Beyond Senior Living Facility, 5844 Daniel Street, Allentown, PA 18104 submitted a Notice of Intent to Remediate. Contamination is due to leaking underground storage tank that stored # 2 fuel oil. Future use of the site will be residential. The Notice of Intent to Remediate was published in the *Morning Call* on September 7, 2017.

Former Solovey Service Station, 274 North River Street, Plains Township, **Luzerne County.** Groundwater Sciences Corporation, 2601 Market Place Street, Suite 310, Harrisburg, PA 17110, on behalf of Roberts Oil Company, 646 Meadows Lane, Dallas, PA 18612 submitted a Notice of Intent to Remediate. Contamination is due to underground storage tanks that stored petroleum. Future use of the site will be non-residential. The Notice of Intent to Remediate was published in *The Citizens Voice* on September 7, 2017.

Former Fuller Sportswear, 215 Quarry Street, Whitehall Township, **Lehigh County.** Moonstone Environmental, 1150 Glenlivet Drive, Suite A-323, Allentown

PA 18106, on behalf of Fullerton Lofts LP, 648 Buena Vista Drive, Kennett Square, PA 19348 submitted a Notice of Intent to Remediate. Contamination is due to historic operations at this site. Future use of the site will be residential. The Notice of Intent to Remediate was published in *The Morning Call* on October 22, 2017.

Alvaro Property, 105 North Railroad Street, Walnutport Borough, **Northampton County**. Mountain Research LLC, 825 25th Street, Altoona, PA 16601, on behalf of Johnna Alvaro, 105 North Railroad Street, Walnutport, PA 18088, submitted a Notice of Intent to Remediate. Soil and groundwater contamination are due to a spill from a malfunctioning heating oil tank located in the basement of the property. Future use of the site will be residential. The Notice of Intent to Remediate was published in *The Morning Call* on October 23, 2017.

Harold Evans Residence, 1915 Hopewell Road, Bethlehem City, **Northampton County**. JMT Environmental Technologies Inc., P.O. Box 22044, Lehigh Valley, PA 18002, on behalf of Harold Evans, 1915 Hopewell Road, Bethlehem, PA 18017, submitted a Notice of Intent to Remediate. Soil contamination was due to a leaking underground heating oil tank located on the property. Future use of the site will be residential. The Notice of Intent to Remediate was published in *The Express Times* on October 6, 2017.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

GlaxoSmithKline/Balmer Brothers Diesel Fuel Release, 325 North Bridge Street, Marietta, PA 17547, East Donegal Township, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Balmer Brothers, 1102 Brenneman Road, Manheim, PA 17545, and GlaxoSmithKline, 325 North Bridge Street, Marietta, PA 17547, submitted a Notice of Intent to Remediate site soil contaminated with diesel fuel. The site will be remediated to the Residential Statewide Health Standard. Future use of the site will continue to be used for nonresidential purposes. The Notice of Intent to Remediate was published in the *LNP* on October 5, 2017.

RESIDUAL WASTE GENERAL PERMITS

Renewal Application(s) Received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

General Permit Application No. WMGR019D007A. Donsco, Inc. has submitted a general permit renewal application for its facility located at 124 North Front Street, Wrightsville, PA 17368 in Wrightsville Borough, **York County**. This general permit authorizes the beneficial use of waste foundry sand and ferrous metal foundry system dust, slag and refractory for use as roadway construction material, a component or ingredient in the manufacturing of concrete or asphalt products, a soil additive or soil substitute, and non-roadway construction. The application for renewal was determined to be complete on October 30, 2017.

General Permit Application No. WMGR019D007B. Donsco, Inc. has submitted a general permit renewal application for its facility located at 100 South Jacob Street, Mount Joy, PA 17552 in Mount Joy Borough, **Lancaster County**. This general permit authorizes the beneficial use of waste foundry sand and ferrous metal foundry system dust, slag and refractory for use as roadway construction material, a component or ingredient in the manufacturing of concrete or asphalt products, a soil additive or soil substitute, and non-roadway construction. The application for renewal was determined to be complete on October 30, 2017.

Persons interested in obtaining more information about the general permit renewal applications may contact Mr. John Oren, P.E., Permits Section Chief, Southcentral Regional Office, Waste Management Program at 717-705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Application(s) for Determination of Applicability received under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

General Permit Application No. WMGR028SC002A. Highway Materials, Inc., 859 Woodcrest Avenue, Lititz, PA 17543 in Warwick Township, **Lancaster County**. This general permit authorizes the beneficial use of baghouse fines and/or scrubber pond precipitates, generated by hot-mix asphalt plants, for use as (i) an aggregate in roadway construction, (ii) a soil additive, (iii) a soil conditioner, or (iv) a component or ingredient in the manufacturing of construction products. The application for Determination of Applicability was determined to be complete on October 30, 2017.

Persons interested in obtaining more information about the general permit application may contact Mr. John Oren, P.E., Permits Section Chief, Southcentral Regional Office, Waste Management Program at 717-705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

General Permit Application No. WMGR028SC002B. Highway Materials, Inc., 740 South Front Street, Wrightsville, PA 17368 in Hellam Township, **York County**. This general permit authorizes the beneficial use of baghouse fines and/or scrubber pond precipitates, generated by hot-mix asphalt plants, for use as (i) an aggregate in roadway construction, (ii) a soil additive, (iii) a soil conditioner, or (iv) a component or ingredient in the manufacturing of construction products. The application for Determination of Applicability was determined to be complete on November 6, 2017.

Persons interested in obtaining more information about the general permit application may contact Mr. John Oren, P.E., Permits Section Chief, Southcentral Regional Office, Waste Management Program at 717-705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public

comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

General Permit Application No. WMGR081D017B. EZPC Recycling, LLC, 35 Queen Street, Sinking Spring, PA 19608 in Sinking Spring Borough, **Berks County**. The Department has received an application for the reissuance of General Permit No. WMGR081D017B to EZPC Recycling, LLC from the current permittee, Computer Recycler of Eastern PA, LLC. This general permit authorizes the processing by disassembling, mechanical processing (by sizing, shaping, separating and volume reduction only), and associated storage prior to reuse or recycling at the processing or transfer facility, of uncontaminated and source-separated electronic devices. The application for reissuance was determined to be complete on November 6, 2017.

Persons interested in obtaining more information about the general permit application may contact Mr. John Oren, P.E., Permits Section Chief, Southcentral Regional Office, Waste Management Program at 717-705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held,

if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

59-00034A: ESC Tioga County Power, LLC (565 5th Ave., 29th Floor, New York, NY 10017). The Department has received a Plan Approval application for the construction and operation of several sources at the proposed ESC Tioga County Power, LLC—635 megawatt combined cycle electric power generation facility to be located in Richmond Township, **Tioga County**. The received date of the application, as entered into the Department's eFACTS system, is October 31, 2017.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

46-0031F: GlaxoSmithKline LLC, (1250 South Collegeville Road, Collegeville, PA 19420) submitted to the Department a Plan Approval application for the installa-

tion of a 2,000 kw-emergency generator to provide back-up electrical power to Building No. 7. The generator is subject to 40 CFR 60 Subpart IIII and 40 CFR 63 Subpart ZZZZ. GlaxoSmithKline is a Title V Facility. The Plan Approval will contain monitoring, recordkeeping and operating restrictions designed to minimize emissions and keep the facility operating within all applicable air quality requirements.

09-0196L: Abington Reldan Metals, LLC (ARM) (550 Old Bordentown Rd, Fairless Hills, PA 19330) for the installation and temporary operation of a replacement baghouse in Falls Township, **Bucks County**. ARM is a precious metal refining facility. ARM is an existing facility, and operates under Synthetic Minor operating permit No. 09-00196. The proposed baghouse will replace an existing baghouse approaching the end of its operating life. The baghouse will capture particulate matter emissions with at least 99% efficiency. The plan approval contains monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality requirements.

23-0122: AQUA Pennsylvania, Inc. (762 West Lancaster Avenue, Bryn Mawr, PA 19010) for installation and operation of two diesel-fired emergency generators at their facility, located in Springfield Township, **Delaware County**. The proposed plan Approval is for a non-Title V facility, and will contain monitoring, recordkeeping, operating requirements designed to keep the facility operating within the allowable emission limitations and all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-05140A: Bulk Dried Materials, LLC (900 N. Hartley Street, York, PA 17404) for a Thermal Sand Dryer controlled by a baghouse, located in City of York, **York County**. The potential PM emission from this operation is 9.29 tpy. Review by the Department indicates that the air contamination sources as constructed will comply with all regulatory requirements including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for plan approval, the requirements established in the plan approval may be incorporated into a State Only Operating Permit pursuant to the provisions of 25 Pa. Code Chapter 127.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

37-317C: Ellwood Mill Products Company (712 Moravia Street, New Castle, PA 16101) for the installation of a 32 MMBtu/hr natural gas-fired forge at their facility in the City of New Castle, **Lawrence County**.

Notice is hereby given pursuant to 25 Pa. Code §§ 127.44(b) and 127.424(b), that the Pennsylvania Department of Environmental Protection (DEP) intends to issue Plan Approval 37-317C to Ellwood Mill Products

Company for the installation of a 32 MMBtu/hr natural gas-fired forge at the company's facility located at 712 Moravia St., City of New Castle, Lawrence County. The facility currently has a Synthetic Minor Operating Permit No. 37-00317. The Plan Approval will subsequently be incorporated into the State Only Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 37-317C is for the installation of a 32 MMBtu/hr natural gas-fired box forge furnace (Source ID 118), for the heating of steel ingots and forgings. Based on the information provided by the applicant and DEP's own analysis, emissions from the subject source will not exceed 9.8 tons of carbon monoxide, 8.4 tons of nitrogen oxides (NO_x), 1.1 ton of particulate matter, 0.77 ton of volatile organic compounds (VOC), 0.26 ton of total hazardous air pollutants (HAP), and 0.08 ton of sulfur oxides (SO_x) per year. The facility will continue to be subject to its existing facility-wide emission limits of 99 tons of carbon monoxide and 99 tons of nitrogen oxides (NO_x) per year.

The Plan Approval will contain additional testing, monitoring, recordkeeping, reporting and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the address shown below. To make an appointment, contact Records Management at 814-332-6340.

Anyone wishing to provide DEP with additional information they believe should be considered may submit the information to the address shown below. Comments must be received by the Department within 30 days of the last day of publication. Written comments should include the name, address, and telephone number of the person submitting comments, identification of the proposed Plan Approval; No. 37-317C and a concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Eric Gustafson, Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335, 814-332-6940.

62-032L: Ellwood National Forge Co. (1 Front St., Irvine, PA, 16329) for installation of two (2) natural gas-fired annealing furnaces at their facility in Brokenstraw Township, **Warren County**. This is a Title V facility.

Notice is hereby given pursuant to 25 Pa. Code §§ 127.44(b) and 127.424(b), that the Department of Environmental Protection (DEP) intends to issue Plan Approval 62-032L to Ellwood National Forge Co. for installation of two (2) natural gas-fired annealing furnaces at the company's facility located at 1 Front Street, Brokenstraw Township, Warren County. The facility currently has a Title V permit No. 62-00032. The Plan

Approval will subsequently be incorporated into the Title V Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 62-032L is for the installation of two (2) 22 MMBtu/hr natural gas-fired annealing furnaces (Source ID's 103D & 103E). Additionally, the proposed plan approval will revise natural gas throughput limits for the facility's existing annealing furnaces (Source ID's 103, 103A) from 140,000 MCF/yr to 84,000 MCF/yr. The proposed source(s) will be equipped with low-NO_x burners for control of NO_x emissions, and will be limited to 231,000 MCF/yr of natural gas throughput. Based on the information provided by the applicant and DEP's own analysis, emissions from the proposed source(s) will not exceed 9.7 tons of carbon monoxide, 8.7 tons of nitrogen oxides (NO_x), 0.87 ton of particulate matter, all of which will be particulate matter less than 10 microns (PM₁₀), 0.64 ton of volatile organic compounds (VOC), and 0.07 ton of sulfur oxides (SO_x) per year.

The facility will be required to monitor and maintain records of natural gas usage, and to perform annual burner tuneups on the proposed source(s). The Plan Approval will contain additional monitoring, recordkeeping and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the address shown below. To make an appointment, contact Records Management at 814-332-6340.

Anyone wishing to provide DEP with additional information they believe should be considered may submit the information to the address shown below. Comments must be received by the Department within 30 days of the last day of publication. Written comments should include the name, address, and telephone number of the person submitting comments, identification of the proposed Plan Approval; No. 62-032L and a concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Eric Gustafson, Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335, 814-332-6940.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

49-00007: Cherokee Pharmaceuticals (100 Avenue C, P.O. Box 367, Riverside, PA 17868) has submitted an

application to the Pennsylvania Department of Environmental Protection (Department) for the significant modification to Title V operating permit 49-00007 to renew their volatile organic compound (VOC) Plantwide Applicability Limit (PAL) for their Riverside Borough Plant located in Riverside Borough, **Northumberland County**. This facility's present 82.14 tons per 12-consecutive month period VOC PAL is set to expire December 18, 2017. In accordance with 25 Pa. Code § 127.218(k), Cherokee Pharmaceuticals requests a renewed facility VOC PAL of 61.84 tons per 12-consecutive month period.

The following is a summary of the conditions the Department proposes to place in the Title V operating permit to be issued to ensure compliance with all applicable air quality regulatory requirements:

1. The total combined volatile organic compound (VOC) emissions, including fugitive emissions and emissions from startups, shutdowns and malfunctions, from the facility shall not exceed 61.84 tons in any 12 consecutive month period. The effective date of this VOC PAL is [date of issuance] and the expiration date is [10 years from date of issuance].

2. The permittee shall monitor all VOC emissions at the facility in accordance with 25 Pa. Code § 127.218(m).

3. The permittee shall keep records of the monthly emissions of VOCs from the facility and the supporting calculations/documentation to verify compliance with the VOC PAL (includes total annual emissions in TPY based on a 12-month rolling total for each month in the reporting period), including a determination of the 12-month rolling total emissions from each emissions unit.

4. The permittee shall submit reports of deviations and exceedances of the PAL requirements in accordance with 25 Pa. Code § 127.218(o)(3).

5. The permittee shall submit semiannual reports of the monthly emissions of VOCs from the facility and the supporting calculations/documentation to verify compliance with the VOC PAL (includes total annual emissions in TPY based on a 12-month rolling total for each month in the reporting period); a list of the emissions units modified or added to the major facility during the preceding 6-month period; the number, duration and cause of deviations or monitoring malfunctions, other than the time associated with zero and span calibration checks, and the corrective action taken; a notification of a shutdown of a monitoring system, whether the shutdown was permanent or temporary, the reason for the shutdown, the anticipated date that the monitoring system will be fully operational or replaced with another monitoring system, whether the emissions unit monitored by the monitoring system continued to operate, and the calculation of the emissions of the pollutant or the number determined by the method included in the permit under 25 Pa. Code § 127.218(m)(10); a statement signed by a responsible official of the company that owns or operates the facility certifying the truth, accuracy and completeness of the information provided in the report. The semiannual reports shall be submitted to the Department no later than March 1 and September 1.

6. If the permittee applies to renew the VOC PAL before the end of the PAL effective period, the PAL permit does not expire at the end of the PAL effective period. The PAL permit remains in effect until the Department issues a revised PAL permit. Upon expiration of the PAL permit, the permittee is subject to the requirements of 25 Pa. Code § 127.218(j).

7. The emissions from a new source that requires a plan approval shall be the minimum attainable through the use of BAT. A physical change or change in method of operation at an existing emissions unit will not be subject to BAT requirements of 25 Pa. Code Chapter 127 unless the emissions unit is modified so that the fixed capital cost of new components exceeds 50% of the fixed capital cost that would be required to construct a comparable entirely new emissions unit.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3693.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) intends to reissue a Title V/State Operating Permit for the following facility:

V14-020: Cardone Industries (5501 Whitaker Ave, Philadelphia, PA 19124 and 5660 Rising Sun Avenue, Philadelphia, PA 19120) for the operation of an automotive parts re-manufacturing facility in the City of Philadelphia, **Philadelphia County**. The Title V facility's air emissions' sources include: five (5) spraybooths, fifty-nine (59) natural gas combustion units each less than 5 MMBtu/hr, five (5) burn out ovens firing natural gas or propane, one (1) 500 kw diesel emergency generator, eight (8) shot blasting units and three (3) dust collectors.

The operating permit will be reissued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Ave., Philadelphia, PA 19104. For further information, contact Mr. Edward Wiener (215) 685-9426.

Persons wishing to file protest or comments on the previously listed operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00199: Alcom Printing Group, Inc. (140 Christopher Lane, Harleysville, PA 19438) for operation of six (6) lithographic printing presses at Alcom Printing in Lower Salford Township, **Montgomery County**. The renewal permit is for a non-Title V (State-only), Natural Minor facility. Press 8 and Press 9 (Source IDs 108 and 109), previously operating under General Permit Nos. GP7-46-0046 and GP7-46-0048, will be incorporated into the Operating Permit with this renewal. The facility is

subject to the applicable requirements of 25 Pa. Code § 129.67b. The renewal permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03168: Franklin & Marshall College (415 Harrisburg Avenue, Lancaster, PA 17604-3003) to issue a State-Only Operating Permit for the operation of three (3) natural gas/No. 2 oil fired boilers, one (1) natural gas fired engine equipped with a waste heat recovery boiler, four (4) diesel fired emergency engines, and four (4) natural gas fired emergency engines in the City of Lancaster, **Lancaster County**. Potential emissions from the facility are estimated to be 42.8 tpy CO, 71.9 tpy NO_x, 6.3 tpy PM₁₀/PM_{2.5}, 88.5 tpy SO_x, and 6.4 tpy VOC. The Operating Permit will include emission limits and work practice standards along with performance testing, monitoring, recordkeeping, and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60, Subpart III—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines, 40 CFR 60, Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, and 40 CFR 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

38-03045: Valspar Corp. (3050 Hanford Drive, Lebanon, PA 17046), to issue a State only operating permit renewal for latex paint manufacturing facility located in North Lebanon Township, **Lebanon County**. The actual 2016 emissions from the facility are 1.335 ton of VOC and 0.98 ton of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions for Sources derived from 25 Pa. Code Chapters 123 and 127 for restrictions, monitoring, recordkeeping, and reporting.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

41-00043: HRI, Inc. (1750 West College Avenue, State College, PA 16801) for renewal of the State Only (Synthetic Minor) Operating Permit for their Williamsport hot mix asphalt plant in the City of Williamsport, **Lycoming County**. The facility is currently operating under SMOP 41-00043. The facility's main sources include one (1) 300 ton per hour batch mix asphalt plant; one (1) 250 ton capacity electric heated overnight storage silo; and two (2) cold cleaning machines. The facility has potential emissions of 43.63 tons per year of carbon monoxide, 19.41 tons per year of nitrogen oxides, 98.96 tons per year of sulfur oxides, 4.02 tons per year of particulate matter with an aerodynamic diameter of less than 10 microns, 20.97 tons per year of volatile organic compounds, 2.09 tons per year of total hazardous air pollutants (HAPs), and 10,032 tons per year of carbon dioxide equivalents

(greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the SMOP have been derived from the applicable requirements of 40 CFR Parts 60 and 63, and 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

14-00027: HRI Inc. (1750 West College Avenue, State College, PA 16801) for renewal of the State Only Operating Permit for their Curtain Gap hot mix asphalt plant in Marion Township, **Centre County**. The facility is currently operating under NMOP 14-00027. The subject facility has the following potential emissions: 49.60 TPY of CO; 6.04 TPY of PM/PM₁₀; 32.72 TPY of NO_x; 24.17 TPY of VOC; 6.56 TPY of total hazardous air pollutants (HAPs) and 32,510 TPY of CO₂e carbon dioxide equivalent (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the operating permit have been derived from the applicable requirements of 40 CFR Parts 60 and 63, and 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

60-00023: Custom Container Solutions, LLC (391 Wolfand Road, Lewisburg, PA 17837) for issuance of the State Only (Natural Minor) Operating Permit for their metal container manufacturing facility in West Buffalo Township, **Union County**. The facility is currently operating pursuant to plan approval 60-00023A, for which the company has demonstrated compliance. The facility's main sources include a surface coating operation consisting of two (2) paint booths; six (6) welding stations; and two (2) small combustion units. The facility has potential emissions of 0.93 ton per year of carbon monoxide, 5.89 tons per year of nitrogen oxides, 0.01 ton per year of sulfur oxides, 17.22 tons per year of particulate matter with an aerodynamic diameter of less than 10 microns, 20.14 tons per year of volatile organic compounds and 1.70 ton per year of total hazardous air pollutants (HAPs). The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the operating permit have been derived from the applicable requirements of 40 CFR Parts 60 and 63, and 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

42-00193: Allegheny Bradford Corporation (1522 South Ave., Lewis Run, PA 16738), the Department intends to issue the renewal of the State-Only Operating Permit of a facility located in Lewis Run Borough,

McKean County that manufactures heat exchangers, filter housings, tanks, pressure vessels, and custom fabrication in stainless steel and high nickel alloys. Working with materials containing metal hazardous air pollutants (HAPs), operations on stainless steel polishing, machining, tungsten inert gas welding, and bead blasting at the facility are all subject to 40 CFR 63 Subpart XXXXXX (6X), which pertains to National Emission Standards for HAPs (NESHAP) Area Source Standards for Nine Metal Fabrication and Finishing Source Categories. With a very low paint usage, hand coating at the facility is exempt from state regulations on surface coating. In this renewal, bead blasting and hand coating are added as permitted sources. Conducted in a vented enclosure equipped with a filtration control device, bead blasting is not subject to visual determination of fugitive emissions, and associated reporting and recordkeeping requirements, of 40 CFR 63 Subpart 6X. With PTE of each regulated pollutant not exceeding 2.00 TPY, the facility is Natural Minor for permitting purposes.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

OP16-000008: James Abbott, Inc (2105 E. Wishart St., Philadelphia, PA 19134) for the operation of a chrome plating facility. The facility's air emission sources include two (2) trivalent chrome tanks, three (3) alkaline electro cleaners, one ultrasonic alkaline cleaner, three (3) alkaline soak cleaners, five (5) dilute acid salt baths, seventeen (17) water rinses, three (3) nickel tanks, and four (4) copper tanks.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the previously listed operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

OP17-000002: Philadelphia College of Osteopathic Medicine (4190 City Avenue, Philadelphia, PA 19131) for the operation of an educational institution in the City of Philadelphia, **Philadelphia County**. The facility's air emissions sources include three (3) each 999,999 BTU/hr boilers firing natural gas, two (2) 725,000 BTU/hr Cleaver Brooks Boilers firing No. 2 fuel oil and natural gas, three (3) York Absorber each 626,000 BTU/hr firing natural gas, two (2) 60 kilowatt (kw) micro generators firing natural gas, one (1) 750 kw peak shaving generator, a Kohler 159 kw, a Caterpillar 150 kw, a Caterpillar 80 kw, and a Kohler 79 kw emergency generator each firing diesel fuel.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the previously listed operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

OP17-000006: Philadelphia Tramrail Company (2207 East Ontario Street, Philadelphia, PA 19134) for the manufacturing of overhead cranes and hydraulic balers and compactors in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include includes one (1) 1.04 MMBtu/hr natural gas-fired boiler, one (1) 0.9988 MMBtu/hr natural gas-fired heater, one (1) 4.0 MMBtu/hr natural gas-fired heater, one (1) 1.75 MMBtu/hr No. 2 oil-fired space heater and three (3) painting stations with filters.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the previously listed operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

40-00092A: RAD Manufacturing, LLC (531 Maple Street, Nescopeck, PA 18635) for their facility in Nescopeck Borough, **Luzerne County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval for RAD Manufacturing, LLC (531 Maple Street, Nescopeck, PA 18635) for their facility in Nescopeck Borough, Luzerne County. This Plan Approval No. 40-00092A will be incorporated into a State Only Operating Permit through an administrative amendment at a later date.

Plan Approval No. 40-00092A is for the operation of one (1) wood fired boiler which will be controlled by two (2) cyclone dust collectors to control particulate matter (PM).

The main emissions from the source is PM. The source will be required to comply with 25 Pa. Code § 123.13 particulate matter standards. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 40-00092A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Environmental Group Manager, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication,

or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

30841312 and NPDES No. PA0013790. The Monongalia County Coal Company, (46226 National Road, St. Clairsville, OH 43950). To revise the permit for the Monongalia County Mine in Jackson and Gilmore Townships, **Greene County** and related NPDES Permit for construction of an airshaft and two power boreholes. Surface Acres Proposed 28.3. No additional discharges.

The application was considered administratively complete on November 1, 2017. Application received April 14, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 54840105T4. Carbon Coal Company, (6370 SR 61, Shamokin, PA 17872), transfer of an existing anthracite surface mine from Olde Buck Run Coal Co., Inc. and correction to update the post-mining land use from forestland to unmanaged natural habitat in Cass Township, **Schuylkill County** affecting 204.7 acres, receiving stream: West Branch Schuylkill River, classified for the following uses: cold water and migratory fishes. Application received: October 19, 2017.

Coal Applications Withdrawn

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

32951301 and NPDES No. PA0215821. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To revise the permit for the Toms Run Mine in Burrell Township, **Indiana County** and related NPDES Permit to add underground permit and subsidence control plan acres, add the Lower Freeport coal seam, eliminate proposed mine shaft at Portal # 2 site, revise the size and location of treatment ponds, and change location of Outfall 005.

Underground Acres Proposed 430.0, Subsidence Control Plan Acres Proposed 1088.4. No additional discharges. The application was considered administratively complete on April 24, 2015. Application received December 31, 2014. Application withdrawn October 25, 2017.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

<i>Parameter</i>	<i>Table 2</i>		
	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 4873SM1A1C15 and NPDES Permit No. PA0020451. Magnesita Refractories Co., (425 South Salem Church Road, York, PA 17408), renewal of an existing NPDES Permit for discharge of treated mine drainage from a quarry operation in West Manchester Township, **York County** affecting 457.5 acres, receiving streams: unnamed tributary to Codorus Creek and unnamed tributary to Honey Run, classified for the following use: warm water fishes. Application received: October 5, 2017.

Permit No. 45950301C15 and NPDES Permit No. PA0223506. Bill Barry Excavating, Inc., (174 Quarry Lane, Cresco, PA 18326), renewal of an existing NPDES Permit for discharge of treated mine drainage from a quarry operation in Barrett Township, **Monroe County** affecting 152.0 acres, receiving streams: Cranberry Creek and Mill Creek, classified for the following uses: HQ—cold water and migratory fishes. Application received: October 11, 2017.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

NPDES No. PA0235717 (Mining Permit No. 11040701), Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). A revision to the NPDES and mining activity permit for the Refuse Area No. 1 in Portage Township, **Cambria County**. Surface Acres Affected 178.6. Receiving stream: Unnamed Tributary of Spring Run, classified for the following use: CWF. Kiskiminetas-Conemaugh River Watershed TMDL. The application was considered administratively complete on April 4, 2017. Application received August 31, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits previously described for coal mining activities.

Outfall 001 discharges to: UNT 46071 to Spring Run

The proposed effluent limits for *Outfall 001* (Lat: 40° 23' 19.4" Long: 78° 39' 00.8") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Suspended Solids	(mg/l)	-	35	70	90
Osmotic Pressure	(mos/kg)	-	50	100	125
Sulfates	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
pH	(mg/l)	6.0	-	-	9.0
Alkalinity, total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, net	(mg/l)	0.0	-	-	-
Selenium	(mg/l)	-	-	-	Report
Arsenic	(mg/l)	-	-	-	Report

Outfall 007 discharges to: UNT 46071 to Spring Run

The proposed effluent limits for *Outfall 007* (Lat: 40° 23' 33.3" Long: 78° 39' 11.1") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Suspended Solids	(mg/l)	-	35	70	90
Osmotic Pressure	(mos/kg)	-	50	100	125
Sulfates	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
pH	(mg/l)	6.0	-	-	9.0
Alkalinity, total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, net	(mg/l)	0.0	-	-	-
Selenium	(mg/l)	-	-	-	Report
Arsenic	(mg/l)	-	-	-	Report

NPDES No. PA0214159 (Mining Permit No. 32733709), Robindale Energy Services, Inc., (224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920). A renewal and revision to the NPDES and mining activity permit for the Dilltown Facility in Brush Valley Township, **Indiana County**. This notice is being republished to reflect corrected Osmotic Pressure limits for outfall 006. Surface Acres Affected 491.2. Receiving stream: Unnamed Tributaries 44463 to Blacklick Creek, classified for the following use: CWF. Receiving stream: Blacklick Creek, classified for the following use: TSF. Receiving stream: Conemaugh River, classified for the following use: WWF. Kiskiminetas-Conemaugh TMDL. The renewal application was considered administratively complete on November 23, 2011. Renewal application received February 28, 2011. The revision application was considered administratively complete on December 10, 2015. Revision application received October 6, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits previously described for coal mining activities.

Effective period: permit issuance date to 36 months after permit issuance.

Outfall 001 discharges to: Unnamed tributary to Unnamed Tributary 44463 to Blacklick Creek

The proposed effluent limits for *Outfall 001* (Lat: 40° 29' 35" Long: 79° 01' 58") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	6.0	7.0
Total Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	Report	Report	-

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
Alkalinity, total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, net	(mg/l)	0.0	-	-	
pH	(S.U.)	6.0	-	-	9.0
Osmotic Pressure	(mg/l)	-	Report	Report	-
Selenium	(mg/l)	-	Report	Report	-

Effective period: 37 months after permit issuance to permit expiration date.

Outfall 001 discharges to: Unnamed tributary to Unnamed Tributary 44463 to Blacklick Creek

The proposed effluent limits for *Outfall 001* (Lat: 40° 29' 35" Long: 79° 01' 58") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	6.0	7.0
Total Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	-
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
Alkalinity, total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, net	(mg/l)	0.0	-	-	
pH	(S.U.)	6.0	-	-	9.0
Osmotic Pressure	(mg/l)	-	50	100	-
Selenium	(mg/l)	-	Report	Report	-

Effective period: permit issuance date to 36 months after permit issuance.

Outfall 002 discharges to: Unnamed tributary to Unnamed Tributary 44463 to Blacklick Creek

The proposed effluent limits for *Outfall 002* (Lat: 40° 30' 12" Long: 79° 02' 14") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	6.0	7.0
Total Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	Report	Report	-
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
Alkalinity, total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, net	(mg/l)	0.0	-	-	
pH	(S.U.)	6.0	-	-	9.0
Osmotic Pressure	(mg/l)	-	Report	Report	-
Selenium	(mg/l)	-	Report	Report	-

Effective period: 37 months after permit issuance to permit expiration date.

Outfall 002 discharges to: Unnamed tributary to Unnamed Tributary 44463 to Blacklick Creek

The proposed effluent limits for *Outfall 002* (Lat: 40° 30' 12" Long: 79° 02' 14") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	6.0	7.0
Total Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	-

NOTICES

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
Alkalinity, total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, net	(mg/l)	0.0	-	-	-
pH	(S.U.)	6.0	-	-	9.0
Osmotic Pressure	(mg/l)	-	50	100	-
Selenium	(mg/l)	-	Report	Report	-

Outfall 003 discharges to: Unnamed Tributary 44463 to Blacklick Creek

The proposed effluent limits for *Outfall 003* (Lat: 40° 29' 34.28" Long: 79° 1' 4.79") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	6.0	7.0
Total Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	-
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
Alkalinity, total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, net	(mg/l)	0.0	-	-	-
pH	(S.U.)	6.0	-	-	9.0
Osmotic Pressure	(mg/l)	-	50	100	-

Outfall 004 discharges to: Unnamed Tributary 44463 to Blacklick Creek

The proposed effluent limits for *Outfall 004* (Lat: 40° 29' 37.33" Long: 79° 1' 2.3") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	6.0	7.0
Total Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	-
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
Alkalinity, total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, net	(mg/l)	0.0	-	-	-
pH	(S.U.)	6.0	-	-	9.0
Osmotic Pressure	(mg/l)	-	50	100	-

Outfall 005 discharges to: Unnamed Tributary 44463 to Blacklick Creek

The proposed effluent limits for *Outfall 005* (Lat: 40° 29' 37.34" Long: 79° 1' 2.24") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	6.0	7.0
Total Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	-
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
Alkalinity, total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, net	(mg/l)	0.0	-	-	-

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH	(S.U.)	6.0	-	-	9.0
Osmotic Pressure	(mg/l)	-	50	100	-

Outfall 006 discharges to: Unnamed Tributary 44463 to Blacklick Creek

The proposed effluent limits for *Outfall 006* (Lat: 40° 29' 20.5" Long: 79° 1' 14.5") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	6.0	7.0
Total Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	-
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
Alkalinity, total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, net	(mg/l)	0.0	-	-	-
pH	(S.U.)	6.0	-	-	9.0
Osmotic Pressure	(mg/l)	-	57	114	-

Outfall 007 discharges to: Unnamed Tributary to Unnamed Tributary 44463 to Blacklick Creek

The proposed effluent limits for *Outfall 007* (Lat: 40° 30' 7.1" Long: 79° 2' 3.55") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	6.0	7.0
Total Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	-
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
Alkalinity, total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, net	(mg/l)	0.0	-	-	-
pH	(S.U.)	6.0	-	-	9.0
Osmotic Pressure	(mg/l)	-	50	100	-

Outfall 008 discharges to: Unnamed Tributary to Unnamed Tributary 44463 to Blacklick Creek

The proposed effluent limits for *Outfall 008* (Lat: 40° 30' 7.1" Long: 79° 2' 3.55") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	6.0	7.0
Total Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	-
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
Alkalinity, total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, net	(mg/l)	0.0	-	-	-
pH	(S.U.)	6.0	-	-	9.0
Osmotic Pressure	(mg/l)	-	50	100	-

EPA Waiver not in effect.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

NPDES No. PA0256480 (Mining permit no. 17070114), RES Coal LLC, 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920, renewal of an NPDES permit for bituminous surface mining in Girard Township, Clearfield County,

affecting 119.4 acres. Receiving stream(s): Unnamed Tributaries to Bald Hill Run and Bald Hill Run, classified for the following use(s): CWF. West Branch Susquehanna River TMDL. Application received: August 16, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits previously described for coal mining activities.

The outfall(s) listed below discharge to: Bald Hill Run

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N

The proposed effluent limits for the previously listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	4.0	5.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	90.0

¹ The parameter is applicable at all times.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0224341 on Underground Mining Permit No. 54061302. Rausch Creek Land, LP, (978 Gap Street, Valley View, PA 17983), renewal of an NPDES Permit for an anthracite underground mine operation in Porter Township, **Schuylkill County**, affecting 61.3 acres. Receiving stream: Wiconisco Creek, classified for the following uses: warm water and migratory fishes (TMDL for AMD, Metals & pH). Application received: August 7, 2017.

The outfall listed below discharge to Wiconisco Creek:

<i>Outfall</i>	<i>New Outfall (Y/N)</i>
Final	No

The proposed effluent limits for the previously listed outfall.

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.5
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		1.4	2.8	3.5
Alkalinity greater than acidity ¹				
Total Suspended Solids		35.0	70.0	90.0
Flow (MGD)		0.94	1.62	

¹ The parameter is applicable at all times.

Noncoal NPDES Draft Permits

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

NPDES No. PA0259756 (Permit No. 4878NC3). Frank Tucci (25000 PA Route 99, Cambridge Springs, PA 16403) New NPDES permit for a large industrial minerals surface mine in Rockdale Township, **Crawford County**, affecting 15.8 acres. Receiving streams: Kelly Run, classified for the following uses: HQ—CWF. TMDL: None. Application received: September 25, 2017.

There is no discharge from this site.

NPDES No. PA0280500 (Permit No. 3075SM14). James J. Hornyak d/b/a West Ridge Gravel (3251 Fairplain Road, Girard, PA 16417) New NPDES permit for a large industrial minerals surface mine in Girard Township, **Erie County**, affecting 257.8 acres. Receiving streams: Unnamed tributary to Godfrey Run, classified for the following uses: HQ—CWF. TMDL: None. Application received: October 20, 2017.

There is no discharge from this site.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0224146 on Surface Mining Permit No. 06010301. New Enterprise Stone & Lime Co., Inc., (P.O. Box 77, New Enterprise, PA 16664), transfer of an NPDES Permit for a limestone and dolomite quarry operation in Maxatawny Township, **Berks County**, affecting 38.4 acres. Receiving stream: Maiden Creek Watershed, classified for the following uses: warm water and migratory fishes. Application received: April 19, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits previously described for noncoal mining activities.

The outfalls listed below discharge to Maiden Creek Watershed.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	Groundwater/Pit Sump
002	No	Groundwater/Pit Sump

The proposed effluent limits for the previously listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Total Suspended Solids		35.0	70.0	90.0

¹ The parameter is applicable at all times

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E15-890. Pennsylvania Department of Transportation Engineering District 6-0, 7000 Geerdes Blvd., King of Prussia, East Bradford and West Bradford Townships, Chester County, ACOE Philadelphia District.

The Pennsylvania Department of Transportation (PennDOT) District 6-0 is proposing to remove an existing bridge and to construct and maintain the following activities as detailed below for S.R. 322 Section CDB (Downingtown Pike). Compensatory mitigation for loss of wetland and stream is associated with this project.

1) To construct and maintain a 159-foot two-span, single pier, pre-stressed concrete bulb-T beam bridge over East Branch Brandywine Creek (Channel 1) (WWF/MF) resulting in 285 feet (9,375 square feet) of permanent impact. This activity includes the placement of scour protection for pier and abutments.

2) To remove existing bridge and abutments to facilitate positive stormwater drainage to East Branch Brandywine Creek (Channel 1) (WWF/MF) resulting in 1,935 square feet of permanent impact. This work also includes the construction of a drainage swale and the permanent placement of rock apron upstream of the removed left abutment.

3) To construct two (2) temporary causeways to facilitate the removal of the existing pier and construction of the new pier at the new bridge location.

4) To construct two (2) drainage swales with rock aprons in association with the realignment of left and right roadway approaches upstream of proposed bridge over East Branch Brandywine Creek (Channel 1) (WWF/MF) resulting in 687 square feet of permanent impact.

5) To relocate an unnamed tributary to East Branch Brandywine Creek (Channel 3) (WWF/MF) and place fill within wetland (Wetland B) (PEM/PSS) in association with the realignment of right roadway approach resulting in 472 linear feet (3,867 square feet) of permanent stream impact and 511 square feet (0.012 acre) of permanent wetland impact.

6) To permanently place a rock apron at the outfall of an existing 18-inch RCP culvert and grade channel (Channel 3A) to facilitate positive stormwater drainage to relocated unnamed tributary to East Branch Brandywine Creek (Channel 3).

7) To extend a 42-inch RCP culvert and place fill within an unnamed tributary to East Branch Brandywine Creek (Channel 2) (WWF/MF) and wetland (Wetland C) (PEM/PSS) associated with the realignment of left roadway approach resulting in 71 feet (497 square feet) of permanent stream impact and 8,795 square feet (0.202 acre) of permanent wetland impact.

8) To permanently place fill, grade, construct a rock-lined channel and install compacted impervious material within the 100-year floodway of the East Branch Brandywine Creek (Channel 1) (WWF/MF) to facilitate the construction of a wetland mitigation site resulting in 441 linear feet (13,509 square feet) of permanent stream impact.

The project will have a total permanent watercourse impact of 719 linear feet (12,072 square feet) with 403 linear feet (21,104 square feet) of temporary watercourse impact. A total permanent floodway impact of 38,266 square feet (0.878 acre) with 87,578 square feet (2.011 acres) of temporary floodway impact is proposed. A total permanent wetland impact of 9,306 square feet (0.214 acre) with 4,548 square feet (0.104 acre) of temporary wetland impact is proposed. The applicant is proposing to create 0.263 acre of wetland and restore 420 linear feet of watercourse. Project limits extend from S.R. 322 intersection with Sugars Bridge Road east to the S.R. 322 intersection with Skelp Level Road in West Bradford Township and East Bradford Township, Chester County; (USGS PA Unionville Quadrangle—Latitude 39.968438 N, Longitude 75.672495 W).

E15-888. West Bradford Township, 1385 Campus Drive, Downingtown, PA 19335-3690, West Bradford Township, **Chester County**, ACOE Philadelphia District.

To construct and maintain an 18-inch stormwater outfall along UNT to Broad Run (EV-MF) associated with the improvement of public health and safety by reducing the stormwater flow through the roadside swale.

The site is located along north side of Chestnut lane (Unionville, PA USGS Quadrangle, Latitude: 39.967856; Longitude: -75.748325).

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E48-446 (Hellertown, PA Quadrangle; Latitude: 40° 36' 23"; Longitude: -75° 20' 34") in the City of Bethlehem, **Northampton County**, U.S. Army Corps of Engineers, Philadelphia District.

To place fill within the floodplain of Saucon Creek (HQ—CWF, MF) for the purpose of connecting an existing Greenway pedestrian trail to Saucon Park. There are no floodway impacts. The project is located along State Route 412 north of the intersection with State Route 78 (Hellertown, PA Quadrangle; Latitude: 40° 36' 23"; Longitude: -75° 20' 34") in the City of Bethlehem, Northampton County, U.S. Army Corps of Engineers, Philadelphia District.

E54-365. PPL Electric Utilities Corp., 2 North Ninth Street, Allentown, PA 18101, in Cressona, **Schuylkill County**, U.S. Army Corps of Engineers, Philadelphia District.

To remove an existing 69 kV electric transmission line and to construct and maintain a 69 kV transmission line. This project is associated with the Pine Grove-Aluminum 69 kV Rebuild project which is approximately 0.3 mile in length. The project will have permanent impacts that include 2 aerial crossings, installation of 2 new structures, replacement of 5 structures and removal of 4 structures from the floodway of the West Branch Schuylkill River (CWF, MF). Temporary impacts include a bridge crossing of a tributary to West Branch Schuylkill River (CWF, MF) and matting within the floodway of West Branch Schuylkill River totaling 27,399 square feet. ((Pottsville, PA Quadrangle, Latitude: 40°37'47.49"; Longitude: -76°11'18.58"), Cressona Borough, Schuylkill County, U.S. Army Corps of Engineers, Philadelphia District.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E41-689. Pennsylvania Department of Transportation, Engineering District 3-0, PO Box 218

Montoursville, PA 17754-0218. S.R. 1006 Section 033, King Run Channel Restoration Project, Plunketts Creek Township, **Lycoming County**, Baltimore ACOE (Barbours, PA Quadrangle N: 41° 25' 13"; W: -76° 48' 28").

PA DOT Engineering District 3-0 proposes to restore the King Run (Engle Run) channel, which was damaged during the October 2016 flooding. The stream channel will be restored to the approximate Pre-Flood location and dimensions. The stream restoration will be approximately 250 Ft. The restoration will include four upstream multi-log stream deflectors, and a 250 L.F. log mudsill. The stream bank behind the log mudsill will be stabilized with R-8 Rip Rap, choked with R-4 Rip Rap. The project will not impact any jurisdictional wetlands. King Run is classified as an Exceptional Value Stream by Title 25, Chapter 93 Water Quality Standards.

E41-688. Pennsylvania Department of Transportation, Engineering District 3-0, PO Box 218 Montoursville, PA 17754-0218. S.R. 1003 Section 039, Wallis Run Slide Repair and Channel Restoration Project, Gamble Township, **Lycoming County**, Baltimore ACOE (Montoursville North, PA Quadrangle N: 41° 21' 16"; W: -76° 54' 44").

PA DOT Engineering District 3-0 proposes to repair a roadway slide and restore the Wallis Run channel, which were damaged during the October 2016 flooding. The roadway slide is located approximately 1,200 L.F. North of the bridge over Wallis Run, near the confluence with Loyalsock Creek. The slope failure will be repaired with R-8 Rip Rap at a 1.5:1 side slope. The Rip Rap will be grouted to approximately the 100 year water surface elevation of Wallis Run. The stream channel will be restored to the approximate Pre-Flood location and dimensions. The stream restoration will be approximately 740 Ft. The channel will be shifted approximately 50-60 Ft. The channel will have a 50 Ft. bottom width and 1.5:1 side slopes. A Rock J Hook will be constructed at the upstream limit of the slide repair for channel stabilization. Tree plantings and floodplain restoration is included with the project. The project will not impact any jurisdictional wetlands. Wallis Run is classified as an Exceptional Value Stream by Title 25, Chapter 93 Water Quality Standards.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E02-1774. Port Authority of Allegheny County, 345 Sixth Avenue, 3rd Floor, Pittsburgh, PA 15222, Municipality of Bethel Park, **Allegheny County**, Pittsburgh ACOE District.

The applicant proposes to:

1. Remove an existing, 18.75' long by 25.25' wide, two span, steel I-beam bridge, with an underclearance of 7.5';
2. Construct and maintain a replacement, 17.1' long by 26.8' wide, concrete box culvert, with an effective under clearance of 8.5';
3. Maintain the existing upstream Port Authority LRT steel girder abutments; and
4. Construct and maintain rock scour protection around the existing Port Authority LRT steel girder abutments.

For the purpose of replacing the existing, Brookside Blvd. structurally deficient structure over Graesers Run (WWF) and minor repairs to the existing, Port Authority

LRT steel girder bridge over Graesers Run (WWF). This project will permanently impact 115 linear feet of watercourse and 0.025 acre of floodway/floodplain. The project is located approximately 0.22 mile south of the intersection of Fort Couch Road and Bethel Church Road (Bridgeville, USGS topographic quadrangle, Latitude: 40°19'57"; Longitude: -80°3'10"; Sub-basin: 20F; Pittsburgh Corps District), in the Municipality of Bethel Park, Allegheny County.

Central Office: Bureau of Waterways Engineering and Wetlands, 400 Market Street, Floor 3, PO Box 8460, Harrisburg, PA 17105-8460.

MB9915-0002. Evergreen Environmental, LLC, 425 Darby Paoli Road, Wayne, PA 19087. Statewide Coverage, ACOE Baltimore, Philadelphia and Pittsburgh Districts.

The applicant proposes to provide compensatory mitigation to meet third party aquatic resource compensation obligations as established through site specific permits issued pursuant to Chapter 105, to ensure aquatic resource compensatory mitigation obligations are satisfied within the Commonwealth of Pennsylvania. The applicant is requesting the authority to operate compensatory mitigation banking within the Commonwealth.

The application proposes to construct, restore or enhance a specific aquatic resource improvement site known as the Hop Bottom Creek Mitigation Bank. The site is located along Hop Bottom Creek (CWF) in Brooklyn Township Susquehanna County (Latitude: 41° 45' 25"; Longitude: -75° 48' 54"). The site is comprised of 33.27 acres which consists of 28.34 acres of PEM wetlands, 1.08 acre of Riverine channel (2,330 feet of Hop Bottom Creek) and 3.85 acres of upland areas adjacent to the aquatic resources. The project proposes to plug 5 ditches that alter the site hydrology of, plant various shrubs and trees to establish a PSS/FO wetland complex resulting in 29.0 acres of PSS/FO wetlands and plant trees in 3.19 acres of adjacent upland conservation area.

This application is subject to 401 Water Quality Certification for the proposed construction of the Hop Bottom Creek Mitigation Bank.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.

E4129-114: Seneca Resources Corporation, 5800 Corporate Drive, Suite 300, Pittsburgh, PA 15237, 17701, Eldred, Gamble, & Hepburn Townships, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A 16-inch water pipeline over an existing culvert impacting 2 linear feet of an unnamed tributary to West Branch Murray Run (EV) (Bodines, PA Quadrangle 41°24'36"N 76°58'00"W);

2) A 16-inch water pipeline and cribbing over an existing culvert impacting 3 linear feet of West Branch Murray Run (EV) (Bodines, PA Quadrangle 41°24'24"N 76°57'59"W);

3) A 16-inch water pipeline and cribbing over an existing culvert impacting 2 linear feet of West Branch Murray Run (EV) (Bodines, PA Quadrangle 41°24'23"N 76°58'00"W);

4) A 16-inch water pipeline and cribbing over an existing culvert impacting 4 linear feet of an unnamed tributary to West Branch Murray Run (EV) (Bodines, PA Quadrangle 41°24'10"N 76°58'00"W);

5) A 16-inch water pipeline over an existing culvert impacting 3 square feet of a palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°24'09"N 76°58'00"W);

6) A 16-inch water pipeline impacting 2 linear feet of an unnamed tributary to West Branch Murray Run (EV) (Bodines, PA Quadrangle 41°24'05"N 76°57'57"W);

7) A 16-inch water pipeline through a 20-inch casing impacting 3 linear feet of an unnamed tributary to West Branch Murray Run (EV) (Bodines, PA Quadrangle 41°24'02"N 76°57'58"W);

8) A 16-inch water pipeline through a 20-inch casing and cribbing impacting 7 linear feet of an unnamed tributary to West Branch Murray Run (EV) (Bodines, PA Quadrangle 41°23'59"N 76°57'59"W);

9) A 16-inch water pipeline through a 20-inch casing, cribbing, and a timber mat bridge impacting 25 linear feet of an unnamed tributary to West Branch Murray Run (EV) and 1,425 square feet of palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°23'58"N 76°57'58"W);

10) A 16-inch water pipeline over an existing culvert impacting 3 square feet of palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°23'45"N 76°58'28"W);

11) A 16-inch water pipeline over an existing culvert impacting 2 linear feet of an unnamed tributary to Miller Run (EV) (Bodines, PA Quadrangle 41°23'43"N 76°58'31"W);

12) A 16-inch water pipeline over an existing culvert impacting 2 linear feet of an unnamed tributary to Miller Run (EV) (Bodines, PA Quadrangle 41°23'40"N 76°58'30"W);

13) A 16-inch water pipeline and cribbing over an existing culvert impacting 3 linear feet of Miller Run (EV) (Bodines, PA Quadrangle 41°23'26"N 76°58'31"W);

14) A 16-inch water pipeline and cribbing over an existing culvert impacting 5 linear feet of an unnamed tributary to Mill Creek (EV) (Bodines, PA Quadrangle 41°23'02"N 76°58'32"W);

15) A 16-inch water pipeline over an existing culvert impacting 6 square feet of palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°22'50"N 76°59'03"W);

16) A 16-inch water pipeline over an existing culvert impacting 10 square feet of palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°22'46"N 76°59'17"W);

17) A 16-inch water pipeline through a 20-inch casing and cribbing impacting 16 linear feet of Mill Creek (EV) (Trout Run, PA Quadrangle 41°22'42"N 77°00'21"W);

18) A 16-inch water pipeline and a timber mat bridge impacting 1,890 square feet of palustrine emergent (PEM) wetland (Trout Run, PA Quadrangle 41°22'42"N 77°00'25"W);

19) A 16-inch water pipeline and cribbing over an existing culvert impacting 3 linear feet of an unnamed tributary to Mill Creek (EV) and 9,161 square feet of adjacent floodway (Trout Run, PA Quadrangle 41°22'50"N 77°00'36"W);

20) A 16-inch water pipeline through a 20-inch casing, cribbing, and a timber mat bridge impacting 22 linear feet of an unnamed tributary to Mill Creek (EV) and

8,769 square feet of adjacent floodway (Trout Run, PA Quadrangle 41°22'53"N 77°00'43"W);

21) A 16-inch water pipeline through a 20-inch casing and a timber mat bridge impacting 18 linear feet of an unnamed tributary to Mill Creek (EV) (Trout Run, PA Quadrangle 41°22'52"N 77°01'03"W);

22) A 16-inch water pipeline through a 20-inch casing and a timber mat bridge impacting 19 linear feet of an unnamed tributary to Mill Creek (EV) (Trout Run, PA Quadrangle 41°22'41"N 77°01'30"W);

23) A 16-inch water pipeline through a 20-inch casing and a timber mat bridge impacting 16 linear feet of an unnamed tributary to Mill Creek (EV) (Trout Run, PA Quadrangle 41°22'33"N 77°01'41"W);

24) A 16-inch water pipeline and a timber mat bridge impacting 263 square feet of a palustrine emergent (PEM) wetland (Trout Run, PA Quadrangle 41°22'32"N 77°01'43"W);

25) A 16-inch water pipeline and a timber mat bridge impacting 830 square feet of a palustrine emergent (PEM) wetland (Trout Run, PA Quadrangle 41°22'30"N 77°01'46"W);

26) A 16-inch water pipeline through a 20-inch casing, cribbing, and a timber mat bridge impacting 19 linear feet of an unnamed tributary to Mill Creek (EV) (Trout Run, PA Quadrangle 41°22'30"N 77°01'47"W);

27) A 16-inch water pipeline and a timber mat bridge impacting 34 linear feet of an unnamed tributary to Mill Creek (EV) (Cogan Station, PA Quadrangle 41°22'24"N 77°01'42"W);

28) A 16-inch water pipeline and a timber mat bridge impacting 25 linear feet of an unnamed tributary to Mill Creek (EV) (Cogan Station, PA Quadrangle 41°22'16"N 77°01'28"W);

29) A 16-inch water pipeline and a timber mat bridge impacting 32 feet of an unnamed tributary to Mill Creek (EV) and 1,521 square feet of adjacent palustrine emergent (PEM) wetlands (Cogan Station, PA Quadrangle 41°22'14"N 77°01'22"W);

30) A 16-inch water pipeline and a timber mat bridge impacting 32 linear feet of an unnamed tributary to Mill Creek (EV) (Cogan Station, PA Quadrangle 41°22'10"N 77°01'15"W);

31) A 16-inch water pipeline and a timber mat bridge impacting 198 square feet of a palustrine emergent (PEM) wetland (Cogan Station, PA Quadrangle 41°22'06"N 77°01'16"W);

32) A 16-inch water pipeline and a timber mat bridge impacting 35 linear feet of an unnamed tributary to Mill Creek (EV) (Cogan Station, PA Quadrangle 41°22'05"N 77°01'16"W);

33) A 16-inch water pipeline and a timber mat bridge impacting 456 square feet of a palustrine emergent (PEM) wetland (Cogan Station, PA Quadrangle 41°22'02"N 77°01'21"W);

34) A 16-inch water pipeline through a 20-inch casing, cribbing, and a timber mat bridge impacting 16 linear feet of an unnamed tributary to Mill Creek (WWF) (Cogan Station, PA Quadrangle 41°22'34"N 77°02'23"W);

35) A 16-inch water pipeline through a 20-inch casing, cribbing, and a timber mat bridge impacting 25 linear feet of an unnamed tributary to Mill Creek (WWF) (Cogan Station, PA Quadrangle 41°20'18"N 77°01'53"W);

36) A 16-inch water pipeline through a 20-inch steel casing and a timber mat bridge impacting 20 linear feet of an unnamed tributary to Mill Creek (WWF) and 588 square feet of adjacent palustrine emergent (PEM) wetland (Cogan Station, PA Quadrangle 41°20'14"N 77°00'42"W);

37) A 16-inch water pipeline and a timber mat bridge impacting 80 square feet of a palustrine scrub-shrub (PSS) wetland (Cogan Station, PA Quadrangle 41°20'14"N 77°00'41"W);

38) A 16-inch water pipeline through a 20-inch casing, cribbing, and a timber mat bridge impacting 20 linear feet of an unnamed tributary to Mill Creek (WWF) (Cogan Station, PA Quadrangle 41°19'53"N 77°00'06"W).

The project will result in a total of 412 linear feet of stream impacts, 17,930 square feet of additional floodway impacts, and 0.17 acre of wetland impacts all for the purpose of installing a water pipeline and temporary access roadway for Marcellus well development.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains

notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0031071 (Sewage)	Northeast American Diocese of the Malankara Orthodox Syrian Church—Holy Transfiguration Retreat Center WWTP 1000 Seminary Road Dalton, PA 18414	Lackawanna County Dalton Borough	Unnamed Tributary to Ackerly Creek (04F)	Yes
PA0060135 (Sewage)	Shickshinny Sanitary Authority WWTP 1 Main Street Mocanaqua, PA 18655	Luzerne County Shickshinny Borough	Susquehanna River (5-B)	No
PAS802203 (Storm Water)	Mack Trucks Inc. 7000 Alburdis Road Macungie, PA 18062-9632	Lehigh County Lower Macungie Township	Swabia Creek (2-C)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0038733 SEW	East Providence Township Municipal Authority Bedford County 244 Municipal Road PO Box 83 Breezewood, PA 15533-0083	East Providence Township, Bedford County	UNT to Tub Mill Run in Watershed(s) 11-D	Y
PA0083488 SEW	Stonebridge Health & Rehab Center 102 Chandra Drive Duncannon, PA 17020-9745	Penn Township, Perry County	UNT to Sherman Creek in Watershed(s) 7-A	Y
PA0246620 IW	Norfolk Southern Railway Co. 1200 Peachtree Street NE Box 13 Atlanta, GA 30309-0013	Swatara Township, Dauphin County	UNT to Sherman Creek in Watershed(s) 7-C and 7-D	Y
PA0266400 IW	Newport Borough Water Authority 497 N. Front Street Newport, PA 17074-1609	Howe Township Perry County	UNT to Juniata River in Watershed(s) 12-B	Y

North Central Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0112631 (Sewage)	Wargo SRSTP 1746 Old Reading Road Catawissa, PA 17820-8058	Columbia County Roaring Creek Township	Unnamed Tributary to Roaring Creek (5-E)	Yes

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0042161 (Sewage)	Green Haven Estates STP E Shaffer Road Aliquippa, PA 15001	Beaver County Raccoon Township	Unnamed Tributary to Raccoon Creek (20-D)	Y
PA0029840 (Sewage)	Armsdale STP PO Box 776 Kittanning, PA 16201-0776	Armstrong County Rayburn Township	Cowanshannock Creek (17-E)	Yes
PA0254401 (Sewage)	Darlington STP One Municipal Park Drive Ligonier, PA 15658	Westmoreland County Ligonier Township	Loyalhanna Creek (18-C)	Yes
PA0093165 (Sewage)	PA American Water Co. Claysville STP 800 W Hershey Park Drive Hershey, PA 17033-2400	Washington County Donegal Township	Unnamed Tributary to Dutch Fork (20-E)	Yes
PA0205338 (Sewage)	Walch SRSTP 204 Brallier Drive Ligonier, PA 15658-9268	Westmoreland County Ligonier Township	Unnamed Tributary to Loyalhanna Creek (18-C)	Yes
PA0093254 (Sewage)	Sugar Creek Rest STP 120 Lakeside Drive Worthington, PA 16262-5102	Armstrong County Sugarcreek Township	Unnamed Tributary to Patterson Creek (18-F)	Yes
PA0000272 (Industrial)	PA American Water Aldrich WTP 800 W Hershey Park Drive Hershey, PA 17033-2400	Washington County Union Township	Monongahela River (19-C)	Yes
PA0203696 (Sewage)	South Side Area School District 4949 State Route 151 Hookstown, PA 15050-1439	Beaver County Greene Township	Unnamed Tributary to Service Creek (20-D)	Yes
PA0033219 (Sewage)	Little Creek Estates PO Box 364 Sewickley, PA 15143-0364	Beaver County New Sewickley Township	UNT of Brush Creek (20-C)	Yes
PA0092274 (Sewage)	Pleasant Unity STP 370 Pleasant Unity Mutual Road Greensburg, PA 15601	Westmoreland County Unity Township	Unnamed Tributary of Sewickley Creek (19-D)	Yes
PA0218359 (Sewage)	Green Township Municipal Authority WWTP PO Box 129 Commodore, PA 15729-0129	Indiana County Green Township	Unnamed Tributary of North Branch Two Lick Creek (18-D)	No
PA0218693 (Sewage)	Luzerne Township Sewer Authority WWTF P O Box 241 Labelle, PA 15450-0241	Fayette County Luzerne Township	Monongahela River (19-C)	Yes
PA0001228 (Industrial)	Curtiss-Wright Electro-Mechanical Corporation 1000 Wright Way Cheswick, PA 15024-1008	Allegheny County Harmar Township	Unnamed Tributary to the Allegheny River (18-A)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0221961 (Sewage)	Timberlee Valley STP 800 S Washington Street Evans City, PA 16033-9208	Butler County Connoquenessing Township	Crab Run (20-C)	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0263974 (Sewage)	Joel Steele SRSTP 138 Saint Joe Road Butler, PA 16002-0050	Butler County Oakland Township	Unnamed Tributary of Bonnie Brook (20-C)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

NPDES Permit No. PA0255301, Industrial, SIC Code 4941, **Springdale Borough Allegheny County**, 325 School Street, Springdale, PA 15144.

This proposed facility is located in Springdale Borough, **Allegheny County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Industrial.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0265187, Sewage, SIC Code 8800, **Christine Mueller**, 1491 Bimber Run Road, Tidioute, PA 16351.

This proposed facility is located in Limestone Township, **Warren County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265217, Sewage, SIC Code 8800, **Velma Chizewick**, 20 N Branch Road, Eldred, PA 16731-3902.

This proposed facility is located in Eldred Township, **McKean County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265284, Sewage, SIC Code 4952, 8800, **Leon Pilon**, 267 W Eldred Road, Eldred, PA 16731-2705.

This proposed facility is located in Eldred Township, **McKean County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265136, Sewage, SIC Code 4952, 8800, **Unity Presbyterian Church**, 1857 Mercer West Middlesex Road, Mercer, PA 16137.

This proposed facility is located in Lackawannock Township, **Mercer County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265268, Sewage, SIC Code 8800, **Charles Meuser**, PO Box 6, Youngsville, PA 16371.

This proposed facility is located in Brokenstraw Township, **Warren County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0717401, Sewerage, **Amato Properties**, 176 Mountain View Drive, Tyrone, PA 16686.

This proposed facility is located in Antis Township, **Blair County**.

Description of Proposed Action/Activity:

This permit approves the construction of sewage facilities consisting of the following: The subject facility is a 0.0004 MGD (or 400 gpd) treatment facility. This single family residential small flow treatment facility is being proposed to replace a malfunctioning/failing onlot sewage disposal system. The NPDES application has been processed as a Small Flow Treatment Facility due to the type of sewage and the design flow rate for the facility. The subject facility treats wastewater using the Singulair 960 and Hydro-Kinetic Bio-Film Reactor (HKBFR) combination. Upon revised drawings from John DeLacio of Advanced Treatment, the Singulair 960 will include the BK2000 component to conform with NSF 40 certification and the BFR will include a Norweco AT 1500 uv disinfection unit. The sewage transfers from the treatment tanks to the point of discharge by gravity.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 0217402, Sewage, **South Fayette Township Municipal Authority**, 900 Presto Sygan Road, Bridgeville, PA 15017.

This proposed facility is located in South Fayette Township, **Allegheny County**.

Description of Proposed Action/Activity: Millers Run Sanitary Sewer improvements.

WQM Permit No. 0217200, Industrial, SIC Code 4941, **Springdale Borough**, 325 School Street, Springdale, PA 15144.

This proposed facility is located in Springdale Borough, **Allegheny County**.

Description of Proposed Action/Activity:

- Construction of Two (2) 26,000-gallon backwash setting basins with 120 linear feet of 8" PVC pipe and connection to an existing 48" storm sewer.
- Replacement of existing greensand pressure filters with combined air/water backwash system.

WQM Permit No. 3284205 A-2, Industrial, SIC Code 1389, **Fluid Recovery Service LLC**, Creekside Facility, P.O. Box 232, Creekside, PA 15732-0232.

This existing facility is located in Washington Township, **Indiana County**.

Description of Proposed Action/Activity: Wastewater Treatment Facility upgrade including the addition of the following; mobile evaporation units, distillate storage tank, concentrate equalization tank, concentrate storage tank, moving bed-bioreactor, dissolved air flotation unit, and a finished water tank.

WQM Permit No. 3286201 A-4, T-3, Industrial, SIC Code 1381, **Fluid Recovery Service LLC**, Josephine Facility, PO Box 232, Creekside, PA 15732-0232.

This existing facility is located in Burrell Township, **Indiana County**.

Description of Proposed Action/Activity: Wastewater Treatment Facility upgrade including the addition of the following; mobile evaporation units, distillate storage tank, concentrate storage tank, moving bed-bioreactor, dissolved air flotation unit, and a finished water tank.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 6182201 A-3, Industrial, SIC Code 1389, **Fluid Recovery Service LLC**, PO Box 232, Creekside, PA 15732-0232.

This existing facility is located in Cranberry Township, **Venango County**.

Description of Proposed Action/Activity: Amendment to install proposed evaporation units, storage tanks, treatment tanks, and chemical feed equipment.

WQM Permit No. 2094402 A-1, Sewage, **Meadville Area Sewer Authority Crawford County**, 1320 Park Avenue, Meadville, PA 16335-3114.

This existing facility is located in Meadville City, **Crawford County**.

Description of Proposed Action/Activity: Construct new pump station and force main.

WQM Permit No. 6217409, Sewage, **Christine Mueller**, 1491 Bimber Run Road, Tidioute, PA 16351.

This proposed facility is located in Limestone Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 4217403, Sewage, **Velma Chizewick**, 20 North Branch Road, Eldred, PA 16731-3902.

This proposed facility is located in Eldred Township, **McKean County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 4217404, Sewage, **Leon Pilon**, 267 W Eldred Road, Eldred, PA 16731-2705.

This proposed facility is located in Eldred Township, **McKean County**.

Description of Proposed Action/Activity: Small Flow Treatment Facility.

WQM Permit No. 4317406, Sewage, **Unity Presbyterian Church**, 1857 Mercer West Middlesex Road, Mercer, PA 16137.

This proposed facility is located in Lackawannock Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 6217412, Sewage, **Charles Meuser**, PO Box 6, Youngsville, PA 16371.

This proposed facility is located in Brokenstraw Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

V. NPDES Waiver Stormwater Discharges from MS4 Actions

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the MS4s listed below in lieu of NPDES permit coverage.

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

NPDES

Waiver No.	Applicant Name & Address	Municipality, County	Receiving Water(s)/Use(s)
PAG136382	East Vandergrift Borough Westmoreland County 254 Kennedy Avenue East Vandergrift, PA 15629	East Vandergrift Borough, Westmoreland	Kiskiminetas River/WWF

<i>NPDES Waiver No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>
PAG136336	Glenfield Borough 265 Dawson Avenue Sewickley, PA 15143-2225	Glenfield Borough, Allegheny	Ohio River/WWF
PAG136186	Everson Borough 232 Brown Street Everson, PA 15631-1108	Everson Borough, Fayette	Jacobs Creek/WWF
PAG136125	Dawson Borough PO Box 68 Dawson, PA 15428-0068	Dawson Borough, Fayette	Dickerson Run/WWF

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD230014	MIPC, LLC 920 Cherry Tree Road Aston, PA 19014-1570	Delaware	Upper Chichester Township	Boozers Run WWF-MF
PAD510018	Delaware Valley Recycling, Inc. P.O. Box 323 Skipack, PA 19474	Philadelphia	City of Philadelphia	Schuylkill River WWF-MF
PAD460014	Wyndmoor Properties, LLC 8218 Ardmore Avenue Wyndmoor, PA 19038	Montgomery	Springfield Township	Tributary 00854 to Wissahickon Creek TSF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD350004	Scranton Lackawanna Industrial Building Co P.O. Box 431 Scranton, PA 18501	Lackawanna	City of Scranton Moosic Borough	Stafford Meadow Brook (HQ-CWF, MF)
PAD450031	Hard Rock Trucking and Excavating, LLC 784 Frable Road Brodheads ville, PA 18322	Monroe	Hamilton Township	McMichaels Creek (HQ-CWF, MF)
PAD450018	Jaroslav Wojtach 121 Grove Street Elmwood Park, NJ 74072	Monroe	Coolbaugh Township Mount Pocono Borough	East Branch of Red Run (HQ-CWF, MF)
PAD580003	Scott & Longacre Trucking, LLC 1413 Longacres Road Susquehanna, PA 18847	Susquehanna	Great Bend Township	UNT to Salt Lick Creek (HQ-CWF, MF)
PAD480025	Ashview Development Co., LLC 230 East Dell Road Bath, PA 18014	Northampton	Bushkill Township	Tributary to Bushkill Creek (HQ-CWF, MF)
PAD450042	UGI Utilities, Inc. 2525 N. 12th Street Suite 360 Reading, PA 19605	Monroe	Pocono Township Paradise Township	Swiftwater Creek (HQ-CWF, MF) Scot Run (HQ-CWF, MF)
PAD640007	PPL Electric Utilities Corporation 2 North 9th Street GENN 4 Allentown, PA 18101	Wayne	Dyberry Township Texas Township Honesdale Borough	Dyberry Creek (HQ-CWF, MF) Lackawaxen River (HQ-TSF, MF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Thornbury Township Delaware County	PAC230028	Toll PA IV, LP 250 Gibraltar Road Horsham, PA 19044-2323	Chester Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Chaddsford Township Delaware County	PAC230035	The Henderson Group 112 Chesley Drive Suite 200 Media, PA 19063	Brandywine Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Aston Township Delaware County	PAC230043	Neumann University One Neumann Drive Aston, PA 19014	Chester Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Radnor Township Delaware County	PAC230038	Villanova University 800 East Lancaster Avenue Villanova, PA 19085	Unnamed Tributary to Darby Creek CWF-MF Unnamed Tributary to Mill Creek CWF-TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Worcester Township Montgomery County	PAC460083	Whitehall Development Partners, LP P.O. Box 140 Skippack, PA 19474	Unnamed Tributary to Stony Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Pottsgrove Township Montgomery County	PAC460121	Crossroads Housing Associates, LP 726 Yorklyn Road Suite 150 Hockessin, DE 19707	Sprogels Run WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

NOTICES

7101

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Upper Providence Township Montgomery County	PAC460125	Providence Business Park 3, LLC 1030 West Germantown Pike East Norriton, PA 19403	Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAC510014	Mid Atlantic Social Security Center 300 Spring Garden Street Philadelphia, PA 19123	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Providence Township Montgomery County	PAC460125	Providence Business Park 3 LLC 1030 West Germantown Pike East Norriton, PA 19403	Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Frederick Township Montgomery County	PAC460016	KTMT 1, LP 1030 Reed Avenue Suite 100 Wyomissing, PA 19610	Perkiomen Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Whitemarsh Township Montgomery County	PAC460088	Phipps Station Group, LLC P.O. Box 280 1120 Bethlehem Pike Spring House, PA 19477	Plymouth Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Towamencin Township Montgomery County	PAC460090	S & P Harleysville, LLC 111 Presidential Boulevard Suite 201 Bala Cynwyd, PA 19033	West Branch Skippack Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Norristown Borough Montgomery County	PAC460122	Progressive Housing Ventures, LLC 5 Great Valley Parkway Suite 210 Malvern, PA 19355	Stony Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Whitemarsh Township Montgomery County	PAC460052	The Hill at Whitemarsh 4000 Fox Hound Drive Lafayette Hill, PA 19444	Wissahickon TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Pennsburg Borough Montgomery County	PAC460009	Sands Brothers Partnership, LP 501 North West End Boulevard Quakertown, PA 18951	Unnamed to Perkiomen Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
New Hanover Township Montgomery County	PAC460042	Nick & Les, Inc. 3801 Germantown Pike Collegetown, PA 19426	Minister Creek Tributary TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
City of Scranton Lackawanna County	PAC350023	CFI Design Management Inc. 6296 Rucker Rd, Ste C Indianapolis, IN 46220	Lackawanna River (CWF-MF)	Lackawanna County Conservation District 570-392-3086
Dickson City Borough Lackawanna County	PAC350022	Stone Run Realty and Hodlings LLC 347 N Main St Dickson City, PA 18519	Lackawanna River (CWF-MF)	Lackawanna County Conservation District 570-392-3086

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Benton Township Lackawanna County	PAC350020	Terry and Cassandra Fitzsimmons 241 Brian Lane Dalton, PA 18414	Unnamed Tributaries to South Branch Tunkhannock Creek (CWF-MF)	Lackawanna County Conservation District 570-392-3086
Hazle Township Luzerne County	PAC400037	Great Hazleton Community Area New Development Organization One South Church St Hazleton, PA 18201	Stony Creek (CWF-MF)	Luzerne Conservation District 570-674-7991
Nanticoke City Newport Township Hanover Township Luzerne County	PAC400020	Earth Conservancy 101 South Main Street Ashley, PA 18706	Unnamed Tributary to Nanticoke Creek (CWF-MF)	Luzerne Conservation District 570-674-7991
Reilly Township Schuylkill County	PAC540012	Rober & Patricia Whithelder 88 W Donaldson St Tremont, PA 17981	Swatara Creek (CWF-MF)	Schuylkill County Conservation District 570-622-3742
Washington Township Wyoming County	PAC660007	The Procter & Gamble Paper Products Co. PO Box 32 SR 0087 Mehoopany, PA 18629	Susquehanna River (WWF)	Wyoming County Conservation District 570-836-2589

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Wolf Twp, Lycoming Cnty	PAC410015	David A. Thomas 555 Cemetery Drive Hughesville, PA 17737	UNT to Wolf Run— CWF	Lycoming County Conservation District 542 County Farm Rd Ste 202 Montoursville, PA 17754 (570) 433-3003
Buffalo Twp, Union Cnty	PAC600018	Alan Ard 1483 Black Run Rd Lewisburg, PA 17837	Limestone Run— WWF, MF	Union County Conservation District Union County Government Center 155 N 15th St Lewisburg, PA 17837 (570) 524-3860

*Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake,
Waterways and Wetlands Program Manager, 412-442-4000.*

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Conemaugh Township	PAC560006	Peoples Gas, LLC 375 North Shore Drive Pittsburgh, PA 15212	UNT to Soap Hollow Run (CWF); UNT to Stonycreek River (CWF)	Somerset County Conservation District 6024 Glades Pike Suite 103 Somerset, PA 15501 (814) 445-4652
Paint Township	PAC560007	Paint Township 1741 Basin Drive Windber, PA 15963	UNT to Seese Run (CWF)	Somerset County Conservation District 6024 Glades Pike Suite 103 Somerset, PA 15501 (814) 445-4652

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Shade Township	PAC560012	Shade Creek Watershed Association 314 Central Avenue Suite 205 Central City, PA 15926	Coal Run/Dark Shade Creek (CWF)	Somerset County Conservation District 6024 Glades Pike Suite 103 Somerset, PA 15501 (814) 445-4652

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Union Township, Lawrence County	PAC370019	Union Township Patrick Angiolelli 1910 Municipal Drive New Castle, PA 16101	UNT to Shenango River WWF	Lawrence County Conservation District 430 Court Street New Castle, PA 16101 724-652-4512
Brookville Borough, Jefferson County	PAC330008	Cottage Real Estate LLC 178 Lewis Drive Somerset, PA 15501	Clement Run CWF	Jefferson County Conservation District 1514 Route 28 Brookville, PA 15825 814-849-7463
Summit Township, Butler County	PAC100073	Pennsylvania American Water 300 Galley Road McMurray, PA 15317	Coal Run WWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270

General Permit Type—PAC

Cambria District: Environmental Program Manager, 286 Industrial Park Road, Ebensburg, PA 15931-4119.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Boggs Township, Clearfield County	PAC680008	Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	Laurel Run (CWF)	Attention: Patrick M. Webb PA DEP Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800
Susquehanna Township, Cambria County	PAC680009	Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	Walnut Run (CWF)	Attention: Patrick M. Webb PA DEP Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800
Newport Township Luzerne County	PAC700003	PA DEP Bureau of Abandoned Mine Reclamation 2 Public Square Fifth Floor Wilkes-Barre, PA 18701-0790	Newport Creek, South Branch CWF) PA DEP	Bureau of Abandoned Mine Reclamation 2 Public Square Fifth Floor Wilkes-Barre, PA 18701-0790 (570) 826-2371

General Permit Type—PAG-03

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Allentown City Lehigh County	PAG032232	Eastern Metal Recycling 143 Harding Avenue Bellmawr, NJ 08031-2430	Jordan Creek—2-C	DEP North East Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
Robinson Township Washington County	PAG036206	Anthony Allega, Inc. 5585 Canal Road Valley View, OH 44125	Unnamed Tributary of Little Raccoon Run—20-D WWF	DEP South West Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Sharon City, Mercer County	PAG038357	Mercer Scrap 200 Stewart Ave Sharon PA 16146	Shenango River	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814-332-6942
Waterford Township Erie County	PAG038360	Shearers Foods LLC 821 Route 97 Waterford, PA 16441-2843	Unnamed Tributary of LeBoeuf Creek— 16-A	DEP North West Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814-332-6942

General Permit Type—PAG-4

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Newton Township Lackawanna County	PAG042239	St. Benedict Church 301 S. State Street Clarks Summit, PA 18411	Unnamed Tributary to Gardner Creek— 4-G CWF/MF	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511

General Permit Type—PAG-7

<i>Facility Location & County/ Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Antrim Township, Franklin County	PAG073514	Greencastle Borough Franklin County 60 N. Washington Street Greencastle, PA 17225	Greencastle STP 10339 Grant Shook Rd Greencastle, PA 17225	DEP—SCRO— Clean Water Program 909 Elmerton Ave. Harrisburg, PA 17110-8200 717-705-4707
Swatara Township, Dauphin County	PAG073521	Swatara Township Auth PO Box 4920 Harrisburg, PA 17111	Swatara TWP WWTP 8675 Paxton St Hummelstown, PA 17036	DEP—SCRO— Clean Water Program 909 Elmerton Ave. Harrisburg, PA 17110-8200 717-705-4707

General Permit Type—PAG-8

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Telford Borough Telford Borough Montgomery and Bucks Counties	PAG080006	Telford Borough Authority 122 Penn Avenue Telford, PA 18969	Telford Borough Authority 109 Telford Pike Telford, PA 18969	Southeast Region Clean Water 484.250.5970

General Permit Type—PAG-9

<i>Facility Location & County/ Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Metal Township, Franklin County	PAG093541	Art Bidel Enterprises Inc. 11468 Creek Rd Fannettsburg, PA 17221	Art Bidel Enterprises Inc. 11468 Creek Rd Fannettsburg, PA 17221	DEP—SCRO— Clean Water 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

General Permit Type—PAG-10

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Smith Township Washington County	PAG106206	Rover Pipeline, LLC 1300 Main Street Houston, TX 77002	Raccoon Creek 20-D WWF	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

General Permit Type—PAG-12

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Millcreek Township, Lebanon County	PAG123581	Elvin Nolt 11 Setherb Road Richland, PA 17087-9404	Watershed 3-C	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lykens Township, Dauphin County	PAG123822	Collette Farms LLC 90 Court Street Bethel, PA 19507	Watershed 6-C	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Manor Township, Lancaster County	PAG123543	Harnish Alan 3425 Blue Rock Road Lancaster, PA 17603-9775	Watershed 7-J	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Napier Township, Bedford County	PAG123854	LHF Enterprises LLC 932 Turner Camp Road Schellsburg, PA 15559	Watershed 11-C	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

MS4 PAG-13 Notices of Intent Received

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG136105	Fallowfield Township 9 Memorial Drive Charleroi, PA 15022-3404	Fallowfield Township, Washington County	Y	N
PAG136384	Smith Township Washington County 100 Courson Hill Road Washington, PA 15301	Smith Township, Washington County	Yes	No
PAG136396	Upper Burrell Township 3735 Seventh Street New Kensington, PA 15067	Upper Burrell Township, Westmoreland County	Yes	No
PAG136348	Aleppo Township 100 North Drive Sewickley, PA 15143-2383	Aleppo Township, Allegheny County	Yes	No
PAG136123	Blawnox Borough 376 Freeport Road Blawnox, PA 15238-3440	Blawnox Borough, Allegheny County	N	N

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG136314	Emsworth Borough Allegheny County 171 Center Avenue Emsworth, PA 15202-1507	Emsworth Borough, Allegheny County	N	Y
PAG136177	Harrison Township PO Box 376 Natrona Heights, PA 15065-0376	Harrison Township, Allegheny County	N	N
PAG136340	Windber Borough 1401 Graham Avenue Windber, PA 15963-1709	Windber Borough, Somerset County	Y	Y
PAG136190	Chalfant Borough 144 Lynwood Avenue East Pittsburgh, PA 15112	Chalfant Borough, Allegheny County	Y	Y

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

CAFO NMP PUBLIC NOTICE SPREADSHEET—ACTIONS (Approval/Disapproval)

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units (AEUs)</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
(Owner) Arlin Benner 880 Pinkerton Rd Mount Joy, PA 17552	Chester	327.4	1,950.00	Dairy	N/A	Approved
(Operator) Cochranville Farm Arlin Benner Dairy Operations 2100 Glenville Road Cochranville, PA 19330						
West Fallowfield Township Hickory Hollow Farm, LLC R. Lamar Harnish 491 Barnsley Road Oxford, PA 19363-4105	Chester	1,000	620.25	Swine	EV/HQ	Approved
East Nottingham Township						

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Anthony Oberholtzer 1500 Pine Grove Road Bethel, PA 19507	Berks	210	447.88	Poultry (Broilers)	NA	Approved
Ryan Rutt 524 North Garfield Road Bernville, PA 19506	Berks	200	1,024.16	Poultry, Swine	NA	Approved
Hetrickdale Farms 69 Hetrick Road Bernville, PA 19506	Berks	2,141.4	2,968.61	Dairy	NA	NA
Monte Edgin 10368 Chester Furnace Rd Shirleysburg, PA 17260	Huntingdon	152.7	517.79	Swine	Old Womans Creek/Aughwick Creek—NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act.

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Operations Permit # 1517514 issued to: **Camphill Special School**, 1784 Fairview Road, Glenmoore, PA 19343, **PWS ID # 1150226**, East Vincent Township, **Chester County** on October 30, 2017 for the operation of Caustic Soda Feed facilities approved under construction permit # 1517514.

Operations Permit # 4616535 issued to: **North Penn Water Authority**, 800 Forty Foot Road, Lansdale, PA 19446, **PWS ID # 1460034**, Souderton Borough, **Montgomery County** on October 24, 2017 for the operation of Upgrades to Lawn Avenue Booster Station and Addition of a Mixer in Lawn Avenue tank facilities approved under construction permit # 4616535.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 2400114, Operation Permit, Public Water Supply.

Applicant	Aqua Pennsylvania, Inc. 1 Aqua Way White Haven, PA 18661
Municipality	Butler Township
County	Luzerne
Type of Facility	PWS
Consulting Engineer	Chad M. Lello, P.E. Pennoni Associates, Inc. 672 N. River Street Suite 313 Plains, PA 18705
Permit to Operate Issued	October 31, 2017

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0617505, Public Water Supply.

Applicant	DS Services of America, Inc.
Municipality	Heidelberg Township
County	Berks
Responsible Official	Travis Thornton, Director Water Resources 2300 Windy Ridge Pkwy Suite # 500N Atlanta, GA 30339
Type of Facility	Installation of chlorine disinfection and bulk water loading facilities at the existing Bethany Children's Home bulk spring water facility.

Consulting Engineer Gary J. Toplak, PE
Toplak & Associates, PC
112 Pineview Road
Baden, PA 15005

Permit to Construct 10/20/2017
Issued

Operation Permit No. 6717512 MA issued to: **Pennsylvania American Water (PWS ID No. 7210029)**, Fairview Township, **York County** on 10/30/2017 for facilities submitted under Application No. 6717512 MA.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 0217524, Public Water Supply.

Applicant **Springdale Borough**
325 School Street
Springdale, PA 15144

[Borough or Township] Springdale Borough

County **Allegheny**

Type of Facility James Street waterline project

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Suite 200
Cheswick, PA 15024

Permit to Construct November 1, 2017
Issued

Operations Permit issued to: **Pennsylvania American Water Company**, 800 West Hersheypark Drive, Hershey, PA 17033, (**PWSID # 5020039**) Baldwin Borough and the City of Pittsburgh, **Allegheny County** on November 1, 2017 for the operation of facilities approved under Construction Permit # 0217544.

Operations Permit issued to: **Municipal Authority of Westmoreland County**, 124 Park & Pool Road, New Stanton, PA 15672, (**PWSID # 5650032**) Bell Township, **Westmoreland County** on November 1, 2017 for the operation of facilities approved under Construction Permit # 6517512.

Operations Permit issued to: **Municipal Authority of Westmoreland County**, 124 Park & Pool Road, New Stanton, PA 15672, (**PWSID # 5650032**) Bell Township, **Westmoreland County** on November 1, 2017 for the operation of facilities approved under Construction Permit # 6516509.

Permit No. 0285507-T1, Minor Amendment. Public Water Supply.

Applicant **Hampton Shaler Water Authority**
PO Box 66
3101 McCully Road
Allison Park, PA 15101

[Borough or Township] Sharpsburg Borough

County **Allegheny**

Type of Facility Transfer of the Sharpsburg water system to Hampton Shaler Water Authority

Consulting Engineer

Permit to Operate October 26, 2017
Issued

WATER ALLOCATIONS

Actions taken on applications received under the act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

WA 22-1038, Water Allocations. **Pennsylvania American Water (PWS ID No. 7220017)**, Lebanon County. The applicant is requesting the right to purchase up to a maximum of 800,000 gpd, based on a 30-day average, from the City of Lebanon Authority to serve customers in Annville Township through an existing interconnection. Permittee Contact: David R. Kauffman, Vice-President—Engineering, Pennsylvania-American Water, 800 West Hershey Park Drive, Hershey, PA 17033. Consulting Engineer: Dale R. Glatfelter, PE, Gannett Flemming, Inc., PO Box 67100, Harrisburg, PA 17106. Permit Issued: 11/3/2017.

WA 06-1016A, Water Allocations. **Wernersville Municipal Authority (PWS ID No. 3060076)**, Berks County. Wernersville Municipal Authority has submitted an application requesting the right to purchase up to 0.409 million gallons per day, based on a 30-day average, from the Western Berks Water Authority. Permittee Contact: Robert Walborn, Manager, Wernersville Municipal Authority, PO Box 145, Wernersville, PA 19565-0145. Consulting Engineer: Holly C. Cinkutis, PE, Great Valley Consultants, 75 Commerce Drive, Wyomissing, PA 19610. Permit Issued: 10/26/2017.

WA 38-264-C, Water Allocations. **City of Lebanon Authority (PWS ID No. 7380010)**, Lebanon County. Modification Order issued for the purchase of a maximum of 800,000 gpd, based on a 30-day average, by the Pennsylvania American Water Company through an existing interconnection. Permittee Contact: Jonathan R. Beers, Executive Director, City of Lebanon Authority, 2311 Ridgeview Road, Lebanon, PA 17042. Permit Issued: 11/3/2017.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WA56-1010, Water Allocations. **Conemaugh Township Municipal Authority**, 113 South Main Street, PO Box 429, Davidsville, PA 15928, **Somerset County**. The right to purchase up to 200,000 gallons of water per day, as a peak month, 30-day average, from the Somerset County General Authority.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5).

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Upper Frankford Township	660 Mohawk Rd Newville, PA 17241	Cumberland

Plan Description: Approval of a revision to the official plan of Upper Frankford Township, Franklin County. The project is known as Dogwood Acres Campground. The plan provides for a sewage treatment plant to serve a

campground with flows of 3,286 gallons per day which is currently served by a best technical guidance onlot sewage disposal system. The proposed development is located on Enola Road. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-21930-111-3 and the APS Id is 805185. Any permits must be obtained in the name of the property owner.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Bald Eagle Township	12 Fairpoint Road Mill Hall, PA 17751	Clinton

Plan Description: The approved plan provides for upgrades to the Clinton County Sewer Authority's Draketown Regional Pump Station and replacement of approximately 850 feet of 8 inch cast iron forcemain under Bald Eagle Creek through a combination of directional drilling and open cut. Both the upstream and downstream sections of this forcemain have already been replaced, leaving this remaining section to act as a bottleneck. Four pumps, two on the Mill Hall/East Nittany Valley Joint Municipal Authority side and two on the Bald Eagle Township Authority side of the Draketown Regional Pump Station will be replaced. The existing pumps were previously retrofitted with vortex style impellers which reduced the pumping capacity. The proposed pumps will restore the pumping capacity to the originally permitted design capacity. In addition, the two actuated valves for the bypass management tank return water will be extended above grade so they are above the ground water level, and two maceration manholes will be installed, one on each influent line upstream of the pump station. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Under the Pennsylvania Sewage Facilities Act.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707. Telephone: 717-705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
South Hanover Township	161 Patriot Way Hershey, PA 17033-2498	Dauphin

Plan Description: The sewage planning exemption request submitted for the Daniel & Meredith Mills Subdivision, DEP Code No. A3-22930-192-2E, APS Id 954433, is disapproved. The purpose of this plan is to create one new single family residential building lot to use an individual onlot sewage disposal system and a residual tract with an existing dwelling an onlot sewage disposal system. The project is located on the north side of Hanshue Road, southwest of the junction with Shetland Drive. A preliminary hydrogeologic study is required because the proposed subdivision is within 1/4 mile of a well documented to exceed 5 PPM nitrate-N and onlot sewage disposal is

proposed. Reference: Chapter 71, Section 71.51(b)(1)(ii) and South Hanover Township's Act 537 Sewage Facilities Plan (1989 submission). Therefore, the proposal must be submitted using the Component 2 sewage planning module forms.

**HAZARDOUS SITES CLEAN-UP
UNDER THE ACT OF
OCTOBER 18, 1988**

**Public Notice of Proposed settlement under
HSCA/CERCLA**

Turtle Creek HSCA Site, Montgomery County

The Department of Environmental Protection (Department), under the authority of the Hazardous Sites Cleanup Act (HSCA), 35 P.S. § 6020.101 et seq., and the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), 42 U.S.C.A. § 9601 et seq., has entered into a proposed Prospective Purchaser Agreement ("PPA") with Lewis 18, LLC and Lewis 20, LLC (collectively "Purchasers") related to the Turtle Creek HSCA Site ("Turtle Creek Site") in Limerick Township, Montgomery County, Pennsylvania.

The Turtle Creek Site involves a plume of groundwater contamination associated with two properties located at 640 North Lewis Road and 508 North Lewis Road in Royersford, PA. The groundwater contamination consists primarily of volatile organic compounds ("VOCs") stemming from certain manufacturing operations at the two identified properties which has impacted adjacent residential areas in Limerick Township. Purchasers wish to purchase certain parcels of the Turtle Creek Site for development purposes. The Department has determined that Purchasers neither caused nor contributed to the releases of hazardous substances at the Site.

Under the terms and conditions of the Prospective Purchaser Agreement, Purchasers will make a contribution to the Department's past response costs at the Site, will agree to provide access to the properties to the Department, and will not exacerbate any of the contamination associated with the Site.

This notice is provided pursuant to Section 1113 of HSCA, 35 P.S. § 6020.1113. The PPA may be examined from 8 AM to 4 PM at the Department's offices at 2 East Main Street, Norristown, PA by contacting either Bonnie McClennen at 484-250-5965 or Anderson Lee Hartzell at 484-250-5866. A public comment period on the PPA will extend for a period of 60 days from the date of this notice. Interested persons may submit written comments regarding the PPA to the Department by submitting them to Ms. McClennen in the Environmental Cleanup and Brownfields Program at the above address.

**LAND RECYCLING AND
ENVIRONMENTAL REMEDIATION**

**UNDER ACT 2, 1995
PREAMBLE 2**

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to

document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

POCAL Industries-Scranton Facility, 100 Electric Street, Scranton City, **Lackawanna County**. Hocage Consulting, Inc., 987 Haddon Ave, Collingswood, NJ 08108 on behalf of Tamares Real Estate Holdings, Inc., 1500 Broadway, 24th Floor, New York, NY 10036 has submitted a Final Report concerning remediation of site soils contaminated with cadmium and lead. The report is intended to document remediation of the site to meet Statewide Health Standards.

Above & Beyond Senior Living Facility, 5844 Daniel Street, Upper Macungie Township, **Lehigh County**. JMT Environmental Technologies, PO Box 22044, Lehigh Valley, PA 18002-2044, on behalf of Above & Beyond Senior Living Facility, 5844 Daniel Street, Allentown, PA 18104 has submitted a Final Report concerning remediation of site soils contaminated with # 2 fuel oil. The report is intended to document remediation of the site to meet Statewide Health Standards.

Former Solovey Service Station, 274 North River Street, Plains Township, **Luzerne County**. Groundwater Sciences Corporation, 2601 Market Place Street, Suite 310, Harrisburg, PA 17110, on behalf of Roberts Oil Company, 646 Meadows Lane, Dallas, PA 18612 has submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site groundwater contaminated due to historic use of underground storage tanks storing petroleum at the site. The predominant contaminants identified are volatile organic compounds and lead. The report is intended to document remediation of the site to meet the Site-Specific Standard.

315 Columbia Street, 315 Columbia Street, Bethlehem City, **Northampton County**. Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406, on behalf of JG Petrucci Company, Inc., 171 Route 173, Suite 201, Asbury, NJ 08802 has submitted a Remedial Investigation Report, Risk Assessment, and Cleanup Plan concerning remediation of site groundwater contaminated due to historic use at the site. The predominant contaminants identified are volatile organic compounds, specifically tetrachloroethylene (PCE). The report is intended to document remediation of the site to meet the Site-Specific Standard.

Suburban Propane, 245 Smith Street, New Milford, **Susquehanna County**. Cemats, 3232 Seneca Turnpike, P.O. Box 68, Canastota, NY 13032, on behalf of Suburban Propane, P.O. Box 4833, Syracuse, NY 13221, has submitted a Remedial Investigation Report concerning remediation of site soil and groundwater contaminated due historic releases from a petroleum distribution facility at the site. The predominant contaminants identified are volatile organic compounds. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Harold Evans Residence, 1915 Hopewell Road, Bethlehem City, **Northampton County**. JMT Environmental Technologies Inc., P.O. Box 22044, Lehigh Valley, PA 18002, on behalf of Harold Evans, 1915 Hopewell Road, Bethlehem, PA 18017, has submitted a Final Report concerning remediation of site soils contaminated with # 2 fuel oil. The report is intended to document remediation of the site to meet Statewide Health Standards.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

WellSpan Ephrata Community Hospital, 166 Martin Avenue, PA 17522, Ephrata Borough, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Ephrata Medical Service Group, Inc., 169 Martin Avenue, Ephrata, PA 17522, submitted a Final Report concerning site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which dem-

onstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

LNL Machine Tools, Inc., 1912 North Reading Road, Stevens, PA 17578, East Cocalico Township, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of LNL Machine Tools, Inc., 1912 North Reading Road, Stevens, PA 17578, submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil and unleaded gasoline. The Final Report demonstrated attainment of the Nonresidential Statewide Health Standard, and was approved by the Department on October 24, 2017.

Miller Chemical & Fertilizer, LLC, 120, 150 and 170 Radio Road, Hanover, PA 17331, Conewago Township, **Adams County**. Ramboll Environ US Corporation, 4350 North Fairfax Drive, Suite 300, Arlington, VA 22203, on behalf of Miller Chemical & Fertilizer, LLC, 120 Radio Road, Hanover, PA 17332, submitted a Remedial Investigation and Final Report concerning remediation of site soil contaminated with fertilizer run-off. The Final Report demonstrated attainment of the Background, Nonresidential Statewide Health and Site-Specific Standards, and was approved by the Department on October 25, 2017.

Former Yorktowne Cabinets, 100 Redco Avenue, Red Lion, PA 17356, Red Lion Borough and Windsor Township, **York County**. Buchar Horn, Inc., 445 West Philadelphia Street, P.O. Box 15040, York, PA 17405-7040, on behalf of Tri Boro Construction, 465 Locust Street, P.O. Box 8, Dallastown, PA 17313, submitted a Remedial Investigation and Final Report concerning remediation of

site soil and groundwater contaminated from LUSTs and historic industrial use. The report was administratively incomplete and was disapproved by the Department on October 31, 2017.

Walker Elementary School, 7864 William Penn Highway, Mifflintown, PA 17059, Walker Township, **Juniata County**. P. Joseph Lehman, Inc., Olde Farm Office Centre, P.O. Box 419, Hollidaysburg, PA 16648, on behalf of Juniata County School District, 7864 William Penn Highway, Mifflintown, PA 17059, submitted a Final Report concerning remediation of site groundwater contaminated with # 2 fuel oil. The Final Report did not demonstrate attainment of the Residential Statewide Health Standard, and was disapproved by the Department on November 2, 2017.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170.

Renewal Applications Received

Tri-Line Carriers GP Inc., 1179 Ridgeway Rd, Woodstock, ON N4S 0A9. License No. PA-AH 0736. Effective Oct 30, 2017.

Chemtron Corp., 35850 Schneider Ct., Avon, OH 44011. License No. PA-AH 0199. Effective Oct 30, 2017.

LEI, Inc., PO Box 550, Independence, LA 70443. License No. PA-AH 0811. Effective Nov 01, 2017.

Graf Brothers Leasing, Inc., 166 Lafayette Road, Salisbury, MA 01952. License No. PA-AH 0836. Effective Nov 02, 2017.

McCutcheon Enterprises, Inc., 250 Park Rd, Apollo, PA 15613-8730. License No. PA-AH 0130. Effective Nov 01, 2017.

The Environmental Service Group (NY), Inc., 177 Wales Avenue, Tonawanda, NY 14150. License No. PA-AH S144. Effective Nov 03, 2017.

WM Curbside, LLC, 301 Stanhope Street, Pittsburgh, PA 15204. License No. PA-AH 0793. Effective Nov 06, 2017.

J and D Trucking, Inc., 3526 NW Boulevard, Vineland, NJ 08360. License No. PA-AH 0652. Effective Nov 06, 2017.

Hazardous Waste Transporter License Reissued

Tri-Line Carriers GP Inc., 1179 Ridgeway Rd, Woodstock, ON N4S 0A9. License No. PA-AH 0736. Effective Oct 31, 2017.

Chemtron Corp., 35850 Schneider Ct., Avon, OH 44011. License No. PA-AH 0199. Effective Oct 31, 2017.

LEI, Inc., PO Box 550, Independence, LA 70443. License No. PA-AH 0811. Effective Nov 02, 2017.

Graf Brothers Leasing, Inc., 166 Lafayette Road, Salisbury, MA 01952. License No. PA-AH 0836. Effective Nov 02, 2017.

McCutcheon Enterprises, Inc., 250 Park Rd, Apollo, PA 15613-8730. License No. PA-AH 0130. Effective Nov 02, 2017.

The Environmental Service Group (NY), Inc., 177 Wales Avenue, Tonawanda, NY 14150. License No. PA-AH S144. Effective Nov 06, 2017.

WM Curbside, LLC, 301 Stanhope Street, Pittsburgh, PA 15204. License No. PA-AH 0793. Effective Nov 06, 2017.

J and D Trucking, Inc., 3526 NW Boulevard, Vineland, NJ 08360. License No. PA-AH 0652. Effective Nov 06, 2017.

Hazardous Waste Transporter License Expired

Environmental Management Specialist, Inc., 2055 Grief Road, Zanesville, OH 43701. License No. PA-AH 0806. Effective Oct 31, 2017.

Willow Creek Stonework and Supply LLC DBA Willow Creek Environmental, 74 Willow Creek Road, Reading, PA 19605. License No. PA-AH 0830. Effective Oct 31, 2017.

Mountain Energy Services Inc., 205 West Tioga Street, Tunkhannock, PA 18657. License No. PA-AH 0832. Effective Oct 31, 2017.

REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES

Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and the act of June 28, 1988 (P.L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170.

Renewal Applications Received

JPS Equipment Co., PO Box 788, Edgemont, PA 19028. License No. PA-HC 0142. Effective Nov 01, 2017.

MDB BioMed LLC, 116 Level Road, Collegeville, PA 19426. License No. PA-HC 0269. Effective Nov 03, 2017.

Regulated Medical and Chemotherapeutic Waste Transporter Reissued

JPS Equipment Co., PO Box 788, Edgemont, PA 19028. License No. PA-HC 0142. Effective Nov 02, 2017.

Regulated Medical and Chemotherapeutic Waste Transporter License Expired

Weavertown Transport Leasing, Inc., 2 Dorrington Road, Carnegie, PA 15106. License No. PA-HC 0020. Effective Oct 31, 2017.

HAZARDOUS WASTE TREATMENT, STORAGE AND DISPOSAL FACILITIES

Permits issued, suspended, expired, denied, revoked, reinstated or returned under the Solid Waste Management Act and Regulations to Operate a Hazardous Waste Treatment, Storage, or Disposal Facility.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

PAD067098822. Cycle Chem, Inc., 550 Industrial Drive, Lewisberry, PA 17339-9534, Fairview Township, York County. A Class 3 Permit Modification authorizing the acceptance and storage of Polychlorinated Biphenyl

(PCB) waste at Cycle Chem, Inc. was issued by the Southcentral Regional Office on October 27, 2017.

PAR000514182. National Standard LLC, Mount Joy Site, 1000 East Main Street—Impoundment, Mount Joy, PA 17552, Mount Joy Borough, Lancaster County. A Class 1 Permit Modification was issued by the Southcentral Regional Office for changes to existing permit requirements for the groundwater abatement system, monitoring parameters and minor administrative changes to the permit. The Class 1 permit modification was issued on November 1, 2017.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit Issued Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 300659. Magnesita Refractories Company, 425 S Salem Church Road, York, PA 17408-5955 West Manchester Township, York County. A major permit modification was issued on October 30, 2017, approving a vertical expansion of the Magnesita Class III Residual Waste Landfill and increasing the overall volume and life expectancy of the landfill. This permit is issued in accordance with Article V of the Solid Waste Management Act, 35 P.S. §§ 6018.101, et seq.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

GP1-35-013: Scranton School District (425 North Washington Avenue, Scranton, PA 18503) on November 1, 2017 for the installation and operation of two new boilers at the site located in Scranton Borough, Lackawanna County.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP1-67-03141A: Sonoco Display & Packaging (200 Boxwood Lane, York, PA 17402) on October 27, 2017, for two existing natural gas/# 2 oil fired boilers, 10.03 and 16.74 MMBtu, respectively, at the packaging manufacturing facility located in Springettsbury Township, York County. The general permit authorization was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

GP3-59-237: Chad Cross (19316 Route 6, Mansfield, PA 16933) on October 31, 2017, to construct and operate one McCloskey Model J50 jaw crusher and to continue to operate five nonmetallic mineral crushers, three vibratory screens, and four stacking conveyers pursuant to General Plan Approval and/or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Hemlock Hill Quarry located in Sullivan Township, **Tioga County**.

GP9-59-237: Chad Cross (19316 Route 6, Mansfield, PA 16933) on October 31, 2017, to construct and operate one 350 bhp Caterpillar model C9 diesel-fired engine and to continue to operate six nonroad diesel-fired engines pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 Fuel-fired Internal Combustion Engines (BAQ-GPA/GP-9) at the Hemlock Hill Quarry located in Sullivan Township, **Tioga County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

48-00003D: Keystone Cement Company, (PO Box A, Routes 329 and 987, Bath, PA 18014) On November 6, 2017 for the construction and operation of a new SNCR with ammonia injection system on the No. 1 Kiln at their facility in East Allen Township, **Northampton County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

63-00922D: Robinson Power Company, LLC (P.O. Box 127, 563 Route 18, Burgettstown, PA 15021) on October 27, 2017, to construct a 1,000 MW natural gas-fired combined cycle power plant named the Beech Hollow Project in Robinson Township, **Washington County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

15-0009C: AGC Chemicals America Inc. (255 S. Bailey Road, Downingtown, PA 19335-2003) On October 24, 2017, for the modification of the polytetrafluoroethylene (PTFE) free flow process to retain four ovens along with the fluid bed dryer and the installation of a cartridge filter in line between cyclone and the scrubber in Caln Township, **Chester County**.

23-0047G: Evonik Corporation (1200 W Front Street, Chester, PA 19013-3438) On November 2, 2017 for the replacement of two existing baghouses (ID Nos. 1615 and 1620) with new baghouses in Chester City, **Delaware County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

21-05037B: Union Quarries, Inc. (PO Box 686, Carlisle, PA 17013) on October 27, 2017, for the installation of a 550 ton per hour limestone crushing plant to replace the existing plant at the Bonny Brook quarry in South Middleton Township, **Cumberland County**. The plant will include a jaw crusher, cone crushers, several screens and a battery of conveyors, and will be controlled by a wet suppression system. The plan approval was extended.

06-05069X: East Penn Manufacturing Co., Inc. (P.O. Box 147, Lyon Station, PA 19536) on November 1, 2017, for modifying A-2 Facility production lines. The sources are located at the Lyon Station lead-acid battery assembly facility in Richmond Township, **Berks County**. The plan approval was extended.

01-05037B: Gettysburg Energy & Nutrient Recovery Facility, LLC (71 Old Mill Bottom Road North, Suite 101, Annapolis, MD 21409) on November 1, 2017, for the construction and temporary operation of an energy and nutrient recovery facility utilizing egg layer manure located in Tyrone Township, **Adams County**. The plan approval was extended, with a revised compliance schedule.

36-05107D: Pepperidge Farm, Inc. (2195 North Reading Road, Denver, PA 17517) on November 1, 2017, for the installation of a new Catalytic Oxidizer 5 to control Cracker Oven 8 and re-routing the exhaust so only Cracker Oven 7 exhausts to Catalytic Oxidizer 4 at the Pepperidge Farm bakery located in East Cocalico Township, **Berks County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

59-00005J: Dominion Transmission, Inc. (5000 Dominion Blvd., Glen Allen, VA 23060) on November 3, 2017, to extend the authorization for the construction of a 12.07 million Btu per hour ETI model THE-1207 natural-gas fired salt bath heater (Source ID 044) and a 3.0 million Btu per hour Ajax model WRFG-3000 natural-gas fired boiler (Source ID 045) at the Sabinsville Compressor Station located in Clymer Township, **Tioga County** to May 2, 2018. The plan approval has been extended.

18-00009F: Clinton County Solid Waste Authority (P.O. Box 209, McElhattan, PA 17748) on October 27, 2017, for the construction and operation of the Northside municipal solid waste landfill expansion located in Wayne Township, **Clinton County**. The plan approval has been extended to May 22, 2018.

18-00021B: Avery Dennison Performance Polymers (171 Draketown Road, Mill Hall, PA 17751) on October 27, 2017, for the construction and operation of the R-100 emulsion reactor system at their facility located in Bald Eagle Township, **Clinton County**. The plan approval has been extended May 3, 2018.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

25-1043A: Barrel O' Fun Snack Foods Company East (821 Route 97 South, Waterford, PA 16441) on October 30, 2017, effective October 31, 2017, has issued a plan approval extension for the proposed construction of 6 Batch Kettle Fryers (2,700 #/hr of chips), a Corn Puff Line, a Corn Popper, and a hot water boiler in Waterford Township, **Erie County**. This expires April 30, 2018.

42-095C: Georgia Pacific Corrugated, LLC—Bradford Plant (One Owens Way, Bradford, PA 16701) on November 2, 2017, effective November 30, 2017, has issued a plan approval extension for the installation of a cyclone as replacement for existing control devices associated with Source ED 101 in Bradford Township, **McKean County**. This is a State Only facility. This expires May 31, 2018.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05146: EPP Renewable Energy LLC (1605 N. Cedar Crest Blvd., Suite 509, Allentown, PA 18104-2355) on October 30, 2017, for the landfill gas-to-energy facility associated with the Frey Farm Landfill located in Manor Township, **Lancaster County**. The Title V permit was renewed.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

20-00035: Molded Fiber Glass Companies, Tray Company (6175 US Highway 6, Linesville, PA 16424). On October 30, 2017, the Department issued the renewal of the Title V Operating Permit for the Reinforced Plastic Manufacturing Facility, located in Linesville Borough, **Crawford County**. The facility's major emission sources include: Two (2) 4.2 MMBtu/hr Boilers, Air Make-Up & Space Heaters (16.1 MMBtu/hr), Process Heaters (0.55 MMBtu/hr), Closed Molding Operations, a Degreasing Operation, an Emergency Generator (80 kW), Finishing Operations, a Wet Resin Mix Room, two (2) Preform Ovens/Machines, a Curing Oven, a Surface Coating Operation, and eight (8) Resin Storage Tanks. The facility is electing to limit its styrene throughput for the Closed Molding Operations, its solvent usage for the Degreasing Operation, its preform throughput for the Preform Ovens/Machines, and its surface coating usage for the Surface Coating Operation in order to maintain its VOC emissions below major thresholds (50 tons per year), thus avoiding recently promulgated RACT requirements. The potential emissions of the major pollutants from the facility with these limitations are as follows: PM₁₀: 3.89 TPY, PM_{2.5}: 0.27 TPY, NO_x: 11.48 TPY, SO_x: 0.07 TPY, CO: 5.23 TPY, VOC: 48.93 TPY, Styrene: 43.60 TPY, and CO₂: 13,452 TPY; thus, the facility is subject to Title V requirements for potential emissions of a single Hazardous Air Pollutant in excess of ten (10) tons (Styrene). The Boilers and Process Heater are subject to 40 CFR 63 Subpart DDDDD NESHAP for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters. The Emergency Generator is subject to 40 CFR 63 Subpart ZZZZ NESHAP for Stationary Reciprocating In-

ternal Combustion Engines. The facility is subject to 40 CFR 63 Subpart WWWW NESHAP for Reinforced Plastic Composites Production. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

33-00140: Dominion Transmission, Inc. Punxsutawney Station (88 Laska Road, Punxsutawney, PA). On October 23, 2017, the Department issued the renewal of the Title V Operating Permit for the natural gas transmission and distribution station located in Perry Township, **Jefferson County**. The facility's major emission sources include: Boiler 1 (Ajax Wgfd-5500), Miscellaneous Combustion Units (<2.5 MMBtu/Hr.), Compressor Engine 1 (4,200 HP), Compressor Engine 2 (4,200 HP), an Auxiliary Generator (550 HP Caterpillar), Miscellaneous Storage Tanks, Compressor Engine 3 (4,735 HP), a Compressor Turbine, and Facility Pumps, Valves, Flanges, etc. The potential emissions of the major pollutants from the facility are as follows: PM₁₀: 4.36 TPY, NO_x: 219.43 TPY, SO_x: 1.68 TPY, CO: 126.65 TPY, VOC: 55.54 TPY, HAPs: 35.17 TPY, Formaldehyde: 23.39 TPY, and CO₂: 77,489.62 TPY; thus, the facility is subject to Title V requirements for potential NO_x, CO, VOC, HAPs, and CO₂e emissions. Boiler 1 is subject to 40 CFR 63 Subpart DDDDD for industrial, commercial, and institutional boilers and process heaters located at major sources of HAP. The three compressor engines (1, 2, and 3) are exempted from 40 CFR Part 63, Subpart ZZZZ. The auxiliary emergency generator is also exempt from Subpart ZZZZ except for the requirements of § 63.6640(f)(2). The boiler, compressor engines, auxiliary generator, compressor turbine, line heater, and fugitive sources (pumps, valves, flanges, etc.) are subject to the new presumptive RACT requirements of 25 Pa. Code § 129.97. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

09-00068: Orchard Hill Memorial Park (80 Kelly Road, Quakertown, PA 18951) On November 2, 2017, for the renewal of a State Only Operating Permit for an animal crematory in Richland Township, **Bucks County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

45-00004: Tobyhanna Army Depot (11 Hap Arnold Boulevard, Tobyhanna, PA 18466-5002) issued on 1/3/17, for the operation of a commercial service industry and supply facility in Coolbaugh Township, **Monroe County**. This is a renewal of a State-Only operating permit. The State-Only operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

40-00120: Cargill Cocoa & Chocolate, Inc., Hazleton Plant (400 Stoney Creek Road, Hazle Township, PA

18202). On November 6, 2017, the Department issued a renewal State-Only Synthetic Minor Permit for the manufacturing of Chocolate and Cocoa Products facility located in Hazle, **Luzerne County**. The main sources at this facility consists of a boiler and breaking, winnowing, and shell loadout processes. The control devices consist of baghouses and a Regenerative Thermal Oxidizer (RTO). The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

22-05046: Pennsy Supply Co., Inc. (1001 Paxton Street, PO Box 3331, Harrisburg, PA 17105-3331) on October 31, 2017, for the batch asphalt and concrete production operations at the Fiddler's Elbow North Quarry located in Lower Swatara Township, **Dauphin County**. The State-only permit was renewed.

06-03021: Post Precision Castings, Inc. (PO Box A, Strausstown, PA 19559-0100) on October 31, 2017, for the metal casting facility located in Upper Tulpehocken Township, **Berks County**. The State-only permit was renewed.

22-03017: Hoover Funeral Home & Crematory, Inc. (6011 Lingestown Road, Harrisburg, PA 17112-1208) on October 31, 2017, for the human crematory at the facility located in Lower Paxton Township, **Dauphin County**. The State-only permit was renewed.

07-05031: Union Tank Car Co. (Chestnut Ave. & 6th Streets, PO Box 2003, Altoona, PA 16603-2003) on October 31, 2017, for the rail car repair facility located in Altoona City, **Blair County**. The State-only permit was renewed.

34-03009: D&S Shavings (504 Pine Grove Drive, Mifflintown, PA 17059-8070) on October 24, 2017, for the log shaving facility located in Fermanagh Township, **Juniata County**.

06-05149: Fleetwood Industries, Inc. (225 Peach Street, Leesport, PA 19533-8644) on October 30, 2017, for the wood furniture manufacturing facility located in Ontelaunee Township, **Berks County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

19-00006: Big Heart Pet Brands, Inc. (6670 Low Street, Bloomsburg, PA 17815) on October 27, 2017, for renewal of the State Only operating permit for their Bloomsburg facility located in South Centre Township, **Columbia County**. The operating permit includes emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

49-00009: Masonite Corporation (980, Point Township Drive, Northumberland, PA 17857), issued State Only operating permit on November 1, 2017, for their Northumberland Door Plant located in Point Township, **Northumberland County**. The facility's main sources include five (5) spray booths, two (2) pre-finish lines, a milling and sanding operation, a gluing operation, a cleanup operation one emergency generator, one parts washer and several space heaters. This renewal permit also incorporates, via administrative amendment, the permit terms and conditions for a new automated paint spray line (auto paint line, Source ID P117) and a new manual paint spray booth (spray booth, Source ID P118) constructed under plan approval 49-00009D. The State Only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Tom Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

OP-11-00497: Gautier Steel Ltd. (80 Clinton Street, Johnstown, PA 15901-2200) State Only Operating Permit Renewal issuance date October 31, 2017, for continued operation of their facility located in City of Johnstown, **Cambria County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

20-00256: Choicewood/Weaber, Inc. (11117 Skyline Dr., Titusville, PA 16354), on October 30, 2017, the Department issued the renewal of the State-Only Operating Permit of a woodworking facility, located in Oil Creek Township, **Crawford County**, that produces moldings and S4S boards from hardwood lumbers. Permitted sources at the facility are the various woodworking operations, silo-to-truck transfer of sawdust, a degreaser, and miscellaneous natural gas combustion. With PTEs of 5.85, 0.44, 0.09, 0.023, and 0.003 TPY for PM, NO_x, CO, VOC, and SO_x, respectively, the facility is Natural Minor. None of the permitted sources is subject to MACT. In the renewal permit, only minor changes are made that include the addition of 25 Pa. Code § 121.7 (Prohibition of air pollution) and a general testing requirement as Site-Level Requirements for the facility.

33-00152: Dominion Transmission, Inc. Stoney Run Station (Route 36, Punxsutawney, PA). On October 30, 2017, the Department issued a new State Only Natural Minor Operating Permit for the natural gas production station located in Gaskill Township, **Jefferson County**. The facility's major emission sources include: three (3) two-stroke lean-burn natural gas-fired engines (384 HP), a TEG (tri-ethylene glycol) natural gas dehydrator (25 mmSCF/day) and its 0.50 MMBtu/hr natural gas-fired reboiler, two (2) storage tanks, and facility fugitives. The potential emissions of the major pollutants from the facility are as follows: PM₁₀: 1.7 TPY, NO_x: 82.1 TPY, SO_x: 0.022 TPY, CO: 27.5 TPY, and VOC: 43.1 TPY; thus, the facility is a natural minor. The three engines are subject to 40 CFR Part 63, Subpart ZZZZ, NESHAP for stationary RICE, and the TEG dehydrator is subject to 40 CFR Part 63, Subpart HH, NESHAP for natural gas production facilities. The permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

42-00194: Glenn O Hawbaker Shinglehouse Plant 8 (711 E. College Ave., Bellefonte, PA 16823-6854), the Department on October 31, 2017 issued the renewal of the State Only Operating Permit for the sand and gravel operations located in Ceres Township, **McKean County**. The facility is a Natural Minor. The primary sources at the facility include crushers, conveyors, screening, and material stockpiles. The facility is subject to 40 CFR Part 60, Subpart OOO—pertaining to nonmetallic mineral processing. The Water spray is used to minimize fugitive emissions from the mineral processing. The facility occasionally uses a Powerscreen Commander 510 which is a mobile unit for screening that is limited to 2,000 hours of use on a 12-month consecutive period. The unit is powered by a Deutz 1012C Diesel engine rated at 97 HP. The facility is restricted to 16 hours per day, 6 days per week, and 3,840 hours per year. The capacity of the crushers is limited to 350 TPH. The potential emissions from the facility are less than the following: 6.09 TPY NO_x; 0.28 TPY hydrocarbons; 0.16 TPY SO_x; 7.79 TPY PM₁₀; and, 1.22 TPY CO. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

61-00200: Webco Industries Tube Division (363 Seneca Street, Oil City, PA 16301-1311), the Department on October 31, 2017, issued the renewal of the State Only Operating Permit for the steel pipe and tube manufacturing operations located in Oil City, **Venango County**. The facility is a Natural Minor. The primary sources at the facility include two larger space heaters (8 MMBtu/hr each), a radiant tube furnace, a gas generator, parts washers, emergency generators, a cold draw lube tank, an induction line electric furnace and space heaters (less than 2.5 MMBtu/hr). The potential emissions from the facility are less than the following: 13 TPY NO_x; 13 TPY CO; 1.2 TPY PM; 0.1 TPY SO_x; and 2.9 TPY VOC. The emergency engines are subject to 40 CFR 63 Subpart ZZZZ pertaining to NESHAPs for Reciprocating Internal Combustion Engines. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215 685 9476.

The City of Philadelphia, Air Management Services (AMS) issued a Minor State Only Operating Permit for the following facility:

N15-001: Ivy Hill Cemetery Company (1201 Easton Road, Philadelphia, PA 19150) issued on October 31, 2017 for the operation of a human crematory in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) natural gas fired 150 pounds per hour cremation units, two (2) natural gas fired 100 pounds per hour cremation units, and two (2) natural gas fired 200 pounds per hour cremation units. The mercury emission limits for the two (2) 200 pounds per hour cremation units were removed as crematory incinerators do not meet the definition of hospital, medical and infectious waste incinerators and are therefore not subject to 40 CFR Part 60, Subpart Ce, Table 1.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

OP-65-00599: Saint Vincent College (300 Fraser Purchase Road, Latrobe, PA 15650) Administrative Amendment, issued on November 2, 2017, to change the name of the Responsible Official on the permit. The name of the Responsible Official is now Douglas E. Eppley. The Latrobe Campus is located in Unity Township, **Westmoreland County**.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

GP5-08-393B: HEP Pennsylvania Gathering, LLC (16211 La Cantera Parkway, Suite 202, San Antonio, TX 78256) on October 24, 2017, the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP5) was terminated for the Moyer Compressor Station located in Herrick Township, **Bradford County**, due to all air contaminant sources having been removed from the site and operation of the facility having ceased.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

30831303 and NPDES No. PA0013511. Cumberland Contura, LLC, (158 Portal Road, PO Box 1020, Waynesburg, PA 15370). To revise the permit for the Cumberland Mine in Whiteley and Wayne Townships, **Greene County** and related NPDES Permit for installation of twenty-nine GOB-Ventilation Boreholes in Panels 67 and 68. Surface Acres Proposed 17.64. No additional discharges. The application was considered administratively complete on May 19, 2017. Application received March 7, 2017. Permit issued October 17, 2017.

63981301 and NPDES No. PA0215171. The Ohio County Coal Company, (46226 National Road, St. Clairsville, OH 43950). To transfer the permit for the Ohio County Mine in West Finley Township, **Washington County** and related NPDES Permit from Consolidation Coal Company, Shoemaker Mine to The Ohio County Coal Company, Ohio County Mine. No additional discharges. The application was considered administratively complete on April 14, 2016. Application received January 8, 2016. Permit issued October 23, 2017.

56841328 and NPDES No. PA0033677. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To revise the permit for the Mine 78 in Adams Township, **Cambria County** and related NPDES Permit to construct the Blue Shaft site for an air and elevator shaft and a sedimentation pond for surface runoff for NPDES Outfall 006. Surface Acres Proposed 19.3. Receiving Stream: Unnamed Tributary to Sandy Run, classified for the following use: CWF. The application was considered administratively complete on April 28, 2015. Application received December 11, 2014. Permit issued October 26, 2017.

30950701 and NPDES No. PA0215619. Consolidation Coal Company, (46226 National Road, St. Clairsville, OH 43950). To renew the permit for the Hughes Hollow Slurry Impoundment in Wayne and Gilmore Townships, **Greene County** and related NPDES. No discharges. The application was considered administratively complete on July 20, 2015. Application received March 5, 2015. Permit issued October 27, 2017.

NPDES No. PA0236012. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To renew and revise the Crooked Creek Preparation Plant in Washington Township, **Indiana County** to add Outfall 004. Surface Acres Proposed 27.5. Receiving Stream: UNT 46761 to Crooked Creek, classified for the following use: CWF. Receiving Stream: UNT to UNT 46761 to Crooked Creek, classified for the following use: CWF. The application was considered administratively complete on August 2, 2016. Application received February 2, 2016. Permit issued October 27, 2017.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 11130103 and NPDES No. PA0269204, Laurel Sand & Stone Inc., 210 East Main Street, P.O. Box 556, Ligonier, PA 15658, commencement, operation and restoration of a bituminous surface and auger mine to include the use of biosolids as a soil amendment in Jackson Township, **Cambria County**, affecting 264 acres. Receiving streams: unnamed tributaries to/and South Branch of Blacklick Creek and unnamed tributaries to/and Bracken Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: July 3, 2017. Permit issued: October 27, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17070103 and NPDES PA0256498. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201). Permit renewal for continued operation and restoration of a bituminous surface coal mine located in Girard Township, **Clearfield County** affecting 326.1 acres. Receiving stream(s): Unnamed Tributary to Little Deer Creek and

Deer Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: July 28, 2017. Permit issued: October 30, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

30090101 and NPDES Permit No. PA0251607. Shannopin Materials, LLC, (103 Corporate Drive, Suite 102, Morgantown, WV 26501-4582). Permit renewal issued for continued mining to an existing bituminous surface mine, located in Monongahela Township, **Greene County**, affecting 120.0 acres. Receiving streams: unnamed tributaries to Dunkard Creek and unnamed tributaries to Monongahela River. Application received: December 21, 2015. Renewal permit issued: October 31, 2017

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

PAM417019-GP104. Gettysburg Granite, LLC, 31 Center Mills Road, Aspers, PA 17304. General NPDES Permit for stormwater discharges associated with mining activities on Noncoal Permit No. 01092801 located in Mt. Joy Township, **Adams County**. Receiving stream: Rock Creek, classified for the following uses: Warm Water Fishes and Migratory Fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: September 11, 2017. Coverage Approved: October 27, 2017.

PAM417025-GP104. Roger D. Fleisher, 300 Homestead Road, Newport, PA 17074. General NPDES Permit for stormwater discharges associated with mining activities on Noncoal Permit No. 50040801 located in Oliver Township, **Perry County**. Receiving stream: Juniata River classified for the following uses: Warm Water Fishes, Migratory Fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: October 16, 2017. Coverage Approved: November 2, 2017.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

PAM617014. Wroblewski Sand & Gravel, Inc. (12907 Half Moon Road, Wattsburg, PA 16442) General NPDES Permit for stormwater discharges associated with mining activities on Mine Drainage Permit No. 4876SM6 in Venango Township, **Erie County**. Receiving streams: Unnamed tributary to West Branch French Creek. Application received: August 21, 2017. Permit Issued: October 30, 2017.

PAM617029. William J. & Sue A. Thompson (16521 Phelps Road, Linesville, PA 16424) General NPDES Permit for stormwater discharges associated with mining activities on Mine Drainage Permit No. 2079301 in Conneaut Township, **Crawford County**. Receiving streams: Unnamed tributary to Shenango River. Application received: October 5, 2017. Permit Issued: October 30, 2017.

PAM617030. Meadville Redi-Mix Concrete, Inc. (P.O. Box 418, Meadville, PA 16335) General NPDES Permit for stormwater discharges associated with mining activities on Mine Drainage Permit No. 4876SM19 in East Fairfield Township, **Crawford County**. Receiving streams: French Creek. Application received: October 5, 2017. Permit Issued: October 30, 2017.

PAM617023. Lehigh Hanson ECC, Inc. (2200 Springfield Pike, Connellsville, PA 15425) General NPDES Permit for stormwater discharges associated with mining activities on Mine Drainage Permit No. 3174SM14 in North Beaver Township, **Lawrence County**. Receiving streams: Unnamed tributary to Hickory Run. Application received: September 7, 2017. Permit Issued: October 30, 2017.

PAM617033. B & P Slag Corp. (1504 Highland Avenue, New Castle, PA 16105) General NPDES Permit for stormwater discharges associated with mining activities on Mine Drainage Permit No. 37820207 in Union Township, **Lawrence County**. Receiving streams: Mahoning River. Application received: October 13, 2017. Permit Issued: October 30, 2017.

PAM617036. James H. Glover (900 French Creek Road, Waterford, PA 16441) General NPDES Permit for stormwater discharges associated with mining activities on Mine Drainage Permit No. 25870302 in LeBoeuf Township, **Erie County**. Receiving streams: Unnamed tributary to French Creek. Application received: October 16, 2017. Permit Issued: October 30, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

12920801. Steven S. Troncione (605 E. Second Street, Emporium, PA 15834). Final bond release for small industrial minerals surface mine located in Portage Township, **Cameron County**. Restoration of 1.0 acre completed. Receiving stream(s): Driftwood Branch of Sinnemahoning Creek. Application received: October 25, 2017. Final bond release approved: October 27, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

26840301 and NPDES Permit No. PA0200042. Norman Thomson (P.O. Box 10, Lemont Furnace, PA 15456). NPDES renewal application for continued mining to an existing large noncoal surface mine, located in North Union Township, **Fayette County**, affecting 50.2 acres. Receiving streams: unnamed tributary to Cove Run, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: May 26, 2014. Renewal application issued: November 3, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 58170812. Robert K. Volk, (2318 Narrow Gouge Road, Montrose, PA 18801), commencement, operation and restoration of a quarry operation in Rush Township, **Susquehanna County** affecting 4.0 acres, receiving stream: Elk Lake Stream to East Branch Wyalusing Creek. Application received: August 14, 2017. Permit issued: October 31, 2017.

Permit No. PAM117034. Robert K. Volk, (2318 Narrow Gouge Road, Montrose, PA 18801), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58170812 in Rush Township, **Susquehanna County**, receiving stream: Elk Lake Stream to East Branch Wyalusing Creek. Application received: August 14, 2017. Permit issued: October 31, 2017.

Permit No. 58172505. B & D Stone, LLC, (26907 SR 92, Susquehanna, PA 18847), commencement, operation and restoration of a GP105 quarry operation in Harmony Township, **Susquehanna County** affecting 10.0 acres, receiving stream: unnamed tributary to Starrucca Creek and Canawacta to Susquehanna River. Application received: April 17, 2017. Permit issued: October 31, 2017.

Permit No. PAM117019. B & D Stone, LLC, (26907 SR 92, Susquehanna, PA 18847), General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58172505 in Harmony Township, **Susquehanna County**, receiving stream: unnamed tributary to Starrucca Creek and Canawacta to Susquehanna River. Application received: April 17, 2017. Permit issued: October 31, 2017.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

04174103. Wampum Hardware Co. (2856 Stoystown Road, Friedens, PA 15541-7020) Blasting activity permit for stone removal for Oil & Gas well pad in Marion Township, **Beaver County**. This blasting activity permit expires on December 31, 2017. Permit Issued: October 24, 2017.

10174005. Sippel Development Co., Inc. (174 Tomlinson Drive, Zelienople, PA 16063) Blasting activity permit for construction blasting in Middlesex Township, **Butler County**. This blasting activity permit expires July 1, 2018. Permit Issued: November 1, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

65174003. Senex Explosives Inc. (234 Landfill Road, Scottdale, PA 15683). Blasting activity permit for the construction of the Republic Services Inc., located in East Huntingdon Township, **Westmoreland County** with an expiration date of October 1, 2018. Blasting permit issued: October 30, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 40174118. Maurer & Scott Sales, Inc., (122 Thomas Street, Coopersburg, PA 18036), construction blasting for Latona Trucking South Main Street Project in Jenkins Township, **Luzerne County** with an expiration date of October 31, 2018. Permit issued: October 27, 2017.

Permit No. 46174122. American Rock Mechanics, Inc., (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Northgate Phase 5B in Upper Hanover Township, **Montgomery County** with an expiration date of October 19, 2018. Permit issued: October 27, 2017.

Permit No. 06174120. Brubacher Excavating, Inc., (825 Reading Road, Bowmansville, PA 17507), construction blasting for 78 Trade Center in Upper Bern Township, **Berks County** with an expiration date of October 25, 2018. Permit issued: October 31, 2017.

Permit No. 06174121. Douglas Explosives, Inc., (2052 Philipsburg Bigler Highway, Philipsburg, PA 16866), construction blasting for Well Cultivation Facility in South Heidelberg Township, **Berks County** with an expiration date of December 1, 2017. Permit issued: October 31, 2017.

Permit No. 67174117. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for North Zarfoss Drive in West Manchester Township, **York County** with an expiration date of October 26, 2018. Permit issued: October 31, 2017.

Permit No. 22174105. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Creekvale Development in East Hanover Township, **Dauphin County** with an expiration date of October 30, 2018. Permit issued: November 3, 2017.

Permit No. 36174146. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Grace Press Warehouse in Earl Township, **Lancaster County** with an expiration date of December 30, 2017. Permit issued: November 3, 2017.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E23-538. Borough of Ridley Park, 105 E. Ward Street, Ridley Park, PA 19078, Borough of Ridley Park, **Delaware County**, ACOE Philadelphia District.

To construct and maintain about 110-long by 4-foot wide sidewalk in the floodplain along north side, and about 500 feet long by 5-foot wide walkway in the floodway/floodplain along south side situated along the Little Crum Creek (WWF, MF) associated with the pedestrian improvements in the borough. The project also includes about 110-foot eroded streambank stabilization near the culvert approved per GP112314311.

The site is located about 1,000 feet southeast from intersection of Haverford Road and Arlington Avenue (Lansdowne, PA USGS Quadrangle, Latitude: 39.877496; Longitude: -75.333427).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

E09-1006. Dierstein Millhafen, LLC, 266 Rockhill Road, Quakertown, PA 18951, West Rockhill Township, **Bucks County**, ACOE Philadelphia District.

To construct and maintain 24 feet, by 20 feet by 4 feet high low flow stream bridge crossing Mill Creek and associated wetland for the purpose of future land development.

The site is located on the southwest corner of State Road (AKA "SR 152") and Keystone Drive (Telford, PA USGS map; Latitude: 40.3429; Longitude: -75.3111).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

E15-876. Arthur Sulzer, 2 Peter Gamble Lane, Glen Mills, PA 19342, Pocopson Township, **Chester County**, ACOE Philadelphia District.

To remove the existing dwelling structure and to construct and maintain a new house (a.k.a. Cabin 13) at the same location in and along the 100-year floodway of the Brandywine Creek.

The site is located at 13 Cabin Club Lane, PA USGS Quadrangle Map, Unionville, PA, Latitude: 39.928; Longitude: -75.643.

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

E09-885. Highglen-Pineville Quakertown Associates, LP, 8120 Old York Road, Elkins Park, PA 19027, Richland Township, **Bucks County**, ACOE Philadelphia District.

To perform the following activities associated with the Trainers Corner Shopping Center:

1. To place and maintain fill in 0.095 acre of wetlands (PEM) associated with the construction of the proposed S.R. 0309 multi-directional access drive. The construction of this access drive may also temporarily impact wetlands.

2. To extend an existing 48-inch storm water outfall structure (EW 1) into wetlands associated with the construction of the proposed access drive.

3. To construct and maintain a 15-inch stormwater outfall structure (EW 2) into wetlands associated with the construction of the proposed access drive.

4. To modify an existing stream enclosure consisting of two pipes, a 48-inch RCP, and a 29-inch by 45-inch RCP. This enclosure which carries an unnamed tributary to Tohicken Creek (TSF) across S.R. 0309 was previously authorized by an encroachment Permit No. E09-738. The existing 29-inch by 45-inch RCP structure will be extended upstream by construction of 75 linear feet of twin 19-inch by 30-inch RCP and associated endwall. The existing 48-inch RCP structure will be modified by replacing the upstream 15 linear feet of pipe and endwall and placing a junction box and stormwater outfall associated with the proposed inlet 6.

5. The permittee has proposed to compensate wetland fill by constructing an on-site wetland replacement area.

The site is located just northwest of the intersection of Bethlehem Pike (S.R. 0309) and Old Bethlehem Pike (Quakertown, PA, USGS Quadrangle N:13.1 inches; W:15.3 inches) in Richland Township, Bucks County.

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E45-607. Stroud Township, 1211 North Fifth Street, Stroudsburg, PA 18360. Stroud Township, **Monroe County**, Army Corps of Engineers Philadelphia District.

To remove portions of an existing structure and to construct and maintain a 4,100 square foot building and deck impacting 0.002 acre within the 100-year floodplain of the Brodhead Creek (HQ-CWF, MF). The project is located at 1539 Cherrylane Road (East Stroudsburg, PA Quadrangle Latitude: 41° 3' 27"; Longitude: -75° 13' 5") in Stroud Township, Monroe County.

E13-189. Jim Thorpe Borough, 101 East 10th Street, Jim Thorpe, PA 18229, Jim Thorpe Borough, **Carbon County**, Army Corps of Engineers Philadelphia District.

To construct and maintain the following water obstructions and encroachments associated with a proposed 10-foot wide, 925-foot long asphalt pedestrian trail and an existing 10-foot wide, 3,700-foot long gravel pedestrian trail:

1) A 10-foot wide, 125-foot long section of asphalt walking trail with 5-foot wide gravel shoulders and 210-LF of R-8 riprap slope protection along the eastern bank resulting in 1,096 ft³ of fill in the floodway of the Lehigh River (TSF, MF).

2) A 10-foot wide, 115-foot long section of asphalt walking trail with 5-foot wide gravel shoulders resulting in 242 ft³ of cut in the floodway of the Lehigh River (TSF, MF).

3) Roadway maintenance activities consisting of the at-grade replacement of the gravel walking surface along a 20-foot wide, 260-foot long section of an existing pedestrian trail within the floodway of the Lehigh River (TSF, MF).

The project is located approximately 0.5 mile south of the intersection of Route 209 and Route 903 (Lehighon, PA Quadrangle Latitude: 40° 51' 37"; Longitude: -75° 44' 14") in Jim Thorpe Borough, Carbon County.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E04-364, Borough of Ambridge, 600 Eleventh Street, Ambridge, PA 15003, Ambridge Borough, **Beaver County**, Pittsburgh ACOE District.

Has been given consent to:

Replace, operate, and maintain a recently damaged 60" diameter RCP stormwater outfall (AKA # SW-07) with a 60" diameter CCP stormwater outfall within the Ohio River (WWF), to repair, operate and maintain a second, recently damaged 36" diameter STL stormwater outfall (AKA # SW-08) within the Ohio River (WWF), to replace, operate and maintain fill that was recently washed away along the Ohio River and to construct operate and maintain 60" RCP barrels filled with concrete along the toe of slope of the riverbank to form breakwater for the purpose of reconstructing previously constructed stormwater outfalls along the right descending bank of the Ohio River, approximately 0.01 mile upstream from the Ambridge Woodlawn Bridge (Quadrangle: Ambridge, PA: Latitude: 40° 35' 30"; Longitude: -80° 14' 3"; N:16.5, W:15.1) in Ambridge Township, Beaver County.

E32-514, Plenary Walsh Keystone Partners, Park West Two, Third Floor, 2000 Cliff Mine Road, Pittsburgh, PA 15275, Washington Township, **Indiana County**, Pittsburgh ACOE District.

Has been given consent to:

1. Remove an existing, 42.0' long by 36.7' wide, single span, steel I-beam bridge, over South Branch Plum Creek (CWF), with underclearance of 9.0';

2. Construct and maintain a replacement, 51' long by 45.25' wide, single span cantilever abutment bridge over South Branch Plum Creek (CWF), with underclearance of 10.42';

3. Place and maintain fill in 480 square feet of PEM wetland;

4. Construct and maintain rock slope protection in the floodway on the upstream and downstream side of the new structure, R-6 rock riprap scour protection along both abutments, and associated improvements to the guiderails, approach roads and stormwater drainage;

5. Place and maintain fill in 221 LF of an Unnamed Tributary (UNT) to Plum Creek (CWF); and

6. Construct and maintain 150 LF of relocated channel of the aforementioned UNT to Plum Creek;

This project will permanent impact approximately 261' of watercourse, and 0.01 acre of wetland, and will temporarily impact 68' of watercourse, and 0.02 acre of wetland. For the purpose of replacing the existing, SR 0954,

structurally deficient structure over PA South Branch Plum Creek (CWF), which is located near the intersection of Cooper Valley and Five Points Road (Ernest, PA USGS topographic quadrangle; Latitude: 40° 43' 43.0"; Longitude: -79° 12' 03.0"; Sub-basin: 17E; Pittsburgh Corps District), in Washington Township, Indiana County.

E65-977, Plenary Walsh Keystone Partners, Park West Two, Third Floor, 2000 Cliff Mine Road, Pittsburgh, PA 15275, Ligonier Township, **Westmoreland County**, Pittsburgh ACOE District.

Has been given consent to:

1. Remove an existing single span, steel girder bridge and construct and maintain a replacement single span composite prestressed PA bulb tee bridge, with a span of 82' and an under clearance of 10' 1" over Mill Creek (CWF) (aka Stream 1) at the same location.

2. Place and maintain fill within 141 linear feet of an unnamed tributary (UNT) to Mill Creek (aka Stream 2) and relocate and reconstruct 141 linear feet of replacement channel to form a confluence with Mill Creek.

3. Place and maintain fill in 0.053 acre of floodway.

For the purpose of replacing a structurally deficient bridge. The project will cumulatively result in 229 linear feet of temporary impact and 261 linear feet of permanent impact stream impacts to Mill Creek and a UNT to Mill Creek and 0.053 acre of permanent floodway impact. The project is located near the intersection of Peoples Road and State Route 0711 (Quadrangle: Wilpen; Latitude: 40° 15' 5.4"; Longitude: -79° 13' 17.5"); in Ligonier Township, Westmoreland County.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E42-373, PA DCNR, 8th Fl., RCSOB, 400 Market Street, PO Box 8451, Harrisburg, PA 17101-8451. Buck Run Road over E Branch Clarion River structure replacement, in Sergeant Township, **McKean County**, ACOE Pittsburgh District (Hazel Hurst, PA Quadrangle N: 41°, 38', 38.44"; W: 78°, 31', 52").

Remove the exiting bridge and ford and to construct and maintain a single span pre-stressed concrete spread box beam bridge having a clear span of 50 feet and minimum underclearance of 5.33 feet across East Branch Clarion River and permanently impacting a deminimus area (1,543 square feet) of PEM wetland on Buck Run Road within Elk State Forest (Hazel Hurst, PA Quadrangle N: 41°, 38', 38.44"; W: -78°, 31', 52") in Sergeant Township, McKean County.

E24-265, PA DCNR, 8th Fl., RCSOB, 400 Market Street, PO Box 8451 Harrisburg, PA 17101-8451. Straight Creek Road structure replacement in Jones Township, **Elk County**, ACOE Pittsburgh District (Glen Hazel, PA Quadrangle N: 41°, 35', 37"; W: -78°, 30', 51").

Remove the existing bridge and ford crossing and to construct and maintain a pre-stressed concrete spread box beam bridge with an out-to-out width of 21 feet, a clear span of 46.19 feet and a minimum underclearance of 3.75 feet providing a waterway opening of 188 square feet on a 60 degree skew across Straight Creek on Straight Creek Road within Elk State Forest resulting in 0.285 acre of temporary stream impacts, 0.156 acre of perma-

nent stream impact, and 0.01 acre of temporary wetland impact. (Glen Hazel, PA Quadrangle N: 41°35'37", W: -78°30'51") in Jones Township, Elk County.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

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Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-2 # ESX11-125-0105 Renewal
Applicant Name Range Resources—Appalachia, LLC
Contact Person Karl Matz
Address 3000 Town Center Boulevard
City, State, Zip Canonsburg, PA 15317
County Washington County
Township(s) Hanover Township
Receiving Stream(s) and Classification(s) UNTs to Kings Creek (WWF)

ESCGP-2 # ESX11-125-0037 Renewal
Applicant Name Range Resources—Appalachia, LLC
Contact Person Karl Matz
Address 3000 Town Center Boulevard
City, State, Zip Canonsburg, PA 15317
County Washington County
Township(s) Independence Township
Receiving Stream(s) and Classification(s) UNT to Hanen Run (HQ-WWF) and Hanen Run (HQ-WWF)

ESCGP-2 # ESX17-059-0019
Applicant Name Rice Drilling B, LLC
Contact Person Joseph Mallow
Address 2200 Rice Drive
City, State, Zip Canonsburg, PA 15317
County Greene County
Township(s) Perry Township
Receiving Stream(s) and Classification(s) UNTs to Dunkard Creek (WWF) & Watkins Run (WWF)

ESCGP-2 # ESX17-059-0022

Applicant Name EQM OPCO, LLC
 Contact Person Brinton Goettel
 Address 555 Southpointe Blvd
 City, State, Zip Canonsburg, PA 15317
 County Greene County
 Township(s) Jefferson Township
 Receiving Stream(s) and Classification(s) Rush Run
 (WWF), UNTs to Rush Run (WWF), UNT to South Fork
 Tenmile Creek (WWF)

ESCGP-2 # ESX11-007-0005 Renewal

Applicant Name Range Resources—Appalachia, LLC
 Contact Person Karl Matz
 Address 3000 Town Center Boulevard
 City, State, Zip Canonsburg, PA 15317
 County Beaver County
 Township(s) Hanover Township
 Receiving Stream(s) and Classification(s) UNT to Little
 Traverse Creek (WWF) and Raccoon Creek (WWF)

ESCGP-2 # ESX14-059-0077 Major Modification

Applicant Name EQM OPCO, LLC
 Contact Person Brinton Goettel
 Address 555 Southpointe Blvd
 City, State, Zip Canonsburg, PA 15317
 County Greene County
 Township(s) Center Township
 Receiving Stream(s) and Classification(s) UNTs to
 McCourtney Run (HQ-WWF), UNTs to West Run
 (HQ-WWF), UNT to Hoge Run (EV), UNTs to South
 Fork Ten Mile Creek (HQ-WWF), South Fork Ten Mile
 Creek (HQ-WWF)

ESCGP-2 # ESX17-059-0013

Applicant Name EQT Production Company
 Contact Person Todd Klaner
 Address 2400 Ansys Drive, Suite 200
 City, State, Zip Canonsburg, PA 15317
 County Greene County
 Township(s) Morgan Township
 Receiving Stream(s) and Classification(s) UNTs to East
 and West Branch Tenmile Creek (TSF)

ESCGP-2 # ESX12-125-0042

Applicant Name CNX Gas Company, LLC
 Contact Person Erika Whetstone
 Address 1000 Consol Energy Drive
 City, State, Zip Canonsburg, PA 15317
 County Washington County
 Township(s) Morris Township
 Receiving Stream(s) and Classification(s) UNTs to Short
 Creek (TSF)

ESCGP-2 # ESX12-125-0100 Renewal

Applicant Name Range Resources—Appalachia, LLC
 Contact Person Karl Matz
 Address 3000 Town Center Boulevard
 City, State, Zip Canonsburg, PA 15317
 County Washington County
 Township(s) Smith Township
 Receiving Stream(s) and Classification(s) UNT to Raccoon
 Creek (WWF) & UNT to Burgetts Fork (WWF)

ESCGP-2 # ESX17-059-0010

Applicant Name CNX Gas Company, LLC
 Contact Person Erika Whetstone
 Address 1000 Consol Energy Drive
 City, State, Zip Canonsburg, PA 15317
 County Greene County
 Township(s) Richhill Township
 Receiving Stream(s) and Classification(s) UNTs to
 Dunkard Fork (WWF), UNTs to South Fork Dunkard
 Fork (TSF) & UNTs to Barnesy Run (TSF)

*Northwest Region: Oil and Gas Program Manager, 230
 Chestnut St., Meadville, PA 16335.*

ESCGP-2 # ESG17-031-0003-Windy Oakland Well Pad

Applicant Laurel Mountain Production, LLC
 Contact Mr. Joel Hoffman
 Address 61 McMurray Road, Suite 300
 City Pittsburgh State PA Zip Code 15241
 County Clarion Township(s) Perry
 Receiving Stream(s) and Classification(s) Clarion River/
 Turkey Run-Clarion River, UNT to Clarion River/
 Turkey Run-Clarion River

*Eastern Region: Oil & Gas Management Program Man-
 ager, 208 West Third Street, Williamsport, PA 17701.*

ESCGP-2 # ESG29-105-17-0017

Applicant Name JKLM Energy LLC
 Contact Person Scott Blauvelt
 Address 2200 Georgetowne Dr, Suite 500
 City, State, Zip Sewickley, PA 15143
 County Potter
 Township(s) Ulysses
 Receiving Stream(s) and Classification(s) UNTs to Cush-
 ing Hollow (HQ-CWF)
 Secondary—Cushing Hollow (HQ-CWF)

ESCGP-2 # ESG29-081-16-0038(01)

Applicant Name ARD Operating LLC
 Contact Person Stephen Barondeau
 Address 33 W Third St, Suite 300
 City, State, Zip Williamsport, PA 17701
 County Lycoming
 Township(s) Cascade
 Receiving Stream(s) and Classification(s) UNT to Slacks
 Run (HQ-CWF); Slacks Run (HQ-CWF); UNT to Potash
 Hollow Run (EV)
 Secondary—Slacks Run (HQ-CWF); Lycoming Ck (EV);
 Pleasant Stream (EV)

ESCGP-2 # ESX29-117-17-0046

Applicant Name SWEPI LP
 Contact Person Jason Shoemaker
 Address 150 N Dairy Ashford, E1296-E
 City, State, Zip Houston, TX 77079
 County Tioga
 Township(s) Sullivan
 Receiving Stream(s) and Classification(s) Corey Ck (CWF)

ESCGP-2 # ESX13-081-0006(01)

Applicant Name ARD Operating LLC
 Contact Person Stephen Barondeau
 Address 33 W Third St, Suite 300
 City, State, Zip Williamsport, PA 17701
 County Lycoming
 Township(s) McIntyre
 Receiving Stream(s) and Classification(s) UNT to Frozen
 Run (HQ-CWF)
 Secondary—Frozen Run (HQ-CWF)

ESCGP-2 # ESG29-081-14-0006(01)

Applicant Name Inflection Energy PA LLC
 Contact Person Gregg Saunders
 Address 101 W 3rd St, 5th Fl
 City, State, Zip Williamsport, PA 17701
 County Lycoming
 Township(s) Upper Fairfield
 Receiving Stream(s) and Classification(s) UNT to
 Loyalsock Ck (EV)
 Secondary—Loyalsock Ck (EV)

SPECIAL NOTICES

Notice of Certification to Perform Radon-Related Activities in Pennsylvania

In the month of October 2017 Department of Environmental Protection of the Commonwealth of Pennsylvania, under the authority contained in the Radon Certification Act, act of July 9, 1987, P.L. 238, No. 43 (63 P.S. §§ 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the persons listed below to perform radon-related activities in Pennsylvania. The period of certification is 2 years. (For a complete list of persons currently certified to perform radon-related activities in Pennsylvania and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P.O. Box 8469, Harrisburg, PA 17105-8469, (1-800-23RADON).

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Kevin Adams	208 Latimer Avenue Strabane, PA 15363	Mitigation
Airottox	14 East Main Street Lansdale, PA 19446	Mitigation
J. Keith Baicker Radiation Data	P.O. Box 150 Skillman, NJ 08558	Mitigation
Kyle Baicker-McKee	P.O. Box 150 Skillman, NJ 08558	Laboratory Analysis
Diane Clerkin	424 Marion Avenue Lower Gwynedd, PA 19002	Testing
Bryan Cole	317 McWilliams Road Trafford, PA 15085	Testing
Brent Durborow	1738 North 3rd Street, Suite A Harrisburg, PA 17102	Testing
Bruce Eichenlaub	535 Derr Hill Road Lock Haven, PA 17745	Mitigation
Timothy Gentry	P.O. Box 1956 Horsham, PA 19044	Testing
James Gibson	776 Jernee Mill Road, Suite 128 Sayreville, NJ 08872	Mitigation
Albert Gordon	106 Lyric Way Warrington, PA 18976	Testing
David Grammer RAdata, Inc.	27 Ironia Road, Unit 2 Flanders, NJ 07836	Laboratory Analysis
Ross Hartley	115 Hospital Road Gettysburg, PA 17325	Testing
Robert Huska, Jr.	1329 Glendale Road York, PA 17403	Testing
Justin Isacco	2 Kingsford Drive Pittsburgh, PA 15202	Testing
Anthony Kalavoda	8020 Mine Street Fogelsville, PA 18051	Mitigation
Billy Kresge	283 Slocum Avenue Exeter, PA 18643	Testing
John McDermott, III	590 Centerville Road, # 134 Lancaster, PA 17601	Testing
Patrick McManus	608 Cedardale Drive North Huntingdon, PA 15642	Testing
Sara Miller All Pro Inspections	250 Stone Jug Road Biglerville, PA 17307	Testing
Joseph Miloser, Jr.	160 Rustic Ridge Fombell, PA 16123	Mitigation
Radiation Data	P.O. Box 150 Skillman, NJ 08558	Laboratory Analysis
Michael Rife	1418 Baltimore Street, Ste. 12-132 Hanover, PA 17331	Testing

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Edward Robbins	13 Charter Oak Court Doylestown, PA 18901	Testing
Dominic Romagnoli	8020 Mine Street Fogelsville, PA 18051	Mitigation
Rhadshee Rowland	201 Penn Center Boulevard, Ste. 400 Pittsburgh, PA 15237	Testing
David Scott	417 Pikeland Avenue Spring City, PA 19475	Testing
Charles Smith	211 Sumac Circle Morgantown, WV 26508	Testing
Fred B. Smith, II	282 Longstreet Drive Gettysburg, PA 17325	Testing & Mitigation
Michael Smith ECS Mid-Atlantic, LLC	56 Grumbacher Road, Suite D York, PA 17406	Testing
Maria Stinger	P.O. Box 15811 Pittsburgh, PA 15244	Testing
Kenneth Struder	P.O. Box 72722 Thorndale, PA 19372	Laboratory Analysis
Dale Thorson Premier Termite & Pest Control	800 Antietam Drive Douglassville, PA 19518	Mitigation
Matthew Tracy	17 Sunnybrook Drive Doylestown, PA 18901	Testing
Robert Vail, Jr.	24 Amanda Lane Scott Township, PA 18433	Mitigation
William Whiting	11879 Lake Drive Conneaut Lake, PA 19316	Testing
Gary Winterrowd	1765 Cambridge Drive State College, PA 16803	Testing

Final State Water Quality Certification Required by Section 401 of the Clean Water Act for the Equitrans, LP H-156 Bare Pipe Replacement Project

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, PE, 412-442-4000.

WQ05-016. Equitrans, LP (Applicant), 625 Liberty Avenue, Suite 1700; Pittsburgh, PA 15222-3114. H-156 Bare Pipe Replacement Project (Project), in Independence and Findlay Townships, **Beaver and Allegheny Counties** (respectively), in the ACOE Pittsburgh District. The Project includes the replacement of three sections of existing pipeline. The First Segment starts approximately 0.9 mile west of the intersection of Bocktown Road with Independence Road, Independence Township, Beaver County (Aliquippa, PA Quadrangle Latitude: 40°32'51.23" Longitude: -80°19'6.07") and ends in a field approximately 0.5 mile east of Bocktown Cork Road, Independence Township, Beaver County (Aliquippa, PA Quadrangle Latitude: 40°32'1.20"; Longitude: -80°18'9.99").

The Second Segment starts just to the south of the Pittsburgh International Airport, Findlay Township, Allegheny County (Clinton, PA Quadrangle Latitude: 40°29'7.41" Longitude: -80°14'49.07") and ends along an existing access road approximately 0.25 mile to the east of Enlow Road, Findlay Township, Allegheny County (Clinton, PA Quadrangle Latitude: 40°28'30.17"; Longitude: -80°14'9.96").

The Third Segment starts along McClaren Road approximately 0.08 mile north of the intersection with Garden Lane, Findlay Township, Allegheny County (Clinton, PA Quadrangle Latitude: 40°27'53.79" Longitude: -80°13'11.33") and ends in a wooded area approximately 0.1 mile northwest of Hemlock Road, Findlay Township, Allegheny County (Clinton, PA Quadrangle Latitude: 40°27'40.61"; Longitude: -80°12'47.23").

On January 30, 1988, Equitrans, LP received an Order Issuing Certificate from the Federal Energy Regulatory Commission (FERC) authorizing Equitrans to abandon, construct and operate certain facilities as part of the H-156 Pipeline Project in Beaver and Allegheny County, Pennsylvania (FERC Docket No. CP89-676). The activities described in this request are covered under the automatic blanket certificate and reported to the FERC on a yearly basis. A year-end submission to the FERC of all projects completed in the previous calendar year is due May 1 of every year.

On July 28, 2017, Applicant requested a State water quality certification from the Department of Environmental Protection (Department), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act.

To allow for the modernization of the H-156 pipeline for integrity assessment through the use of in-line inspection, Equitrans proposes to replace approximately 13,800 linear feet of 8-inch diameter bare natural gas pipe with coated, 8-inch diameter natural gas pipe within the existing right-of-way. The Project is part of Equitrans' compliance program and is required to maintain the

integrity of the operating system. The use of lift and lay construction for this project means that the replacement pipeline will be located in the same trench as the existing line. The existing 8-inch pipeline will be taken out of service, purged and removed. The new pipeline will utilize the same permanent right-of-way as the existing line during construction; there are no deviations anticipated. The project will utilize traditional open cut or conventional bore construction techniques for all nine stream and one wetland crossing locations. The nine stream and one wetland crossings occur within the following receiving waters: Raccoon Creek, Raredon Run and Montour Run.

The Project, as proposed, includes replacement of approximately 13,800 LF of one 8" diameter gas line across 3 pipeline segments. The Project, as proposed, will require approximately 37.68 acres of earth disturbance, and impacts to 492 linear feet of an Unnamed Tributary (UNT) to Raccoon Creek, a UNT to Raredon Run, and UNT's to Montour Run, 1.66 acre of floodway, 0.03 acre of temporary PEM wetland impacts, and 0.04 acre of PEM permanent impacts.

There are seven temporary access roads planned for the Project utilizing both existing unpaved roads/driveways as well as the development of proposed temporary access roads to support this project that will be returned to preexisting conditions upon completion. The pipeline will be installed using a typical 75-foot wide limit of disturbance (LOD) for pipeline construction with areas of temporary work space adjacent to the LOD, and a typical 40-foot LOD for the access roads to allow access to the pipeline corridor. The construction ROW will be reduced to a 50-foot-width at streams and wetlands. The permanent ROW width will be 50 feet centered on the pipeline. There is no anticipated permanent increase in impervious area or in stormwater runoff due to the construction of the pipeline.

The Department published notice of its proposed State water quality certification in the *Pennsylvania Bulletin* on Saturday, September 2, 2017 (47 Pa.B. 5232) and received no comments from the public.

The Department certifies to Applicant that the construction, operation and maintenance of the Project will not violate applicable State water quality standards set forth in 25 Pa. Code Chapter 93, provided Applicant complies with the permitting programs, criteria and conditions established pursuant to State law:

1. *Discharge Permit*—Applicant shall obtain and comply with a Department National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Applicant shall obtain and comply with the Department's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Department Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601.), and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—The Department retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.

5. *Operation*—Applicant shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this State Water Quality Certification and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

6. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of the Department to determine compliance with this State Water Quality Certification, including all required State water quality permits and State water quality standards. A copy of this certification shall be available for inspection by the Department during such inspections of the Project.

7. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project which is affected by this State Water Quality Certification, Applicant shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least 30 days prior to the contemplated transfer and shall simultaneously inform the Department Regional Office of such intent. Notice to the Department shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage, and liability between them.

8. *Correspondence*—All correspondence with and submittals to the Department concerning this State Water Quality Certification shall be addressed to the Department of Environmental Protection, Southwest Regional Office, Dana Drake, PE, Program Manager, Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222.

9. *Reservation of Rights*—The Department may suspend or revoke this State Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. The Department may require additional measures to achieve compliance with applicable law, subject to Applicant's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this State Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Applicant from any responsibilities, liabilities or penalties established pursuant to any applicable Federal or State law or regulation.

11. *Severability*—The provisions of this State Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 within 30 days of publication of this notice, or within 30 days of receipt of written notice of this action, whichever occurs first. Important legal rights are at stake, so you should show this document to a lawyer at once.

[Pa.B. Doc. No. 17-1886. Filed for public inspection November 17, 2017, 9:00 a.m.]

Stream Redesignation Evaluations of Unnamed Tributary to Whetstone Run and Marsh Creek; Water Quality Standards Review

Under 25 Pa. Code § 93.4d (relating to processing of petitions, evaluations and assessments to change a designed use) the Department of Environmental Protection (Department) gives notice that evaluations will be conducted on the stream sections listed to determine the proper aquatic life use designation in this Commonwealth's Water Quality Standards.

<i>Stream Name</i>	<i>County</i>	<i>Tributary to</i>
Unnamed Tributary (UNT) to Whetstone Run	Delaware	Whetstone Run
Marsh Creek	Chester	East Branch Brandywine Creek

The UNT to Whetstone Run assessment is being conducted in response to a rulemaking petition submitted to the Environmental Quality Board (Board) by the Darby Creek Valley Association. On October 18, 2016, the Board accepted the rulemaking petition for study under 25 Pa. Code Chapter 23 (relating to Environmental Quality Board policy for processing petitions—statement of policy). The UNT to Whetstone Run basin is currently designated Warm Water Fishes, as identified in 25 Pa. Code § 93.9g (relating to Drainage List G). The petitioner is requesting the basin be redesignated to High Quality.

The Marsh Creek assessment is being conducted in response to a rulemaking petition submitted to the Board by the French and Pickering Creeks Conservation Trust. On March 21, 2017, the Board accepted the rulemaking petition for study under 25 Pa. Code Chapter 23. The Marsh Creek basin is currently designated High Quality—Trout Stocking, as identified in 25 Pa. Code § 93.9g. The petitioner is requesting the three basins be redesignated to Exceptional Value.

Persons who have technical data concerning the water quality, instream habitat or biological condition of these stream sections are encouraged to make it available to the Department for consideration in the assessments. These assessments may lead to a recommendation to the Board for redesignation.

Data should be submitted to Mark Brickner, Division of Water Quality, Bureau of Clean Water, P.O. Box 8774,

Harrisburg, PA 17105-8774, or mbrickner@pa.gov. Data should be submitted by Monday, December 18, 2017. Questions concerning this evaluation can be directed to Mark Brickner at (717) 787-9637.

The petitions are available to the public accessible on the Department's web site at www.dep.pa.gov (select "Public Participation," then "Environmental Quality Board (EQB)," then "2016 Meetings," under "October 18, 2016," see "Rulemaking Petition: Unnamed Tributary to Whetstone Run (25 Pa. Code § 93.9g)"; select "2017 Meetings," under "March 21, 2017," see "Rulemaking Petition: Marsh Creek (25 Pa. Code § 93.9g)") or by contacting the Environmental Quality Board, P.O. Box 8477, Harrisburg, PA 17105-8477, (717) 787-4526.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Mark Brickner directly at (717) 787-9637 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1887. Filed for public inspection November 17, 2017, 9:00 a.m.]

DEPARTMENT OF HEALTH

Health Research Advisory Committee Meeting

The Department of Health's Health Research Advisory Committee (Committee), established by section 903(b) of the Tobacco Settlement Act (35 P.S. § 5701.903(b)), will hold a public meeting on November 30, 2017, from 9 a.m. to 11 a.m. The meeting will be held in Room 129, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120.

The purpose of this meeting is to discuss the history of the Committee and to begin the planning process for State Fiscal Year 2017-2018. The meeting is open to the public. No reservations are required. The meeting is not a public hearing and therefore public testimony or comments, or both, are not part of the meeting agenda.

For additional information or persons with disabilities who wish to attend the meeting and require an auxiliary aid, service or other accommodation, contact Penny E. Harris, MEd, CAC, LPC, Public Health Program Manager, Health Research Office, or Sylvia Golas, DMD, MPH, Public Health Program Administrator, Health Research Office, (717) 231-2825, ra-healthresearch@pa.gov, by mail to Health and Welfare Building, Room 833, 625 Forster Street, Harrisburg, PA 17120-0701, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 17-1888. Filed for public inspection November 17, 2017, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Proposed Federal Section 1115 Application for Substance Use Disorder; Public Hearing Sched- ule

The Department of Human Services (Department) is making available for public review and comment the proposed Federal Section 1115 Demonstration waiver application for substance use disorder (SUD) services.

The purpose of this Demonstration is to afford continued access to high quality, medically necessary treatment for opioid use disorder and other SUDs. The Commonwealth recognizes the importance of a full continuum of treatment services, including residential services that are provided in a cost-effective manner and for a length of stay that is governed by appropriate clinical guidelines. This Demonstration is critical to provide the necessary funding to support the continuation of medically necessary services.

The goals of this Demonstration are to:

1. Improve the overall population health outcomes for Medicaid beneficiaries diagnosed with an SUD by:
 - a. Reducing overdose deaths
 - b. Increasing the number of Medicaid beneficiaries who access substance use treatment
 - c. Increasing the rate of retention in treatment across all levels of care
2. Decrease utilization of high-cost emergency department and hospital services by:
 - a. Decreasing the number of emergency department visits and inpatient admissions
 - b. Decreasing the number of readmissions to the same level of care or higher levels of care for a primary SUD diagnosis
3. Improve care transition across the continuum of substance use services by:
 - a. Enhancing coordination of care with other behavioral and physical health services
 - b. Enhancing the process for transitions between levels of care

The 1115 Demonstration waiver application is available at <http://www.healthchoices.pa.gov/info/about/behavioral/1115WaiverApplicationforSUD/index.htm>. In addition, copies of the application are available upon written request to the Director, Bureau of Policy, Planning, and Program Development, Office of Mental Health and Substance Abuse Services, 11th Floor, Commonwealth Tower, 303 Walnut Street, Harrisburg, PA 17101.

Public Hearing Schedule

The Department will hold four public hearings throughout this Commonwealth to accept testimony on the proposed 1115 Demonstration waiver application. The Department will also present updates and solicit comment on the waiver application at the Medical Assistance Advisory Committee meeting on December 14, 2017.

The schedule of dates, times and locations for the public hearings is listed as follows:

December 4, 2017, 10 a.m. to 12 p.m.
OMHSAS NE Field Office Conference Room
100 Lackawanna Avenue
Scranton, PA

December 5, 2017, 10 a.m. to 12 p.m.
Norristown State Hospital Auditorium
1001 Sterigere Street
Norristown, PA

December 8, 2017, 8 a.m. to 10 a.m.
Child Welfare Resource Center
403 East Winding Hill Road
Mechanicsburg, PA

December 11, 2017, 1 p.m. to 3 p.m.
Shenango Crossing
2520 New Butler Road
New Castle, PA 16101

Public Comment

The Department seeks public input on the proposed 1115 Demonstration waiver application for SUD services. The 30-day public comment period will begin on November 18, 2017, and end on December 18, 2017. Persons who wish to testify on the proposed 1115 Demonstration waiver application at one of the public hearings should schedule a time by calling (717) 772-7900. Persons from outside the Harrisburg area may send a written request, including telephone number, to Satoko Hariyama, Bureau of Policy, Planning and Program Development, Office of Mental Health and Substance Abuse Services, 11th Floor, Commonwealth Tower, 303 Walnut Street, Harrisburg, PA 17101.

Individuals also may submit written comments at any of the public hearings or by e-mail to RA-PWOMHSASComm@pa.gov or by mail to the address of the previously identified contact person. The Department will consider all comments received by December 18, 2017, in developing the final waiver application.

Persons with a disability who require auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,
Acting Secretary

Fiscal Note: 14-NOT-1190. No fiscal impact; (8) recommendations adoption.

[Pa.B. Doc. No. 17-1889. Filed for public inspection November 17, 2017, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Uniform Construction Code Review and Advisory Council 2017 and 2018 Meeting Schedule

The Uniform Construction Code Review and Advisory Council will hold meetings on the following dates: November 20, 2017; December 13, 2017; January 24, 2018; February 13, 2018; March 6, 2018; March 20, 2018; April 3, 2018; and April 17, 2018. The meetings will begin at

10 a.m. at the Department of Labor and Industry, 651 Boas Street, Room E-100, 1st Floor, Harrisburg, PA 17121.

Additional information concerning these meetings may be found on the Department of Labor and Industry web site at www.dli.pa.gov (select "Uniform Construction Code," then "UCC Review & Advisory Council").

Questions concerning these meetings may be directed to Cindy Holtry at (717) 783-4560.

W. GERARD OLEKSIK,
Acting Secretary

[Pa.B. Doc. No. 17-1890. Filed for public inspection November 17, 2017, 9:00 a.m.]

Workers' Compensation Appeal Board 2018 Hearing Schedule

<i>Date</i>	<i>Room</i>	<i>Time</i>
Wednesday, January 3, 2018	319 Eastgate Center Harrisburg, PA 17102	TBD
Thursday, January 4, 2018	319 Eastgate Center Harrisburg, PA 17102	TBD
Tuesday, January 23, 2018	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Wednesday, January 24, 2018	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Thursday, January 25, 2018	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Tuesday, February 6, 2018	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Wednesday, February 7, 2018	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Thursday, February 8, 2018	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Tuesday, March 6, 2018	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Wednesday, March 7, 2018	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Tuesday, March 20, 2018	321 Spruce Street 3rd Floor Scranton, PA 18503	TBD
Wednesday, March 21, 2018	321 Spruce Street 3rd Floor Scranton, PA 18503	TBD
Tuesday, April 3, 2018	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Wednesday, April 4, 2018	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Thursday, April 5, 2018	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Tuesday, April 17, 2018	310 Eastgate Center Harrisburg, PA 17102	TBD
Wednesday, April 18, 2018	310 Eastgate Center Harrisburg, PA 17102	TBD
Tuesday, April 24, 2018	3400 Lovell Place 13th and Holland Streets Erie, PA 16503	TBD
Tuesday, May 1, 2018	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Wednesday, May 2, 2018	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Tuesday, May 22, 2018	321 Spruce Street 3rd Floor Scranton, PA 18503	TBD
Wednesday, May 23, 2018	321 Spruce Street 3rd Floor Scranton, PA 18503	TBD

NOTICES

7129

<i>Date</i>	<i>Room</i>	<i>Time</i>
Tuesday, June 5, 2018	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Wednesday, June 6, 2018	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Tuesday, June 19, 2018	319 Eastgate Center Harrisburg, PA 17102	TBD
Wednesday, June 20, 2018	319 Eastgate Center Harrisburg, PA 17102	TBD
Tuesday, July 10, 2018	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Wednesday, July 11, 2018	3400 Lovell Place 13th and Holland Streets Erie, PA 16503	TBD
Tuesday, July 24, 2018	321 Spruce Street 3rd Floor Scranton, PA 18503	TBD
Wednesday, July 25, 2018	321 Spruce Street 3rd Floor Scranton, PA 18503	TBD
Tuesday, August 7, 2018	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Wednesday, August 8, 2018	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Thursday, August 9, 2018	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Wednesday, September 5, 2018	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Thursday, September 6, 2018	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Wednesday, September 12, 2018	321 Spruce Street 3rd Floor Scranton, PA 18503	TBD
Thursday, September 13, 2018	321 Spruce Street 3rd Floor Scranton, PA 18503	TBD
Tuesday, October 2, 2018	319 Eastgate Center Harrisburg, PA 17102	TBD
Wednesday, October 3, 2018	319 Eastgate Center Harrisburg, PA 17102	TBD
Tuesday, October 16, 2018	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Wednesday, October 17, 2018	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Thursday, October 18, 2018	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Tuesday, October 30, 2018	3400 Lovell Place 13th and Holland Streets Erie, PA 16503	TBD
Wednesday, November 7, 2018	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Thursday, November 8, 2018	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Wednesday, November 14, 2018	310 Eastgate Center Harrisburg, PA 17102	TBD
Tuesday, December 4, 2018	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD

<i>Date</i>	<i>Room</i>	<i>Time</i>
Wednesday, December 5, 2018	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Thursday, December 6, 2018	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Tuesday, December 18, 2018	321 Spruce Street 3rd Floor Scranton, PA 18503	TBD
Wednesday, December 19, 2018	321 Spruce Street 3rd Floor Scranton, PA 18503	TBD

W. GERARD OLEKSIK,
Acting Secretary

[Pa.B. Doc. No. 17-1891. Filed for public inspection November 17, 2017, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania \$300,000 Bonus Crossword Instant Lottery Game 1312

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania \$300,000 Bonus Crossword (hereinafter “\$300,000 Bonus Crossword”). The game number is PA-1312.

2. *Price:* The price of a \$300,000 Bonus Crossword instant lottery game ticket is \$10.

3. *Play Symbols:* Each \$300,000 Bonus Crossword instant lottery game ticket will feature a “YOUR LETTERS” area, two crossword puzzle play grids known as “GRID 1” and “GRID 2” respectively, a “\$50 BONUS WORDS” area, a “\$100 BONUS WORDS” area and a “2X BONUS” area. The “2X BONUS” area is played in conjunction with “GRID 1” and “GRID 2,” but cannot be used to multiply prizes in either the “\$50 BONUS WORDS” area or the “\$100 BONUS WORDS” area. The “\$50 BONUS WORDS” and the “\$100 BONUS WORDS” play areas are played separately. The play symbols located in the “YOUR LETTERS” area are: the letters A through and including Z. The play symbols located in “GRID 1” and “GRID 2” are: the letters A through and including Z. The play symbols located in the “\$50 BONUS WORDS” area and the “\$100 BONUS WORDS” area are: the letters A through and including Z. The play symbols and their captions located in the “2X BONUS” area are: NO BONUS (TRY AGAIN) symbol, TRY AGAIN (NO BONUS) symbol, NO BONUS (TRY AGAIN) symbol, TRY AGAIN (NO BONUS) symbol and a 2X (2TIMES) symbol.

4. *Prizes:* The prizes that can be won in “GRID 1” are: \$10, \$20, \$40, \$100, \$200, \$400, \$1,000, \$10,000 and \$30,000. The prizes that can be won in “GRID 2” are: \$10, \$20, \$50, \$100, \$500, \$1,000, \$10,000, \$30,000 and \$300,000. The prize that can be won in the “\$50 BONUS WORDS” area is \$50. The prize that can be won in the “\$100 BONUS WORDS” area is \$100. A player can win up to 4 times on a ticket.

5. *Approximate Number of Tickets Printed For the Game:* Approximately 8,400,000 tickets will be printed for the \$300,000 Bonus Crossword instant lottery game.

6. *Determination of Prize Winners:*

(a) Holders of tickets where the player completely matches ten words in “GRID 2,” using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$300,000.

(b) Holders of tickets where the player completely matches ten words in “GRID 1,” using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$30,000.

(c) Holders of tickets where the player completely matches nine words in “GRID 2,” using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$30,000.

(d) Holders of tickets where the player completely matches nine words in “GRID 1,” using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$10,000.

(e) Holders of tickets where the player completely matches eight words in “GRID 2,” using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$10,000.

(f) Holders of tickets where the player completely matches eight words in “GRID 1,” using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$1,000.

(g) Holders of tickets where the player completely matches seven words in “GRID 2,” using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$1,000.

(h) Holders of tickets on which a 2X (2TIMES) symbol appears in the “2X BONUS” area, and on which the player completely matches six words in “GRID 2,” using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$1,000.

(i) Holders of tickets on which a 2X (2TIMES) symbol appears in the “2X BONUS” area, and on which the player completely matches seven words in “GRID 1,” using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$800.

(j) Holders of tickets where the player completely matches six words in “GRID 2,” using only the letters

found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$500.

(k) Holders of tickets where the player completely matches seven words in "GRID 1," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$400.

(l) Holders of tickets on which a 2X (2TIMES) symbol appears in the "2X BONUS" area, and on which the player completely matches six words in "GRID 1," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$400.

(m) Holders of tickets where the player completely matches six words in "GRID 1," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$200.

(n) Holders of tickets on which a 2X (2TIMES) symbol appears in the "2X BONUS" area, and on which the player completely matches five words in "GRID 1" or "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$200.

(o) Holders of tickets where the player completely matches five words in "GRID 1" or "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$100.

(p) Holders of tickets on which a 2X (2TIMES) symbol appears in the "2X BONUS" area, and on which the player completely matches four words in "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$100.

(q) Holders of tickets where the player completely matches one entire eight-letter word in the "\$100 BONUS WORDS" area, using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$100.

(r) Holders of tickets on which a 2X (2TIMES) symbol appears in the "2X BONUS" area, and on which the player completely matches four words in "GRID 1," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$80.

(s) Holders of tickets where the player completely matches four words in "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$50.

(t) Holders of tickets where the player completely matches one entire four-letter word in the "\$50 BONUS WORDS" area, using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$50.

(u) Holders of tickets where the player completely matches four words in "GRID 1," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$40.

(v) Holders of tickets on which a 2X (2TIMES) symbol appears in the "2X BONUS" area, and on which the player completely matches three words in "GRID 1" or "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$40.

(w) Holders of tickets where the player completely matches three words in "GRID 1" or "GRID 2," using only

the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$20.

(x) Holders of tickets on which a 2X (2TIMES) symbol appears in the "2X BONUS" area, and on which the player completely matches two words in "GRID 1" or "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$20.

(y) Holders of tickets where the player completely matches two words in "GRID 1" or "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$10.

7. Game Play Instructions for the \$300,000 Bonus Crossword game are:

(a) The player shall scratch the "YOUR LETTERS" area to reveal 18 letters. For each of the 18 letters revealed in the "YOUR LETTERS" area, the player shall rub the same letter each time it is found in "GRID 1," "GRID 2," the "\$50 BONUS WORDS" area and the "\$100 BONUS WORDS" area.

(b) When a player reveals two or more entire words in "GRID 1" or "GRID 2," the player is entitled to win a prize as described in Section 6.

(c) The player shall also scratch the "2X BONUS" area. When a player reveals a 2X (2TIMES) symbol in the "2X BONUS" box, the player shall double any prize won in either crossword "GRID." Words in either the "\$50 BONUS WORDS" area or the "\$100 BONUS WORDS" area are not multiplied using the "2X BONUS" box.

(d) Only the highest prize won in each "GRID" will be paid if the ticket meets the criteria established in 61 Pa. Code § 819.213 (relating to ticket validation and requirements).

(e) When a player reveals at least one entire four-letter word in the "\$50 BONUS WORDS" area, or at least one entire eight-letter word in the "\$100 BONUS WORDS" area, the player is entitled to win a prize as described in Section 6.

(f) For purposes of this game, a word in either crossword "GRID" must contain at least three letters and cannot be formed by linking letters diagonally or by reading the letters from the bottom to the top.

(g) Every single letter square of a word must be matched and letters combined to form a word. The word must appear in an unbroken horizontal or vertical string of letters in "GRID 1," "GRID 2," the "\$50 BONUS WORDS" area or the "\$100 BONUS WORDS" area. There will only be one word in an unbroken horizontal or vertical string of letters.

(h) Every single letter in the unbroken string must be revealed in the "YOUR LETTERS" area and must be included to form a word.

(i) The possible complete words for each ticket in the game are shown on the "GRID 1," "GRID 2," "\$50 BONUS WORDS" and "\$100 BONUS WORDS" play areas. The player must match all of the letters in a possible complete word in order to complete the word.

8. Number and Description of Prizes and Approximate Odds: The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>GRID 1</i> Win With:	<i>GRID 2</i> Win With:	<i>\$50 BONUS</i> WORDS Win With:	<i>\$100 BONUS</i> WORDS Win With:	Win:	<i>Approximate</i> <i>Odds Are 1 In:</i>	<i>Approximate No.</i> <i>Of Winners Per</i> <i>8,400,000 Tickets:</i>
	2 WORDS			\$10	13.33	630,000
2 WORDS				\$10	13.33	630,000
2 WORDS	2 WORDS			\$20	15	560,000
	3 WORDS			\$20	60	140,000
3 WORDS				\$20	60	140,000
3 WORDS	3 WORDS			\$40	300	28,000
2 WORDS w/ 2X BONUS	2 WORDS w/ 2X BONUS			\$40	300	28,000
	3 WORDS w/ 2X BONUS			\$40	300	28,000
3 WORDS w/ 2X BONUS				\$40	300	28,000
4 WORDS				\$40	300	28,000
4 WORDS	2 WORDS			\$50	600	14,000
		\$50		\$50	60	140,000
	4 WORDS			\$50	600	14,000
2 WORDS		\$50		\$60	6,000	1,400
	2 WORDS	\$50		\$60	6,000	1,400
2 WORDS w/ 2X BONUS	3 WORDS w/ 2X BONUS			\$60	6,000	1,400
3 WORDS w/ 2X BONUS	2 WORDS w/ 2X BONUS			\$60	12,000	700
2 WORDS	4 WORDS			\$60	12,000	700
4 WORDS	3 WORDS			\$60	12,000	700
2 WORDS	3 WORDS	\$50		\$80	24,000	350
3 WORDS	2 WORDS	\$50		\$80	24,000	350
3 WORDS w/ 2X BONUS	3 WORDS w/ 2X BONUS			\$80	12,000	700
4 WORDS w/ 2X BONUS				\$80	24,000	350
			\$100	\$100	600	14,000
4 WORDS	2 WORDS	\$50		\$100	1,200	7,000
	4 WORDS	\$50		\$100	1,200	7,000
4 WORDS w/ 2X BONUS	2 WORDS w/ 2X BONUS			\$100	400	21,000
	4 WORDS w/ 2X BONUS			\$100	1,200	7,000
	5 WORDS			\$100	1,200	7,000
5 WORDS				\$100	1,200	7,000
4 WORDS w/ 2X BONUS	2 WORDS w/ 2X BONUS	\$50		\$150	12,000	700
	4 WORDS w/ 2X BONUS	\$50		\$150	12,000	700
	4 WORDS	\$50 × 2		\$150	12,000	700
5 WORDS		\$50		\$150	12,000	700
	4 WORDS		\$100	\$150	12,000	700
	4 WORDS	\$50	\$100	\$200	12,000	700
4 WORDS	2 WORDS	\$50	\$100	\$200	6,000	1,400
	4 WORDS w/ 2X BONUS	\$50 × 2		\$200	12,000	700
4 WORDS w/ 2X BONUS	2 WORDS w/ 2X BONUS		\$100	\$200	24,000	350
	5 WORDS w/ 2X BONUS			\$200	24,000	350
5 WORDS w/ 2X BONUS				\$200	10,000	840
6 WORDS				\$200	24,000	350
6 WORDS	5 WORDS		\$100	\$400	12,000	700
5 WORDS	5 WORDS		\$100 × 2	\$400	4,800	1,750
5 WORDS w/ 2X BONUS	5 WORDS w/ 2X BONUS			\$400	12,000	700
6 WORDS w/ 2X BONUS				\$400	15,000	560
7 WORDS				\$400	20,000	420
5 WORDS w/ 2X BONUS	5 WORDS w/ 2X BONUS		\$100	\$500	12,000	700

<i>GRID 1</i> Win With:	<i>GRID 2</i> Win With:	<i>\$50 BONUS</i> WORDS Win With:	<i>\$100 BONUS</i> WORDS Win With:	Win:	<i>Approximate</i> <i>Odds Are 1 In:</i>	<i>Approximate No.</i> <i>Of Winners Per</i> <i>8,400,000 Tickets:</i>
6 WORDS w/ 2X BONUS			\$100	\$500	8,000	1,050
7 WORDS			\$100	\$500	8,000	1,050
7 WORDS w/ 2X BONUS	6 WORDS			\$500	24,000	350
	5 WORDS w/ 2X BONUS			\$1,000	12,000	700
	6 WORDS w/ 2X BONUS			\$1,000	12,000	700
	7 WORDS			\$1,000	24,000	350
8 WORDS				\$1,000	40,000	210
	8 WORDS			\$10,000	840,000	10
9 WORDS				\$10,000	840,000	10
	9 WORDS			\$30,000	840,000	10
10 WORDS				\$30,000	840,000	10
	10 WORDS			\$300,000	840,000	10

Scratch "YOUR LETTERS" to reveal 18 letters. Rub each matching letter every time it is found on either crossword GRID. Each letter's square, when rubbed gently, will turn white. When you have matched the letters of two (2) or more entire words on either crossword GRID, win the corresponding prize shown in the prize key for that GRID. Only the highest prize won in each crossword GRID will be paid.

Each crossword GRID is played separately.

2X BONUS: Reveal a "2X" (2TIMES) symbol in the 2X BONUS box, double any prize won in either crossword GRID. Bonus words are not multiplied.

\$50 BONUS: Using the "YOUR LETTERS," match one entire four-letter word to win \$50. Bonus words are not multiplied.

\$100 BONUS: Using the "YOUR LETTERS," match one entire eight-letter word to win \$100. Bonus words are not multiplied.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell \$300,000 Bonus Crossword instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of \$300,000 Bonus Crossword, prize money from winning \$300,000 Bonus Crossword instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If

no claim is made within 1 year of the announced close of the \$300,000 Bonus Crossword instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote \$300,000 Bonus Crossword or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 17-1892. Filed for public inspection November 17, 2017, 9:00 a.m.]

Pennsylvania \$3 Million Mega Multiplier Instant Lottery Game 1311

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania \$3 Million Mega Multiplier (hereinafter "\$3 Million Mega Multiplier"). The game number is PA-1311.

2. *Price:* The price of a \$3 Million Mega Multiplier instant lottery game ticket is \$30.

3. *Play Symbols:* Each \$3 Million Mega Multiplier instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area, a "YOUR NUMBERS" area and a "Bonus" area. The "YOUR NUMBERS" area will feature a "Multiplier" area under each "Prize" area, containing one multiplier symbol. The "Bonus" area is played separately. The play symbols and their captions located in the "WINNING NUMBERS" area are: 3 (THREE), 4 (FOUR), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORTY), 41 (FRYONE), 42 (FRYTWO), 43 (FRYTHR), 44 (FRYFOR), 45 (FRYFIV), 46 (FRYSIX), 47 (FRYSVN), 48 (FRYEGT), and 49 (FRYNIN). The play symbols and their captions located in the "YOUR NUMBERS" area are: 3 (THREE), 4 (FOUR), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORTY), 41 (FRYONE), 42 (FRYTWO), 43 (FRYTHR), 44 (FRYFOR), 45 (FRYFIV), 46 (FRYSIX), 47 (FRYSVN), 48 (FRYEGT), and 49 (FRYNIN), and a MEGA (WINALL) symbol. The prize play symbols and their captions located in the "Bonus" area are: NO BONUS (TRY AGAIN) symbol, TRY AGAIN (NO BONUS) symbol, NO BONUS (TRY AGAIN) symbol, TRY AGAIN (NO BONUS) symbol, \$30.⁰⁰ (THIRTY), \$40.⁰⁰ (FORTY), \$50.⁰⁰ (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$300 (THR HUN) and \$500 (FIV HUN). The multiplier symbols and their captions located in the "Multiplier" area of the "YOUR NUMBERS" area are: 1X (PRIZE) symbol, 2X (2TIMES) symbol, 5X (5TIMES) symbol, 10X (10TIMES) symbol, 20X (20TIMES) symbol, 50X (50TIMES) symbol and a 100X (100TMES) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$30.⁰⁰ (THIRTY), \$40.⁰⁰ (FORTY), \$50.⁰⁰ (FIFTY), \$60.⁰⁰ (SIXTY), \$100 (ONE HUN), \$200 (TWO HUN), \$300 (THR HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$3,000 (THR THO), \$30,000 (TRY THO), \$300,000 (THRHUNTHO) and \$3MILL (THR MIL). The prize symbols and their captions located in the "Bonus" area are: \$30.⁰⁰ (THIRTY), \$40.⁰⁰ (FORTY), \$50.⁰⁰ (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$300 (THR HUN) and \$500 (FIV HUN).

5. *Prizes:* The prizes that can be won in this game are: \$30, \$40, \$50, \$60, \$100, \$200, \$300, \$500, \$1,000, \$3,000, \$30,000, \$300,000 and \$3,000,000. A player can win up to 30 times on a ticket. The prizes that can be won in the "Bonus" area are: \$30, \$40, \$50, \$100, \$200, \$300 and \$500.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 6,000,000 tickets will be printed for the \$3 Million Mega Multiplier instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$3MILL (THR MIL) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 1X (PRIZE) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$3,000,000. This prize shall be paid as a one-time, lump sum cash payment.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$300,000 (THRHUNTHO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 1X (PRIZE) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$300,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$3,000 (THR THO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 100X (100TMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$300,000.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$30,000 (TRY THO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 1X (PRIZE) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$30,000.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$300 (THR HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 100X (100TMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$30,000.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$3,000 (THR THO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 1X (PRIZE) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$3,000.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$60.⁰⁰ (SIXTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 50X (50TIMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$3,000.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$30.⁰⁰ (THIRTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 100X (100TMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$3,000.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a MEGA (WINALL) symbol, and a prize symbol of \$100 (ONE HUN) appears in all twenty-five "Prize" areas, on a single ticket, shall be entitled to a prize of \$2,500.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$30⁰⁰ (THIRTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 50X (50TIMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$1,500.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a MEGA (WINALL) symbol, and a prize symbol of \$50⁰⁰ (FIFTY) appears in all twenty-five "Prize" areas, on a single ticket, shall be entitled to a prize of \$1,250.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$1,000 (ONE THO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 1X (PRIZE) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$500 (FIV HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 2X (2TIMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$100 (ONE HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 10X (10TIMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 20X (20TIMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(p) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a MEGA (WINALL) symbol, and a prize symbol of \$40⁰⁰ (FORTY) appears in all twenty-five "Prize" areas, on a single ticket, shall be entitled to a prize of \$1,000.

(q) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$40⁰⁰ (FORTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 20X (20TIMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$800.

(r) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a MEGA (WINALL) symbol,

and a prize symbol of \$30⁰⁰ (THIRTY) appears in all twenty-five "Prize" areas, on a single ticket, shall be entitled to a prize of \$750.

(s) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$30⁰⁰ (THIRTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 20X (20TIMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$600.

(t) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$500 (FIV HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 1X (PRIZE) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$500.

(u) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$100 (ONE HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 5X (5TIMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$500.

(v) Holders of tickets upon which a \$500 (FIV HUN) symbol appears in the "Bonus" area, on a single ticket, shall be entitled to a prize of \$500.

(w) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$40⁰⁰ (FORTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 10X (10TIMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$400.

(x) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$300 (THR HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 1X (PRIZE) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$300.

(y) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$30⁰⁰ (THIRTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 10X (10TIMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$300.

(z) Holders of tickets upon which a \$300 (THR HUN) symbol appears in the "Bonus" area, on a single ticket, shall be entitled to a prize of \$300.

(aa) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 5X (5TIMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$250.

(bb) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$200 (TWO HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 1X (PRIZE) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$200.

(cc) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$100 (ONE HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 2X (2TIMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$200.

(dd) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$40⁰⁰ (FORTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 5X (5TIMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$200.

(ee) Holders of tickets upon which a \$200 (TWO HUN) symbol appears in the "Bonus" area, on a single ticket, shall be entitled to a prize of \$200.

(ff) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$30⁰⁰ (THIRTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 5X (5TIMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$150.

(gg) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$100 (ONE HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 1X (PRIZE) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$100.

(hh) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 2X (2TIMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$100.

(ii) Holders of tickets upon which a \$100 (ONE HUN) symbol appears in the "Bonus" area, on a single ticket, shall be entitled to a prize of \$100.

(jj) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$60⁰⁰ (SIXTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 1X (PRIZE) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$60.

(kk) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$30⁰⁰ (THIRTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 2X (2TIMES) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$60.

(ll) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 1X (PRIZE) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$50.

(mm) Holders of tickets upon which a \$50⁰⁰ (FIFTY) symbol appears in the "Bonus" area, on a single ticket, shall be entitled to a prize of \$50.

(nn) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$40⁰⁰ (FORTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 1X (PRIZE) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$40.

(oo) Holders of tickets upon which a \$40⁰⁰ (FORTY) symbol appears in the "Bonus" area, on a single ticket, shall be entitled to a prize of \$40.

(pp) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$30⁰⁰ (THIRTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and a 1X (PRIZE) multiplier symbol appears in the "Multiplier" area under that prize symbol, on a single ticket, shall be entitled to a prize of \$30.

(qq) Holders of tickets upon which a \$30⁰⁰ (THIRTY) symbol appears in the "Bonus" area, on a single ticket, shall be entitled to a prize of \$30.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:

	<i>BONUS:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 6,000,000 Tickets</i>
\$30	\$30 w/ BONUS	\$30	10	600,000
\$40	\$40 w/ BONUS	\$30	30	200,000
\$40	\$40 w/ BONUS	\$40	37.5	160,000
\$50	\$50 w/ BONUS	\$40	60	100,000
\$30	\$30 w/ BONUS	\$50	15	400,000
\$30 w/ 2X	\$30 w/ BONUS	\$50	25	240,000
		\$60	300	20,000
		\$60	300	20,000

NOTICES

7137

When Any Of Your Numbers
Match Any Winning Number,
Win Prize Shown Under The
Matching Number. Win With:

	BONUS:	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 6,000,000 Tickets
\$60		\$60	300	20,000
\$50 × 2		\$100	150	40,000
\$50	\$50 w/ BONUS	\$100	300	20,000
\$30 w/ 2X	\$40 w/ BONUS	\$100	100	60,000
	\$100 w/ BONUS	\$100	100	60,000
\$50 w/ 2X		\$100	75	80,000
\$100		\$100	100	60,000
\$40 × 5		\$200	3,000	2,000
\$50 × 4		\$200	3,000	2,000
\$100 × 2		\$200	3,000	2,000
\$50	(\$30 w/ BONUS) × 5	\$200	3,000	2,000
\$100	\$100 w/ BONUS	\$200	3,000	2,000
\$30 w/ 5X	\$50 w/ BONUS	\$200	3,000	2,000
(\$50 w/ 2X) × 2		\$200	3,000	2,000
\$50 w/ 2X	(\$50 w/ BONUS) × 2	\$200	3,000	2,000
\$40 w/ 5X		\$200	3,000	2,000
\$100 w/ 2X		\$200	2,000	3,000
\$200		\$200	2,000	3,000
\$100 × 3		\$300	4,000	1,500
\$40 w/ 5X	(\$50 w/ BONUS) × 2	\$300	4,000	1,500
(\$30 w/ 5X) × 2		\$300	3,000	2,000
\$30 w/ 5X	(\$100 w/ BONUS) + (\$50 w/ BONUS)	\$300	4,000	1,500
\$50 w/ 5X	\$50 w/ BONUS	\$300	4,000	1,500
\$100 w/ 2X	\$100 w/ BONUS	\$300	4,000	1,500
\$30 w/ 10X		\$300	4,000	1,500
\$300		\$300	4,000	1,500
\$50 × 10		\$500	8,000	750
\$30 × 15	\$50 w/ BONUS	\$500	8,000	750
\$30 w/ 10X	(\$40 w/ BONUS) × 5	\$500	6,000	1,000
\$40 w/ 10X	(\$50 w/ BONUS) × 2	\$500	8,000	750
(\$30 w/ 5X) × 2	(\$100 w/ BONUS) × 2	\$500	8,000	750
\$50 w/ 2X	(\$100 w/ BONUS) × 4	\$500	8,000	750
\$100 w/ 5X		\$500	8,000	750
\$500		\$500	8,000	750
MEGA w/ (\$40 × 25)		\$1,000	6,000	1,000
MEGA w/ (\$30 × 25)	(\$50 w/ BONUS) × 5	\$1,000	4,000	1,500
\$100 × 10		\$1,000	12,000	500
\$30 × 20	(\$100 w/ BONUS) × 4	\$1,000	12,000	500
\$30 w/ 20X	(\$100 w/ BONUS) × 4	\$1,000	12,000	500
\$40 w/ 20X	(\$40 w/ BONUS) × 5	\$1,000	12,000	500
\$50 w/ 20X		\$1,000	12,000	500
\$100 w/ 10X		\$1,000	12,000	500
\$500 w/ 2X		\$1,000	12,000	500
\$1,000		\$1,000	12,000	500
MEGA w/ (\$50 × 25)	(((\$500 w/ BONUS) × 3) + (\$200 w/ BONUS) + (\$50 w/ BONUS))	\$3,000	1,200,000	5
MEGA w/ (\$100 × 25)	\$500 w/ BONUS	\$3,000	1,200,000	5
\$500 × 3	(\$300 w/ BONUS) × 5	\$3,000	1,200,000	5
\$30 w/ 50X	(\$500 w/ BONUS) × 3	\$3,000	1,200,000	5
(\$30 w/ 50X) × 2		\$3,000	1,200,000	5
\$30 w/ 100X		\$3,000	1,200,000	5
\$60 w/ 50X		\$3,000	1,200,000	5
\$3,000		\$3,000	1,200,000	5
\$300 w/ 100X		\$30,000	1,200,000	5
\$30,000		\$30,000	1,200,000	5
\$3,000 w/ 100X		\$300,000	1,200,000	5
\$300,000		\$300,000	1,200,000	5
\$3,000,000		\$3,000,000	1,200,000	5

Multiply any prize won by the multiplier shown under that prize.

Reveal a "MEGA" (WINALL) symbol, win all 25 prizes shown!

BONUS: Reveal a cash prize amount in any spot in the BONUS area, win that amount. BONUS is played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell \$3 Million Mega Multiplier instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of \$3 Million Mega Multiplier, prize money from winning \$3 Million Mega Multiplier instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the \$3 Million Mega Multiplier instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote \$3 Million Mega Multiplier or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 17-1893. Filed for public inspection November 17, 2017, 9:00 a.m.]

Pennsylvania Lucky Numbers Instant Lottery Game 1313

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of

instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Lucky Numbers (hereinafter referred to as “Lucky Numbers”). The game number is PA-1313.

2. *Price:* The price of a Lucky Numbers instant lottery game ticket is \$5.

3. *Play Symbols:* Each Lucky Numbers instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area and a “YOUR NUMBERS” area. The play symbols and their captions located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 4 (FOUR), 5 (FIVE), 6 (SIX), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 32 (THYTWO), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 4 (FOUR), 5 (FIVE), 6 (SIX), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 32 (THYTWO), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 38 (THYEGT), 39 (THYNIN), 40 (FORTY), 7 (SVN) symbol, 13 (THRTN) symbol and a LUCKY (WINALL) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the “YOUR NUMBERS” area are: \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$5,000 (FIV THO) and \$100,000 (ONEHUNTHO).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$20, \$40, \$50, \$100, \$200, \$400, \$500, \$1,000, \$5,000 and \$100,000. A player can win up to 12 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 9,600,000 tickets will be printed for the Lucky Numbers instant lottery game.

7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100,000 (ONEHUNTHO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$5,000 (FIV THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a LUCKY (WINALL)

the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(y) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a 7 (SVN) symbol or a 13 (THRTN) symbol, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "prize" area under that 7 (SVN) symbol or 13 (THRTN) symbol, on a single ticket, shall be entitled to a prize of \$10.

(z) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "prize" area under the

matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

(aa) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a 7 (SVN) symbol or a 13 (THRTN) symbol, and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "prize" area under that 7 (SVN) symbol or 13 (THRTN) symbol, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 9,600,000 Tickets:</i>
\$5 w/ 7 SYMBOL	\$5	25	384,000
\$5 w/ 13 SYMBOL	\$5	25	384,000
\$5	\$5	60	160,000
\$5 × 2	\$10	60	160,000
(\$5 w/ 7 SYMBOL) + \$5	\$10	120	80,000
(\$5 w/ 13 SYMBOL) + \$5	\$10	120	80,000
(\$5 w/ 7 SYMBOL) + (\$5 w/ 13 SYMBOL)	\$10	60	160,000
\$10 w/ 7 SYMBOL	\$10	120	80,000
\$10 w/ 13 SYMBOL	\$10	120	80,000
\$10	\$10	60	160,000
\$5 × 4	\$20	300	32,000
\$10 × 2	\$20	300	32,000
(\$10 w/ 7 SYMBOL) + (\$10 w/ 13 SYMBOL)	\$20	120	80,000
(\$10 w/ 7 SYMBOL) × 2	\$20	150	64,000
(\$10 w/ 13 SYMBOL) × 2	\$20	150	64,000
\$20 w/ 7 SYMBOL	\$20	300	32,000
\$20 w/ 13 SYMBOL	\$20	300	32,000
\$20	\$20	300	32,000
\$10 × 4	\$40	600	16,000
((10 w/ 7 SYMBOL) × 2) + ((10 w/ 13 SYMBOL) × 2)	\$40	600	16,000
\$40 w/ 7 SYMBOL	\$40	600	16,000
\$40 w/ 13 SYMBOL	\$40	600	16,000
\$40	\$40	600	16,000
\$5 × 10	\$50	600	16,000
(\$10 w/ 7 SYMBOL) × 5	\$50	600	16,000
(\$10 w/ 13 SYMBOL) × 5	\$50	600	16,000
\$50 w/ 7 SYMBOL	\$50	600	16,000
\$50 w/ 13 SYMBOL	\$50	600	16,000
\$50	\$50	600	16,000
LUCKY w/ ((\$10 × 8) + (\$5 × 4))	\$100	1,200	8,000
LUCKY w/ ((\$20 × 2) + (\$10 × 2) + (\$5 × 8))	\$100	1,200	8,000
\$10 × 10	\$100	6,000	1,600
\$20 × 5	\$100	6,000	1,600
(\$40 w/ 7 SYMBOL) + (\$40 w/ 13 SYMBOL) + (\$10 w/ 7 SYMBOL) + (\$10 w/ 13 SYMBOL)	\$100	6,000	1,600
(\$50 w/ 7 SYMBOL) + (\$50 w/ 13 SYMBOL)	\$100	3,429	2,800
\$100 w/ 7 SYMBOL	\$100	3,429	2,800
\$100 w/ 13 SYMBOL	\$100	3,429	2,800
\$100	\$100	6,000	1,600
LUCKY w/ ((\$50 × 2) + (\$10 × 10))	\$200	8,000	1,200
LUCKY w/ ((\$5 × 10) + \$100 + \$50)	\$200	8,000	1,200
\$20 × 10	\$200	24,000	400
\$50 × 4	\$200	24,000	400
(\$40 w/ 7 SYMBOL) × 5	\$200	60,000	160

When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 9,600,000 Tickets:
(\$40 w/ 13 SYMBOL) × 5	\$200	60,000	160
(\$100 w/ 7 SYMBOL) + (\$100 w/ 13 SYMBOL)	\$200	24,000	400
\$200 w/ 7 SYMBOL	\$200	40,000	240
\$200 w/ 13 SYMBOL	\$200	40,000	240
\$200	\$200	24,000	400
LUCKY w/ ((\$100 × 2) + (\$20 × 10))	\$400	24,000	400
LUCKY w/ ((\$10 × 10) + \$200 + \$100)	\$400	24,000	400
\$40 × 10	\$400	24,000	400
\$100 × 4	\$400	40,000	240
\$400 w/ 7 SYMBOL	\$400	60,000	160
\$400 w/ 13 SYMBOL	\$400	40,000	240
\$400	\$400	60,000	160
LUCKY w/ ((\$200 × 2) + (\$100 × 5) + (\$20 × 5))	\$1,000	320,000	30
\$100 × 10	\$1,000	320,000	30
(\$200 w/ 7 SYMBOL) × 5	\$1,000	320,000	30
(\$200 w/ 13 SYMBOL) × 5	\$1,000	320,000	30
\$1,000	\$1,000	320,000	30
\$500 × 10	\$5,000	960,000	10
\$5,000	\$5,000	960,000	10
\$100,000	\$100,000	960,000	10

Reveal a “7” (SVN) symbol or a “13” (THRTN) symbol, win prize shown under that symbol automatically.

Reveal a “LUCKY” (WINALL) symbol, win all 12 prizes shown!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Lucky Numbers instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Lucky Numbers, prize money from winning Lucky Numbers instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Lucky Numbers instant lottery game, the right of a ticket holder to claim

the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Lucky Numbers or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 17-1894. Filed for public inspection November 17, 2017, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Application for Lease of Right-of-Way

Under 67 Pa. Code § 495.4(d) (relating to application procedure), an application to lease highway right-of-way has been made to the Department of Transportation by Steel City Mower and Plow, Inc., 4126 Library Road, Pittsburgh, PA 15234 seeking to lease highway right-of-way located beneath SR 3038 (Legislative Route 02060, Section 1), Castle Shannon Borough, Allegheny County containing 2,107 ± square feet for purposes of storage.

Interested persons are invited to submit, within 30 days from the publication of this notice in the *Pennsylvania Bulletin*, written comments, suggestions or objections regarding the approval of this application to Cheryl Moon-Sirianni, PE, District Engineer, Engineering District 11-0, 45 Thoms Run Road, Bridgeville, PA 15017.

Questions regarding this application or the proposed use may be directed to Jeff Powell, District Property

Manager, 45 Thoms Run Road, Bridgeville, PA 15017, (412) 429-4835.

LESLIE S. RICHARDS,
Secretary

[Pa.B. Doc. No. 17-1895. Filed for public inspection November 17, 2017, 9:00 a.m.]

FISH AND BOAT COMMISSION

Classification of Wild Trout Streams; Proposed Additions and Revisions; January 2018

Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Fish and Boat Commission (Commission) to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The Commission's Fisheries Management Division maintains the list of wild trout streams. The Executive Director, with the approval of the Commission, will from time-to-time publish the list of wild trout streams in the *Pennsylvania Bulletin*. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams.

At the next Commission meeting on January 22 and 23, 2018, the Commission will consider changes to its list of wild trout streams. Specifically, the Commission will consider the addition of the following streams or portions of streams to the list:

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>
Bradford	Cabin Run	Headwaters to Mouth	Schrader Creek	41.602222 76.676944
Bradford	Carbon Run	Headwaters to Mouth	Schrader Creek	41.630556 76.643333
Bradford	Chaffee Run	Headwaters to Downstream Boundary SGL 219	Wappasening Creek	41.933889 76.214444
Bradford	UNT to Black Creek (RM 7.58)	Headwaters to Mouth	Black Creek	41.597398 76.514881
Bradford	UNT to Deep Hollow Run (RM 1.08)	Headwaters to Mouth	Deep Hollow Run	41.636150 76.518360
Bradford	UNT to Deep Hollow Run (RM 1.97)	Headwaters to Mouth	Deep Hollow Run	41.623800 76.519560
Bradford	UNT to Millstone Creek (RM 4.63)	Headwaters to Mouth	Millstone Creek	41.626090 76.538900
Bradford	UNT to Millstone Creek (RM 4.83)	Headwaters to Mouth	Millstone Creek	41.623269 76.538747
Bradford	UNT to Schrader Creek (RM 8.36)	Headwaters to Mouth	Schrader Creek	41.639861 76.595296
Bradford	UNT to Sugar Run (RM 0.79)	Headwaters to Mouth	Sugar Run	41.618600 76.631990
Bradford	Wolf Run	Headwaters to Mouth	Schrader Creek	41.595833 76.707500
Cambria	UNT to Chest Creek (RM 21.74)	Headwaters to Mouth	Chest Creek	40.671159 78.664583
Cambria	UNT to Clearfield Creek (RM 47.04)	Headwaters to Mouth	Clearfield Creek	40.706615 78.513362
Cambria	UNT to Clearfield Creek (RM 50.22)	Headwaters to Mouth	Clearfield Creek	40.685724 78.500608
Cambria	UNT to Clearfield Creek (RM 53.66)	Headwaters to Mouth	Clearfield Creek	40.651424 78.490079
Carbon	UNT (RM 1.60) to UNT to Mahoning Creek (RM 7.18)	Headwaters to Mouth	UNT to Mahoning Creek (RM 7.18)	40.803540 75.820730
Carbon	UNT to Lehigh River (RM 40.05)	Headwaters to Mouth	Lehigh River	40.800468 75.671040
Carbon	UNT to Lizard Creek (RM 0.51)	Headwaters to Mouth	Lizard Creek	40.792010 75.671900

NOTICES

7143

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat / Lon</i>
Centre	Little Marsh Creek	Headwaters to Mouth	Marsh Creek	41.039555 77.720154
Centre	UNT to Big Poe Creek (RM 6.01)	Headwaters to Mouth	Big Poe Creek	40.805750 77.513660
Centre	UNT to Big Poe Creek (RM 6.81)	Headwaters to Mouth	Big Poe Creek	40.801550 77.525510
Centre	UNT to Boal Gap Run (RM 1.75)	Headwaters to Mouth	Boal Gap Run	40.771116 77.663660
Centre	UNT to Elk Creek (RM 1.51)	Headwaters to Sink at RM 3.24	Elk Creek	40.883509 77.466350
Centre	UNT to Logan Branch (RM 3.88)	Headwaters to Mouth	Logan Branch	40.870662 77.759553
Centre	UNT to Penns Creek (RM 50.21)	Headwaters to Mouth	Penns Creek	40.852880 77.449110
Centre	UNT to Pine Creek (RM 5.12)	Headwaters to Mouth	Pine Creek	40.887392 77.392866
Centre	UNT to Pine Creek (RM 7.91)	Headwaters to Mouth	Pine Creek	40.900841 77.357306
Centre	UNT to Rapid Run (RM 13.18)	Headwaters to Mouth	Rapid Run	40.986271 77.218712
Centre	Wildcat Gap Run	Headwaters to Mouth	Big Poe Creek	40.801340 77.523559
Clearfield	Hughey Run	Headwaters to Mouth	Bilger Run	40.999592 78.603271
Clearfield	UNT to Clearfield Creek (RM 4.34)	Headwaters to Mouth	Clearfield Creek	40.992648 78.409731
Columbia	Geisinger Hollow Run	Headwaters to Mouth	Creasy Hollow Run	41.113049 76.363873
Crawford	Boles Run	Headwaters to Mouth	French Creek	41.798287 80.092916
Elk	UNT to Clarion River (RM 81.32)	Headwaters to Mouth	Clarion River	41.389998 78.862662
Elk	UNT to Clarion River (RM 98.45)	Headwaters to Mouth	Clarion River	41.450532 78.695755
Elk	UNT to Clarion River (RM 99.57)	Headwaters to Mouth	Clarion River	41.451903 78.677510
Elk	UNT to Clarion River (RM 100.50)	Headwaters to Mouth	Clarion River	41.463220 78.673035
Elk	UNT to Elk Creek (RM 1.81)	Headwaters to Mouth	Elk Creek	41.430705 78.708655
Elk	UNT to Elk Creek (RM 4.42)	Headwaters to Mouth	Elk Creek	41.418330 78.685004
Elk	UNT to Elk Creek (RM 6.13)	Headwaters to Mouth	Elk Creek	41.417606 78.654571
Jefferson	Acy Run	Headwaters to Mouth	North Fork Redbank Creek	41.263906 78.948848
Jefferson	Red Lick Run	Headwaters to Mouth	North Fork Redbank Creek	41.199683 79.075332
Jefferson	Seneca Run	Headwaters to Mouth	North Fork Redbank Creek	41.257125 78.962106
Jefferson	Sugar Camp Run	Headwaters to Mouth	North Fork Redbank Creek	41.176834 79.073667
Jefferson	Sugarcamp Run	Headwaters to Mouth	North Fork Redbank Creek	41.185188 79.075264

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat / Lon</i>
Jefferson	UNT (RM 0.04) to UNT to North Fork Redbank Creek (RM 10.15)	Headwaters to Mouth	UNT to North Fork Redbank Creek (RM 10.15)	41.248748 79.016788
Jefferson	UNT to North Fork Redbank Creek (RM 4.14)	Headwaters to Mouth	North Fork Redbank Creek	41.209386 79.063536
Jefferson	UNT to North Fork Redbank Creek (RM 5.32)	Headwaters to Mouth	North Fork Redbank Creek	41.223564 79.057449
Jefferson	UNT to North Fork Redbank Creek (RM 6.10)	Headwaters to Mouth	North Fork Redbank Creek	41.228601 79.048445
Jefferson	UNT to North Fork Redbank Creek (RM 10.15)	Headwaters to Mouth	North Fork Redbank Creek	41.248679 79.017633
Jefferson	UNT to North Fork Redbank Creek (RM 14.96)	Headwaters to Mouth	North Fork Redbank Creek	41.263244 78.956560
Jefferson	UNT to Red Lick Run (RM 1.00)	Headwaters to Mouth	Red Lick Run	41.207280 79.089522
Jefferson	Yeomans Run	Headwaters to Mouth	North Fork Redbank Creek	41.187503 79.076122
Luzerne	Obendoffers Creek	Headwaters to Mouth	North Branch Susquehanna River	41.362500 75.808056
Luzerne	UNT to Harveys Creek (RM 9.27)	Headwaters to Mouth	Harveys Creek	41.301951 76.042620
Luzerne	UNT to Harveys Creek (RM 9.93)	Headwaters to Mouth	Harveys Creek	41.305040 76.054404
Lycoming	Fourth Gap Run	Headwaters to Mouth	UNT to White Deer Hole Creek (RM 16.50)	41.089320 77.121130
Lycoming	UNT to White Deer Hole Creek (RM 18.61)	Headwaters to Mouth	White Deer Hole Creek	41.097490 77.159680
Mifflin	UNT to Swift Run (RM 0.46)	Headwaters to Mouth	Swift Run	40.824404 77.404481
Mifflin	UNT to Swift Run (RM 0.47)	Headwaters to Mouth	Swift Run	40.824289 77.404511
Mifflin	UNT to Swift Run (RM 0.56)	Headwaters to Mouth	Swift Run	40.823097 77.405246
Northampton	Mill Creek	Headwaters to Mouth	Delaware River	40.837939 75.096975
Northampton	UNT to Allegheny Creek (RM 0.26)	Headwaters to Mouth	Allegheny Creek	40.852220 75.092140
Perry	Cold Spring Run	Headwaters to Mouth	Shaeffer Run	40.251373 77.577718
Pike	Fairview Outlet	Headwaters to Mouth	Kleinhans Lake	41.371389 75.159722
Pike	Little Blooming Grove Creek	Headwaters to Mouth	Lackawaxen River	41.467580 75.075482
Pike	Mill Creek	Headwaters to Mouth	Lackawaxen River	41.478682 75.033060
Pike	O'donnell Creek	Headwaters to Mouth	Lackawaxen River	41.486108 75.026435
Pike	Rattlesnake Creek	Headwaters to Mouth	Masthope Creek	41.552643 75.088586
Pike	UNT to West Falls Creek (Fawn Lake Outflow)	Headwaters to Mouth	West Falls Creek	41.498358 75.069288
Potter	Cotton Brook	Headwaters to Mouth	Genesee River	41.974598 77.852547
Potter	Ellisburg Creek	Headwaters to Mouth	West Branch Genesee River	41.929955 77.894669

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat / Lon</i>
Potter	Leadville Hollow Run	Headwaters to Mouth	West Branch Genesee River	41.974865 77.882538
Potter	Mundy Brook	Headwaters to Mouth	Genesee River	41.983626 77.862426
Potter	Musto Hollow Run	Headwaters to Mouth	Genesee River	41.936720 77.803157
Potter	Nelson Hollow Run	Headwaters to Mouth	West Branch Genesee River	41.950156 77.884449
Potter	Shanty Hollow Run	Headwaters to Mouth	Genesee River	41.950814 77.824122
Sullivan	Barnes Brook	Headwaters to Mouth	North Branch Mehoopany Creek	41.519722 76.235278
Sullivan	Oxhorn Run	Headwaters to Mouth	Painter Run	41.311389 76.440556
Sullivan	UNT to Elk Creek (RM 6.76)	Headwaters to Mouth	Elk Creek	41.537078 76.665763
Sullivan	UNT to Glass Creek (RM 1.10)	Headwaters to Mouth	Glass Creek	41.437364 76.415331
Sullivan	UNT to Glass Creek (RM 1.81)	Headwaters to Mouth	Glass Creek	41.428152 76.415857
Sullivan	UNT to Glass Creek (RM 1.91)	Headwaters to Mouth	Glass Creek	41.426930 76.416440
Sullivan	UNT to Glass Creek (RM 2.49)	Headwaters to Mouth	Glass Creek	41.419620 76.418390
Sullivan	UNT to Kettle Creek (RM 4.87)	Headwaters to Mouth	Kettle Creek	41.421710 76.626620
Sullivan	UNT to Porter Creek (RM 2.68)	Headwaters to Mouth	Porter Creek	41.553540 76.712840
Tioga	Fellows Creek	Headwaters to Mouth	Tioga River	41.685833 76.935278
Union	UNT (RM 0.75) to UNT to Spruce Run (RM 8.25)	Headwaters to Mouth	Spruce Run (RM 8.25)	41.034210 77.061958
Union	UNT (RM 0.99) to UNT to Rapid Run (RM 4.87)	Headwaters to Mouth	Rapid Run (RM 4.87)	41.001652 77.085709
Union	UNT to Penns Creek (RM 33.57)	Headwaters to Mouth	Penns Creek	40.856648 77.251151
Union	UNT to Rapid Run (RM 4.87)	Headwaters to Mouth	Rapid Run	40.988327 77.084900
Union	UNT to Rapid Run (RM 5.98)	Headwaters to Mouth	Rapid Run	40.987041 77.104980
Union	UNT to Rapid Run (RM 8.16)	Headwaters to Mouth	Rapid Run	40.985470 77.143349
Union	UNT to Rapid Run (RM 10.47)	Headwaters to Mouth	Rapid Run	40.980785 77.184288
Union	UNT to Rapid Run (RM 10.98)	Headwaters to Mouth	Rapid Run	40.987049 77.188087
Union	UNT to Spruce Run (RM 4.09)	Headwaters to Mouth	Spruce Run	41.026550 76.982368
Union	UNT to Spruce Run (RM 8.25)	Headwaters to Mouth	Spruce Run	41.024792 77.056580
Wayne	UNT to Delaware River (RM 290.54)	Headwaters to Mouth	Delaware River	41.618674 75.058614
Wyoming	Martin Creek	Headwaters to Mouth	North Branch Susquehanna River	41.455278 75.892778

The Commission also will consider the following revisions to the section limits of streams on the list:

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Current Limits</i>	<i>Revised Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>
Pike	Bush Kill	Headwaters Downstream to Delaware State Forest	Headwaters to Mouth	Delaware River	41.408611 74.742500
Tioga	Babb Creek	Benchmark 1698 Upstream of Sand Run to Long Run	Headwaters to Mouth	Pine Creek	41.553890 77.381668

Persons with comments, objections or suggestions concerning the classification of the streams listed may submit them in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 17-1896. Filed for public inspection November 17, 2017, 9:00 a.m.]

Proposed Changes to List of Class A Wild Trout Waters; January 2018

The Fish and Boat Commission (Commission) is considering changes to its list of Class A Wild Trout Streams. Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource to conserve that resource and the angling it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries. With rare exceptions, the Commission manages these stream sections solely for the perpetuation of the wild trout fishery with no stocking.

Criteria developed for Class A Wild Trout fisheries are species specific. Wild Trout Biomass Class Criteria include provisions for:

(i) *Wild Brook Trout Fisheries*

(A) Total brook trout biomass of at least 30 kg/ha (26.7 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Brook trout biomass must comprise at least 75% of the total trout biomass.

(ii) *Wild Brown Trout Fisheries*

(A) Total brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Brown trout biomass must comprise at least 75% of the total trout biomass.

(iii) *Mixed Wild Brook and Brown Trout Fisheries*

(A) Combined brook and brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brook trout biomass must comprise less than 75% of the total trout biomass.

(E) Brown trout biomass must comprise less than 75% of the total trout biomass.

(iv) *Wild Rainbow Trout Fisheries*

Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 2.0 kg/ha (1.78 lbs/acre).

(v) *Mixed Wild Brook and Rainbow Trout Fisheries*

(A) Combined brook and rainbow trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brook trout biomass shall comprise less than 75% of the total trout biomass.

(E) Rainbow trout biomass shall comprise less than 75% of the total trout biomass.

(vi) *Mixed Wild Brown and Rainbow Trout Fisheries*

(A) Combined brown and rainbow trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brown trout biomass shall comprise less than 75% of the total trout biomass.

(E) Rainbow trout biomass shall comprise less than 75% of the total trout biomass.

During recent surveys, Commission staff documented the following stream sections to have Class A wild trout populations. The Commission intends to consider adding these waters to its list of Class A Wild Trout Streams at its meeting on January 22 and 23, 2018.

<i>County</i>	<i>Stream</i>	<i>Section</i>	<i>Limits</i>	<i>Tributary to</i>	<i>Mouth Lat / Lon</i>	<i>Brook Trout (kg / ha)</i>	<i>Brown Trout (kg / ha)</i>	<i>Rainbow Trout (kg / ha)</i>	<i>Length (miles)</i>	<i>Survey Year</i>
Bradford	UNT to Deep Hollow Run (RM 1.97)	1	Headwaters to Mouth	Deep Hollow Run	41.623800 76.519560	44.85	—	—	0.83	2017
Cambria	Bradley Run	1	Headwaters to Mouth	Clearfield Creek	40.511040 78.586922	25.99	78.24	—	4.76	2017
Cambria	Clearfield Creek	1	Headwaters to UNT at Amsbry	West Branch Susquehanna River	41.024722 78.399722	0.99	57.55	—	7.25	2017
Cambria	Little Chest Creek	1	Headwaters to Mouth	Chest Creek	40.631781 78.647341	55.66	2.17	—	4.73	2017
Cambria	UNT to Chest Creek (RM 21.74)	1	Headwaters to Mouth	Chest Creek	40.671159 78.664583	121.52	—	—	0.62	2017
Cambria	UNT to Clearfield Creek (RM 47.04)	1	Headwaters to Mouth	Clearfield Creek	40.706615 78.513362	42.43	—	—	0.93	2017
Cambria	West Branch Susquehanna River	2	Outflow of treatment plant to upstream boundary of flood control in Cherry Tree	Susquehanna River	40.881111 76.797222	0.50	43.18	—	8.48	2017
Cameron	East Branch Hicks Run	1	Headwaters to Hicks Run Road (T-310)	Hicks Run	41.377500 78.279722	68.66	—	—	2.15	2017
Cameron	Middle Branch Hicks Run	1	Headwaters to Mouth	West Branch Hicks Run	41.425278 78.360275	82.27	21.78	—	1.78	2017
Centre	Boal Gap Run	1	Headwaters to Mouth	Sinking Creek	40.792500 77.665278	35.87	16.44	—	4.35	2017
Centre	Penns Creek	1	Headwaters to State Route 45	Susquehanna River	40.750000 76.857780	—	95.32	2.01	6.78	2017
Centre	Railroad Creek	1	Headwaters to Mouth	Elk Creek	40.972778 77.295280	45.63	2.91	—	1.75	2017
Centre	UNT to Pine Creek (RM 5.12)	1	Headwaters to Sink at RM 2.39	Pine Creek	40.887392 77.392866	36.49	0.21	—	1.30	2017
Centre	UNT to Pine Creek (RM 7.91)	1	Headwaters to Mouth	Pine Creek	40.900841 77.357306	2.17	70.14	—	1.67	2017
Clearfield	Hughey Run	1	Headwaters to Mouth	Bilger Run	40.999592 78.603271	61.01	—	—	1.86	2017
Clearfield	Moravian Run	1	Headwaters to UNT to Moravian Run (RM 6.10)	West Branch Susquehanna River	41.049416 78.258591	34.66	—	—	2.59	2017
Clearfield	Poplar Run	1	Headwaters to Mouth	Bell Run	40.930000 78.646667	41.07	0.08	—	3.63	2017
Clinton	Drake Hollow Run	1	Headwaters to Mouth	Hall Run	41.286770 77.788353	42.06	0.58	—	1.06	2017
Clinton	Gravel Lick	1	Headwaters to Mouth	Hall Run	41.275555 77.769447	36.71	—	—	2.19	2017

<i>County</i>	<i>Stream</i>	<i>Section</i>	<i>Limits</i>	<i>Tributary to</i>	<i>Mouth Lat / Lon</i>	<i>Brook Trout (kg/ha)</i>	<i>Brown Trout (kg/ha)</i>	<i>Rainbow Trout (kg/ha)</i>	<i>Length (miles)</i>	<i>Survey Year</i>
Clinton	Hall Run	1	Headwaters to South Renovo Reservoir	West Branch Susquehanna River	41.318365 77.788674	46.92	1.72	—	2.17	2017
Clinton/ Lycoming	Dutch Hollow Run	1	Headwaters to Mouth	Pine Creek	41.219251 77.322188	45.18	8.97	—	2.35	2017
Clinton/ Potter	County Line Branch	2	Dyer Branch to Mouth	Young Womans Creek	41.468056 77.623333	32.49	25.78	—	2.18	2017
Luzerne	Boston Run	1	Headwaters to Mouth	Kitchen Creek	41.296944 76.273333	30.95	—	—	1.19	2017
Luzerne	Obendoffers Creek	1	Headwaters to Mouth	North Branch Susquehanna River	41.362500 75.808056	44.28	—	—	2.44	2017
Lycoming	UNT to White Deer Hole Creek (RM 18.61)	1	Headwaters to Mouth	White Deer Hole Creek	41.097490 77.159680	33.76	—	—	0.68	2017
Mifflin	Rock Run	1	Headwaters to Mouth	Swift Run	40.816944 77.417221	31.24	6.64	—	1.86	2017
Mifflin/ Union	Little Weikert Run	1	Headwaters to Mouth	Weikert Run	40.826942 77.352219	36.20	16.59	—	3.77	2017
Potter	Wenzel Hollow Run	1	Headwaters to Mouth	Little Kettle Creek	41.627819 77.715347	54.58	3.00	—	2.06	2017
Potter	West Branch Pine Creek	1	Headwaters to Lyman Run	Pine Creek	41.733056 77.644167	22.16	34.98	—	11.08	2017
Union	Henstep Run	1	Headwaters to Mouth	Penns Creek	40.858612 77.245003	46.64	2.03	—	3.18	2017
Union	Kurtz Gap Run	1	Headwaters to Mouth	Sand Spring Run	41.047108 77.107285	30.20	—	—	1.04	2017
Union	Lyman Gap Run	1	Headwaters to Mouth	White Deer Creek	41.065720 77.045219	41.68	0.35	—	1.64	2017
Union	Mile Run	1	Headwaters to Mouth	White Deer Creek	41.063056 77.067222	49.10	—	—	1.98	2017
Union	Spruce Run	1	Headwaters to Mouth	Laurel Run	40.889099 77.196350	11.52	29.75	—	3.62	2017

Persons with comments, objections or suggestions concerning the additions are invited to submit comments in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working

days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 17-1897. Filed for public inspection November 17, 2017, 9:00 a.m.]

Triploid Grass Carp Permit Application

Under 58 Pa. Code § 71.7 (relating to triploid grass carp), the Fish and Boat Commission (Commission) may issue permits to stock triploid grass carp in Commonwealth waters. Triploid grass carp are sterile fish that may, in appropriate circumstances, help control aquatic vegetation. The Commission has determined consistent with 58 Pa. Code § 71.7(e)(3) to seek public input with respect to any proposed stockings of triploid grass carp in waters having a surface area of more than 5 acres.

Interested persons are invited to submit written comments, objections or suggestions about the notice to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 10 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted. Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt.

The following application to stock triploid grass carp in waters having a surface area of greater than 5 acres is currently undergoing staff review:

<i>Applicant</i>	<i>Water</i>	<i>Location of Water</i>	<i>Description of Water</i>	<i>Nature of Vegetation to be Controlled</i>
Wildwood Rod and Gun Club	Wildwood Lake N 41° 27' 04.36" W -75° 22' 50.10"	Lake Ariel, Lake Township, Wayne County	92-acre lake discharges by tributary to Roamingwood Lake	Bladderwort <i>Utricularia spp</i> , Elodea <i>Elodea Canadensis</i> , Coontail <i>Cerataophyllum demersum</i> , Eelgrass <i>Valisneria spp</i> , Naiad <i>Najas spp</i> , Pondweed Sago <i>P. pectinatus</i> , Pondweed Largeleaf <i>P. amplifolius</i>

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 17-1898. Filed for public inspection November 17, 2017, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemaking

The Independent Regulatory Review Commission (Commission) received the following regulation. It is scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission's web site at www.irrc.state.pa.us.

<i>Final Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
47-17	Milk Marketing Board Uniform System of Accounts	10/31/17	12/7/17

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 17-1899. Filed for public inspection November 17, 2017, 9:00 a.m.]

INSURANCE DEPARTMENT

Appeal of Envision Insurance Company; Pennsylvania Life and Health Insurance Guaranty Association; Doc. No. 17-10-016

Under 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), a prehearing telephone conference shall be held on November 21, 2017, at 1 p.m. On or before November 17, 2017, each party shall designate the persons participating in the telephone conference and a telephone number to be used for each individual. Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed with the Administrative Hearings Office on or before November 20, 2017.

This is an appeal by a member of the Pennsylvania Life and Health Insurance Guaranty Association (PLHIGA) from a determination by the Board of Directors (Board) of PLHIGA dated June 22, 2017, in which the Board denied or declined to act upon the member's appeal from PLHIGA's assessment in connection with the liquidation of Penn Treaty Network America Insurance Company and/or American Network Insurance Company. The appeal seeks a determination that certain premiums associated with Medicare Parts C and D products are not subject to assessment.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Human Resources at (717) 783-4308.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1900. Filed for public inspection November 17, 2017, 9:00 a.m.]

Application for Renewal of Designation as a Certified Reinsurer

Hannover Rück SE of Hannover, Germany has applied for renewal of its designation as a certified reinsurer in this Commonwealth. The application was received on November 2, 2017, and was made under section 319.1(a) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a)) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Kimberly A. Rankin, Director, Bureau of Company Licensing and Financial Analysis, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, krankin@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1901. Filed for public inspection November 17, 2017, 9:00 a.m.]

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Maybrook-C Evergreen Opco, LLC

Maybrook-C Evergreen Opco, LLC has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at The Grove at Harmony in Harmony, PA. The initial filing was received on November 1, 2017, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P.S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient details to inform the Department of the exact basis of the statement. Written statements should be directed to Karen M. Feather, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, kfeather@pa.gov.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1902. Filed for public inspection November 17, 2017, 9:00 a.m.]

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Maybrook-C Overlook Opco, LLC

Maybrook-C Overlook Opco, LLC has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at The Grove at New Wilmington in New Wilmington, PA. The initial filing was received on November 1, 2017, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P.S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient details to inform the Department of the exact basis of the statement. Written statements should be directed to Karen M. Feather, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, kfeather@pa.gov.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1903. Filed for public inspection November 17, 2017, 9:00 a.m.]

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Maybrook-C Silver Oaks Opco, LLC

Maybrook-C Silver Oaks Opco, LLC has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at The Grove at New Castle in New Castle, PA. The initial filing was received on November 1, 2017, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P.S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient details to inform the Department of the exact basis of the statement. Written statements should be directed to Karen M. Feather, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, kfeather@pa.gov.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1904. Filed for public inspection November 17, 2017, 9:00 a.m.]

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Maybrook-C Whitecliff Opco, LLC

Maybrook-C Whitecliff Opco, LLC has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at The Grove at Greenville in Greenville, PA. The initial filing was received on November 1, 2017, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P.S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient details to inform the Department of the exact basis of the statement. Written statements should be directed to Karen M. Feather, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, kfeather@pa.gov.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1905. Filed for public inspection November 17, 2017, 9:00 a.m.]

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Maybrook-P Denver Opco, LLC

Maybrook-P Denver Opco, LLC has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at The Gardens at Stevens in Stevens, PA. The initial filing was received on November 1, 2017, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P.S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient details to inform the Department of the exact basis of the statement. Written statements should be directed to Karen M. Feather, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, kfeather@pa.gov.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1906. Filed for public inspection November 17, 2017, 9:00 a.m.]

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Maybrook-P Twin Oaks Opco, LLC

Maybrook-P Twin Oaks Opco, LLC has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at The Gardens at Campbelltown in Palmyra, PA. The initial filing was received on November 1, 2017, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P.S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient details to inform the Department of the exact basis of the statement. Written statements should be directed to Karen M. Feather, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, kfeather@pa.gov.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1907. Filed for public inspection November 17, 2017, 9:00 a.m.]

Jackson National Life Insurance Company (SERFF # IASL-131253463); Rate Increase Filing for Several Individual LTC Forms

Jackson National Life Insurance Company is requesting approval to increase the premium 25% on 27 policyholders with individual LTC forms LTC 1/98 PA and QLTC 1/98 PA.

Unless formal administrative action is taken prior to February 1, 2018, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filing").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1908. Filed for public inspection November 17, 2017, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P.L. 464, No. 68) (Act 68) in connection with the termination of the insureds' automobile insurance policies. The hearings will be held in accordance with the requirements of Act 68; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearings will be held as follows. Failure by the appellants to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearings will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Diane Senn; File No. 17-198-215796; American Select Insurance Company; Doc. No. P17-10-018; December 12, 2017, 10 a.m.

Appeal of Walter and Joan Theal; File No. 17-116-215565; GEICO; Doc. No. P17-10-020; December 20, 2017, 9:30 a.m.

Following the hearing and receipt of the stenographic transcript, the Acting Insurance Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Acting Insurance Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Acting Insurance Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend a previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Human Resources at (717) 783-4308.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1909. Filed for public inspection November 17, 2017, 9:00 a.m.]

United of Omaha Life Insurance Company (SERFF # MUTA-131005145); Rate Increase Filing for Several Individual LTC Forms

United of Omaha Life Insurance Company is requesting approval to increase the premium an average of 11.8% (increases range from 0% to 44.6%) on 246 policyholders with individual LTC forms LTC06UI-TQ, LTC06UI-G5-TQ, LTC06UI-G10-TQ, LTC06UI-G15-TQ, LTC06UI-NTQ, LTC06UI-G5-NTQ, LTC06UI-G10-NTQ and LTC06UI-G15-NTQ.

Unless formal administrative action is taken prior to February 1, 2018, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filing").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1910. Filed for public inspection November 17, 2017, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Executive Board

Resolution No. CB-17-023, Dated October 10, 2017. Authorizes the interest arbitration award between the

Commonwealth and the Pennsylvania State Corrections Officers Association. The Award provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2017, through June 30, 2020.

Governor's Office

Administrative Circular No. 17-13—Holidays—2018,
Dated October 20, 2017.

LAURA CAMPBELL,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 17-1911. Filed for public inspection November 17, 2017, 9:00 a.m.]

MILK MARKETING BOARD

Hearing and Presubmission Schedule; Milk Marketing Area No. 1

Under the provisions of the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 1 on January 3, 2018, at 10:45 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 1. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the first halves of calendar years 2016 and 2017; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. Evidence and testimony will be considered regarding the heating fuel adjuster in Milk Marketing Area No. 1. Evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 1.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 3 p.m. on December 4, 2017, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 3 p.m. on December 4, 2017, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on December 8, 2017, Board staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on December 15, 2017, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on December 21, 2017, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties; in addition, at least twenty copies shall be available for distribution to nonparties attending the hearing.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 1 p.m. on December 18, 2017.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 17-1912. Filed for public inspection November 17, 2017, 9:00 a.m.]

Hearing and Presubmission Schedule; Milk Marketing Area No. 5

Under the provisions of the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 5 on January 3, 2018, at 10 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 5. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the first halves of calendar years 2016 and 2017; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. Evidence and testimony will be considered regarding the heating fuel adjuster in Milk

Marketing Area No. 5. Evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 5.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 3 p.m. on December 4, 2017, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 3 p.m. on December 4, 2017, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on December 8, 2017, Board staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on December 15, 2017, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on December 21, 2017, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties; in addition, at least twenty copies shall be available for distribution to nonparties attending the hearing.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 1 p.m. on December 18, 2017.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 17-1913. Filed for public inspection November 17, 2017, 9:00 a.m.]

Hearing and Presubmission Schedule; Milk Marketing Area No. 6

Under the provisions of the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 6 on January 3, 2018, at 10:30 a.m. in Room 202, Department of Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 6. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the first halves of calendar years 2016 and 2017; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. Evidence and testimony will be considered regarding the heating fuel adjuster in Milk Marketing Area No. 6. Evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 6.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 3 p.m. on December 4, 2017, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 3 p.m. on December 4, 2017, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on December 8, 2017, Board staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on December 15, 2017, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on December 21, 2017, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other

proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties; in addition, at least twenty copies shall be available for distribution to nonparties attending the hearing.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 1 p.m. on December 18, 2017.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 17-1914. Filed for public inspection November 17, 2017, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

General Rule Transaction

A-2017-2631964. Business Network Long Distance, Inc. Application of Business Network Long Distance, Inc. for approval of a general rule transaction.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before December 4, 2017. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Business Network Long Distance, Inc.

Through and By: Kenny Perkins, Sr., Chairperson/CEO, RTC Associates, LLC, 3075 Breckinridge Boulevard, Suite 425, Duluth, GA 30096-4981

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1915. Filed for public inspection November 17, 2017, 9:00 a.m.]

General Rule Transaction

A-2017-2631963. Communications Network Billing, Inc. Application of Communications Network Billing, Inc. for approval of a general rule transaction.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before December 4, 2017. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection

and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Communications Network Billing, Inc.

Through and By: Kenny Perkins, Sr., Chairperson/CEO, RTC Associates, LLC, 3075 Breckinridge Boulevard, Suite 425, Duluth, GA 30096-4981

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1916. Filed for public inspection November 17, 2017, 9:00 a.m.]

General Rule Transaction

A-2017-2631961. Integrated Services, Inc. Application of Integrated Services, Inc. for approval of a general rule transaction.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before December 4, 2017. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Integrated Services, Inc.

Through and By: Kenny Perkins, Sr., Chairperson/CEO, RTC Associates, LLC, 3075 Breckinridge Boulevard, Suite 425, Duluth, GA 30096-4981

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1917. Filed for public inspection November 17, 2017, 9:00 a.m.]

General Rule Transaction

A-2017-2631960. Multiline Long Distance, Inc. Application of Multiline Long Distance, Inc. for approval of a general rule transaction.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before December 4, 2017. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Multiline Long Distance, Inc.

Through and By: Kenny Perkins, Sr., Chairperson/CEO, RTC Associates, LLC, 3075 Breckinridge Boulevard, Suite 425, Duluth, GA 30096-4981

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1918. Filed for public inspection November 17, 2017, 9:00 a.m.]

General Rule Transaction

A-2017-2631958. National Access Long Distance, Inc. Application of National Access Long Distance, Inc. for approval of a general rule transaction.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before December 4, 2017. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: National Access Long Distance, Inc.

Through and By: Kenny Perkins, Sr., Chairperson/CEO, RTC Associates, LLC, 3075 Breckinridge Boulevard, Suite 425, Duluth, GA 30096-4981

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1919. Filed for public inspection November 17, 2017, 9:00 a.m.]

General Rule Transaction

A-2017-2631956. Nationwide Long Distance, Inc. Application of Nationwide Long Distance, Inc. for approval of a general rule transaction.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before December 4, 2017. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Nationwide Long Distance, Inc.

Through and By: Kenny Perkins, Sr., Chairperson/CEO, RTC Associates, LLC, 3075 Breckinridge Boulevard, Suite 425, Duluth, GA 30096-4981

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1920. Filed for public inspection November 17, 2017, 9:00 a.m.]

General Rule Transaction

A-2017-2631952. Network Service Billing, Inc. Application of Network Service Billing, Inc. for approval of a general rule transaction.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before December 4, 2017. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed

in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Network Service Billing, Inc.

Through and By: Kenny Perkins, Sr., Chairperson/CEO, RTC Associates, LLC, 3075 Breckinridge Boulevard, Suite 425, Duluth, GA 30096-4981

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1921. Filed for public inspection November 17, 2017, 9:00 a.m.]

Natural Gas Distribution Service

A-2017-2631919. UGI Penn Natural Gas, Inc. Application of UGI Penn Natural Gas, Inc. for approval to provide natural gas distribution service to the public in the additional territory of Waymart Borough, Wayne County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before December 4, 2017. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: UGI Penn Natural Gas, Inc.

Through and By Counsel: Mark C. Morrow, Esquire, Chief Regulatory Counsel, UGI Corporation, P.O. Box 858, Valley Forge, PA 19482

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1922. Filed for public inspection November 17, 2017, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by December 4, 2017. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for approval to begin operating as contract carriers for transportation of persons as described under the application.

A-2017-2631673. Zenride, LLC (122 Chestnut Street, Suite 300B, Philadelphia, Philadelphia County, PA 19106) for the right to begin to transport, as a contract carrier, by motor vehicle, persons for Amcord Care, Inc. for nonmedical purposes, between points in the Counties of Bucks, Montgomery and Philadelphia.

Application of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.

A-2016-2547573. Jose A. Torres, Jr., t/a Ruth's Movers (817 Muschlitz Street, Bethlehem, Northampton County, PA 18015) discontinuance of service and cancellation of its certificate, as a common carrier, by motor vehicle, household goods in use, between points in the Counties of Berks, Bucks, Carbon, Lehigh, Monroe, Montgomery, Northampton and Pike.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1923. Filed for public inspection November 17, 2017, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due December 4, 2017, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. A-1 Express Delivery Service, Inc.; Doc. No. C-2017-2625317

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to A-1 Express Delivery Service, Inc., (respondent) is under suspension effective September 10, 2017 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 1450 West Peachtree Street NW, Atlanta, GA 30309.
3. That respondent was issued a Certificate of Public Convenience by this Commission on July 28, 2016, at A-8918793.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8918793 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 9/26/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. LVL Trucking Company, LLC; Doc. No. C-2017-2625752

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth

of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to LVL Trucking Company, LLC, (respondent) is under suspension effective September 12, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 314 Orchard Drive, Pittsburgh, PA 15228.

3. That respondent was issued a Certificate of Public Convenience by this Commission on October 08, 2010, at A-8912648.

4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8912648 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 9/26/2017

David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound

by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Dean L. Moose, t/a Virostick Moving & Storage; Doc. No. C-2017-2626194

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Dean L. Moose, t/a Virostick Moving & Storage, (respondent) is under suspension effective September 14, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 598 North Stone Base Road, Mercer, PA 16137.

3. That respondent was issued a Certificate of Public Convenience by this Commission on May 04, 2009, at A-8910345.

4. That respondent has failed to maintain evidence of Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8910345 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 9/26/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. SNK Contracting, Inc.; Doc. No. C-2017-2627446

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to SNK Contracting, Inc., (respondent) is under suspension effective September 23, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 4192 Slope Hill Road, Mount Pleasant, PA 15666.

3. That respondent was issued a Certificate of Public Convenience by this Commission on April 04, 2016, at A-8918516.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8918516 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 10/3/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1924. Filed for public inspection November 17, 2017, 9:00 a.m.]

Telecommunications

A-2017-2631647. Mahanoy & Mahantango Telephone Company and Level 3 Communications, LLC. Joint petition of Mahanoy & Mahantango Telephone Company and Level 3 Communications, LLC for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Mahanoy & Mahantango Telephone Company and Level 3 Communications, LLC, by their counsel, filed on October 31, 2017, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Mahanoy & Mahantango Telephone Company and Level 3 Communications, LLC joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1925. Filed for public inspection November 17, 2017, 9:00 a.m.]

Telecommunications

A-2017-2631662. Windstream Pennsylvania, LLC and Broadview Networks, Inc. Joint petition of Windstream Pennsylvania, LLC and Broadview Networks, Inc. for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Windstream Pennsylvania, LLC and Broadview Networks, Inc., by their counsel, filed on October 31, 2017, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Windstream Pennsylvania, LLC and Broadview Networks, Inc. joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1926. Filed for public inspection November 17, 2017, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority applications to render service as a common carrier in the City of Philadelphia have been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than December 4, 2017. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The applications are available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business addresses of the respective applicants.

Doc. No. A-17-10-04. Masum Transportation, Inc. (45 South 52nd Street, Philadelphia, PA 19139): An application for a medallion taxicab certificate of public convenience (CPC) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-17-10-05. Afizah Trans, Inc. (352 Margate Road, Upper Darby, PA 19082): An application for a medallion taxicab CPC to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-17-11-01. Lindon Cab, Inc. (415 West Cayuga Street, Philadelphia, PA 19140): An application for a medallion taxicab CPC to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* Danielle Friedman, Esq., 2301 Church Street, Philadelphia, PA 19124.

CLARENA TOLSON,
Executive Director

[Pa.B. Doc. No. 17-1927. Filed for public inspection November 17, 2017, 9:00 a.m.]

PORT OF PITTSBURGH COMMISSION

Financial Statement

Summary Financial Information
Derived from the Audited Financial Statements

Summary Statement of Net Position
June 30, 2017

<u>Assets and Deferred Outflows of Resources</u>	
<u>Assets:</u>	
Cash and cash equivalents	\$ 2,569,443
Other assets	744,850
Capital assets, net of accumulated depreciation/amortization	696,834
Total Assets	<u>4,011,127</u>
<u>Deferred Outflows of Resources</u>	<u>224,213</u>
Total Assets and Deferred Outflows of Resources	<u>\$ 4,235,340</u>
<u>Liabilities, Deferred Inflows of Resources, and Net Position</u>	
<u>Liabilities</u>	<u>\$ 4,052,087</u>
<u>Deferred Inflow of Resources</u>	<u>65,004</u>
<u>Net Position:</u>	
Net investment in capital assets	(1,314,800)
Restricted for port development	<u>1,433,049</u>
Total Net Position	<u>118,249</u>
Total Liabilities, Deferred Inflows of Resources, and Net Position	<u>\$ 4,235,340</u>

Summary Statement of Activities
Year Ended June 30, 2017

<u>Functions/Programs</u>	<u>Expenses</u>	<u>Program Revenues</u>		<u>Net (Expense) Revenue and Changes in Net Position</u>
		<u>Charges for Services</u>	<u>Operating Grants and Contributions</u>	<u>Governmental Activities</u>
<u>Governmental Activities:</u>				
Port development	<u>\$ 2,122,463</u>	<u>\$ 11,449</u>	<u>\$ 1,964,675</u>	\$ (146,339)
General revenues:				
Miscellaneous income				83
Investment income				<u>18,835</u>
Change in Net Position				(127,421)
Net Position:				
Beginning of year				<u>245,670</u>
Ending of year				<u>\$ 118,249</u>

MARY ANN BUCCI,
Executive Director

[Pa.B. Doc. No. 17-1928. Filed for public inspection November 17, 2017, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Commission Meeting

The Susquehanna River Basin Commission (Commission) will hold its regular business meeting on Friday, December 8, 2017, at 9 a.m. at the Loews Annapolis Hotel, Windmill Point Room, 2nd Floor, Powerhouse Building, 126 West Street, Annapolis, MD 21401. Details concerning the matters to be addressed at the business meeting are contained in the Supplementary Information section of this notice.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312.

Supplementary Information

The business meeting will include actions or presentations on the following items: (1) informational presentation of interest to the Lower Susquehanna Subbasin area; (2) resolution concerning Fiscal Year 2019 Federal funding of the Groundwater and Streamflow Information Program; (3) resolution adopting amendments to Commission's By-laws; (4) ratification/approval of contracts/grants; (5) rulemaking action to codify in the Commission's regulations and strengthen the Commission's Access to Records Policy providing rules and procedures for the

public to request and receive the Commission's public records; (6) report on delegated settlements; and (7) Regulatory Program projects.

The Regulatory Program projects and the final rulemaking were the subject of a public hearing conducted by the Commission on November 2, 2017, notice for which was published at 82 FR 46343 (October 4, 2017) and 82 FR 47407 (October 12, 2017), respectively.

The public is invited to attend the Commission's business meeting. Comments on the Regulatory Program projects and the final rulemaking were subject to a deadline of November 13, 2017. Written comments pertaining to other items on the agenda at the business meeting may be mailed to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788, or submitted electronically through <http://www.srbc.net/pubinfo/publicparticipation.htm>. The comments are due to the Commission on or before December 1, 2017. Comments will not be accepted at the business meeting noticed herein.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: November 2, 2017

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 17-1929. Filed for public inspection November 17, 2017, 9:00 a.m.]

