

NOTICES

DEPARTMENT OF AGRICULTURE

Controlled Plant and Noxious Weed Committee Meeting

The Department of Agriculture (Department) announces a public meeting of the Controlled Plant and Noxious Weed Committee (Committee), established by 3 Pa.C.S. § 1511 (relating to designation of noxious weeds and controlled plants). The meeting will be held at 1 p.m. on October 24, 2019, in Room 309, Department of Agriculture, 2301 North Cameron Street, Harrisburg, PA 17110.

The purpose of the meeting is to consider the addition of eight plants to the noxious weed list. If time permits, these eight plants will be considered at this meeting:

- Brazilian water weed (*Egeria densa*)
- Water soldier (*Stratiotes aloides*)
- Parrot feather (*Myriophyllum aquaticum*)
- Yellow floating heart (*Nymphoides peltata*)
- *Phyllostachys aurea* (Golden bamboo)
- *Phyllostachys aureosulcata* (Yellow groove bamboo)

- *Phyllostachys bambusoides* (Giant timber bamboo)
- Wild parsnip (*Pastinaca sativa*) (except for non-wild cultivated varieties)

Public comment will be accepted either in person at the meeting or in writing prior to the meeting. Written comments may be sent to RA-plant@pa.gov or the Department of Agriculture, Bureau of Plant Industry Noxious Weed Program, 2301 North Cameron Street, Harrisburg, PA 17110. Written comments must be received by October 24, 2019. Written comments will become a part of the record, with the same force as if presented during the meeting.

The meeting agenda is as follows: presentation of background information on plants for consideration; public comment period; Committee discussion; Committee action on plants under consideration; and new business.

Individuals with questions regarding this meeting should contact the Department at (717) 787-4843.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 19-1511. Filed for public inspection October 11, 2019, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending October 1, 2019.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
10-01-2019	Somerset Trust Company Somerset Somerset County	Effective
	Application for approval to merge First Bank of Lilly, Lilly, PA, with and into Somerset Trust Company, Somerset, PA.	
	As a result of the merger, the sole office of First Bank of Lilly, located at the following address, became a branch office of Somerset Trust Company:	
	500 Main Street Lilly Cambria County	

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
09-30-2019	The Northern Trust Company Chicago Cook County, IL	2400 Market Street Suite 239 Philadelphia Philadelphia County, PA	Filed

CREDIT UNIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
9-9-2019	TruMark Financial Credit Union Fort Washington Montgomery County	595 Morehall Road Malvern Chester County	Opened
9-27-2019	Freedom Credit Union Warminster Bucks County	To: 9910 Frankford Avenue Philadelphia Philadelphia County	Withdrawn

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
9-27-2019	Freedom Credit Union Warminster Bucks County	To: 9910 Frankford Avenue Philadelphia Philadelphia County From: 10400 Drummond Road Philadelphia Philadelphia County	Filed

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 19-1512. Filed for public inspection October 11, 2019, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of November 2019

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of November 2019, is 4 1/2%.

The interest rate limitations under the Commonwealth's usury statute were pre-empted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub.L. No. 96-221). Further pre-emption was instituted with the signing of Pub.L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which the individual owns and which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board or the United States Treasury, or both. The latest yield rate on long-term government securities is 1.94 to which was added 2.50 percentage points for a total of 4.44 that by law is rounded off to the nearest quarter at 4 1/2%.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 19-1513. Filed for public inspection October 11, 2019, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Fee Increase for Houseboats at Presque Isle State Park (Effective 2020—2029)

Under the authority of section 314 of the Conservation and Natural Resources Act (71 P.S. § 1340.314), the Department of Conservation and Natural Resources hereby gives notice of an increase in the annual fee for houseboat mooring permits issued by the Bureau of State Parks. The current annual fee is \$900. The new annual fee shall be as follows:

For residents of this Commonwealth:

\$1,050 on January 1, 2020.
\$1,200 on January 1, 2021.
\$1,224 on January 1, 2022.
\$1,248 on January 1, 2023.
\$1,273 on January 1, 2024.
\$1,298 on January 1, 2025.
\$1,324 on January 1, 2026.
\$1,350 on January 1, 2027.
\$1,377 on January 1, 2028.
\$1,405 on January 1, 2029.

For non-residents:

\$1,200 on January 1, 2020.
\$1,350 on January 1, 2021.
\$1,530 on January 1, 2022.
\$1,561 on January 1, 2023.
\$1,592 on January 1, 2024.
\$1,624 on January 1, 2025.

\$1,656 on January 1, 2026.
 \$1,689 on January 1, 2027.
 \$1,723 on January 1, 2028.
 \$1,757 on January 1, 2029.

787-8800, fax (717) 787-8817, hbollinger@pa.gov. Persons with a disability should use the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD).

CINDY ADAMS DUNN,
Secretary

Inquiries should be directed to Heather Bollinger, Park Operations and Maintenance Division, Bureau of State Parks, P.O. Box 8551, Harrisburg, PA 17105-8551, (717)

[Pa.B. Doc. No. 19-1514. Filed for public inspection October 11, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0064351 (Industrial)	Keystone Potato Products P.O. Box 27 Hegins, PA 17938-0027	Schuylkill County Frailey Township	Middle Creek (CWF) (7-D)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0085740— SEW	Mill Creek Area Municipal Authority P.O. Box 4 Mill Creek, PA 17060	Mill Creek Borough/ Huntingdon County	Juniata River/12-C	Y
PA0081108— SEW	Dennis Morrison 127 Indian Spring Road Hopewell, PA 16650	Hopewell Township/ Bedford County	UNT Maple Run/11.D	Y
PA0080489	Liberty Travel Plaza Duncannon 3298 Susquehanna Trail Duncannon, PA 17020-7108	Perry County/ Watts Township	Susquehanna River/6C	Y
PA0082571	West Penn District Grace Brethren Men, Inc. 2671 Camp Ln P.O. Box 95 Saxton, PA 16678	Todd Township/ Huntingdon County	Raystown Branch Juniata River/11D	Y
PA0261319	Cindy M & Steve L Sheets 1669 Old Carlisle Road Aspers, PA 17304	Butler Township/ Adams	UNT Opossum Creek/7F	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS214802 (Storm Water)	Beavertown Block Co., Inc. P.O. Box 337 Middleburg, PA 17842-0337	Snyder County Franklin Township	Unnamed Tributary of Middle Creek (CWF, MF) (6-A)	Yes

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0216071 (Sewage)	Univar USA Inc. P.O. Box 303 Bunola, PA 15020-0303	Allegheny County Forward Township	Monongahela River (WWF) (19-C)	Yes
PA0219479 (Sewage)	Salem Ridge Village 180 Pollack Run Road Belle Vernon, PA 15012-3102	Westmoreland County Rostraver Township	Unnamed Tributary to Pollock Run (WWF) (19-D)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0240141 (Sewage)	Stephen Sherk SRSTP 20 Yohe Road Bradford, PA 16701	McKean County Corydon Township	Unnamed Tributary to the Willow Creek (HQ-CWF) (16-B)	Yes
PA0263443 (Sewage)	Linesville Pine Joint STP P.O. Box 382 Linesville, PA 16424-0382	Crawford County Pine Township	Shenango River (Pymatuning Reservoir) (20-A)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PA0042978, Sewage, SIC Code 8412, **DCNR—Bureau of State Parks**, 1112 River Road, Washington Crossing, PA 18977-1202. Facility Name: Washington Crossing Historic Park Upper WWTP. This existing facility is located in Solebury Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Delaware River (WWF, MF), is located in State Water Plan watershed 2-E and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .025 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min	XXX	XXX	XXX
			4.0			
Total Residual Chlorine (TRC)	XXX	XXX	Inst Min	0.5	XXX	1.2
			XXX			
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	20	XXX	40
Nitrate as N	XXX	XXX	XXX	Report	XXX	XXX
May 1 - Sep 30						
Total Phosphorus	XXX	XXX	XXX	1.0	XXX	2
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report Daily Max	XXX

Sludge use and disposal description and location(s): Disposed offsite for processing and disposal.

In addition, the permit contains the following major special conditions:

- No stormwater into sewage.
- TRC Minimization
- Designation of responsible operator.
- Proper sludge disposal

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0058866 A-1, Industrial, SIC Code 2066, **Blommer Chocolate Co.**, 1101 Blommer Drive, East Greenville, PA 18041-2140. Facility Name: Blommer Chocolate. This existing facility is located in Upper Hanover Township, **Montgomery County**.

Description of Existing Activity: The application is for NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Unnamed Tributary to Perkiomen Creek (TSF, MF), is located in State Water Plan watershed 3-E and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 and 004 are based on a storm water event.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of .0225 MGD and storm water event.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Temperature (deg F) (°F)	XXX	XXX	XXX	XXX	XXX	110
Total Suspended Solids	XXX	XXX	XXX	30	60	75
Total Dissolved Solids	Report	Report Daily Max	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Obtain Necessary Property Rights
- Small Stream Discharge
- Chlorine Minimization
- Chemical Additives
- Stormwater Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0057363, Sewage, SIC Code 4952, **Penns Park Master Assoc**, 2288 Second Street Pike, Penns Park, PA 18943. Facility Name: Arcca Real Estate. This existing facility is located in Wrightstown Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SFTF sewage.

The receiving stream(s), Unnamed Tributary to Neshaminy Creek (WWF, MF), is located in State Water Plan watershed 2-F and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .002 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.3
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	XXX	XXX	XXX	20	XXX	40
May 1 - Oct 31	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- AMR submission
- DMR requirement
- Treatment plant maintenance requirements
- Chlorine minimization
- No stormwater to sanitary sewers
- Notification of designation of responsible operator
- Dry stream discharge
- Necessary property rights
- Proper sludge disposal
- Abandon treatment plant when public sewers become available
- Fecal coliform reporting requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

PA0007919, Industrial, SIC Code 2621, **Cascades Tissue Group PA Inc.**, 901 Sathers Drive, Pittston, PA 18640-9589. Facility Name: Cascades Tissue Pa/Division Of Cascades Tissue Group LLC. This existing facility is located in Ransom Township, **Lackawanna County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Susquehanna River (WWF), Susquehanna River (WWF, MF), and Unnamed Tributary to Susquehanna River (CWF, MF), is located in State Water Plan watershed 4-G and is classified for Migratory Fishes, Cold Water Fishes, and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.6 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of stormwater.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	120.0	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	100.0	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of stormwater.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	120.0	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	100.0	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of stormwater.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	120.0	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	100.0	XXX

The proposed effluent limits for Outfall 005 are based on a design flow of .335 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0

The proposed effluent limits for Outfall 101 are based on a design flow of 1.86 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	2,130	4,110	XXX	Report	Report	XXX
Total Suspended Solids	2,760	5,115	XXX	Report	Report	XXX
Total Suspended Solids (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Oil and Grease	XXX	XXX	XXX	15	30	XXX
Lead, Total	XXX	XXX	XXX	0.154	0.240	XXX
Total Suspended Solids (Total Load, lbs) (lbs)	XXX	407,442 Total Annual	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 201 are based on a design flow of .0011 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	1.5	XXX	2.5
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania's Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Monthly</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>	
Total Nitrogen (Total Load, lbs) (lbs) Effluent Net	XXX	40,569	XXX	XXX	XXX	XXX
		Total Annual Report	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	XXX	Total Annual Report	XXX	XXX	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	XXX	Total Annual Report	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs) Effluent Net	XXX	1,941	XXX	XXX	XXX	XXX
		Total Annual Report	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	XXX	Total Annual Report	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Schedule
- Requirements Applicable to Stormwater Outfalls
- Chemical Additives

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0003239, Industrial, SIC Code 3317, **Swagelok Processing Corporation**, 7544 Route 18 North, Koppel, PA 16136. Facility Name: Swagelok Processing Corp. This existing facility is located in Koppel Borough, **Beaver County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Beaver River (WWF), is located in State Water Plan watershed 20-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for IMP 113 are based on a design flow of 0.021 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.0
Free Available Chlorine	XXX	XXX	XXX	0.2	0.5	XXX
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110
Total Suspended Solids	19.2	45.5	XXX	15.0	40.0	XXX
Oil and Grease	Report	Report	XXX	5.0	5.0	XXX
Chromium, Total	0.239	0.598	XXX	0.1	0.3	XXX
Fluoride, Total	XXX	XXX	XXX	26.4	59.5	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	7.0	XXX
Nickel, Total	0.179	0.537	XXX	0.1	0.3	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. WQG02461913, Sewage, **Lower Gwynedd Township**, 1130 N. Bethlehem Pike, P.O. Box 625, Spring House, PA 19477.

This proposed facility is located in Lower Gwynedd Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of new low pressure force main system/extension for 17 new townhouses.

WQM Permit No. WQG02461914, Sewage, **Horsham Water & Sewer Authority**, 617 Horsham Road, Horsham, PA 19044.

This proposed facility is located in Horsham Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of sewer extensions for Jarrett & Privet Roads.

WQM Permit No. 1519407, Sewage, **Franklin Township**, 20 Municipal Lane, P.O. Box 118, Kemblesville, PA 19347.

This proposed facility is located in Franklin Township, **Chester County**.

Description of Action/Activity: 38 lot residential subdivision that includes wastewater treatment plant with land application via drip disposal fields.

WQM Permit No. 0904402, Sewage, Amendment, **Warrington Township**, 852 Easton Road, Warrington, PA 18976.

This proposed facility is located in Warrington Township, **Bucks County**.

Description of Action/Activity: Additional pump station capacity flow.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3885409 A-2, Sewerage, **Lebanon Valley Mobile Home Community**, 320 Parker Street, Carlisle, PA 17013-3621.

This proposed facility is located in Bethel Township, **Lebanon County**.

Description of Proposed Action/Activity: Applicant is applying to amend an existing WWTP Sludge Holding Tank.

WQM Permit No. 2819403, Sewerage, **Guest Farm Village Sewer Authority**, 11364 Fort Loudon Road, Mercersburg, PA 17236-8503.

This proposed facility is located in Montgomery Township, **Franklin County**.

Description of Proposed Action/Activity: Applicant is applying to make WWTP upgrades to meet permitted effluent limits.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 6572410 A-1, Sewage, **Western Westmoreland Municipal Authority**, 12441 Route 993, N Huntingdon, PA 15642-4264.

This existing facility is located in North Huntingdon Township, **Westmoreland County**.

Description of Proposed Action/Activity: Lift Station, EQ Tank, and Sewer Interceptor Upgrades. Re-alignment of interceptor sewer.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the sewage facilities plan revision has not identified any significant environmental impacts resulting from this proposal.

WQM Permit No. 6380202 A-1, Industrial, **Mon River Ind Group LLC**, P.O. Box 249, Allenport, PA 15412-0249.

This existing facility is located in Allenport Borough, **Washington County**.

Description of Proposed Action/Activity: Application for amendment and transfer.

IV. NPDES Individual Permit Applications for Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4s).

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PAI130002, MS4, **Salford Township Montgomery County**, P.O. Box 54, Tylersport, PA 18971-0054. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Salford Township, **Montgomery County**. The receiving stream(s), Unnamed Tributary to East Branch Perkiomen Creek (TSF, MF) and Unnamed Tributary to Ridge Valley Creek (HQ-TSF, MF), is located in State Water Plan watershed 3-E and is classified for Migratory Fishes, Mi, Trout Stocking, and High-Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA waiver is in effect for small MS4s and is not in effect for large MS4s.

PAI130533, MS4, **Schuylkill Township Chester County**, 111 Valley Park Road, Phoenixville, PA 19460. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Schuylkill Township, **Chester County**. The receiving stream(s), Unnamed Tributary to Valley Creek (EV, MF), Schuylkill River (WWF, MF), Pickering Creek (HQ-TSF, MF), and French Creek (TSF, MF), is located in State Water Plan watershed 3-D and 3-F and is classified for Migratory Fishes, Mi, Exceptional Value Waters, Warm Water Fishes, Trout Stocking, Migratory Fish, and High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA waiver is in effect for small MS4s and is not in effect for large MS4s.

PAI130068, MS4, **Doylestown Township**, 425 Wells Road, Doylestown, PA 18901. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Doylestown Township, **Bucks County**. The receiving stream(s), Cooks Run (WWF, MF), Mill Creek (TSF, MF), Neshaminy Creek (TSF, MF), Pine Run (TSF, MF), and Unnamed Tributary to Neshaminy Creek (WWF, MF), is located in State Water Plan watershed 2-F and is classified for Migratory Fishes, Warm Water Fishes, and Trout Stocking, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)
- A Total Maximum Daily Load (TMDL) Plan

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA waiver is in effect for small MS4s and is not in effect for large MS4s.

V. Applications for NPDES Waiver Stormwater Discharges from MS4.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAS503501 (Storm Water)	Susquehanna Resource Management Complex 1670 S 19th Street Harrisburg, PA 17104-3201	Dauphin County Harrisburg City	Spring Creek (CWF, MF) (7-C)	Yes

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390129	Plot 886 LLC 33 Penn St. Hellertown, PA 18055	Lehigh	Salisbury Twp	Cedar Creek (HQ-CWF, MF)

Northampton County Conservation District, 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064-9211.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480108	Victaulic Co Walter Sloyer 4901 Kesslersville Rd. Easton, PA 18040-6714	Northampton	Forks Twp	Bushkill Creek (HQ-CWF, MF)

Pike County Conservation District, 556 Route 402, Suite 1, Hawley, PA 18428.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD520023	Dingmans Ferry Dg LLC Steve Camp 361 Summit Blvd Ste 110 Birmingham, AL 35243	Pike	Delaware Twp	Adams Creek (EV, MF) Dingmans Creek (HQ-CWF, MF)

Wayne Conservation District, 925 Court Street, Honesdale, PA 18431.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD640019	Pile of Dirt LLC 105 Rusty's Blvd. Honesdale, PA 18431-7746	Wayne	Berlin Twp	UNT to Lackawaxen River (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD440006	Brown Township Supervisors 22 Brown Township Drive Reedsville, PA 17084	Mifflin	Brown Township	Tea Creek (HQ-CWF, MF)

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAD020021-A1	Giant Eagle, Inc. 261 Kappa Drive Pittsburgh, PA 15238	Allegheny County	North Versailles Township	Jacks Run (HQ-TSF)

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Butler County Conservation District, 120 Hollywood Drive, Suite 201, Butler, PA 16001, 724-284-5270.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD100007	Community Development Corporation of Butler County Joe Saeler 120 Hollywood Drive Suite 101 Butler, PA 16001	Butler	Butler Township Butler City	Connoquenessing Creek WWF

VII. List of NOIs for NPDES and/or Other General Permit Types.

PAG-12 CAFOs

CAFO Notices of Intent Received.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

NPDES Permit No. PAG123896, CAFO, Ag Ventures LLC, 6 S Broad Street, Lititz, PA 17543.

This proposed facility is located in Fannett Township, **Franklin County**.

Description of size and scope of proposed operation/activity: Swine (Grow—Finish): 328.19 AEUs.

The receiving stream, West Branch Conococheague Creek (CWF, MF), is in watershed 13-C and classified for: Cold Water Fishes and Migratory Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Application No. 5519504MA—Construction—Public Water Supply.

Applicant	Aqua Pennsylvania, Inc. Monroe
Township/Borough	Monroe Township
County	Snyder County
Responsible Official	Mr. Stephen J. Draus, P.E. Aqua Pennsylvania, Inc. 204 E. Sunbury Avenue Shamokin, PA 18782
Type of Facility	Public Water Supply—Construction
Consulting Engineer	Mr. Steve R. Read, P.G. Read & Associates, LLC 10 Field Stone Drive Mechanicsburg, PA 17050
Application Received	9/23/2019
Description of Action	Authorizes the modification (reconstruction) of Well 4 to improve water quality.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Humboldt East Site 106, 101 Commerce Drive, Hazle Township, **Luzerne County**. Cozen O'Connor, One Liberty, 1650 Market Street, Suite 2800, Philadelphia, PA 19103, on behalf of Bluewater Hazleton LLC, One Tower Bridge, 100 Front Street, Suite 570, Conshohocken, PA 19428, submitted a Notice of Intent to Remediate. Soil was contaminated by volatile organic compounds, base neutral compounds, PCBs, and metals. The Site was formerly part of the PPL-Harwood Steam Electric Station and it will be remediated as a Special Industrial Area. Future use of the site will be non-residential. The Notice of Intent to Remediate was published in *The Standard Speaker* on September 24, 2019.

Weiler Corporation, 1 Weiler Drive, Barrett Township, **Monroe County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Cresco Realty LLC, 1 Weiler Drive, Cresco, PA 18431, submitted a Notice of Intent to Remediate. Soil and groundwater were contaminated with heating oil from an underground storage tank. Future use of the site will be nonresidential. The Notice of Intent to Remediate was published in the *Pocono Record* on September 21, 2019.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Former Mt. Joy MGP, 223-225 West Main Street, Mt. Joy, PA 17552, Mt. Joy Borough, **Lancaster County**. Silar Services, 1851 French Creek Road, Phoenixville, PA 19460, on behalf of PPL Electric Utilities, 1639 Church Road, Allentown, PA 18104-9342, and Mt. Joy Borough, 21 East Main Street, Mt. Joy, PA 17552 submitted a Notice of Intent to Remediate site groundwater and soil with contamination from a manufactured gas plant. The site will be remediated to the Statewide Health and Site-Specific Standard. Future use of the site is to remain a public park. The Notice of Intent to Remediate was published in the *LNP* on September 16, 2019.

Former Columbia Iron Ore Mine, 620 Sycamore Drive, Columbia, PA 17512, West Hempfield Township, **Lancaster County**. BL Companies, 2601 Market Place, Suite 350, Harrisburg, PA 17110, on behalf of 620 Sycamore Drive Associates, LLC, One Tower Bridge, 100 Front Street, Suite 560, West Conshohocken, PA 19428, and United Mineral Corporation, c/o Jon M. Gruber, Esquire, Russell, Kraft & Gruber, LLP, Hempfield Center, Suite 300, 930 Red Rose Court, Lancaster, PA 17601, submitted a Notice of Intent to Remediate site soil contaminated with metals associated with an iron ore deposit. The site will be remediated to the Site-Specific Standard. Future use of the site is used as residential for single family homes. The Notice of Intent to Remediate was published in the *LNP* on September 12, 2019.

Burkman Property, 115 Wea-Wit Street, East Earl, PA 17519, East Earl Township, **Lancaster County**. Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, on behalf of State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348-6169, and Joseph Burkman, 1155 Wea-Wit Street, East Earl, PA 17519, submitted a Notice of Intent to Remediate site soil and groundwater contaminated with No. 2 fuel oil. The site will be remediated to the Residential Statewide Health Standard. Future use of the site will continue to be for residential purposes. The Notice of Intent to Remediate was published in the *LNP* on September 9, 2019.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Luxfer Magtech, Inc., 955 Saxonburg Boulevard, Clinton Township, **Butler County**. Ramboll US Corporation, 1760 Market Street, Suite 1000, Philadelphia, PA 19103, on behalf of Luxfer Magtech, Inc., 955 Saxonburg Boulevard, Saxonburg, PA 16056, submitted a Notice of Intent to Remediate. The site has historically been used for multiple industrial purposes and is currently operating as a magnesium product manufacturing facility. A portion of the northern and southern parts of the site has been used for seasonal farming. The site will be remediated using a combination of the Site-Specific and Statewide Health Standards. Future use of the property will be industrial. The Notice of Intent to Remediate was published in the *Butler Eagle* on September 17, 2019.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

3348 Troxelville Rd, Middleburg, Center Township, **Snyder County**. Crawford Environmental Services, LLC, 20 Cardinal Drive, Birdsboro, PA 19508, on behalf of Jack D. Wagner and Emily McCaffery, 3348 Troxelville Rd, Middleburg, PA 17842, has submitted a Notice of Intent to Remediate site soil contaminated with No. 2 Fuel Oil. The applicant proposes remediation of the site to meet the Residential Statewide Health Standard. A summary of the Notice of Intent to Remediate was published in *The Daily Item* on August 12, 2019.

Star Fleet Trucking Project, Crossroads Drive, New Columbia, Kelly Township, **Union County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Star Fleet Trucking, Inc., 426 Main Street, Middlebury, IN 46550, has submitted a Notice of Intent to Remediate site soil contaminated with diesel fuel, motor oil and antifreeze. The applicant proposes remediation of the site to meet the Non-Residential Statewide Health Standard. A summary of the Notice of Intent to Remediate was published in *The Daily Item* on September 23, 2019.

MUNICIPAL WASTE GENERAL PERMIT

Application(s) Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101–6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101–4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Application No. WMGM065. Ecoremedy, LLC, Bucks County, 95 Riverview Avenue, Morrisville, PA 19067. The Department received an application for a new general permit for the drying and gasification of treated municipal wastewater sludge (biosolids) for beneficial use as alternative fuel source in boilers, power plants, and cement kilns. Ecoremedy will receive municipal waste biosolids from the Morrisville Municipal Authority, Morrisville Borough, Bucks County, PA, and from other municipal wastewater treatment plants. The application was determined to be administratively complete on September 26, 2019.

Written comments concerning the application should be directed to Chris Solloway, General Permits/Beneficial

Use Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on WMGM065" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northwest Region: Christina S. Wilhelm, Regional Solid Waste Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit Application No. 101724. Raccoon Refuse Transfer Station, Inc., 44939 Old Route 77, Spartansburg, PA 16434; Sparta Township, **Crawford County**. A permit application for a new municipal waste transfer station was received by the Department on September 16, 2019. The proposed transfer facility will operate (accept, dump, load waste) Monday through Saturday 5:00 am to 5:00 pm with an average daily volume of 250 tons per day and a maximum daily volume of 300 tons per day. No more than 600 tons of waste may be stored onsite any given time.

Comments concerning the application should be directed to Christina Wilhelm, Program Manager, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. Persons interested in obtaining more information about the permit application may contact the Northwest Regional Office, at (814) 332-6848. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

Permit Application No. 300837. Keystone—Conemaugh Projects, LLC, 313 Keystone Drive, Shelocta, PA 15774; Plumcreek Township; **Armstrong County**. A permit reissuance application was received for this facility on July 18, 2019. The Keystone Station Ash Disposal Site is an existing residual waste landfill owned by GenOn Northeast Management Company, LLC being transferred to Keystone—Conemaugh Projects, LLC. No changes to the permit other than ownership name are being proposed in this application.

Permit Application No. 300876. Keystone—Conemaugh Projects, LLC, 1442 Power Plant Road, New Florence, PA 15944; West Wheatfield Township; **Indiana County**. A permit reissuance application was received for this facility on July 18, 2019. The Conemaugh Generating Station Ash Disposal Site is an existing residual waste landfill owned by GenOn Northeast Management Company, LLC being transferred to Keystone—Conemaugh Projects, LLC. No changes to the permit other than ownership name are being proposed in this application.

Permit Application No. 300818. New Castle Power, LLC, 2189 State Route 168 South, West Pittsburg, PA 16160; Taylor Township; **Lawrence County**. A permit reissuance application was received for this facility on July 18, 2019. The New Castle Station Ash Disposal Site is an existing residual waste landfill owned by GenOn Power Midwest LP is being transferred to New Castle Power, LLC. No changes to the permit other than ownership name are being proposed in this application. The application was received on July 18, 2019.

Applications deemed administratively complete under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

Permit No. 101668, Mifflin County Solid Waste Authority Barner Site Transfer Station, 87 Landfill Road, Lewistown, PA 17044.

An application for a permit renewal was submitted by the Mifflin County Solid Waste Authority for continued operation of their Barner Site municipal waste transfer facility located in Derry Township, **Mifflin County**. The current permit expires April 12, 2020. This application was deemed administratively complete by the Southcentral Regional Office on September 11, 2019. The Department will accept comments from the general public recommending revisions to, and approval or denial of, the application during the entire time the Department is reviewing the permit application.

Comments concerning the application should be directed to Mr. John Oren, Permits Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. Persons interested in obtaining more information about this permit application may contact the Southcentral Regional Office at (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Depart-

ment Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

48-00115A: Aria Energy East LLC (46280 Dylan Drive, Suite 200, Novi, MI 48377) for the construction of a Renewable Natural Gas facility with controls at a facility to be located in Lower Saucon Twp., **Northampton County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

16-149E: Clarion Laminates (301 Fiberboard Road, Shippensburg, PA 16254), for the proposed production increase in Paint Township, **Clarion County**. This is a State Only facility.

43-310D: NLMK Pennsylvania LLC (15 Roemer Boulevard, Farrell, PA 16121), for the proposed construction of process equipment related to the Walking Beam Furnace as a result of non-construction within 18-months of Plan Approval 43-310G issuance in Farrell City, **Mercer County**. This is a Title V facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

18-00009G: Clinton County Solid Waste Authority (264 Landfill Lane, McElhattan, PA 17748-0209) has submitted an application (18-00009E) for the proposed installation and operation of a 3,900 standard cubic foot per minute (scfm) enclosed flare to control the air contaminant emissions from the North and South Side of the Wayne Township Landfill located in Wayne Township, **Clinton County**. The respective facility is a major facility for which a Title V operating permit 18-00009 has been issued. The Department's review of the information submitted by Clinton County Solid Waste Authority indicates that the proposed enclosed flare will meet all applicable air quality regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12. The enclosed flare will meet the requirements of Title V operating permit 18-00009 and Subpart WWW of the Standards of Performance for Municipal Solid Waste Landfills, 40 CFR Sections 60.750—60.759. Based on these findings, the Department intends to approve the application and issue plan approval for the proposed installation and operation of a 3,900 standard cubic foot per minute (scfm) enclosed flare. Additionally, if the Department determines that all equipment constructed are operating in compliance with all plan approval conditions, the conditions established in the plan approval will be incorporated into Title V operating permit 18-00009 via an administrative amendment pursuant to 25 Pa. Code § 127.450.

The following is a summary of the conditions that the Department proposes to place in the plan approval to ensure compliance with all applicable regulatory requirements: Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12 and/or 40 CFR Part 60 Subpart WWW Sections 60.750—60.759: Source IDs P200 and P201 are the North and South side disposal areas, respectively, of the Clinton County solid waste landfill, each with a landfill gas extraction, collection and control system associated with the North and South side disposal areas. The landfill gas extraction, collection and control system associated with the North and South side

disposal areas, shall consist of a series of vertical wells as well as horizontally-orientated gas collection piping. The gas collected with this system shall be controlled by a 3,900 scfm Zink Combustion model ZOTF landfill gas/natural gas fired enclosed ground-type flare (Control Device ID C001); the permittee shall not permit the following air contaminant emissions from the exhaust of ID C001 associated with Source IDs P200 and P201 in excess of the following limitations: nitrogen oxides (NO_x, expressed as NO₂)—0.06 pounds per million Btu of heat input, carbon monoxide (CO)—0.15 pounds per million Btu of heat input, sulfur oxides (SO_x, expressed as SO₂)—2.48 pounds per hour, particulate matter (PM₁₀/PM_{2.5})—1.69 pounds per hour and 0.02 grains per dry standard cubic foot of exhaust gas, non-methane organic compounds (NMOC)—0.25 pounds per hour; Control Device ID C001 associated with Source IDs P200 and P201 shall reduce the non-methane organic compound emissions by 98% or greater or reduce the outlet non-methane organic compound concentration to not equal or exceed 20 parts per million, by volume, dry basis (ppmdv) at 3% oxygen; there shall be no visible emissions from Control Device ID C001, except for periods not to exceed a total of five (5) minutes during any two (2) consecutive hours; Control Device ID C001 shall be equipped with a natural gas enrichment system to allow natural gas to be bled into the landfill gas; the combustion chamber temperature of Control Device ID C001 shall not be less than 1,650°F, at any time; Control Device ID C001 associated with Source IDs P200 and P201 shall maintain, for each 3-hour period of operation based on rolling hourly data, an average combustion temperature of no more than 28°C (50.4°F) below the average combustion temperature during the most recent performance test in which compliance with the destruction/removal was demonstrated; the residence time of the air contaminants in Control Device ID C001 shall not be less than 1.07 seconds; Control Device ID C001 shall be equipped with instrumentation to continuously monitor and record the combustion temperature and having a minimum accuracy of +/- one percent in degrees Celsius the temperature being monitored, shall be equipped with instrumentation to monitor the gas flow to the flare and record the flow once every 15 minutes, shall be equipped with a bypass line valve in the closed position with a car-seal or a lock-and-key type configuration, shall be equipped with an automatic pilot ignition system that utilizes natural gas as a separate fuel source which ensures complete and immediate combustion of the landfill gas, shall be equipped with an ultraviolet scanner with controller to confirm that a flame is present anytime that landfill gas is present, shall be equipped with an automatic shut-off mechanism designed to immediately stop the flow of gases when a flame-out occurs, shall be designed such that there are no visible flames during normal operation; the permittee shall keep records of the following information and shall be kept for a minimum of five (5) years: the emission of nitrogen oxides, carbon monoxides, sulfur oxides, particulate matter and non-methane organic compounds from Control Device ID C001 on a monthly basis to verify comply with the respective annual emission limitation. The combustion temperature of ID C001 on a continuous basis; the permittee shall perform nitrogen oxide, carbon monoxide, sulfur oxide and non-methane organic compound stack tests upon Control Device ID C001 associated with Source IDs P200 and P201 within 120 days from the initial operation to verify compliance with the emission limitations for nitrogen oxide, carbon monoxide, sulfur oxide and non-methane hydrocarbon emissions from Control Device ID C001 associated with Source IDs P200 and P201.

All conditions contained in the Title V operating permit (TVOP 18-00009) remain in effect unless superseded or amended by conditions contained herein. If there is a conflict between a condition or requirement contained in this plan approval and a condition or requirement contained in TVOP 18-00009, the permittee shall comply with the condition or requirement contained in this plan approval. A copy of the plan approval application is available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review may be made by calling the Department at 570-327-0550. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

15-0146: Wallquest, Inc. (465 Devon Park Drive, Wayne, PA 19087) for the relocation and installation of an existing nine (9) color rotary screen press and an existing one (1) color rotary screen press at their facility in Tredyffrin Township, **Chester County**. As a result of potential emissions of VOCs, the facility is not a Title V facility. The operation of the existing presses will not exceed the following site-wide pollutant emission limits: volatile organic compounds (VOCs): 24.9 tpy hazardous air pollutants: 10 tpy (single HAP) and 25 tpy (combined HAPs).

In addition, the Plan Approval will contain recordkeeping requirements and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05081C: Delaware County Solid Waste Authority (583 Longview Road, Boyertown, PA 17604) for the construction of a lateral expansion to the Rolling Hills Landfill located in Earl Township, **Berks County**. The existing facility is a Title V facility. DEP's review of the information submitted by the applicant indicates that the air contamination source as constructed or modified will comply with all regulatory requirements including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. The lateral expansion will increase the Landfill's overall capacity by approximately 8.84 million cubic yards and will have the potential to increase emissions of Nitrogen Oxides (NO_x) emissions to 17.3 tpy, CO emissions to 18.5 tpy, PM₁₀ emission to 24.1 tpy, SO_x emission to 4.9 tpy, VOC emissions to 7.7 tpy, and HAP emissions to 5.2 tpy. The plan approval will include visible emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60 Subpart WWW—Standards of Performance for Municipal Solid Waste Landfills.

36-05142C: Mars Chocolate North America, LLC (295 South Brown Street, Elizabethtown, PA 17022) for the construction of a new cocoa bean receiving, cleaning, and storage operation at the chocolate manufacturing plant in Elizabethtown Borough, **Lancaster County**. The existing facility is a Title V facility. DEP's review of the information submitted by the applicant indicates that the air contamination source as constructed or modified will comply with all regulatory requirements including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. With the addition of the new sources the facility's overall potential-to-emit PM₁₀ will increase by approximately 9.0 tpy. The plan approval will include emission limits, testing requirements, work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 64, the Compliance Assurance Monitoring (CAM) Rule.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Ed Orris, P.E., New Source Review Chief—Telephone: 412-442-4168.

63-01032: Ameri-Precision Metals, Inc. (40 Curry Avenue, Canonsburg, PA 15317). Notice is hereby given in accordance with 25 Pa. Code §§ 127.44 and 127.45 that the Department of Environmental Protection ("Department") intends to issue Air Quality Plan Approval: PA-63-01032 to Ameri-Precision Metals, Inc. for installation and operation of a cold rolling mill and associated operations primarily in an existing buildings 25, 30, and 35 at Pennsylvania Transformer Facility Industrial Park at 40 Curry Avenue Canonsburg in Canonsburg Borough, **Washington County**.

The estimated emissions from the facility are less than 2.0 tpy particulate matter (PM), 2.0 tpy PM₁₀, 1.0 tpy SO_x, 26.0 tpy NO_x, 10.0 tpy CO, 2.0 tpy VOC, and 1.0 tpy of hazardous air pollutants (HAPs).

This authorization is subject to State regulations including 25 Pa. Code Chapters 123, 127, and 129. Plan approval conditions include throughput limitations on material throughput, operational restrictions for diesel-fired engines, monitoring requirements, work practice standards, associated recordkeeping, and reporting requirements. Once compliance with the Plan Approval is demonstrated, the applicant will be required to revise or submit a State Only Operating Permit ("SOOP") application in accordance with 25 Pa. Code Subchapter F.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at: <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>.

A person may oppose the proposed Air Quality plan approval by filing a written protest with the Department or may submit written comments through Jesse S. Parihar via the U.S. Postal Service to the Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; written comments may also be submitted via email to jparihar@pa.gov or via fax to 412-442-4194. Each set of written comments or protest must contain the name, address, and telephone number of the person submitting the comments or protest, identification of the proposed plan approval (63-01032) and a

concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based.

All comments must be received prior to the close of business 30 days after the date of this publication. A protest to the proposed action shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.44 (relating to public notice).

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons who have properly filed a protest under 25 Pa. Code § 127.46 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

63-01031: TMS International, LLC (42 Eighty Four Drive, Eighty Four, PA 15330). Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Department of Environmental Protection ("Department") intends to issue Air Quality Plan Approval: PA-63-01031 to TMS International, LLC ("TMS") for installation of torch cutting operations located in South Strabane Township, **Washington County**. Two natural gas torches will be used to cut stainless steel, low Fe steel, carbon stainless bonded plate, and titanium scrap. TMS will also utilize a CNC argon plasma torch for cutting scrap. All torch cutting will take place in indoors and will be controlled by a baghouse.

The estimated emissions from the torch cutting operations are less than 2.0 tpy of particulate matter (PM), 2.0 tpy of PM₁₀, 2.0 tpy of PM_{2.5}, 2.0 tpy of SO_x, 2.0 tpy of NO_x, 2.0 tpy of CO, 1.0 tpy of VOC, and 1.0 tpy of hazardous air pollutants (HAP).

This authorization is subject to State regulations including 25 Pa. Code Chapters 123 and 127. Plan approval conditions include emission restrictions, monitoring requirements, work practice standards, associated recordkeeping, and reporting requirements. Once compliance with the Plan Approval is demonstrated, the applicant will be required to revise or submit a State Only Operating Permit ("SOOP") application in accordance with 25 Pa. Code Subchapter F. TMS's Plan Approval application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

To request a review of the Plan Approval Application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Plan Approval for this project, a person may contact Jesse Parihar at jparihar@pa.gov or 412.442.4030.

A person may oppose the proposed Plan Approval by filing a written protest with the Department through Jesse Parihar via the U.S. Postal Service to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; email to jparihar@pa.gov; or fax to 412.442.4194. Additional written comments may also be submitted. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identifi-

cation of the proposed Plan Approval (PA-63-01031) and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based. All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

43-294A: International Timber & Veneer, L.C. (75 McQuiston Drive, Jackson Center, PA 16133) for the installation of a hammermill and associated control device(s) at their facility in Jackson Township, **Mercer County**.

Notice is hereby given pursuant to 25 Pa. Code §§ 127.44(b) and 127.424(b), that the Pennsylvania Department of Environmental Protection (DEP) intends to issue Plan Approval 43-294A to International Timber & Veneer, L.C. for the installation of a hammermill and associated control device(s) at the company's facility located at 75 McQuiston Drive, Jackson Township, Mercer County. The facility currently has a State Only Operating Permit No. 43-00294. The Plan Approval will subsequently be incorporated into the State Only Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 43-294A is for the installation of a hammermill for the grinding of scrap wood from the facility's veneer manufacturing operations, with emissions of particulate matter to be controlled by two (2) single cyclones and a baghouse. Based on the information provided by the applicant and DEP's own analysis, emissions from the subject source will not exceed 0.008 ton of particulate matter per year.

The Plan Approval will contain additional testing, monitoring, recordkeeping, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the following address. To make an appointment, contact Records Management at 814-332-6340.

Anyone wishing to provide DEP with additional information they believe should be considered may submit the information to the following address. Comments must be received by the Department within 30 days of the last day of publication. Written comments should include the following: name, address, and telephone number of the person submitting comments; identification of the proposed Plan Approval; No. 43-294A; and a concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Eric Gustafson, Regional Air Quality Manager, Department of

Environmental Protection, Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335, 814-332-6940.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

IP19-000388: NovaCare Complex (2 Novacare Way, Philadelphia, PA 19145). On September 12, 2019, for the operation of a sports training facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) 1.25 MMBtu/hr water heaters, two (2) 0.4 MMBtu/hr duct furnaces, three (3) 0.35 MMBtu/hr or less industrial dryers, one (1) 0.6 MMBtu/hr make up air unit, two (2) 0.975 MMBtu/hr or less rooftop heating units, and one (1) 241 horsepower emergency generator, all firing natural gas. The plan approval contains operating, monitoring, and recordkeeping requirements to ensure operation within all applicable requirements.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05134: Eurofins Lancaster Laboratories, Inc. (2425 New Holland Pike, P.O. Box 12425, Lancaster, PA 17605-2425) for operation of the analytical, research and consulting services facility in Upper Leacock Township, **Lancaster County**. The facility 2018 actual air emissions were 1.9 tpy CO, 2.3 tpy NO_x, 0.0 tpy PM₁₀, 0.0 tpy SO_x, 23.3 tpy VOC, 33.0 tpy of combined HAPs & 20.1 tpy of a single HAP. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 63, Subpart DDDDD—National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters; 40 CFR 60, Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines; and 40 CFR 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units.

06-05063: Boyertown Foundry Company (Ninth Street & Rothermel Drive, P.O. Box 443, New Berlinville, PA 19545-0443) for the iron foundry in Boyertown Borough, **Berks County**. The Title V Operating Permit is undergoing a significant modification to incorporate a Reasonably Available Control Technology II (RACT II) plan. The significant permit modification will also address the addition of requirements from 25 Pa. Code § 129.52d, reduction of the VOC limit for Source 110, and various minor administrative updates.

In accordance with 25 Pa. Code §§ 129.91—129.100, the Department has made a preliminary determination to approve a RACT II plan to be submitted as part of the PA State Implementation Plan (SIP) for Boyertown Foundry's iron foundry.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT approval for the facility, which are intended to satisfy the requirements for the 1997, 2008 and 2015 National Ambient Air Quality Standards (NAAQS) for ozone.

The proposed RACT II plan, if approved by DEP, will be issued as a significant modification to the facility's Title V operating permit (06-05063). The relevant RACT II requirements will also be submitted to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania's State Implementation Plan. Requirements that are not part of the RACT II approval will be excluded from the SIP submittal.

The following is a summary of the proposed RACT II requirements for this facility that are proposed to be submitted to the EPA as part of the SIP:

RACT II Case-by-Case Requirements

I. 112 Hydroslinger Line and 115 Kunkle Wagner Line

(a) The permittee shall maintain and adhere to an operation and maintenance plan for the previously listed sources, which shall address good operation and maintenance practices for the minimization VOC emissions.

(b) The permittee shall maintain records of any maintenance or modifications performed on previously listed sources.

(c) The permittee shall calculate and record the actual fuel and/or process thruput amounts, and actual monthly and 12-month rolling VOC emissions from the previously listed sources.

(d) The permittee shall maintain written documentation of the items in (b)-(c) previously listed for five years. The records shall be made available to the Department upon written request pursuant to 25 Pa. Code § 129.100(d) and (i).

II. 110 Core Making Area

a.) The permittee shall utilize the coremaking scrubber for controlling VOC emissions. The scrubber shall be in operation at all times that the associated coremaking process is in operation.

b.) The permittee shall continuously monitor and display the pressure drop across the scrubber packed bed, the scrubber liquid flow to the packed bed, and the pH of the scrubber liquid.

c.) The permittee shall record the following, and maintain these records for at least five years: 1.) all maintenance performed on the scrubbers, 2.) daily readings of the pressure drop across the scrubber packed bed, the scrubber liquid flow to the packed bed, and the pH of the scrubber liquid.

d.) The permittee shall maintain records for the core making operation, Source 110, of the following:

1. Hours of operation
2. Amount of resin used
3. Amount of catalyst used
4. Amount of sand used
5. Emissions of VOC
6. Amount of cores produced

All records shall be monthly and 12-month rolling totals. The records shall be made available to the Department upon request.

e.) The permittee shall maintain manufacturer provided fact sheets (MSDS or Technical Data Sheets) showing the volatile organic compound content of each part of the binder and the catalyst used in the core making operation, Source 110.

f.) The permittee shall notify the Department in the annual emissions report of any new binders and/or catalyst in the coremaking operation, Source 110.

g.) Equipment (a flow gauge or equivalent, as approved by the Department) shall be maintained so that at any time the scrubber liquid flow to the packed bed of the scrubber (C04) can be measured.

h.) Unless otherwise approved in writing by the Department, the permittee shall operate the packed bed scrubber (C04) within the following parameter ranges:

- 1.) a pressure drop range of 1 to 3 inches.
- 2.) a minimum scrubber liquid flow rate to the bed of 115 gallons per minute.
- 3.) pH range of the scrubber liquid between 0.06 and 4.5.

i.) In accordance with 25 Pa. Code § 129.100(i), all records shall be retained by the owner or operator for 5 years and made available to the Department or appropriate approved local air pollution control agency upon receipt of a written request from the Department or appropriate approved local air pollution control agency.

Public Comment Details:

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Thomas Hanlon, East Permit Section Chief, Air Quality Permitting, at 909 Elmerton Avenue, Harrisburg, PA 17110. A 30-day comment period from the date of publication of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

Public Hearing: A public hearing will be held on November 20, 2019, at 10:00 a.m. at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110, to accept oral comments on the proposed permit action and the proposed SIP revision. To register to speak at the hearing, please contact Thomas Hanlon at 717-705-4862. Speakers must pre-register in order to testify at the hearing. The last day to pre-register to speak at the hearing will be November 13, 2019.

Oral testimony at the hearing will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Thomas Hanlon at 909 Elmerton Avenue, Harrisburg, PA 17110.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110. Appointments for scheduling a review may be made by calling Thomas Hanlon at 717-705-4862.

Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact Thomas Hanlon at 717-705-4862 or make accommodations through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD).

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

61-00004: Electralloy, G. O. Carlson, Inc., Company (175 Main Street, Oil City, PA 16301). The Department intends to renew the Title V Permit for the melting operations for specialty stainless steel and nickel alloys in Oil City, **Venango County**. The primary emission sources at the facility include an Electric Arc Furnace, 2 Argon-Oxygen Decarburization vessels, a tumbleblast operation, 2 Electroslag Remelt furnaces, 8 annealing furnaces, a parts washer, and natural gas combustion sources. The facility is a major facility due to its potential to emit PM and CO. Maximum Potential Emissions for the facility are calculated as follows: 522.36 tpy PM; 86.34 tpy NO_x; 28.59 tpy SO_x; 271.63 tpy CO; 48.18 tpy VOC; and 4.56 tpy total combined HAPs. Actual 2018 emissions were as follows: 2.07 tons PM; 50.17 tons NO_x; 11.41 tons SO_x; 120.40 tons CO; 16.59 tons VOC; 16,333 tons CO₂. This facility is subject to 40 CFR Part 63 Subpart YYYYYY, the NESHAP for Area source Electric Arc Furnace Steelmaking Facilities. The conditions of the previous plan approvals and operating permit are incorporated into the renewal permit.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

47-00003: PA Department of Public Welfare (200 State Hospital Drive, Danville, PA 17821-9198) to issue a renewal Title V Operating Permit for the Danville State Hospital located in Mahoning Township, **Montour County**. The facility currently operates pursuant to TVOP 47-00003. The facility's main sources include two (2), anthracite coal-fired boilers that are primarily used to sustain winter steam load. They also operate two natural gas-fired (distillate No. 2 back-up) boilers that are primarily used to sustain summer steam load. The facility has potential annual emissions of 21.55 tons per year of carbon monoxide, 88.82 tons per year of nitrogen oxides, 374.23 tons per year of sulfur oxides, 81.30 tons per year of particulate matter, 3.39 tons per year of volatile organic compounds, and 15.88 tons per year of hazardous air pollutants. The emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 40 CFR Part 63 Subpart ZZZZ, 40 CFR Part 63 Subpart JJJJJ and 25 Pa. Code Chapters 121–145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001–4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00239: SEI Investments Company (100 Cider Mill Road, Oaks, PA 19456) located in Upper Providence Township, **Montgomery County**, for operation of two (2) units of gas-fired boilers and eight (8) units of diesel-fired engines for their emergency generator sets. This action is a renewal of the State Only Operating Permit (Synthetic Minor). The renewal contains all applicable requirements including monitoring, recordkeeping and reporting designed to keep the facility operating within all applicable air quality requirements.

46-00297: Prudential Insurance Company of America (2101 Welsh Road, Dresher, PA 19025) for operation of six (6) units of diesel-fired generator engines which provide emergency power to their facility in Upper Dublin Township, **Montgomery County**. The proposed Operating Permit is for a State-only (Synthetic) facility and will contain record keeping requirements, monitoring requirements, operating conditions and performance testing requirements designed to keep the facility operating within the allowable emission limitations and all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

48-00077: Falk Funeral Home, Inc., East Penn Crematory/Hellertown (1418 Main Street, Hellertown, PA 18055). The Department intends to issue a renewal State-Only (Natural Minor) Permit to operate a human crematory facility in Hellertown Borough, **Northampton County**. The primary sources consist of one (1) crematory incinerator. The control device consists of an afterburner. The source is considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP), and volatile organic compounds (VOC) emissions. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

54-00080: Hexcel Corporation (P.O. Box 179, Pottsville, PA 17901). The Department intends to issue a renewal State-Only Natural Minor Permit for Hexcel Corporation located in the East Norwegian Township, **Schuylkill County**. This facility manufactures engineered honeycomb aerospace parts and assemblies. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

39-00094: Blend Pro, Inc. (601 South Tenth Street, Suite 300, Allentown, PA 18103). The Department intends to issue a State-Only Operating Permit for operation of

sources at a dry mix concrete manufacturing facility in the City of Allentown, **Lehigh County**. The sources include storage silos and raw material receivers controlled by bin vents and baghouses. Exempt sources include weighing, mixing, and filling operations which are not exhausted outdoors. The proposed permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

48-00061: Haines & Kibblehouse, Inc. (P.O. Box 196, 2052 Lucon Road, Skippack, PA 19474-0196). The Department intends to issue a renewal State-Only Synthetic Minor Permit for their A.B.E. Materials—Easton Plant located in Lower Mount Bethel Township, **Northampton County**. This plant operates a batch asphalt plant. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

21-03111: World Energy Harrisburg LLC (2850 Appleton Street, Suite E, Camp Hill, PA 17011) for the operation of the biodiesel manufacturing facility in Lower Allen Township, **Cumberland County**. This is for renewal of the existing State-only permit. The facility wide potential to emit is estimated at 15.94 tpy NO_x, 13.39 tpy CO, 1.77 tpy VOC and less than 1 tpy each of, PM₁₀, SO_x and HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60, Subpart VVa—Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006.

36-03187: Allied Veterinary Cremation, Ltd. (1966 Mastersonville Road, Manheim, PA 17545) to issue a State-Only Operating Permit for operation of four animal cremation units in Rapho Township, **Lancaster County**. This is for renewal of the existing State-only permit. Potential emissions from the facility are estimated to be 7.7 tpy of PM, 8.3 tpy of CO, 4.5 tpy of NO_x, 1.5 tpy SO_x, and 2.0 tpy of VOCs. The Operating Permit will include emission limits and work practice standards along with monitoring and recordkeeping requirements to ensure the facility complies with the applicable air quality regulations.

36-05159: Envigo Global Services Inc. (310 Swamp Bridge Road, Denver, PA 17517) to issue a State Only Operating Permit for the animal research facility located in West Cocalico Township, **Lancaster County**. This is for renewal of the existing State-only permit. The potential emissions from the facility are estimated at 36.52 tpy of NO_x, 20.69 tpy of CO, 5.53 tpy of PM, 2.79 tpy of SO_x, 3.37 tpy of VOC and 2.45 tpy of HAPs. The Operating

Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63 Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines and 40 CFR Part 60 Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines.

01-05006: Orrtanna Power LLC (1745 Knoxlyn Orrtanna Road, Orrtanna, PA 17353) for the operation of the electric generating station in Highland Township, **Adams County**. This is for renewal of the existing State-only permit. The actual emissions in 2018 from the facility are estimated at 2.72 tons NO_x and less than 1 ton of CO, PM₁₀, VOC and SO_x. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

14-00020: Hanson Aggregates PA, LLC (7660 Imperial Way, Allentown, PA 18195) to issue a renewal State Only Operating Permit for the Oak Hill Quarry Plant 141 located in College Township, **Centre County**. The facility is currently operating under State Only Operating Permit 14-00020. The facility's sources include a limestone crushing plant consisting of multiple crushers, conveyors and screens, one cold cleaning degreaser, 0.8 mile of onsite unpaved haul roads and miscellaneous heaters, engines and storage tanks. The facility has potential emissions of 8.13 TPY of CO; 19.04 TPY of NO_x; 0.63 TPY of SO_x; 27.39 TPY of PM/PM₁₀; 14.01 TPY of VOCs; 0.51 TPY of combined hazardous air pollutants; 1,617 TPY GHGs. Seven pieces of the limestone processing equipment at this plant are subject to 40 CFR 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants. The emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145, as well as 40 CFR Part 60. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

49-00055: Jeff's Auto Body & Recycling Center, Inc. (5446 Snyderstown Road, Paxinos, PA 17860-7534); the Department intends to issue a renewal State Only permit for their facility in Shamokin Township, **Northumberland County**. The facility is currently operating under State Only Permit No. 49-00055 issued on December 23, 2014. There were no physical changes to the facility-wide source operations since the previous permit was issued. Facility-wide Potential to Emit calculations for nitrogen oxides (NO_x, expressed as NO₂), carbon monoxide (CO), volatile organic compounds (VOCs), sulfur dioxide (SO₂), PM₁₀ and PM_{2.5}, and hazardous air pollutants (HAPs) are, as follow: NO_x: 1.4 tons per year (tpy);

CO: 0.82 tpy; VOCs: 1.8 tpy; SO₂: 0.02 tpy; PM₁₀ and PM_{2.5}: 0.26 tpy; and HAPs: 0.01 tpy. The aluminum smelting furnace or sweat furnace (Source ID P101) is to be operated and maintained in accordance with good air pollution control practices as well as the Department's Best Available Technology (BAT) requirements in the permit. In addition, the company is required to maintain compliance with the existing hours of operation restrictions to limit emissions and is subject to all applicable requirements pertaining to this sweat furnace, as specified in 40 CFR sections 63.1500—63.1520 of the National Emission Standards for Hazardous Air Pollutants for Secondary Aluminum Production in 40 CFR Part 63 subpart RRR. The facility also includes a paint spray booth that is subject to 40 CFR Part 63 subpart HHHHHH. All applicable requirements from these Federal NESHAP rulemakings for the affected sources, previously listed have been incorporated into the renewal permit. Based on the information provided in the permit renewal application submittal, all applicable air quality regulatory requirements pertaining to the air contaminant sources located at this facility have been incorporated into the renewal permit, including testing, monitoring, recordkeeping, reporting and work practice conditions to verify compliance with the applicable requirements. The applicable requirements were derived from 25 Pa. Code Article III, Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

04-00708: WATCO Transloading, LLC—Industry Terminal Lot # 2 (2341 Midland Beaver Road, Industry, PA 15052-1709). Synthetic Minor State-Only Operating Permit is for a transloading facility that handles and warehouses ferroalloy metals, pig iron, gypsum, steel, non-ferrous metals, and general commodities for distribution. The facility also screens ferroalloy materials and is located in Industry Borough, **Beaver County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and is providing notice that it intends to issue an Air Quality Operating Permit for the previously-mentioned facility. Sources of air emissions consist of material handling operations, screening operations, and two areas for truck loadout. The screening and truck loadout operations are controlled by baghouses. The facility-wide potential-to-emit with controls is projected to be 8.43 TPY PM, 4.5 TPY PM₁₀, 1.5 TPY PM_{2.5}, 1.33 TPY total HAP, and 1.32 TPY single HAP. The facility is required to conduct daily surveys of the site when operating to ensure compliance with fugitive and malodor emission requirements and maintain records of those surveys. The air quality permit includes operating requirements, throughput limits, monitoring requirements, and recordkeeping requirements for the site.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront

Drive, Pittsburgh, PA 15222. Written comments must contain the following: name, address and telephone number of the person submitting the comments; identification of the proposed Operating Permit (04-00708); and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address.

All comments must be received prior to the close of business 30 days after the date of this publication.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>.

04-00712: WATCO Transloading, LLC—Industry Terminal Lot # 3 (1113 Railroad Avenue, Midland, PA 15059). Synthetic Minor State-Only Operating Permit is for a transloading facility that handles and warehouses ferroalloy metals, pig iron, gypsum, steel, non-ferrous metals, and general commodities for distribution. The facility also screens ferroalloy materials and is located in Industry Borough, **Beaver County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and is providing notice that it intends to issue an Air Quality Operating Permit for the previously-mentioned facility. Sources of air emissions consist of material handling operations, crushing, screening, and packaging operations, and truck loadout. The crushing, screening, packaging, and truck loadout operations are controlled by two baghouses. The facility-wide potential-to-emit with controls is projected to be 11.25 TPY PM, 4.64 TPY PM₁₀, 1.57 TPY PM_{2.5}, 2.74 TPY total HAP, and 2.70 TPY single HAP. The facility is required to conduct daily surveys of the site when operating to ensure compliance with fugitive and malodor emission requirements and maintain records of those surveys. The air quality permit includes operating requirements, throughput limits, monitoring requirements, and recordkeeping requirements for the site.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the following: name, address and telephone number of the person submitting the comments; identification of the proposed Operating Permit (04-00712); and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the

decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address.

All comments must be received prior to the close of business 30 days after the date of this publication.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

25-00979: National Fuel Gas Supply Corporation, Carter Hill Station (12146 Follett Rd, Corry, PA 16407). The Department is providing notice that they intend to renew a State Only Natural Minor Operating Permit for the compressor station and gas processing plant located in Wayne Township, **Erie County**. The facility's primary emission sources include two (2) natural gas-fired 4SRB internal combustion engines (165 HP and 600 HP) to drive compressor units that pump natural gas through the system, a 75 HP natural gas-fueled emergency generator, the tri-ethylene glycol (TEG) dehydrator, tanks/vessels, facility fugitive VOCs, and heaters/reboilers (dehydrator reboiler, hot water boilers, and pipeline heaters). The potential emissions of the primary pollutants from the facility are as follows: 77.75 TPY (tons per year) NO_x, 92.02 TPY CO, 45.36 TPY VOC, 5.59 TPY total HAPs, 0.28 TPY filterable PM₁₀ and PM_{2.5}, and 0.02 TPY SO_x; thus, the facility is a natural minor. All three engines are subject to 40 CFR 63 Subpart ZZZZ, NESHAP for Stationary Reciprocating Internal Combustion Engines. The renewal permit will contain emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

25-00383: Erie Hard Chrome (1570 E 12th St, Erie, PA 16511-1750). The Department is providing notice that they intend to renew a State Only Natural Minor Operating Permit for the hard chrome electroplating facility located in the City of Erie, **Erie County**. The facility's primary emission sources include three (3) hard chrome electroplating systems consisting of nine tanks total, the electroless nickel-plating line, batch cold degreasers, and natural gas combustion. The potential emissions of the primary pollutants from the facility are as follows: 2.28 TPY (tons per year) NO_x, 1.91 TPY CO, 0.455 TPY VOC, 0.055 TPY total HAPs, 0.007 TPY Chromium, 0.005 TPY Nickel, 0.217 TPY, PM₁₀, 0.173 TPY PM_{2.5}, and 0.014 TPY SO_x; thus, the facility is a natural minor. The electroplating tanks are subject to 40 CFR 63 Subpart N, NESHAP for Chromium Emissions from Hard Chromium Electroplating and Chromium Anodizing Tanks, the nickel-plating line is subject to 40 CFR 63 Subpart WWWW, the NESHAP for Plating and Polishing Operations Area Sources, and the batch cold solvent cleaners are subject to 40 CFR 63 Subpart T, NESHAP for Halogenated Solvent Cleaning. The renewal permit will contain emission restrictions, recordkeeping, work

practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

16-00130: Eden, Inc. (210 Miller St., Knox, PA 16232), the Department intends to issue the renewal of the State-Only Operating Permit of a facility located in Knox Borough, **Clarion County** that manufactures pre-finished interior wood products for the housing industry. Permitted air contamination sources are three spray coating booths, one vacuum coater, and miscellaneous natural gas combustion. Established through PA 16-0130A, the facility is subject to a 24-TPY VOC restriction. Coatings used at the facility are subject to VOC content limits of PA 16-0130A and of 25 Pa. Code § 129.52, Table I, Category 11 (wood furniture manufacturing operations). In this renewal, the facility's permitting status is changed from Natural Minor to Synthetic Minor in accordance with Compliance and Enforcement Division's latest instructions on plan approval-based limits/restrictions that keep emission potentials from being major. As Synthetic Minor, the facility is now subject to annual emission inventory requirement pursuant to 25 Pa. Code Chapter 135.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

OP18-00014: Amuneal Manufacturing Corp. (4219-4243 Torresdale Ave, Philadelphia, PA 19124) on September 5, 2019, was issued an initial State Only (Natural Minor) operating permit for the operation of a sheet metal fabrication facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two 12,600 CFM spray booths, 15 natural gas-fired heaters ranging in capacity from 0.3 MMBtu/hr to 1.5 MMBtu/hr, and one 21,000 SCFM dust collector controlling wood working operations.

OP19-00010: Philadelphia Crematories, Inc. (7350 State Road, Philadelphia, PA 19136) for the operation of a human crematory in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) natural gas fired 150 pounds per hour cremation unit and one (1) natural gas fired 100 pounds per hour cremation unit, equipped with both primary burners and afterburners.

OP19-00013: FMC Tower at Cira Centre South (2929 Walnut Street, Philadelphia, PA 19104) for the operation of commercial and residential building in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include one diesel-fired 168 kW fire pump, two (2) diesel-fired 496 kW fire pumps, one diesel-fired 208 kW tenant emergency generator, and one diesel-fired 1,655 kW emergency generator.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the

Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Denied

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

65181301 (Formerly 65091301) and NPDES No. PA0236471 (Formerly PA0235873) and GP12-65181301, New Derry Energy, LLC (1812 Harvard Street, Houston, TX 77008). To operate the Kingston-West Mine in Derry Township, **Westmoreland County** for a new coal mining activity permit to re-activate the expired C&D Coal Company LLC's Kinston-West Mine (and related NPDES Permit), includes authorization request for an Air Quality GPA/GP12 General Permit. The projected fugitive particle emission calculations are based on the total annual raw coal throughput at the facility of 495,000 tons/year that will be mined, rock screened, and

loaded as part of this operation. Surface Acres Proposed: 10.0, Underground Acres Proposed: 999.0, Subsidence Control Plan Acres Proposed: 971.4. Receiving stream: Unnamed Tributary to Loyalhanna Creek, classified for the following use(s): WWF. Application received: July 6, 2018. The application was considered administratively complete on September 24, 2018. Permit denied: September 20, 2019.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

32041301 and NPDES No. PA0235644. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201). To revise the permit for the Brush Valley Mine in Center and Brush Valley Townships, **Indiana County** and related NPDES Permit to add 172.6 acres of underground permit and subsidence control plan area acres from the Barrett Deep Mine, back to the Brush Valley Mine. Also includes the deletion of 345.5 acres of underground permit and subsidence control plan area acres to be transferred to the Barrett Deep Mine. Underground Acres Proposed: 172.6, Underground Acres Proposed: 345.5, Subsidence Control Plan Acres Proposed: 172.6, Subsidence Control Plan Acres Proposed: 345.5. No additional discharges. The application was considered administratively complete on September 24, 2019. Application received: August 29, 2019.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56793091 and NPDES No. PA0119296. Hardrock Coal Co., 275 Saddle Ridge Road, Berlin, PA 15530, permit renewal for the continued operation and restoration of a bituminous surface & auger mine in Brothersvalley Township, **Somerset County**, affecting 559.9 acres. Receiving streams: unnamed tributaries to/ and Tubs Run and an unnamed tributary to Millers Run, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: September 24, 2019.

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

26060106 and NPDES Permit No. PA0250988. Charles L. Swenglish & Sons Coal Company, Inc. (2 Swenglish Lane, Smithfield, PA 15478). Revision application for change to water handling plan to an existing bituminous surface mine, located in Georges and Springhill Townships, **Fayette County**, affecting 529.9 acres. Receiving streams: unnamed tributaries to Rubles Run and unnamed tributaries to Mountain Creek, classified for the following use: CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: September 25, 2019.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

4379306. H&H Materials, Inc. (190 Canon Road, Stoneboro, PA 16153). Revision to an existing large industrial mineral surface mine to relocate the processing plant in Lake Township, **Mercer County**. Receiving streams: Unnamed tributaries to the Little Shenango River, classified for the following use: TSF. There are no potable surface water supply intakes within 10 miles downstream. Application received: September 18, 2019.

2097-4379306-E4319-002. H&H Materials, Inc. (190 Canon Road, Stoneboro, PA 16153). Application for a stream encroachment to relocate approximately 40 feet of unnamed tributary No. 1 and to conduct support activities up to 15 feet from unnamed tributary No. 1 in Lake Township, **Mercer County**. Receiving streams: Unnamed tributaries to the Little Shenango River, classified for the following use: TSF. There are no potable surface water supply intakes within 10 miles downstream. Application also includes a request for a Section 401 Water Quality Certification. Application received: September 18, 2019.

2097-4379306-E4319-003. H&H Materials, Inc. (190 Canon Road, Stoneboro, PA 16153). Application for a stream encroachment to relocate approximately 1,980 feet of unnamed tributary No. 2, to construct two haul road crossings (one of which is considered a stream enclosure) over unnamed tributary No. 2, to construct an aerial conveyor crossing of unnamed tributary No. 2, and to conduct support activities up to 15 feet of unnamed tributary No. 2 in Lake Township, **Mercer County**. Receiving streams: Unnamed tributaries to the Little Shenango River, classified for the following use: TSF. There are no potable surface water supply intakes within 10 miles downstream. Application also includes a request for a Section 401 Water Quality Certification. Application received: September 18, 2019.

2097-4379306-E4319-004. H&H Materials, Inc. (190 Canon Road, Stoneboro, PA 16153). Application for a stream encroachment to conduct support activities up to 15 feet from unnamed tributary No. 3 in Lake Township, **Mercer County**. Receiving streams: Unnamed tributaries to the Little Shenango River, classified for the following use: TSF. There are no potable surface water supply intakes within 10 miles downstream. Application also includes a request for a Section 401 Water Quality Certification. Application received: September 18, 2019.

4379306. H&H Materials, Inc. (190 Canon Road, Stoneboro, PA 16153). Application for a wetlands encroachment to allow for direct impacts to 1.45 acre of emergent wetlands, 2.59 acres of scrub-shrub wetlands, 0.78 acre of forested wetlands, and 0.18 acre of open water. As replacement for the wetland impacts, 1.45 acre of emergent wetlands, 5.19 acres of scrub-shrub wetlands, 2.33 acres of forested wetlands, and 0.18 acre of open water will be developed according to the Module 14.4 mitigation plan. Receiving streams: Unnamed tributaries to the Little Shenango River, classified for the following use: TSF. There are no potable surface water supply intakes within 10 miles downstream. Application also includes a request for a Section 401 Water Quality Certification. Application received: September 18, 2019.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

PAM219014. Big Woods Land Company (P.O. Box 400, McElhattan, PA 17748). Coverage under General NPDES Permit For Stormwater Discharges Associated With Mining Activities (BMP GP-104) on new Noncoal Permit No. 18192802 located in Pine Creek Township, **Clinton County**. Receiving stream(s): Chatham Run classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Notice of Intent for Coverage received: September 6, 2019.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

NPDES No. PA0219843 (Mining permit no. 41940101), Fisher Mining Company, 40 Choate Circle, Montoursville, PA 17754. Revision to the NPDES permit for bituminous coal surface mining in Pine Township, **Lycoming County** affecting 640.0 acres. Receiving streams: Right Fork Otter Run and Buckeye Run classified for the following use: CWF. (Otter Run Watershed TMDL). Application received: July 30, 2018.

This proposed mine site also contains or is hydrologically connected to substandard discharges for which there is no responsible party. Pursuant to 25 Pa. Code § 87.201, effluent limits for those discharges will be based upon existing baseline pollution load or the standards found at 25 Pa. Code § 87.102(a) Group A, whichever is least stringent.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following passive treatment pond outfall discharges to Right Fork Otter Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001 (125SP)	Y

The proposed effluent limits for the previously listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		Report		
Manganese (mg/l)		Report		
Aluminum (mg/l)		Report		
Alkalinity greater than acidity ¹		Report		
Total Suspended Solids (mg/l)		Report		

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Osmotic Pressure (milliosmoles/kg)		Report		
¹ The parameter is applicable at all times.				
Flow (gpm)		Report		
Temperature (°C)		Report		
Specific Conductance (µmhos/cm)		Report		

The following sediment pond outfalls discharge to either Right Fork Otter Run or to Buckeye Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
003 (MB1)	N
004 (MB4)	N
005 (MB5)	N
006 (MB6)	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>(Dry Weather Conditions) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

<i>(≤10-yr/24-hr Precip. Event) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	N/A	N/A	0.5
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

(>10-yr/24-hr Precip. Event)
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. PA0250350 (Mining Permit No. 03030102), Bedrock Mines, LP, 111 Freeport Road, Pittsburgh, PA 15215, NPDES permit renewal for a surface coal mine in Sugarcreek and East Franklin Townships, **Armstrong County** affecting 143.9 acres. Permit includes stream variances. Receiving stream(s): UNTs to Long Run and Long Run classified for the following use: HQ-TSF. Application received: September 28, 2018.

The following stormwater outfalls discharge to UNT to Long Run and Long Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	Sediment Pond
003	N	Sediment Pond
006	N	Sediment Pond
011	N	Sediment Pond

The proposed effluent limits for the previously listed outfalls for all weather conditions are as follows:

<i>Outfalls: 001, 003, 006, 011 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Iron (mg/l)	3.0	6.0	7.0
Total Manganese (mg/l)	2.0	4.0	5.0
Total Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90
Sulfate (mg/L)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

The following outfalls will be using a non-discharge alternative (all treatment facilities) and a combination of non-discharge alternative and non-degrading discharges (all sediment ponds):

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
004	N	Sediment Pond
005	N	Mine Drainage Treatment
008	N	Sediment Pond/Mine Drainage Treatment
009	N	Sediment Pond
010	N	Mine Drainage Treatment

The proposed effluent limits for the previously listed outfalls prior to entering the infiltration gallery are as follows:

Outfalls: 004, 005, 008, 009, 010
Parameter

*Instantaneous
Maximum*

Total Iron (mg/l)	7.0
Total Manganese (mg/l)	5.0
Total Aluminum (mg/l)	5.0
Total Suspended Solids (mg/l)	90
Sulfate (mg/l)	Monitor & Report
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.	
Alkalinity must exceed acidity at all times.	

The following stormwater outfalls discharge to UNT to Long Run and Long Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
013	N	Sediment Pond Emergency Spillway
014	N	Sediment Pond Emergency Spillway
015	N	Sediment Pond Emergency Spillway

The proposed effluent limits for these outfalls are as follows for precipitation events exceeding the 10-year/24 hour storm event. There will be no discharges from the emergency spillways for any storm even not exceeding the 10-year/24 hour storm event.

Outfalls: 013, 014, 015
Parameter

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

Noncoal NPDES Draft Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0595349 on Surface Mining Permit No. 8274SM6, Pennsy Supply, Inc. (2400 Thea Drive, Suite 3A, Harrisburg, PA 17105), revised NPDES Permit for a limestone quarry operation in East Hempfield Township, **Lancaster County**, affecting 248.22 acres. Receiving stream: Little Conestoga Creek, classified for the following use: trout stocking fishes. Application received: March 15, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described previously for noncoal mining activities.

The following outfall discharges to Little Conestoga Creek:

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	Groundwater/Pit Sump

The proposed effluent limits for the previously listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Discharge (MGD)		5.62		13.07
Total Suspended Solids		35.0	70.0	90.0

¹ The parameter is applicable at all times.

NPDES Permit No. PA0595241 on Surface Mining Permit No. 45170301. Lehigh White Cement Co., LLC, transfer of NPDES Permit for a sandstone and clay quarry operation in Ross Township, **Monroe County**, affecting 283.0 acres. Receiving streams: Buckwa Creek and Aquashicola Creek, classified for the following uses: cold water & migratory fishes and HQ-cold water fishes. Application received: April 9, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described previously for noncoal mining activities.

The following outfall discharges to Buckwa Creek and Aquashicola Creek:

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	E&S Sediment Pond

The proposed effluent limits for the previously listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Total Suspended Solids		35.0	70.0	90.0
Iron (mg/l)		3.5	7.0	
Manganese (mg/l)		2.0	4.0	

¹ The parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5160.

E46-1194. Horsham Township, 1025 Horsham Road, Horsham, PA 19044, **Montgomery County**, ACOE Philadelphia District.

To restore, rehabilitate and maintain approximately 650 feet long streambank stabilization and removal of the trash/debris and abandoned obstructions along the floodway/floodplain of the Pennypack Creek (TSF/MF) associated with the improvements to the naturalized meadow conditions.

The site is located about 500-feet northwest of Easton Road (Route 611), and Horsham Road (Ambler, PA, USGS Quadrangle Latitude: 40.179595; Longitude: -75.132671) in Horsham Township, Montgomery County.

E15-913. East Whiteland Township, 209 Conestoga Road, East Whiteland Township, **Chester County**, ACOE Philadelphia District.

To construct and maintain a 10-inch sanitary sewer about 1,260 feet long extension to an existing pump station along the floodplain of the UNT to Valley Creek (EV-MF) associated with the Chester Valley Golf Course Sewer Extension Project.

The site is located along the Chester Valley Golf Course (Malvern, PA, USGS Quadrangle, Latitude: 40.040911; Longitude: -75.559886) in East Whiteland Township, Chester County.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E3902219-006. TCNE North Whitehall, LLC, 300 Conshohocken State Road, Suite 250, West Conshohocken, PA 19428-3801, in North Whitehall Township, **Lehigh County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain the following water obstructions and encroachments associated with the North Valley Trade Center project:

- 1) A wetland fill impacting 0.40 acre of isolated, PFO wetlands for the purpose of constructing a parking lot.
- 2) A wetland fill impacting 0.52 acre of isolated, PFO wetlands for the purpose of constructing a 514,765 sq ft warehouse building and associated parking lot.
- 3) A wetland fill impacting 0.03 acre of isolated, PFO wetlands for the purpose of constructing a 514,765 sq ft warehouse building.

The permittee is required to provide 1.89 acre of replacement wetlands.

The project is approximately 0.3 mile south of the intersection of Sand Spring Road and Park View Drive (Cementon, PA Quadrangle Latitude: 40° 39' 44.0" Longitude: -75° 35' 44") in North Whitehall Township, Lehigh County.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

F0703219-003: City of Altoona (Floodplain Mitigation), 1301 12th Street, Suite 300, Altoona, PA 16601, in Altoona City, **Blair County**, U.S. Army Corps of Engineers Baltimore District.

	<i>Address</i>	<i>Waterway</i>	<i>Chapter 93 Designation</i>	<i>USGS Quadrangle</i>	<i>Latitude</i>	<i>Longitude</i>
1	205 Browning Ave	Mill Run	WWF	Hollidaysburg	40.4794°	-78.4065°
2	203 Browning Ave	Mill Run	WWF	Hollidaysburg	40.4796°	-78.4063°

E0703219-003: Altoona-Logan Township Mobile Medical Emergency Department, 1012 7th Avenue, Altoona, PA 16602 in Logan Township, **Blair County**, U.S. Army Corps of Engineers Baltimore District.

To (1) install and maintain a 36-inch pipe, 65-feet in length, and embedded 6-inches, within a wetland for a driveway. The project will permanently impact 0.0065 acre of Palustrine Emergent (PEM) and Exceptional Value (EV) wetland and temporarily impact 0.0066 acre of the PEM EV wetland. The purpose of the project is to provide access to the proposed station house and maintenance shed for the emergency medical service. The project is located at Reimer Street Road (Hollidaysburg PA Quad, Latitude: 40° 28' 28.9", Longitude: -78° 23' 34.5") in Logan Township, Blair County.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E0804119-011: PA DOT Engineering District 3-0, 715 Jordan Ave., Montoursville, PA 17754. SR 2018, Section 013, Segment 0010, Offset 0000, Bridge Replacement and Stream Realignment, Asylum Township, **Bradford County**, Baltimore ACOE (Wyalusing, PA Quadrangle N: 41° 44' 11"; W: -76° 21' 59").

PA DOT proposes to replace a Single Span Concrete T-Beam Bridge with a Single Span Pre-Stressed Concrete Spread Box Beam Bridge on Integral Abutments over Bennett's Creek. The existing structure includes concrete streambed paving. The existing bridge has a span of 19.6 Ft., a skew of 90 degrees, an underclearance of 11.5 Ft., and a low chord of 691.00 Ft. and a hydraulic opening of 210 Ft². The proposed bridge has a span of 70 Ft., a skew of 90 degrees, an underclearance of 10.5 Ft., and a low chord of 689.69 Ft. and a hydraulic opening of 545 Ft². The project will utilize a temporary roadway and temporary crossing. The temporary crossing will consist of a 15.3 Ft. Structural Plate Arch culvert with and underclearance of 9.25 Ft. The project will include approximately 110 L.F. stream realignment. The realignment will include R-8 Rip Rap along the left bank and four upstream log deflectors. The realignment will stabilize the streambank on the outside of a curve, which is currently eroding toward the roadway approach. The existing streambed paving will be removed and replaced with R-8 Rip Rap choked with native streambed material. The Rip Rap will stabilize the channel bed and prevent head cutting upstream. Approximately 53 L.F. of the downstream channel will be realigned to stabilize the right stream bank. The project does not propose to impact any jurisdictional wetlands. Bennett's Creek is classified as a Warm Water Fishery by Title 25, Chapter 93 Water Quality Standards.

To remove structures from the floodplain that were damaged by flooding at the location. The project proposes to temporarily affect approximately 0.45 acre of floodplains. The issuance of this permit will not constitute approval of Water Quality Certification under Section 401 of the Federal Clean Water Act (33 U.S.C.A. § 1341).

E5904219-010. James N. Zimmerman, 258 North Farmersville Road, Ephrata, PA 17522. Wetland road crossing, in Morris Township, **Tioga County**, ACOE Baltimore District (Cedar Run, PA Quadrangle; Latitude: 41° 32' 39"; Longitude 77° 23' 53").

To construct and maintain 981 ft² of fill in a wetland designated as exceptional value for the purpose of a private, single lane driveway to access land-locked uplands on the same property

E4704219-002. Mahoning Township, 849 Bloom Road, Danville, PA 17821. Blizzard Run and North Blizzard Run Sediment Removal, in Mahoning Township, **Montour County**, ACOE Baltimore District (Danville, PA Quadrangle; Latitude: 40° 58' 0.8"; Longitude -76° 36' 6.5").

Mahoning Township is applying for an application to dredge 194 linear feet of North Blizzards Run and to dredge 175 linear feet of Blizzards Run as noted to remove accumulated sediment within the channel. This implies that this will alleviate higher flows from activating the floodplain and maintain them within the channel. The project narrative states upon project completion it will reduce bank erosion by removing meanders and migrations within the streams current states. The alternatives analysis states that if there is a no build option both streams would continue to flood over banks and not meet the goals of the Township. No proposed stability within the channel or on the banks of the project reaches are proposed within the application. Both North Blizzards Run and Blizzards Run are listed as Cold Water Fisheries.

DAM SAFETY

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

D01-102. New Oxford Municipal Authority, 409 Water Works Road, New Oxford, PA 17350-1511. To construct, operate and maintain South Branch Conewago Creek Dam across South Branch Conewago Creek (WWF, MF) impacting 304 feet of stream for the purpose of constructing a new public water supply dam downstream of the current dam. (McSherrystown, PA Quadrangle Latitude: 35.8589; Longitude: -77.6861) in New Oxford Township, **Adams County**.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed)</i>	<i>EPA Waived Y/N?</i>
PA0052868 (Industrial)	BAE Systems P.O. Box 868 NNH01-6C5 Nashua, NH 03061-0868	Montgomery County Montgomery Township	Unnamed Tributary of West Branch Neshaminy Creek (WWF, MF) 2-F	Yes
PA0052761 (Sewage)	Buckingham Valley Nursing Center STP 820 Durham Road Newtown, PA 18940	Bucks County Buckingham Township	Unnamed Tributary of Mill Creek (WWF, MF) 2-F	Yes
PA024473 (Storm Water)	Delaware Valley Concrete Kennett Square Facility 248 E County Line Road Hatboro, PA 19040-2116	Chester County Kennett Township	Unnamed Tributary of East Branch Red Clay Creek (TSF, MF) 3-I	Yes

NOTICES

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<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed)</i>	<i>EPA Waived Y/N?</i>
PA0045021 (Industrial)	Brightsmith IWWTP 120 Enterprise Avenue Morrisville, PA 19067	Bucks County Falls Township	Biles Creek (WWF, MF) 2-E	Yes
PA0052906 (Storm Water)	Covanta Plymouth Renewable Energy LLC 115 Conshohocken Road Conshohocken, PA 19428-1028	Montgomery County Plymouth Township	Schuylkill River (WWF, MF) 3-F	Yes
PA0244686 (Sewage)	Horvath SRSTP 1021 Copeland School Road West Chester, PA 19380-1829	Chester County East Bradford Township	Broad Run (HQ-CWF, MF) 3-H	Yes
<i>Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.</i>				
<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0060461 (Sewage)	Laurel Lake WWTP John C. McNamara Drive Brackney, PA 18812	Susquehanna County Silver Lake Township	Laurel Lake Creek (CWF) (04E)	Yes
PA0061310 (Sewage)	Marian High School STP 166 Marian Avenue (Hometown Section) Tamaqua, PA 18252-9789	Schuylkill County Rush Township	Little Schuylkill River (CWF) (3-A)	Yes
PA0060186 (Sewage)	Elk Meadows Homeowners Association STP 160 Lake Drive Union Dale, PA 18470-7294	Susquehanna County Herrick Township	Unnamed Tributary of East Branch Tunkhannock Creek (HQ-CWF (existing use)) (4-F)	Yes
PA0064297 (Sewage)	Portland Borough WWTP Demi Road Portland, PA 18351-0476	Northampton County Portland Borough	Delaware River (WWF, MF) (1-F)	Yes
<i>Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.</i>				
<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0031861 SEW	Zerbe Sisters Nursing Center, Inc. 2499 Zerbe Road Narvon, PA 17555	Lancaster County/ Caernarvon Township	UNT Conestoga River/7-J	Y
PA0008050 IW	Mount Holly Springs Specialty Paper, Inc. 1 Mountain Street Mount Holly Springs, PA 17065-1406	Cumberland County/ Mount Holly Springs Borough	Mountain Creek/7-E	Y
PA0084115 SEW	Pilot Travel Centers, LLC # 517 Clarks Ferry 5508 Lonas Drive Knoxville, TN 37909	Dauphin County/ Reed Township	Susquehanna River/6-C	Y
PA0021636 SEW	Fleetwood Borough 110 West Arch Street Suite 104 Fleetwood, PA 19522-1321	Berks County/ Richmond Township	Willow Creek/3-B	Y
PA0022543 SEW	Bally Borough P.O. Box 217 425 Chestnut Street Bally, PA 19503-0217	Berks County/ Bally Borough	West Branch Perkiomen Creek and UNT West Branch Perkiomen Creek/3-E	Y
PA0081752 SEW	Philhaven Hospital 283 S. Butler Road P.O. Box 550 Mt. Gretna, PA 17064	Lebanon County/ West Cornwall Borough	Bachman Run (TSF) in Watershed(s) 7-G	Y
PA0266841 SEW	John Dietrich 3497 New Holland Road Mohnton, PA 19540	Berks County, Cumru Township	Angelica Creek (CWF, MF) in Watershed(s) 3-C	N

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0009229 IW	Enola Yard 1200 Peachtree Street NE Atlanta, GA 30309	Cumberland County East Pennsboro Township	Susquehanna River (WWF, MF) (7-B)	N
PA0085430 SEW	MHC Robin Hill LLC 2 North Riverside Plaza Suite 800 Chicago, IL 60606-2682	Greenwich Township, Berks County	Unnamed Tributary of Maiden Creek (TSF) in Watershed(s) 3-B	N
PA0080845 IW	Genon Rema LLC 250 Power Plant Drive P.O. Box F Shawville, PA 16873	Catharine Township Blair County	Frankstown Branch Juniata River (TSF) in Watershed(s) 11-A	Y
PA008517 1 SEW	Lyons Borough Municipal Auth P.O. Box 131 Lyon Station, PA 19536-0131	Lyons Borough Berks County	Sacony Creek (CWF) in Maxatawny Township in Watershed(s) 3-B	N
PA0247950 SEW	James K Speed 3461 Lower Glades Road York, PA 17406-6930	Springettsbury Township, York County	Unnamed Tributary to Codorus Creek (WWF) in Watershed(s) 7-H	N
PA0084794 SEW	York Water Co. P.O. Box 15089 130 E Market Street York, PA 17405-7089	East Manchester Township York County	Codorus Creek (WWF) in Watershed(s) 7-H	N
PA0266680 A-1 (Storm Water)	Amazon.com Services Inc.—PHL4 P.O. Box 80842 Attn: Amazon.com, NA Env Dept Seattle, WA 98108-0842	Cumberland County Middlesex Township	Unnamed Tributary to Letort Spring Run (HQ-CWF (existing use)) (7-B)	Yes

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0229237 (Industrial)	Clearfield Municipal Authority Water System 107 E Market Street Clearfield, PA 16830-2405	Clearfield County Lawrence Township	Moose Creek (CWF) (8-B)	Yes
PA0209431 (Sewage)	Thomas R. Shroust Res 788 Beaver Branch Road Pa Furnace, PA 16865-9734	Centre County Halfmoon Township	Unnamed Tributary of Halfmoon Creek (HQ-CWF) (11-A)	Yes
PA0113158 (Sewage)	Daniel R Hawbaker Single Res 5881 W Buffalo Run Road Port Matilda, PA 16870-7609	Centre County Patton Township	Unnamed Tributary to Buffalo Run (HQ-CWF) (9-C)	Yes
PA0209589 (Sewage)	Girard Township Collection Treatment Facility 165 Girard Circle P.O. Box 36 Lecontes Mills, PA 16850-9730	Clearfield County Girard Township	West Branch Susquehanna River (WWF) (8-C)	Yes

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0035483 (Sewage)	Camp Albryoca 2801 Greenville Road Meyersdale, PA 15552-8409	Somerset County Greenville Township	Unnamed Tributary to Little Piney Creek (CWF) (19-F)	Yes
PA0023906 (Sewage)	Masontown WWTP 1 E Church Avenue Masontown, PA 15461-1819	Fayette County Masontown Borough	Unnamed Tributary to Monongahela River (WWF) (19-G)	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0002593 (Industrial)	Summerill Tube Corp P.O. Box 302 220 Franklin Street Scottdale, PA 15683	Westmoreland County Scottdale Borough	Stauffer Run (WWF) (19-D)	No
<i>Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.</i>				
<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0240150 (Sewage)	Norwich Township STP 3853 West Valley Road Smethport, PA 16749	McKean County Norwich Township	Potato Creek (TSF) (16-C)	Yes
PA0100960 (Sewage)	Bloomfield Township STP 22978 Shreve Ridge Road Union City, PA 16438-3540	Crawford County Bloomfield Township	Oil Creek (CWF) (16-E)	Yes
PA0221091 (Industrial)	Elcam Tool & Die 479 Buena Vista Highway Wilcox, PA 15870-2715	Elk County Jones Township	West Branch Clarion River (CWF) (17-A)	Yes
PA0103047 (Sewage)	Laughlin Builders SFTF 8333 Edinboro Road Erie, PA 16509	Erie County McKean Township	Unnamed Tributary to the Elk Creek (CWF, MF) (15-A)	Yes
PA0103331 (Sewage)	Jackson Center Borough STP P.O. Box 38 Jackson Center, PA 16133	Mercer County Jackson Center Borough	Yellow Creek (TSF) (20-A)	Yes
PA0210030 (Industrial)	Knox Township WTP P.O. Box 130 Knox Dale, PA 15847-0130	Jefferson County Knox Township	Unnamed Tributary to Indiancam Run (CWF) (17-C)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

NPDES Permit No. PA0058572, Sewage, **Aqua Pennsylvania Wastewater Inc.**, 762 W. Lancaster Avenue, Bryn Mawr, PA 19010-3402.

This proposed facility is located in Penn Township, **Chester County**.

Description of Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated sewage.

NPDES Permit No. PA0011851, Industrial, **Superior Tube Co. Inc.**, 3900 Germantown Pike, Colledgeville, PA 19426-3112.

This existing facility is located in Lower Providence Township, **Montgomery County**.

Description of Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated industrial wastewater.

NPDES Permit No. PA0055689, Sewage, **Andres S. & Elaine R. Clemens**, 485 Camp Rock Hill Road, Quakertown, PA 18951-5352.

This existing facility is located in Richland Township, **Bucks County**.

Description of Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated sewage.

NPDES Permit No. PA0056821, Sewage, **4952 Malvern School of Glen Mills**, 20 Creek Road, Glen Mills, PA 19342-1634.

This existing facility is located in Thornbury Township, **Delaware County**.

Description of Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated sewage.

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

NPDES Permit No. PA0276227, Sewage, SIC Code 4952, **Hegins Hubley Authority**, 915 West Maple Street, Valley View, PA 17983-0144.

This proposed facility is located in Hubley Township, **Schuylkill County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0276235, Sewage, SIC Code 4952, **Bendel Daniel & Mary**, 1590 Canary Road, Quakertown, PA 18951.

This proposed facility is located in Washington Township, **Lehigh County**

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. 0919406, Sewage, **Yardley Borough Sewer Authority**, 56 South Main Street, Yardley, PA 19067.

This proposed facility is located in Yardley Borough, **Bucks County**.

Description of Action/Activity: Construction of approximately 6,350 LF of gravity sanitary sewer.

WQM Permit No. 1501403, Sewage, Renewal, **Bucks County Water & Sewer Authority**, 1275 Almshouse Road, Warrington, PA 18976.

This proposed facility is located in West Vincent Township, **Chester County**.

Description of Action/Activity: Permit approval for renewal of operation for the Stonecroft Sewage Treatment Plant with land disposal.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 3919402, Sewage, SIC Code 4952, **Bendel Daniel & Mary**, 1590 Canary Road, Quakertown, PA 18951.

This proposed facility is located in Washington Township, **Lehigh County**.

Description of Proposed Action/Activity: The project is for a new private residence Small Flow Treatment Facility to replace a failing on-lot system.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0618404, Sewerage, **John Dietrich**, 3497 New Holland Road, Mohnton, PA 19540.

This proposed facility is located in Cumru Township, **Berks County**.

Description of Proposed Action/Activity:

This General Permit approves construction and operation of a sewage facilities consisting of:

- an 800-gallon primary chamber within polyethylene tank
- dosing within polyethylene tank
- a coco media filter within polyethylene tank
- a pump within polyethylene tank
- a UV disinfection unit, with one lamp in a quartz sleeve
- a visual and audible alarm for UV unit malfunction and water level in tank
- anchoring of polyethylene tank
- discharge to Angelica Creek

Planning Approval: A3-06928-311-3S, issued August 15, 2017.

WQM Permit No. 5419201, CAFO, **Heislars Egg Farm**, 757 Valley Road, Tamaqua, PA 18252-5005.

This proposed facility is located in Walker Township, **Schuylkill County**.

Description of Proposed Action/Activity:

This permit approves the construction and operation of manure storage/industrial wastewater facilities consisting of:

- Flow Equalization Tank
- Anoxic Tank
- Aeration Tank
- Clarifier Tank
- UV Disinfection Tank
- Sludge Holding Tank
- All pumps, transfer lines, and pipes associated with the structures previously listed

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

WQM Permit No. 4999406 A-2, Sewage, SIC Code 4952, **Pennsylvania American Water**, 852 Wesley Drive, Mechanicsburg, PA 17055.

This existing facility is located in Turbotville Borough, **Northumberland County**.

Description of Proposed Action/Activity: Continued operation of a liquid alum feed system for phosphorus removal.

IV. NPDES Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Individual Permits Issued.

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES Permit No.</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>	<i>TMDL Plan Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAI132209	Salisbury Township 2900 South Pike Avenue Allentown, PA 18103	Salisbury Township Lehigh	Trout Creek (HQ-CWF/MF), Tributary 3423 to Trout Creek (HQ-CWF/MF), Black River (CWF/MF), Cedar Creek (HQ-CWF/MF), Lehigh River (WWF/MF), Little Lehigh Creek (HQ-CWF/MF), Tributary 3573 to Little Lehigh Creek (HQ-CWF/MF), Tributary 3574 to Little Lehigh Creek (HQ-CWF/MF)	N	Y

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390122	South 4th Street Investors, LLC 14 Balligomingo Rd. P.O. Box 992 Conshohocken, PA 19428	Lehigh	City of Allentown	Trout Creek, (HQ-CWF, MF)

Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD400030	David Washinski, 3 Dingwall Street Plains, PA 18705	Luzerne	Bear Creek Township	Tenmile Run, (HQ-CWF, MF)

Pike County Conservation District, 556 Route 402, Suite 1, Hawley, PA 18428.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD520022	Raymondskill Properties, LLC 1875 Century Park East Suite 1980 Los Angeles, CA 90067	Pike	Dingman Township	Raymondskill Creek, (HQ-CWF, MF)

Schuylkill Conservation District, 1206 AG Center Drive, Pottsville, PA 17901-9733.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD540013	Northpoint Development, LLC 4825 NW 41st Street Suite 500 Riverside, MO 64150	Schuylkill County	Ryan Township Mahanoy Township	Codorus Creek (CWF, MF) Hosensock Creek (CWF, MF) EV Wetlands

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Phillips, Section Chief, Telephone 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD210037 Issued	Samuel L. Burkholder 152 Tanger Road Boiling Springs, PA 17007	Cumberland	South Middleton Township	Letort Spring Run (HQ-CWF, MF) Alexanders Spring Creek (CWF, MF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574.

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD140031	POWDR-Woodward 134 Sports Camp Drive Woodward, PA 16882	Centre	Haines Twp	Pine Creek EV
PAD140034 A-1	The Pennsylvania State University 139J Physical Plant Building University Park, PA 16802	Centre	State College Boro and College Twp	Thompson Run HQ-CWF, MF UNT to Thompson Run None

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Indiana County Conservation District: 350 North 4th Street, Indiana, PA 15701, 724-471-4751.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD320006	Pennsylvania Electric Company 800 Cabin Hill Drive Greensburg, PA 15601	Indiana	Clymer Borough Cherryhill Township Green Township Pine Township	Two Lick Creek TSF, Buck Run CWF, Dixon Run CWF, UNTs to South Branch Two Lick Creek HQ-CWF, Sides run HQ-CWF, Whitaker Run HQ-CWF, UNTs to Browns Run CWF, UNTs to Two Lick Creek CWF

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines

PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Lower Southampton Township Bucks County	PAC090293	B&N Holdings, LLC 1581 Big Oak Road Yardley, PA 19067	Neshaminy Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Wrightstown Township Bucks County	PAC090304	MDG # 2, LLC 1030 Reed Avenue Suite 100 Wyomissing, PA 19610	Unnamed Tributary to Mill Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Springfield Township Delaware County	PAC230103	Estates at Coventry Woods, L.P. 1604 Walnut Street 4th Floor Philadelphia, PA 19103	Darby-Cobbs Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lackawanna County Conservation District, 1038 Montdale Road, Scott Township, PA 18447.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAC350069	Blackford Development Ltd 120 N Pointe Blvd # 300 Lancaster, PA 17601	Lackawanna	Jessup Boro	UNT to Lackawanna River (CWF, MF) Serry Creek (CWF, MF)
PAC350053 A-1	BHR Development Group LLC 1210 Wheeler Ave. Dunmore, PA 18510	Lackawanna	Jessup Boro	Serry Creek (CWF, MF)

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAC390075	Two City Center OP LP 645 W Hamilton St Ste 600 Allentown, PA 18101	Lehigh	Allentown City	Jordan Creek (TSF, MF)

Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAC400122	McCarthy Development LLC John D McCarthy Jr. 340 Kidder St. Wilkes-Barre, PA 18702	Luzerne	Wilkes-Barre City	Laurel Run Creek (CWF, MF)

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
City of Altoona Blair County Issued	PAC070051	Durbin Companies 413 Grandview Road Altoona, PA 16602	UNT Mill Run (WWF)	Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 814.696.0877, ext. 5
Lower Paxton Township Dauphin County Issued	PAC220014	Triple Crown Corporation 5351 Jaycee Avenue Harrisburg, PA 17112	Paxton Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Derry Township Dauphin County Issued	PAC220186	Swatara Station Partners, LLC 897 South Chiques Road Suite 1 Manheim, PA 17545	Spring Creek East (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Derry Township Hummelstown Borough Dauphin County Issued	PAC220154	PennDOT District 8-0 2140 Herr Street Harrisburg, PA 17103	UNTs Swatara Creek (WWF) Swatara Creek (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Conoy Township Lancaster County Issued	PAC360008	Conoy Township 211 Falmouth Road Bainbridge, PA 17502	Susquehanna River (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Ephrata Township Lancaster County Issued	PAC360011	David Martin 447 Brossman Road Ephrata, PA 17522	UNT Conestoga River (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Marietta Borough Lancaster County Issued	PAC360442	Rail Trail Properties LLC 421 West Market Street Marietta, PA 17547	Susquehanna River (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Jackson Township York County Issued	PAC670324	Church & Dwight Company, Inc. 5197 Commerce Drive York, PA 17408	Little Conewago Creek (TSF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Manchester Township York County Issued	PAC670269	First Pennsylvania Resource LLC 33 Terminal Way Suite 445A Pittsburgh, PA 15219	UNT Codorus Creek (WWF, MF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430

NOTICES

6005

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Riverside Boro, Northumberland County	PAC490048	UGI Riverside Phase 5 Sunbury Rd, Avenue G, Avenue H, 8th Street, 9th Street, 11th Street & 12th Street in Riverside Borough	Susquehanna River WWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Jefferson Township Butler County	PAC100159	Nativity of the Theotokos Greek Orthodox Monastery 121 St. Elias Lane Saxonburg, PA 16056	UNT to Tributary 35219 to Thorn Creek CWF	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
Jackson Township Butler County	PAC100141	Foxwood Trail Holdings LLC 308 West Solomon Court Zelienople, PA 16063	UNT to Connoquenessing Creek WWF	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
Hickory Township Lawrence County	PAC370040	County of Lawrence Jim Gagliano 430 Court Street New Castle, PA 16101	UNT to Neshannock Creek TSF	Lawrence County Conservation District 430 Court Street New Castle, PA 16101 724-652-4512
Springfield Township Mercer County	PAC430039	AB Rhodes LLC 1229 Main Street Volant, PA 16156	Unnamed tributary to Black Run CWF	Mercer County Conservation District 747 Greenville Road Mercer, PA 16137 724-662-2242
Delaware Township Mercer County	PAC430030	Adventure Bound Camping Resorts 905 16th Place Vero Beach, FL 32960	Shenango River WWF	Mercer County Conservation District 747 Greenville Road Mercer, PA 16137 724-662-2242

General Permit Type—PAG-3

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
City of Philadelphia Philadelphia County	PAR600102	United Metal Traders Inc. 5240 Comly Street Philadelphia, PA 19135	Delaware River (WWF, MF), Unnamed Tributary to Delaware River (WWF, MF), and Delaware River 3-J	DEP Southeast Regional Office Clean Water Program 2 E. Main Street Norristown, PA 19401 484.250.5970
West Sadsbury Township Chester County	PAG130170	West Sadsbury Township 6400 N Moscow Road Parkesburg, PA 19365-1814	Valley Creek (TSF, MF), East Branch Octoraro Creek (TSF, MF), Officers Run (TSF, MF), and Pine Creek (TSF, MF) 7-K	DEP Southeast Regional Office Clean Water Program 2 E. Main Street Norristown, PA 19401 484.250.5970

*General Permit Type—PAG-8 (SSN)**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Gilbert Malone Farm 709 Wise Rd. Delta, PA 17314 Peach Bottom Township York County	PAG08 PAG07 WMGR099	Synagro 1605 Dooley Rd. P.O. Box B Whiteford, MD 21160	Gilbert Malone Farm 709 Wise Rd. Delta, PA 17314	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Richard Whiteman Farm 18692 Sugar Run Rd. Todd, PA 16682 Todd Township Huntingdon County	PAG08 PAG09 WMGR099	Synagro 1605 Dooley Rd. P.O. Box B Whiteford, MD 21160	Richard Whiteman Farm 18692 Sugar Run Rd. Todd, PA 16682	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

*General Permit Type—PAG-12**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Brothersvalley Township Somerset County	PAG126107	David C Vangilder 582 Rocky Lane Berlin, PA 15530-6535	Watershed(s) 19-F	DEP Southcentral Regional Office Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717.705.4707
Lurgan Township, Franklin County	PAG123891	S & J Farms LLC 6470 Park Road Orrstown, PA 17244	Watershed(s) 7-B	DEP Southcentral Regional Office Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717.705.4707
Cass Township, Huntingdon County	PAG123892	Casey S Carowick 6109 Country Lane Todd, PA 16685	Watershed(s) 11-D	DEP Southcentral Regional Office Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717.705.4707

*General Permit Type—PAG-13**Facility Location*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Hatboro Borough Montgomery County	PAG130034	Hatboro Borough 414 S. York Road Hatboro, PA 19040-3949	Pennypack Creek (TSF, MF) 3-J	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970

STATE CONSERVATION COMMISSION**NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be

filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Round Hill Poultry Travis and Mitchell Miller 6108 Carlisle Pike East Berlin, PA 17316	Adams	34.2	366.67	Poultry	NA	Approved
Critter Hill Farm Mike and Dottie Hare 224 Quaker Run Road Biglerville, PA 17307	Adams	39	409.17	Poultry and Beef	NA	Approved
Whispering Pines Farm (Michael Burkholder) 313 Deka Road Fleetwood, PA 19522	Berks	145.2	478.5	Hog	NA	Approved
Heindel Steer Farm 13845 Ted Wallace Rd Brogue, PA 17309	York	74	2,460.2	Dairy	NA	Renewal
Belview Valley Farms Swine 458 Gemmill Road Delta, PA 17314	York	550.2	639.36	Swine	NA	Renewal
Hillandale-Bailey Farms 2820 Daron Rd Spring Grove, PA 17362	York	282.1	4,283.25	Poultry	NA	Renewal
Jurgielewicz Home Farm Cheese Lane Shartlesville, PA 19554	Berks	258.1	498.18	Ducks	NA	Approved
Jurgielewicz Mountain Breeze Farm 8069 Spring Road Bernville, PA 19506	Berks	197.1	335.92	Ducks	NA	Approval
Brian Doutrich 750 Whitman Rd Lebanon, PA 17042	Lebanon	81.4	635.44	Poultry— Pullets, Beef	N/A	Approved
Joel Krall 480 Schaeffer Road Lebanon, PA 17042	Lebanon	9.4	671.20	Dairy	N/A	Approved
Brian Eckman 357 Black Bottom Road Peach Bottom, PA 17563	Lancaster	126.4	741.83	Swine/ Poultry	HQ	R
Jeff Nolt 2145 Junction Road Manheim, PA 17545	Lancaster	47	271.25	Poultry	NA	N

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Source Water Protection Program Approval issued to **Pennsylvania American Water**, 852 Wesley Drive, Mechanicsburg, PA 17055, **PWSID 7010035**, Straban Township, **Adams County** on April 8, 2019.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 0819501MA—Operation—Public Water Supply.

Applicant	Aqua Pennsylvania, Inc.
Township/Borough	Athens Borough
County	Bradford County
Responsible Official	Mr. Patrick Burke Aqua Pennsylvania, Inc. 204 East Sunbury Street Shamokin, PA 17872-0909
Type of Facility	Public Water Supply— Operation
Consulting Engineer	Mr. Stephen J. Draus Aqua Pennsylvania, Inc. 204 East Sunbury Street Shamokin, PA 17872

Permit Issued	September 23, 2019
Description of Action	Authorizes Aqua Pennsylvania, Inc. to operate a second, free-chlorine, residual analyzer inside the Well 19 well station to continuously monitor the free chlorine at the influent end of the chlorine contact pipe with SCADA system modified to use the chlorine to use the chlorine signal from this second analyzer to shut down the well pumps if the residuals drift beyond the high and low set points.

Permit No. 1919502-MA—Construction—Public Water Supply.

Applicant	Catawissa Municipal Water Authority
Township/Borough	Catawissa Township
County	Columbia County
Responsible Official	Mr. George N. Fletcher Catawissa Municipal Water Authority 19 Schoolhouse Road Catawissa, PA 17820
Type of Facility	Public Water Supply— Construction
Consulting Engineer	Mr. Daniel Hopkins, P.E. P.O. Box 32 Reading, PA 19603

Permit Issued	September 23, 2019
Description of Action	Authorizes installation of a bulk-water loading station (Bulk Station) at the Main Chlorine Building in Catawissa Township (Latitude 40° 57' 3.3" Longitude -76° 27' 2.6") to provide water for potable/non-potable uses from which authorized customers may withdraw a maximum of 100,000 gallons per day.

Permit No. 1419504-MA—Construction—Public Water Supply.

Applicant	Bellefonte Borough Authority
Township/Borough	Spring Township
County	Centre County
Responsible Official	Mr. Ralph W. Stewart Manager Bellefonte Borough Authority 236 West Lamb Street Bellefonte, PA 16825
Type of Facility	Public Water Supply— Construction
Consulting Engineer	Mr. Eric Lundy Nittany Engineering and Associates 2836 Earlstown Road Suite 1 Centre Hall, PA 16828
Permit Issued	September 23, 2019

Description of Action Authorizes Bellefonte Borough Authority to install a potable bulk-water loading station, known as bulk-water loading station # 2, located in the fenced-in, gated Waste Water Treatment Plant site, adjacent to existing primary bulk-water hydrant (BWLS1).

County **Erie**
 Type of Facility Public Water Supply
 Consulting Engineer Jason Saylor
 Utility Service Co. Inc.
 1230 Peachtree Street NE
 Atlanta, GA 30309
 Permit to Construct Issued September 27, 2019

Permit No. 1419503MA—Construction—Public Water Supply.

Applicant **Upper Half Moon Water Company**
 Township/Borough Halfmoon Township
 County **Centre County**
 Responsible Official Mr. Ben Pisoni,
 Vice President
 Type of Facility Public Water Supply—
 Construction
 Consulting Engineer Mr. Eric Lundy
 Nittany Engineering and
 Associates
 2836 Earlstown Road
 Suite 1
 Centre Hall, PA 16828
 Permit Issued September 24, 2019

Description of Action Authorizes Upper Halfmoon Water Company to rehabilitate your 53,000-gallon AquaStore glass-lined, bolted-steel, water-storage tank by Mid-Atlantic Storage Systems, Inc. (the original tank installer), while the 414,000-gallon, water-storage tank is used to adequately provide potable water to public water-supply system.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Emergency Operation Permit issued to **General Authority of the City of Franklin, PWSID No. 6610020**, City of Franklin, **Venango County**. Permit Number 6610020-19E1 issued September 23, 2019 for the operation of 4-Log treatment of viruses for the installation and operation of modifications to the Barrett Flats WTP. This action is taken under the requirements of the Groundwater Rule.

Operation Permit issued to **Aqua PA Mt. Jewett, PWSID No. 6420018**, Mt. Jewett Borough, **McKean County**. Permit Number 4296502-T2-RS1 issued September 27, 2019 authorizing reserve designation of Well No. 2.

Permit No. 8875-W-T1-MA4, Public Water Supply.
 Applicant **Erie City Water Authority**
 Township or Borough City of Erie

Operation Permit issued to **St. Marys Area Water Authority, PWSID No. 6240016**, St. Marys, **Elk County**. Permit Number 2498502-MA6 issued September 27, 2019 for the operation of the renovated Second North High Tank No. 2. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on August 19, 2019.

WATER ALLOCATIONS

Actions taken on applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

WA54-317B, Water Allocation, **Auburn Municipal Authority**, P.O. Box 296, 451 Pearson Street, Auburn, PA 17922-0296, Auburn Borough, **Schuylkill County**. This permit grants the Authority the right to withdraw 125,000 gallons per day (gpd) from Stony Creek and 125,000 gpd from a tributary to Stony Creek (locally known as Bear Creek), both located in Tilden Township, Berks County, with total combined withdrawals not to exceed 125,000 gpd.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Borough of Sinking Spring	3940 Penn Ave. Sinking Spring, PA 19608	Berks

Plan Description: Approval is granted for a revision to the Official Plan for Sinking Spring Borough, Berks County. The plan revision is a Special Study to address the replacement of the Broad Street sanitary sewer. The Broad Street sanitary sewer will be upgraded from a 10 inch terra cotta pipe to a 15 inch PVC pipe with eleven new manholes. Permits must be obtained in the name of the municipality. The Department's review of the Special Study has not identified any significant impacts resulting from this proposal. The DEP Code Numbers for this plan are A3-06959-026-3 and Application No. 1000208.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Plan Location: Monroe Twp., Penn Twp., Selinsgrove Boro., and Shamokin Dam Boro., Snyder County

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Monroe Township	39 Municipal Drive Selinsgrove, PA 17870	Snyder
Penn Township	228 Clifford Road Selinsgrove, PA 17870	Snyder
Selinsgrove Borough	P.O. Box 34 Selinsgrove, PA 17870	Snyder
Shamokin Dam Borough	P.O. Box 273 Shamokin Dam, PA 17876	Snyder

Plan Description: The plan provides for the replacement and/or upgrade of various components of two pump stations and the sewage treatment plant owned and operated by the Eastern Snyder County Regional Authority. The project involves replacing, and changing, equipment as well as modifications to protect facilities from flooding events. The two major items requiring sewage facilities planning are changes to the screening system to provide additional redundancy, and changes to the solids handling process to provide more efficient solids generation. No major environmental or historical impacts were identified in the plan. Total project cost is estimated at \$11.3 million expected to be paid through a combination of public grants and loans and cash contributions from the Authority. No changes to user rates are expected due to this project.

HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

PUBLIC NOTICE OF PROPOSED CONSENT DECREE

FOSTER WHEELER ENERGY CORPORATION WRIGHT TOWNSHIP, LUZERNE COUNTY

Pursuant to Sections 106 and 107 of the Comprehensive Environmental Response, Compensation, and Liability Act ("CERCLA"), 42 U.S.C.A. §§ 9606 and 9607, and Section 507 of the Hazardous Sites Cleanup Act ("HSCA") Act of October 18, 1988, P.L. 756, 35 P.S. § 6020.507, the United States of America, by the authority of the Attorney General of the United States, acting at the request of the Administrator of the United States Environmental Protection Agency ("EPA"), and the Commonwealth of Pennsylvania, Department of Environmental Protection ("DEP") entered in a proposed Consent Decree with Foster Wheeler Energy Corporation ("FWEC").

FWEC operated a manufacturing facility ("Facility") from 1953 until 1984. The Facility occupied roughly 105 acres within the Site, located within the Crestwood Industrial Park, Mountain Top, Pennsylvania. The Site includes areas where hazardous substances have come to be located, including the area south and southwest of the Facility where groundwater contamination exists. In response to a release or a substantial threat of a release, FWEC began a Remedial Investigation ("RI") and Feasibility Study ("FS") on April 9, 2009. DEP provided oversight of the implementation of the RI and FS. Following completion of the RI (June 21, 2017) and FS (April 12, 2018), the proposed plan for interim remedial

action for the Site was embodied in the EPA's Interim Record of Decision ("IROD") dated September 25, 2018, on which DEP has concurred. The proposed Consent Decree requires that FWEC will finance and perform the work as embodied in the IROD noted above and to pay the EPA and DEP for past and future response costs. FWEC has agreed to the recordation of an Environmental Covenant ("EC") that will limit the use of that portion of the property described in the EC.

The proposed settlement would resolve certain potential claims of the EPA and DEP solely against FWEC, for future enforcement and reimbursement of response costs incurred by the EPA and DEP in addressing the release or threat of release of hazardous substances at the Site. The claims originated under the authority of the Hazardous Sites Cleanup Act (35 P.S. §§ 6020.101—6020.1305).

PADEP provides this notice under Section 1113 of HSCA, 35 P.S. § 6020.1113, which states that "settlement shall become final upon the filing of the Department's response to significant written comments." The proposed Consent Decree is available for public examination at the DEP Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18711. To examine the Consent Decree please contact Scott J. Bene at 570-826-2511 or sbene@pa.gov. Comments may be submitted in writing to Scott Bene at the above address or by e-mail at sbene@pa.gov. DEP will receive and consider comments relating to the proposed Consent Decree 60 days from today's date. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service at 800-645-5984.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Joy Knecht Property, 184-186 Chestnut Ridge Drive, Eldred Township, **Monroe County**. Moonstone Environmental, LLC, 1150 Glenlivet Drive, Suite A-23, Allentown, PA 18106, on behalf of Joy Knecht, 186 Chestnut Ridge Drive, Kunkletown, PA 18058, Final Report concerning remediation of soil contaminated with heating oil from an aboveground storage tank. The report is intended to document remediation of the site to meet Residential Statewide Health Standards.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Bellows (03-078) Well Pad, 4087 Mountain Avenue, Troy, Columbia Township, **Bradford County**. Golder Associates, Inc., 209 N. Main Street, Suite 3, Horseheads, NY 14845, on behalf of Repsol Oil & Gas USA, LLC, 337 Daniel Zenker Drive, Horseheads, NY 14845, has submitted a Final Report concerning remediation of site soil contaminated with produced water. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Bobst Mountain Hunting Club 23H, 1888 Coal Mine Road, Trout Run, Cogan House Township, **Lycoming County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Range Resources—Appalachia, LLC, 80 Health Drive, Lock Haven, PA 17745, has submitted a Final Report concerning remediation of site soil contaminated with produced water. The report is intended to document remediation of the site to meet the Statewide Health Standard.

PGE COP Tract 322 Pad B 2663 Unconventional Well Site, 228 Bark Cabin Road, McHenry Township, **Lycoming County**. Moody and Associates, Inc., 11548 Cotton Road, Suite 101, Meadville, PA 16336, on behalf of Pennsylvania General Energy Co., LLC, 120 Market Street, Warren, PA 16365, has submitted a Final Report concerning remediation of site soil contaminated with produced water. The report is intended to document remediation of the site to meet the Background and Statewide Health Standards.

3348 Troxelville Rd, Middleburg, Center Township, **Snyder County**. Crawford Environmental Services, LLC, 20 Cardinal Drive, Birdsboro, PA 19508, on behalf of Jack D. Wagner and Emily McCaffery, 3348 Troxelville Rd, Middleburg, PA 17842, has submitted a Final Report concerning remediation of site soil contaminated with No. 2 Fuel Oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Star Fleet Trucking Project, Crossroads Drive, New Columbia, Kelly Township, **Union County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Star Fleet Trucking, Inc., 426 Main Street,

Middlebury, IN 46550, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel, motor oil & antifreeze. The report is intended to document remediation of the site to meet the Non-Residential Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Former Solovey Service Station, 274 North River Street, Plains Township, **Luzerne County**. Groundwater Sciences Corporation, 2601 Market Place Street, Suite 310, Harrisburg, PA 17110, on behalf of Roberts Oil Company, 646 Meadows Lane, Dallas, PA 18612 submitted a Final Report concerning remediation of site soil and groundwater contaminated due to historic use of underground storage tanks storing petroleum at the site. The predominant contaminants identified were volatile organic compounds and lead. The report documented remediation of the site to meet Site-Specific Standards and was approved by DEP on September 24, 2019.

Former Dixie Cup Facility, 415 South 24th Street, Wilson Borough, **Northampton County**. EarthRes Group, 6912 Old Easton Road, Pipersville, PA 18947, on behalf of Wilson Park LTD, 2957 Fairfield Drive, Allentown, PA 18103, submitted a remedial investigation report and cleanup plan concerning remediation of soil and groundwater at this former industrial and manufacturing site contaminated with metals, volatile organic compounds, semi-volatile organic compounds, and polychlorinated biphenyls. The report was approved by DEP on September 24, 2019.

Lehigh Valley Hospital, 1200 South Cedar Crest Boulevard, Salisbury Township, **Lehigh County**. Moonstone Environmental, LLC, 1150 Glenlivet Drive, Suite A-23, Allentown, PA 18106, on behalf of Lehigh Valley Health Network, 1200 South Cedar Crest Boulevard, Allentown, PA 18103, submitted a Final Report concerning remediation of soil contaminated by a release of aviation fuel. The report documented remediation of the site to meet Residential Statewide Health Standards and was approved by DEP on September 24, 2019.

Sunoco Kingston Terminal, 60 South Wyoming Avenue, Edwardsville Borough, **Luzerne County**. Aquaterra Technologies, P.O. Box 744, West Chester, PA 19381, submitted a remedial investigation report concerning remediation of soil and groundwater at this bulk petroleum storage terminal. The report was approved by DEP on September 26, 2019.

WY 10 Falconero Well Pad, 456 Main Road, Forkston Township, **Wyoming County**. Woodard & Curran, 12 Frear Hill Road, Tunkhannock, PA 18657, on behalf of Falconero Family LP, 22 Tranquility Drive, Malvern, PA 19355, submitted a Final Report concerning remediation of soil and groundwater contaminated by a release of production fluid (brine) from a natural gas well. The report documented remediation of the site to meet Residential Statewide Health Standards and was approved by DEP on September 27, 2019.

Stewart Silk Mill, 620 Coal Street, Easton City, **Northampton County**. Moonstone Environmental, LLC, 1150 Glenlivet Drive, Suite A-23, Allentown, PA 18106, on behalf of TCH Realty & Development Company, 900 South Avenue, Suite 300, Staten Island, NY 10314, submitted a combined Remedial Investigation Report and Cleanup Plan concerning remediation of soil at this former industrial and manufacturing site was contaminated with metals, volatile organic compounds, semi-volatile organic compounds, and polychlorinated biphenyls. The report was approved by DEP on September 27, 2019.

Klingel Cleaners, 1710 West Main Street, Stroud Township, **Monroe County**. Moonstone Environmental, LLC, 1150 Glenlivet Drive, Suite A-23, Allentown, PA 18106, on behalf of the Estate of Arthur and Mary

Klingel, 1710 West Main Street, Stroudsburg, PA 18360, submitted a combined Remedial Investigation Report and Final Report concerning remediation of soil and groundwater at this former dry-cleaning operation. The report was intended to document remediation of the site to meet Site-Specific Standards but was disapproved by DEP on September 30, 2019.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Gateway West Housing, 416 & 442 Gordon Street, Reading, PA 19601, City of Reading, **Berks County**. Liberty Environmental, Inc., 505 Penn Street, Reading, PA 19601, on behalf of Gateway West Housing Associates, LP, 726 Yorklyn Road, Suite 150, Hockessin, DE 19601, and Reading Development Authority, 815 Washington City, Suite 2-53, Reading, PA 19601 submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soil and groundwater contaminated with VOCs, PAHs, chlorinated solvents, and PCBs. The combined Report was disapproved by the Department on September 26, 2019.

Former Glidden Reading Paint Plant, 1853 North 3rd Street, Reading, PA 19601, City of Reading, **Berks County**. Liberty Environmental, 505 Penn Street, Reading, PA 19601, and EnvirAnalytics Group, 1650 Des Peres Road, Suite 303, Saint Louis, MO 63131, on behalf of ANOREAD, LLC, 1650 Desk Peres Road, Saint Louis, MO 63131, submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soil and groundwater contaminated with volatile and semi-volatile organic compound and inorganic compounds. The combined Report was disapproved by the Department on September 27, 2019.

F.L. Smithe Machine Company Inc., 899 Plank Road, Suite 1, Duncansville Borough, **Blair County**. Mountain Research LLC, 825 25th St., Altoona, PA 16601, on behalf of Barry-Wehmiller Company Inc., 8020 Forsyth Boulevard, St. Louis, MO, 63105 submitted a Risk Assessment, Cleanup Plan, and Final Report concerning remediation of site groundwater contaminated with volatile and semi-volatile organic compounds. The Final Report did not demonstrate attainment of the Site-Specific Standard and was disapproved by the Department on September 25, 2019.

Sheetz Store # 116, Storage Tank Primarily Facility ID 28-295431, 215 West Baltimore Street, Greencastle, PA 17225, Greencastle Borough, **Franklin County**. EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Sheetz, Incorporated, 351 Sheetz Way, Claysburg, PA 16625, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum constituents. The Report demonstrated attainment of the combination of Statewide Health and Site-Specific Standards, and was approved by the Department on September 5, 2019

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Sandhoos, Inc. Tanker Spill, 125 Old Valley School Road, Danville, Valley Township, **Montour County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Sandhoos, Inc., 165 Lamont Drive, Cogan Station, PA 17728, submitted a Final Report concerning remediation of site soil contaminated with unleaded gasoline. The report demonstrated attainment of the Non-Residential Statewide Health Standard for Soil and was approved by the Department on September 24, 2019.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.

Renewal Applications Received

Midwest Environmental Transport, Inc., 10163 Cincinnati-Dayton Rd, Cincinnati, OH 45241. License No. PA-AH 0368. Effective Sep 27, 2019.

Turn-Key Environmental Services, Inc., P.O. Box 519, Blairstown, NJ 07825. License No. PA-AH 0738. Effective Sep 27, 2019.

Transporter Licenses Reissued

Midwest Environmental Transport, Inc., 10163 Cincinnati-Dayton Rd, Cincinnati, OH 45241. License No. PA-AH 0368. Effective Sep 27, 2019.

Turn-Key Environmental Services, Inc., P.O. Box 519, Blairstown, NJ 07825. License No. PA-AH 0738. Effective Sep 27, 2019.

REGISTRATION FOR GENERAL PERMIT—REGULATED MEDICAL WASTE

Registration Issued Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Infectious and Chemotherapeutic Waste Regulations for a General Permit to Operate Infectious and Chemotherapeutic Waste Processing Facilities.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

General Permit No. WMGI005SE002. GlaxoSmith-Kline LLC, 709 Swedeland Road, King of Prussia, PA 19406-0939. This permit is for the registration to operate under General Permit No. WMGI005SE002 to process regulated medical waste generated at the GlaxoSmith-Kline, LLC—Upper Merion Facility, located at 709 Swedeland Road in Upper Merion Township, **Montgomery County**. The application for registration was issued by the Southeast Regional Office on September 26, 2019.

Persons interested in reviewing the general permit may contact the Pennsylvania Department of Environmental Protection (“DEP”) Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915, or by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984.

REGISTRATION FOR RESIDUAL WASTE GENERAL PERMITS

Registration(s) Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

General Permit Application No. WMGR123SW032. EQT Production Company, 2400 Ansys Drive, Suite 200, Canonsburg, PA 15317. A request for registration for coverage under General Permit WMGR123 to construct and operate the Dragon Chan and Piston Honda Pads for storage and reuse of oil and gas liquid waste at a facility located in Aleppo and Springhill Townships, **Greene County**. The registration was granted by the Regional Office on September 27, 2019.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

AG5-59-00003B: UGI Texas Creek, LLC (835 Knitting Mills Way, Wyomissing, PA 19610) on September 24, 2019, for the continued operation of one 380 bhp Cummins KTA19GC compressor engine; one 10 MMscfd TEG dehydrator, equipped with a 0.25 MMBtu/hr reboiler; various pneumatic devices; periodic blowdowns; various fugitive emissions; and pigging operations, pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression Stations, Processing Plants, and Transmission Stations (BAQ-GPA/GP-5) at the Lick Run 803 Compressor Station located in Gaines Township, **Tioga County**.

AG5-18-00001A: Regency Marcellus Gas Gathering, LLC (101 West Third Street, Williamsport, PA 17701) on September 6, 2019 to authorize the operation of two (2) 1,380 brake-horsepower, natural gas-fired, four-stroke, lean-burn compressor engines, each equipped with an oxidation catalyst, a 75 MMscfd TEG dehydrator equipped with 1.0 MMBtu/hr natural gas-fired reboiler and a 2.1 MMBtu/hr natural gas-fired still vent enclosed flare, two (2) 10,000 gallon storage tanks equipped with a tanker truck loadout and fugitive emissions pursuant to the General Plan Approval and General Operating Permit for Natural Gas Compressor and/or Processing Facilities (BAQ-GPA/GP-5) at their Poorman Compressor Station in Gallagher Township, **Clinton County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

GP14-32-440A: Shoemaker Funeral Home (48 North Walnut Street, Blairsville, PA 15717) on September 18, 2019, for the authority to construct and operate an animal crematory (BAQ-GPS/GP14) located at their facility in Blairsville Borough, **Indiana County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

18-00011L: Croda, Inc. (8 Croda Way, Mill Hall, PA 17751) on September 25, 2019, for revisions to its current operating permit requirements, including removal of major source/Title V requirements, revisions to emissions limitations for reactor vessel R-18, and a change in the frequency for sampling and analysis for the Super Refined Oils and Synthesis Area—General Products processes at the Mill Hall Facility located in Bald Eagle Township, **Clinton County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Ed Orris, P.E., New Source Review Chief—Telephone: 412-442-4168.

65-00767B: Westmoreland Sanitary Landfill, LLC (111 Conner Lane, Bell Vernon, PA 15012), on October 1, 2019, to allow the construction and initial temporary operation of one (1) 2,128 bhp Cummins C1540 N6CB 4-stroke lean burn natural gas-fired engine controlled by an oxidation catalyst and SCR system to generate electricity for use at the Westmoreland Sanitary Landfill located in Rostraver Township, **Westmoreland County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

37-337C: Hickory Run Energy, LLC (4900 Edinburg Road, New Castle, PA 16102), on September 23, 2019 issued a Plan Approval for the proposed inclusion of the required ERCs for the construction of the facility consisting of a natural gas-fired combined cycle 900 MW electric generation facility consisting of two combustion turbine generation, two heat recovery steam generators, and some ancillary equipment in North Beaver Township, **Lawrence County**.

42-004K: American Refining Group, Inc. (77 North Kendall Avenue, Bradford, PA 16701), on September 24, 2019 issued a Plan Approval for the installation and initial operation of a RACT II affected source/control device and its' associated RACT II proposal in Bradford City, **McKean County**. This is a Title V facility.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

15-0094C: Metallurgical Products, Inc. (810 Lincoln Avenue, West Chester, PA 19381), on September 11, 2019, for installation of a Kimre Fiber Bed Filter System (C05) at the existing copper alloying facility located in West Goshen Township, **Chester County**.

15-0037H: Idemia America Corporation (523 James Hance Court, Exton, PA 19341), on September 11, 2019, for the renewal of a Plantwide Applicable Limit (PAL) for VOC, as outlined under 25 Pa. Code § 127.218, for their facility located in West Whiteland Township, **Chester County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

48-00093A: Oldcastle APG Northeast Inc. (800 Uhler Road, Easton, PA 18040), on September 3, 2019 for the installation and operation of air cleaning devices to control particulate emissions from a rotary dryer/cooler at the facility located in Forks Twp., **Northampton County**.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

AMS IP18-000235: On September 25, 2019, AMS issued a Plan Approval to **Naval Surface Warfare Center**, Philadelphia Division (NSWCPD) (901 Admiral Perry Way, Philadelphia, PA 19112) to modify AMS Plan Approval No. 15088 dated October 16, 2015. The modification incorporates a change of equipment from the originally permitted gas turbine generator (GTG) to the temporary GTG originally permitted under AMS Installation Permit Nos. IP16-000199, IP17-000092, and IP17-000261. The facility is installing a 230.8 MMBtu/hr GTG with water injection system firing natural gas or No. 2 fuel oil/JP-5 oil. The facility will be subject to a Plantwide Applicability Limitation (PAL) NO_x limit of 240.4 tons per rolling 12-month period and a PAL SO_x limit of 54.3 tons per rolling 12-month period. The plan approval will contain operating, monitoring, testing, record-keeping, and reporting requirements to ensure operation within all applicable requirements.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

09-0007C: Waste Mgmt Dspl Svc of PA Inc (1000 New Ford Mill Rd., Morrisville, PA 19067-3704) on September 25, 2019, for the Municipal Solid Waste (MSW) Landfill and two backup flares at the GROWS North location in Falls Township, **Bucks County**.

23-0009J: The Boeing Co. (P.O. Box 16858, MC P01-29, Philadelphia, PA 19142-0858) on September 25, 2019, for the replacement of two (2) 42 MMBtu/hr Boilers with two (2) new 36 MMBtu/hr dual fuel (natural gas/No. 2 fuel oil) boilers located in Ridley Township, **Delaware County**.

23-0038F: Delcora (P.O. Box 999, 100 E 5th St., Chester, PA 19016-0999) on September 25, 2019, for construction and operation of an air pollution control system for each of the two multiple hearth incinerators, comprising quench, multi-venturi scrubber, wet electrostatic precipitator and regenerative thermal oxidizer at the facility's location in Chester City, **Delaware County**.

23-0014I: Kimberly Clark of PA LLC (1 Avenue of the States, Chester, PA 19013-4435) on September 25, 2019, for the installation of two (2) 185 MMBtu/hr natural gas-fired combustion turbines and 83 MMBtu/hr supplemental burners (i.e. heat recovery steam generating units) at the facility located in Chester City, **Delaware County**.

23-0123: Aeroaggregates LLC (1500 Chester Pike, Eddystone, PA 19022-1338) on September 25, 2019, for the operation of an existing natural gas-fired glass foam-

ing tunnel kiln, an existing natural gas-fired, fluidized bed dryer and the installation of two (2) new natural gas-fired glass foaming tunnel kilns at an existing foamed glass aggregate production facility located in Eddystone Borough, **Delaware County**.

23-0119E: Sunoco Partners Mkt & Term LP (100 Green St., Marcus Hook, PA 19061-4800) on September 25, 2019, for construction and operation of three distillation units (two depropanizers and one debutanizer) to separate and purify the natural gas liquids and pipeline transmix into propane, butane, and C5+ products located in Marcus Hook Borough, **Delaware County**.

15-0041D: Eastern Shore Natural Gas Co. (500 Energy Ln., Ste. 200, Dover, DE 19901) on September 25, 2019, for the installation of a new natural gas-fired reciprocating internal combustion engine for a standby emergency generator located in Londonderry Township, **Chester County**.

23-0122: Aqua PA Inc (762 W Lancaster Ave., Bryn Mawr, PA 19010-3402) on September 4, 2019 for installation and operation of two diesel-fired engines for emergency generators located in Springfield Township, **Delaware County**.

09-0196H: Abington Reldan Metals LLC (550 Old Bordentown Rd., Fairless Hills, PA 19030-4510) on September 4, 2019 for installation and operation of one unit of Melt Furnace and associated dry lime injection system located in Falls Township, **Bucks County**.

09-0236: Covanta Metals Mkt LLC (445 South St., Morristown, NJ 07960-6475) on September 3, 2019 for the construction of a Non Ferrous Metal Recovery Facility located in Falls Township, **Bucks County**.

46-0005AR: Merck Sharp & Dohme Corp (770 Sumneytown Pike, P.O. Box 4, WP20-205, West Point, PA 19486-8000) on September 5, 2019 to create additional manufacturing space for the production of biological products in existing Building 38 (Source 112) located in Upper Gwynedd Township, **Montgomery County**. Fugitive VOC emissions increase from disinfection to be limited to 5.22 tons in any 12 consecutive month period. Building 38 was formerly part of permitted Source 105 and is being separated due to this project. The associated emissions from Building 38 (5.9 tons) have been subsequently removed from Source 105 and added to Source 112.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-05005H: Brunner Island, LLC (P.O. Box 221, York Haven, PA 17370) on September 27, 2019, for the addition of natural gas as a fuel firing option for the three existing utility boilers (Source IDs 031A, 032 and 033A) and their associated coal mill heaters that will involve the tying in of a natural gas pipeline (Source ID 301), as well as the construction of two natural gas-fired pipeline heaters (Source ID 050) at the Brunner Island Steam Electric Station in East Manchester Township, **York County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

08-00001A: Tennessee Gas Pipeline Company LLC (1001 Louisiana Street, Houston, TX 77002) was issued an extended authorization for additional 180 days to allow continued operation of the emergency generator engine pending issuance of an operating permit, in accordance with 25 Pa. Code § 127.12b. The source is located at their Station 319 facility in Wyalusing Township, **Bradford County**. The plan approval has been extended from September 24, 2019 to March 22, 2020.

59-00037A: Energy Water Solutions, LLC (11233 Crown Park Dr., Ste. F, Houston, TX 77067) on September 23, 2019, to (1) issue a revised plan approval for a change of ownership and (2) extend the plan approval expiration date to April 1, 2020 to allow continued operation of three produced water evaporator/concentrator (VOX) systems at EQT Production Company's existing Phoenix S Well Pad located in Duncan Township, **Tioga County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

24-131R: SGL Carbon LLC (900 Theresia Street, St Marys, PA 15857) on September 30, 2019, effective September 30, 2019, has issued a plan approval extension for the construction of a new Chemical Vapor Deposition Reactor (# 16) and scrubber located in Building 500 CVD Operations in City of St. Marys, **Elk County**. This is a State Only facility. This will expire on March 31, 2020.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00035: Community Light and Sound Inc. (333 East 5th Street, Chester, PA 19013-4511) on September 25, 2019, for a renewal of a non-Title V, State-Only, Synthetic Minor Permit for a facility manufacturing audio and video equipment in Chester City, **Delaware County**.

15-00074: R. A. Ferris & Co., Inc. (899 Fern Hill Road, West Chester, PA 19380) on September 30, 2019, for renewal of a State-Only Operating Permit for crematories in West Goshen Township, **Chester County**.

09-00136: Powdersize LLC (20 Pacific Drive, Quakertown, PA 18951-3601) on September 30, 2019, located in Richland Township, **Bucks County**, for operation of pulverizing and screening powder form products to meet customer specifications.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

13-00013 Ampal, Inc. (2115 Little Gap Road, Palmerton, PA 18071). The Department issued, on 9/24/19, a State-Only Operating Permit for operation of sources at primary metal products manufacturing facility in Lower Towamensing Township, **Carbon County**. The sources include an aluminum melting furnace, process towers, screening towers, and blending tower, and bulk loading operations. Emissions are controlled by cartridge filters. The permit contains all applicable requirements

for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

45-00010: HG Smith Wilbert Vault Co., Inc., Stroudsburg Facility (2120 N. 5th Street, Stroudsburg, PA 18360-2802). On September 11, 2019, the Department issued a renewal State-Only (Natural Minor) Permit for the animal and human crematory facility located in Stroudsburg, **Monroe County**. The primary sources consist of one (1) animal incinerator and three (3) human crematories. The control devices consist of afterburners. The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03051: Johnson & Johnson Consumer, Inc. (1838 Colonial Village Lane, Lancaster, PA 17601-6700) on September 25, 2019, for the pharmaceuticals manufacturing facility located in East Lampeter Township, **Lancaster County**. The State-Only permit was renewed.

22-03085: Minnich Family Funeral Homes, Inc. (103 West Main Street, Elizabethtown, PA 17023) on September 27, 2019, for the animal crematory unit located in Elizabethtown Borough, **Dauphin County**. The State-Only permit was renewed.

22-03084: Minnich Family Funeral Homes, Inc. (118 South Market Street, Millersburg, PA 17061-1330) on September 27, 2019, for the human crematory unit located in Millersburg Borough, **Dauphin County**. The State-Only permit was renewed.

28-03025: Wenger Feeds LLC (101 West Harrisburg Avenue, Rheems, PA 17570-0026) on September 27, 2019, for the feed mill located in Southampton Township, **Franklin County**. The State-Only permit was renewed.

06-05051: Morgan Truck Body, LLC dba Morgan Corp. (P.O. Box 588, Morgantown, PA 19543-0588) on September 10, 2019, for the truck body manufacturing facility located in Caernarvon Township, **Berks County**. The State-Only permit was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Tom Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

04-00443: Evoqua Water Technologies, LLC (118 Park Road, Darlington, PA 16115), Synthetic Minor Operating Permit on September 6, 2019, the Department of Environmental Protection (DEP) authorized an initial synthetic minor State-Only operating permit for a hazardous and non-hazardous spent sorbent (activated carbon) regeneration facility located in Darlington Township, **Beaver County**. The permit includes emission limits, operating requirements, monitoring requirements, recordkeeping requirements for the site, and incorporates the requirements of plan approval PA-04-313-053B into the operating permit.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

41-00052: Hanson Aggregates Pennsylvania, LLC (7660 Imperial Way, Allentown, PA 18195-1040) on September 25, 2019, issued a State Only operating permit renewal for the Pine Creek Quarry located in Limestone Township, **Lycoming County**. The State Only operating permit renewal contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

18-00021: Avery Dennison Performance Polymers (171 Draketown Road, Mill Hall, PA 17751-8608) on September 25, 2019, for the facility located in Bald Eagle Township, **Clinton County**. The operating permit renewal includes emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

59-00019: Metalkraft Industries, Inc. (P.O. Box 606, Wellsboro, PA 16901-0606) on September 26, 2019, for the facility located in Charleston Township, **Tioga County**. The operating permit renewal includes emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

59-00025: EQT Gathering, LLC (625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222) on September 26, 2019, for the Tioga Compressor Station located in Duncan Township, **Tioga County**. The operating permit renewal includes emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

43-00037: Development of Sharpsville Furnace, Ltd., (2 North Sixth Street, Sharpsville, PA 16150), on September 23, 2019 the Department issued the renewal for the State Only Operating Permit for the facility located at 2 North 6th Street in Sharpsville Borough, **Mercer County**. The facility is a Natural Minor. The primary sources at the facility include nonmetallic mineral processing plant, feeder, crusher, and roadways. The potential emissions from the facility are less than the Title V thresholds. The permit includes a federally enforceable restriction on slag processing of not to exceed 54,000 tons per year. The permit renewal contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05077: Can Corporation of America (326 June Avenue, Blandon, PA 19510-9566) on September 25, 2019, for the can manufacturing facility located in Maidencreek Township, **Berks County**. The State-Only permit was administratively amended in order to incorporate the requirements of Plan Approval No. 06-05077D.

06-05152: Titus Power, LLC (315 Riegelsville Road, Milford, NJ 08848-1888) on September 24, 2019, for the Titus electric peaking station located in Cumru Township, **Berks County**. The State-Only permit was administratively amended in order to reflect a change of ownership.

36-05014: Alumax Mill Products, Inc. (14809 Manheim Pike, Lancaster, PA 17601-3152) on September 9, 2019, for the secondary aluminum processing facility in Manheim Township, **Lancaster County**. The Title V permit underwent a significant modification to add case-by-case RACT 2 requirements for the facility, clarify cold rolling mill lubricant and applicability, revise list of emergency generators, add VOC emission caps for Source 122 and 161, and make minor naming, throughput and administrative clarifications, including a change in responsible official. The portions of the permit related to approval of the RACT 2 case-by-case proposal will be submitted to US EPA for approval and incorporation into Pennsylvania's State Implementation Plan (SIP). Other requirements will be excluded from the SIP submittal. The SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT approval for the facility, which are determined to satisfy the requirements for the 1997, 2008 and 2015 National Ambient Air Quality Standards (NAAQS) for ozone.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

32-00230: Texas Eastern Trans LP Armagh Station (P.O. Box 1642, Houston, TX 77251-1642). The Department on September 24, 2019, issued an administrative amendment of the Title V Operating Permit for the facility to correct minor typographical errors for the facility and incorporate a compliance date for the submittal of the Title V Compliance Certification. The facility is located in West Wheatfield Township, **Indiana County**.

25-00974: Value Flow Group Inc, DBA Hi-Tech Plating (1015 West 18th Street, Erie, PA 16502-1512). The Department on September 26, 2019, issued an administrative amendment of the State Only Operating Permit for the facility to change ownership, tax ID, responsible official, and permit contact. The facility is located in the City of Erie, **Erie County**.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Ed Orris, P.E., New Source Review Chief—Telephone: 412-442-4168.

TV-63-00015: Flexsys America L.P. (829 Route 481, Monongahela, PA 15063) Per 25 Pa. Code § 127.449(i), this Notice is for the following de minimis emission increase at the Flexsys America L.P. Monongahela Plant located in Monongahela, **Washington County**:

This project is for the temporary venting of convey gas to atmosphere during a maintenance shutdown. The emission changes resulting from this action are an in-

crease of VOC of 0.007 tpy. This project involves the packaging of approximately 180,000 KG (198.4 tons) of Crystex product through the packaging system into bags. This activity will cease once the facility is returned to production following the maintenance shutdown. The anticipated duration of this project will be less than 48 hours and no production increase will occur as a result of this project.

This project will not trigger the requirements of 25 Pa. Code Subchapter E or 40 CFR Part 52 at the facility. The list of de minimis increases for this facility includes only this project.

SOOP-04-00084: Anchor Hocking, LLC (400 Ninth Street, Monaca, PA 15061). Per 25 Pa. Code § 127.449(i), this Notice is for the following de minimis emission increase at Anchor Hocking, LLC, located in Monaca Borough, **Beaver County**: This project is for the installation and operation of one (1) BAC closed circuit cooling tower (Model: FXV-0809B-36T-M) to replace an existing Imeco EFC/IDFC evaporative fluid cooling tower (Model: EFC-C 233-3) controlling Source 102 in the Synthetic Minor State-Only Operating Permit 04-00084. The emission increase resulting from this project will not exceed 0.54 TPY PM and 0.22 TPY PM₁₀ on a 12-month rolling basis. This project will not trigger the requirements of 25 Pa. Code Subchapter G at the facility. The list of de minimis increases for this facility includes only this project.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.431 and 127.461.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

42-00172: Hexion Inc. Mount Jewett Plant (16032 Hollister Street, Houston, TX 77066) on September 4, 2019, the permit was revoked for the facility. The facility is located in Sergeant Township, **McKean County**. This State Operating Permit was revoked because the sources are no longer operating.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

56743704 and NPDES No. PA0214931. Robindale Energy Services, Inc., (224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920). To renew the NPDES permit for the Penn Pocahontas Coal Refuse Site in Brothers Valley Township, **Somerset County**. No additional discharges. The application was considered administratively complete on July 22, 2016. Application received: January 27, 2016. Permit issued: September 24, 2019.

30733707 and NPDES No. PA0215830. Consol Mining Company LLC (CNX Center, 1000 Consol Energy Drive, Canonsburg, PA 15317-6506). To renew the NPDES permit for the Robena Refuse Disposal Area in Monongahela and Greene Townships, **Greene County**. No additional discharges. The application was considered administratively complete on January 18, 2019. Application received: June 12, 2018. Permit issued: September 23, 2019.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17030115 and NPDES PA0243612. Corey L. Shawver DBA Hilltop Coal Company (12 Dutchtown Road, Houtzdale, PA 16651). Permit renewal for continued operation and restoration of a bituminous surface coal and auger mine located in Bigler Township, **Clearfield County** affecting 212.6 acres. Receiving stream(s): Unnamed Tributary to Japling Run to Japling Run, Unnamed Tributaries to Muddy Run classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: April 22, 2019. Permit issued: September 19, 2019.

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

63170101 and NPDES Permit No. PA0278327. Amerikohl Mining, Inc. (1384 State Route 711, Stahlstown, PA 15687). Permit issued for commencement, operation and restoration of a bituminous surface mine, located in Somerset Township, **Washington County**, affecting 54.9 acres. Receiving streams: Unnamed Tributaries to North Branch Pigeon Creek and North Branch Pigeon Creek to Pigeon Creek. Application received: November 9, 2018. Permit issued: September 24, 2019.

03070102 and NPDES Permit No. PA0251151. State Industries, Inc. (P.O. Box 1022, Kittanning, PA 16201). Permit renewal issued for continued mining of an existing bituminous surface mine, located in Washington Township, **Armstrong County**, affecting 10.0 acres. Receiving streams: unnamed tributaries to Limestone Run. Application received: September 14, 2018. Renewal permit issued: September 24, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901.

Permit No. 49080104R and NPDES Permit No. PA0224987. D. Molesevich & Sons Construction Co., Inc. (P.O. Box 121, Mt. Carmel, PA 17851), renewal of an existing anthracite surface mine, coal refuse reprocessing, refuse disposal and preparation plant operation and NPDES permit for discharge of treated mine drainage in Mt. Carmel Township, **Northumberland County** affecting 423.0 acres, receiving streams: South Branch Roaring Creek and Shamokin Creek. Application received: July 11, 2018. Renewal issued: September 25, 2019.

Noncoal Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 15830602C19 and NPDES Permit No. PA0614203. Allan Myers, LP d/b/a Allan Myers Materials (638 Lancaster Avenue, Malvern, PA 19355), renewal of NPDES Permit for discharge of treated mine drainage in Charlestown Township, **Chester County**, receiving stream: unnamed tributary to Pickering Creek. Application received: April 15, 2019. Renewal issued: September 30, 2019.

Permit No. 40190801. Piacenti Trucking and Excavation, Inc. (Rear 538 Putnam Street, West Hazleton, PA 18202), commencement, operation and restoration of a quarry operation in Black Creek and Hazle Townships, **Luzerne County** affecting 5.0 acres, receiving stream: no discharge to unnamed tributary to Black Creek. Application received: July 17, 2019. Permit issued: September 30, 2019.

Permit No. PAM119019. Piacenti Trucking and Excavation, Inc. (Rear 538 Putnam Street, West Hazleton, PA 18202), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 40190801 in Black Creek and Hazle Townships, **Luzerne County**, receiving stream: no discharge to unnamed tributary to Black Creek. Application received: July 17, 2019. Permit issued: September 30, 2019.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 38194113. Keystone Blasting Service (15 Hopeland Road, Lititz, PA 17543), construction blasting for Greystone Crossing in North Cornwall Township and the City of Lebanon, **Lebanon County** with an expiration date of September 30, 2020. Permit issued: September 25, 2019.

Permit No. 46194116. American Rock Mechanics, Inc. (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Bayberry Crossing in Pennsburg Borough, **Montgomery County** with an expiration date of September 17, 2020. Permit issued: September 25, 2019.

Permit No. 48194112. Rock Work, Inc. (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Green Pond in Bethlehem Township, **Northampton County** with an expiration date of September 30, 2020. Permit issued: September 25, 2019.

Permit No. 48194113. Schlouch, Inc. (P.O. Box 69, Blandon, PA 19510), construction blasting for Century Commerce Lots 2 & 3 in Allen Township, **Northampton County** with an expiration date of September 20, 2020. Permit issued: September 25, 2019.

Permit No. 48194114. American Rock Mechanics, Inc. (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Chrin Lot 31 in Palmer Township,

Northampton County with an expiration date of September 17, 2020. Permit issued: September 25, 2019.

Permit No. 36194148. Keystone Blasting Service (15 Hopeland Road, Lititz, PA 17543), construction blasting for Phares Weaver Manure Pit in Earl Township, **Lancaster County** with an expiration date of December 31, 2019. Permit issued: September 26, 2019.

Permit No. 45194105. Silver Valley Consulting (102 Lamp Post Lane, Stroudsburg, PA 18360), construction blasting for Moyer Shop in Hamilton Township, **Monroe County** with an expiration date of March 31, 2020. Permit issued: September 26, 2019.

Permit No. 47194101. John H. Brainard (P.O. Box 66, Clifford, PA 18413), construction blasting for Rodger Winterstein utilities in Valley Township, **Montour County** with an expiration date of December 31, 2019. Permit issued: September 26, 2019.

Permit No. 66194102. Chesapeake Deer Park pad and access road in Windham Township, Wyoming County with an expiration date of September 24, 2020. Permit issued: September 26, 2019.

Permit No. 58194109. John H. Brainard (P.O. Box 66, Clifford, PA 18413), construction blasting for Sheare House Foundation in Clifford Township, **Susquehanna County** with an expiration date of December 31, 2019. Permit issued: September 30, 2019.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501–508 and 701–704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, 484.250.5160.

E51-296: City of Philadelphia Parks & Recreation Department, 1515 Arch Street, 10th Floor, Philadelphia, PA 19102, City of Philadelphia, **Philadelphia County**, ACOE Philadelphia District.

To construct and maintain approximately 2,620 feet long and about 8 to 10 feet wide paved shared-use path between Church Lane and Woodland Avenue (Section A) along the floodway/floodplain of the Cobbs Creek (WWF) associated with the connection of the existing Cobbs Creek trail to the John Heinz National Refuge. The site is located along the Cobbs Creek between Church Lane and Woodland Avenue (Philadelphia, PA, USGS Quadrangle Latitude: 39.920402; Longitude: -75.246750) in the City of Philadelphia, Philadelphia County.

E51-291: Philadelphia Water Department, 1101 Market Street, Fourth Floor, Philadelphia, PA 19107, City of Philadelphia, **Philadelphia County**, ACOE Philadelphia District.

To remove an old existing section of the sewer line from the streambed of Cresheim Creek and to relocate, construct, and maintain 199 linear feet of 24-inch concrete encased (VCP) pipe along with 20 linear feet of 42-inch (RCP) stormwater conduit in and along the 100-year floodway of Cresheim Creek impacting 0.005 acre of wetland, 0.08 acre of stream channel, 0.39 acre of the existing floodway. This work will include 173 linear feet of stream channel and bank restoration BMPs, which include rock cross vane, boulder toe revetments, and rock flumes. The site is located near the intersection of Rounfort Road and Devon Street, near Chestnut Hill East SEPTA line culvert (Germantown, PA, USGS Map; Lat: 40.069324; Long: -75.192087) in the City and County of Philadelphia.

E23-550: Central Delaware County Authority, 212 B Unity Terrace, Rutledge, PA 19070-2130, Ridley Township, **Delaware County**, ACOE Philadelphia District.

To construct and maintain a wastewater pumping station and control building in the 100-year flood plain of Crum Creek (WWF, MF). The proposed work will impact 0.05 acre, consisting of temporary and permeant fill in the existing floodplain. The site is located along Angelo Drive between Chester Pike (S.R. 0013) and Interstate I-95 Overpass (Bridgeport, PA, USGS Map Latitude: 39.867425; -75.341000) in Ridley Township, Delaware County.

E46-1182: PECO Energy Company, 2301 Market Street, S7-2, Philadelphia, PA 19103, Norristown Municipality, **Montgomery County**, ACOE Philadelphia District.

To construct and maintain approximately 25 LF of new 4-inch steel gas pipe above the existing stone arch culvert which convey Sawmill Run utilizing open cut trench above the culvert. The proposed work is located within National Register of Historic Places. The site is located between Green and Arch Streets (Norristown, PA; Latitude: 40.115792; Longitude: -75.33857) in Norristown Municipality, Montgomery County.

E46-1186: Lower Merion Township, 75 East Lancaster Avenue, Ardmore, PA 19003, Lower Merion Township, **Montgomery County**, ACOE Philadelphia District.

To restore, construct, and maintain approximately 700 linear feet of the stream bank of Mill Creek (TSF, MF) utilizing stream bank restoration technique in Harriton Park. The work will include banks regrading the installation of biodegradable Coir Logs, mud-sills, Log Vanes, J-Hooks, and floodplain regrading enhancements.

This site is located near the intersection of Harriton Road and West Old Gulph Road in Harriton Park (Norristown, PA, USGS Map; Latitude: 40.0345; Longitude: -75.3096) in Lower Merion Township, Montgomery County.

E46-1183: 400 Bar Harbor, LLC, 3843 West Chester Pike, Newton Square, PA 19073, West Conshohocken Borough, **Montgomery County**, ACOE Philadelphia District.

To perform the below-listed water obstruction and encroachment activities associated with the 400 Bar Harbor, LLC. The proposed development to perform the below-listed water obstruction and encroachment activities associated with 400 Bar Harbor Drive to construct a multi-story office building and parking. The proposed project will have 1,310 square feet of permanent floodway impact. The project is located in the floodplain.

The site is approximately at the intersection of Front Street and Bar Harbor Drive (Norristown Lat. 40° 4' 19"; Long. 75° 18' 49") in West Conshohocken Borough, Montgomery County.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E3403219-001: Lucky Buck Ranch, LLC, 504 David Drive, Mechanicsburg, PA 17050 in Tuscarora Township, **Juniata County**, U.S. Army Corps of Engineers Baltimore District.

To 1.) install and maintain a 6.0-inch PVC intake in an unnamed tributary to Dougherty Run (HQ-CWF, MF) impacting 5 linear feet of stream; and 2.) construct and maintain a vegetated outfall swale to an unnamed tributary to Dougherty Run (HQ-CWF, MF) impacting 15 feet of stream, all for the purposes of recreation, irrigation, and fire suppression. The project is located off of Linn Lane, approximately 0.5 mile north from the intersection with PA-35, (Latitude: 40° 26' 3" N, Longitude: 76° 37' 37" W) in Tuscarora Township, Juniata County. No wetlands will be impacted by this project. The permit was issued on September 27, 2019.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E65052-1000; Westmoreland County Industrial Development Corporation, Fifth Floor, Suite 520, Greensburg, PA 15601, Sewickley Township, **Westmoreland County**, Pittsburgh ACOE District.

Has been given consent to:

1. Construct and maintain an 18" RCP stormwater pipe within the floodplain of an unnamed tributary (UNT) to Sewickley Creek (WWF);

2. Construct and maintain an 18" SLCPP stormwater pipe within the floodplain of an unnamed tributary (UNT) to Sewickley Creek (WWF);

3. Construct and maintain fill within the floodplain of an unnamed tributary (UNT) to Sewickley Creek (WWF).

For the purpose of developing an industrial park. The project site is located approximately 550 feet northwest of the intersection of Tomajko Road and Waltz Mill Road, Smithton, PA USGS topographic quadrangle; N: 40°, 12', 56.71"; W: -79°, 40', 12.63"; Sub-basin 19D; USACE Pittsburgh District), in Sewickley Township, Westmoreland County.

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E1006219-001, Forest Edge LP, P.O. Box 97, Mars, PA 16046. Forest Edge PDG Phase III, in Cranberry Township, **Butler County**, ACOE Pittsburgh District (Mars, PA Quadrangle N: 40°, 42', 26"; W: 80°, 3', 4").

To permanently impact 0.2 acre of PEM/PSS wetland and install a temporary roadway crossing of a UNT Kaufman Run having a contributory drainage area less than 100 acres for the construction of Forest Edge Phase III residential development southeast of the intersection of Morningside Drive and Evergreen Terrace (Mars, PA Quadrangle N: 40.707644; W: -80.060495) in Cranberry Township, Butler County. Mitigation is through the purchase of 0.26 acre of bank credits from First Pennsylvania Resource, LLC's Robinson Fork Mitigation Bank Phase 1.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-3 # ESG18-059-0035

Applicant Name EQT Production Company

Contact Person Todd Klaner

Address 2400 Ansys Drive, Suite 200

City, State, Zip Canonsburg, PA 15317

County Greene

Township(s) Center Township

Receiving Stream(s) and Classification(s) UNT to Mc-

Courtney Run (HQ-WWF, EV), South Fork Tenmile

Creek (HQ-WWF)/Tenmile Creek (HQ-WWF)

ESCGP-3 # ESG073019008-00

Applicant Name Chevron Appalachia, LLC

Contact Person Branden Weimer

Address 700 Cherrington Parkway

City, State, Zip Coraopolis, PA 15108

County Greene

Township(s) Dunkard Township

Receiving Stream(s) and Classification(s) UNT to

Dunkard Creek (WWF), Dunkard Creek (WWF), Glade

Run (WWF)/Monongahela River (WWF)

ESCGP-3 # ESX14-059-0095

Applicant Name CNX Midstream Operating Company, LLC

Contact Person Daniel Bitz

Address 1000 Consol Energy Drive

City, State, Zip Canonsburg, PA 15317

County Greene

Township(s) Richhill & Morris Townships

Receiving Stream(s) and Classification(s) UNT to Grays

Fork (HQ-WWF), UNTs to Enlow Fork (WWF)/Enlow

Fork (WWF) and South Fork Tenmile Creek (HQ-WWF)

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-3# ESG295819014-00

Applicant Name SWN Production Company, LLC

Contact Person Nicki Atkinson

Address 917 State Route 92 North

City, State, Zip Tunkhannock, PA 18657

County Susquehanna

Township(s) New Milford Twp.

Receiving Stream(s) and Classification(s) Salt Lick Creek

(HQ, CWF-MF) and East Lake Creek (HQ, CWF-MF)

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 2

The following plans and reports were submitted under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action

completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

Richards II Auto, 46-41885, 100 Forrest Ave., Narberth Borough, **Montgomery County**. Marathon Engineering & Environmental Services, Inc., 553 Beckett Rd, Ste 608, Swedesboro, NJ 08085, on behalf of RIR Management Services, LLC submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet site-specific standards.

Lukoil 69267, 51-35251, 220 Franklin Mills Cir., **City of Philadelphia**. Envirotrac Ltd., 3070 Bristol Pike, Building 1, Suite 221, Bensalem, PA 19020, on behalf of Lukoil North America LLC, 302 Harper Drive, Suite 303, Moorestown, NJ 08057 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet residential Statewide Health Standards.

Lukoil 69259, 51-41454, 12001 Roosevelt Blvd., **City of Philadelphia**. Envirotrac Ltd., 3070 Bristol Pike, Building 1, Suite 221, Bensalem, PA 19020, on behalf of Lukoil North America LLC, 302 Harper Drive, Suite 303, Moorestown, NJ 08057 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet nonresidential Statewide Health Standards and site-specific standards.

Texaco 100301, 46-32345, 800 Old York Rd., Abington Township, **Montgomery County**. Sovereign Consulting, Inc., 359 Northgate Drive, Suite 400, Warrendale, PA 15086, on behalf of Equilon Enterprises LLC d/b/a Shell Oil Products US, 20945 S. Wilmington Avenue, Carson, CA 90810 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet nonresidential site-specific standards.

Speedway 6729, 09-23150, 2919 Route 413, Bristol Township, **Bucks County**. EMS Environmental, Inc., 4550 Bath Pike, Bethlehem, PA 18017, on behalf of Speedway LLC, 500 Speedway Drive, Enon, OH 45323, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet site specific standards.

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701.

Bestway Travel Center Milesburg, Storage Tank Facility ID # 14-07445, 1023 N. Eagle Valley Road, Boggs Township, **Centre County**. Synergy Environmental, Inc. 155 Railroad Plaza, 1st Fl, Royersford, PA 19468, on behalf of PALGC UST I, LLC, 645 Hamilton Street, Allentown, PA 18101, submitted a Remedial Action Plan concerning remediation of groundwater contaminated with unleaded gasoline. The plan is intended to document the remedial actions for meeting the Residential Statewide Health Standard.

Kwik Fill Station # M-108, Storage Tank Facility ID # 17-14820. 102 Race Street, Clearfield, **Clearfield County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of United Refining Company of Pennsylvania, 814 Lexington Avenue, Warren, PA 16365, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Turkey Hill Minit Market Store # 184, Storage Tank Facility ID # 49-70158, 140 W. Lincoln St., Shamokin, **Northumberland County**. McKee Environmental, Inc., 145 Exeter Lane, Bellefonte, PA 16823, on behalf of Turkey Hill Minit Markets, 257 Centreville Road, Lancaster, PA 17872, submitted a Remedial Action Completion Report concerning remediation of soil contaminated with Petroleum. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Chestnut & Line Mifflinburg, Storage Tank Facility ID # 60-13411, 29 E Chestnut St, Mifflinburg Borough, **Union County**. Synergy Environmental, Inc. 155 Railroad Plaza, 1st Fl, Royersford, PA 19468, on behalf of CrossAmerica Partners, LP, 600 Hamilton St., Suite 500, Allentown, PA 18101, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with Petroleum. The plan is intended to document the remedial actions for meeting the Residential Statewide Health Standard.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Pilot Travel Center # 348, Storage Tank Primary Facility ID # 63-09737, 205 Wilson Road, Bentleyville, PA 15314, Bentleyville Borough, **Washington County**. ATC Group Services, LLC, 270 William Pitt Way, Pittsburgh, PA 15238, on behalf of Pilot Travel Centers, LLC, 5508 Lonas Drive, Knoxville, TN 37909, submitted a Remedial Action Plan concerning the remediation of soil and groundwater contaminated with petroleum products. The plan is intended to document the remediation of the site to meet the Non-Residential Statewide Health Standard.

Soisson's Service Center, Storage Tank Primary Facility ID # 26-24448, 305 West Crawford Avenue, Connellsville, PA 15425, City of Connellsville, **Fayette County**. Insite Group Inc., 611 South Irvine Avenue, Sharon, PA 16146, on behalf of Tom Soisson, 305 West Crawford Avenue, Connellsville, PA 15425, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The plan is intended to document remediation of the site to meet the Statewide Health Standard.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

The DEP has taken action on the following plans and reports under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

Lukoil 69726, 23-42587, 501 E Baltimore Pike, Media Borough, **Delaware County**. Envirotrac Ltd., 3070 Bristol Pike, Building 1, Suite 221, Bensalem, PA 19020, on behalf of Lukoil North America LLC, 302 Harper Drive, Suite 303, Moorestown, NJ 08057, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report demonstrated attainment of the nonresidential Statewide health and site-specific standards in soil and groundwater and was approved by the DEP October 1, 2019.

Thomas M Durkin & Sons, 51-02338, 3030 Grant Avenue, **City of Philadelphia**. Aeon Geoscience, Inc., 2120 Bellemead Avenue, Suite 14-2, Havertown, PA 19083-2250 on behalf of Durkin Contracting Company, Inc., 3030 Grant Avenue, Philadelphia, PA 19114 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan was acceptable to meet non-

residential Statewide health and site-specific standards and was approved by the DEP on September 26, 2019.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Former Solovey Service Station, Storage Tank ID # 40-29641, 274 North River Street, Plains Township, **Luzerne County**. Groundwater Sciences Corporation, 2601 Market Place Street, Suite 310, Harrisburg, PA 17110, on behalf of Roberts Oil Company, 646 Meadows Lane, Dallas, PA 18612 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The Remedial Action Completion Report demonstrated attainment of Site-Specific Standards and was approved by DEP on September 24, 2019.

Jeet One Texaco, Storage Tank ID # 40-31781, State Route 93 & Interstate 80, Sugarloaf Township, **Luzerne County**. Austin James Associates, P.O. Box U, Pocono Pines, PA 18350 on behalf of Drums Towing and Truck Service, 922 Sanderson Street, Throop, PA 18515, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with gasoline. The Remedial Action Completion Report demonstrated attainment of Statewide Health Standards and was approved by DEP on September 25, 2019.

Sunoco Kingston Terminal, Storage Tank ID # 40-50375, 60 South Wyoming Avenue, Edwardsville Borough, **Luzerne County**, Aquaterra Technologies, P.O. Box 744, West Chester, PA 19381, submitted a combined Site Characterization Report and Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The report was acceptable to meet Site-Specific Standards and was approved by DEP on September 26, 2019.

Auto in Motion, Storage Tank ID # 45-26268, 1142 State Route 390, Barrett Township, **Monroe County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Mountainhome Investment Group, P.O. Box 254, Cresco, PA 18326, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with gasoline. The Remedial Action Completion Report did not demonstrate attainment of Statewide Health Standards and was disapproved by DEP on September 26, 2019.

Northeast Counseling Services, Storage Tank ID # 40-34470, 69 West Green Street, Nanticoke City, **Luzerne County**. LaBella, 1000 Dunham Drive, Suite B, Dunmore, PA 18512, on behalf of Northeast Counseling Services, 663 Main Street, Nanticoke, PA 18634, has submitted a combined Site Characterization Report and Remedial Action Completion Report concerning remediation of soil contaminated with gasoline. The combined Site Characterization Report and Remedial Action Completion Report demonstrated attainment of Statewide Health Standards and was approved by DEP on September 27, 2019.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

7 Eleven 40450, Storage Tank Primary Facility ID # 01-39481, 12 Deatrick Drive, Gettysburg, PA 17325-6958, Cumberland Township, **Adams County**, Buchart Horn, Inc., The Russell E. Horn Building, 445 West Philadelphia Street, P.O. Box 15040, York, PA 17405-7040, on behalf of Shipley Family Limited Partnership, 415 Norway Street, York, PA 17403 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline

and kerosene short list constituents. The Remedial Action Completion Report demonstrated attainment of the Site-Specific Standard for the unleaded gasoline and kerosene short list constituents in soil and the Residential Statewide Health Standard for the unleaded gasoline and kerosene short list constituents in groundwater and was approved by the Department on Friday, September 27, 2019.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Beard's Auto Center, Storage Tank Primary Facility ID # 63-09745, 1464 Park Avenue, Washington, PA 15301, City of Washington. Letterle and Associates, Inc., 2859 Oxford Boulevard, Allison Park, PA 15101, on behalf of Coen Markets, Inc., 1000 Philadelphia Street, Canonsburg, PA 15317, submitted a Revised Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan was acceptable to meet the Site-Specific Standard and was approved on September 13, 2019.

Former Blue Ridge Restaurant-Truck Stop, Storage Tank Primary Facility ID # 65-06325, 9869 US Route 22, Blairsville, PA 15717. Derry Township, **Westmoreland County**. DMS Environmental Services, LLC, 103 South Spring Street, Bellefonte, PA 16823, on behalf of Dunlap Leasing Company, Inc., 1015 Old William Penn Highway, Blairsville, PA 15717, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan was acceptable to meet the Non-Residential Used Aquifer Statewide Health Standard and was approved on September 13, 2019.

Sunoco Facility # 0261-8833, Storage Tank Primary Facility ID # 02-32313, 2105 Walnut Street, McKeesport, PA 15132, City of McKeesport, **Allegheny County**. EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Sunoco, Inc. Evergreen Resources Management, 2 Righter Parkway, Suite 200, Wilmington, DE 19803, submitted a Revised Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The Revised Remedial Action Plan was acceptable to meet the combination of Statewide Health Standard and the Site-Specific Standard and was approved on September 6, 2019.

BFS Carmichaels, Storage Tank Primary Facility ID # 30-23878, 375 South State Route 88, Carmichaels, PA 15320, Carmichaels Borough, **Greene County**. Letterle and Associates, Inc., 2859 Oxford Boulevard, Allison Park, PA 15101, on behalf of Bruceton Farm Service, Inc., 116 Shannon Drive, Morgantown, WV 26508, submitted a Revised Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The Revised Remedial Action Plan was acceptable to meet the Site-Specific Standard and was approved on September 3, 2019.

Rusty's Amoco, Washington Road BP, Primary Facility ID # 63-09686, 481 Washington Road, Washington, PA 15301, South Strabane Township, **Washington County**. Letterle and Associates, Inc., 2859 Oxford Boulevard, Allison Park, PA 15101, on behalf of Coen Markets, Inc., 1000 Philadelphia Street, Canonsburg, PA 15317, submitted a Remedial Action Completion Report concerning the remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Completion Report demonstrated attainment of the remediation of the site to meet the Residential Used Aquifer Statewide Health Standard and was approved on September 3, 2019.

SPECIAL NOTICES

Notice of Certification to Perform Radon-Related Activities in Pennsylvania

In the month of September 2019 Department of Environmental Protection of the Commonwealth of Pennsylvania, under the authority contained in the Radon Certification Act, act of July 9, 1987, P.L. 238, No. 43 (63 P.S. §§ 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the persons listed below to perform radon-related activities in Pennsylvania. The period of certification is two years. (For a complete list of persons currently certified to perform radon-related activities in Pennsylvania and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P.O. Box 8469, Harrisburg, PA 17105-8469, (1-800-23RADON).)

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
AccuStar Labs 2	Saber Way Ward Hill, MA 01835	Laboratory Analysis
Jenny Ashburn	3296 Tarr Hollow Road Murrysville, PA 15668	Testing
George Basista, Sr.	7501 East Parkside Drive Boardman, OH 44512	Testing
Bill Brodhead	2844 Slifer Valley Road Riegelsville, PA 18077	Mitigation
Anthony Carrozza, Jr.	770 Fairview Road Mount Joy, PA 17552	Testing
David Chopyak	15 Westminster Drive Dallas, PA 18612	Mitigation
ComfortSpec Inspection Services	2222 Route 115 Brodheadsville, PA 18322	Testing
Dominic Gehret	200 Route 130 North Cinnaminson, NJ 08077	Laboratory Analysis
David Gonselman	502 Buchanan Drive Ephrata, PA 17522	Testing
Travis Hammond	95 Jamie Lane Montoursville, PA 17754	Testing
Fred Hohman	26 Windihill Drive Greensburg, PA 15601	Testing
Robert Johnson	340 Freed Road Harleysville, PA 19438	Testing
David Kapturowski	929 Mount Zion Road Lebanon, PA 17046	Laboratory Analysis
Fred Klein	702 Manchester Drive Maple Glen, PA 19002	Testing
Robert Scott Klein, Jr.	4017 Washington Road Suite 210 McMurray, PA 15317	Testing
Benjamin Mangus	13520 Smith Cemetery Meadville, PA 16335	Testing
Valerie Matteo	462 Biddle Avenue Pittsburgh, PA 15221	Testing
Timothy A. Musser	213 North 14th Street Allentown, PA 18102	Mitigation
Jerry Pickholtz	1475 Naugahyde Road Westminster, MD 21157	Testing
Radon Technology & Environmental	828 Oak Street Royersford, PA 19468	Mitigation
Jooik Ro	30 Sunset Drive Carlisle, PA 17013	Testing
Matthew Robertie	P.O. Box 1293 North Wales, PA 19454	Testing

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Daniel Romeo	227 High Street New Wilmington, PA 16142	Testing
Terry Spalti	743 Hill Road Hegins, PA 17938	Testing
Jacob Troost	P.O. Box 163 Brodheads ville, PA 18322	Testing
Edward Verna	1703 South 5th Avenue Lebanon, PA 17042	Mitigation
Jerry Wolfe	97 Main Street Freeport, PA 16229	Testing

PUBLIC NOTICE OF APPLICATION AND DRAFT STATE WATER QUALITY CERTIFICATION FOR A FERC REGULATED PIPELINE PROJECT

Proposed State Water Quality Certification Required by the Commonwealth of Pennsylvania, Department of Environmental Protection

Pursuant to Section 401 of the Clean Water Act for the Tri-State Corridor Pipeline Project

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Domenic Rocco, PE, Program Manager, 717-772-5987.

EA63831001, Equitrans, L.P. (Applicant), 2200 Energy Drive, Canonsburg, PA 15317. Tri-State Corridor Pipeline Project (Project), Jefferson Township, Cross Creek Township, Smith Township and Robinson Township, **Washington County**, Army Corps of Engineers, Pittsburgh Office. The proposed project starts at the Trinity Interconnect Site (Latitude: 40.41225°; Longitude: -80.35698°) and ends at the Pennsylvania/West Virginia boarder (Latitude: 40.33919°; Longitude: -80.51898°).

On May 31, 2019, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP19-473-000). The FERC Environmental Assessment for the Project, when available, may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP19-473-000).

On May 31, 2019, Applicant requested a State water quality certification (SWQC) from the Pennsylvania Department of Environmental Protection (PADEP), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation, and maintenance of the Project will protect water quality in Pennsylvania consistent with the requirements of State law and the Clean Water Act.

The Project, as proposed, includes an approximately 16.7-mile long (16.4 of which is in Pennsylvania), 16-inch natural gas pipeline to transport natural gas from the Rover Pipeline LLC and two non-jurisdictional pipelines at the Trinity Interconnect Site to a combined-cycle power facility (Power Facility) in Brooke County, WV. The Project, as proposed, will require approximately 226.83 acres of earth disturbance, and impacts to 3,273 linear feet of Tributaries to Little Raccoon Run (WWF, MF), Tributaries to Raccoon Creek (WWF, MF), Raccoon Creek (WWF, MF), tributaries to Burgetts Fork (WWF, MF), Burgetts Fork (WWF, MF), North Fork Cross Creek (WWF, MF), Tributaries to North Fork Cross Creek (WWF, MF), Scott Run (WWF, MF), Tributaries to Scott

Run (WWF, MF), 10.8 acres of floodway, 0.19 acre of temporary PEM and PSS wetland impacts, and 0.76 acre of permanent PEM and PSS wetland impacts.

PADEP, by this notice, is proposing to issue a SWQC to Equitrans, L.P. for the Tri-State Corridor Pipeline Project. PADEP is proposing to certify that construction, operation and maintenance the Tri-State Corridor Pipeline Project complies with the applicable provisions of sections 301—303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311—1313, 1316 and 1317). The PADEP is proposing to further certify that the construction, operation and maintenance of the Tri-State Corridor Pipeline Project complies with Pennsylvania water quality standards and that the construction, operation and maintenance of the projects does not violate applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the project complies with the following PADEP water quality permitting programs, criteria and conditions established pursuant to Pennsylvania law:

1. *Discharge of Hydrostatic Test Water*—Applicant shall obtain and comply with a National Pollutant Discharge Elimination System (NPDES) permit(s) for the discharge of water from the hydrostatic testing of the pipeline associated with the Project pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), 25 Pa. Code Chapter 92a (relating to NPDES permitting, monitoring and compliance), and all other applicable regulations.

2. *Erosion and Sediment Control and Stormwater Management*—All projects proposing earth disturbance must implement best management practices (BMPs) to protect and maintain water quality pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001) and Storm Water Management Act (32 P.S. §§ 680.1—680.17), 25 Pa. Code Chapter 102 (relating to erosion and sediment control), and all other applicable regulations. Applicant shall obtain and comply with an Erosion and Sediment Control Permit(s) for earth disturbance associated with the Project as provided in 25 Pa. Code § 102.5.

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Water Obstruction and Encroachment Permit(s) for the construction, operation and maintenance of all stream and wetland crossings associated with the Project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601), 25 Pa. Code Chapter 105 (relating to dam safety and waterway management), 25 Pa. Code Chapter 106 (relating to floodplain management) and all other applicable regulations.

4. *Other Water Quality Requirements*—Applicant shall obtain any other permits, authorizations or approvals required to construct, operate, and maintain the Project from any interstate or international agency as required by an interstate compact or international agreement that has established water quality standards applicable to surface waters of this Commonwealth, including wetlands.

5. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that water quality in the receiving waters associated with the Project is not adversely impacted by any operational and construction process that may be employed by Applicant.

6. *Operation*—Applicant shall properly operate and maintain at all times all Project facilities and systems of treatment and control (and related appurtenances) installed to achieve compliance with the terms and conditions of this SWQC and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

7. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP or the delegated County Conservation District to determine compliance with this SWQC, including all permits, authorizations or approvals which ensure the project shall maintain and protect State water quality standards as required by this SWQC. The Applicant shall provide a copy of this SWQC to an authorized representative conducting an inspection of the Project.

8. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project or any portion(s) thereof, the Applicant shall provide a copy of this SWQC and copies of any permits, authorizations or approvals obtained to comply with the SWQC upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the appropriate PADEP Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owners containing a specific date for transfer of responsibility, coverage, and liability under the SWQC and any permits, authorizations and approvals obtained to comply with the SWQC. The new owner shall submit to PADEP a new application form for the SWQC and any permits, authorizations and approvals required to comply with the SWQC signed by the new owner.

9. *Correspondence*—All correspondence with and submittals to PADEP concerning this SWQC shall be addressed to the Department of Environmental Protection, Regional Permit Coordination Office, Domenic Rocco, PE, Program Manager, 400 Market Street, Harrisburg, PA 17101, RA-EPREGIONALPERMIT@pa.gov.

10. *Reservation of Rights*—PADEP may modify, suspend, or revoke this SWQC if (i) PADEP becomes aware of new facts about the Project that warrant such action; or (ii) PADEP determines that the Applicant has not complied with the terms and conditions of the SWQC. PADEP may require additional measures to achieve compliance with any applicable law or regulation.

11. *Other Laws*—Nothing in this SWQC shall be construed to preclude the institution of any legal action or to relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable law or regulation.

12. *Severability*—The provisions of this SWQC are severable and should any provision of this SWQC be declared invalid or unenforceable, the remainder of this SWQC shall not be affected thereby.

Prior to issuance of the final SWQC, PADEP will consider all relevant and timely comments, suggestions or objections submitted to PADEP within 30 days of this notice. Comments should be directed to Mr. Domenic Rocco, P.E., Program Manager, Regional Permit Coordination Office at the above address or through the Pennsylvania AT&T Relay Service at 800-654-5984 (TDD). Comments must be submitted in writing and contain the name of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Domenic Rocco, PE, Program Manager, 717-772-5987.

Applicant: Equitrans, L.P., 2200 Energy Drive, Canonsburg, PA 15317, Tri-State Corridor Pipeline Project. The applicant is proposing the installation and

maintenance of an approximately 16.7-mile-long (16.4 of which is in Pennsylvania), 16-inch diameter natural gas pipeline and appurtenant facilities in various municipalities within **Washington County, PA** and **Brooke County, WV** for the purpose of transportation of natural gas. The project consists of a Chapter 105 Water Obstruction and Encroachment Permit and a Chapter 102 Erosion and Sediment Control Permit. Below is the Chapter 105 permit application being reviewed by the Department.

E6383219-001. The Washington County portion of the project is located in Jefferson Township, Cross Creek Township, Smith Township and Robinson Township, U.S. Army Corps of Engineers, Pittsburgh District. The proposed project starts in Smith Township along Point Pleasant Road (Latitude: 40.41225°; Longitude: -80.35698°) and extending to Jefferson Township along State Line Road (Latitude: 40.33919°; Longitude: -80.51898°).

The proposed project impacts in Washington County include a total of 1,979 feet of temporary impacts and 1,294 feet of permanent impacts to Tributaries to Little Raccoon Run (WWF, MF), Tributaries to Raccoon Creek (WWF, MF), Raccoon Creek (WWF, MF), Tributaries to Burgetts Fork (WWF, MF), Burgetts Fork (WWF, MF), North Fork Cross Creek (WWF, MF), Tributaries to North Fork Cross Creek (WWF, MF), Scott Run (WWF, MF), Tributaries to Scott Run (WWF, MF), 10.8 acres of floodway impacts, 0.19 acre of temporary impacts to PEM and PSS wetland, and 0.76 acre of permanent impacts to PEM and PSS wetlands.

EROSION AND SEDIMENT CONTROL PERMITS

The following parties have applied for Erosion and Sediment Control Permits for earth disturbance associated with oil and gas exploration, production, processing, or treatment operations or transmission facilities.

Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department proposes to issue a permit to discharge, subject to certain limitations in the permit conditions. These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices which restrict the rate and quantity of sediment discharged.

A person wishing to comment on a proposed permit are invited to submit a statement to the appropriate Department office listed before the application within 30 days of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final

determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department office during the 30-day public comment period.

Following the 30-day comment period, the program manager from the appropriate Department office will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to United States Court of Appeals for the 3rd Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790.

The application and related documents, including the erosion and sediment control plan for the earth disturbance activity, are on file and may be inspected at the appropriate Department office.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified Department office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications received under sections 5 and 402 of The Clean Streams Law (35 P.S. §§ 691.5 and 691.402).

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Domenic Rocco, PE, Program Manager, 717-772-5987.

ESG836319001-00. The Department of Environmental Protection (Department) provides notice of receipt of an application for a Chapter 102, Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities. The application is currently under technical review for the Tri-State Corridor Pipeline Project.

This authorization is required for earth disturbance activities associated with oil and gas exploration, production, processing or treatment operations or transmission facilities when earth disturbance is five acres or greater. Review of this application is being coordinated among the Department and the associated county conservation districts.

The application under review is as follows:

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Counties</i>	<i>DEP Office</i>
ESG836319001-00	Equitrans, L.P. 2200 Energy Drive Canonsburg, PA 15317	Washington	Regional Permit Coordination Office

More detailed information regarding the permit applications related to this proposed project is available in the Department's Regional Permit Coordination Office and available online (dep.pa.gov/pipelines). Contact the Department's Regional Permit Coordination Office File Review Coordinator at 717-772-5987 to request a file review.

Comments on the applications can be emailed or sent via postal mail to the Department of Environmental Protection, Regional Permit Coordination Office, Rachel Carson Building, 400 Market Street, 10th Floor, Harrisburg, PA 17101, RA-EPREGIONALPERMIT@pa.gov.

[Pa.B. Doc. No. 19-1515. Filed for public inspection October 11, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Agricultural Advisory Board Meeting Rescheduled and Change of Location

The Department of Environmental Protection's (Department) Agricultural Advisory Board (Board) meeting scheduled for October 24, 2019, has been rescheduled to Thursday, November 7, 2019. The meeting will begin at 9:30 a.m. at the Bureau of Laboratories Building, 2575 Interstate Drive, Harrisburg, PA.

Questions concerning the November meeting should be directed to Jay Braund at jbraund@pa.gov or (717) 772-5636. The agenda and meeting materials will be available through the Public Participation tab on the Department's web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Water Advisory Committees," then "Agricultural Advisory Board"). Prior to each meeting, the Department encourages individuals to visit the web site to confirm the meeting date, time and location.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 772-5636 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-1516. Filed for public inspection October 11, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Bid Opportunity

OSM 02(0459)302.1, Abandoned Mine Reclamation Project, Chalfant Run, Churchill Borough, Allegheny County. The principal items of work and approximate quantities include: inlet boxes, 2 each; and subsurface drains: tie-in to existing concrete inlet, 1 lump sum; 12" N-12 dual wall HDPE solid pipe, 102 linear feet; 8" PVC SDR-35 solid pipe, 42 linear feet; 8" PVC SDR-35 perforated pipe with cleanouts, 214 linear feet; PA DOT 2A stone, 32 tons; AASHTO No. 1 stone, 122 tons; pine tree and stump removal and disposal, 1 lump sum; removal and disposal of excess excavated material, 122 cubic yards; in-kind replacement, 1 lump sum; pavement replacement—binder course, 34 square yards; and pavement replacement—wearing course, 34 square yards.

This bid issues on October 4, 2019, and bids will be opened on October 31, 2019, at 2 p.m. Bid documents, including drawings in PDF format and AutoCAD Map 3D format, may be downloaded for free beginning on the issue date from the Department of Environmental Protection by going to www.BidExpress.com. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation

Act of 1977 (act) (30 U.S.C.A. §§ 1201—1328) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or RA-ConstructionContr@pa.gov for more information on this bid. Note this is a Small Construction Business Program bid opportunity.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-1517. Filed for public inspection October 11, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Draft General Permit for the Processing and Beneficial Use of Oyster Shells for Ecological Enhancement Projects (WMGM064)

The Department of Environmental Protection (Department) proposes a new general permit, WMGM064, to authorize the processing and beneficial use (by shell planting, reef construction and living shoreline stabilization/enhancement) of post-consumer oyster shells for natural habitat restoration projects in the Delaware Estuary or other shoreline and subtidal areas.

The Department is authorized under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and 25 Pa. Code § 271.801 (relating to scope) to initiate and issue general permits for any category of beneficial use or processing that results in the beneficial use of municipal waste on a Statewide basis when the Department determines that the use will not harm or present a threat of harm to the health, safety or welfare of the public or the environment and the activity can be adequately regulated using standard permit conditions.

The draft general permit is available for review and can be accessed on the Department's eComment web site at www.ahs.dep.pa.gov/eComment.

Interested persons may submit comments on this draft general permit through Wednesday, December 11, 2019. All comments, including comments submitted by e-mail, must include the originator's name and address. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail at ecomment@pa.gov. Written comments can be submitted by mail to the Department of Environmental Protection, Policy Office, 400 Market Street, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "Draft General Permit WMGM064" as the subject line in written communication.

Questions regarding the draft general permit should be directed to Chris Solloway, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170, csolloway@pa.gov or (717) 787-7381.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-1518. Filed for public inspection October 11, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Stream Evaluation of Bacon Run, Glade Run, Bell Run, Meadow Run and Unnamed Tributaries to Dunkard Creek (Greene County); Water Quality Standards Review

Under 25 Pa. Code § 93.4d (relating to processing of petitions, evaluations and assessments to change a designated use), the Department of Environmental Protection (Department) gives notice that an evaluation will be conducted on the stream sections listed to determine the proper aquatic life use designation in this Commonwealth's Water Quality Standards.

<i>Stream Name</i>	<i>County</i>	<i>Tributary to</i>
Bacon Run (41487)	Greene	Dunkard Creek
Glade Run (41461)	Greene	Dunkard Creek
Bell Run (41447)	Greene	Dunkard Creek
Meadow Run (41443)	Greene	Dunkard Creek
Unnamed Tributary (UNT) (41508)	Greene	Dunkard Creek
UNT (41501)	Greene	Dunkard Creek
UNT (41467)	Greene	Dunkard Creek
UNT (41431)	Greene	Dunkard Creek

Persons who have technical data concerning the water quality, instream habitat or biological condition of these stream sections are encouraged to make it available to the Department for consideration in the evaluation. These evaluations may lead to recommendations to the Environmental Quality Board for redesignation.

Data should be submitted to Mark Brickner, Division of Water Quality, Bureau of Clean Water, P.O. Box 8774, Harrisburg, PA 17105-8774, or mbrickner@pa.gov. Data must be received by November 12, 2019. All data submitted must include the originator's name and address. All data received during the comment period will be reviewed and considered in the Department's evaluation.

For further information, contact Mark Brickner at mbrickner@pa.gov or (717) 787-9637. Persons with a disability may use the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-1519. Filed for public inspection October 11, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

West Nile Virus County Grants; Notice of Availability

The Department of Environmental Protection (Department) invites counties awarded a grant in 2019 to apply for the State fiscal year 2020 West Nile Virus (WNV) reimbursable county grants.

Applicants must meet certain eligibility requirements (for example, the applicant must be a county authority—health department, conservation district, emergency management, county planning or another county agency). The grantees will perform mosquito integrated pest management activities within the borders of the designated county or counties, or both, as noted in the WNV Grant Application Instruction Guide.

Information is available on the Department's web site at www.dep.pa.gov (select "Businesses," then "Water," then "Bureau of Clean Water," then "Vector Management").

Applications must be submitted through the Department of Community and Economic Development's Electronic Single Application web site, eGrants, at www.esa.dced.state.pa.us.

The Department will begin accepting applications on Tuesday, October 15, 2019. Applications must be received no later than 4 p.m. on Friday, November 15, 2019. Late submissions will not be considered.

Questions concerning the grant program should be directed to the Department of Environmental Protection, Vector Management, P.O. Box 1467, Harrisburg, PA 17105-1467, at mhelwig@pa.gov or (717) 346-8243.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-1520. Filed for public inspection October 11, 2019, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(j) and (k) (relating to prevention, control and surveillance of tuberculosis (TB)):

Beaumont at Bryn Mawr
601 North Ithan Avenue
Bryn Mawr, PA 19010
FAC ID # 026802

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(e):

Spiritrust Lutheran The Village at Utz Terrace
2100 Utz Terrace
Hanover, PA 17331
FAC ID # 17620201

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 19-1521. Filed for public inspection October 11, 2019, 9:00 a.m.]

DEPARTMENT OF HEALTH

Renal Disease Advisory Committee Meeting

The Renal Disease Advisory Committee, established by section 4 of the act of June 23, 1970 (P.L. 419, No. 140) (35 P.S. § 6204), will hold its quarterly public meeting on Friday, October 18, 2019, from 10 a.m. to 1 p.m. The purpose of the meeting is to discuss new and ongoing issues relating to treatment of chronic renal disease and the Department of Health's programs related to care and treatment. The meeting will be held in Conference Room 907, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so contact Caryn Decker, Division of Child and Adult Health Services, 7th Floor East, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120, (717) 772-2762, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 19-1522. Filed for public inspection October 11, 2019, 9:00 a.m.]

DEPARTMENT OF HEALTH

Title V Maternal and Child Health Services Block Grant: Health Need Prioritization Event

Every 5 years, the Commonwealth's Title V Maternal and Child Health Services Block Grant requires the Bureau of Family Health (Bureau) to conduct a comprehensive assessment of the needs of women, infants, children, adolescents and children and youth with special health care needs in this Commonwealth. After reviewing available health data and seeking input from families and providers across this Commonwealth, the Bureau is now working toward identifying the priorities that will drive the issues State and local Title V programs, staff and grantees will address over the next 5 years.

The Bureau will hold a public meeting on Friday, October 18, 2019, at 4 p.m. at the Dixon University Center, Administration Building, Conference Rooms A, B and C, 2986 North Second Street, Harrisburg, PA 17110-1201.

The purpose of this meeting is for providers and families across this Commonwealth to share input on the potential priorities that will guide the issues the Commonwealth's Title V programs will address over the next 5 years.

For additional information or for persons with a disability who wish attend the meeting and require an auxiliary aid, service or other accommodation to do so, contact Caryn Decker, Bureau of Family Health, 7th Floor East, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120, (717) 772-2762, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 19-1523. Filed for public inspection October 11, 2019, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Boo Koo Bucks Instant Lottery Game 1423; Change to Game Rules; Amended Notice

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of changes to the Pennsylvania Boo Koo Bucks (hereinafter referred to as "Boo Koo Bucks") instant lottery game rules that were published at 49 Pa.B. 5368 (September 14, 2019).

The Pennsylvania Lottery intends to clarify the operation of the Howl-O-Ween Second-Chance Drawing. The Pennsylvania Lottery has determined that additional clarification is required for the Entry Doubler Prize and for the iLottery Bonus Money awarded as part of the Second-Chance Drawing. The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 49 Pa.B. 5368—5373:

* * * * *

10. *Second-Chance Drawing*: Pennsylvania Lottery's Howl-O-Ween Second-Chance Drawing for qualifying instant lottery game tickets (hereafter, the "Drawing").

(a) *Qualifying tickets*: Non-winning PA-1423 Boo Koo Bucks (\$5), PA-1424 Monster Cash (\$2) and PA-1425 Mummy Money (\$1) instant lottery game tickets ("Qualifying Tickets") are eligible for entry in the Drawing.

(b) *Participation and entry*:

(1) Entrants must be members of the Pennsylvania Lottery VIP Players Club to participate in the Drawing. To join the VIP Players Club, visit <http://www.palottery.state.pa.us/vipplayersclub/login.aspx>. Becoming a VIP Players Club member is free.

(2) To enter the Drawing, entrants must submit the identifying information from at least one Qualifying Ticket via the Drawing's promotional web site, available at <http://www.palottery.com>, or the Pennsylvania Lottery's official mobile application during the entry period. The identifying information from a Qualifying Ticket may be submitted only once in the Drawing. Entries will automatically be awarded at the time of successful submission of a Qualifying Ticket. No other method of submission will be accepted. Entries submitted using any other method, including entries mailed or hand-delivered to the Pennsylvania Lottery, are not valid and will be disqualified.

(3) Each entry must be complete and the information supplied by the entrant must be accurate. Incomplete entries cannot be accepted.

(4) Only one claimant per entry allowed.

(5) Entrants must be 18 years of age or older.

(6) Players may submit the identifying information from an unlimited number of Qualifying Tickets.

(7) Once an entry has been submitted it cannot be withdrawn or changed.

(c) *Drawing description*:

(1) The Lottery will conduct one Howl-O-Ween Second-Chance Drawing for qualifying instant lottery game tickets. All time references are Eastern Prevailing Time.

(2) All entries received after 11:59:59 p.m. September 15, 2019, through 11:59:59 p.m. November 7, 2019, will be entered into the Drawing to be held between November 8, 2019 and November 20, 2019.

(3) The entry period for the Drawing will be posted to the Pennsylvania Lottery's publicly accessible web site.

(4) When a Qualifying Ticket is entered into the Drawing, the entry has a chance to be multiplied by two (hereafter the "Entry Doubler Prize"). Each Qualifying Ticket will have a predetermined ticket file assigned at the time the ticket is printed that will determine whether an entry will be multiplied. If an entry is multiplied, the entrant will be notified during the entry process.

(5) The number of entries an entrant will receive for the Drawing is determined by the purchase price of the Qualifying Ticket entered and the Entry Doubler Prize, if applicable. The respective purchase price and corresponding number of entries for the Qualifying Ticket is as follows: PA-1423 Boo Koo Bucks (\$5) = five entries, PA-1424 Monster Cash (\$2) = two entries, PA-1425 Mummy Money (\$1) = one entry.

(6) Players may review prizes won and their entries for the Drawing via the Drawing's promotional web site.

(d) *Prizes available to be won, determination of winners, and odds of winning*:

(1) The prize entitlements described below are subject to all restrictions and limitations described in section 10(e), or mentioned anywhere else in these rules.

(2) The following table sets forth the approximate number of Entry Doubler Prizes and the approximate odds of winning an Entry Doubler Prize:

<i>Qualifying Tickets:</i>	<i>Approximate Number of Entry Doubler Prizes</i>	<i>Approximate Odds of Winning a 2x Multiplier Are 1 In:</i>
Boo Koo Bucks	205,303	20
Monster Cash	422,169	10
Mummy Money	849,016	5

(3) The Lottery will conduct one Drawing from among all the entries received during the entry period as described in section 10(c)(2).

(i) The first through the third entries selected in the Drawing will be a winning entry and the entrants who submitted the winning entry shall each be entitled to a prize of \$31,000, less required income tax withholding.

(ii) The fourth through the eighth entries selected in the Drawing will be a winning entry and the entrants who submitted the winning entry shall each be entitled to a prize of \$10,000, less required income tax withholding.

(iii) The ninth through the eighteenth entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$1,000.

(iv) The nineteenth through the forty-ninth entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$500.

(v) The fiftieth through the ninety-ninth entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$100 iLottery Bonus Money.

(4) All prizes will be paid as lump-sum cash payments or uploaded to a winning player's iLottery account.

(5) Winners of iLottery Bonus Money are not required to claim a prize. Winners of iLottery Bonus Money will have the iLottery Bonus Money credited to their Lottery Account and will receive an email notifying them that they won a prize.

(6) The number of winning entries to be selected for the Drawing will be posted to the Pennsylvania Lottery's publicly accessible web site.

(7) The odds of winning in the Drawing depend upon the number of entries received for the Drawing.

(8) A computer-generated randomizer will be used to select the Drawing winners.

(e) *Drawing restrictions:*

(1) To be eligible to participate in the Drawing, entrants must have complied with the requirements of these rules.

(2) The Lottery is not responsible for late, lost or misdirected entries not entered into the Drawing. The Lottery is not responsible for entries that are not entered into the Drawing because of incompatible internet browsers, mobile lottery application failure or other technical issues. If an entry is selected as a winner and rejected or otherwise disqualified during or following the Drawing, the Lottery will select another entry to replace the rejected or otherwise disqualified entry in accordance with these rules and Lottery procedure.

(3) If any discrepancy exists between these rules and any material describing the Drawing, these rules shall govern.

(4) Employees of the Pennsylvania Lottery, MARC USA, Scientific Games International Inc., MDI Entertainment, LLC, and their subcontractors, or a spouse, child, brother, sister or parent residing as a member of the same household in the principle place of residence of any such person are not eligible to participate in the Drawing. Offer void where prohibited or restricted.

(5) The Pennsylvania Lottery reserves the right, in its sole discretion, to cancel or suspend the Drawing and change these rules if the Drawing cannot be conducted as planned due to errors in these rules or advertising, unauthorized intervention, tampering, fraud, technical errors, viruses, worms, bugs, or any other cause beyond the control of the Pennsylvania Lottery that, in the Pennsylvania Lottery's sole judgment, could corrupt or impair the administration, security, fairness, integrity, or proper conduct of the Drawing.

(6) All entries shall be subject to verification by the Pennsylvania Lottery.

(7) The Pennsylvania Lottery reserves the right, in its sole discretion, to disqualify an entrant found to be tampering with the operation of the Drawing or to be acting in violation of these rules or applicable law.

(8) The Drawing is governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

(9) Prizes must be claimed within 1 year of the drawing date of the drawing in which the prize was won. If no claim is made within 1 year of the drawing date of the drawing in which the prize was won, the right of an entrant to claim the prize won, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided by statute.

(10) Final determination of winners will be made by the Secretary, whose judgment will be final and binding.

(11) A prize awarded in the Drawing to a person who dies before receiving the prize shall be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of a prize winner).

(12) A winner is responsible for all taxes arising from or in connection with any prize won.

(13) A player may only win the prize for which the player is first selected in the Drawing. Subsequent entries, from the same individual, selected in the Drawing will be disqualified and a replacement entry will be selected.

(14) Winners of iLottery Bonus Money must abide by the iLottery terms and conditions, the iLottery Bonus Policy and these rules. iLottery Bonus Money will expire 90 days from the date on which the winner was notified, via email, of the prize win, as further detailed in section 10(d)(5). iLottery Bonus Money has a five times play through requirement in order to convert the iLottery Bonus Money into cash. For example, if a player wins \$100 of iLottery Bonus Money, the player is required to place \$500 in wagers before the iLottery Bonus Money awarded is converted into cash, which may be withdrawn from the player's account.

(15) Prizes are not transferrable.

(16) Other restrictions may apply.

* * * * *

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 19-1524. Filed for public inspection October 11, 2019, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Derby Cash Horse Racing Terminal-based Lottery Game; Change to Game Rules; Amended Notice

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 875.4 (relating to notice of terminal-based lottery game rules), the Secretary of Revenue hereby provides public notice of changes to the Pennsylvania Derby Cash Horse Racing (hereinafter referred to as “Derby Cash”) terminal-based Lottery game rules that were published at 49 Pa.B. 5525 (September 21, 2019).

The Pennsylvania Lottery intends to clarify the Derby Cash game rules. The Pennsylvania Lottery has determined that certain provisions of section 4 (relating to description of the Derby Cash lottery game) are inaccurate and must be removed. The inaccurate provisions of that section have been removed, and the remaining provisions of that section have been renumbered accordingly. The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 49 Pa.B. 5525—5529.

* * * * *

4. *Description of the Derby Cash lottery game:*

* * * * *

(d) Each Derby Cash drawing, also referred to as a “Race,” is a simulation of a horse race featuring 12 horses and their jockeys where, depending on the selected wager, the horses finishing in 1st, 2nd, 3rd, or 4th place, or certain combinations thereof, may award the player a prize.

* * * * *

(2) The jockeys in each race shall be randomly assigned to the horses in each race, and shall be randomly assigned a jersey silk color. All selections are performed by the Lottery Central Computer prior to the establishment of each day's drawings.

(3) The numbers displayed on the saddle cloth of the horses that finish in 1st, 2nd, 3rd and 4th place in each individual race determine the prizes, identified in section 7 (relating to determination of prize winners and prizes

available to be won) and the odds for each specific drawing, identified in section 8 (probability of winning).

(4) The player may select the Derby Cash Multiplier option when wagering. Players who select the Derby Cash Multiplier option and who win a Derby Cash drawing prize will have the prize multiplied by a randomly determined amount. The multiplier may be: 2X; 3X; 4X; 5X; or 10X.

(5) Each drawing is independent of all other drawings and any prior drawings are not determinative of the outcome of any subsequent drawing.

* * * * *

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 19-1525. Filed for public inspection October 11, 2019, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Monster Cash Instant Lottery Game 1424; Change to Game Rules; Amended Notice

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of changes to the Pennsylvania Monster Cash (hereinafter referred to as “Monster Cash”) instant lottery game rules that were published at 49 Pa.B. 5376 (September 14, 2019).

The Pennsylvania Lottery intends to clarify the operation of the Howl-O-Ween Second-Chance Drawing. The Pennsylvania Lottery has determined that additional clarification is required for the Entry Doubler Prize and for the iLottery Bonus Money awarded as part of the Second-Chance Drawing. The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 49 Pa.B. 5376—5380:

* * * * *

10. *Second-Chance Drawing:* Pennsylvania Lottery’s Howl-O-Ween Second-Chance Drawing for qualifying instant lottery game tickets (hereafter, the “Drawing”).

(a) *Qualifying tickets:* Non-winning PA-1423 Boo Koo Bucks (\$5), PA-1424 Monster Cash (\$2) and PA-1425 Mummy Money (\$1) instant lottery game tickets (“Qualifying Tickets”) are eligible for entry in the Drawing.

(b) *Participation and entry:*

(1) Entrants must be members of the Pennsylvania Lottery VIP Players Club to participate in the Drawing. To join the VIP Players Club, visit <http://www.palottery.state.pa.us/vipplayersclub/login.aspx>. Becoming a VIP Players Club member is free.

(2) To enter the Drawing, entrants must submit the identifying information from at least one Qualifying

Ticket via the Drawing’s promotional web site, available at <http://www.palottery.com>, or the Pennsylvania Lottery’s official mobile application during the entry period. The identifying information from a Qualifying Ticket may be submitted only once in the Drawing. Entries will automatically be awarded at the time of successful submission of a Qualifying Ticket. No other method of submission will be accepted. Entries submitted using any other method, including entries mailed or hand-delivered to the Pennsylvania Lottery, are not valid and will be disqualified.

(3) Each entry must be complete and the information supplied by the entrant must be accurate. Incomplete entries cannot be accepted.

(4) Only one claimant per entry allowed.

(5) Entrants must be 18 years of age or older.

(6) Players may submit the identifying information from an unlimited number of Qualifying Tickets.

(7) Once an entry has been submitted it cannot be withdrawn or changed.

(c) *Drawing description:*

(1) The Lottery will conduct one Howl-O-Ween Second-Chance Drawing for qualifying instant lottery game tickets. All time references are Eastern Prevailing Time.

(2) All entries received after 11:59:59 p.m. September 15, 2019, through 11:59:59 p.m. November 7, 2019, will be entered into the Drawing to be held between November 8, 2019 and November 20, 2019.

(3) The entry period for the Drawing will be posted to the Pennsylvania Lottery’s publicly accessible web site.

(4) When a Qualifying Ticket is entered into the Drawing, the entry has a chance to be multiplied by two (hereafter the “Entry Doubler Prize”). Each Qualifying Ticket will have a predetermined ticket file assigned at the time the ticket is printed that will determine whether an entry will be multiplied. If an entry is multiplied, the entrant will be notified during the entry process.

(5) The number of entries an entrant will receive for the Drawing is determined by the purchase price of the Qualifying Ticket entered and the Entry Doubler Prize, if applicable. The respective purchase price and corresponding number of entries for the Qualifying Ticket is as follows: PA-1423 Boo Koo Bucks (\$5) = five entries, PA-1424 Monster Cash (\$2) = two entries, PA-1425 Mummy Money (\$1) = one entry.

(6) Players may review prizes won and their entries for the Drawing via the Drawing’s promotional web site.

(d) *Prizes available to be won, determination of winners, and odds of winning:*

(1) The prize entitlements described below are subject to all restrictions and limitations described in section 10(e), or mentioned anywhere else in these rules.

(2) The following table sets forth the approximate number of Entry Doubler Prizes and the approximate odds of winning an Entry Doubler Prize:

<i>Qualifying Tickets:</i>	<i>Approximate Number of Entry Doubler Prizes</i>	<i>Approximate Odds of Winning a 2x Multiplier Are 1 In:</i>
Boo Koo Bucks	205,303	20
Monster Cash	422,169	10
Mummy Money	849,016	5

(3) The Lottery will conduct one Drawing from among all the entries received during the entry period as described in section 10(c)(2).

(i) The first through the third entries selected in the Drawing will be a winning entry and the entrants who submitted the winning entry shall each be entitled to a prize of \$31,000, less required income tax withholding.

(ii) The fourth through the eighth entries selected in the Drawing will be a winning entry and the entrants who submitted the winning entry shall each be entitled to a prize of \$10,000, less required income tax withholding.

(iii) The ninth through the eighteenth entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$1,000.

(iv) The nineteenth through the forty-ninth entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$500.

(v) The fiftieth through the ninety-ninth entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$100 iLottery Bonus Money.

(4) All prizes will be paid as lump-sum cash payments or uploaded to a winning player's iLottery account.

(5) Winners of iLottery Bonus Money are not required to claim a prize. Winners of iLottery Bonus Money will have the iLottery Bonus Money credited to their Lottery Account and will receive an email notifying them that they won a prize.

(6) The number of winning entries to be selected for the Drawing will be posted to the Pennsylvania Lottery's publicly accessible web site.

(7) The odds of winning in the Drawing depend upon the number of entries received for the Drawing.

(8) A computer-generated randomizer will be used to select the Drawing winners.

(e) *Drawing restrictions:*

(1) To be eligible to participate in the Drawing, entrants must have complied with the requirements of these rules.

(2) The Lottery is not responsible for late, lost or misdirected entries not entered into the Drawing. The Lottery is not responsible for entries that are not entered into the Drawing because of incompatible internet browsers, mobile lottery application failure or other technical issues. If an entry is selected as a winner and rejected or otherwise disqualified during or following the Drawing, the Lottery will select another entry to replace the rejected or otherwise disqualified entry in accordance with these rules and Lottery procedure.

(3) If any discrepancy exists between these rules and any material describing the Drawing, these rules shall govern.

(4) Employees of the Pennsylvania Lottery, MARC USA, Scientific Games International Inc., MDI Entertainment, LLC, and their subcontractors, or a spouse, child, brother, sister or parent residing as a member of the same household in the principle place of residence of any such person are not eligible to participate in the Drawing. Offer void where prohibited or restricted.

(5) The Pennsylvania Lottery reserves the right, in its sole discretion, to cancel or suspend the Drawing and change these rules if the Drawing cannot be conducted as planned due to errors in these rules or advertising, unauthorized intervention, tampering, fraud, technical errors, viruses, worms, bugs, or any other cause beyond the control of the Pennsylvania Lottery that, in the Pennsylvania Lottery's sole judgment, could corrupt or impair the administration, security, fairness, integrity, or proper conduct of the Drawing.

(6) All entries shall be subject to verification by the Pennsylvania Lottery.

(7) The Pennsylvania Lottery reserves the right, in its sole discretion, to disqualify an entrant found to be tampering with the operation of the Drawing or to be acting in violation of these rules or applicable law.

(8) The Drawing is governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

(9) Prizes must be claimed within 1 year of the drawing date of the drawing in which the prize was won. If no claim is made within 1 year of the drawing date of the drawing in which the prize was won, the right of an entrant to claim the prize won, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided by statute.

(10) Final determination of winners will be made by the Secretary, whose judgment will be final and binding.

(11) A prize awarded in the Drawing to a person who dies before receiving the prize shall be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of a prize winner).

(12) A winner is responsible for all taxes arising from or in connection with any prize won.

(13) A player may only win the prize for which the player is first selected in the Drawing. Subsequent entries, from the same individual, selected in the Drawing will be disqualified and a replacement entry will be selected.

(14) Winners of iLottery Bonus Money must abide by the iLottery terms and conditions, the iLottery Bonus Policy and these rules. iLottery Bonus Money will expire 90 days from the date on which the winner was notified, via email, of the prize win, as further detailed in section 10(d)(5). iLottery Bonus Money has a five times play through requirement in order to convert the iLottery Bonus Money into cash. For example, if a player wins \$100 of iLottery Bonus Money, the player is required to place \$500 in wagers before the iLottery Bonus Money awarded is converted into cash, which may be withdrawn from the player's account.

(15) Prizes are not transferrable.

(16) Other restrictions may apply.

* * * * *

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 19-1526. Filed for public inspection October 11, 2019, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Mummy Money Instant Lottery Game 1425; Change to Game Rules; Amended Notice

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of changes to the Pennsylvania Mummy Money (hereinafter referred to as “Mummy Money”) instant lottery game rules that were published at 49 Pa.B. 5380 (September 14, 2019).

The Pennsylvania Lottery intends to clarify the operation of the Howl-O-Ween Second-Chance Drawing. The Pennsylvania Lottery has determined that additional clarification is required for the Entry Doubler Prize and for the iLottery Bonus Money awarded as part of the Second-Chance Drawing. The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 49 Pa.B. 5380—5384:

* * * * *

10. *Second-Chance Drawing*: Pennsylvania Lottery’s Howl-O-Ween Second-Chance Drawing for qualifying instant lottery game tickets (hereafter, the “Drawing”).

(a) *Qualifying tickets*: Non-winning PA-1423 Boo Koo Bucks (\$5), PA-1424 Monster Cash (\$2) and PA-1425 Mummy Money (\$1) instant lottery game tickets (“Qualifying Tickets”) are eligible for entry in the Drawing.

(b) *Participation and entry*:

(1) Entrants must be members of the Pennsylvania Lottery VIP Players Club to participate in the Drawing. To join the VIP Players Club, visit <http://www.palottery.state.pa.us/vipplayersclub/login.aspx>. Becoming a VIP Players Club member is free.

(2) To enter the Drawing, entrants must submit the identifying information from at least one Qualifying Ticket via the Drawing’s promotional web site, available at <http://www.palottery.com>, or the Pennsylvania Lottery’s official mobile application during the entry period. The identifying information from a Qualifying Ticket may be submitted only once in the Drawing. Entries will automatically be awarded at the time of successful submission of a Qualifying Ticket. No other method of submission will be accepted. Entries submitted using any other method, including entries mailed or hand-delivered to the Pennsylvania Lottery, are not valid and will be disqualified.

(3) Each entry must be complete and the information supplied by the entrant must be accurate. Incomplete entries cannot be accepted.

(4) Only one claimant per entry allowed.

(5) Entrants must be 18 years of age or older.

(6) Players may submit the identifying information from an unlimited number of Qualifying Tickets.

(7) Once an entry has been submitted it cannot be withdrawn or changed.

(c) *Drawing description*:

(1) The Lottery will conduct one Howl-O-Ween Second-Chance Drawing for qualifying instant lottery game tickets. All time references are Eastern Prevailing Time.

(2) All entries received after 11:59:59 p.m. September 15, 2019, through 11:59:59 p.m. November 7, 2019, will be entered into the Drawing to be held between November 8, 2019 and November 20, 2019.

(3) The entry period for the Drawing will be posted to the Pennsylvania Lottery’s publicly accessible web site.

(4) When a Qualifying Ticket is entered into the Drawing, the entry has a chance to be multiplied by two (hereafter the “Entry Doubler Prize”). Each Qualifying Ticket will have a predetermined ticket file assigned at the time the ticket is printed that will determine whether an entry will be multiplied. If an entry is multiplied, the entrant will be notified during the entry process.

(5) The number of entries an entrant will receive for the Drawing is determined by the purchase price of the Qualifying Ticket entered and the Entry Doubler Prize, if applicable. The respective purchase price and corresponding number of entries for the Qualifying Ticket is as follows: PA-1423 Boo Koo Bucks (\$5) = five entries, PA-1424 Monster Cash (\$2) = two entries, PA-1425 Mummy Money (\$1) = one entry.

(6) Players may review prizes won and their entries for the Drawing via the Drawing’s promotional web site.

(d) *Prizes available to be won, determination of winners, and odds of winning*:

(1) The prize entitlements described below are subject to all restrictions and limitations described in section 10(e), or mentioned anywhere else in these rules.

(2) The following table sets forth the approximate number of Entry Doubler Prizes and the approximate odds of winning an Entry Doubler Prize:

<i>Qualifying Tickets:</i>	<i>Approximate Number of Entry Doubler Prizes</i>	<i>Approximate Odds of Winning a 2x Multiplier Are 1 In:</i>
Boo Koo Bucks	205,303	20
Monster Cash	422,169	10
Mummy Money	849,016	5

(3) The Lottery will conduct one Drawing from among all the entries received during the entry period as described in section 10(c)(2).

(i) The first through the third entries selected in the Drawing will be a winning entry and the entrants who submitted the winning entry shall each be entitled to a prize of \$31,000, less required income tax withholding.

(ii) The fourth through the eighth entries selected in the Drawing will be a winning entry and the entrants who submitted the winning entry shall each be entitled to a prize of \$10,000, less required income tax withholding.

(iii) The ninth through the eighteenth entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$1,000.

(iv) The nineteenth through the forty-ninth entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$500.

(v) The fiftieth through the ninety-ninth entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$100 iLottery Bonus Money.

(4) All prizes will be paid as lump-sum cash payments or uploaded to a winning player's iLottery account.

(5) Winners of iLottery Bonus Money are not required to claim a prize. Winners of iLottery Bonus Money will have the iLottery Bonus Money credited to their Lottery Account and will receive an email notifying them that they won a prize.

(6) The number of winning entries to be selected for the Drawing will be posted to the Pennsylvania Lottery's publicly accessible web site.

(7) The odds of winning in the Drawing depend upon the number of entries received for the Drawing.

(8) A computer-generated randomizer will be used to select the Drawing winners.

(e) *Drawing restrictions:*

(1) To be eligible to participate in the Drawing, entrants must have complied with the requirements of these rules.

(2) The Lottery is not responsible for late, lost or misdirected entries not entered into the Drawing. The Lottery is not responsible for entries that are not entered into the Drawing because of incompatible internet browsers, mobile lottery application failure or other technical issues. If an entry is selected as a winner and rejected or otherwise disqualified during or following the Drawing, the Lottery will select another entry to replace the rejected or otherwise disqualified entry in accordance with these rules and Lottery procedure.

(3) If any discrepancy exists between these rules and any material describing the Drawing, these rules shall govern.

(4) Employees of the Pennsylvania Lottery, MARC USA, Scientific Games International Inc., MDI Entertainment, LLC, and their subcontractors, or a spouse, child, brother, sister or parent residing as a member of the same household in the principle place of residence of any such person are not eligible to participate in the Drawing. Offer void where prohibited or restricted.

(5) The Pennsylvania Lottery reserves the right, in its sole discretion, to cancel or suspend the Drawing and change these rules if the Drawing cannot be conducted as planned due to errors in these rules or advertising, unauthorized intervention, tampering, fraud, technical errors, viruses, worms, bugs, or any other cause beyond the control of the Pennsylvania Lottery that, in the Pennsylvania Lottery's sole judgment, could corrupt or impair the administration, security, fairness, integrity, or proper conduct of the Drawing.

(6) All entries shall be subject to verification by the Pennsylvania Lottery.

(7) The Pennsylvania Lottery reserves the right, in its sole discretion, to disqualify an entrant found to be tampering with the operation of the Drawing or to be acting in violation of these rules or applicable law.

(8) The Drawing is governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

(9) Prizes must be claimed within 1 year of the drawing date of the drawing in which the prize was won. If no claim is made within 1 year of the drawing date of the drawing in which the prize was won, the right of an entrant to claim the prize won, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided by statute.

(10) Final determination of winners will be made by the Secretary, whose judgment will be final and binding.

(11) A prize awarded in the Drawing to a person who dies before receiving the prize shall be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of a prize winner).

(12) A winner is responsible for all taxes arising from or in connection with any prize won.

(13) A player may only win the prize for which the player is first selected in the Drawing. Subsequent entries, from the same individual, selected in the Drawing will be disqualified and a replacement entry will be selected.

(14) Winners of iLottery Bonus Money must abide by the iLottery terms and conditions, the iLottery Bonus Policy and these rules. iLottery Bonus Money will expire 90 days from the date on which the winner was notified, via email, of the prize win, as further detailed in section 10(d)(5). iLottery Bonus Money has a five times play through requirement in order to convert the iLottery Bonus Money into cash. For example, if a player wins \$100 of iLottery Bonus Money, the player is required to place \$500 in wagers before the iLottery Bonus Money awarded is converted into cash, which may be withdrawn from the player's account.

(15) Prizes are not transferrable.

(16) Other restrictions may apply.

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C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 19-1527. Filed for public inspection October 11, 2019, 9:00 a.m.]

HEALTH CARE COST CONTAINMENT COUNCIL

Data Submission and Collection

Under section 6(a)(2) of the Health Care Cost Containment Act (act) (35 P.S. § 449.6(a)(2)), the Health Care Cost Containment Council is required to publish a list of diseases, procedures and medical conditions, not to exceed 35, for which data under subsections 6(c)(21) and (d) of the act shall be required.

The list of 35 diseases, procedures and medical conditions follows:

1. Heart Attack
2. Heart Failure
3. Chest Pain
4. Abnormal Heartbeat

5. Coronary Bypass
6. Heart Valve Replacement
7. Percutaneous Transluminal Coronary Angioplasty
8. Pneumonia
9. Asthma
10. Respiratory Failure
11. Blood Clot in Lung
12. Lung Repair
13. Hypotension
14. Blood Clot in Extremities
15. Vascular Repair
16. Stroke
17. Removal of Blockage in Head and Neck Vessel
18. Craniotomy
19. Diabetes
20. Digestive Disease
21. Liver Disease
22. Colorectal Repair
23. Gallbladder Removal
24. Stomach and Small Intestine Repair
25. Kidney Failure
26. Kidney and Urinary Tract Infection
27. Prostatectomy
28. Medical Back
29. Major Joint Repair
30. Neck/Back Repair
31. Breast Cancer
32. Hysterectomy
33. Infectious Disease
34. Ventilation for Respiratory Disease
35. Tracheostomy

JOE MARTIN,
Executive Director

[Pa.B. Doc. No. 19-1528. Filed for public inspection October 11, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval to Acquire Control of Health Partners Plans, Inc.

Thomas Jefferson University, a Pennsylvania nonprofit corporation, has filed an application regarding the acquisition of control of Health Partners Plans, Inc., a Pennsylvania domestic nonstock, nonprofit health maintenance organization, by becoming the sole member of Aria Health System. The filing was received on September 30, 2019, and was made under the requirements of Article XIV of The Insurance Company Law of 1921 (40 P.S. §§ 991.1401—991.1413).

Persons wishing to comment on this acquisition are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of publication of this notice in the *Pennsylvania Bulletin*.

Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Cressinda Bybee, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, cbybee@pa.gov. Comments received will be part of the public record regarding the filing and will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1529. Filed for public inspection October 11, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval to Redomesticate from the Commonwealth of Pennsylvania by AIG Property Casualty Company

AIG Property Casualty Company, a domestic stock property insurance company, has filed for approval of a plan of redomestication whereby the state of domicile would change from the Commonwealth of Pennsylvania to Illinois. The filing was made under section 357 of The Insurance Company Law of 1921 (40 P.S. § 477e).

Persons wishing to comment on the redomestication are invited to submit a written statement to the Insurance Department (Department) within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Lori Bercher, Insurance Company Licensing Specialist, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, lbercher@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1530. Filed for public inspection October 11, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insureds have requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (act) (40 P.S. § 1171.8) in connection with the termination of the insureds' homeowners policy. The hearings will be held in accordance with the requirements of the act; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). These administrative hearings will be held as follows.

Failure by the appellants to appear at the scheduled hearings may result in dismissal with prejudice.

The following hearing will be held in Hearing Room 2026, Piatt Building, 301 5th Avenue, Pittsburgh, PA 15222.

Appeal of Michael J. Lorence, Esquire, and Patricia Blaney; State Farm Fire and Casualty Company; File No. 19-130-240192; Doc. No. P19-09-008; October 29, 2019, 11 a.m.

The following hearing will be held in Room 200, Administrative Hearings Office, Capitol Associates Building, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Chester and Janina Dec; State Farm Fire and Casualty Company; File No. 19-178-240569; Doc. No. P19-09-007; October 31, 2019, 9:30 a.m.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearings and require an auxiliary aid, service or other accommodation to participate in the hearings should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1531. Filed for public inspection October 11, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

2021 Total Resource Cost (TRC) Test; Doc. No. M-2019-3006868

The Pennsylvania Public Utility Commission (Commission) was charged by the General Assembly with establishing an energy efficiency and conservation program. 66 Pa.C.S. § 2806.1 (relating to energy efficiency and conservation program). The Act 129 Energy Efficiency and Conservation (EE&C) Program requires each electric distribution company with at least 100,000 customers to adopt a plan to reduce energy demand and consumption within its service territory. The Commission is in the process of planning for a potential Phase IV of Act 129 at Doc. No. M-2019-3006866.¹ The 2021 Technical Reference Manual for a potential Phase IV is being addressed at Doc. No. M-2019-30026867.

The Commission was also charged with the responsibility to evaluate the costs and benefits of the EE&C Program every 5 years. 66 Pa.C.S. § 2806.1(c)(3). The 2021 Total Resource Cost (TRC) Test (2021 TRC Test) for a potential Phase IV is being addressed at Doc. No. M-2019-3006868. On September 19, 2021, the Commis-

¹ On February 14, 2019, the Commission released the 2018 PA Statewide Act 129 Residential Baseline Study and the 2018 PA Act 129 Non-Residential Baseline Study. See http://www.puc.pa.gov/filing_resources/issues_laws_regulations/act_129_information/act_129_statewide_evaluator_swe_.aspx.

sion entered for public comment the 2021 TRC Test Tentative Order.² The 2021 TRC Test Tentative Order proposes adjustments to the TRC Tests that were used in the first three phases.

Interested parties are invited to file comments to the 2021 TRC Test Tentative Order. Comments must reference Doc. Number M-2019-3006868 and are due within 20 days of the publication of this notice. Reply comments are due within 30 days of the publication of this notice. The 2021 TRC Test Tentative Order and all filed comments and reply comments will be available to the public on the Commission's Act 129 Information web page.³ Comments and reply comments may be filed electronically through the Commission's e-File System or by mail addressed to the Pennsylvania Public Utility Commission, Attention: Secretary, P.O. Box 3265, Harrisburg, PA 17105-3265.⁴

Questions regarding technical issues related to the 2021 TRC Test Tentative Order should be directed to David Edinger, Bureau of Technical Utility Services, (717) 787-3512, dedinger@pa.gov. Questions regarding legal and process issues related to the 2021 TRC Test Tentative Order should be directed to Louise Fink Smith, Law Bureau, finksmith@pa.gov. Electronic copies of the comments and reply comments, in Word®-compatible format, should also be provided to David Edinger and Louise Fink Smith when the documents are filed.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1532. Filed for public inspection October 11, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of Pennsylvania Power Company; Pre-hearing Conference

P-2019-3012628. Pennsylvania Power Company. Petition of Pennsylvania Power Company for a waiver of the distribution system improvement charge (DSIC) cap of 5% of billed distribution rate revenue and approval to increase the maximum allowable DSIC to 11.81%. Reference Docket Number P-2015-2508931.

Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code § 5.61 (relating to answers to complaints, petitions, motions and preliminary objections). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the petitioner and a copy provided to the Administrative Law Judge, on or before Monday, October 28, 2019. The documents filed in support of the petition are available for inspection and copying in the Secretary's Bureau between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov and at the petitioner's business address.

Petitioner: Pennsylvania Power Company

Through and By Counsel: Tori L. Giesler, FirstEnergy Corp., 2800 Pottsville Pike, P.O. Box 16002, Reading, PA

² See <http://www.puc.state.pa.us/pcdocs/1636986.docx>.

³ See http://www.puc.pa.gov/filing_resources/issues_laws_regulations/act_129_information/total_resource_cost_test.aspx.

⁴ See http://www.puc.pa.gov/filing_resources.aspx for filing instructions.

19612-6001; John L. Munsch, FirstEnergy Corp., 800 Cabin Hill Drive, Greensburg, PA 15601

Prehearing Conference

An initial prehearing conference on the previously-captioned case will be held as follows:

<i>Date:</i>	November 6, 2019
<i>Time:</i>	1:30 p.m. (EST)
<i>Location:</i>	Call-in Telephonic Conference Pre-Hearing Conference Notice to be issued
<i>Presiding:</i>	Administrative Law Judge Katrina Dunderdale

Individuals representing themselves are not required to be represented by an attorney. All others (corporation, partnership, association, trust, or governmental agency or subdivision) must be represented by an attorney. Representing attorneys should file a notice of appearance before the scheduled prehearing conference.

Persons with a disability who wish to attend the prehearing conference should contact the Commission to make arrangements for their special needs. Call the scheduling office at the Commission at least 5 business days prior to the prehearing conference to submit a request.

For persons who require an interpreter to participate in the hearings, the Commission will make every reasonable effort to have an interpreter present. Call the scheduling office at the Commission at least 10 business days prior to the prehearing conference to submit a request.

- Scheduling Office: (717) 787-1399
- Pennsylvania AT&T Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1533. Filed for public inspection October 11, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pro Forma Intra-Company Merger and Name Change

A-2019-3013250. Shentel Communications, LLC and Shenandoah Cable Television, LLC. Application of Shentel Communications, LLC and Shenandoah Cable Television, LLC for approval of a pro forma intra-company merger and name change.

The application was filed as a pro forma transaction under 52 Pa. Code § 63.325(a) (relating to Commission approval of a pro forma transaction subject to 66 Pa.C.S. §§ 1102(a)(3) and 1103) because the applicants claim that there will be no change in the rates or conditions of service, the merger is intra-company in nature and neither the direct ownership or ultimate ownership of the merged companies will change.

However, the intra-company consolidation results in the transfer of 100% of the assets and control of Shentel Communications, LLC. Under the regulations in 52 Pa. Code § 63.324(a) (relating to Commission approval of a general rule transaction subject to 66 Pa.C.S.

§§ 1102(a)(3) and 1103), a transaction that results in the transfer of 20% or more of the assets or of the direct or indirect control of an applicant is a general rule transaction. The Pennsylvania Public Utility Commission (Commission) therefore reclassifies the application as a general rule transaction under 52 Pa. Code § 63.325(b).

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before October 28, 2019. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: Shentel Communications, LLC; Shenandoah Cable Television, LLC

Through and By Counsel: Michael A. Gruin, Esquire, Stevens & Lee, 17 North Second Street, 16th Floor, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1534. Filed for public inspection October 11, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by October 28, 2019. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2019-3012928. Safelift Transportation Service, LLC (440 South 60th, Philadelphia, Philadelphia County, PA 19143) for the right to begin to transport, as a common carrier, by motor vehicles, persons in paratransit service in wheelchair and stretcher vans, between points in the City and County of Philadelphia.

A-2019-3013195. Bate Reliable Transportation, LLC (1204 Baltimore Pike, Suite 200, Chadds Ford, Delaware County, PA 19317) for the right to begin to

transport, as a common carrier, by motor vehicles, persons in paratransit service in wheelchair and stretcher vans, between points in the Counties of Chester and Delaware and the City and County of Philadelphia.

A-2019-3013197. Penn Hope Transport, Inc. (209 South 52nd Street, Philadelphia, PA 19139) persons in paratransit service, restricted to transportation for mobility challenged people in wheelchair and stretcher vans, between points in the Counties of Bucks, Chester, Delaware, Montgomery and Lehigh and the City and County of Philadelphia.

A-2019-3013219. Knightlife Limousine, LLC (805 West 26th Street, Erie, Erie County, PA 16508) persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in Erie County, to points in Pennsylvania, and return; excluding areas under the jurisdiction of the Philadelphia Parking Authority.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1535. Filed for public inspection October 11, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due October 28, 2019, and must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Extreme Health Care Services, LLC; Docket No. C-2019-3010294

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement Prosecutory Staff hereby represents as follows:

1. That Extreme Health Care Services, LLC, Respondent, maintains its principal place of business at 1916 North 4th Street, Harrisburg, PA 17102 and has a main mailing address of 140 South 17th Street, Harrisburg, PA 17104.

2. That Respondent was issued a certificate of public convenience for paratransit authority by this Commission on November 26, 2013 at PUC No. 6415315.

3. That on June 5, 2019, the Commission received an informal complaint about a driver employed by Respondent, Christopher Keith Phy. That day, PUC Motor Carrier Enforcement Officers Travis Griffith and Timothy Troxell met with owner Lamont Palmer and requested log sheets and drivers' records on file for that employee. The respondent failed to obtain and review a criminal history record on Christopher Keith Phy, prior to allowing him to drive. Log sheets confirm Mr. Phy was driving for Respondent from January 17, 2019 through May 31, 2019.

4. That Respondent, by permitting a driver to operate before obtaining and reviewing a criminal history report, violated 52 Pa. Code § 29.505(a). The penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement Prosecutory Staff hereby requests that the Commission fine Extreme Health Care Services, LLC the sum of two hundred and fifty dollars (\$250.00) for the illegal activity described in this Complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 9/10/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor
Harrisburg, PA 17120

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, e-mailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this complaint within twenty (20) days, the Bureau of Investigation and Enforcement

will request that the Commission issue a Secretarial Letter imposing a penalty. The penalty could include a fine, the suspension or revocation of your certificate of public convenience or other remedy.

C. You may elect not to contest this complaint by paying the fine proposed in this Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 400 North Street
 Harrisburg, PA 17120

D. Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

E. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty.

F. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

G. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. R & R Transportation, LLC; Docket No. C-2019-3012100

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to R & R Transportation, LLC, (respondent) is under suspension effective July 30, 2019 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 536 South 16th St., Harrisburg, PA 17104.

3. That respondent was issued a Certificate of Public Convenience by this Commission on July 13, 2018, at A-8921134.

4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8921134 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 400 North Street
 Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 8/9/2019

David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 400 North Street
 Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 400 North Street
 Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Mack Party Pros, LLC; Docket No. C-2019-3012237

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Mack Party Pros, LLC, (respondent) is under suspension effective August 09, 2019 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 630 Lenape Road, Bechtelsville, PA 19505.

3. That respondent was issued a Certificate of Public Convenience by this Commission on July 31, 2017, at A-6419976.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6419976 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 8/19/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 400 North Street
 Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 400 North Street
 Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 400 North Street
 Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 400 North Street
 Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this num-

ber if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. B Royal Limousine, LLC; Docket No. C-2019-3012433

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to B Royal Limousine, LLC, (respondent) is under suspension effective August 14, 2019 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 112 Pegasus Court, Bear, DE 19701.
3. That respondent was issued a Certificate of Public Convenience by this Commission on November 30, 2018, at A-6421298.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6421298 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 400 North Street
 Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any

hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 8/26/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of

insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

**Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Ryan James Brown, t/a Ryan J. Brown Trucking;
Docket No. C-2019-3012587**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Ryan James Brown, t/a Ryan J. Brown Trucking, (respondent) is under suspension effective August 23, 2019 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 1381 Eleven Mile Rd., Shinglehouse, PA 16748-8417.

3. That respondent was issued a Certificate of Public Convenience by this Commission on June 28, 2018, at A-8921112.

4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certifi-

cate of Public Convenience held by respondent at A-8921112 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 9/3/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmpltResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint

by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. J C Brink Trucking, Inc.; Docket No. C-2019-3012708

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to J C Brink Trucking, Inc., (respondent) is under suspension effective August 28, 2019 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 7065 Rte 210 Hwy., Smicksburg, PA 16256.

3. That respondent was issued a Certificate of Public Convenience by this Commission on May 04, 2005, at A-00120742.

4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00120742 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 9/10/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If

your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

**Pennsylvania Public Utility Commission; Bureau of
Investigation and Enforcement v. Bluestone
Trucking, Inc.; Docket No. C-2019-3012715**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Bluestone Trucking, Inc., (respondent) is under suspension effective August 28, 2019 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 100 Rose Twig Lane, North Wales, PA 19454.

3. That respondent was issued a Certificate of Public Convenience by this Commission on August 09, 2017, at A-8919973.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8919973 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 9/10/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1536. Filed for public inspection October 11, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Transfer of Indirect Control

A-2019-3013012. U.S. TelePacific Holdings Corporation, DSCI, LLC and Tango Private Holdings II, LLC. Joint application of U.S. TelePacific Holdings Corporation, DSCI, LLC and Tango Private Holdings II, LLC for approval of a transfer of indirect control of DSCI, LLC to Tango Private Holdings II, LLC.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before October 28, 2019. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: U.S. TelePacific Holdings Corporation, DSCI, LLC; Tango Private Holdings II, LLC

Through and By: Anthony C. DeCusatis, Esquire, Catherine G. Vasudevan, Esquire, Morgan, Lewis & Bockius LLP, 1701 Market Street, Philadelphia, PA 19103-2921; Tamar Finn, Esquire, Danielle Burt, Esquire, Morgan, Lewis & Bockius LLP, 1111 Pennsylvania Avenue NW, Washington, DC 20006; Marc A. Korman, Esquire, Gabrielle Whitehall, Esquire, Sidley Austin LLP, 1501 K Street NW, Washington, DC 20005

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1537. Filed for public inspection October 11, 2019, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Application in the City of Philadelphia

The following permanent authority application to render service as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than October 28, 2019. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The application is available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business address of the respective applicant or attorney, or both.

Doc. No. A-19-09-08. Philly Transport, Inc. (7014 Pennsylvania Avenue, Upper Darby, PA 19082): An application for a medallion taxicab certificate of public convenience to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

SCOTT PETRI,
Executive Director

[Pa.B. Doc. No. 19-1538. Filed for public inspection October 11, 2019, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Taxicab and Limousine Division Formal Complaint

**Philadelphia Parking Authority, Taxicab and
Limousine Division v. Oussama Moutki, H-114338;
Doc. No. C-19-08-063**

Attention Oussama Moutki, last known address of 5011 Sansom Street, Philadelphia, PA 19139: Formal Complaints through citations T-28737, T-28738 and T-28739 (Citations) were issued to you by first-class proof-of-mail on August 30, 2019 by the Enforcement Department of the Philadelphia Parking Authority's (Authority) Taxicab and Limousine Division (TLD) citing you have committed the following: in citation T-28737, a violation of 52 Pa. Code § 1017.24 for "failure to properly activate and display the meter" which carries a recommended penalty of \$100; in citation T-28738, a violation of 52 Pa. Code § 1021.11 for "rates charged other than tariff" which carries a recommended penalty of \$500; and in citation T-28739, a violation of 52 Pa. Code § 1021.11 for "discourage, prevent or refuse the use of a credit card" which carries a recommended penalty of \$1,000. Pursuant to 52 Pa. Code § 1005.13(b) (relating to answer to citations), an answer to the Citations was due no later than September 17, 2019.

However, the Citations were mailed to you at your last known address referenced above but have been returned

to the TLD by the United States Postal Service marked as “undeliverable.” Therefore, service of the Citations is being accomplished through this notice pursuant to 52 Pa. Code § 1001.51(e) (relating to alternative service).

To avoid a default order being entered against you and the above penalties being levied, you shall answer the Citations by completing one of the following no later than fifteen (15) days after the date of this publication, which is no later than October 28, 2019:

1. Plead liable to the violations and remit payment of the full penalties totaling \$1,600 as referenced above and in a form as provided in 52 Pa. Code § 1001.42 (relating to mode of payment to the Authority), payable to the Philadelphia Parking Authority; or

2. Plead not liable by filing a hearing request as provided in 52 Pa. Code § 1005.13(b) (relating to answer to citations).

The payments and/or hearing request shall be submitted to and filed with the TLD Clerk at: Philadelphia Parking Authority, Taxicab and Limousine Division, Attn: Office of the Clerk, 2415 S. Swanson Street, Philadelphia, PA 19148-4113.

SCOTT PETRI,
Executive Director

[Pa.B. Doc. No. 19-1539. Filed for public inspection October 11, 2019, 9:00 a.m.]

PUBLIC SCHOOL EMPLOYEES’ RETIREMENT BOARD

Hearing Scheduled

A hearing has been scheduled, as authorized by 24 Pa.C.S. Part IV (relating to Public School Employees’ Retirement Code), in connection with the Public School Employees’ Retirement System’s (System) denial of claimant’s request concerning the indicated account.

The hearing will be held before a hearing officer at the Public School Employees’ Retirement System, 5 North Fifth Street, Harrisburg, PA 17101:

November 19, 2019	Mirek Chmielewski (Final Average Salary)	10 a.m.
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Persons with a disability who wish to attend the previously listed hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact Mercedes Alcoser, Assistant to the Executive Director, at (717) 720-4606 to discuss how the System may best accommodate their needs.

Parties may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearing will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 22 Pa. Code § 201.1 (relating to applicability of general rules), procedural matter will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

GLEN R. GRELL,
Executive Director

[Pa.B. Doc. No. 19-1540. Filed for public inspection October 11, 2019, 9:00 a.m.]

STATE EMPLOYEES’ RETIREMENT BOARD

Hearings Scheduled

The following hearings have been scheduled, as authorized by 71 Pa.C.S. Part XXV (relating to State Employees’ Retirement Code), in connection with the State Employees’ Retirement System’s denial of claimants’ requests concerning the indicated accounts.

The hearings will be held before a hearing examiner at the State Employees’ Retirement System, 30 North Third Street, Fifth Floor, Harrisburg, PA 17101:

November 5, 2019	Timothy G. Collins Credited Service	1 p.m.
January 15, 2020	Tonya J. Stone (Deceased) Contested Death Benefit	10 a.m.

Parties in each respective case may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearings will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 4 Pa. Code § 250.1 (relating to applicability of general rules), procedural matters will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

TERRILL J. SANCHEZ,
Secretary

[Pa.B. Doc. No. 19-1541. Filed for public inspection October 11, 2019, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Public Hearing

The Susquehanna River Basin Commission (Commission) will hold a public hearing on October 31, 2019, at 2:30 p.m. at the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA. The public hearing will end at 5 p.m. or at the conclusion of public testimony, whichever is sooner. At this public hearing, the Commission will hear testimony on the projects listed in the Supplementary Information section of this notice. The Commission will also hear testimony on a proposed rulemaking and consumptive use mitigation policy, as well as proposals to amend its Regulatory Program Fee Schedule. These projects and proposals are intended to be scheduled for Commission action at its next business meeting, tentatively scheduled for December 5, 2019, which will be noticed separately. The public should take note that this public hearing will be the only opportunity to offer oral comment to the Commission for the listed projects and proposals. The deadline for the submission of written comments is November 12, 2019.

For further information contact Jason Oyler, General Counsel and Secretary, (717) 238-0423, fax (717) 238-2436.

Information concerning the applications for these projects is available at the Commission’s Water Application and Approval Viewer at <https://www.srbcc.net/>

waav. Additional supporting documents are available to inspect and copy in accordance with the Commission's Access to Records Policy at www.srbc.net/regulatory/policies-guidance/docs/access-to-records-policy-2009-02.pdf.

Supplementary Information

The public hearing will cover a proposed rulemaking and consumptive use mitigation policy, as well as proposed amendments to the Commission's Regulatory Program Fee Schedule as posted on the Commission's Public Hearing web page at <https://www.srbc.net/about/meetings-events/public-hearing.html>. The public hearing will also cover the following projects:

Projects Scheduled for Action

1. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Tunkhannock Creek), Lenox Township, Susquehanna County, PA. Application for renewal of surface water withdrawal of up to 1.500 mgd (peak day) (Docket No. 20151201).

2. Project Sponsor and Facility: Chester Water Authority, East Nottingham Township, Chester County, PA. Application for consumptive use of up to 60.000 mgd (peak day).

3. Project Sponsor and Facility: Town of Cortlandville, Cortland County, NY. Application for groundwater withdrawal of up to 1.300 mgd (30-day average) from Lime Hollow Well 2.

4. Project Sponsor and Facility: Town of Cortlandville, Cortland County, NY. Application for groundwater withdrawal of up to 1.300 mgd (30-day average) from Lime Hollow Well 7.

5. Project Sponsor and Facility: Town of Cortlandville, Cortland County, NY. Application for groundwater withdrawal of up to 1.008 mgd (30-day average) from the Terrace Road Well.

6. Project Sponsor: Graymont (PA), Inc. Project Facility: Pleasant Gap Facility, Spring Township, Centre County, PA. Modification to increase consumptive use by an additional 0.098 mgd (30-day average), for a total consumptive use of up to 0.720 mgd (30-day average), and change limits from peak day to 30-day average (Docket No. 20050306).

7. Project Sponsor: Hazleton City Authority. Project Facility: Hazleton Division, Hazle Township, Luzerne County, PA. Application for groundwater withdrawal of up to 0.354 mgd (30-day average) from Barnes Run Well 3.

8. Project Sponsor and Facility: Leola Sewer Authority (will be issued to Upper Leacock Township Municipal Authority), Upper Leacock Township, Lancaster County, PA. Application for renewal of groundwater withdrawal of up to 0.263 mgd (30-day average) from Well 16 (Docket No. 19890702).

9. Project Sponsor and Facility: New Holland Borough Authority, New Holland Borough, Lancaster County, PA. Application for groundwater withdrawal of up to 0.860 mgd (30-day average) from Well 5.

10. Project Sponsor and Facility: Pennsylvania State University, College Township, Centre County, PA. Application for renewal of consumptive use of up to 2.622 mgd (peak day) (Docket No. 19890106).

11. Project Sponsor and Facility: Pennsylvania State University, College Township, Centre County, PA. Application for renewal of groundwater withdrawal of up to 1.728 mgd (30-day average) from Well UN-33 (Docket No. 19890106).

12. Project Sponsor and Facility: Pennsylvania State University, College Township, Centre County, PA. Application for renewal of groundwater withdrawal of up to 1.678 mgd (30-day average) from Well UN-34 (Docket No. 19890106).

13. Project Sponsor and Facility: Pennsylvania State University, College Township, Centre County, PA. Application for renewal of groundwater withdrawal of up to 1.728 mgd (30-day average) from Well UN-35 (Docket No. 19890106).

14. Project Sponsor: Pixelle Specialty Solutions, LLC. Project Facility: Spring Grove Mill (Codorus Creek—New Filter Plant Intake), Spring Grove Borough, York County, PA. Applications for consumptive use of up to 3.650 mgd (peak day) and surface water withdrawal of up to 19.800 mgd (peak day).

15. Project Sponsor: Pixelle Specialty Solutions, LLC. Project Facility: Spring Grove Mill (Codorus Creek—Old Filter Plant Intake), Spring Grove Borough, York County, PA. Application for surface water withdrawal of up to 6.000 mgd (peak day).

16. Project Sponsor: Pixelle Specialty Solutions, LLC. Project Facility: Spring Grove Mill (unnamed tributary to Codorus Creek—Kessler Pond Intake), Spring Grove Borough, York County, PA. Application for surface water withdrawal of up to 0.750 mgd (peak day).

17. Project Sponsor and Facility: Sugar Hollow Water Services, LLC (Susquehanna River), Eaton Township, Wyoming County, PA. Application for renewal of surface water withdrawal of up to 1.500 mgd (peak day) (Docket No. 20151204).

18. Project Sponsor and Facility: SWN Production Company, LLC (Susquehanna River), Great Bend Township, Susquehanna County, PA. Application for renewal of surface water withdrawal of up to 2.000 mgd (peak day) (Docket No. 20151205).

Projects Scheduled for Action Involving a Diversion

19. Project Sponsor and Facility: City of Aberdeen, Harford County, MD. Modifications to extend the approval term of the consumptive use, surface water withdrawal and out-of-basin diversion approval (Docket No. 20021210) to allow additional time for evaluation of the continued use of the source for the Aberdeen Proving Ground-Aberdeen Area.

20. Project Sponsor and Facility: Chester Water Authority, East Nottingham Township, Chester County, PA. Application for an out-of-basin diversion of up to 60.000 mgd (peak day) from the Susquehanna River and Octoraro Reservoir.

21. Project Sponsor and Facility: New York State Canal Corporation (Middle Branch Tioughnioga Creek), Towns of DeRuyter and Cazenovia, Madison County, and Town of Fabius, Onondaga County, NY. Applications for surface water withdrawal of up to 4.300 mgd (peak day), consumptive use of up to 4.300 mgd (peak day) and out-of-basin diversion of up to 4.300 mgd (peak day) from Middle Branch Tioughnioga Creek.

22. Project Sponsor: Seneca Resources Company, LLC. Project Facility: Impoundment 1, receiving groundwater from various sources, Sergeant and Norwich Townships, McKean County, PA. Application for into-basin diversion from the Ohio River Basin of up to 2.517 mgd (peak day) (Docket No. 20141216).

Commission Initiated Project Approval Modifications

23. Project Sponsor and Facility: Bucknell University, East Buffalo Township, Union County, PA. Conforming the grandfathering amount with the forthcoming determination for a groundwater withdrawal up to 0.046 mgd (30-day average) from Well 2 and up to 0.116 mgd (30-day average) from Well 3 (Docket No. 20021008).

24. Project Sponsor and Facility: Manada Golf Club, Inc., East Hanover Township, Dauphin County, PA. Conforming the grandfathered amount with the forthcoming determination for a withdrawal of up to 0.071 mgd (30-day average) from the 4th Tee Well, up to 0.036 mgd (30-day average) from the 5th Tee Well and up to 0.036 mgd (30-day average) from the Barn Well (Docket No. 20020614).

25. Project Sponsor: Pennsylvania Fish and Boat Commission. Project Facility: Pleasant Gap State Fish Hatchery, Benner Township, Centre County, PA. Conforming the grandfathering amount with the forthcoming determination for a withdrawal of up to 5.056 mgd (30-day average) from Blue and East Springs, up to 0.930 mgd (30-day average) from Hoy and Shugert Springs and up to 1.000 mgd (30-day average) from Logan Branch (Docket No. 20000601).

Opportunity to Appear and Comment

Interested parties may appear at the hearing to offer comments to the Commission on any previously listed business required to be subject of a public hearing. The presiding officer reserves the right to limit oral statements in the interest of time and to otherwise control the course of the hearing. Access to the hearing room will begin at 2 p.m. and Commission staff will be available for questions prior to the commencement of the hearing. Guidelines for the public hearing are posted on the Commission's web site, www.srbc.net, prior to the hearing for review. The presiding officer reserves the right to modify or supplement the guidelines at the hearing. Written comments on any previously listed business required to be subject of a public hearing may also be mailed to Jason Oyler, Secretary, Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788, or submitted electronically through <https://www.srbc.net/regulatory/public-comment/>. Comments mailed or electronically submitted must be received by the Commission on or before November 12, 2019, to be considered.

Authority: Pub.L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: September 27, 2019

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 19-1542. Filed for public inspection October 11, 2019, 9:00 a.m.]

