

PENNSYLVANIA BULLETIN

Volume 50
Saturday, January 4, 2020 • Harrisburg, PA
Number 1
Pages 1—190

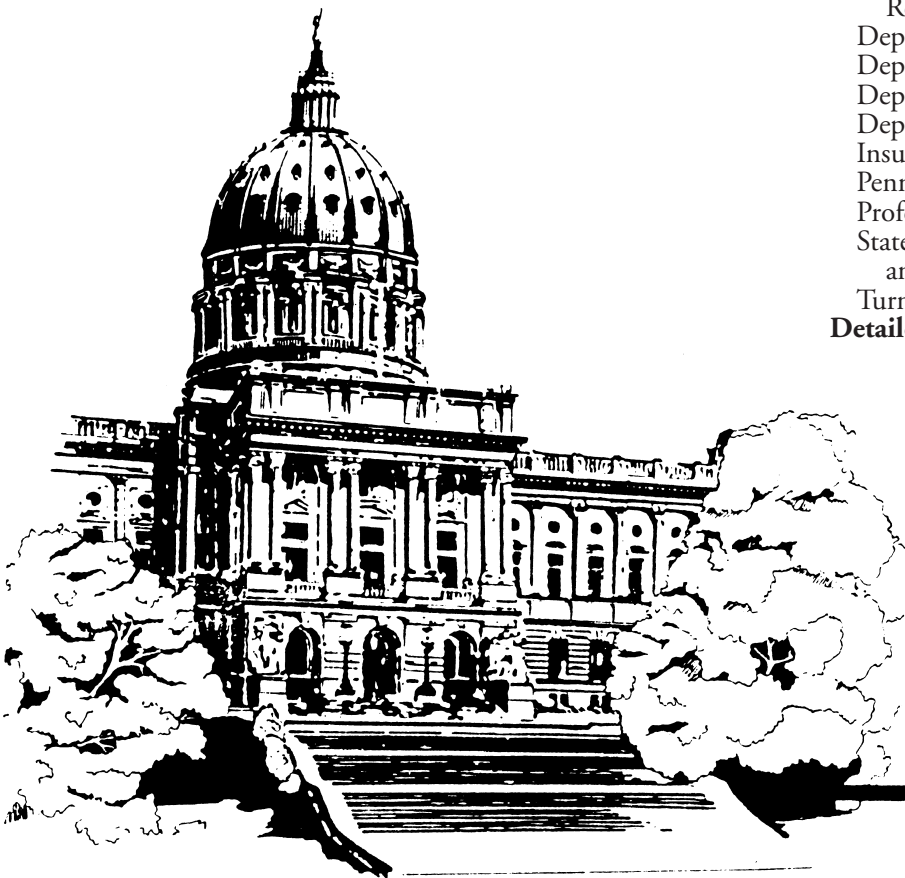
See Part II page 143
for the Subject Index for
January—December 2019

Part I

Agencies in this issue

The Courts
Capitol Preservation Committee
Commonwealth Financing Authority
Department of Agriculture
Department of Banking and Securities
Department of Conservation and Natural
Resources
Department of Environmental Protection
Department of Health
Department of Revenue
Department of Transportation
Insurance Department
Pennsylvania Public Utility Commission
Professional Standards and Practices Commission
State Board of Vehicle Manufacturers, Dealers
and Salespersons
Turnpike Commission

Detailed list of contents appears inside.



**Latest Pennsylvania Code Reporter
(Master Transmittal Sheet):**

No. 542, January 2020

CUT ON DOTTED LINES AND ENCLOSE IN AN ENVELOPE

CHANGE NOTICE/NEW SUBSCRIPTION

If information on mailing label is incorrect, please email changes to info@pabulletin.com or mail to:

FRY COMMUNICATIONS, INC.
Attn: *Pennsylvania Bulletin*
800 W. Church Rd.
Mechanicsburg, PA 17055-3198

CUSTOMER NUMBER (6 digit number above name on mailing label)

NAME OF INDIVIDUAL

OFFICE NAME—TITLE

ADDRESS (Number and Street)

(City) (State) (Zip Code)

TYPE OR PRINT LEGIBLY

PENNSYLVANIA



BULLETIN

(ISSN 0162-2137)

The *Pennsylvania Bulletin* is published weekly by Fry Communications, Inc. for the Commonwealth of Pennsylvania, Legislative Reference Bureau, 641 Main Capitol Building, Harrisburg, Pennsylvania 17120, under the policy supervision and direction of the Joint Committee on Documents under 45 Pa.C.S. Part II (relating to publication and effectiveness of Commonwealth documents). The subscription rate is \$87.00 per year, postpaid to points in the United States. Individual copies are \$2.50. Checks for subscriptions and individual copies should be made payable to "*Fry Communications, Inc.*" Periodicals postage paid at Harrisburg, Pennsylvania.

Postmaster send address changes to:

FRY COMMUNICATIONS, Inc.
Attn: *Pennsylvania Bulletin*
800 West Church Road
Mechanicsburg, Pennsylvania 17055-3198
(717) 766-0211 ext. 2340
(800) 334-1429 ext. 2340 (toll free, out-of-State)
(800) 524-3232 ext. 2340 (toll free, in State)

Orders for subscriptions and other circulation matters should be sent to:

Fry Communications, Inc.
Attn: *Pennsylvania Bulletin*
800 West Church Road
Mechanicsburg, Pennsylvania 17055-3198

Copyright © 2020 Commonwealth of Pennsylvania

Editorial preparation, composition, printing and distribution of the *Pennsylvania Bulletin* is effected on behalf of the Commonwealth of Pennsylvania by FRY COMMUNICATIONS, Inc., 800 West Church Road, Mechanicsburg, Pennsylvania 17055-3198.

CONTENTS

THE COURTS

JUDICIAL CONDUCT

Formal advisory opinion 2019-1. 7

SUPREME COURT

Duty assignment schedule for emergency petitions in the year 2020; No. 527 judicial administration doc. 8

Schedule of holidays for year 2021 for staffs of the appellate courts and the Administrative Office of Pennsylvania Courts; No. 526 judicial administration doc. 9

Sessions of the Supreme Court of Pennsylvania for the year 2021; No. 525 judicial administration doc. 9

EXECUTIVE AND INDEPENDENT AGENCIES

CAPITOL PRESERVATION COMMITTEE

Notices

Request for proposals 10

COMMONWEALTH FINANCING AUTHORITY

Notices

Request for proposals for auditing services 10

DEPARTMENT OF AGRICULTURE

Notices

General permit standards and requirements for hemp 11

Standards and requirements for the Agricultural Business Development Center Farm Vitality Planning Grant Program 20

DEPARTMENT OF BANKING AND SECURITIES

Notices

Actions on applications. 22

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Notices

Execution of oil and gas lease for publicly-owned streambeds. 23

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Notices

Applications, actions and special notices. 24

Applications for reimbursement for certified host municipality inspectors under Act 101 (Section 1102), the Municipal Waste Planning, Recycling and Waste Reduction Act of 1988, and Act 108 (Section 304), the Hazardous Sites Cleanup Act of 1988 106

Household hazardous waste education grant awards under section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act, Act 101 of 1988. 107

Stream redesignation evaluations; Class A wild trout designated streams 107

DEPARTMENT OF HEALTH

Notices

Health Research Advisory Committee meeting 109

Special Supplemental Nutrition Program for Women, Infants and Children (WIC Program); maximum allowable prices and competitive prices. . 109

Spinal Cord Research Advisory Committee meeting . . 110

DEPARTMENT OF REVENUE

Notices

Pennsylvania Cupid's Cash fast play game 5076 111

Pennsylvania Moo-Lah Match fast play game 5075. . . 116

Pennsylvania XOXO fast play game 5077. 121

DEPARTMENT OF TRANSPORTATION

Notices

Findings 126

Operational automated speed enforcement system in work zones under 75 Pa.C.S. § 3369 129

Physical requirements for school bus drivers. 130

INSURANCE DEPARTMENT

Notices

Increase in the accident surcharge dollar threshold (cap) to \$1,800; notice 2020-01 130

Review procedure hearings; cancellation or refusal of insurance 131

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Notices

Electric generation supplier license cancellations of companies with an expired financial security, insufficient financial security amount or language . . 131

Final order; 2021 total resource cost (TRC) test; doc. No. M-2019-3006868 132

Service of notice of motor carrier applications. 133

Service of notice of motor carrier formal complaints. . 133

Transfer of indirect control 138

Water service. 138

PROFESSIONAL STANDARDS AND PRACTICES COMMISSION

Notices

Application of Christie Milano for reinstatement of teaching certificates; doc. No. RE-19-04 138

Application of Ashley Weaver for reinstatement of teaching certificates; doc. No. RE-19-05 139

STATE BOARD OF VEHICLE MANUFACTURERS, DEALERS AND SALESPERSONS

Notices

Bureau of Professional and Occupational Affairs v. Chestnuthill Powersports; case No. 15-60-08233 . . . 139

TURNPIKE COMMISSION

Notices

Operational automated speed enforcement system in work zones under 75 Pa.C.S. § 3369 129

Available Online at <http://www.pabulletin.com>

READER'S GUIDE TO THE PENNSYLVANIA BULLETIN AND THE PENNSYLVANIA CODE

Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published weekly. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. It is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations, Statewide court rules, and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, rescission, repeal or emergency action, must be published in the *Pennsylvania Bulletin*.

The following documents are published in the *Pennsylvania Bulletin*: Governor's Executive Orders; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Pennsylvania Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or rescind regulations must first publish in the *Pennsylvania Bulletin* a Proposed Rulemaking. There are limited instances when the agency may omit the proposal step; it still must publish the adopted version.

The Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. A Final Rulemaking must be published in the *Pennsylvania Bulletin* before the changes can take effect. If the agency wishes to adopt changes to the Proposed Rulemaking to enlarge the scope, it must repropose.

Citation to the *Pennsylvania Bulletin*

Cite material in the *Pennsylvania Bulletin* by volume number, a page number and date. Example: Volume 1, *Pennsylvania Bulletin*, page 801, January 9, 1971 (short form: 1 Pa.B. 801 (January 9, 1971)).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies, Statewide court rules and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes when they are adopted. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code* § 1.1 (short form: 10 Pa. Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government.

How to Find Rules and Regulations

Search for your area of interest in the *Pennsylvania Code*. The *Pennsylvania Code* is available at www.pacode.com.

Source Notes give the history of regulations. To see if there have been recent changes not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

A chronological table of the history of *Pennsylvania Code* sections may be found at www.legis.state.pa.us/cfdocs/legis/CH/Public/pcde_index.cfm.

A quarterly List of *Pennsylvania Code* Sections Affected lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred.

The *Pennsylvania Bulletin* is available at www.pabulletin.com.

**Subscription Information: (717) 766-0211
General Information and Finding Aids: (717) 783-1530**

Printing Format

Rules, Regulations and Statements of Policy in Titles 1—107 of the Pennsylvania Code

Text proposed to be added is printed in **underscored bold face**. Text proposed to be deleted is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and sections are printed in regular type to enhance readability. Final rulemakings and statements of policy are printed in regular type.

Ellipses, a series of five asterisks, indicate text that is not amended.

In Proposed Rulemakings and proposed Statements of Policy, existing text corresponds to the official codified text in the *Pennsylvania Code*.

Court Rules in Titles 201—246 of the Pennsylvania Code

Added text in proposed and adopted court rules is printed in **underscored bold face**. Deleted text in proposed and adopted court rules is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and rules are printed in regular type to enhance readability.

Ellipses, a series of five asterisks, indicate text that is not amended.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires the Governor's Budget Office to prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions and authorities receiving money from the State Treasury. The fiscal note states whether the action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions. The fiscal note is required to be published in the *Pennsylvania Bulletin* at the same time as the change is advertised.

A fiscal note provides the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the 5 succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the 5 succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; and (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years. In item (8) the recommendation, if any, made by the Secretary of the Budget is published with the fiscal note. "No fiscal impact" means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended. See 4 Pa. Code Chapter 7, Subchapter R (relating to fiscal notes).

Reproduction, Dissemination or Publication of Information

Third parties may not take information from the *Pennsylvania Code* and *Pennsylvania Bulletin* and reproduce, disseminate or publish information except as provided by 1 Pa. Code § 3.44:

§ 3.44. General permission to reproduce content of *Code* and *Bulletin*.

Information published under this part, which information includes, but is not limited to, cross references, tables of cases, notes of decisions, tables of contents, indexes, source notes, authority notes, numerical lists and codification guides, other than the actual text of rules or regulations may be reproduced only with the written consent of the [Legislative Reference] Bureau. The information which appears on the same leaf with the text of a rule or regulation, however, may be incidentally reproduced in connection with the reproduction of the rule or regulation, if the reproduction is for the private use of a subscriber and not for resale. There are no other restrictions on the reproduction of information published under this part, and the Commonwealth hereby consents to a reproduction.

List of Pa. Code Chapters Affected

The following numerical guide is a list of the chapters of each title of the *Pennsylvania Code* affected by documents published in the *Pennsylvania Bulletin* during 2020.

207 Pa. Code (Judicial Conduct)

Adopted Rules

33 7

THE COURTS

Title 207—JUDICIAL CONDUCT

PART II. CONDUCT STANDARDS

[207 PA. CODE CH. 33]

Formal Advisory Opinion 2019-1

Notice is hereby given that the Ethics Committee of the Pennsylvania Conference of State Trial Judges has adopted its Formal Advisory Opinion 2019-1 which is set forth as follows.

VITO P. GEROULO,
Chairperson
Ethics Committee of the
Pennsylvania Conference of State Trial Judges

Annex A

TITLE 207. JUDICIAL CONDUCT

PART II. CONDUCT STANDARDS

CHAPTER 33. CODE OF JUDICIAL CONDUCT

Subchapter B. FORMAL OPINIONS

§ 19-1. Ethical Considerations Regarding Court-Appointed Masters, Hearing Officers and Other Quasi-Judicial Officers.

The Ethics Committee of the Pennsylvania Conference of State Trial Judges (“the Ethics Committee”) provides guidance regarding ethical concerns to judicial officers subject to the Code of Judicial Conduct (“the Code”). Judges often inquire whether court-appointed masters, hearing officers, and other quasi-judicial officers are subject to the Code, as well as the ethical obligations judges have in supervising them. The Ethics Committee issues this Formal Advisory Opinion because these questions and concerns implicate the Code and are matters of general importance to the judiciary, particularly to those judges who have supervisory authority over court-appointed masters, hearing officers and other quasi-judicial officers.

Courts use masters, hearing officers, and other quasi-judicial officers in various ways. Some are full-time employees of a county; others are contracted by the county or the court to preside over certain cases or portions of cases. In some cases, they make findings of fact, conclusions of law, and a recommended disposition to which only exceptions are permitted;¹ in other cases, their decision is merely advisory.²

Masters, hearing officers, and other quasi-judicial officers are not subject to the Code. The Application section of the Code provides:

(1) The provisions of this Code shall apply to all judges as defined in paragraph (2) *infra*.

(2) A judge within the meaning of this Code is any one of the following judicial officers who perform judicial functions, whether or not a lawyer: all Supreme Court Justices; all Superior Court Judges; all Commonwealth Court Judges; all Common Pleas Court Judges; all judges of the Philadelphia Municipal Court, except for Traffic Division; and all senior judges as set forth in (3) *infra*.

Masters, hearing officers, and other quasi-judicial officers who are “county-level court employees who are under the supervision and authority of the President Judge” are subject to the Code of Conduct for Employees of the Unified Judicial System (“Employee Code”). A footnote to (2), *supra*, notes:

...there is a Code of Conduct for Employees of the Unified Judicial System (“Employee Code”). It applies to “employees” defined as, “Employees of the Unified Judicial System” and includes 1) all state-level court employees, and 2) all county-level court employees who are under the supervision and authority of the President Judge of a Judicial District of Pennsylvania, unless otherwise indicated by Supreme Court order or rule. . . .

The footnote further provides that:

...This Code and the Employee Code do not apply to nonemployee special masters, commissioners, and judges *pro tem*.

Thus, masters, hearing officers and other quasi-judicial officers used on a contract basis are not employees and are not subject to the Code or to the Employee Code.

Nonetheless, a judge who has supervisory “direction and control” over a master, hearing officer, or other quasi-judicial officer, whether that person is a court employee or a non-employee, has responsibility to ensure that the master, hearing officer, or other quasi-judicial employee acts in a manner that is consistent with the judge’s obligations under the Code.

Rule 2.12 of the Code provides:

Supervisory Duties.

(A) A judge shall require court staff, court officials, and others subject to the judge’s direction and control to act in a manner consistent with the judge’s obligations under this code.

A non-exclusive list of these obligations includes: complying with the law, Rule 1.1; promoting confidence in the judiciary, Rule 1.2; avoiding abuse of the prestige of one’s position, Rule 1.3; being impartial and fair, Rule 2.2; performing one’s duties without bias or prejudice, Rule 2.3; avoiding external influences on one’s conduct or decisions, Rule 2.4; performing one’s work competently and diligently, Rule 2.5; ensuring the right to be heard, Rule 2.6; requiring order and decorum in proceedings, Rule 2.8; avoiding *ex parte* communications, Rule 2.9; and disqualifying oneself when appropriate, Rule 2.11.

In short, while masters, hearing officers, and other quasi-judicial officers are not subject to the Code, some of them are subject to the Employee Code. In any event, judges who have supervisory “direction and control” over masters, hearing officers, and other quasi-judicial officers are subject to Rule 2.12 of the Code, which requires those judges to ensure that those masters, hearing officers and other quasi-judicial employees act in a manner that is consistent with the applicable obligations of the judge.

Although the Supreme Court designated the Ethics Committee as “the approved body to render advisory opinions regarding ethical concerns involving judges, other judicial officers, and judicial candidates subject to the Code of Judicial Conduct,” Code, Preamble (8), the Employee Code provides for state-level court employees having questions regarding the Employee Code to contact

¹ See, e.g., Pa.R.C.P. 1920-55-2.

² See, e.g., Pa.R.C.P. 1920-55-3.

their employing judge, their employing court’s Executive Administrator, or AOPC Human Resources, and for county-level court employees to contact their President Judge or District Court Administrator.

The “Rule of Reliance”

This Formal Advisory Opinion is intended to provide judges with broad guidance regarding an issue of general concern among Pennsylvania’s judges. Because this Formal Advisory Opinion does not address the specific facts of a particular case, a judge does not receive the benefit of the “rule of reliance” by reviewing the Committee’s general advice. If a judge has questions concerning the

application of these guidelines, the judge should make a written request for advice from a member of the Committee, ordinarily from the representative for the zone in which the judge sits. The Code provides that, although such opinions are not *per se* binding on the Judicial Conduct Board, the Court of Judicial Discipline, or the Supreme Court of Pennsylvania, action taken in reliance thereon shall be considered in determining whether discipline should be recommended or imposed. CODE, PREAMBLE (8).

[Pa.B. Doc. No. 20-1. Filed for public inspection January 3, 2020, 9:00 a.m.]

SUPREME COURT

Duty Assignment Schedule for Emergency Petitions in the Year 2020; No. 527 Judicial Administration Doc.

Order

Per Curiam:

And Now, this 11th day of December, 2019, the emergency duty assignment for the year 2020, is herewith adopted.

January	Justice Sallie Updyke Mundy Justice David Wecht	(Eastern District) (Western District)
February	Justice Max Baer Justice Kevin Dougherty	(Eastern District) (Western District)
March	Justice Christine Donohue Justice Debra Todd	(Eastern District) (Western District)
April	Justice David Wecht Justice Debra Todd	(Eastern District) (Western District)
May	Justice Kevin Dougherty Justice Max Baer	(Eastern District) (Western District)
June	Justice Sallie Updyke Mundy Justice Christine Donohue	(Eastern District) (Western District)
July	Justice Debra Todd Justice David Wecht	(Eastern District) (Western District)
August	Justice Max Baer Justice Kevin Dougherty	(Eastern District) (Western District)
September	Justice Christine Donohue Justice Sallie Updyke Mundy	(Eastern District) (Western District)
October	Justice David Wecht Justice Debra Todd	(Eastern District) (Western District)
November	Justice Kevin Dougherty Justice Max Baer	(Eastern District) (Western District)
December	Justice Sallie Updyke Mundy Justice Christine Donohue	(Eastern District) (Western District)

[Pa.B. Doc. No. 20-2. Filed for public inspection January 3, 2020, 9:00 a.m.]

SUPREME COURT

Schedule of Holidays for Year 2021 for Staffs of the Appellate Courts and the Administrative Office of Pennsylvania Courts; No. 526 Judicial Administration Doc.

Order

Per Curiam:

And Now, this 11th day of December, 2019, it is hereby ordered that the following paid holidays for calendar year 2021 will be observed on the dates specified below by all employees of the appellate courts and the Administrative Office of Pennsylvania Courts:

January 01, 2021	New Year's Day
January 18, 2021	Martin Luther King, Jr. Day
February 15, 2021	Presidents' Day
April 02, 2021	Good Friday
May 31, 2021	Memorial Day
July 05, 2021	Independence Day Observed
September 06, 2021	Labor Day
October 11, 2021	Columbus Day
November 02, 2021	Election Day**
November 11, 2021	Veterans' Day
November 25, 2021	Thanksgiving Day
November 26, 2021	Day after Thanksgiving
December 24, 2021	Christmas Day Observed
December 31, 2021	New Year's Day Observed

**AOPC only; Appellate courts will be open.

[Pa.B. Doc. No. 20-3. Filed for public inspection January 3, 2020, 9:00 a.m.]

SUPREME COURT

Sessions of the Supreme Court of Pennsylvania for the Year 2021; No. 525 Judicial Administration Doc.

Order

Per Curiam:

And Now, this 11th day of December, 2019, it is ordered that the argument/administrative sessions of the Supreme Court of Pennsylvania shall be held in the year 2021 as follows:

Philadelphia (Administrative Session)	February 2nd
Philadelphia	March 8th through March 12th
Harrisburg (Administrative Session)	March 23rd
Pittsburgh	April 12th through April 16th
Harrisburg	May 17th through May 21st
Pittsburgh (Administrative Session)	June 8th
Philadelphia	September 20th through September 24th
Pittsburgh	October 25th through October 29th
Harrisburg	December 6th through December 9th

[Pa.B. Doc. No. 20-4. Filed for public inspection January 3, 2020, 9:00 a.m.]

NOTICES

CAPITOL PRESERVATION COMMITTEE

Request for Proposals

CPC 19.171: Moving of Storage Items to Tech Park Warehouse. The Capitol Preservation Committee (Committee) is the steward of the Commonwealth's historic furniture, light fixtures and artifacts, as well as sellers of the Commonwealth related retail items. Recently the Committee established a warehouse for the storage of its collection. The Committee's collection must be relocated to the new warehouse.

Purpose

The purpose of this request is to enable the safe transfer of the Committee's storage items from 908 Market Street, Harrisburg, PA to the new warehouse located at 10 Technology Park, Harrisburg, PA.

Proposal Release Date

The proposal release date is January 8, 2020.

Mandatory Preproposal Walk Through

A mandatory preproposal walk through will be held on January 15, 2020, at 10 a.m. The preproposal walk through will begin at the 908 Market Street facility in Harrisburg, PA and will take place for approximately 45 minutes. The group will travel to the new facility (individuals must provide their own transportation) at 10 Technology Park, Harrisburg, PA. Individuals will review the new storage facility along with the receiving dock. The Committee expects this site walk through to take approximately 30 minutes.

Proposal Receipt Date

The proposal receipt date is January 22, 2020, at 2 p.m. All proposals must remain firm for 60 calendar days from the date that the proposal is opened.

Scope of Work

To achieve the purpose, the proposer must provide the following:

- All labor.
- All material.
- All equipment (for example fork lift, pallet jack, and the like as needed).
- All protection.
- Transportation vehicles.
- Certified fork lift drivers.
- The work must be so sequenced, arranged and scheduled that the occupants/contractors of the surrounding offices/property and areas above, below and adjacent to the project sites can continue to occupy the facilities and maintain work access and operations during the project. The contractor shall coordinate with other concurrent projects at the buildings and coordinate activities.
- Contractor must make provisions for refuse material removal each day work is performed.
- Need to coordinate construction activities including delivery access and parking with Committee staff.

- Load and unload items on pallets, loose furniture, miscellaneous loose items, and oversized and irregular sized unpalletted items.

- Upon arrival at new warehouse load pallets by fork lift into shelving units as directed and place loose furniture, miscellaneous loose items, and oversized and irregular sized unpalletted items where directed.

Access to Property

The accepted proposer will have escorted access to the 908 Market Street facility between 8 a.m. and 3:30 p.m., Monday through Friday, excluding the Commonwealth Legislative observed holidays. Access to 10 Technology Park, Harrisburg, PA will be the same as the 908 Market Street facility. No onsite parking will be provided, outside of the loading dock, at 908 Market Street. Limited parking will be made available at the Technology Park facility.

Schedule for Completion

All work associated with this purchase order shall be completed no later than May 1, 2020. Physical move of the items cannot occur prior to April 24, 2020. Preparations for the move may begin as contracts are signed and proper insurance is provided.

Insurance

The successful proposer shall maintain an umbrella insurance policy providing coverage in excess of its primary commercial general liability, automobile liability and employer's liability policies in an amount not less than ten million and no/100 dollars (\$10,000,000) per occurrence and ten million dollars (\$10,000,000) general aggregate. The successful proposer, its subsidiaries, affiliates and their respective officers, directors and employees shall be named as additional insureds.

Application for Payment

Only one application for payment will be accepted once the project has been fully completed.

Contact

Contact Tara Pyle at tpyle@cp.state.pa.us with any questions.

DAVID L. CRAIG,
Executive Director

[Pa.B. Doc. No. 20-5. Filed for public inspection January 3, 2020, 9:00 a.m.]

COMMONWEALTH FINANCING AUTHORITY

Request for Proposals for Auditing Services

The Commonwealth Financing Authority (Authority) gives notice of the issuance of a request for proposals (RFP) from contractors to conduct an independent audit of the Authority's financial records in order to discharge the Authority's fiduciary responsibilities to the public thereby assuring that the financial accounts are properly administered and that the system of internal control is adequate to safeguard the assets of the Authority.

Questions regarding the RFP and requests for copies of the RFP should be directed to Crista Staley, Department of Community and Economic Development, Commonwealth Keystone Building, 400 North Street, Fourth Floor, Harrisburg, PA 17120-0225, (717) 720-1318, costaley@pa.gov.

SCOTT DUNKELBERGER,
Executive Director

[Pa.B. Doc. No. 20-6. Filed for public inspection January 3, 2020, 9:00 a.m.]

DEPARTMENT OF AGRICULTURE

General Permit Standards and Requirements for Hemp

Recitals.

A. The Act relating to Controlled Plants and Noxious Weeds (“Act”) (3 Pa.C.S.A. § 1501 et seq.) authorizes the Department of Agriculture (Department) through the Controlled Plant and Noxious Weed Committee (Committee) to establish a controlled plant list and to add plants to or remove plants from the controlled plant list (3 Pa.C.S.A. § 1511(b)(3)(ii)(iii)).

B. The Act provides for publication of the noxious weed and the controlled plant list and additions or removals or changes thereto to be published as a notice in the *Pennsylvania Bulletin* and for such additions or removals to become effective sixty (60) days from publication (3 Pa.C.S.A. § 1511(b)(3)(iv)).

C. Pursuant to that authority, the Committee acted to add hemp to the Controlled Plant List and published such Notice in the *Pennsylvania Bulletin* on April 6, 2019 (49 Pa.B. 1667, Saturday April 6, 2019).

D. Section 1513 of the Act authorizes the Department to issue General Permits, on a Statewide or Regional basis, for the research, marketing, retail, wholesale, transport, storage, warehousing, display, distribution, cultivation or propagation of controlled plants, where the controlled plants have similar characteristics and are capable of being cultivated, propagated, processed and controlled or eradicated in a similar fashion (3 Pa.C.S.A. § 1513(1)).

E. General Permits and applications for General Permits must address at least those requirements set forth at section 1514(5)(i)—(viii) (3 Pa.C.S.A. § 1514(5)(i)—(viii)), but may include and address additional requirements as established by the Department herein (3 Pa.C.S.A. § 1513(3)).

F. General permits shall be published in the *Pennsylvania Bulletin* and become effective upon publication (3 Pa.C.S.A. § 1513(2)).

G. Hemp is also regulated on the federal level by the United States Department of Agriculture (USDA) as authorized by the Agricultural Improvement Act of 2018 (115-334), (2018 Farm Bill).

H. The 2018 Farm Bill defined “hemp” as the plant species *Cannabis sativa L.* and any part of that plant, including the seeds thereof and all derivatives, extracts, cannabinoids, isomers, acids, salts, and salts of isomers, whether growing or not, with a delta-9 tetrahydrocannabinol concentration of not more than 0.3 percent on a dry weight basis.

I. The 2018 Farm Bill directed USDA to establish guidelines for states to follow in establishing plans to allow for state primacy in the regulation of growing or cultivation of hemp plants.

J. With the designation of hemp as a Controlled Plant under the authority of the Act, persons are required to obtain a permit from the Department prior to cultivating, propagating, growing or processing hemp.

K. Hemp has been designated a controlled plant in Pennsylvania and its propagation, cultivation, testing, transportation, warehousing and storage, processing, distribution and sale is of a statewide concern.

L. This General Permit establishes rules and requirements for the distribution and sale of hemp planting materials, and for the propagation, cultivation, testing, transportation, warehousing, storage, and processing of hemp as authorized by the Act.

M. This General Permit does not and may not abrogate the provisions of the act related to industrial hemp research, at 3 Pa.C.S.A. §§ 701—710, including, permitted growers must still submit fingerprints to the Pennsylvania State Police for the purpose of obtaining criminal history record checks. The Pennsylvania State Police or its authorized agent shall submit the fingerprints to the Federal Bureau of Investigation for the purpose of verifying the identity of the applicant and obtaining a current record of any criminal arrests and convictions.

General Permit.

With the forgoing recitals incorporated into this General Permit by reference, the Department hereby establishes a General Permit, under the authority of the act related to controlled plants and noxious weeds (Act) (3 Pa.C.S.A. § 1501 et seq.), for the Controlled Plant, hemp. The terms of the General Permit are as follows:

Article I. General Provisions and Definitions.

(a) *Establishment of the Hemp General Permit.* A General permit is hereby established for the Controlled Plant, hemp, defined as the plant *Cannabis sativa L.* and any viable part of that plant, with a delta-9 tetrahydrocannabinol (THC) concentration of not more than 0.3 percent on a dry weight basis. This General Permit covers the entire Commonwealth.

(b) *Purpose of the General Permit.* The purpose of this general permit is as follows:

(1) To establish provisions to control the planting, growing, propagation and cultivation of hemp.

(2) To establish requirements under which persons may apply to plant, grow, propagate or cultivate hemp in the Commonwealth.

(3) To establish requirements establishing where hemp may be planted, grown, propagated and cultivated in the Commonwealth.

(4) To establish requirements for sale and distribution of hemp nursery stock.

(5) To establish requirements under which persons may apply to process hemp in the Commonwealth.

(6) To establish requirements for tetrahydrocannabinol (THC) testing of hemp planted, grown, propagated, cultivated or processed in the Commonwealth.

(7) To establish requirements for the transportation of hemp planted, grown, propagated and cultivated in the Commonwealth.

(8) To establish requirements for storage and warehousing of hemp planted, grown, propagated and cultivated in the Commonwealth.

(9) To establish requirements for the disposal of a permitted crop where the THC concentration exceeds 0.3 percent on a dry weight basis.

(c) *Definitions.*

Act. The act of October 30, 2017, P.L. 774, No. 46, at 3 Pa.C.S.A. §§ 1501—1562, related to controlled plants and noxious weeds.

Agent or inspector. A representative of the Department of Agriculture duly appointed by the Secretary of Agriculture to carry out the provision of the Act and this General Permit.

Applicant. A person(s) signing and submitting a hemp application and responsible for ensuring compliance with the terms of the application and permit.

Committee. The Controlled Plant and Noxious Weed Committee established in section 1511 (relating to designation of noxious weeds and controlled plants).

Control order. A written order issued by the department to a person detailing required treatment measures to control noxious weeds or controlled plants.

Controlled plant. A plant species or subspecies that has been designated by the Committee as a controlled plant and is regulated to prevent uncontained growth and to negate undesirable characteristics.

Controlled Substances Act (CSA). The Federal statute codified in 21 U.S.C. 801—971, establishing federal U.S. drug policy under which the manufacture, importation, exportation, possession, use and distribution of certain substances is regulated.

Culpable mental state greater than negligence. Meaning acts made intentionally, knowingly, or with recklessness. This definition is derived from the definition of negligence in Black's Law Dictionary. See Black's Law Dictionary (10th ed. 2014).

Department. The Department of Agriculture of the Commonwealth.

Distribute or distribution. To barter, consign, exchange, give away, import, in any way transfer, offer for sale, sell or otherwise supply or transport a noxious weed or controlled plant in this Commonwealth.

Drug Enforcement Administration (DEA). A federal law enforcement agency under the United States Department of Justice, and the lead agency for domestic enforcement of the Controlled Substances Act.

Eradication. The elimination or removal of a noxious weed or controlled plant so that no further growth occurs for at least three consecutive years.

Farm Service Agency (FSA). An agency of the United States Department of Agriculture that provides services to farm operations.

General permit. A Statewide or regional permit that is issued by the department for a controlled plant and specifies terms and conditions for distribution, cultivation or propagation of the controlled plant.

Hemp. The plant *Cannabis sativa L.* and any viable part of that plant, with a delta-9 tetrahydrocannabinol (THC) concentration of not more than 0.3 percent on a dry weight basis.

Landowner. A person in whom is vested the title of property or with any rights in real property that permit possession or control of surface activities on the real property. The term includes a department, board, commission, agency and instrumentality of the Federal Government and the Commonwealth and any of its political subdivisions.

Lessee. A person who has entered into a contract granting the person occupation or use of property during a certain period of time in exchange for a specified rent.

Lot. The term "lot" refers to a contiguous area in a field, greenhouse or indoor growing structure containing the same variety or strain of cannabis throughout. To be defined by the producer in terms of farm location, field acreage and variety (i.e. cultivar) and to be reported as such to the Department and the FSA.

Negligence. Failure to exercise the level of care that a reasonably prudent person would exercise in complying with the regulations and standards established.

Permit. A document issued by the Department authorizing a person to perform functions and activities related to hemp which require adherence to the rules and requirements established by this General Permit.

Person. An individual, corporation, association, partnership, municipality or any other entity.

Processor. Any person who converts hemp material into a different form or product.

Propagate. To increase, multiply or spread a plant or crop through planting, cultivation or any means of reproduction.

School Property. Any property used by students that is under the jurisdiction of a public school district, intermediate unit, area vocational-technical school, charter school or non-public school.

THC. The chemical delta-9 tetrahydrocannabinol. For the purposes of this General Permit, THC shall include total potential tetrahydrocannabinol in a plant or product, derived from the corrected sum of the tetrahydrocannabinol and tetrahydrocannabinolic acid content.

USDA. The United States Department of Agriculture.

Article II. Procedure for Application and Permitting.

(a) *Permit Application Process.* The following rules and requirements apply to permitting and the application for a permit.

(1) To produce or process hemp under the Pennsylvania Hemp General Permit, a person must apply for and be issued a Permit from the Department.

(2) No permit shall be issued to grow, cultivate or propagate hemp for personal use.

(3) The Department will begin accepting applications effective with publication of the General Permit in the *Pennsylvania Bulletin*.

(4) Conditions and terms of this General Permit may change upon future conditions, including requirements imposed by USDA in acceptance of the Pennsylvania State Hemp Plan, legal standards imposed by another federal agency, statutory or regulatory changes or changes in other legal requirements.

(5) Application periods will be announced by the Department and published at https://www.agriculture.pa.gov/Plants_Land_Water/industrial_hemp/Pages/default.

aspx. Persons anticipating late season or indoor planting must submit their applications during published application periods.

(6) The permit application will be available online at the Department's Hemp Program website at https://www.agriculture.pa.gov/Plants_Land_Water/industrial_hemp/Pages/default.aspx. Applications may also be requested by contacting The Bureau of Plant Industry at 717-787-4843 or by mail at:

Hemp Program
 Pennsylvania Department of Agriculture
 2301 North Cameron Street
 Harrisburg, PA 17110.

(7) Applications shall be submitted with the application fee and supporting documents. The completed application along with all required reporting constitutes a written plan as required by the Act. Incomplete applications will not be processed.

(8) Any persons who materially falsify any information in their application shall be deemed ineligible to participate in the program.

(9) Upon successful review of completed applications, the Department will issue permit documents to approved applicants.

(b) *Application Contents.* All applications shall comply with the requirements established herein.

(1) *Contact Information.* Set forth contact information including at a minimum, legal name, address, day and evening telephone numbers, and email address (if available). If the applicant is a business entity, the applicant shall provide the full name of the business, address of the principal business location, full name and title of the key participants, an email address if available, and an EIN number of the business entity.

(2) *Location Information.* Provide the physical location, including a detailed plot map and description of the site to be planted or the site where the hemp will be propagated, cultivated, stored or processed. A separate application is required and shall be submitted for each physical address (individually titled property) of a growing, cultivating, propagating, storage, or processing location.

(i) The description of the location shall include the county and municipality.

(ii) Contain a legal description of the land, plot map and geospatial location of the overall site and each separate field, greenhouse, building or other site where hemp will be produced, warehoused or processed. The plot map should show the name of each road bordering the physical location.

(iii) If the address/facility is not owned by the applicant, a copy of the fully executed lease signed by the property and issued to the business or applicant must be attached to the application, and also a completed signed agreement granting the Department access to the property to enter the property for up to 3 years following the termination of the lease and allow for the destruction of any hemp plants found on the property by the lease holder during that time. A template of this access agreement will be provided on the Department's website.

(iv) *Location Restrictions:*

(A) Given the potential of hemp pollen to interfere with medical marijuana crops, hemp may not be planted within three miles of an approved medical marijuana growing facility.

(B) Hemp may not be grown, cultivated, propagated or planted in or within 200 feet of any structure that is used for residential purposes, without prior written approval from the Department. Any written approval may establish additional requirements set forth by the Department therein.

(C) A person shall not handle, process, warehouse or store leaf or floral material from hemp in a facility or field location that is within 200 feet of any structure that is used for residential purposes, without prior written approval from the Department. Any written approval may establish additional requirements set forth by the Department therein.

(D) May not grow, plant, cultivate or propagate less than one-quarter acre and 300 hemp plants in any outdoor location nor less than 2,000 square feet and 200 hemp plants in any indoor facility, unless prior written approval is provided by the Department. Any written approval may establish additional requirements set forth by the Department therein.

(E) Shall not grow, plant, cultivate or propagate hemp within 1,000 feet of a pre-kindergarten through 12th grade school property or a public recreational area.

(F) Shall not include on application or Site Modification Request any property for growing, planting, cultivating or propagating hemp that is not owned or completely controlled by the applicant or permitted grower.

(G) Hemp shall be physically segregated from other crops unless prior written approval is obtained in writing from the Department. Any written approval may establish additional requirements set forth by the Department therein.

(H) Hemp plant material from each lot shall be kept separate from and may not be commingled with hemp plant material from other lots.

(I) The use of land, properties and facilities shall comply with all laws, regulations and requirements of any governmental agency or other regulating authority, including building, commercial, environmental, zoning and other regulated categories.

(3) *Hemp Variety Information.* Applicants shall list the type and amount of seed, clones, propagules or cuttings they have acquired or intend to acquire and hemp varieties they intend to plant, propagate and cultivate.

(i) For all hemp seed, clones, propagules or cuttings which will be grown, cultivated, propagated or planted the source, including the legal name and address shall be listed.

(ii) The anticipated acreage for each type or variety of hemp shall be listed.

(iii) The type of product(s), (such as fiber, seed, dried flower, CBD or other) to be produced or processed.

(4) *Criminal History Information.* Applications shall be accompanied by proof of completed criminal history reports for the applicant and any other key participants in hemp program activities. This shall include a Federal Bureau of Investigation (FBI) background check. These must be dated no more than sixty (60) days prior to the date the application is received by the Department.

(i) Key participants are a person or persons who have a direct or indirect financial interest in the entity producing hemp, such as an owner or partner in a partnership. A key participant also includes persons in a corporate entity at executive levels including chief executive officer, chief operating officer and chief financial officer.

(ii) Key participant does not include other management positions like farm, field or shift managers.

(iii) Any key participant having a disqualifying criminal history background, such as a disqualifying felony as provided for by section 297B(e)(3)(B)(i) of the 2018 Farm Bill, will not meet the requirements of this General Permit and may not participate in the Hemp Program. A disqualified key participant will result in rejection of the Hemp Program application.

(iv) The criminal history reports must indicate that the applicant and key participants have not been convicted of a State or Federal felony related to a controlled substance for a period of 10 years prior to the date when the report was completed.

(v) FBI background checks are valid for 3 years. Directions for obtaining FBI background checks meeting the Hemp Program requirements are available on the Department's website at https://www.agriculture.pa.gov/Plants_Land_Water/industrial_hemp/Pages/default.aspx.

(5) *Attestations.* The applicant shall attest to all the following statements:

(i) That subject to the criminal penalties for unsworn falsification to authorities, at 18 Pa.C.S.A. § 4904, during the time period of the application and General Permit issued thereunder they will immediately report to the Department any key participant of the permit that is convicted of a state or federal controlled-substance-related felony.

(ii) That subject to the criminal penalties for unsworn falsification to authorities, at 18 Pa.C.S.A. § 4904, the plant materials have been selected from apparently disease-free and pest-free sources.

(iii) That in propagating, cultivating, harvesting, transporting and processing of hemp, all biosecurity safeguards will be utilized in order to assure isolation from the domestic environment outside of permitted locations.

(iv) That subject to the criminal penalties for unsworn falsification to authorities, at 18 Pa.C.S.A. § 4904, the approved applicant and permit holder will continue to comply with the permit requirements for the duration of time the hemp or hemp materials are in the permit holder's possession, including any regrowth of the hemp.

(c) *Hemp Permit Approval and Renewal.* Once a Permit application has been approved by the Department, the Department will issue a Permit to the applicant for the approved site. Permits are issued on a calendar year basis and all the following rules and requirements apply.

(1) Permits are not transferrable in any manner.

(2) An applicant whose application has been approved will not be considered a permitted grower under this General Permit and shall not commence any activities, including purchase or planting of any hemp seeds, hemp plants, hemp plant parts, hemp materials or hemp products until the applicant is issued a Permit by the Department for that year.

(3) Permits are issued on a calendar year basis, do not renew automatically and must be renewed every calendar year.

(4) Applications for renewal will be subject to the same terms, conditions and approval process as set forth in the General Permit and application for initial or new permits.

(5) Permits will be valid until December 31 of each calendar year.

(d) *Permit Holder Responsibilities.*

(1) An approved applicant and permit holder, or any person propagating, cultivating, transporting, storing, warehousing, distributing, retailing, wholesaling, processing or researching hemp and required to have a permit, shall comply with all the provisions of this General Permit.

(2) *Compliance.* The approved applicant and permit holder shall continue to comply with the permit requirements established in this General Permit for the duration of time the hemp or hemp materials are in the permit holder's possession, including any regrowth of the hemp.

(3) Upon receipt of a Hemp Program permit, the permit holder shall provide their unique Department hemp permit number and associated hemp production locations and acreage information to FSA.

(4) For any variety or field plot of one (1) acre or less, permit holder shall post signage at the plot location. The signage shall be of weather resistant material, be a minimum of 18 by 30 inches in size, have a letter size of at least 1 inch and shall include the following information:

(i) The statement, "Pennsylvania Department of Agriculture Permitted Hemp Growing Site";

(ii) Permit holder's name;

(iii) Permit holder's permit number; and

(iv) the Department's telephone number.

(5) Signage shall not include the following:

(i) Any logo of the Department.

(ii) Any language setting forth health or medical claims.

(6) *Change in Information or Status.* The following rules and requirements apply to any change in Permit information.

(i) A Permit holder must notify the Department immediately should there be any change in the information provided on the Permit application, including acreage, varieties or type of hemp or hemp seed procured, planted, cultivated or harvested, closure, sale of land or any other information required in the application.

(ii) If at any time, there is a change to the information submitted in the permit application, a permit modification is required. FSA must also be notified of changes.

(iii) Any change to the growing, planting, cultivating or propagation location or ownership of the location shall require a new permit and must be submitted during the permit submission time period for that calendar year.

(7) *Abandonment or closure of permitted hemp site.* The permitted hemp grower shall, prior to abandonment or closure of the permitted site, notify the Department in writing of his intent to close or abandon the site. Failure to so will result in the permitted grower being charged and responsible for any destruction costs, including destruction of hemp that may have escaped the boundaries of the permit location and may result in the assessment of other penalties as allowed under the Act.

(8) Permit holders, including all key participants, are responsible for and shall immediately notify The Department of any drug related convictions they receive during the time period of a permit.

Article III. Propagation and Cultivation.

The following rules and requirements apply to the propagation and cultivation of hemp.

(a) *Hemp Source Materials.* The permit holder is responsible for sourcing, purchasing, and acquiring the hemp seed, clones, propagules or cuttings which they will be growing, planting, cultivating or propagating and shall ensure that this complies with all the requirements of this general permit.

(1) *Prohibited Hemp Varieties and Varieties of Concern.* A permit holder shall check the Department's website or request a list of Prohibited Hemp Varieties and Varieties of Concern.

(i) *Prohibited Hemp Varieties.* Prohibited Hemp Varieties have tested higher than 1.0% THC in previous years and resulted in required crop destruction.

(A) Prohibited Hemp Varieties and the seed thereof, listed by the Department, shall not be approved for planting, propagation, cultivation, sale, transfer, retail, wholesale, distribution, transportation, storage or warehousing in the Commonwealth.

(B) Prohibited Hemp Varieties and the seed thereof shall be illegal in the Commonwealth and shall be subject to a Control Order, ordering its destruction, a stop-sale order or a seizure and condemnation order or any combination of the above and the imposition of penalties as allowed under the Act.

(ii) *Hemp Varieties of Concern.* Hemp Varieties of Concern are varieties that have tested higher than 0.3% THC in some Pennsylvania planting locations in previous years, or have tested high in other states, resulting in crop destruction. Hemp Varieties of Concern including the seed thereof shall be pre-approved by the Department for planting, propagation, cultivation, sale, transfer, retail, wholesale, distribution, transportation, storage, warehousing, or processing in the Commonwealth.

(2) *Hemp seed source.* All the following requirements shall be met:

(i) The permit holder shall be responsible for sourcing and purchasing all hemp seed and shall assure the seed, whether internationally or domestically sourced, meets all phytosanitary requirements for movement of seed.

(ii) *Hemp seed labeling.* All seed shall meet the labeling requirements of the PA Seed Act (3 Pa.C.S.A. § 7101 et seq.). A summary of these requirements is available on the Department's Hemp Program webpage: https://www.agriculture.pa.gov/Plants_Land_Water/industrial_hemp/Pages/default.aspx.

(iii) The permit holder shall obtain a statement from the licensed producer or guarantor supplying the seed that the variety has a THC content of less than 0.3% on a dry weight basis, as determined by an independent third-party laboratory.

(iv) *Reuse of hemp seed.* Seed produced by a permit holder may only be saved or used for future planting under the following conditions:

(A) The original seed source holding rights to the seed grants such permission to the permit holder and provides written approval and documentation of their authority to grant that permission.

(B) The permit holder has registered with the Department's certified seed program and met the requirements of the Seed Act (3 Pa.C.S.A. § 7101 et seq.) and its attendant regulations.

(v) *Sale of hemp seed.* The provisions of the Seed Act (3 Pa.C.S.A. § 7101 et seq.), its attendant regulations and this General Permit shall apply to the sale of hemp seeds.

(3) *Hemp nursery stock:* Hemp clones, cuttings and seedlings for planting, propagation and cultivation are permitted under the following conditions:

(i) Hemp clones, cuttings and propagules being shipped into the Commonwealth for planting, propagation, cultivation or sale or transfer shall be accompanied by a Federal Phytosanitary certificate, a state of origin-issued health certificate or certification that the plants were grown at a state licensed and inspected nursery.

(ii) Any permit holder receiving hemp nursery stock, whether for propagation of additional nursery stock or for production planting, shall obtain a statement from the licensed producer or guarantor supplying the hemp clones, cuttings or propagules that mature plants from the variety have a THC content of less than 0.3% on a dry weight basis, determined by an independent third-party laboratory.

(iii) Production of hemp nursery stock is permitted under the following conditions:

(A) Any permit holder who is vegetatively propagating plant material must have documentation verifying that the person holding rights to the source material has granted permission to the permit holder for this activity.

(B) Permit holders who intend to sell or distribute hemp nursery stock

1. Shall hold a Pennsylvania Nursery License under the Plant Pest Act (PPA) (act of December 16, 1992, P.L. 1228, No. 162) (3 P.S. § 258.1 et seq.), and make all transactions in accordance with provisions of the PPA and its attendant regulations.

2. Shall only sell hemp stock plants to permit holders within Pennsylvania or to out-of-state persons that meet the requirements of the hemp program rules in their state, which may be verified by requesting visible proof of state permit or referencing a state listing of permit or license holders.

3. *Records of planting material sales:* Records of the sale or distribution of hemp nursery stock shall be maintained for a minimum of three (3) years and shall contain the following information for each sale or distribution.

(aa) Date of the sale or distribution.

(bb) Date of shipment.

(cc) Name, Address, telephone number, license or permit number of the purchaser and final grower, cultivator or propagator if different.

(dd) Quantity of plants in shipment, by variety and stage of development (cutting, seedling, rooted cutting, etc.)

(ee) Source of mother plants for nursery stock.

(ff) Seed information including a seed tag for plants started from seed.

(gg) The Federal Phytosanitary certificate, state of origin-issued health certificate or certification that the plants were grown at a state licensed and inspected nursery for each sale, distribution or shipment.

(hh) A copy of all attestations required above for seeds, clones, cuttings and propagules.

(ii) A copy of all Reports required for seeds, clones, cuttings and propagules.

(jj) A copy of all written grants of permission required for seeds, clones, cutting and propagules.

(b) *Inspection.* The Department may conduct unannounced inspections during normal business hours. The permit holder shall grant Department inspectors unrestricted access, during normal business hours, to all permitted sites or sites required to be permitted under the provisions of the Act and this General Permit, including, all growing, planting, cultivation and propagation locations and adjacent areas, buildings, storage and processing areas and all other grounds, structures, and facilities involved in the hemp production.

(1) Where practicable the Department will notify the permit holder of an inspection.

(2) Where the permit holder is given notice of an inspection the permit holder or a designated representative thereof, shall be present to accompany the Department inspector.

(c) *Reporting and Recordkeeping.* Permit holders shall comply with the following.

(1) *Reports.* The following reports are required from Permit Holders:

(i) *Report of production acreage, filed with FSA; FSA Report detail.* Permitted growers are required to report their hemp crop acreage with FSA, and to provide FSA with specific information regarding field acreage, greenhouse, or indoor square footage of hemp planted. This information shall include all the following:

(A) Name, street address, geospatial location or other comparable identification method specifying where the hemp will be produced, and the legal description of the land.

(B) Geospatial location or other methods of identifying the production locations.

(C) The information shall be provided for each field, greenhouse, building, or site where hemp will be grown, planted, cultivated or propagated.

(D) Follow the specific procedures for reporting hemp acreage to FSA which will be posted on the USDA Domestic Hemp Production Program website.

(ii) *Planting Report, filed with the Department*—The permit holder shall submit to the Department on forms provided by the Department, within 10 days after planting. The Report shall set forth all the following:

(A.) Date planted.

(B.) Stage of development at the time of planting (seed, cutting, etc).

(C.) Variety and quantity of each variety planted.

(D.) The plot map and geospatial location where each lot was planted including each separate field, greenhouse, building or other site and the square footage, acreage or plot dimensions of each.

(iii) *Inactive Permit report, filed with the Department*—The permit holder shall submit this report to the Department on a form provided by the Department, when the permit holder determines that there will be no activity under the permit.

(iv) *Failed Crop Destruction Report, filed with the Department*—The permit holder shall submit this report to the Department on a form provided by the Department,

if the crop is not suitable for harvest and rendered useless at the planting, cultivation, propagation or growing site. To be submitted within ten (10) business days of destruction of any surviving hemp plants.

(v) *Harvest Report, filed with the Department*—The permit holder shall submit this report to the Department on a form provided by the Department. The report shall include harvested quantities and disposition of crop, by lot.

(2) *Recordkeeping Requirements.* Permitted growers shall maintain copies of all records and reports necessary to demonstrate compliance with the permit program. These records include those that support, document, or verify the information provided in the forms submitted to the Department, including:

(i) For each permitted location.

(A) The information provided on the application for a permit

(B) Permit document received from the Department

(C) A detailed map of the permitted site meeting all the requirements of subsection above [Article II(b)(2)].

(D) At least one label from every different lot of seed or nursery stock, along with any Material Transfer Agreements or THC testing documentation received from the source.

(E) Invoice(s) showing the amount of seed and hemp plants, hemp parts, hemp material and hemp products purchased and the name and address of the source of the material. This information shall cross reference the Permit number under which the materials were procured.

(F) The specific field and location where the seed, hemp plants, hemp parts, hemp material and hemp products were planted, cultivated and propagated (site map with planting sites indicated) and the corresponding permit for each.

(ii) For each individual lot

(A) Acreage (outdoor) or square footage (indoor)

(B) Variety name and amount planted, cultivated and propagated and the corresponding permit number.

(C) Type of Hemp—Fiber, Grain, Seed, CBD

(D) Planting Date

(E) Harvest Date

(F) THC test date and results (copy of analysis report(s))

(G) The yield of the site at harvest

(H) Any factors impacting harvest, including seed pressure, irrigation, storm damage, flooding, drought or any other issue arising

(3) All records, reports and documents shall be kept and maintained for a minimum of three years and made available to the Department for inspection upon request.

(d) *General Responsibilities.*

(1) Assure all hemp plants and products are within the boundaries of the legal description of the land, plot map and geospatial location submissions made to the Department as required by subsection (ii) above. Cannabis plants found planted, cultivated, propagated or growing outside of the boundaries will not be covered by the permit, will constitute a violation of this General Permit and will be subject to destruction.

(2) *Cessation of propagation.* If the permit holder intends to stop planting, growing, propagating or cultivating hemp, the permit holder shall notify the Department and implement all measures ordered by the Department to destroy the hemp, including all regrowth, seeds, plantings, cultivars and parts of the hemp plant.

(3) *Abandonment.* If the permit holder abandons, relinquishes possession or ownership of, control over or responsibility for the hemp in a manner inconsistent with the provisions of this General Permit, all plant material, regrowth, seeds, plantings, cultivars and parts of the hemp plant shall be destroyed in a manner ordered and approved by the department.

(4) *Continued responsibility.* The original permit holder shall continue to be responsible for the hemp and hemp materials, seeds, regrowth, plantings, cultivars and parts of the hemp plant and the cost of destruction and eradication thereof.

(5) *Penalties.* The original permit holder shall continue to be subject to the penalties imposed under the Act and this General Permit.

Article IV. Sampling and Testing for THC.

(a) *Sampling and testing for THC.* All hemp planted, cultivated, propagated or growing in Pennsylvania shall be sampled and tested to determine THC concentration levels.

(1) Sampling

(i) Official samples must be collected by a Department-certified sampling agent and in accordance with the sampling procedures and requirements established by the Department and set forth on the Department's Hemp Program webpage: https://www.agriculture.pa.gov/Plants_Land_Water/industrial_hemp/Pages/default.aspx.

(ii) The sampling procedures will assure a representative sample of each variety and lot is procured for testing and address the process and procedures to be followed from entering a growing area and collecting the minimum number of plant specimens necessary to accurately represent the THC content, through laboratory testing of the samples and reporting results.

(iii) Samples must be collected no more than fifteen (15) days prior to harvest. If harvest is delayed more than 15 days from the sampling date, the lot must be resampled.

(iv) A Chain of Custody Form developed by the Department shall be utilized by all persons authorized to take Official samples.

(v) A sample receipt shall be completed by the certified sampling agent or Department employee conducting the sampling and signed by the hemp permit holder or an authorized representative thereof.

(vi) No sample(s) may be removed from the permitted site prior to the chain of custody form and sample receipt being completed and signed.

(2) It shall be the responsibility of the hemp permit holder to assure that each hemp lot described in their permit is sampled and tested according to the guidelines established by the Department.

(i) The hemp permit holder shall hire a Department-certified sampling agent to take a representative sample of each lot of hemp planted, cultivated, propagated or grown, to submit for testing.

(ii) It is the responsibility of the permit holder to schedule testing within 15 days prior to harvest.

(iii) The permit holder shall designate the specific laboratory, from a listing of Department-approved, DEA-registered laboratories, where samples will be sent for THC testing.

(iv) The hemp permit holder shall pay any fees charged and costs associated with sampling and testing.

(v) A permit holder may request that the laboratory retest samples. The permitted grower shall pay the fees and costs of the resampling and testing.

(vi) The permitted grower shall agree to the release of all original test results from the laboratory directly to the Department and to USDA.

(3) The Department may conduct random audits of hemp permit holders and take its own samples for testing.

(i) A Department employee may take Official samples to audit samples taken by a certified sampling agent. Such audits will be done on a random basis and may be done at the Department's discretion.

(ii) The Department may also take Official samples pursuant to an investigation, as the result of a complaint or where an Official sample tests above the 0.3% THC concentration threshold.

(b) Prohibition Against Harvest Prior to Testing.

(1) Hemp may not be harvested prior to an official sample being taken by the Department or a Department certified sampling agent.

(2) Any sample taken after harvest shall not be accepted, the crop will no longer be compliant, a notice of violation may be issued, and the harvested material may be required to be destroyed.

(c) *Movement Prohibition.* The following rules and requirements shall apply to the movement of hemp plants, parts and products. No hemp plants, plant parts or products are permitted to be removed from the permitted growing site until all the following rules and requirements have been met:

(1) THC testing has been completed on all samples by the Department or a Department approved DEA registered laboratory.

(2) The testing confirms acceptable THC level(s) below 0.3% for all samples from each representative lot.

(3) Written approval, such as a Letter of Clearance, for removal and movement of the hemp plant, hemp parts or hemp product is received from the Department.

(d) THC Testing.

(1) THC levels in representative samples must test at or below a THC level of 0.3%.

(2) Hemp plant, plant parts or products testing above 0.3% may be subject to a control order and may be required to be destroyed.

(3) After sampling, harvested plants and plant parts must be identified by signage denoting the sample with which they are associated.

(4) Harvested plants and plant parts must be separated and stored separately from each other according to lot, field, and variety associate with each sample.

(e) *THC Testing Method.* All the following shall comprise the rules and requirements for THC testing.

(1) Testing shall be done at the Department laboratory or a Department approved DEA registered laboratory meeting standards of performance described in USDA regulation or guidance.

(2) Testing for THC will be conducted using post-decarboxylation or other similarly reliable method approved by the Department and by USDA where the THC concentration level measured includes the potential to convert delta-9-tetrahydrocannabinolic acid (THCA) into THC.

(3) Testing shall be done and reported on a dry weight basis.

(f) *Test Results.*

(1) Laboratories performing THC testing for hemp produced under this program shall submit certified electronic copies of all test results to the Department and USDA.

(2) The Department will provide instructions, to all approved DEA registered laboratories performing testing for Pennsylvania permitted growers, on the manner to electronically submit test results to the Department.

(3) Permitted growers shall receive and be able to provide a copy of all test results to the Department at the Department's request.

(4) Permitted growers shall be responsible for maintaining a copy of all test results for a period of 3 years and making them available to the Department upon request.

Article V. Disposal of Non-compliant Products.

(a) Where test results evidence THC levels exceed the acceptable hemp THC level of 0.3%, the laboratory conducting the test shall promptly notify the permitted grower, Department and USDA and provide a copy of the test results.

(b) All hemp plants, plant parts and products shall be subject to a control order from the Department and shall be held for disposal in a manner that complies with the provisions of the control orders, the CSA and DEA regulations.

(c) The material must be collected for destruction by a person authorized under the CSA to handle marijuana, such as a DEA-registered reverse distributor, or a duly authorized Federal, State, or local law enforcement officer, or official.

(d) Prior to the disposal of non-compliant hemp plants, plant parts or products, the permit holder must provide the following information and obtain approval from Department. Information shall include all the following.

- (1) DEA or USDA issued order of destruction, if any.
- (2) Date of removal.
- (3) Date of destruction.
- (4) Method of destruction.
- (5) Name and contact information for the person responsible for the removal and destruction.

(e) Documentation of removal and destruction of the non-compliant hemp plants, hemp parts and hemp products. Documentation shall be submitted to the Department within five (5) business days of completion of the removal and destruction and shall include:

- (1) Providing the Department and USDA with a copy of the documentation of disposal provided by the approved entity performing the removal and or

(2) Compliance with the reporting requirements established by the Department and USDA.

Article VI. Transportation.

(a) All hemp plants, hemp parts and hemp products being transported in the Commonwealth shall be packaged in a manner that complies with and allows for all the following:

(1) Conspicuous marking and individual identification of each package or bale.

(2) Provides permit information to the transporter that can be utilized by law enforcement to verify the material is hemp, sets forth the manner of packaging, variety(s) and quantity and variety of material in each package.

(3) Provides information setting forth each variety of hemp plant, hemp part and hemp product in the shipment.

(4) Provides test results for each package and variety of hemp, hemp parts and hemp product verifying they meet the THC standards established by law and regulation.

(b) All movement of hemp plants, plant parts and hemp products from a planting, cultivation, propagation or growing site or initial processing site shall be conducted in a manner to prevent any release of viable plant material to the environment and to maintain the identification of the producer, permit number and lot information.

(c) All shipments must be accompanied by shipping documents produced by the permit holder that shall include the following information (excluding samples being submitted for laboratory analysis):

- (1) Shipping date
- (2) Origin of the shipment
- (3) Permit holders name, address, phone number,
- (4) Growing location address (if different),
- (5) Permit number,
- (6) Variety information,
- (7) Copy of the certificate(s) of THC analysis covering all material in the shipment, (not required for seedlings)
- (8) Number of packages included in the shipment by variety,
- (9) Description of the plant or plant parts in the packaging (Ex. Seedlings, mature whole plants, buds, leaf, retted stems)
- (10) Destination of the shipment.
- (11) Attached copy of the Department's Letter of Clearance (not required for seedlings)

(12) For seedlings and clones, each tray shall be marked with the variety information and producers permit number and accompanying documentation shall also include permit number of the person receiving the shipment.

(13) For harvested material in packaging of any weight, each container shall be individually identified by a label secured to the package with the following information.

- (i) Permit holders name, address, phone number,
- (ii) Growing location address (if different),
- (iii) Permit number,

(iv) Variety information.

(14) For harvested material shipped in bulk, including bales, in addition to the accompanying documentation listed above, the shipping documents shall include the approximate weight of the shipment and if baled the number of bales and a description of the plant material included in the shipment.

Article VII. Warehousing and Storage.

(a) *Movement Off the Permitted Site Prior to Results and Letter.* Hemp harvested prior to receiving THC test results, including hemp plants, hemp parts, hemp materials and hemp products, may not be moved from the permitted site until a test at or below the acceptable THC level of 0.3% and the Department's Letter of Clearance is received by the permit holder.

(b) *Movement Upon Release.* Once released, movement of hemp, including hemp plants, hemp parts, hemp materials and hemp products to an offsite storage location, buyer, processor or any other location shall be accompanied by all required transportation and shipping documents required under this General Permit.

(c) *Containment.* All transportation, warehousing and storage of hemp plants, hemp parts, hemp materials and hemp products shall be conducted in a manner to prevent any release of viable plant material to the environment and to maintain the identification of the producer, permit number and varietal information for the material in storage.

(d) *Off-site Storage or Warehousing Location.* The permitted grower shall provide the Department with the following information for storage or warehousing locations that are not on the permitted growing site but where the hemp crop shall remain under the permit holder's control/possession.

(1) The legal name of the entity owning the storage location or warehouse.

(2) The physical address and GPS location of the facility.

(3) Date of each delivery.

(4) Quantity, type, variety and amount of each, shipped to the facility.

(5) Total amount of hemp in storage at each off-site location.

(6) Permit number under which each separate load was shipped.

(e) Within five (5) business days of the last shipment of hemp plants, parts, and products from any off-site storage facility, the permit holder shall provide written notice to the Department that the off-site facility no longer contains any hemp associated with their permit.

Article VIII. Processing.

(a) Hemp processors located in the Commonwealth are required to obtain a permit before receiving hemp materials at their facility.

(b) A permitted processor may not accept hemp plants or plant parts unless they are

(1) From a permitted or licensed grower; and

(2) Accompanied by a certificate of analysis from a Department-approved laboratory confirming the THC level of the material is not above the 0.3% limit.

(c) A permit holder shall keep and make available to the Department upon request, at a minimum, the following records and documentation:

(1) Information on all shipments of hemp plants and plant parts received from all in-state and out-of-state hemp growers, including

(i) Permit or license number of the grower

(ii) Name address and phone number of the permitted or licensed grower

(iii) Certificate of analysis evidencing compliance with THC levels for each lot received

(iv) Date of delivery

(v) Amount and description of materials received.

(2) Processors shall document procedures used to render all plant material non-viable, and how that non-viable material leaves the facility (whether as usable product or waste).

(d) Processors are required to notify the Department of any attempt to sell or distribute hemp or cannabis material to them by a person who does not hold a valid permit or license from the state of origin of the shipment. The documentation shall include, if known, the name, address, phone number, amount of material offered, source of the material, and varieties.

(e) Processors whose product line includes items made from hemp buds, flowers or whole plant extractions are required to test raw material being delivered to their facility.

(1) Samples from one lot each of material received from any given grower shall be taken and tested.

(2) Where possible, sampler shall avoid duplication of variety sampled.

(3) Testing for THC shall be performed as described in Article IV (d) and (e) above.

(4) All testing records will be retained for three years and made available to the Department upon request.

(f) Processors are required to report to the Department any test results, whether official or unofficial, that show a hemp lot THC level that exceeds 0.3%.

Article IX. Distribution and Sale.

(a) *Legal Responsibility:* Growers, cultivators or propagators of hemp and processors of finished hemp products shall meet all laws, regulations, orders and requirements of all authorities that regulate any produced, marketed, labeled, distributed, or sold as part of the permitted hemp program.

(b) *Branding:* The name, symbols, and logos of the Commonwealth of Pennsylvania or any of its agencies, including the Pennsylvania Department of Agriculture, may not in any way be used in the labeling, promotion or marketing of any hemp products associated with the permit without explicit written permission from the Department.

Article X. Hemp Permit Denial, Revocation and Suspension.

(a) *Denial, Suspension or Revocation of Hemp Permit.* A hemp permit may be suspended or revoked if the Department or its representative receives credible information that a permittee has done any of the following:

(1) Violated a provision of the Act, the General permit or the Department-issued Permit,

(2) Failed to comply with a written order of the Department.

(3) Failed to comply with a statutory or regulatory requirement of the USDA, DEA or other federal agency with jurisdiction over the growing, planting, cultivation, propagation, distribution, sale, transportation, processing, warehousing, storage or marketing of hemp.

(b) *Action Upon Suspension, Revocation or Denial.* Upon suspension, revocation or denial of a permit the permit holder shall cease all activities, including planting, cultivation, propagation, selling, distribution, transportation, harvesting, and handling of any hemp plant, hemp plant part, hemp product or hemp material and shall not remove hemp or cannabis from the permitted site or location where hemp or other cannabis was located at the time when the Department issued the suspension, revocation or denial order.

Article XI. Violations and Effective Date.

(a) The Department shall carry out all enforcement provisions of the Act.

(b) When the Department determines that a negligent violation has occurred, the Department shall issue a Notice of Violation and require a corrective action plan to be developed and implemented.

(c) Negligent violations include (but are not limited to):

(1) failure to provide a legal description of the land on which the hemp is produced;

(2) failure to obtain a permit before engaging in production or processing;

(3) production of plants exceeding the acceptable hemp THC level. The Department will not consider hemp producers as committing a negligent violation if they produce plants exceeding the acceptable hemp THC level if they use reasonable efforts to grow hemp and the plant does not have a THC concentration of more than 0.5 percent on a dry weight basis.

(4) Failing to file required reports with the Department in a timely manner.

(i) Planting Report or Inactive Permit Report must be submitted to the Department by September 1 of the permit year, unless a request for a waiver is received and approved by the Department.

(ii) Harvest Report or Failed Crop Report must be submitted to the Department by December 1 of the permit year, unless a request for a waiver is received and approved by the Department.

(d) For testing violations, the Department will consider multiple tests of a single lot as the basis for any violation. This means that if multiple tests from a single lot have a THC concentration exceeding the acceptable hemp THC level (but less than 0.5 percent if the hemp producer has made reasonable efforts to grow hemp), the Department considers this as one violation.

(e) A corrective action plan shall include a reasonable date by which the permit holder will correct the violation and requirements for reporting back to the Department on its compliance with the plan.

(f) The Department shall approve and review a corrective action plan with the permittee and its implementation may be verified during a future audit or site visit.

(g) A permit holder who has received three negligent violations in a five-year period is ineligible to produce

hemp for a period of five years from the date of the third violation. Negligent violations are not subject to criminal enforcement.

(h) If the Department determines that a violation is made with a culpable mental state greater than negligence, the Department shall report the violation to the Attorney General and the chief law enforcement officer of the commonwealth, as applicable, in addition to its own enforcement action.

Effective date. This General Permit shall become effective upon signature and publication in the *Pennsylvania Bulletin* and shall remain in effect until rescinded by subsequent order.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 20-7. Filed for public inspection January 3, 2020, 9:00 a.m.]

DEPARTMENT OF AGRICULTURE

Standards and Requirements for the Agricultural Business Development Center Farm Vitality Planning Grant Program

The Department of Agriculture (Department) hereby provides notice of the standards and requirements for the Farm Vitality Planning Grant Program (Program).

The Program is established under authority of the act of July 1, 2019 (3 Pa.C.S. §§ 4801—4810), referred to as the Agricultural Business Development Center Act (act). The act allows the Department to award matching grants to farmers, prospective farmers and others in furtherance of the objectives set forth in the act. These objectives relate to enhancing the long-term vitality of farms in this Commonwealth through sound business planning, efficient transitions of farm ownership, strategic farm expansion, diversification of agricultural production and building a team of financial and technical expertise as a resource for farmers in this Commonwealth.

This notice establishes the standards and requirements for the Program. It establishes the process by which grant applications will be solicited and reviewed, and by which grants will be awarded, drawing on up to \$1 million in funding made available by the Department in Fiscal Year (FY) 2019-2020.

For this initial year of the Program, the Department is soliciting applications that fulfill the general objectives of the act, described as follows. The Department will revise these standards and requirements in subsequent years, as the Department and its new Agricultural Business Development Center gain experience in administering the Program.

This document has been developed in consultation with the Agricultural Business Development Center Advisory Committee.

1. *Program objectives.* The Program's objective is to provide grants to eligible farmers, prospective farmers and others to further the objectives of the act. These include providing grants to help grant recipients:

a. Create or obtain business plans and management strategies to enhance the long-term economic viability of a farm.

b. Create or obtain plans for the transition of ownership and operation of a farm to new owners and operators.

c. Create or obtain plans for transfer of ownership and operation of a farm within the farmer's family.

d. Create or obtain business planning to diversify an existing agricultural operation to new or different forms of agricultural production, including on-farm value-added processing and agritourism.

e. Maintain the long-term economic viability and protect the investment of public funds in preserving farms that are subject to perpetual agricultural conservation easements acquired under the act of June 30, 1981 (P.L. 128, No. 43), known as the Agricultural Area Security Law (3 P.S. §§ 901—915), for agricultural production.

f. Create or obtain business planning for a farm expansion or to seek financing for farm growth.

2. *Eligibility.* Farmers, prospective farmers and others may apply to the Department for a grant under the Program.

3. *Available funding.* The Department shall make up to \$1 million available for Program grants in the 2019-2020 FY.

4. *Grant caps, limits and restrictions.*

a. *Funds-available basis.* Grants shall be awarded on a funds-available basis.

b. *Eligible projects.* Grants shall only be awarded with respect to projects that achieve one or more of the Program objectives previously presented in Paragraph No. 1.

c. *Maximum grant amount:* An individual grant shall not exceed \$7,500.

d. *Matching grants.* Grant amounts shall be limited to 75% of project costs.

e. *Reimbursement grants.* Grants shall be reimbursement grants. The amount of reimbursement is based on actual eligible costs submitted by an approved applicant for an approved project during the fiscal year in which grants are offered.

f. *No in-kind support.* In-kind support shall not be counted toward an applicant's matching contribution.

g. *Other funding.* Grant money may not be used to reimburse any portion of the project costs which are being paid or reimbursed under another Federal or State grant program.

5. *Application process.*

a. *Online applications only.* An applicant for a grant under the Program shall be submitted through the Commonwealth's Single Application for Assistance online application system at www.esa.dced.state.pa.us.

b. *Application window.* Applications must be submitted through the Single Application for Assistance online application system between 8 a.m. on January 4, 2020, and 4:59 p.m. on April 3, 2020. Applications received outside of that application window, or after funding is exhausted, will not be considered or reviewed.

c. *Single project.* An application shall only seek grant funds for a single project. Separate projects require separate applications.

d. *Rolling review.* The Department will review complete grant applications in the order they are received and will award grants on a continuous basis until available funds are exhausted.

6. *Application requirements.* An application for a grant under the Program shall contain the following information:

a. The applicant's name, business address and contact information.

b. A detailed description of the project for which the grant is sought.

c. Specification of the exact purpose (or purposes) of the act, as previously presented in Paragraph No. 1, that will be achieved by the project.

d. The details of the project for which reimbursement grant money is sought, including the following:

i. A project budget.

ii. A statement of the maximum amount of grant money sought for the project.

iii. A project implementation schedule, as appropriate for the project or purchase with respect to which the grant is sought.

iv. A brief narrative identifying each entity that will assist with and participate in the project.

e. An attestation signed by the applicant, verifying the accuracy of the information presented on the application.

7. *Disposition and review of grant applications.*

a. The Department will review each application, and supporting documentation submitted therewith, for completeness and accuracy, and determine eligibility.

b. If an application is found to be incomplete or inaccurate, the Department may request additional documentation and may discontinue further processing of the application until the requested information is received.

c. The Department will provide quarterly summaries of grant activity to the Agricultural Business Development Center Advisory Committee.

8. *Notice of disposition of application.* The Department will provide the applicant written notice of the disposition (approval or disapproval) of the application.

9. *Agreement required.* If the Department approves a grant application, and as a precondition to the Department's release of grant moneys to a successful applicant, the Department and the applicant shall execute a Grant Agreement which describes the terms and conditions subject to which the grant is made. This Grant Agreement may be done electronically, through the Single Application for Assistance.

10. *Distribution of grant money.* As Program grants are reimbursement grants, the Department will not issue grant money until the successful applicant submits the following to the Department:

a. A verified statement that the eligible project has been completed or implemented.

b. A verified statement of the project completion date, with the project completion date being no more than 2 years from the effective date of the Grant Agreement.

c. Bills and invoices demonstrating that expenses were incurred for which reimbursement grant funds are sought.

d. Other information as the Department might reasonably require.

11. *Additional information:* Additional information may be obtained from the Department by contacting Morgan Sheffield, (717) 787-3568, mshffield@pa.gov.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 20-8. Filed for public inspection January 3, 2020, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending December 24, 2019.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
12-12-2019	Northwest Bancshares, Inc. Warren Warren County Application for approval to acquire 100% of MutualFirst Financial, Inc., Muncie, IN, and thereby indirectly acquire 100% of MutualBank, Muncie, IN.	Filed

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
12-12-2019	Northwest Bank Warren Warren County Application for approval to merge MutualBank, Muncie, IN, with and into Northwest Bank, Warren, PA.	Filed

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-03-2019	CNB Bank Clearfield Clearfield County	676 72nd Street Niagara Falls Niagara County, NY	Opened
12-12-2019	Brentwood Bank Bethel Park Allegheny County	1001 Hastings Park Drive Bridgeville Allegheny County (Limited Service Facility)	Filed
12-17-2019	Firsttrust Savings Bank Conshohocken Montgomery County	32 West Pennsylvania Avenue Towson Baltimore County, MD	Filed
12-19-2019	Bank of Bird-in-Hand Bird-in-Hand Lancaster County Application to establish two mobile branches in Lancaster and Chester Counties to service the following proposed geographic locations: Providence Township Lancaster County Terre Hill Borough Lancaster County Clay Township Lancaster County Lower Oxford Township Chester County	 West Earl Township Lancaster County Ephrata Township Lancaster County East Hempfield Township Lancaster County	 Filed

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-16-2019	Noah Bank Elkins Park Montgomery County	<i>To:</i> 308 Fifth Avenue New York New York County <i>From:</i> 38 West 32nd Street Suite 1100 New York New York County	Effective

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
12-19-2019	Sharon Bank Darby Delaware County Amendment to section 2 of the institution's Articles of Incorporation provides for the principal place of business of the bank to be relocated from Nine Chester Pike, Darby, Delaware County, PA, to 900 West Sproul Road, Suite # 301, Springfield, Delaware County, PA. Articles of Amendment provide for the institution's Articles of Incorporation to be amended and restated in their entirety.	Effective

CREDIT UNIONS**Consolidations, Mergers and Absorptions**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
12-20-2019	TruMark Financial Credit Union Fort Washington Montgomery County Application for approval to merge Bethany Baptist Christian Federal Credit Union, Chester, with and into TruMark Financial Credit Union, Fort Washington.	Filed

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 20-9. Filed for public inspection January 3, 2020, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Execution of Oil and Gas Lease for Publicly- Owned Streambeds

Effective March 7, 2019, a Third Amendment to Oil and Gas Lease for Publicly-Owned Streambeds, Contract No. M-2102033-08, was executed by and between the Commonwealth, acting through the Department of Conservation and Natural Resources (Department) (lessor), and Snyder Brothers, Inc. (lessee), with its principal place of business located at One Glade Park East, P.O. Box 1022, Kittanning, PA 16201.

The lease is for Streambed Tract 2033 on the Allegheny River encompassing a total of 290.7 acres of submerged lands located in East Franklin, Rayburn and Kittanning Townships, Armstrong County. The lease was recorded at the Armstrong County Courthouse on May 17, 2019,

Instrument No. 201905276, Book 5206, Page 343. The lease allows for the development of oil and natural gas below and between the ordinary low water marks of the Allegheny River solely by means of directional, including horizontal, drilling on a nondevelopment basis that will not disturb the river or its bed. Contract No. M-2102033-08 may be viewed online at https://patreasury.gov/transparency/e-library/ContractFiles/505790_M-2102033-08%20Third%20Amendment%20Oil%20and%20Gas%20Lease%20Tract%202033%20Allegheny%20River.pdf.

Questions regarding this lease should be directed to the Department's Bureau of Forestry, Minerals Division, (717) 787-2703.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 20-10. Filed for public inspection January 3, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30-days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0063282 (Sewage)	Fairland Sewer 5426 Route 873 Schnecksville, PA 18078-2103	Lehigh County North Whitehall Township	Fells Creek (CWF, MF) (2-C)	Yes

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0024341 (Sewage)	Canton Borough Authority Sewer System P.O. Box 237 Canton, PA 17724-0237	Bradford County Canton Borough	Towanda Creek (TSF) (4-C)	Yes
PA0114286 (Sewage)	New Albany Borough Sewer System STP P.O. Box 67 New Albany, PA 18833-0067	Bradford County New Albany Borough	South Branch Towanda Creek (CWF, MF) (4-C)	Yes

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0014311 (Industrial)	Keystone Profiles Ltd Beaver Falls Plant 220 7th Avenue Beaver Falls, PA 15010-3274	Beaver County Beaver Falls City	Walnut Bottom Run (WWF) (20-B)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PAS326102 (Storm Water)	Glacial Sand & Gravel Cowansville Shop 905 East Brady Road Cowansville, PA 16218	Armstrong County East Franklin Township	Long Run (18-F)	Yes
PA0035289 (Sewage)	Glen Lake Estates MHP 601 Columbia Court Mars, PA 16046	Mercer County Pine Township	Unnamed Tributary to the Wolf Creek (CWF) (20-C)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5970.

PA0039004, Sewage, SIC Code 4952, **Towamencin Municipal Authority**, 2225 Kriebel Road, Lansdale, PA 19446-5019. Facility Name: Towamencin Municipal Authority STP. This existing facility is located in Towamencin Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Towamencin Creek (TSF, MF), and Towamencin Creek (TSF, MF), is located in State Water Plan watershed 3-E and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 6.5 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Chlorodibromomethane	XXX	XXX	XXX	Report	Report	XXX
Dichlorobromomethane	XXX	XXX	XXX	Report	Report	XXX
Chloroform	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 6.5 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Chlorodibromomethane	XXX	XXX	XXX	0.0005	0.0008	XXX
Dichlorobromomethane	XXX	XXX	XXX	0.0007	0.0011	XXX
Chloroform	XXX	XXX	XXX	0.0077	0.012	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 6.5 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Toxicity, Chronic - Ceriodaphnia Survival (TUc)	XXX	XXX	XXX	Report	XXX	XXX
Toxicity, Chronic - Ceriodaphnia Reproduction (TUc)	XXX	XXX	XXX	Daily Max Report	XXX	XXX
Toxicity, Chronic - Pimephales Survival (TUc)	XXX	XXX	XXX	Daily Max Report	XXX	XXX
Toxicity, Chronic - Pimephales Growth (TUc)	XXX	XXX	XXX	Daily Max Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 6.5 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 6.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	Daily Min XXX	0.014	XXX	0.047
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	1,080	1,625	XXX	20.0	30.0	40
May 1 - Oct 31	540	810	XXX	10.0	15.0	20
Raw Sewage Influent Biochemical Oxygen Demand (BOD ₅)	Report	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent Total Suspended Solids	Report	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent Total Suspended Solids	1,625	2,435	XXX	30.0	45.0	60
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	52.0	Report	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	200	1,000	XXX
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	90% SAMPLES XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	108	XXX	XXX	2.0	XXX	4
May 1 - Oct 31	54	XXX	XXX	1.0	XXX	2
Total Phosphorus						
Nov 1 - Mar 31	108	XXX	XXX	2.0	XXX	4
Apr 1 - Oct 31	54	XXX	XXX	1.0	XXX	2
Copper, Total	1.13	1.73	XXX	0.02	0.032	0.041
Iron, Total	84.5	132	XXX	1.56	2.44	3.12
Selenium, Total	0.27	0.44	XXX	0.005	0.008	0.01
Sulfate, Total	Report	Report	XXX	Report	Report	XXX
Zinc, Total	6.5	6.5	XXX	0.12	0.12	0.12
Chloride	Report	Report	XXX	Report	Report	XXX
Bromide	Report	Report	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 6.5 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Chlorodibromomethane	XXX	XXX	XXX	Report	Report	XXX
Dichlorobromomethane	XXX	XXX	XXX	Report	Report	XXX
Chloroform	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 6.5 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Chlorodibromomethane	XXX	XXX	XXX	0.0005	0.0008	XXX
Dichlorobromomethane	XXX	XXX	XXX	0.0007	0.0011	XXX
Chloroform	XXX	XXX	XXX	0.0077	0.012	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 6.5 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Toxicity, Chronic - Ceriodaphnia Survival (TUc)	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Toxicity, Chronic - Ceriodaphnia Reproduction (TUc)	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Toxicity, Chronic - Pimephales Survival (TUc)	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Toxicity, Chronic - Pimephales Growth (TUc)	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 6.5 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min Daily Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.014	XXX	0.047
Carbonaceous Biochemical Oxygen Demand (CBOD ₅) Nov 1 - Apr 30	1,080	1,625 Wkly Avg	XXX	20.0	30.0 Wkly Avg	40
May 1 - Oct 31	540	810 Wkly Avg	XXX	10.0	15.0 Wkly Avg	20
Raw Sewage Influent Biochemical Oxygen Demand (BOD ₅)	Report	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent Total Suspended Solids	Report	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent Total Suspended Solids	Report	XXX	XXX	Report	XXX	XXX
Total Dissolved Solids	1,625	2,435 Wkly Avg	XXX	30.0	45.0 Wkly Avg	60
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	Report	Report	XXX
Fecal Coliform (No./100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	52.0	Report	XXX
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	1,000 90% SAMPLES	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nov 1 - Apr 30	108	XXX	XXX	2.0	XXX	4
May 1 - Oct 31	54	XXX	XXX	1.0	XXX	2
Total Phosphorus	XXX	XXX	XXX	Report	Report	XXX
Nov 1 - Mar 31	108	XXX	XXX	2.0	XXX	4
Apr 1 - Oct 31	54	XXX	XXX	1.0	XXX	2
Copper, Total	1.13	1.73	XXX	0.02	0.032	.041
Iron, Total	84.5	132	XXX	1.56	2.44	3.12
Selenium, Total	0.27	0.44	XXX	0.005	0.008	0.01
Sulfate, Total	Report	Report	XXX	Report	Report	XXX
Zinc, Total	6.5	6.5	XXX	0.12	0.12	0.12
Chloride	Report	Report	XXX	Report	Report	XXX
Bromide	Report	Report	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 6.5 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Chlorodibromomethane	XXX	XXX	XXX	Report	Report	XXX
Dichlorobromomethane	XXX	XXX	XXX	Report	Report	XXX
Chloroform	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 6.5 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Chlorodibromomethane	XXX	XXX	XXX	0.0005	0.0008	XXX
Dichlorobromomethane	XXX	XXX	XXX	0.0007	0.0011	XXX
Chloroform	XXX	XXX	XXX	0.0077	0.012	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 6.5 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min	XXX	XXX	XXX
			Daily Min			
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.014	XXX	0.047
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	1,080	1,625	XXX	20.0	30.0	40
May 1 - Oct 31	540	Wkly Avg 810	XXX	10.0	Wkly Avg 15.0	20
Raw Sewage Influent Biochemical Oxygen Demand (BOD ₅)	Report	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent Total Suspended Solids	Report	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent Total Suspended Solids	1,625	2,435	XXX	30.0	45.0	60
Total Dissolved Solids	XXX	Wkly Avg XXX	XXX	Report	Wkly Avg Report	XXX
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	52.0	Report	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	200 Geo Mean	1,000 90% SAMPLES	XXX
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	108	XXX	XXX	2.0	XXX	4
May 1 - Oct 31	54	XXX	XXX	1.0	XXX	2
Total Phosphorus						
Nov 1 - Mar 31	108	XXX	XXX	2.0	XXX	4
Apr 1 - Oct 31	54	XXX	XXX	1.0	XXX	2
Copper, Total	1.13	1.73	XXX	0.02	0.032	0.041
Iron, Total	84.5	132	XXX	1.56	2.44	3.12
Selenium, Total	0.27	0.44	XXX	0.005	0.008	0.01
Sulfate, Total	Report	Report	XXX	Report	Report	XXX
Zinc, Total	6.5	6.5	XXX	0.12	0.12	0.12
Chloride	Report	Report	XXX	Report	Report	XXX
Bromide	Report	Report	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 6.5 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Toxicity, Chronic - Ceriodaphnia Survival (TUC)	XXX	XXX	XXX	Report Daily Max	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Toxicity, Chronic - Ceriodaphnia Reproduction (TUc)	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Toxicity, Chronic - Pimephales Survival (TUc)	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Toxicity, Chronic - Pimephales Growth (TUc)	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	Report	XXX	Report
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	Report	XXX	Report
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	Report	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	Report
Oil and Grease	XXX	XXX	XXX	Report	XXX	Report
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Report	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	Report
Total Phosphorus	XXX	XXX	XXX	Report	XXX	Report
Iron, Dissolved	XXX	XXX	XXX	Report	XXX	Report

The proposed effluent limits for Outfall 005 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	Report	XXX	Report
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	Report	XXX	Report
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	Report	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	Report
Oil and Grease	XXX	XXX	XXX	Report	XXX	Report
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Report	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	Report
Total Phosphorus	XXX	XXX	XXX	Report	XXX	Report
Iron, Dissolved	XXX	XXX	XXX	Report	XXX	Report

The proposed effluent limits for Outfall 006 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	Report	XXX	Report
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	Report	XXX	Report
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	Report	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	Report
Oil and Grease	XXX	XXX	XXX	Report	XXX	Report
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Report	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	Report
Total Phosphorus	XXX	XXX	XXX	Report	XXX	Report
Iron, Dissolved	XXX	XXX	XXX	Report	XXX	Report

The proposed effluent limits for Outfall 007 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	Report	XXX	Report
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	Report	XXX	Report
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	Report	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	Report
Oil and Grease	XXX	XXX	XXX	Report	XXX	Report
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Report	XXX	Report

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	Report
Total Phosphorus	XXX	XXX	XXX	Report	XXX	Report
Iron, Dissolved	XXX	XXX	XXX	Report	XXX	Report

Sludge use and disposal description and location(s): Dewatered sludge is stabilized and Class B biosolids are land applied in Berks, Chester, Lebanon, Lehigh, Lancaster, Montgomery and Northampton Counties. Insufficiently stabilized sludges are landfilled.

In addition, the permit contains the following major special conditions:

- Hauled in waste restriction
- Optimization of chlorine dosage
- Dry stream discharge
- Notification of designation of responsible operator
- Development of an O&M manual
- Development of a High Flow Management Plan
- Osmotic Pressure definition
- DRBC TDS limitation
- DRBC fecal coliform limitation
- POTW Pretreatment Program Implementation
- Solids management for non-lagoon system
- WQBEL for Toxic Pollutants with TRE requirements
- Whole Effluent Toxicity requirements without effluent limitation
- Requirements applicable to stormwater outfalls
- TRC Effluent Limitations Below Quantitation Limits

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

PA0245143, Storm Water, SIC Code 2531, 3499, **USSC Acquisition Corporation**, 101 Gordon Drive, Exton, PA 19341. Facility Name: USSC Acquisition Exton Facility. This proposed facility is located in Uwchlan Township, **Chester County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated industrial stormwater.

The receiving stream, Pine Creek (HQ-TSF, MF), is located in State Water Plan watershed 3-D and is classified for Migratory and High-Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on an average flow of stormwater.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on an average flow of stormwater.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 006 are based on an average flow of stormwater.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

Outfalls 003, 004, 005, 007 and 008 are not required to be monitored.

In addition, the permit contains the following major special conditions:

- A. Stormwater Outfalls
- B. Best Management Practices
- C. Routine Inspections
- D. PPC Plan
- E. Stormwater Monitoring Requirements
- F. Acquire Necessary Property Rights
- G. Proper Sludge Disposal

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0042641, Sewage, SIC Code 9199, **PA DCNR State Parks Bureau**, 2808 Three Mile Run Road, Perkasio, PA 18944-2065. Facility Name: Nockamixon State Park STP. This existing facility is located in Haycock Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Tohickon Creek (CWF, MF), is located in State Water Plan watershed 2-D and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .2 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6 Inst Min	XXX	XXX	9
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.2
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	42	XXX	XXX	25	40	50
May 1 - Oct 31	33	XXX	XXX	20	30	40
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	50	XXX	XXX	30	45	60
Total Suspended Solids Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX

NOTICES

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Fecal Coliform (No./100 ml)						
May 1 - Oct 31	XXX	XXX	XXX	200	XXX	1,000
Nov 1 - Apr 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000 90% SAMPLES*
Ammonia-Nitrogen						
Nov 1 - Apr 30	7.0	XXX	XXX	4.0	XXX	8
May 1 - Oct 31	3.0	XXX	XXX	2.0	XXX	4
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Total Dissolved Solids	Report Avg Qrtly	XXX	XXX	Report Avg Qrtly	XXX	XXX

In addition, the permit contains the following major special conditions:

- A. No Flow Receiving Stream
- B. No Stormwater
- C. Property Rights
- D. Sludge Removal
- E. Act 537 Approvals
- F. TRC Requirements
- G. Responsible Operator
- H. O&M Plan
- I. EMP for SPW
- J. Fecal Coliforms DRBC
- K. I/I Reduction Plan

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

PA0080446, Sewage, SIC Code 6515, **T&J Valley View MHP LLC**, 1 West King Street, Shippensburg, PA 17257. Facility Name: T & J Valley View MHP. This existing facility is located in Antrim Township, **Franklin County**.

Description of Existing Activity: The application is for a renewal/transfer of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Conococheague Creek (WWF, MF), is located in State Water Plan watershed 13-C and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .01 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Dissolved Oxygen	XXX	XXX	5.0 Daily Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6

The proposed effluent limits for Outfall 001 are based on a design flow of .01 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Nitrate-Nitrite as N	XXX	Report Daily Max	XXX	XXX	Report Daily Max	XXX
Total Nitrogen	XXX	Report Daily Max	XXX	XXX	Report Daily Max	XXX
Total Kjeldahl Nitrogen	XXX	Report Daily Max	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	Report Daily Max	XXX	XXX	Report Daily Max	XXX

Sludge use and disposal description and location(s): Sludge is hauled off site via a local septic hauler for ultimate disposal.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0026727, Sewage, SIC Code 4952, **Tyrone Borough Blair County**, 1100 Logan Avenue, Tyrone, PA 16686-1624. Facility Name: Tyrone Borough STP. This existing facility is located in Snyder Township, **Blair County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Little Juniata River (TSF), is located in State Water Plan watershed 11-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 9 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	1,876	3,002	XXX	25	40	50
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	2,252	3,378	XXX	30	45	60
Total Dissolved Solids	XXX	XXX	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Nitrogen (Total Load, lbs) (lbs) Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen Nov 1 - Apr 30	900	XXX	XXX	12	XXX	24
May 1 - Oct 31	338	XXX	XXX	4.5	XXX	9
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs) Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Antimony, Total	1.20	XXX	XXX	0.016	XXX	0.04
Cadmium, Total	0.075	XXX	XXX	0.001	XXX	0.0025
Cyanide, Free	1.1	XXX	XXX	0.015	XXX	0.0375
Sulfate, Total	XXX	XXX	XXX	Report	XXX	XXX
Chloride	XXX	XXX	XXX	Report	XXX	XXX
Bromide	XXX	XXX	XXX	Report	XXX	XXX

Sludge use and disposal description and location(s): Laurel Highlands Landfill, DEP Permit # 101534.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Sludge use and disposal description and location(s): Laurel Highlands Landfill, DEP Permit # 10081.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0080811, Sewage, SIC Code 4952, **GSP Management Co.**, P.O. Box 677, Morgantown, PA 19543-0677. Facility Name: Mountain View Terrace MHP. This existing facility is located in Newberry Township, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Conewago Creek (WWF), is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .07 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.018	XXX	0.059
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	6.0	XXX	12.0
May 1 - Oct 31	XXX	XXX	XXX	2.0	XXX	4.0
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4.0

The proposed effluent limits for Outfall 001 are based on a design flow of .07 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Nitrate-Nitrite as N	XXX	Report	XXX	Report	XXX	XXX
Total Nitrogen	XXX	Daily Max	XXX	Daily Max	XXX	XXX
Total Kjeldahl Nitrogen	XXX	Report	XXX	Report	XXX	XXX
		Daily Max		Daily Max		

Sludge use and disposal description and location(s): Offsite Landfill.

In addition, the permit contains the following major special conditions:

- N/A

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0035157, Industrial, SIC Code 2015, **Farmers Pride Inc.**, P.O. Box 39, Fredericksburg, PA 17026-0039. Facility Name: Farmers Pride Poultry. This existing facility is located in Bethel Township, **Lebanon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Unnamed Tributary to Deep Run (WWF), is located in State Water Plan watershed 7-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .9 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	Daily Min 6.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.02	XXX	0.06
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	75	150	XXX	10	20	25
Total Suspended Solids	75	150	XXX	10	20	25
Oil and Grease	Report	Report	XXX	8.0	14	30
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	400	400	XXX
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	400	XXX
Total Nitrogen	Report	Report	XXX	Geo Mean 103	147	257
Ammonia-Nitrogen						
Nov 1 - Apr 30	22.5	45	XXX	3.0	6.0	7.5
May 1 - Oct 31	7.5	15	XXX	1.0	2.0	2.5
Total Phosphorus	3.8	7.5	XXX	0.50	1.0	1.25
Copper, Total	Report	Report	XXX	Report	Report	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Monthly</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>	
Ammonia—N	Report	Report	XXX	Report	XXX	XXX

Parameters	Mass Units (lbs/day)		Monthly	Concentrations (mg/L)		Instant. Maximum
	Monthly	Annual		Monthly Average	Maximum	
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX
Net Total Nitrogen	Report	16,438	XXX	XXX	XXX	XXX
Net Total Phosphorus	Report	1,370	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfalls 002 & 003 are based on a design flow of 0 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
pH (S.U.)	XXX	XXX	Report Inst Min	XXX	XXX	Report
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	XXX	XXX	Report
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report
Oil and Grease	XXX	XXX	XXX	XXX	XXX	Report
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report
Iron, Dissolved	XXX	XXX	XXX	XXX	XXX	Report

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Nutrient Requirements
- Approval Contingencies,
- Chlorine Minimization
- Collected Screenings, Slurries, Sludges, and other Solids Management
- Conditions to implement Best Management Practices
- Chemical Additives conditions
- Stormwater Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0084476, Sewage, SIC Code 7033, **Girl Scouts in the Heart of PA**, 350 Hale Avenue, Harrisburg, PA 17105. Facility Name: Camp Small Valley Girl Scout Camp. This existing facility is located in Jefferson Township, **Dauphin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Conleys Creek (HQ-CWF), is located in State Water Plan watershed 6-C and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0065 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Report Daily Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	2.0	XXX	5.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	3.25	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Nitrate-Nitrite as N	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Annl Avg	XXX	XXX

In addition, the permit contains the following major special conditions:

- Stormwater Prohibition, Approval Contingencies, Proper Waste/solids Management, Septic tank maintenance requirement, and Chlorine minimization.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0084492, Sewage, SIC Code 4952, **Halifax Village LLC**, P.O. Box 375, Gap, PA 17527. Facility Name: Halifax Village. This existing facility is located in Halifax Township, **Dauphin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Susquehanna River (WWF), is located in State Water Plan watershed 6-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .062 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Daily Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.06	XXX	0.20
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	7.5	XXX	15
May 1 - Oct 31	XXX	XXX	XXX	2.5	XXX	5
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX

Sludge use and disposal description and location(s): Digested Sludge is hauled out periodically.

In addition, the permit contains the following major special conditions:

- Stormwater Prohibition, Approval Contingencies, Proper Waste/Solids Management, Septic Tank Maintenance Requirement, and Chlorine minimization.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0087025, Sewage, SIC Code 5812, **David M. Ott**, 2989 Tract Road, Fairfield, PA 17320-9333. Facility Name: Dave & Janes Crab House Restaurant. This existing facility is located in Liberty Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Flat Run (WWF), is located in State Water Plan watershed 13-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0034 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.2
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Oil and Grease	XXX	XXX	XXX	15.0	XXX	30.0
Fecal Coliform (No./100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Total Phosphorus	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report Annl Avg	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0246484, Sewage, SIC Code 4941, 4952, 7992, **AQUA Pennsylvania Wastewater Inc.**, 762 W Lancaster Avenue, Bryn Mawr, PA 19010-3489. Facility Name: Links At Gettysburg. This existing facility is located in Mount Joy Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Rock Creek (WWF), is located in State Water Plan watershed 13-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.06 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	Geo Mean XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4.0
Total Nitrogen	Report Annl Avg	Report Total Annual	XXX	Report Annl Avg	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Application No. PA0281778, Concentrated Animal Feeding Operation (CAFO), **Pleasant View Farms Inc.** (**Pleasant View Farms CAFO**), RR 1 Box 124, Martinsburg, PA 16662-9684.

Pleasant View Farms Inc. has submitted an application for an Individual NPDES permit for a renewal CAFO known as Pleasant View Farms CAFO, located in North Woodbury Township, **Blair County**.

The CAFO is situated near Unnamed Tributary of Plum Creek (WWF, MF) and Unnamed Tributary of Plum Creek (WWF) in Watershed 11-A, which is classified for Migratory Fishes and Warm Water Fishes. The CAFO is designed to maintain an animal population of approximately 4,395.05 animal equivalent units (AEUs) consisting of 2,365 Holstein cows, and 655 Holstein heifers, and 740 Holstein calves. Manure is stored in a 110' × 551' × 9' underbarn facility at the Home Farm, a 120' × 80' × 12' concrete bottom earthen lagoon at the Home Farm, a 25' × 100' concrete stacking pad at the Home Farm, a 95' × 144' × 10' concrete bottom earthen lagoon at the Piney Creek farm, a 70' × 16' × 6' concrete pit at the Piney Creek Farm, a 140' × 14' concrete round tank at the Frosty Hollow Farm, a 40' × 80' roofed concrete manure shed on the Frosty Hollow Farm, a 662' × 19' slurry store at the Brumbaugh Farm, and a 185' × 275' × 16' HDPE lined lagoon at the Helsel Farm. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

Application No. PA0228770, Concentrated Animal Feeding Operation (CAFO), **Bishcroft Farm LLC (Bishcroft Farm)**, 2334 Farm Road, Roaring Branch, PA 17765-8959.

Bishcroft Farm LLC has submitted an application for an Individual NPDES permit for a renewal of an CAFO known as Bishcroft Farm, located in Liberty Township, **Tioga County**.

The CAFO is situated near Unnamed Tributary to Little Elk Run (EV (existing use)) and Little Elk Run (EV (existing use)) in Watershed 10-A, which is classified for High Quality—Cold Water, High Quality Waters—Cold Water Fishes, and Migratory Fish. The CAFO is designed to maintain an animal population of approximately 1,516.04 animal equivalent units (AEUs) consisting of 760 cows, 170 heifers, and 500 calves. Manure is stored in 2 HDPE lined lagoons, a circular concrete manure storage, and several solid stacking areas. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

Application No. PA0228401, Concentrated Animal Feeding Operation (CAFO), **Schrack Farms Partnership (Schrack Farms Partnership CAFO)**, 860 W Valley Road, Loganton, PA 17747-8935.

Schrack Farms Partnership has submitted an application for an Individual NPDES permit for a renewal of an CAFO known as Schrack Farms Partnership CAFO, located in Logan Township, **Clinton County**.

The CAFO is situated near Unnamed Tributary to Fishing Creek (HQ-CWF) and Unnamed Tributary to Fishing Creek (HQ-CWF, MF) in Watershed 9-C, which is classified for High Quality—Cold Water, High Quality Waters—Cold Water Fishes, and Migratory Fish. The CAFO is designed to maintain an animal population of 2,339.76 approximately animal equivalent units (AEUs) consisting of 1,409 dairy cows, 160 heifers, 381 calves, 5 goat does, 5 goat kids, 4 beef finishers, 2 horses, 35 grow to finish pigs, 12 sows with litters, and 6 sheep ewes. Manure is stored in several manure storages such as a precast concrete panel tank, a glass-lined steel tank, a 2-stage earthen lagoon, a concrete digester, and a circular concrete storage. Prior to operation of the manure storage facilities, the design engineer will be required to submit certification that the facilities were constructed in accordance with appropriate PA Technical Guide Standards. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

PA0088960, Industrial, SIC Code 4941, **West St Clair Township Pleasantville Borough Municipal Authority**, P.O. Box 43, Alum Bank, PA 15521-0043. Facility Name: West St Clair Pleasantville Water System. This existing facility is located in West Saint Clair Township, **Bedford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Dunning Creek (WWF), is located in State Water Plan watershed 11-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0032 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5 Avg Mo	XXX	1.6

The proposed effluent limits for Outfall 001 are based on a design flow of .0032 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Total Dissolved Solids	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Sulfate, Total	XXX	XXX	XXX	Report	XXX	XXX
Chloride	XXX	XXX	XXX	Report	XXX	XXX
Bromide	XXX	XXX	XXX	Report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0080756, Sewage, SIC Code 7011, **Hershey Farm Rest & Motor Inn**, P.O. Box 159, Strasburg, PA 17579-0159. Facility Name: Hershey Farm Rest & Motor Inn. This existing facility is located in Strasburg Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Pequea Creek (WWF, MF), is located in State Water Plan watershed 7-K and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .16 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
UV Transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Oil and Grease	XXX	XXX	XXX	15	XXX	30

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	XXX	XXX	XXX	9.5	XXX	19
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4.0

The proposed effluent limits for Outfall 001 are based on a design flow of .16 MGD.

<i>Parameters</i>	<i>Mass Units (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Instantaneous Maximum</i>
Ammonia - N	Report	Report	XXX	Report	XXX
Kjeldahl - N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	XXX	7,306	XXX	XXX	XXX
Net Total Phosphorus	XXX	852	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0021865, Sewage, SIC Code 4952, **Adamstown Borough**, 3000 North Reading Road, Adamstown, PA 19501-546. Facility Name: Adamstown STP. This existing facility is located in Adamstown Borough, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Little Muddy Creek, is located in State Water Plan watershed 7-J and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .6 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	125	200	XXX	25	40	50
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	150	225	XXX	30	45	60
Total Suspended Solids						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	45	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	15	XXX	XXX	3.0	XXX	6.0
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Total Phosphorus	10	XXX	XXX	2.0	XXX	4.0
Copper, Total	XXX	XXX	XXX	0.035	XXX	0.087

Parameters	Mass Units (lbs)		Concentration (mg/l)		
	Monthly	Annual	Monthly	Monthly Average	Instantaneous Maximum
Ammonia - N	Report	Report	XXX	Report	XXX
Kjeldahl - N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	XXX	10,959	XXX	XXX	XXX
Net Total Phosphorus	XXX	1,461	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0013862, Industrial, SIC Code 2836, **Corixa Corporation dba GlaxoSmithKline Vaccines**, 325 N Bridge Street, Marietta, PA 17547-1134. Facility Name: GlaxoSmithKline Vaccines. This existing facility is located in East Donegal Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Susquehanna River (WWF, MF), is located in State Water Plan watershed 7-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 004 are based on a design flow of .321 MGD.

Parameters	Mass Units (lbs/day)		Instantaneous Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids	Report	Report	XXX	Report	Report	XXX
Total Phosphorus	5.4	10.7	XXX	2.0	4.0	5.0
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Bromide	XXX	XXX	XXX	XXX	Report	XXX
Chloride	XXX	XXX	XXX	XXX	Report	XXX
Sulfate, Total	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 100 are based on a design flow of 0.20 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Flow (MGD)						
Internal Monitoring Point Biochemical Oxygen Demand (BOD ₅)	Report	Report	XXX	XXX	XXX	XXX
Internal Monitoring Point Chemical Oxygen Demand (COD)	Report	Report	XXX	18	35	45
Internal Monitoring Point Total Suspended Solids	Report	Report	XXX	86	228	285
Internal Monitoring Point Fecal Coliform (No./100 ml)	Report	Report	XXX	31	58	77
Internal Monitoring Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

The proposed effluent limits for Outfall 002, 003, 005, 006, 007, 008 are based on a design flow of 0 MGD (variable Stormwater flow).

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Daily Maximum</i>	<i>Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	Report	XXX	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Aluminum, Total	XXX	XXX	XXX	Report	XXX	XXX
Iron, Total	XXX	XXX	XXX	Report	XXX	XXX
Lead, Total	XXX	XXX	XXX	Report	XXX	XXX
Zinc, Total	XXX	XXX	XXX	Report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0032051 A-1, Sewage, SIC Code 4952, **Granville Township Mifflin County**, 100 Helen Street, Lewistown, PA 17044-2437. Facility Name: Granville Township Main STP. This existing facility is located in Granville Township, **Mifflin County**.

Description of Existing Activity: The application is for an amendment of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Juniata River, is located in State Water Plan watershed 12-A and is classified for Warm Water Fishery, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .5 MGD.—Limits.

- The monitoring Frequencies for Total Dissolved Solids, Chloride, Bromide and Sulfate have been changed from 1/week to 1/month.
- Chlorine usage notification requirement in Part C.IV has been removed from the permit

PA0087335, Sewage, SIC Code 4952, **Broad Top Township Bedford County**, P.O. Box 57, Defiance, PA 16633-0057. Facility Name: Broad Top Township Kearney STP. This existing facility is located in Broad Top Township, **Bedford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Longs Run (WWF), is located in State Water Plan watershed 11-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0037 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	0.8	1.2	XXX	25	40	50
Total Suspended Solids	0.9	1.4	XXX	30	45	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .0037 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Nitrate-Nitrite as N	XXX	XXX	XXX	Report Annl Avg	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Nitrogen	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Annl Avg	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

NPDES Permit No. PA0267058, CAFO, **Clark Oberholtzer**, 433 Black Barren Road, Peach Bottom, PA 17563-9771.

This proposed facility is located in Fulton Township, **Lancaster County**.

Description of size and scope of proposed operation/activity: Swine (Wean—Finish), Horses, Beef (Cows, Calves): 405.49.

The receiving stream, Unnamed Tributary to Conowingo Creek, is in watershed 7-K and classified for:

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

PA0087921, Sewage, SIC Code 4952, **Berwick Township Adams County**, 85 Municipal Road, Hanover, PA 17331-8992. Facility Name: Berwick Township STP. This existing facility is located in Berwick Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Pine Run (WWF), is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.3 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	25.0	37.5	XXX	10.0	15.0	20.0
Biochemical Oxygen Demand (BOD ₅)		Wkly Avg				
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	25.0	37.5	XXX	10.0	15.0	20.0
		Wkly Avg				
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light intensity ($\mu\text{w}/\text{cm}^2$)	XXX	XXX	Report	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	11.3	XXX	XXX	4.5	XXX	9.0
May 1 - Oct 31	3.8	XXX	XXX	1.5	XXX	3.0
Total Phosphorus	5.0	XXX	XXX	2.0	XXX	4.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Concentration (mg/l)</i>		
	<i>Monthly</i>	<i>Annual</i>	<i>Minimum</i>	<i>Monthly Average</i>	<i>Maximum</i>
Ammonia - N	Report	Report	XXX	Report	XXX
Kjeldahl - N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0080616, Sewage, SIC Code 6515, **Mountain View MHP Management LLC**, 2846 Main Street, Morgantown, PA 19543-9490. Facility Name: Mountain View MHP. This existing facility is located in Reading Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Conewago Creek (WWF), is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.011 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.63
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	XXX	XXX	XXX	10	XXX	20
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0080039, Sewage, SIC Code 4952, **Carroll Valley Sewer & Water Authority**, 5685 Fairfield Road, Fairfield, PA 17320-9611. Facility Name: Carroll Valley STP. This existing facility is located in Carroll Valley Borough, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Toms Creek (CWF), is located in State Water Plan watershed 13-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.14 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Weekly Average	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	29.0	46.0	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅)		Wkly Avg				
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	35.0	52.0	XXX	30.0	45.0	60
		Wkly Avg				
Fecal Coliform (No./100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
Ammonia-Nitrogen						
May 1 - Oct 31	9.9	XXX	XXX	8.5	XXX	17
Nov 1 - Apr 30	29.7	XXX	XXX	25.5	XXX	51
Nitrate-Nitrite as N	XXX	Report	XXX	Report	XXX	XXX
		Total Annual		Annl Avg		
Total Nitrogen	XXX	Report	XXX	Report	XXX	XXX
		Total Annual		Annl Avg		
Total Kjeldahl Nitrogen	XXX	Report	XXX	Report	XXX	XXX
		Total Annual		Annl Avg		
Total Phosphorus	XXX	Report	XXX	Report	XXX	XXX
		Total Annual		Annl Avg		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0287938, Sewage, SIC Code 8800, **Jack R Bish**, 142 E Main Street, Columbus, PA 16405-1508. Facility Name: Jack R Bish SRSTP. This proposed facility is located at 43835 Route 66, Marienville, PA 16239 in Howe Township, **Forest County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Bluejay Creek (HQ-CWF), is located in State Water Plan watershed 16-F and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
	Annl Avg					
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
			Daily Min		Daily Max	
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law (35 P.S. §§ 691.1—691.1001).

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

WQM Permit No. WQG02401901, Sewage, **315 Realty Corp, Inc./Norsec Realty Partners, LLC**, 1149 Highway 315, Wilkes-Barre, PA 18702.

This proposed facility is located in Plains Township, **Luzerne County**.

Description of Proposed Action/Activity: Construction of a sewer extension connecting three new commercial/retail buildings and a rehabilitated building to the existing Plains Township collection system. Each building will be equipped with a grinder pump.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 6319202, Industrial, **FirstEnergy—West Penn Power**, 800 Cabin Hill Drive, Greensburg, PA 15601.

This proposed facility is located in Union Township, **Washington County**.

Description of Proposed Action/Activity: Construction and operation of a new gravity flow discharge structure and pipeline, and an emergency spillway for the existing sedimentation pond at the Mitchell Mingo Landfill, a closed coal combustion byproduct landfill.

WQM Permit No. 0276461 A-3, Sewage, **Allegheny Valley Joint Sewer Authority**, P.O. Box 158, Cheswick, PA 15024-0158.

This existing facility is located in Harmar Township, **Allegheny County**.

Description of Proposed Action/Activity: Expand/upgrade existing Allegheny Valley JSA WWTP and tributary PS's.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 6219414, Sewage, **Kenneth McChesney**, 636 Reed Road, Corry, PA 16407-3012.

This proposed facility is located in Spring Creek Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 3719402, Sewage, **John Zaboroski**, 1370 New Bedford Sharon Road, West Middlesex, PA 16159-4728.

This proposed facility is located in Pulaski Township, **Lawrence County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 0379404 A-4, Sewage, **West Hills Area Water Pollution Control Authority**, 257 Linde Road, Kittanning, PA 16201-4719.

This existing facility is located in North Buffalo Township, **Armstrong County**.

Description of Proposed Action/Activity: Amendment to replace existing chlorine disinfection system and contact tank with UV disinfection system in modified contact tank.

WQM Permit No. 2519420, Sewage, **Steve Lewis Contracting Inc.**, 3603 West 12th Street, Erie, PA 16505.

This proposed facility is located in Fairview Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2519421, Sewage, **Stephen & Stephanie Horvath**, 10245 Whittaker Road, Albion, PA 16401.

This proposed facility is located in Elk Creek Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1074404 A-3, Sewage, **Butler Area Sewer Authority**, 100 Litman Road, Butler, PA 16001-3256.

This existing facility is located in Butler Township, **Butler County**.

Description of Proposed Action/Activity: Amendment to increase permitted average daily flow rate and peak flow rate at existing wastewater treatment plant.

WQM Permit No. 6174404 A-1, Sewage, **Andrew R Narlee**, 5676 State Route 308, Kennerdell, PA 16374-2206.

This existing facility is located in Clinton Township, **Venango County**.

Description of Proposed Action/Activity: Amendment to rerate flow capacity of existing wastewater treatment plant.

WQM Permit No. 2571404 A-1, Sewage, **Millcreek Township**, 3608 West 26th Street, Erie, PA 16506.

This existing facility is located in Millcreek Township, **Erie County**.

Description of Proposed Action/Activity: Amendment to make improvements to Shoreline Pump Station on Peninsula Drive.

WQM Permit No. 4319413, Sewage, **Gorden Smith**, 637 Fredonia Road, Greenville, PA 16125.

This proposed facility is located in Delaware Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

IV. NPDES Individual Permit Applications for Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4s).

Southeast Regional Office: Regional Clean Water Program Manager, 2 E Main Street, Norristown, PA 19401, Telephone: 484.250.5970.

PAI130542, MS4, Upper Providence Township Delaware County, 935 N Providence Road, Media, PA 19063-1403. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Upper Providence Township, **Delaware County**. The receiving stream(s), Ridley Creek (TSF, MF) and Crum Creek (WWF, MF), is located in State Water Plan watershed 3-G and is classified for Migratory Fishes, Warm Water Fishes, and Trout Stocking, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA waiver is in effect for small MS4s and is not in effect for large MS4s.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401, 610-391-9583.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390135	South Shore Acquisitons LP 404 N Sumneytown Pike Ste 200 North Wales, PA 18041	Lehigh	Upper Milford Twp	Leiber Creek (HQ-CWF, MF)
PAD390150	Atas Int'l Inc 6612 Snowdrift Rd Allentown, PA 18106	Lehigh	Upper Macungie Twp	Iron Run (HQ-CWF, MF)

Wayne Conservation District, 648 Park St, Honesdale, PA 18431, 570-253-0930.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD640020	Pa Fish And Boat Commission 595 E Rolling Ridge Dr Bellefonte, PA 16823	Wayne	Lebanon Twp	Dyberry Creek East Branch (EV, MF)

PUBLIC WATER SUPPLY (PWS) PERMIT APPLICATIONS

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent (NOI) to Remediate. An acknowledgment of the receipt of a NOI to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a NOI to Remediate with

the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site.

For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following NOI to Remediate:

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5980.

Contact: Kimberleigh Rivers, Clerk Typist 2, 484.250.5887.

Permit No. 1519535, Public Water Supply.

Applicant	Borough of Atglen P.O. Box 250 Atglen, PA 19310
Borough	Atglen
County	Chester
Responsible Official	Caren Andrews P.O. Box 250 Atglen, PA 19310
Type of Facility	PWS
Consulting Engineer	Matthew Houtman, P.E. G.D. Houtman and Son, Inc. 139 E. Baltimore Avenue Media, PA 19063
Application Received Date	November 14, 2019
Description of Action	Major construction amendment of a new pump station to provide adequate water service to a new subdivision.

Permit No. 5119503, Public Water Supply.

Applicant	Thomas Jefferson University Hospital 111 South 11th Street 2nd Floor Philadelphia, PA 19107
Township	Philadelphia
County	Philadelphia

Responsible Official	Edward Sampey 111 South 11th Street 2nd Floor Philadelphia, PA 19107
Type of Facility	PWS
Consulting Engineer	Edward Hubnner, P.E. EBL Engineers, LLC 8005 Harford Road Parkville, MD 21234
Application Received Date	October 16, 2019
Description of Action	New major construction permit for addition of supplemental chloramine disinfection to a single building.
Permit No. 1519532 , Public Water Supply.	
Applicant	PA American Water Company 852 Wesley Drive Mechanicsburg, PA 17055
Township	Sadsbury
County	Chester and Lancaster
Responsible Official	Bruce W. Aiton 852 Wesley Drive Mechanicsburg, PA 17055
Type of Facility	PWS
Consulting Engineer	Herbert, Rowland, & Grubic, Inc. 369 E. Park Drive Harrisburg, PA 17111
Application Received Date	November 6, 2019
Description of Action	Major Construction permit amendment for construction of two 1-million-gallon ground level storage tanks, on 0.75-million-gallon elevated storage tanks. One new booster station replacement of one existing booster station and demolition of the following: 5.0 mg Parkesburg reservoir, Parkesburg booster station, Wright Street booster station, 0.10 mg Parkesburg elevated storage tank, and the 2.0 million-gallon Mars Hill ground level storage tank.

Permit No. 1519533, Public Water Supply.

Applicant	Aqua PA, Inc. 762 Lancaster Avenue Bryn Mawr, PA 19010
Borough	Phoenixville
County	Chester
Responsible Official	Michael Fil 762 W. Lancaster Avenue Bryn Mawr, PA 19010
Type of Facility	PWS
Consulting Engineer	Brennan T. Kelly, P.E. 762 W. Lancaster Avenue Bryn Mawr, PA 19010

Application Received Date October 31, 2019
 Description of Action Major construction permit for interconnection with the Borough of Phoenixville.

Permit No. 4619527, Public Water Supply.

Applicant **Aqua PA, Inc.**
 762 W. Lancaster Avenue
 Bryn Mawr, PA 19010
 Borough Phoenixville
 County **Montgomery**
 Responsible Official Michael Fil
 762 W. Lancaster Avenue
 Bryn Mawr, PA 19010

Type of Facility PWS
 Consulting Engineer Brennan T. Kelly, P.E.
 762 W. Lancaster Avenue
 Bryn Mawr, PA 19010

Application Received Date October 31, 2019
 Description of Action Major Construction permit for one existing and one proposed interconnection with the Borough of Phoenixville.

Permit No. 4619529, Public Water Supply.

Applicant **Horsham Air Guard Station**
 1051 Fairchild Street
 Horsham, PA 19044
 Township Horsham
 County **Montgomery**
 Responsible Official Major Lydia R. Stefanik
 Base Civil Engineer
 1051 Fairchild Street
 Horsham, PA 19044

Type of Facility PWS
 Consulting Engineer Jamie R. Shambaugh, P.E.
 P.O. Box 67100
 Harrisburg, PA 17106-7100

Application Received Date November 12, 2019
 Description of Action Major construction permit for construction of a treatment system using granular activated carbon for removal of PFOS, PFOA, and 1, 4-dioxane. Advanced oxidation treatment for 1, 4-dioxane will also be installed.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0519506, Public Water Supply.

Applicant **Bedford Township Municipal Authority**
 Municipality Bedford Township
 County **Bedford**
 Responsible Official Eric Zembower, Chairman
 P.O. Box 371
 Bedford, PA 15522

Type of Facility Public Water Supply
 Consulting Engineer Timothy A. Cooper, P.E.
 Stiffler McGraw & Associates Inc
 19 N Juniata Street
 Hollidaysburg, PA 16648

Application Received: November 15, 2019
 Description of Action Construction of a new 0.503 MG glass-fused finished water storage tank, installation of a trihalomethane removal aeration system within the new tank, replacement of existing distribution waterlines, and installation of new distribution waterlines.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Application No. 5319501—Operation—Public Water Supply.

Applicant **Coudersport State Police Barracks**
 Township/Borough Sweden Township
 County **Potter County**
 Responsible Official Mr. Edward E. Davis, P.E.
 Miller Bros Construction, Inc.
 950 East Main Street
 Schuylkill Haven, PA 17972
 Type of Facility Public Water Supply—Operation
 Consulting Engineer Mr. Edward E. Davis, P.E.
 Miller Bros Construction, Inc.
 950 East Main Street
 Schuylkill Haven, PA 17972

Application Received December 9, 2019
 Description of Action Authorizes the construction of a well and water treatment system for Coudersport State Police Barracks.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 0219548, Public Water Supply.

Applicant **Harrison Township Water Authority**
 1705 Rear Freeport Road
 Natrona Heights, PA 15065
 Township or Borough Harrison Township
 County **Allegheny**
 Responsible Official Charles Craig, General Manager
 Harrison Township Water Authority
 1705 Rear Freeport Road
 Natrona Heights, PA 15065
 Type of Facility Water storage
 Consulting Engineer NIRA Consulting Engineers, Inc.
 950 Fifth Avenue
 Coraopolis, PA 15108

Application Received Date December 11, 2019

Description of Action Installation of calcium hypochlorite feeders at the Summit & Ridge Road water storage tanks.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Application No. 2017501-MA1, Minor Amendment.

Applicant **Oil Creek Township**
 Township or Borough Oil Creek Township
 County **Crawford County**
 Responsible Official April Averill
 Type of Facility Public Water Supply
 Consulting Engineer Mark J. Corey, P.E.
 P.O. Box 268
 Harborecreek, PA 16421

Application Received Date December 5, 2019

Description of Action Install second take point to township's consecutive system.

Application No. 1612504-MA1, Minor Amendment.

Applicant **Hawthorn Redbank Redbank Municipal Authority**
 Township or Borough Redbank Township
 County **Armstrong County**
 Responsible Official Brenda Miller
 Type of Facility Public Water Supply
 Consulting Engineer Marty English
 EADS Group Inc.
 15392 Route 322
 Clarion, PA 16214

Application Received Date December 13, 2019

Description of Action Modify existing bulk water loading station.

WATER ALLOCATIONS

Applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631–641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 1940, 484.250.5980.

Contact: Kimberleigh Rivers, Clerk Typist 2, 484.250.5887.

WA-09-936-A, Water Allocations, **Hulmeville Municipal Authority**, 321 Main Street, Hulmeville, PA 19047, Hulmeville Borough, **Bucks County**. Subsidiary Water Allocation renewal for purchase of water from Bucks County Water and Sewer Authority.

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WA10-577B, Water Allocations. **Harmony Borough Water Authority**, Harmony Borough, **Butler County**.

Water Allocation Permit application requesting the right to withdraw 0.216 MGD from Little Connoquenessing Creek and the right to purchase 0.24 MGD from Zelenople Borough.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101–6026.908).

Sections 302–305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent (NOI) to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a (NOI) to Remediate with the Department. A NOI to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified sites, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified person, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department of Environmental Protection has received the following Notice(s) of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

USS (KIPC)—143 Acre Parcel, One Ben Fairless Drive, Falls Township, **Bucks County**. John Garges, GHD Services, Inc., 410 Boulevard, Suite 110, Exton, PA 19341 on behalf of Michael H. Leon, United States Steel Corporation, 1350 Penn Avenue, Suite 200, Pittsburgh, PA 15222. John Garges, GHD Services, Inc., 410 Boulevard, Suite 110, Exton, PA 19341 submitted a Notice of Intent to Remediate. Soil samples were analyzed for VOCs, SVOCs, metals and PCBs. The current and anticipated use of the site is commercial/industrial. The Notice of Intent to Remediate was published in the *Bucks County Couriers Times* on October 13, 2019.

Mills Residence, 723 Lower State Road, Horsham Township, **Montgomery County**. Richard D. Trimpi, Trimpi Associates Inc, 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Andrea Gulch, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348-6169 submitted a Notice of Intent to Remediate. A release of petroleum occurred at the site with impacts to soil and shallow groundwater. The current use and proposed future use of the property are residential. The Notice of Intent to Remediate was published in the *Ambler Gazette* on November 11, 2019.

Nabisco, 12000 Roosevelt Boulevard, City of Philadelphia, **Philadelphia County**. Richard Lake, Geo-Technologies Associates, Inc., 2405 John Fries Highway, Quakertown, PA 18951 on behalf of Michael Cooley, Provo Good MCB Byberry, LP, 795 East Lancaster Avenue, Suite 200, Villanova, PA 19085 submitted a Notice of Intent to Remediate. Soil at the site has been found to contain arsenic and PAHs. The proposed future use of the property will be commercial. The Notice of Intent to Remediate was published in the *Northeast Times* on October 31, 2019.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Barton Court Mobile Home Park, 117-200 Barton Court, Pocono Township, **Monroe County**. Trimpi Associates, 1635 Old Plains Road, Pennsburg, PA 18073, on behalf of Cyrill Rennels, 503 Shoemaker Road, Elkins Park, PA 19027, submitted a Notice of Intent to Remediate. Soil was contaminated by releases of heating oil from aboveground storage tanks. Future use of the site will be residential. The Notice of Intent to Remediate was published in the *Pocono Record* on November 18, 2019.

Yvonne Well Pad, 452 Don Herman Road, Rush Township, **Susquehanna County**. Creston Environmental, P.O. Box 1373, Camp Hill, PA 17001, on behalf of Chesapeake Appalachia, 300 North Second Street, 5th Floor, Harrisburg, PA 17101, submitted a Notice of Intent to Remediate. Soil was contaminated by a release of diesel from an aboveground storage tank. Future use of the site will be residential. The Notice of Intent to Remediate was published in *The Daily Review* on December 12, 2019.

Henzelman Property, 1995 Quarter Mile Road, Lower Saucon Township, **Northampton County**. JMT Industrial & Environmental Contracting Services, 710 Uhler Road, Easton, PA 18040, on behalf of Carl Henzelman, 1995 Quarter Mile Road, Bethlehem, PA 18015, submitted a Notice of Intent to Remediate. Soil was contaminated by a release of heating oil from an under-

ground storage tank. Future use of the site will be residential. The Notice of Intent to Remediate was published in *The Morning Call* on December 13, 2019.

8 Valley View Drive, 8 Valley View Drive, Sterling Township, **Wayne County**. Crawford Environmental Services, 20 Cardinal Drive, Birdsboro, PA 19508, on behalf of Firmstone Oil Company, 411 High Street, P.O. Box 507, Honesdale, PA 18431, submitted a Notice of Intent to Remediate. Soil was contaminated by a release of heating oil from an aboveground storage tank. Future use of the site will be residential. The Notice of Intent to Remediate was published in *The Tri-County Independent* on November 16, 2019.

Alfano Property, 496 Sheldon Road, Jackson Township, **Susquehanna County**. Practical Environmental Solutions, 11-13 Broad Street, Washington, NJ 07882, on behalf of Kevin Alfano, 496 Sheldon Road, Susquehanna, PA 18847, submitted a Notice of Intent to Remediate. Soil was contaminated by a release of heating oil from an aboveground storage tank. Future use of the site will be residential. The Notice of Intent to Remediate was published in *The Susquehanna Transcript* on December 18, 2019.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by

publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief, (570) 826-2507.

13-00001B: American Zinc Recycling Corporation (900 Delaware Avenue, Palmerton, PA 18071-2008) to lower to their existing VOC emission limits at their facility located in Palmerton Borough, **Carbon County**.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

50-03007B: Atlantic Metal Industries LLC (600 Susquehanna Trail, Liverpool, PA 17045) for the construction of an aluminum sweat/copper wire burning furnace at the facility located in Liverpool Township, **Perry County**. The furnace will be an RSI Max4000SP. The emissions from the furnace in this project will not exceed the following limits: 1.71 tpy PM₁₀, 84.1 tpy SO_x, 1.8 tpy CO, 3.11 tpy NO_x, and 1.03 tpy VOC. The Department of Environmental Protection's (DEP's) review of the information submitted by the company indicates that the air

contamination sources will comply with all regulatory requirements, including monitoring, recordkeeping, and reporting requirements, and pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, DEP proposes to issue a plan approval for the proposed construction. The facility is a State-Only facility. If DEP determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for plan approval, an initial operating permit application addressing the inclusion of the plan approval may be submitted for the facility per 25 Pa. Code Chapter 127.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief, (814) 332-6940.

03-179A: Leading Technologies, Inc (1153 Industrial Park Road, Leechburg, PA 15656). The Department of Environmental Protection intends to issue a plan approval to Leading Technologies, Inc for the installation of two replacement scrubber control devices at their facility located in Parks Township, **Armstrong County**. This is an existing non-Title V facility. Public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44.

This plan approval does not propose the installation of a new source of emissions. The proposed replacement scrubbers will be like for like replacements of control devices C01 (Alkaline Scrubber) and C02 (Acid Scrubber). The scrubbers will control emissions from Source 102 (Electroplating Department) with an estimated 99 percent efficiency (removing HAP and PM).

The Plan Approval will contain testing, recordkeeping, emission restriction, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP Office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6940.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [03-179A: Leading Technologies, Inc], and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests

for a public hearing should be directed to Eric Gustafson, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6819.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region.

25-029F: Erie Coke Corporation (925 East Bay Drive, Erie, PA 16512), for the proposed installation of a backup hydrogen sulfide (H₂S) control system for coke oven gas in Erie City, **Erie County**. This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the facility operating permit at a later date.

Plan approval No 25-029F is for the proposed installation of a backup hydrogen sulfide (H₂S) control system for coke oven gas. This Plan Approval will contain emission restriction, testing, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

- Source 805 (Coke Oven Battery—Underfiring System):

- All conditions from the expired operating permit with a revision date of August 1, 2017, are incorporated by reference into this plan approval.

- The coke oven byproduct gas which contains sulfur compounds, expressed as equivalent hydrogen sulfide, shall not exceed concentrations greater than 50 grains per 100 dscf at the exit of the Backup H₂S Control System (C805E).

- The permittee shall sample the exit of the Backup H₂S Control System (C805E), once every 8 hours—defined as once per 8-hour period with the initial sampling conducted within the first hour of operation, for H₂S to show compliance with the H₂S limit whenever the Backup H₂S Control System (C805E) is in operation.

- The permittee shall monitor the following:

- Gas humidity in Box—hourly—defined as once per 60 minutes. Within 60 days after installation of the control device, the facility shall submit to the Department the procedure for monitoring the humidity within the boxes.

- Box Temperature—hourly—defined as once per 60 minutes

- Pressure Drop across Box—daily—defined as once every calendar day

- All recordkeeping shall commence upon startup of the source/control device. All records shall be kept for a period of five (5) years and shall be made available to the Department upon request.

- The permittee shall maintain records of the hours of operation for the Backup H₂S Control System (C805E).

- The permittee shall record the following when the Backup H₂S Control System (C805E) is in operation:

- Results of H₂S sampling—every 8 hours

- Gas humidity in Box—hourly

- Box temperature—hourly

- Pressure drop across Box—daily

- The Backup H₂S Control System (C805E) shall be in operation whenever the primary H₂S Control System (C805A—H₂S Absorber) is offline.

- The Backup H₂S Control System (C805E) shall not be allowed to become dry and shall incorporate water, liquor and/or steam injection sprays either into the COG before the boxes or directly within the bed material while the boxes are in operation.

- The Backup H₂S Control System (C805E) shall be operated at the following conditions:

- Gas humidity of greater than 65%

- Box temperature at or below 120F

- System Pressure Drop of less than 9.0 inches water column

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [25-029F] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the previously listed public notice process, the change to an operating permit must be treated as a significant modification. In these situations, the Department should follow the procedures described in §§ 127.421—127.431 for State Only Operating Permits or §§ 127.521—127.524 for Title V operating permits.

Central Office: Air Quality, 400 Market Street, Harrisburg, PA 17101.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Intent to issue plan approval—IPA.

The City of Philadelphia, Air Management Services (AMS) intends to issue a Plan Approval for installation of air pollution sources at the following facility:

IP19-000615: University of the Arts (320 S. Broad Street, Philadelphia, PA 19102) for the installation of air pollution sources at a private university, in the City of Philadelphia, **Philadelphia County**. The following significant stationary air emission sources are part of the Plan Approval: three (3) boilers firing natural gas each rated less than 4 MMBtu/hr, six (6) hot water heaters firing natural gas each rated less than 1 MMBtu/hr, and three (3) emergency generators, of which one (1) firing natural gas rated 315 BHP, and two (2) firing diesel fuel rated 114 HP and 435 HP. Additionally, four (4) insignificant fire pumps firing diesel fuel each rated less than 100 HP, five (5) insignificant hot water heaters firing natural gas each rated less than 0.2 MMBtu/hr and two (2) insignificant emergency generators, one (1) firing natural gas and one (1) firing diesel fuel, each rated less than 100 HP, are also included in the Plan Approval for facility-wide emission calculation, and they are required to follow the applicable requirements in the Plan Approval. The potential emission from the installation are as follows: (1) 12.93 tons per year (tpy) of Nitrogen Oxides (NO_x), (2) 6.90 tpy of Carbon Monoxide (CO), (3) 0.91 tpy of Particulate Matter (PM), (4) 0.90 tpy of Volatile Organic Compound (VOC), and (5) 0.53 tpy of Sulfur Oxides (SO_x). The plan approval will contain operating, monitoring, and recordkeeping requirements to ensure operation within all applicable requirements.

The plan approval will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest, comments, or request a public hearing on the previously listed plan approval must submit the protest, comments or request for a public hearing within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the plan approval or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001–4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, Facility Permitting Chief, (570) 826-2409.

35-00002: PEI Power Corp., Archbald Power Station (PEI) (P.O. Box 157, 170 Power Blvd., Archbald, PA 18403-0157). The Department intends to issue a minor operating permit modification to the Title V Operating Permit for the electric generation facility located in Archbald Borough, **Lackawanna County**. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code Chapter 127, Subchapter G.

The main sources at this facility consist of boilers and turbines. These sources have the potential to emit major quantities of regulated pollutants above Title V emission thresholds.

PEI's application requested that after a like-kind turbine core has been replaced, the permittee shall perform NO_x and CO emission testing for the respective turbine compressor engine(s) within ninety (90) days of completing the replacement. This sampling shall be conducted with portable metering equipment in accordance with applicable manufacturer's calibration and operating procedures.

At least two (2) weeks prior to test performance, the permittee shall inform the Department, in writing, of the date and time of the test. Within sixty (60) days of completing the emissions testing, two (2) copies of a test report, including a comprehensive description of the turbine operating conditions during the testing, shall be submitted to the Department.

The Title V Operating Permit includes emission restrictions, work practice standards and testing, monitoring, recordkeeping, and reporting requirements to ensure compliance with all applicable Federal and State air quality regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

67-05004: Pixelle Specialty Solutions, LLC (228 S. Main St., Spring Grove, PA 17362-1000) for the pulp and paper mill in Spring Grove Borough, **York County**. The Title V Operating Permit is undergoing renewal combined with approval of a Reasonably Available Control Technology II (RACT II) plan.

The facility 2018 actual air emissions were as follows in tons per year:

CO: 341
 NO_x: 744
 PM₁₀: 79
 PM_{2.5}: 60
 SO_x: 390
 VOC: 432
 HCl-HAP: 45
 MeOH-HAP: 116
 Total HAPs: 168

The Title V Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other requirements in the permit, certain sources at the facility are subject to the requirements of the following:

NSPS Subpart BB, Kraft Pulp Mills
 NSPS Subpart Db, Industrial Steam Generating Units
 NSPS Subpart Kb, Volatile Organic Liquid Storage Vessels
 NSPS Subpart Y, Coal Preparation
 NSPS Subpart JJJJ, Spark Ignition ICE.
 MACT Subpart DDDDD, Industrial, Commercial and Institutional Boilers and Process Heaters
 MACT Subpart JJJJ, Paper Web Coating
 MACT Subpart KK, Printing and Publishing Industry

MACT Subpart MM, Chemical Recovery Combustion Sources at Kraft Pulp Mills

MACT Subpart S, Pulp and Paper Industry

MACT Subpart ZZZZ, ICE Engines

25 Pa. Code § 123.13, PM Emission Limit from Processes

25 Pa. Code § 129.17, Kraft Pulp Mills

25 Pa. Code § 123.21, Sulfur Emissions Limit

25 Pa. Code § 123.22, Combustion Units, fuel oil standards

25 Pa. Code § 129.52, Surface Coating Processes

25 Pa. Code § 129.52b, Paper Coating Processes

25 Pa. Code § 129.57, VOC containing storage tanks

25 Pa. Code § 129.63(a), Degreasing operations

25 Pa. Code § 129.67a, Flexible Packaging Printing Presses

25 Pa. Code § 139.103, Opacity monitoring

25 Pa. Code § 139.108, TRS monitoring

Also, in accordance with 25 Pa. Code §§ 129.91—129.100, the Department has made a preliminary determination to approve a RACT II plan to be submitted as part of the PA State Implementation Plan (SIP) for Anvil International's iron foundry.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT approval for the facility, which are intended to satisfy the requirements for the 1997, 2008 and 2015 National Ambient Air Quality Standards (NAAQS) for ozone.

The proposed RACT II plan, if approved by DEP, will be issued as part of the renewal of the facility's Title V operating permit (67-05004). The relevant RACT II requirements will also be submitted to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania's State Implementation Plan. Requirements that are not part of the RACT II approval will be excluded from the SIP submittal.

The proposed RACT II requirements for this facility that are proposed to be submitted to the EPA as part of the SIP, are as follows:

I. Power Boiler 5 (036)

(a) Oxides of nitrogen (NO_x) emissions from the No. 5 Power Boiler shall not exceed 0.39 lbs/MMBtu of heat input based on a 30-day rolling average. [Additional authority for this permit condition is derived from OP No. 67-306-006A]

(b) The No. 5 Power Boiler shall be equipped with a continuous emission monitor for NO_x, measured in terms of lb/MMBtu on a 30-day rolling average. The continuous emission monitoring shall be conducted in accordance with 25 Pa. Code Chapter 139 and be approved by the Department.

(c) The continuous emission monitoring system for NO_x as previously approved by the Department, must be operated and maintained in accordance with the quality assurance, recordkeeping and reporting requirements of Chapter 139 of the Department's rules and regulations and the Department's Continuous Source Monitoring Manual.

(d) The permittee shall monitor the following parameters for the SNCR system:

- (1) Combustion zone temperature.
- (2) Aqueous ammonia solution injection rate.
- (3) Aqueous ammonia solution concentration.

[Additional authority for this condition is derived from PA 67-05004H]

(e) The permittee shall, at a minimum, record the following:

- (1) Hours of operation for the SNCR system (hr/day).
- (2) Daily amount of aqueous ammonia injected (gal/day).
- (3) Concentration of aqueous ammonia (% wt).

[Additional authority for this condition is derived from PA 67-05004H]

(f) The permittee shall maintain a startup, shutdown, and malfunction plan for the SNCR system. [Additional authority for this condition is derived from PA 67-05004H]

(g)(1) The permittee shall operate the SNCR System at all times that No. 5 Power Boiler is operating, except during periods of startup, shutdown, or malfunction.

(2) The flow rate of aqueous ammonia to the SNCR System (Control Device ID C46B) shall be maintained greater than 0.44 gpm, unless a different value is demonstrated via CEMS or stack testing and is approved in writing by DEP. [Additional authority for this condition is derived from PA No. 67-05004H & performance testing conducted on May 2, 2006]

(h) Power Boiler 5 is subject to 40 CFR Part 63, Subpart DDDDD—National Emissions Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters and shall comply with the tune-up requirements of the Subpart, including any applicable portions of 40 CFR Part 63, Subpart A—General Provisions.

(i) The boiler is subject to 40 CFR Part 60, Subpart Db—Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units and shall comply with the following applicable requirements of the Subpart:

(1) Standard for nitrogen oxides, found at 40 CFR 60.44b.

(2) Compliance and performance test methods and procedures for particulate matter and nitrogen oxides, found at 40 CFR 60.46b [Only the nitrogen oxides provisions are relevant for RACT 2]

(3) Emission monitoring for particulate matter and nitrogen oxides, found at 40 CFR 60.48b [only the nitrogen oxides provisions are relevant for RACT 2].

(4) Any nitrogen oxides-related requirements in Reporting and recordkeeping requirements, found at 40 CFR 60.49b [derived from current T5 E G112].

(j) The permittee shall maintain records of any maintenance or modifications performed on Power Boiler 5 for five years. The records shall be made available to the Department upon written request pursuant to 25 Pa. Code § 129.100(d) and (i).

II. Recovery Boiler 3 (037)

(a) Nitrogen oxides emissions shall not exceed 118 lbs/hr on a thirty day rolling average as measured by a certified continuous emissions monitor. [Additional authority for this condition is derived from OP No. 67-315-008]

(b)(1) When firing black liquor and No. 6 oil, the No. 3 Recovery Boiler is subject to Subpart BB of the Standards of Performance for New Stationary Sources.

(2) When firing only No. 2 or No. 6 oil, the Recovery Boiler is subject to Subpart Db—Standards of Performance for Industrial—Commercial-Institutional Steam Generating Units.

(c) The permittee, with regard to Recovery Boiler 3, shall comply with requirements of Subpart MM—National Emission Standards for Hazardous Air Pollutants for Chemical Recovery Combustion Sources at Kraft, Soda, Sulfite, and Stand-Alone Semicheical Pulp Mills, found at 40 CFR 63.866.

(d) The No. 3 Recovery Boiler shall be equipped with a continuous emission monitor for NO_x, measured in terms of lb/hr on a 30-day rolling average. The continuous emission monitoring shall be conducted in accordance with 25 Pa. Code Chapter 139 and be approved by the Department.

(e) The continuous emission monitoring system for NO_x as previously approved by the Department, must be operated and maintained in accordance with the quality assurance, recordkeeping and reporting requirements of Chapter 139 of the Department's rules and regulations and the Department's Continuous Source Monitoring Manual.

(f) The boiler is subject to 40 CFR Part 60, Subpart Db—Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units and shall comply with the following applicable requirements of the Subpart:

(1) Standard for nitrogen oxides, found at 40 CFR 60.44b.

(2) Compliance and performance test methods and procedures for particulate matter and nitrogen oxides, found at 40 CFR 60.46b [only the nitrogen oxides provisions are relevant for RACT 2].

(3) Emission monitoring for particulate matter and nitrogen oxides, found at 40 CFR 60.48b [only the nitrogen oxides provisions are relevant for RACT 2].

(4) Any nitrogen oxides-related requirements in reporting and recordkeeping requirements found at 40 CFR 60.49b

(g) The permittee shall maintain records of any maintenance or modifications performed on Source 037 Recovery Boiler 3 for five years. The records shall be made available to the Department upon written request pursuant to 25 Pa. Code § 129.100(d) and (i).

III. Fluo Solids Calciner (103)

(a) The permittee, with regard to Source 103 Fluo-Solids Calciner, shall comply with the requirements of Subpart MM—National Emission Standards for Hazardous Air Pollutants for Chemical Recovery Combustion Sources at Kraft, Soda, Sulfite, and Stand-Alone Semicheical Pulp Mills, found at 40 CFR 63.866.

(b) The permittee shall maintain a burner management system for Source 103 Fluo-Solids Calciner, which shall stop the flow of fuel when a flame is not detected.

(c) The permittee shall maintain records of any maintenance or modifications performed on Source 103 Fluo-Solids Calciner for five years. The records shall be made available to the Department upon written request pursuant to 25 Pa. Code § 129.100(d) and (i).

(d) The permittee shall maintain the monthly records of fuel usage, VOC emissions and NO_x emissions for Source 103.

IV. # 3 Smelt Dissolving and Saltcake Mix Tanks (110)

(a) Source 110 is subject to Subpart MM—National Emission Standards for Hazardous Air Pollutants for Chemical Recovery Combustion Sources at Kraft, Soda, Sulfite, and Stand-Alone Semicheical Pulp Mills, and shall comply with the all applicable requirements of the Subpart.

(b) The permittee shall maintain monthly records of VOC emissions with regard to Source 110.

V. Bleach Plant (113A)

(a) The Bleach Plant Source 113A is subject to 40 CFR Part 63, Subpart S—National Emissions Standards for Hazardous Air Pollutants from the Pulp and Paper Industry and shall comply with all applicable requirements of the Subpart, including all applicable portions of 40 CFR Part 63, Subpart A—General Provisions.

(b) The permittee shall maintain monthly records of VOC emissions with regard to Source 113A.

VI. Uncontrolled Vents (111, 112, 119, 120)

(a) The facility is subject to 40 CFR Part 430.03, Best management practices (BMPs) for spent pulping liquor, soap, and turpentine management, spill prevention, and control, and shall comply with all requirements of the Subpart with regard to the uncontrolled vents at the facility.

VII. LVHC NCG Sources (192) and HVLC NCG Sources (196)

(a) Sources 192 and 196 are subject to 40 CFR Part 63, Subpart S—National Emissions Standards for Hazardous Air Pollutants from the Pulp and Paper Industry and shall comply with all applicable requirements of the Subpart, including all applicable portions of 40 CFR Part 63, Subpart A—General Provisions.

VIII. Paper Machines (115)

(a) The permittee shall limit the VOC emissions from the Source 115 Paper Machines to no greater than 71.2 tons per month based on a mass balance calculation of the VOC contained in the furnishes used at the Paper Machines.

(b) The permittee shall maintain the following monthly records with regard to Source 115: VOC emissions and use of paper machine furnishes.

[The previously listed requirements for Source 115 supersede the requirements for that source found in Plan Approval No. 67-02004B]

IX. Wastewater Treatment Plant (116)

(a) The permittee, with regard to Source 116 WWTP shall comply with the all relevant requirements of Subpart S, National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry, found at 40 CFR 63.440—459.

Public Comment Details:

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Thomas Bianca, West

Permit Section Chief, Air Quality Program, DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110. A 30-day comment period from the date of publication of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

Public Hearing: A public hearing will be held on February 12, 2020, at 10:00 a.m. at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110, to accept oral comments on the proposed permit action and the proposed SIP revision. To register to speak at the hearing, please contact Thomas Bianca at 717-705-4863. Speakers must pre-register in order to testify at the hearing. The last day to pre-register to speak at the hearing will be February 5, 2020.

Oral testimony at the hearing will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Thomas Bianca at 909 Elmerton Avenue, Harrisburg, PA 17110.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110. Appointments for scheduling a review may be made by calling Thomas Bianca at 717-705-4863.

Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact Thomas Bianca at 717-705-4863 or make accommodations through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD).

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

59-00002: Dominion Energy Transmission Inc. (5000 Dominion Boulevard, Glen Allen, VA 23060) to issue a renewal Title V Operating Permit for their Tioga Transmission Station located in Farmington Township, **Tioga County**. The facility is currently operating under Title V Operating Permit 59-00002. The facility's main sources include one 24.2 MMBtu/hr natural-gas-fired heater, two 4,200 brake-horsepower natural-gas-fired compressor engines equipped with oxidation catalysts, one 576 brake-horsepower natural-gas-fired emergency engine, and various storage tanks. The facility has potential annual emissions of 190.44 tons of carbon monoxide, 259.01 tons of nitrogen oxides, 0.20 ton of sulfur oxides, 2.81 tons of particulate matter including particulate matter less than 10 microns in size, 2.81 tons of particulate matter less than 2.5 microns in size, 43.99 tons of volatile organic compounds, 5.88 tons of formaldehyde, 10.60 tons of hazardous air pollutants, and 29,635 tons of greenhouse gases. The engines are subject to 40 CFR Part 63 Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to

ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 40 CFR Part 63 Subpart ZZZZ and Part 52 and 25 Pa. Code Article III, Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief, (814) 332-6940.

Notice of Proposed Revision to the State Implementation Plan for Volatile Organic Compounds, Notice of Intent to Issue Modified Title V Operating Permit, and Notice of Public Hearing for the Air Quality Operating Permit 61-00011.

Approval of a Reasonably Available Control Technology (RACT II) plan for **Sasol Chemicals (USA) LLC** located in Cornplanter Township, **Venango County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection (Department) has made a preliminary determination to approve an alternate Reasonably Available Control Technology (RACT II) plan and seeks approval of an amendment to the State Implementation Plan (SIP) for Sasol Chemicals (USA) LLC in Cornplanter Township, Venango County. And in accordance with 25 Pa. Code § 127.521, the Department intends to modify the Title V Operating Permit for the facility. The facility is located at 292 State Route 8, Oil City, PA 16301. The facility's representative to contact concerning this application is Mr. Lee Wilson, Safety, Health, Environmental, and Security Manager. His phone number is 814-677-2028 Ext. 6217.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008 and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into the modified operating permit (61-00011) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's SIP and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal; this includes the provisions of the Department's presumptive RACT II requirements in accordance with 25 Pa. Code § 129.97, as they apply to existing sources at the facility.

The facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments due to its potential to emit volatile organic compounds (VOCs). The facility is therefore subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. Permitted sources at the facility include a gas-fired/oil-fired boiler, furnaces, dryers, distillation col-

urns, process vessels, storage tanks, fired pump engines, and miscellaneous chemical process manufacturing equipment.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>
Krystal Unit North & South Dryers, Source 102:	<ul style="list-style-type: none"> • VOC bypass emission limit of 8.9 tons per year, based on a 12-month rolling total. • Emergency atmospheric bypass time shall not exceed 292 hour per year (based on a 12-month rolling total).
314 & 340 Distillation Column Vents, Source 107:	<ul style="list-style-type: none"> • VOC bypass emission limit of 13.2 tons per year, based on a 12-month rolling total. • Emergency atmospheric bypass time shall be limited to 5% of distillation operating hours. • Annual out-of-service inspections and periodic in-service inspections. Based on these inspections, perform maintenance to reduce air leaks into the system to reduce high oxygen concentrations that can cause atmospheric bypass.

Public hearing. A public hearing will be held if requested by February 3, 2020 to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on February 6, 2020 at 10 a.m. at the DEP Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Tom Decker, Community Relations Coordinator, at 814-332-6615. The last day to pre-register to speak at a hearing, if one is held, will be February 3, 2020. If the Department does not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/RACT-II.aspx>. Contact Tom Decker at 814-332-6615 or monitor the Department's web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Tom Decker at 814-332-6615 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Eric A. Gustafson, Environmental Program Manager, DEP Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Eric A. Gustafson, Environmental Program Manager, DEP Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335. A 30-day comment period from January 4, 2020 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit 61-00011 and a concise statement regarding the relevancy of the information or objections to issuance of the permit or the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335. Appointments for scheduling a review may be made by calling the Department at 814-332-6078.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Tom Decker at 814-332-6615 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001–4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, Facility Permitting Chief. (570) 826-2409.

40-00119: PFNonwovens, LLC (101 Green Mountain Road, Humboldt Industrial Park, Hazleton, PA 18202-9246). The Department intends to issue a renewal State-Only Natural Minor Permit for the PFNonwovens, LLC located in Hazle Township, **Luzerne County**. The facility manufactures nonwoven materials. The sources operated at the facility are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

48-00112: Freshpet, Inc. (176 North Commerce Way, Bethlehem, PA 18017). The Department intends to issue an initial State-Only Natural Minor Permit for Freshpet, Inc. located in Hanover Township, **Northampton County**. This facility manufactures pet food. The sources at this facility are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

52-00003: GF Edwards, Inc. (204 State Route 435, Elmhurst Township, PA 18444-7692). The Department intends to issue a renewal State-Only Natural Minor Permit for GF Edwards, Inc. located in Greene Township/Borough, **Pike County**. A rock crushing plant is operated at the quarry. The sources at this facility are considered

minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

54-00037: Copperhead Chemical Company, Inc. (120 River Road Tamaqua, PA 18252). The Department intends to issue a renewal State-Only Natural Minor Permit for the Copperhead Chemical Company located in Walker Township, **Schuylkill County**. Activities performed at this facility include the manufacturing of pharmaceutical-grade nitroglycerin (glyceryl trinitrate) and diluted nitroglycerin mixtures for cardiac therapy and other medical treatments. Copperhead also manufactures energetic materials used in propellants, fuel additives, and munitions applications. The sources at this facility are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

54-00063: Greater Pottsville Area Sewer Authority (1050 Route 61 HWY S, Pottsville, PA 17901). The Department intends to issue a renewal State-Only Natural Minor Permit for the Greater Pottsville Area Sewer Authority located in the City of Pottsville, **Schuylkill County**. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

47-00012: HRI, Inc. (1750 West College Avenue, Suite No. 1, State College, PA 16801) for operation of their Milton hot mix asphalt plant in Liberty Township, **Montour County**. The facility's main source is a batch hot mix asphalt plant equipped with a 125 MMBtu/hr fuel natural gas/oil fired aggregate dryer with the air contaminants controlled by a cyclone collector and a fabric collector operating in series. By taking a limit on the amount of asphalt concrete produced in any 12 consecutive month period to 540,000 tons, The facility has potential annual emissions of 43.05 tons of carbon monoxide, 17.86 tons of nitrogen oxides, 98.69 tons of sulfur oxides, 6.46 tons of particulate matter including particulate matter less than 10 microns in size, 19.16 tons of volatile organic compounds and 2.10 tons of hazardous air pollutants. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality

regulations. These operating permit conditions have been derived from the applicable requirements of the Best Available Technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12, 40 CFR Part 60 Subpart I, and 25 Pa. Code Article III, Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief, (412) 442-4336.

04-00704: Buckeye Pipe Line Company, L.P. (9999 Hamilton Boulevard, Building 5, Breinigsville, PA 18031). In accordance with 25 Pa. Code § 127.441 and 25 Pa. Code § 127.425, the Department is providing notice that they intend to issue a synthetic minor, renewed, facility-wide, State Only Operating Permit for the continued operation of a gasoline breakout and natural gas liquids storage station, known as the Midland Breakout Station, located in Midland Borough and Industry Township, **Beaver County**.

Loadout of crude condensate, the portion of natural gas liquids remaining after methane, ethane, propane, and butane have been removed, is limited to a maximum of 100,000,000 gallons per year. Loadout of propane and butane is limited to a maximum total of 40,333,000 gallons per year. The station contains five storage tanks (1.4—4.2 MM Gallon capacity) that can store either gasoline or crude condensate, one distillate oil storage tank (2 MM Gallon capacity), a rail loadout for crude condensate, propane, and butane, a truck loadout for propane, and butane, and plant roads. Air pollution prevention equipment at the facility includes a vapor combustion unit, internal floating roofs, and LDAR monitoring.

Annual potential criteria emissions are 38.6 tons of VOC, 3.8 tons of VOC, 1.5 ton of NO_x, and less than 1 ton each of PM₁₀, PM_{2.5}, and SO₂. Annual potential HAP emissions are 5.9 tons in total, including 1.7 ton each of toluene and xylene. Sources at the facility are subject to 40 CFR Part 60, Subpart Kb—Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984, and 40 CFR Part 63, Subpart BBBBBB—National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities and 25 Pa. Code Chapters 121—145 (Air Resources). The permit includes emission limitations and operational, monitoring, reporting, and recordkeeping requirements for the station.

The application, the DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of this Title V Operating Permit may submit the information to Martin L. Hochhauser, P.E., Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (specify Operating Permit SOOP-04-00704), and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. In accordance with 25 Pa. Code § 127.428, prior to issuing an operating permit, the Department may hold a fact-finding conference or hearing at which the petitioner, and a person who has properly filed a protest under § 127.426 (relating to filing protests) may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant and other participants will be notified of the time, place and purpose of a conference or hearing, in writing or by publication in a newspaper or the *Pennsylvania Bulletin*, unless the Department determines that notification by telephone will be sufficient.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

06-05102: Sunsweet Growers, Inc. (105 South Buttonwood Street, Fleetwood, PA 19522) to issue a State-Only Operating Permit for the hot-filled bottle plant in Fleetwood Borough, **Berks County**. Actual emissions from the facility in 2017 were estimated to be: 0.50 tpy of PM₁₀, 5.53 tpy CO, 6.58 tpy NO_x, 0.04 tpy SO_x, 0.36 tpy VOC, and 0.00 tpy of combined HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units & 40 CFR 60 Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.

21-05064: Atlas Roofing Corp. (817 Spangler Road, Camp Hill, PA 17011-5823) to issue a State Only operating permit renewal for the foam insulation operation located in Camp Hill Borough, **Cumberland County**. The facility's actual 2018 emissions are 20.86 tons of VOC and 8.3 tons of PM₁₀. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping, and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions for Sources derived from 25 Pa. Code §§ 123 and 127 for restrictions, monitoring, recordkeeping, and reporting.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief, (814) 332-6940.

25-00066: Accuride Erie LP (1015 E 12th St, Erie, PA 16503-1520). The Department is providing notice that they intend to renew a State Only Natural Minor Operating Permit for operation of the aluminum truck wheel forging facility located in the City of Erie, **Erie County**. The facility's primary emission sources include three forging lines and associated sources, various natural gas-fired process and comfort heating sources, various finishing operations, and the emergency generators and fire pump. The potential emissions of the primary pollutants from the facility are as follows: 44.61 TPY (tons per year) NO_x, 82.69 TPY CO, 16.59 TPY VOC, 63.16 TPY filterable PM₁₀, 62.07 TPY filterable PM_{2.5}, and 6.13 TPY SO_x; thus, the facility is a natural minor. The facility was previously a synthetic minor, but various changes at the facility since the 2014 renewal has reduced the facility's potential emissions below Title V thresholds. The emergency fire pump is subject to 40 CFR 60 Subpart III, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines. Two of the emergency generators are subject to 40 CFR 63 Subpart ZZZZ, NESHAP for Stationary Reciprocating Internal Combustion Engines. The renewal permit contains a compliance schedule for Forge Lines 5 and 6. The renewal permit will contain emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

25-00395: Eriez Mfg Co. (2200 Asbury Rd., Erie, PA 16506-1402). The Department is providing notice that they intend to renew a State Only Natural Minor Operating Permit for operation of the Eriez Magnetics manufacturing facility located in Millcreek Township, **Erie County**. The facility's primary emission sources include two spray paint booths and the paint gun cleaners, natural gas-fired process and comfort heating sources, a parts cleaner, the shot blasting booth, and a 60-kW natural gas-fired emergency generator. The potential emissions of the primary pollutants from the facility are as follows: 4.05 TPY (tons per year) NO_x, 3.01 TPY CO, 9.70 TPY VOC, 0.93 TPY PM₁₀ and PM_{2.5}, and 0.02 TPY SO_x; thus, the facility is a natural minor. The spray booths are subject to 25 Pa. Code § 129.52 or § 129.52d for miscellaneous metal parts surface coating processes. The renewal permit will contain emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

37-00322: Joseph A. Tomon Jr. Funeral Home & Crematory (97 Grim Avenue, Ellwood City, PA 16117), the Department intends to issue the renewal of the State-Only Operating Permit of a funeral home and crematory located in Ellport Borough, **Lawrence County**. Permitted air contamination sources at the facility are two cremators, each equipped with an afterburner as a control device. One cremator was initially authorized through PA 37-322A, which adopted restrictions and requirements from the recommended Best Available Technology (BAT) for crematory incinerators (DEP Doc. No. 275-2101-007). The other cremator was initially authorized through and is subject to requirements of GP-14, which pertains to General Plan Approval And/Or General Operating Permit for Human Or Animal Crematories (BAQ-GPA/GP-14). The facility is Natural Minor for permitting purposes. No significant changes in permit requirements are made in this renewal.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B and Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

48-00116A: Brandenburg Industrial Service Co. (2217 Spillman Drive, Bethlehem, PA 18015) for their facility in the City of Bethlehem, **Northampton County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Brandenburg Industrial Service Co. (2217 Spillman Drive, Bethlehem, PA 18015) for their facility in the City of Bethlehem, Northampton County. This Plan Approval No. 48-00116A will be incorporated into a Natural Minor Permit at a later date.

Plan Approval No. 48-00116A is for the installation of one (1) 20,000 CFM baghouse to control dust from a scrap ingot processing operation. Particulate Matter (PM) emissions from the plant will remain under their 100 TPY threshold limit, 12-month rolling sum. The company shall be subject to and comply with 25 Pa. Code § 123.13 for PM emissions. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 48-00116A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Environmental Group Manager, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone 570-826-2511 within 30 days after publication date.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Effluent Limits—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

Table 1

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH ¹		greater than 6.0; less than 9.0	

Alkalinity greater than acidity¹

¹ The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100, (Contact: Bonnie Herbert).

17171601 and NPDES Permit No. PA0236535. Strishock, LLC, 220 Hillcrest Drive, DuBois, PA 15801, for a new permit and related NPDES permit to construct and operate a new preparation plant, the Huey Prep Plant in Union Township, **Clearfield County**, affecting 8.5 surface acres. Receiving Stream: Laborde Branch, classified for the following use: CWF. The application was considered administratively complete on December 18, 2019. Application received: November 7, 2019.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Holly Calvetti).

Permit 56120114 and NPDES No. PA0269158. Heritage Coal & Natural Resources, LLC, 550 Beagle Road, Rockwood, PA 15557, permit renewal for the continued operation and restoration of a bituminous surface & auger mine in Elk Lick & Summit Townships, **Somerset County**, affecting 353 acres. Receiving stream(s): unnamed tributary to/and Casselman River classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: December 11, 2019.

Permit No. 32823005 and NPDES No. PA0607231. Bentley Development Company, Inc., P.O. Box 338, Blairsville, PA 15717, transfer of an existing bituminous surface and auger mine in Burrell and West Wheatfield Townships, **Indiana County**, affecting 367.0 acres. Receiving stream(s): unnamed tributary to Palmers Run, classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: December 12, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 54190102. Char-Pac Coal Company (P.O. Box 81, Minersville, PA 17954), commencement, operation and restoration of an anthracite surface mine, coal refuse reprocessing and coal refuse disposal operation in Schuylkill Township, **Schuylkill County** affecting 158.0 acres. Receiving stream: unnamed tributaries to Schuylkill River, classified for the following uses: cold water and migratory fishes. Application received: November 21, 2019.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

Alkalinity greater than acidity*

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a

precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30-days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30-days of this public notice and contain the name, address, telephone number and the interest of the party filing the request and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100, (Contact: Bonnie Herbert).

NPDES No. 0215040 (Mining Permit No. 32971302), Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, a renewal to the NPDES and mining activity permit for Dutch Run Mine in Washington Township, **Indiana County**, affecting 51.1 surface acres and 5,540.5 underground acres. Receiving stream(s): Tributary 46477 to Dutch Run classified for the following use(s): CWF, TMDL and Unnamed Tributary to Dutch Run classified for the following use: CWF, TMDL. The application was considered administratively complete on February 5, 2019. Application received: July 17, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

Outfall 001 discharges to: Tributary 46477 to Dutch Run

The proposed effluent limits for *Outfall 001* (Lat: 40° 41' 54" Long: 79° 17' 23") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)	-	-	-	Report
Iron (mg/l)	-	1.5	3.0	3.75
Suspended Solids (mg/l)	-	35	70	90
Manganese (mg/l)	-	1.0	2.0	2.5
Aluminum (mg/l)	-	-	-	Report
Sulfate (mg/l)	-	-	-	Report
Total Dissolved Solids (mg/l)	-	-	-	Report
Chloride (mg/l)	-	-	-	Report
pH (s.u.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃ (mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃ (mg/l)	-	-	-	Report

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	-	-	Report

Outfall 002 discharges to: Tributary 46477 to Dutch Run

The proposed effluent limits for *Outfall 002* (Lat: 40° 41' 55" Long: 79° 17' 26") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
pH	(s.u.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	-	-	Report

Outfall 003 discharges to: Tributary 46477 to Dutch Run

The proposed effluent limits for *Outfall 003* (Lat: 40° 41' 54" Long: 79° 17' 18") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
pH	(s.u.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	-	-	Report

Outfall 004 discharges to: Unnamed Tributary to Dutch Run

The proposed effluent limits for *Outfall 004* (Lat: 40° 42' 04" Long: 79° 17' 03") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.75
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
pH	(s.u.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	-	-	Report

Outfall 005 discharges to: Unnamed Tributary to Dutch Run

The proposed effluent limits for *Outfall 005* (Lat: 40° 41' 59" Long: 79° 17' 06") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Suspended Solids	(mg/l)	-	35	70	90

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
pH	(s.u.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	-	-	Report

EPA waiver is not in effect.

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500. (Contact: Tracy Norbert).

NPDES No. PA0251224 (Mining Permit No. 02070104), Collier Land & Coal Development, LP, 223 4th Avenue, Floor 4, Pittsburgh, PA 15222-1717. NPDES permit renewal for surface coal mine in Collier Township, **Allegheny County** affecting 29.3 acres. Receiving stream(s): UNTs to Robinson Run classified for the following use: WWF. The receiving stream is subject to the Chartiers Creek Watershed, Pennsylvania Total Maximum Daily Load. Application received: August 23, 2018.

The following treated wastewater outfalls discharges to UNT A to Robinson Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	Treatment Facility Outfall
003	N	Treatment Facility Outfall

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 001 and 003 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Iron (mg/l)	3.0	6.0	7.0
Total Manganese (mg/l)	2.0	4.0	5.0
Total Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Total Lead (mg/l)			Monitor & Report
Sulfate (mg/l)			Monitor & Report

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The following treated wastewater outfall discharges to UNT A to Robinson Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
002	N	Treatment Facility Outfall

The proposed effluent limits for the previously listed outfall are as follows:

<i>Outfalls: 002 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Iron (mg/l)	3.0	6.0	7.0
Total Manganese (mg/l)	2.0	4.0	5.0
Total Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (mOsm/kg)			Monitor & Report
Total Lead (mg/l)			Monitor & Report
Sulfate (mg/l)			Monitor & Report

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

NPDES No. PA0251429 (Mining Permit No. 63080102), Neiswonger Construction, Inc., 17592 Route 322, Strattanville, PA 16258, NPDES permit renewal for a surface coal mine in Somerset Township, **Washington County** affecting 136.6 acres. Receiving stream(s): UNT to Center Branch Pigeon Creek and Center Branch Pigeon Creek classified for the following use: WWF. Application received: November 5, 2018.

The following stormwater outfall discharges to Center Branch Pigeon Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
003 (SP4)	N	Stormwater Outfall

The proposed all weather effluent limits for the previously listed outfall are as follows:

<i>Outfall: 003 (SP4)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Total Iron (mg/l)	3.0	6.0	7.0
Total Manganese (mg/l)	2.0	4.0	5.0
Total Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfates (mg/L)			Monitor & Report

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The following stormwater outfall discharges to UNT to Center Branch Pigeon Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
006 (SP2)	N	Stormwater Outfall

The proposed all weather effluent limits for the previously listed outfall are as follows:

<i>Outfall: 006 (SP2)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Total Iron (mg/l)	3.0	6.0	7.0
Total Manganese (mg/l)	1.0	2.0	2.5
Total Aluminum (mg/l)	1.0	1.0	1.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfates (mg/L)			Monitor & Report

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

Noncoal NPDES Draft Permits

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191, (Cayleigh Boniger).

NPDES No. PA0259713 (Permit No. 37160303). Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001), revised NPDES permit for a large industrial mineral surface mine in Wayne Township, **Lawrence County**, affecting 229.0 acres. Receiving streams: Connoquenessing Creek and unnamed tributaries to the Beaver River to Beaver River, classified for the following uses: WWF. TMDL: None. Application received: October 25, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following outfalls discharge to Unnamed tributary to Connoquenessing Creek and an unnamed tributary to Beaver River:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TPA	N
TPB	N
TPC	N
TPD	Y
TPE	Y

The proposed effluent limits for the previously listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Alkalinity greater than acidity ¹				
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	4.0	5.0
Total Suspended Solids (mg/l)		35.0	70.0	90.0

¹ The parameter is applicable at all times.

The following outfalls discharge to Connoquenessing Creek and an unnamed tributary to Beaver River:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SPA	N
SPB	N
SPC	N
SPD	Y
SPE	Y
ST1	Y
ST2	Y

The proposed effluent limits for the previously listed outfalls are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
pH ¹ (S.U.)	6.0			9.0
Alkalinity greater than acidity ¹				
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	4.0	5.0
Total Suspended Solids (mg/l)		35.0	70.0	90.0

¹ The parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317), as well as relevant State requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings, please contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Edward Muzic, Section Chief, 717.705.4802.

E5003219-001. Alvin Peachey, 396 Ash Drive, Millerstown, PA 17062 in Saville Township, **Perry County**, ACOE Baltimore District.

To (1) construct and maintain a 14-foot wide single span bridge having a normal span of 14-feet and an underclearance of 1.97-feet permanently impacting 653 square feet of Racoon Creek (CWF-MF) and its floodway and 1,394 square feet of Exceptional Value Wetlands, (2) to construct and maintain a 158-foot long 24-inch culvert depressed 6 inches below the natural stream bed impacting 1,825 square feet of UNT to Racoon Creek (CWF-MF), (3) to place fill within 267.65 square feet of Exceptional Value Wetlands, (4) to place fill within 454.1 square feet of Exceptional Value Wetlands, (5) to place fill and a 15-inch culvert impacting 1,700 square feet of Exceptional Value Wetlands, and (6) and construct and maintain a 36-inch 49-foot long culvert depressed 6-inches below the natural stream bed of a UNT to Racoon Creek (CWF-MF). For the purpose of constructing a residential subdivision. The project is located along Racoon Valley Road south of the intersection with Ash Drive (Ickesburg, PA Quadrangle, Latitude: 40° 28' 41", Longitude: 77° 19' 03") in Saville Township, Perry County. The Permittee is required to provide 10,890 square feet of Wetland Mitigation.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E1804219-005: Clinton County Board of Commissioners, 232 E. Main St., Fl 3, Lock Haven, PA 17745-1312. Bald Eagle Valley Trail—Phase 4 & 5, Pine Creek and Wayne Townships, **Clinton County**, U.S. Army Corps of Engineers Baltimore District (Jersey Shore Quadrangle; Latitude 41° 9' 55.37" N; 77° 20' 6.98" W).

The applicant proposes to rehabilitate the existing railroad bridge crossing the West Branch Susquehanna River (WWF, MF) for use as a rails-to-trails pedestrian bridge, including removal of the existing timber tie deck and rails and placement of new nail laminated timber deck and railing system. On the west bank, the applicant proposes to construct and maintain an approach ramp and two-span approach ramp bridge to connect the bridge crossing to the existing Bald Eagle Valley Trail to the west of the project. On the east bank, the applicant proposes to construct and maintain a double switchback ramp and a new trail surface aggregate trail along the existing farm road to the east to connect the bridge crossing to Old River Road to the east of the project. The project will have the following permeant impacts: water-course indirect impact of 5,934 sf., floodway direct impact of 42,490 sf., and wetland indirect impact of 435 sf.

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E2006219-004, Adams Place Associates, LP, 245 Shenango Valley Freeway, Hermitage, PA 16148. Adams Square Senior Housing, in Cochranon Borough,

Crawford County, ACOE Pittsburgh District (Cochranton, PA Quadrangle N: 41°, 31', 38.2"; W: 80°, 03', 12.5").

To remove approximately 258 feet of the existing stream enclosure and to construct and maintain a total of 363 feet of 36-inch diameter stream enclosure in a tributary to French Creek extending upstream from Franklin Street for the construction of the Adams Square Senior Housing project.

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

E0829-125: Appalachia Midstream, LLC, 30351 Route 6, Wysox, PA 18854, Wilmot Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 10-inch diameter natural gas line and a temporary timber mat bridge impacting 1,342 square feet of a Palustrine Scrub-Shrub Wetland (EV) (Colley, PA Quadrangle, Latitude: 41° 32' 47", Longitude: -76° 16' 19");

2. a 10-inch diameter natural gas line and a temporary timber mat bridge impacting 150 linear feet of an unnamed tributary to Wolf Run (CWF, MF) and impacting 664 square feet of an adjacent Palustrine Emergent Wetland (EV) and 644 square feet of an adjacent Palustrine Scrub-Shrub Wetland (EV) (Colley, PA Quadrangle, Latitude: 41° 32' 50", Longitude: -76° 16' 26");

3. a 10-inch diameter natural gas line and a temporary timber mat bridge impacting 14,315 square feet of a Palustrine Emergent Wetland (EV) (Colley, PA Quadrangle, Latitude: 41° 32' 49", Longitude: -76° 16' 29");

4. a 10-inch diameter natural gas line and a temporary timber mat bridge impacting 21 linear feet of an unnamed tributary to Wolf Run (CWF, MF) and impacting 57 square feet of a Palustrine Emergent Wetland (Colley, PA Quadrangle, Latitude: 41° 32' 48", Longitude: -76° 16' 44");

5. a 10-inch diameter natural gas line and a temporary timber mat bridge impacting 5,720 square feet of a Palustrine Emergent Wetland (EV) (Colley, PA Quadrangle, Latitude: 41° 32' 54", Longitude: -76° 16' 50");

6. a 10-inch diameter natural gas line and a temporary timber mat bridge impacting 52 linear feet of an unnamed tributary to Wolf Run (CWF, MF) (Colley, PA Quadrangle, Latitude: 41° 33' 00", Longitude: -76° 16' 53");

7. a 10-inch diameter natural gas line and a temporary timber mat bridge impacting 103 linear feet of an unnamed tributary to Wolf Run (CWF, MF) (Colley, PA Quadrangle, Latitude: 41° 32' 58", Longitude: -76° 16' 53");

8. a 10-inch diameter natural gas line and a temporary timber mat bridge impacting 52 linear feet of an unnamed tributary to Wolf Run (CWF, MF) and impacting 538 square feet of an adjacent Palustrine Emergent Wetland (EV) (Colley, PA Quadrangle, Latitude: 41° 33' 08", Longitude: -76° 17' 03");

The project will result in 228 linear feet or 1,061 square feet of temporary stream impacts and 21,294 square feet (0.49 acre) of PEM and 1,986 square feet (0.05 acre) of PSS wetland impacts all for the purpose of installing a natural gas pipeline with associated access roadways for Marcellus shale development in Wilmot Township, Bradford County. This project is associated with permit application number E5729-096.

E5729-096: Appalachia Midstream, LLC, 30351 Route 6, Wysox, PA 18854, Colley Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 10-inch diameter natural gas line and a temporary timber mat bridge impacting 6,263 square feet of a Palustrine Emergent Wetland (EV) (Colley, PA Quadrangle, Latitude: 41° 32' 46", Longitude: -76° 16' 31");

2. a 10-inch diameter natural gas line and a temporary timber mat bridge impacting 62 linear feet of an unnamed tributary to Wolf Run (CWF, MF) and impacting 2,528 square feet of an adjacent Palustrine Emergent Wetland (EV) (Colley, PA Quadrangle, Latitude: 41° 32' 47", Longitude: -76° 16' 37");

3. a 10-inch diameter natural gas line and a temporary timber mat bridge impacting 69 linear feet of Wolf Run (CWF, MF) (Colley, PA Quadrangle, Latitude: 41° 32' 47", Longitude: -76° 16' 43");

4. a 10-inch diameter natural gas line and a temporary timber mat bridge impacting 34 linear feet of an unnamed tributary to Wolf Run (CWF, MF) (Colley, PA Quadrangle, Latitude: 41° 32' 48", Longitude: -76° 16' 45");

5. a 10-inch diameter natural gas line and a temporary timber mat bridge impacting 187 linear feet of an unnamed tributary to Wolf Run (CWF, MF) (Colley, PA Quadrangle, Latitude: 41° 32' 47", Longitude: -76° 16' 44");

6. a 10-inch diameter natural gas line and a temporary timber mat bridge impacting 57 linear feet of an unnamed tributary to Wolf Run (CWF, MF) (Colley, PA Quadrangle, Latitude: 41° 32' 48", Longitude: -76° 16' 45");

The project will result in 409 linear feet or 3,995 square feet of temporary stream impacts and 8,791 square feet (0.20 acre) of PEM impacts all for the purpose of installing a natural gas pipeline with associated access roadways for Marcellus shale development in Colley Township, Sullivan County. This project is associated with permit application number E0829-125.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Edward Muzic, Section Chief, 717.705.4802.

EA3603219-005: Daniel Stoltzfus, 411 White Horse Road, Gap, PA 17525, in Salisbury Township, **Lancaster County**, ACOE Baltimore District.

To construct and maintain a stream restoration project along Pequea Creek (HQ-CWF, MF) including 1.) 2,335 feet of bank grading; 2.) the construction of 170 linear feet of zig zag rock wall; 3.) the installation of 9 rock/log vanes; 4.) the installation of 3 rock cross vanes; 5.) the installation of 9 mounds totaling approximately 1,485 feet in length; and 5.) the installation of 5 random boulder clusters, all for the purposes of reducing sediment loading to the stream and enhancing fish habitat. The project is located at the intersection of S.R. 897 and Cains Road (Latitude: 40° 00' 55" N; Longitude: 75° 59' 23" W) in Salisbury Township, Lancaster County. No wetlands will be impacted by this project.

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, Harrisburg, PA 17101, telephone number: 717-787-3411.

EA3614-003. East Hempfield Township, 1700 Nissley Road, Landisville, PA 17538, East Hempfield Township, **Lancaster County**, USACOE Baltimore District.

Project proposes to remove approximately 80,000 cubic yards of legacy sediment from the floodplain along Swarr Run (TSF/MF) for the purpose of restoring natural aquatic ecosystems including wetlands, streams, and floodplains; to construct temporary roadways and other erosion controls during restoration activities, to rehabilitate approximately 1.1 acre of existing wetlands and

re-establish approximately 11.8 acres of wetlands; to realign approximately 3,740 lineal feet of Swarr Run for the purpose of restoring a total of approximately 6,454 lineal feet of anastomosing stream channel; to place wood grade control structures, log sills, root wads, woody debris habitat structures, energy dissipation boulders, and rip rap grade control structures within the restoration area. The project is located near State Road and PA-283 interchange and the intersection of Yellow Goose Road and State Road (USGS Quadrangle: Lancaster & Columbia East, PA: Latitude: 40° 05' 0"; Longitude: -76° 22' 56").

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed)</i>	<i>EPA Waived Y/N?</i>
PA0057789 (Sewage)	River Park STP 322 A Street Wilmington, DE 19801	Montgomery County Whitemarsh Township	Unnamed Tributary to Schuylkill River (WWF, MF) 3-F	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed)</i>	<i>EPA Waived Y/N?</i>
PA0057738 (Sewage)	Delaware Canal State Park Stp PA DCNR Bureau of State Parks 11 Lodi Hill Road Upper Black Eddy, PA 18972-9540	Bucks County Solebury Township	Unnamed Tributary to Delaware River (WWF, MF) 2-E	Yes
PA0054313 (Sewage)	Stangil & Kostishion STP 3176 Walnut Street P.O. Box 512 Springtown, PA 18081-0512	Bucks County Springfield Township	Unnamed Tributary to Cooks Creek (EV, MF) 2-D	Yes
PA0058343 (Sewage)	Bedminster Municipal Authority STP & Sewer System 432 Elephant Road Perkasie, PA 18944-4163	Bucks County Bedminster Township	Unnamed Tributary to Deep Run (WWF) 2D	Yes
PA0056847 (Sewage)	East Rockhill Township WWTP 1622 Ridge Road Perkasie, PA 18944	Bucks County East Rockhill Township	East Branch Perkiomen Creek (TSF, MF) 3-E	Yes
PA0244902 A-1 (Storm Water)	Waste Management of PA Tullytown Facility 1000 New Ford Mill Rd Morrisville, PA 19067	Bucks County Tullytown Borough	Delaware River (WWF, MF) Martins Creek (WWF), and Unnamed Tributary to Delaware River (WWF) 2-E	Yes
PA0244902 A-1 (Storm Water)	Waste Management of PA Bordentown Rd Facility 1000 New Ford Mill Rd Morrisville, PA 19067	Bucks County Falls Township	Unnamed Tributary to Delaware River (WWF, MF) and Unnamed Stream 2-E	Yes
PA0052222 (Industrial)	Exelon Bradshaw Resvr Limerick Generating Station 3146 Sanatoga Rd SBB 2-1 Pottstown, PA 19464	Bucks County Bedminster Township	East Branch Perkiomen Creek (TSF, MF) 3-E	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N</i>
PA0081574 (Sewage)	Salisbury Township Gap STP 5581 Old Philadelphia Pike Gap, PA 17527-9791	Lancaster County Salisbury Township	Unnamed Tributary of Pequea Creek (CWF) (7-K)	No
PA0083020 (Sewage)	Forbes Road School District 159 Red Bird Dr. Waterall, PA 16689-7137	Fulton County Taylor Township	Elders Branch (HQ-CWF) (12-C)	Yes
PAI120502 (CAFO)	Inguran LLC Db a St Genetics 1141 State Road Lincoln University, PA 19352-1005	Chester County New London Township	Unnamed Tributary to Hodgson Run (HQ-TSF, MF) Watershed(s) 7-K	No

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0045993 (Sewage)	Ulysses Municipal STP 522 Main Street Ulysses, PA 16948-9602	Potter County Ulysses Borough	Genesee River (CWF) (14-A)	Yes
PA0209678 (Sewage)	Grassflat Wastewater Treatment Plant P.O. Box 446 Winburne, PA 16879-0446	Clearfield County Cooper Township	Unnamed Tributary of Moshannon Creek (CWF) (8-D)	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0111929 (Sewage)	Lawrenceville Borough Wastewater Treatment Plant 6 Mechanic Street Lawrenceville, PA 16929-9768	Tioga County Lawrenceville Borough	Tioga River (WWF) (4-A)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0222283 (Sewage)	Corsica Borough STP 18 Western Avenue Brookville, PA 15825-1540	Jefferson County Corsica Borough	Welch Run (CWF) (17-C)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

NPDES Permit PA0043974, Sewage, **Valley Forge Sewer Authority**, 333 Pawling Road, Phoenixville, PA 19460-2656.

This existing facility is located in Schuylkill Township, **Chester County**.

Description of Action/Activity: Issuance of an NPDES permit for an existing discharge of treated sewage.

NPDES Permit No. PA0052663, Sewage, **Knights Bridge Corp**, 112 Chesley Drive, Suite 200, Media, PA 19063-1762.

This proposed facility is located in Chadds Ford Township, **Delaware County**.

Description of Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated sewage.

NPDES Permit No. PA0245127, Sewage, **Katherine Wolfington**, 910 Stargazers Road, Coatesville, PA 19320.

This proposed facility is located in Newlin Township, **Chester County**.

Description of Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0245135, Sewage, **Ed Pinkavivh**, 1448 South Old Bethlehem Pike, Quakertown, PA 18951.

This proposed facility is located in East Rockhill Township, **Bucks County**.

Description of Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0050075, Sewage, **Aqua Pennsylvania Wastewater Inc.**, 762 W Lancaster Avenue, Bryn Mawr, PA 19010.

This proposed facility is located in Willistown Township, **Chester County**.

Description of Action/Activity: Issuance of an NPDES Permit for existing discharge of treated sewage.

NPDES Permit No. PA0053783, Sewage, **Aqua Pennsylvania Wastewater Inc.**, 762 W. Lancaster Avenue, Bryn Mawr, PA 19010-3402.

This proposed facility is located in New London Township, **Chester County**.

Description of Action/Activity: Issuance of an NPDES Permit Amendment for an existing discharge of treated sewage.

NPDES Permit No. PA0244538, Industrial, Amendment 1, **Buckman's Inc.**, 105 Airport Road, Pottstown, PA 19464-3438.

This existing facility is located in Limerick Township, **Montgomery County**.

Description of Action/Activity: Issuance of an NPDES Permit Amendment for an existing discharge of treated industrial.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

NPDES Permit No. PA0276251, Storm Water, SIC Code 5093, **Alpha Recycling**, Hwy 80, Inc., 2 Katz Drive, Stroudsburg, PA 18360.

This proposed facility is located in Stroudsburg Borough, **Monroe County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated stormwater.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

NPDES Permit No. PA0266931, Sewage, **Garden Spot Communities**, 433 Kinzer Avenue, New Holland, PA 17557.

This proposed facility is located in Earl Township, **Lancaster County**.

Description of Proposed Action/Activity: Permit approval for discharge to UNT Mill Creek in Watershed 7-J.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

NPDES Permit No. PA0232602, Industrial, SIC Code 4911, **Panda Hummel Station LLC**, P.O. Box 518, Shamokin Dam, PA 17876.

This existing facility is located in Shamokin Dam Borough, **Snyder County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated industrial waste.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0104442, Sewage, SIC Code 4952, **Breakneck Creek Regional Authority**, 1166 Mars Evans City Road, Mars, PA 16046-2216.

This existing facility is located in Adams Township, **Butler County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit Amendment for an existing discharge of treated sewage.

NPDES Permit No. PA0272485, Sewage, SIC Code 8800, **Edward Turose**, 253 Oregon Road, Volant, PA 16156.

This proposed facility is located in Springfield Township, **Mercer County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. 1598425, Sewage, Renewal, **Upper Uwchlan Township Municipal Authority**, 140 Pottstown Pike, Chester Springs, PA 19425-9516.

This proposed facility is located in Upper Uwchlan Township, **Chester County**.

Description of Action/Activity: Renewal of existing land application.

WQM Permit No. 1597405, Sewage, **Landis & Graham Partnership**, 2918 Conestoga Road, Glenmoore, PA 19343.

This proposed facility is located in West Vincent Township, **Chester County**.

Description of Action/Activity: Permit renewal of a WQM Part II permit to allow the operation of Ludwig's Village Shoppers LVOLD WWTP.

WQM Permit No. 4619406, Sewage, **Whitemarsh Township Authority**, 462 Germantown Pike, Suite 1, Lafayette Hill, PA 19444.

This proposed facility is located in Whitemarsh Township, **Montgomery County**.

Description of Action/Activity: Upgrades to existing treatment plant sludge dewatering facility.

WQM Permit No. WQG02461916, Sewage, **Horsham Township Water & Sewer Authority**, 617 Horsham Road, Horsham, PA 19044-1207.

This proposed facility is located in Horsham Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of a pump station and sewer extension to serve proposed residential development consisting of 496 dwelling units, clubhouse and a dog park.

WQM Permit No. 0919407, Sewage, **Ed Pinkavitch**, 1448 South Old Bethlehem Pike, Quakertown, PA 18951.

This proposed facility is located in East Rockhill Township, **Bucks County**.

Description of Action/Activity: Construction and operation of a single residence small flow sewage treatment plant.

WQM Permit No. 4693203, Sewage, Amendment, **Campania International Inc.**, 2452 Quakertown Road, Suite 100, Pennsburg, PA 18073.

This proposed facility is located in Upper Hanover Township, **Montgomery County**.

Description of Action/Activity: Modifications to Wastewater Treatment Plant.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

WQM Permit No. 4019401, Sewage, SIC Code 8059, **Bonnieville, Inc.**, 477 Bonnieville Road, Stillwater, PA 17878.

This existing facility is located in Huntington Township, **Luzerne County**.

Description of Proposed Action/Activity: The project is for the replacement of the wastewater treatment plant (WWTP). The new 0.008 MGD WWTP will be constructed adjacent to the existing WWTP and utilize the existing influent and outfall discharge lines. Components of the new WWTP include: 6,100-gallon equalization tank, one 16,983-gallon steel aeration basin, one 1,667-gallon steel secondary clarifier, one 167-gallon baffled steel chlorine contact tank with a 100-tablet chlorinator, one 83-gallon baffled steel dichlorination tank, one 12,420-gallon aerobic digester and other associated appurtenances.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

WQM Permit No. 2219401, Sewerage, SIC Code 4952, **East Hanover Township Municipal Authority**, 8848 Jonestown Road, Grantville, PA 17028-8650.

This proposed facility is located in East Hanover Township, **Dauphin County**.

Description of Proposed Action/Activity: Permit approval for the construction/operation of the Manada Oaks Sanitary Sewer Extension.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

WQM Permit No. 1489412 A-6, Sewage, SIC Code 4952, **University Area Joint Authority**, 1576 Spring Valley Road, State College, PA 16801-8401.

This existing facility is located in Benner Township, **Centre County**.

Description of Proposed Action/Activity: Addition of submersible mixer to the existing emergency sludge storage tank.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 4319410, Sewage, SIC Code 8800, **Edward Turose**, 253 Oregon Road, Volant, PA 16156.

This proposed facility is located in Springfield Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

IV. NPDES Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Individual Permits Issued.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484-250-5970.

<i>NPDES Permit No.</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>	<i>TMDL Plan Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAI130533	Schuylkill Township 111 Valley Park Road Phoenixville, PA 19460	Schuylkill Township Chester County	Unnamed Tributary to Valley Creek (EV, MF) Schuylkill River (WWF, MF), Pickering Creek (HQ-TSF, MF) and French Creek (TSF, MF)/EV-HQ-TSF, TSF, WWF and MF	No	Yes
PAI130002	Salford Township P.O. Box 54 Tylersport, PA 18971-0054	Salford Township Montgomery County	Unnamed Tributary to East Branch Perkiomen Creek (TSF, MF) and Unnamed Tributary to Ridge Valley Creek (HQ-TSF, MF)/HQ-TSF, TSF, and MF	No	No

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Carbon County Conservation District, 5664 Interchange Road, Lehighton, PA 18235, 610-377-4894.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD130023	Blue Ridge Real Estate Company P.O. Box 707 Blakeslee, PA 18610-0707	Carbon County	Kidder Township	UNT to Tunkhannock Creek (HQ-CWF, MF)

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

PAG-01	General Permit for Discharges for Stormwater Discharges Associated with Small Construction Activities.
PAG-02	General Permit for Discharges of Stormwater Associated with Construction Activities
PAG-03	General Permit for Discharges of Stormwater from Industrial Activities
PAG-04	General Permit for Discharges from Small Flow Treatment Facilities
PAG-05	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-06	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-07	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-08	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-08 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-08 General Permit Coverage
PAG-09	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-09 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-09 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Contact: Aaron Redmond, Management Technician, 484.250.5821.

<i>Permit No.</i>	<i>Facility Location: Municipality & County</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC090316	Warminster Township Bucks County	KMMHH LP 1243 Easton Road Suite 205 Warrington, PA 18976-3801	WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090315	Chalfont Borough Bucks County	Chalfont Borough 40 North Main Street Chalfont, PA 18914	TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090298	Middletown Township Bucks County	SAFStor Land Co., LLC 2470 Daniells Bridge Road Suite 161 Athens, GA 30606-6187	WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090276	Plumstead Township Bucks County	Louis F. Hankin 4971 Curly Hill Road Doylestown, PA 18902	WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

<i>Permit No.</i>	<i>Facility Location: Municipality & County</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC350076 Authorization/ Issuance	Taylor Boro Lackawanna County	Sheetz Inc. 5700 6th Ave Altoona, PA 16602	Lackawanna River (CWF, MF)	Lackawanna County Conservation District 1038 Montdale Road Scott Township, PA 18447 570-382-3086
PAC390104 Authorization/ Issuance	Weisenberg Twp Lehigh County	Regent Valley Builders Inc 54 E Main St Lansdale, PA 19446	Mill Creek (TSF, MF)	Lehigh County Conservation District 4184 Dorney Park Road Suite 105 Allentown, PA 18401 610-391-9583
PAC400142 Authorization/ Issuance	Hazle Twp Luzerne County	Can Do Inc. 1 S Church St Hazleton, PA 18201	UNT To Cranberry Creek (CWF, MF)	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991
PAC400120 Authorization/ Issuance	Hazle Twp Luzerne County	MRPI Hazleton LLC Matt Clymer 930 E Boot Rd Ste 400 West Chester, PA 19380	Stony Creek (CWF, MF)	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991
PAC400153 Authorization/ Issuance	Dallas Twp Luzerne County	C&N Dining LLC Perry Dunford P.O. Box 70 Dallas, PA 18612	UNT to Huntsville Creek (CWF, MF)	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991
PAC540079 Authorization/ Issuance	East Untion Twp Schuylkill County	Joseph & Tyler Shustack 416 Furnace St Shenandoah, PA 17976	UNT to Catawissa Creek (CWF, MF)	Schuylkill Conservation District 1206 AG Center Drive Pottsville, PA 17901-9733 570-622-3742

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Nathan Phillips, Section Chief, 717.705.4802.

<i>Permit No.</i>	<i>Facility Location: Municipality & County</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC010107 Issued	Conewago Township Adams County and Penn Township York County	JLM Real Estate Investments, LLC 950 East Main Street P.O. Box 472 Schuylkill Haven, PA 17972	UNT West Branch Conewago Creek (WWF, MF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636

<i>Permit No.</i>	<i>Facility Location: Municipality & County</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC070067 Issued	Logan Township Blair County	Mr. Sanjiv Patel 4215 Business Route 220 Bedford, PA 15522	Mill Run (WWF) Brush Run (WWF)	Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 814.696.0877, ext. 5
PAC070065 Issued	Blair Township Blair County	Barneywood, Inc. 327 Tee Box Road Duncansville, PA 16635	Poplar Run (CWF) Frankstown Branch of the Juniata (WWF)	Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 814.696.0877, ext. 5
PAC220203 Issued	West Hanover Township Dauphin County	Fishing Creek Valley Associates, LP 4712 Smith Street Harrisburg, PA 17109	Walnut Run (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC360439 Issued	East Lampeter Township Lancaster County	Turkey Hill Mini Markets 257 Centerville Road Lancaster, PA 17603	UNT Mill Creek (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360470 Issued	Leacock Township Lancaster County	Stephen Esh 2810 Old Philadelphia Pike Bird-in-Hand, PA 17505	Mill Creek (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC670307 Issued	Shrewbury Township York County	Sussex Place Joint Venture 18147 Amanda Lane New Freedom, PA 17349	UNT Deer Creek (CWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
PAC670329 Issued	Springettsbury Township York County	Net Source, LLC 2536 Eastern Boulevard No 127 York, PA 17402	UNT Mill Creek (WWF, MF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>Permit No.</i>	<i>Facility Location: Municipality & County</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC170033	Union Twp Clearfield Cnty	Scott Sutterlin 1371 Treasure Lake DuBois, PA 15801	Rock Run CWF	Clearfield County Conservation District 511 Spruce St Ste 6 Clearfield, PA 16830 (814) 765-2629
PAC490051	E Cameron & Coal Twps & City of Shamokin, Northumberland Cnty	PPL Eldred to Fairview E. Cameron & Coal Twps & City of Shamokin	UNT Mahanoy Ck, Carbon Run CWF, MF Mahanoy Ck & Shamokin Ck WWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

*Facility Location:
Municipality &
County*

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
City of Hermitage Mercer County	PAC430040 Hermitage Municipal Authority 800 North Hermitage Road Hermitage, PA 16148	Tributary Marargee Run Golden Run WWF	Mercer Count Conservation District 747 Greenville Road Mercer, PA 16137 724-662-2242
Springfield Township Erie County	PAC250092 YMCA Camp Fitch 12600 Abels Road North Springfield, PA 16430	Lake Erie WWF	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403

General Permit Type—PAG-03

<i>Permit No.</i>	<i>Facility Location: Municipality & County</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAG032261	Banks Township Carbon County	Haulmark Trailers of PA Inc. 6 Banks Avenue P.O. Box 147 McAdoo, PA 18237	Catawissa Creek (CWF, MF)	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG032263	Hazle Township Luzerne County	Amazon.com Services, Inc. (DAE3) P.O. Box 80842 ATTN: NA Environmental Dept Seattle, WA 98101	Unnamed Tributary to Stony Creek (CWF, MF) (5-D)	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG032260	Hazle Township Luzerne County	Corrugated Supplies Company— Pennsylvania, LLC 151 Commerce Drive Hazleton, PA 18201	Cross Run (CWF, MF) (5-E)	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG032262	Dunmore Borough Lackawanna County	New Penn Scranton (15) 625 South 5th Avenue Lebanon PA, 17042	Eddy Creek (WWF, MF) (5-A)	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG034866	Asylum Township Bradford County	Falcon Flowback 1637 SE 29th Street Oklahoma City, OK 73129-7619	Susquehanna River (WWF, MF)—4-D	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636
PAG036269	Independence Township Beaver County	Ernies Waste Oil LLC 155-C Swiontek Road RD 3 Aliquippa, PA 15001-5844	Unnamed Tributary to Raccoon Creek (WWF)—20-D	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

<i>Permit No.</i>	<i>Facility Location: Municipality & County</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAG036267	Mount Pleasant Township Westmoreland County	DMJ Transportation, Inc. 3460 Rt 981 Mount Pleasant, PA 15666	Boyer Run WWF—19-D	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

General Permit Type—PAG-7

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Pottstown Borough Montgomery County	PAG070011	Pottstown Borough Authority 100 East High Street Pottstown, PA 19464	Pottstown WWTP 1269 Industrial Highway Pottstown, PA 19464	Southeast Region Clean Water 484-250-5970

General Permit Type—PAG-13

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Upper Hanover Township Montgomery County	PAG130109	Upper Hanover Township 1704 Pillsbury Road East Greenville, PA 18041-2215	Hosensack Creek (CWF, MF) Macoby Creek (TSF, MF), Perkiomen Creek (TSF, MF) Stony Run (TSF, MF) and Unnamed Tributary to Perkiomen Creek (TSF, MF) 3-E	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970
PAG132206	Duryea Borough Luzerne County	Duryea Borough 315 Main Street Duryea, PA 18642	Lackawanna River (CWF/MF)—5-A	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132217	Edwardsville Borough Luzerne County	Edwardsville Borough 470 Main Street Edwardsville, PA 18704	Toby Creek (WWF/MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132223	Sugar Notch Borough Luzerne County	Sugar Notch Borough 742 Main Street Sugar Notch, PA 18706	Warrior Creek (CWF/MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132227	Plains Township Luzerne County	Plains Township 126 N. Main Street Plains, PA 18705	Susquehanna River (WWF/MF), Coal Brook (CWF/MF), Mill Creek (CWF/MF) and Tributary 63010 to Mill Creek (CWF/MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511

NOTICES

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAG132228	Jackson Township Luzerne County	Jackson Township 1275 Huntsville Road Jackson Township, PA 18708	East Fork Harveys Creek (CWF/MF), Huntsville Creek (CWF/MF), and Browns Creek (CWF/MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132229	Jenkins Township Luzerne County	Jenkins Township 46 1/2 Main Street Jenkins Township, PA 18640	Susquehanna River (WWF/MF) and Gardner Creek (CWF/MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132231	Hanover Township Luzerne County	Hanover Township 1267 Sans Souci Parkway Hanover Township, PA 18706	Nanticoke Creek (CWF/MF), Sugar Notch Run (CWF/MF), Spring Run (CWF/MF), Solomon Creek (CWF/MF), and Warrior Creek (CWF/MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132243	Exeter Borough Luzerne County	Exeter Borough 1101 Wyoming Avenue Exeter, PA 18643	Hicks Creek (CWF/MF) and Susquehanna River (WWF/MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132248	Newport Township Luzerne County	Newport Township 351 W. Kilmar Avenue Nanticoke, PA 18634	Newport Creek (CWF/MF), South Branch Newport Creek (CWF/MF), and Tributary 28345 to South Branch Newport Creek (CWF/MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132266	Yatesville Borough Luzerne County	Yatesville Borough 33 Pittston Avenue Yatesville, PA 18640	Unnamed Tributary to the Susquehanna River (CWF/MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132268	Kingston Borough Luzerne County	Kingston Borough 500 Wyoming Avenue Kingston, PA 18704	Susquehanna River (WWF/MF) and Toby Creek (WWF/MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAG132272	Wilkes-Barre City Luzerne County	Wilkes-Barre City 40 East Market Street Wilkes-Barre, PA 18711	Susquehanna River (WWF/MF), Laurel Run (CWF/MF), Spring Run (CWF/MF), Unnamed Tributary to Laurel Run (CWF/MF), Mill Creek (CWF/MF), and Solomon Creek (CWF/MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132277	Hughestown Borough Luzerne County	Hughestown Borough 42 Center Street Hughestown, PA 18640	Unnamed Tributary to the Susquehanna River (CWF/MF)—5-A	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132293	Courtdale Borough Luzerne County	Courtdale Borough 5 Blackman Street Courtdale, PA 18704	Toby Creek (TSF/MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132297	Pringle Borough Luzerne County	Pringle Borough 89 Evans Street Pringle, PA 18704	Toby Creek (TSF/MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132225	Forty Fort Borough Luzerne County	Forty Fort Borough 1271 Wyoming Avenue Forty Fort, PA 18704-2215	Susquehanna River (WWF, MF) and Abrahams Creek (CWF, MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132247	Nanticoke City Luzerne County	Nanticoke City 15 E Ridge Street Nanticoke, PA 18634	Newport Creek (CWF, MF), Susquehanna River (WWF, MF), and Unnamed Tributary to Nanticoke Creek (CWF, MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132220	Plymouth Borough Luzerne County	Plymouth Borough 162 W Shawnee Avenue Plymouth, PA 18651	Brown Creek (CWF, MF), Wadham Creek (CWF, MF), and Coal Creek (CWF, MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132242	Swoyersville Borough Luzerne County	Swoyersville Borough 675 Main Street Kingston, PA 18704	Unnamed Tributary to Abrahams Creek (CWF, MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAG132219	Wilkes-Barre Township Luzerne County	Wilkes-Barre Township 150 Watson Street Wilkes-Barre, PA 18702	Spring Run (CWF, MF) and Unnamed Tributary to Laurel Run (CWF, MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132245	Wyoming Borough Luzerne County	Wyoming Borough 277 Wyoming Avenue Wyoming, PA 18644-1646	Susquehanna River (WWF, MF) and Abrahams Creek (CWF, MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132222	Larksville Borough Luzerne County	Larksville Borough 211 E State Street Larksville, PA 18704	Brown Creek (CWF, MF) and Susquehanna River (WWF, MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132251	West Wyoming Borough Luzerne County	West Wyoming Borough 464 W 8th Street West Wyoming, PA 18644-1645	Abrahams Creek (CWF, MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132305	Luzerne Borough Luzerne County	Luzerne Borough 144 Academy Street Luzerne, PA 18709	Toby Creek (TSF, MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132274	Plymouth Township Luzerne County	Plymouth Township 925 W Main Street Plymouth, PA 18651	Susquehanna River (WWF, MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132265	West Pittston Borough Luzerne County	West Pittston Borough 555 Exeter Avenue West Pittston, PA 18643	Susquehanna River (WWF, MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132233	Laflin Borough Luzerne County	Laflin Borough 47 Laflin Road Laflin, PA 18702	Gardner Creek (CWF, MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAG132224	Ashley Borough Luzerne County	Ashley Borough 149 Cemetery Street Ashley, PA 18706	Solomon Creek (CWF/MF) and Sugar Notch Run (CWF/MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
PAG132221	Pittston City Luzerne County	Pittston City 35 Broad Street Pittston, PA 18640	Susquehanna River (WWF, MF)—5-B	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511

**STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES
PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU’s</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Four Winds Dairy LLC 400 VanEtten Rd Ulysses, PA 16948	Potter	826.1	2,387.97	Dairy Cows	HQ	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-

3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5980.

Contact: Kimberleigh Rivers, Clerk Typist 2, 484.250.5887.

Permit No. 4619523, Public Water Supply.

Applicant **North Penn Water Authority**
300 Forty Foot Road
Lansdale, PA 19446

Borough Lansdale

County **Montgomery**

Type of Facility PWS

Consulting Engineer North Penn Water Authority
300 Forty Foot Road
Lansdale, PA 19446

Permit to Construct Issued December 5, 2019

Permit No. 0919528, Minor Amendment. Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Borough Bristol

County **Bucks**

Type of Facility PWS

Consulting Engineer Aqua Pennsylvania, Inc.
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Permit to Construct Issued November 18, 2019

Permit No. 1519503, Minor Amendment. Public Water Supply.

Applicant **Modern Mushroom Farms, Inc.**
P.O. Box 340
Avondale, PA 19311-0340

Borough Kennett Square

County **Chester**

Type of Facility PWS

Consulting Engineer Modern Mushroom Farms, Inc.
P.O. Box 340
Avondale, PA 19311-0340

Permit to Construct Issued November 21, 2019

Operations Permit issued to: **4619504, Pennsylvania American Water Company**, 852 Wesley Drive, Mechanicsburg, PA 17055, **PWSID No. 1460046**, Lower Providence Township, **Montgomery County** on December 4, 2019 for the operation of Tank mixer, Cathodic protection, and maintenance activities at the Evansburg Tank facilities approved under construction permit # 4619504.

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Permit No. 5419504, Public Water Supply.

Applicant **Tower City Borough Authority**
219 East Colliery Avenue
Tower City, PA 17980

Township or Borough Tower City Borough
Schuylkill County

Responsible Official Robery Shuey
Authority Chairman
Tower City Borough Authority
219 East Colliery Avenue
Tower City, PA 17980

Type of Facility PWS

Consulting Engineer Max Stoner, PE
Glance Associates, Inc.
3705 Trindle Road
Camp Hill, PA 17011
(717) 731-1579

Permit Issued 11/19/2019

Permit No. 2409013, Public Water Supply.

Applicant **PA American Water Company**
800 W. Hershey Park Drive
Hershey, PA 17033

Township or Borough Kingston Township
Luzerne County

Responsible Official Mr. David Kaufman
Vice President—Engineering

Type of Facility Public Water Supply

Consulting Engineer Mr. Ralph R. Wawrzyniakowski
Jr., PE
PA American Water Company
4 Wellington Blvd.
Wyomissing, PA 19610

Permit Issued Date 11/15/2019

Permit No. 3540017, Public Water Supply.

Applicant **Municipal Authority of Township of Blythe**
375 Valley Street
New Philadelphia, PA 17959

[Township or Borough] Blythe Township
Schuylkill County

Responsible Official Mr. Michael Burda
General Manager
Municipal Authority of Township
of Blythe
375 Valley Street
New Philadelphia, PA 17959

Type of Facility PWS

Consulting Engineer Karen C. Pollock, P.E.
System Design Engineering, Inc.
1032 James Drive
Leesport, PA 19533

Permit Issued Date 11/25/2019

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 3619516 MA, Minor Amendment, Public Water Supply.

Applicant **City of Lancaster**
Municipality Lancaster Township
County **Lancaster**
Responsible Official Cindy McCormick
Deputy Director of Public Works/
City Engineer
120 North Duke
P.O. Box 1599
Lancaster, PA 17608-1599

Type of Facility Construction of a new elevated storage tank (3MG South Tank) and transmission main.

Consulting Engineer Matthew D. Warfel
The ARRO Consulting, Inc.
108 West Airport Road
Lititz, PA 17543

Permit to Construct Issued 12/5/2019

Operation Permit No. 0712503 MA issued to: **Altoona Water Authority (PWS ID No. 4070023)**, Altoona, **Blair County** on 12/17/2019 for facilities approved under Construction Permit No. 0712503 MA.

Operation Permit No. 6719504 issued to: **Codorus Church of the Brethren (PWS ID No. 7670840)**, Springfield Township, **York County** on 12/13/2019 for facilities approved under Construction Permit No. 6719504.

Comprehensive Operation Permit No. 3819504 issued to: **Corporation of Presiding Bishopric (PWS ID No. 7380443)**, North Cornwall Township, **Lebanon County** on 12/6/2019 for the operation of facilities at Lebanon Meetinghouse of The Church of Jesus Christ of Latter-day Saints approved under Construction Permit No. 3819504.

Comprehensive Operation Permit No. 7670905 issued to: **Exelon Generation Co., LLC (PWS ID No. 7670905)**, Peach Bottom Township, **York County** on 12/11/2019 for the operation of facilities approved under Construction Permit No. 7670905.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 4119503MA—Operation—Public Water Supply.

Applicant **Williamsport Municipal Water Authority**
Township/Borough City of Williamsport
County **Lycoming County**
Responsible Official Mr. Michael D. Miller
Executive Director
253 West Fourth Street
Williamsport, PA 17701

Type of Facility Public Water Supply—Operation
Consulting Engineer Mr. Erin N. Threet, P.E.
Herbert, Rowland & Grubic, Inc.
776 Bull Run Crossing
Suite 200
Lewisburg, PA 17837

Permit Issued December 16, 2019

Description of Action Authorizes Williamsport Municipal Authority to operate four, 1,250-gallon, cross-linked, polyethylene (XLPE) aluminum-sulfate, storage tanks and associated piping in the containment area in the lower level of WMWA Filtration Plant, 1600 Mosquito Valley Road.

Tylersville Mutual Water Association (Public Water Supply), Clinton County: On November 16, 2019, the Safe Drinking Water Program approved the Source Water Protection (SWP) plan for the Tylersville Mutual Water Association community water system. The personnel involved with the development of this SWP are to be commended for taking these proactive steps to protect these water sources for their community. Development of the SWP plan was funded by the Department of Environmental Protection (Mark R. Stephens, P.G., (570) 327-3422).

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 5619507, Major Amendment. Public Water Supply.

Applicant **Commission of Waterworks of Salisbury Borough**
171 Smith Avenue
Salisbury, PA 15558

Borough or Township Salisbury Borough

County **Somerset**

Type of Facility Water storage tank

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
P.O. Box 853
Latrobe, PA 15650

Permit Issued December 17, 2019

Permit No. 5619505, Major Amendment. Public Water Supply.

Applicant **Hooversville Borough**
50 Main Street
P.O. Box 176
Hooversville, PA 15936

Borough or Township Hooversville Borough

County **Cambria**

Type of Facility Interconnection with Conemaugh Township Municipal Authority

Consulting Engineer The EADS Group, Inc.
450 Aberdeen Drive
Somerset, PA 15501

Permit Issued December 19, 2019

Permit No. 0419516, Major Amendment. Public Water Supply.

Applicant **UMH Properties, Inc.**
150 Clay Street
Suite 450
Morgantown, WV 26501

Borough or Township Hanover and Independence Townships

County **Beaver**

Type of Facility Independence Mobile Home Park

Consulting Engineer Harshman CE Group, LLC
100 Courson Hill Road
Washington, PA 15301

Permit Issued December 17, 2019

Permit No. 5618504, Major Amendment. Public Water Supply.

Applicant **Gray Area Water Authority**
P.O. Box 118
Gray, PA 15544

Borough or Township Jenner Township

County **Somerset**

Type of Facility Chemical feed systems at the Laurel Mountain Village WTP.

Consulting Engineer Joseph Pacchioni
2590 Dysart Road
University Heights, OH 44118

Permit Issued December 18, 2019

Permit No. 6319502MA, Minor Amendment. Public Water Supply.

Applicant **Tri-County Joint Municipal Authority**
26 Monongahela Avenue
Fredericktown, PA 15333

Borough or Township Centerville Borough

County **Washington**

Type of Facility Ridge Road PRV

Consulting Engineer Entech Engineering
400 Rouser Road
Building # 2
Suite 200
Coraopolis, PA 15108

Permit Issued December 13, 2019

Permit No. 0419506MA, Minor Amendment. Public Water Supply.

Applicant **David D'Atri, Owner**
Forestbrook Mobile Home Park
320 Sunset Drive
Baden, PA 15005

Borough or Township New Sewickley Township

County **Beaver**

Type of Facility Water storage tanks

Consulting Engineer Shoup Engineering, Inc.
329 Summerfield Drive
Baden, PA 15005

Permit Issued December 13, 2019

Operations Permit issued to: **Pennsylvania American Water Company**, 852 Wesley Drive, Mechanicsburg, PA 17055, **PWSID No. 5020039**, Lincoln Borough, Alle-

gheny County on December 13, 2019 for the operation of facilities approved under construction permit # 0218514 for the new Lincoln Borough pump station.

Operations Permit issued to: **Pennsylvania American Water Company**, 852 Wesley Drive, Mechanicsburg, PA 17055, **PWSID No. 5020039**, City of Monongahela, **Washington County** on December 17, 2019 for the operation of facilities approved under construction permit # 0218510 for the Eldora pump station.

Operations Permit issued to: **Ambridge Water Authority**, P.O. Box 257, 600 Eleventh Street, Ambridge, PA 15003, **PWSID No. 5040008**, Ambridge Borough, **Beaver County** on December 13, 2019 for the operation of facilities approved under construction permit # 0418519 for the sludge removal system in Sedimentation Basin # 3.

Operations Permit issued to: **Gallitzin Water Authority**, 411 Convent Street, Suite 10, Gallitzin, PA 16641, **PWSID No. 4110011**, Gallitzin Township, **Cambria County** on December 13, 2019 for the operation of facilities approved under construction permit # 1118503 for the addition of DelPAC at the water treatment plant.

Operations Permit issued to: **Municipal Authority of Westmoreland County**, 124 Park & Pool Road, New Stanton, PA 15601, **PWSID No. 5650032**, Allegheny Township, **Westmoreland County** on December 19, 2019 for the operation of facilities approved under construction permit # 2619515 for the chemical feed systems at the Ardara Reservoir # 1 and Ardara Reservoir # 2.

Operations Permit issued to: **Oakmont Water Authority**, 721 Allegheny Avenue, P.O. Box 73, Oakmont, PA 15139, **PWSID No. 5020036**, Penn Hills Township, **Allegheny County** on December 17, 2019 for the operation of facilities approved under permit # 0205501-EI2 for the emergency interconnection designation for the interconnection with the Wilkinsburg Penn Joint Water Authority (Twin Oaks Interconnection).

Operations Permit issued to: **Oakmont Water Authority**, 721 Allegheny Avenue, P.O. Box 73, Oakmont, PA 15139, **PWSID No. 5020036**, West Deer Township, **Allegheny County** on December 17, 2019 for the operation of facilities approved under permit # 0205501-EI for the emergency interconnection designation for the interconnection with the Hampton Shaler Water Authority (Oakmont-Hampton Shaler Interconnection).

Operations Permit issued to: **Oakmont Water Authority**, 721 Allegheny Avenue, P.O. Box 73, Oakmont, PA 15139, **PWSID No. 5020036**, Plum Borough, **Allegheny County** on December 17, 2019 for the operation of facilities approved under permit # 0219537-EI for the emergency interconnection designation for the interconnection with the Plum Borough Water Authority (Plum Borough Municipal Interconnection).

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Operation Permit issued to **PA American Water Company**, **PWSID No. 6370034**, Neshannock Township, **Lawrence County**. Permit Number 3784501-T1-MA7 issued December 5, 2019 for the operation of the New Castle WTP to meet the LT2 Rule.

Permit No. 0383501-MA1, Public Water Supply.

Applicant **Rural Valley Borough**
 Township or Borough Rural Valley Borough
 County **Armstrong**
 Type of Facility Public Water Supply
 Consulting Engineer Kevin Szakelyhidi, P.E.
 Bankson Engineers
 267 Blue Run Road
 Cheswick, PA 15024
 Permit to Construct December 5, 2019
 Issued

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Silver Spring Township	8 Flowers Drive Mechanicsburg, PA 17050	Cumberland

Plan Description: The planning exemption for the Andrew & Linda Kireta, DEP Code No. A3-21925-607-2E, APS Id 1007348, consisting of two single-family residential lots, is disapproved. The proposed development is located at 140 Konhaus Road, Mechanicsburg. This plan is disapproved because it does not qualify as an exemption from the requirement to revise the Official Plan. It does not qualify because the subdivision proposes the use of onlot sewage disposal systems in an area underlain by carbonate geology as per Chapter 71, Section 71.51(b)(1)(ii), and the submission does not qualify as an exemption from the requirement to revise the Official Plan because the subdivision proposes the use of onlot sewage disposal systems in an area within 1/4 mile of water supplies documented to exceed 5 PPM nitrate-nitrogen as per Chapter 71, Section 71.51(b)(1)(ii).

WATER ALLOCATIONS

Actions taken on applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631–641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5980.

Contact: Kimberleigh Rivers, Clerk Typist 2, 484.250.5887.

WA-09-962A, Water Allocations, Township of Falls Authority, 188 Lincoln Highway, Fairless Hills, PA 19030, Falls Township, Bucks County. Granting the right to purchase 900,000 gallons per day of water, based on a 30-day average, from Morrisville Municipal Authority, in Bucks County.

WA-15-228B, Water Allocations, Borough of Phoenixville, 351 Bridge Street, 2nd Floor, Phoenixville, PA 19460, Borough of Phoenixville, Chester County. Granting the right to withdraw 5,881,000 per day of water from the Schuylkill River, in Chester County.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Watts Township	112 Notch Road Duncannon, PA 17020	Perry

Plan Description: Approval is granted for an Act 537 Official Plan for Watts Township, Perry County. The plan update is called the Act 537 Official Plan for Sewage Facilities and it encompasses the entire township. The chosen alternative consists of implementation of an on lot sewage management program consistent with the requirements of 25 Pa. Code § 71.73. The Department's review of the revision has not identified any significant impacts resulting from this proposal. The DEP Code Numbers for this plan are B2-50929-ACT and Application No. 964679.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101–6026.908).

Provisions of Sections 301–308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301–6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the

appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

100 Constitution Avenue, 100 Constitution Avenue, Upper Darby Township, **Delaware County**. Shad Manning, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Robert Whalen, RW Partners, 630 West Germantown Pike, Suite 303, Plymouth Meeting, PA 19462 submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil constituents. The report is intended to document remediation of the site to meet the Statewide Health Standard.

1115 West Gillam, 1115 West Gillam Avenue, Middletown Township, **Bucks County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Ruth Benek, Artcraft Machine & Tool Corporation, 653 Parmentier Road, Warminster, PA 18974 submitted a Final Report concerning remediation of site soil contaminated with PAHs, VOCs, 1,2,4-TMB and 1,3,5-TMB. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Beneficial Bank, 2500 Aramingo Avenue, City of Philadelphia, **Philadelphia County**. Jeffery A. Smith, PG, Langan Engineering & Environmental Services, Inc., 1818 Market Street, Suite 3300, Philadelphia, PA 19103 on behalf of Robert Krimetz, WSFS Bank, 1818 Market Street, Philadelphia, PA 19103 submitted a Final Report concerning remediation of site soil contaminated with lead, arsenic, antimony, manganese and thallium. The report is intended to document remediation of the site to meet the Site-Specific Standard.

ICI Americas Inc. Site, 310 Turner Lane, West Goshen Township, **Chester County**. Daniel P. Sheehan, PE, Arcadis, U.S. Inc., Suite 824, East Market Street, Wilmington, DE 19801 on behalf of Lisa Krogman, Akzo Nobel, Inc., 525 West Van Buren Street, Chicago, IL 60607 submitted a Remedial Investigation Report/Risk Assessment Report/Cleanup Plan concerning remediation of site soil and groundwater contaminated with trichloroethene and other VOCs. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

1468 Clearfield Road Property, 1468 Clearfield Road, Bushkill Township, **Northampton County**. Above Environmental Services, P.O. Box 801, Vernon, NJ 07462, on behalf of Hudson Homes, 3701 Regent Boulevard, Irving, TX 75063, submitted a Final Report concerning remediation of soil contaminated by a release of heating oil from an aboveground storage tank. The report is intended to document remediation of the site to meet Statewide Health Standards.

Barton Court Mobile Home Park, 117-200 Barton Court, Pocono Township, **Monroe County**. Trimpi Associates, 1635 Old Plains Road, Pennsburg, PA 18073, on behalf of Cyrill Rennels, 503 Shoemaker Road, Elkins Park, PA 19027, submitted a Final Report concerning

remediation of soil contaminated by releases of heating oil from aboveground storage tanks. The report is intended to document remediation of the site to meet Statewide Health Standards.

Yvonne Well Pad, 452 Don Herman Road, Rush Township, **Susquehanna County**. Creston Environmental, P.O. Box 1373, Camp Hill, PA 17001, on behalf of Chesapeake Appalachia, 300 North Second Street, 5th Floor, Harrisburg, PA 17101, submitted a Final Report concerning remediation of soil contaminated by a release of diesel from an aboveground storage tank. The report is intended to document remediation of the site to meet Statewide Health Standards.

Henzelman Property, 1995 Quarter Mile Road, Lower Saucon Township, **Northampton County**. JMT Industrial & Environmental Contracting Services, 710 Uhler Road, Easton, PA 18040, on behalf of Carl Henzelman, 1995 Quarter Mile Road, Bethlehem, PA 18015, submitted a Final Report concerning remediation of soil contaminated by a release of heating oil from an underground storage tank. The report is intended to document remediation of the site to meet Statewide Health Standards.

M. Powers Pad 1, 6571 State Route 3004, Auburn Township, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of Cabot Oil & Gas Corporation, 2000 Park Lane, Suite 300, Pittsburgh, PA 15275, submitted a Final Report concerning remediation of a release of diesel-based drilling fluid to the soil. The report is intended to document remediation of the site to meet a combination of Background and Statewide Health Standards.

Former Shapiro Steel, 600-602 and 616-618 South Main Street, Wilkes-Barre City, **Luzerne County**. Langan Engineering & Environmental Services, P.O. Box 1569, Doylestown, PA 18901, on behalf of South Main Plaza LP, 580 Third Avenue, Kingston, PA 18704, submitted a combined Remedial Investigation Report and Cleanup Plan concerning remediation of soil contaminated with metals, PCBs and polycyclic aromatic hydrocarbons from historic operations at this former scrap yard. The report is intended to document remediation of the site to meet Site-Specific Standards.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, Benjamin Stone-Thonus, 717-705-4705, 909 Elmerton Avenue, Harrisburg, PA 17110.

Former Blue Ridge Country Club, 3940 Linglestown Road, Harrisburg, PA 17112, Lower Paxton Township, **Dauphin County**. Geo-Technology Associates, Inc., 3445A Box Hill Corporate Center Drive, Abingdon, MD 21009, on behalf of BRCC LP, 5351 Jaycee Avenue, Harrisburg, PA 17112, submitted a Final Report concerning remediation of site soil contaminated with inorganics. The Final Report is intended to document remediation of the site to meet the Residential Statewide Health and Site-Specific Standards.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

General Partitions, 1702 Peninsula Drive, Millcreek Township, **Erie County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of General Partitions Manufacturing Corporation, 1702 Peninsula Drive, Erie, PA 16505, submitted a Remedial Investigation Report/Risk Assessment Report/

Cleanup Plan concerning the remediation of site soil contaminated with Acetone, Fluoranthene, Arsenic, Barium, Chromium, Lead, 2-Butanone (MEK), Benzene, Methylene Chloride, Toluene, 2-Methylnaphthalene, Acenaphthene, Acenaphthylene, Benzo[g,h,i]perylene, Benzo[k]fluoranthene, Carbazole, Chrysene, Dibenzo[a,h]anthracene, Dibenzofuran, Fluoranthene, Fluorene, Indeno[1,2,3-cd]pyrene, Naphthalene, Phenanthrene, Phenol, Pyrene, Cadmium, Selenium, Mercury and site groundwater contaminated with Acenaphthene, Anthracene, Benzo[a]anthracene, Benzo[a]pyrene, Benzo[b]fluoranthene, Benzo[g,h,i]fluoranthene, Benzo[k]fluoranthene, Bis[2-ethylhexyl]phthalate, Butyl Benzyl Phthalate, Chrysene, Dibenzo[a,h]anthracene, Dibenzofuran, Di-n-butylphthalate, Diethyl Phthalate, Fluoranthene, Fluorine, Indeno[1,2,3-cd]pyrene, N-nitrosodiphenylamine, Phenanthrene, Pyrene, Carbazole, Caprolactam, Acetone, Cis-1,2-dichloroethene, Tetrachloroethene, Methylene Chloride, Trichloroethene, Vinyl Chloride, Arsenic, Barium, Chromium, Lead, and Selenium. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Former ELG Metals Scrapyard Property, Intersection of Crestview Drive and 4th Street, Pymatuning Township, **Mercer County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110, on behalf of Greenville-Redevelopment Corporation, 301 Arlington Drive, Greenville, PA 16125, submitted a Final Report concerning the remediation of site soil contaminated with Antimony, Chromium, Cobalt, Manganese, Molybdenum, Nickel, Selenium, Iron, Lead and site groundwater contaminated with Arsenic, Lead, and Manganese. The report is intended to document remediation of the site to meet the Site-Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the

presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

United States Steel Corporation/Keystone Industrial Port Complex, One Ben Fairless Drive, Falls Township, **Bucks County**. John Garges, GHD Services, 410 Eagleview Boulevard, Suite 110, Exton, PA 19341 on behalf of Michael H. Leon, United States Steel Corporation, 1350 Penn Avenue, Suite 200, Pittsburgh, PA 15222 submitted a Remedial Investigation Report/Risk Assessment Report/Final Report concerning the remediation of site soil contaminated with PAHs, PCBs, SVOCs and metals. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on August 14, 2019.

American Living Concepts of Manayunk, LLC, 165-179 Carson Street, 156-1666 Conarroe Street, City of Philadelphia, **Philadelphia County**. Michael Christopher, PG, O'Brien & Gere, Part of Ramboll, 301 East Germantown Pike, East Norriton, PA 19401 on behalf of Jack Bienenfeld, American Living Concepts of Manayunk, LLC, 828 Red Lion Road, Suite E-1, Philadelphia, PA 19115 submitted a Final Report concerning the remediation of site soil contaminated with lead, arsenic and PAHs. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on November 6, 2019.

Baum Farm, 221 and 491 Forty Foot Road, Hatfield Township, **Montgomery County**. Jeffrey K. Welsh, PG, Penn E&R, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Richard S. Baum, 440 Orvilla Road, Hatfield, PA 19440 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on November 13, 2019.

Tancredis Auto, 500 Fairview Road, Ridley Township, **Delaware County**. Joseph Diamadi Jr., Marshall Geoscience Inc., 170 East First Avenue, Collegeville, PA 19426 on behalf of Joseph Tancredi, 500 Fairview Road, Woodlyn, PA 19094 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the

Statewide health standard and was approved by the Department on November 6, 2019.

Leone Residence, 14 MacIntosh Road, Bristol Township, **Bucks County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Andrea Gluch, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348-6169 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on November 6, 2019.

109 Water Street, 109 Water Street, Borough of Norristown, **Montgomery County**. James Mulry, PG, Mulry & Cresswell Environmental, Inc., 167 Horseshoe Pike, Glenmoore, PA 19343 on behalf of Andrew Kasmen, Burns and Kasmen, 2 Bala Plaza, Suite 718, Bala Cynwyd, PA 19004 submitted a Final Report concerning the remediation of site soil contaminated with heating oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on November 15, 2019.

831 East Lincoln Highway, 831 East Lincoln Highway, City of Coatesville, **Chester County**. Brian Donoghue, Comstock Environmental Services, LLC, P.O. Box 509, Lafayette Hill, PA 19444 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with petroleum fuel. The Report was disapproved by the Department on December 4, 2019.

Mulloy Property, 34 Yale Avenue, Morton Borough, **Delaware County**. Joanne Van Rensselaer, Envirosearch Consultants, Inc., P.O. Box 940, Springhouse, PA 19477 on behalf of Marshall Mulloy, 305 Freese Road, Oxford, PA 19363 submitted a Final Report concerning the remediation of site groundwater contaminated with volatile organics. The Final Report did not demonstrate attainment of the background standard and was disapproved by the Department on November 18, 2019.

Original Philly Cheesesteak Company, 520 East Hunting Park Avenue, City of Philadelphia, **Philadelphia County**. William D. Kraft, III, Ramboll US Corporation, 101 Carnegie Center, Suite 20, Princeton, NJ 08540 on behalf of John Karmatsoukas, Original Philly Holdings Inc., 520 East Hunting Park Avenue, Philadelphia, PA 19124 submitted a Final Report concerning the remediation of site soil contaminated with PAHs, PCBs, pesticides, lead and other organics. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on November 14, 2019.

The Milk Depot, LLC, 1327-1333 North Marston Street, City of Philadelphia, **Philadelphia County**. John C. Lydzinski, PG, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406-3207 on behalf of David Ross, The Milk Depot, LLC, 3001 West Girard Avenue, Unit 1F, Philadelphia, PA 19130 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Report was reviewed by the Department which issued a technical deficiency letter on October 31, 2019.

BBS Clifton Heights, 546 East Baltimore Avenue, Clifton Heights, **Delaware County**. Staci Cottone, J&J Environmental, P.O. Box 370, Blue Bell, PA 19422 on behalf of Marc Werner, BBS Clifton Heights, LLC, 4825 NW 41st Street, Suite 500, Riversdale, MO 64510 submitted a Final Report concerning the remediation of site soil contaminated with No. 6 fuel oil. The Final Report

demonstrated attainment of the Statewide health standard and was approved by the Department on November 18, 2019.

Wintersteen Property, 221 Ryan Road, West Marlborough Township, **Chester County**. Joseph Diamadi, Jr., Marshall Geoscience Inc., 170 East First Avenue, Collegeville, PA 19426 on behalf of Mr. & Mrs. George Wintersteen, 221 Ryan Road, West Grove, PA 19390 submitted a Final Report concerning the remediation of site soil contaminated with gasoline contaminants. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on November 1, 2019.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, Benjamin Stone-Thonus, 717-705-4705, 909 Elmerton Avenue, Harrisburg, PA 17110.

Kenneth R. & Gladys M. Stoltzfus Property, 890 Hanover Road, York, PA 17408, Jackson Township, **York County**. Liberty Environmental Inc., 505 Penn Street, Reading, PA 19601, on behalf of Poplar Partners, 130 Carlisle Street, Hanover, PA 17331 and Kenneth R. and Gladys M. Stoltzfus, 761 Valley Drive, Dallastown, PA 17313, submitted a Remedial Investigation Report and Cleanup Plan for site soil contaminated with PAHs and Vanadium. The combined Report/Plan was disapproved by the Department on December 16, 2019.

Logos Academy, 243-255 West King Street, York, PA 17401, City of York, **York County**. Independence Environmental Consulting, LLC, 1750 Kaylor Road, Hummels-town, PA 17036, on behalf of 426 Property Management, LLC, 3631 Trout Run Road, York, PA 17406, and Logos Academy, 250 West King Street, York, PA 17401-3877, submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soil and groundwater contaminated with leaded gasoline. The combined Report/Plan was approved by the Department on December 18, 2019.

MUNICIPAL WASTE GENERAL PERMITS

Permit(s) Under the Solid Waste Management Act (35 P.S. §§ 6018.101–6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101–4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

General Permit No. WMGM039-NE001. Crushcrete Inc., 1035 Mauch Chunk Road, Bethlehem, PA 18018. A permit renewal for continued coverage under General Permit WMGM039 for the recycling and beneficial use of pre and post-consumer asphalt roofing shingles at a site located in the City of Bethlehem, **Northampton County**. The recycled shingles are to be used as an ingredient in asphalt paving materials, a component in subbase material, dust control, and as a component and/or ingredient in fuel. The permit renewal was issued by the Regional Office on December 18, 2019.

Persons interested in reviewing the general permit may contact Roger Bellas, Environmental Program Manager, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

GP1-09-0109: PPB Energy Partners LLC (100 Lenox Drive, Lawrenceville, NJ 08648) on December 16, 2019 for two (2) 17 MMBtu/hr Bryan boilers and a low NO_x burners and Flue Gas Recirculation in Bensalem Township, **Bucks County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

GP1-48-009: Freshpet, Inc (176 North Commerce Way, Bethlehem, PA 18017) on December 13, 2019 for the installation and operation of two natural gas boilers at the site located in Hanover Twp., **Northampton County**.

GP9-54-001B: USS Achey Inc. (355 East Second Mountain Road, Schuylkill Haven, PA 17972) on December 1, 2019 for the operation of Diesel I/C Engine(s) at the site located in North Manheim Twp., **Schuylkill County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP4-22-03058A: Pratt & Whitney Amercon (181 Fulling Mill Road, Middletown, PA 17057) on December 13, 2019, for 1 existing burnoff oven, under GP4, at the facility located in Lower Swatara Township, **Dauphin County**. The general permit authorization was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

AG5-57-00001A: Appalachia Midstream Services, LLC (2000 Commerce Dr., Pittsburgh, PA 15275) on December 3, 2019, for the installation of a Questor Q1000 thermal oxidizer for the control of air contaminant emissions from this station's dehydration units and for the continued operation of five 3,550 bhp Caterpillar G3612LE, natural gas-fired compressor engines, each equipped with a catalytic oxidizer; five 140 MMscfd TEG dehydration units, each equipped with a 2 MMBtu/hr natural gas-fired reboiler; one 1.02 MMBtu/hr, natural gas-fired line heater; four 400 bbl production water storage tanks; twelve 535 gallon methanol tanks; two 605 bhp Baldor IGLC420-2N, natural gas-fired emergency generator engines each equipped with an air-to-fuel ratio controller and a 3-way catalyst; venting/blowdowns; fugitives; and pigging operations, pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression Stations, Processing Plants, and

Transmission Stations (BAQ-GPA/GP-5) at the Cherry Compressor Station located in Cherry Township, **Sullivan County**.

AG5-08-00004A: Appalachia Midstream Services, LLC (2000 Commerce Dr., Pittsburgh, PA 15275) on December 9, 2019, for the installation of a Questor Q500 thermal oxidizer for the control of air contaminant emissions from three of this station's dehydration units; for the installation of an existing Zeeco Z-HTO thermal oxidizer for the control of air contaminant emissions from three of this station's dehydration units; and for the continued operation of six 1,775 bhp Caterpillar G3606LE, natural gas-fired compressor engines, each equipped with a catalytic oxidizer; four 1,875 bhp Caterpillar G3606LE, natural gas-fired compressor engines, each equipped with a catalytic oxidizer; two 701 bhp Cummins GTA28 natural gas-fired engine/generator sets, each equipped with 3-way catalysts; six 140 MMscfd TEG dehydration units, each equipped with a 2 MMBtu/hr natural gas-fired reboiler; four natural gas-fired line heaters; eight 400 bbl and 100 bbl production water storage tanks; fourteen 535 gallon methanol tanks; venting/blowdowns; fugitives; and pigging operations, pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression Stations, Processing Plants, and Transmission Stations (BAQ-GPA/GP-5) at the Wilmot Compressor Station located in Wilmot Township, **Bradford County**.

GP1-08-00006: UTC Railcar Repair Services LLC (403 North Thomas Avenue, Sayre, PA 18840) on December 3, 2019, was issued an authorization for the construction and operation of a 10.205 MMBtu per hour natural gas fired boiler at the Sayre Plant located in Borough of Sayre, **Bradford County**, pursuant to the PA DEP Air Quality General Plan Approval and General Operating Permit for Small Gas & No. 2 Oil Fired Combustion Units (BAQ-GPA/GP-1).

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6940.

GP5-32-00319D: Fate Venture—Clawson Compressor Station (2800 Route 982, Mount Pleasant, PA 15666) on December 5, 2019, for the authority to continue operating equipment at their natural gas production facility (BAQ-GPA/GP5) located at their facility in Blacklick Township, **Indiana County**.

GP5-43-301C: Laurel Mountain Midstream Operating LLC—Jackson Center Compressor Station (2000 Commerce Drive, Park Place Corporate Center 2, Pittsburgh, PA 15275) on December 10, 2019, for the authority to operate equipment at the natural gas production facility (BAQ-GPA/GP5) located at their facility in Jackson Township, **Mercer County**.

GP9-32-405C: Britt Energies—Kinkead Aggregates Quarry (2311 Rt 56 Highway East, Homer City, PA 15748) on December 10, 2019, for the authority to construct and operate 4 diesel-fired internal combustion engines (BAQ-GPA/GP9) located at their facility in Center Township, **Indiana County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05142C: Mars Chocolate North America, LLC (295 South Brown Street, Elizabethtown, PA 17022) on December 11, 2019, for the construction of a new cocoa bean receiving, cleaning, and storage operation at the chocolate manufacturing plant in Elizabethtown Borough, **Lancaster County**.

06-05159A: CarbonLITE P, LLC (4030 Pottsville Pike, Reading, PA 19605) on December 10, 2019, for the installation of four (4) Caterpillar, 2,069 HP, natural gas-fired engines for their combined heat and power system and three (3) natural gas-fired, 7.877 MMBtu/hr, Miura boilers at the pcrPET bottles and container recycle plant located in Muhlenberg Township, **Berks County**.

36-05026D: LSC Communications, Inc. (1375 Harrisburg Pike, Lancaster, PA 17601) on December 10, 2019, for the installation of a new heatset web offset printing press controlled by two existing regenerative thermal oxidizers at the Lancaster West facility in the City of Lancaster, **Lancaster County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

18-00009G: Clinton County Solid Waste Authority (264 Landfill Lane, McElhattan, PA 17748-0209) on December 2, 2019, for the installation and operation of a 3,900 standard cubic foot per minute (scfm) enclosed flare to control the air contaminant emissions from the South Side of the Wayne Township Landfill located in Wayne Township, **Clinton County**. The proposed enclosed flare will meet all applicable air quality regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12. The enclosed flare will meet the requirements of Title V operating permit # 18-00009 and Subpart WWW of the Standards of Performance for Municipal Solid Waste Landfills, 40 CFR 60.750—60.759. The respective facility is a major facility for which a Title V operating permit 18-00009 has been issued.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6940.

24-131S: SGL Carbon LLC (900 Theresia Street, St. Marys, PA 15857) on November 27, 2019, effective November 27, 2019, has issued a plan approval extension for the construction and operation of a replacement scrubber control device in St. Marys City, **Elk County**. This is a State Only facility. This will expire on May 31, 2020.

16-149E: Clarion Laminate LLC (301 Fiberboard Road, Shippensburg, PA 16254), on December 12, 2019 issued a Plan Approval for an increase in the total site production limit that was inadvertently not previously placed in the Title V permit in Paint Township, **Clarion County**. No new construction is being authorized in this Plan Approval. This is a State Only facility aggregated together with Clarion Boards (16-00132).

37-350B: Amerikohl Aggregates, Incorporated (1401 Woodside Avenue, Ellwood City, PA 16114), on December 17, 2019 issued a Plan Approval for the installation of a portable mineral processing plant and associated diesel-fired generator engine at their Gardner Mine facility in Wayne Township, **Lawrence County**. This is a State Only facility.

43-270M: CCL Container Manufacturing Hermitage (1 Llodio Drive, Hermitage, PA 16148), on December 12, 2019 issued a Plan Approval for authorization to install and initially operate two aluminum can production lines, as well as subsequent removal of four existing production lines in Hermitage City, **Mercer County**. This is a State Only facility.

43-310H: NLMK Pennsylvania LLC (15 Roemer Boulevard, Farrell, PA 16121), on December 13, 2019 issued a Plan Approval for proposed construction of process equipment related to the Walking Beam Furnace in Farrell City, **Mercer County**. This is a Title V facility.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

09-0240: Mazza Iron & Steel, LLC (60 Solar Drive, Fairless Hills, PA 19030) on December 18, 2019 for operation of scrap and waste materials, in Falls Township, **Bucks County**.

23-0034: Villanova University (800 Lancaster Avenue, Villanova, PA 19085) on December 18, 2019 for use of six (6) natural gas emergency generators and six (6) gas utility lines in Radnor Township, **Delaware County**.

15-0110B: Pepperidge Farm, Inc. (421 Boot Road, Downingtown, PA 19335) on December 18, 2019 for one 25-ton capacity use bin with vent filter and stacks in Downingtown, **Chester County**.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05040D: East Penn Manufacturing Co., Inc. (P.O. Box 147, Lyon Station, PA 19536) on December 13, 2019, for approval of a Reasonably Available Control Technology (RACT 2) plan, as a plan approval and proposed SIP revision, for the secondary lead smelting facility located in Richmond Township, **Berks County**. The plan approval was extended.

06-05069AA: East Penn Manufacturing Co., Inc. (P.O. Box 147, Lyon Station, PA 19536) on December 13, 2019, for proposed changes to operations in the Industrial Battery Manufacturing Facility. The Industrial Battery Manufacturing Facility is located at the Lyon Station Plant in Richmond Township, **Berks County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

14-00002T: Graymont (PA) Inc. (375 Graymont Rd., Bellefonte, PA 16823) on December 10, 2019, to extend the plan approval expiration date to July 1, 2020 to authorize continued operation of several sources for the production of quicklime and hydrated lime at the Pleasant Gap facility in Spring Township, **Centre County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief—Telephone: 412-442-5226.

63-00538: Dynamet, Inc. (195 Museum Road, Washington, PA 15301) on December 17, 2019, for the continued temporary operation of the chemical mill for pickling of titanium products controlled by two (2) scrubbers at the Arden Facility located in Chartiers Township, **Washington County**. The new expiration date is June 28, 2020.

PA-65-00887A: MSI Corporation (210 1st Street, Vandergrift, PA 15690-1100) Plan Approval Extension issued on December 18, 2019, for completing the pending construction of an abrasive saw and associated baghouse # 3 at their metal processing facility located in Vandergrift Borough, **Westmoreland County**.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tullock-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00018: Exelon Generation Company, LLC (2501 Seaport Drive, Chester, PA 19013) on December 18, 2019 for renewal of the Title V Operating Permit for three (18 MW) each simple cycle turbines at its Chester Generating Station located in the City of Chester, **Delaware County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, Facility Permitting Chief—Telephone: 570-826-2409.

48-00021: Northampton Generating Co LP/ Northampton Facility (NGC) (1 Horwith Drive, Northampton, PA 18067-9728). On December 16, 2019, the Department issued a minor operating permit modification to the Title V Operating Permit for the electric generation facility located in Northampton Borough, **Northampton County**. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code, Chapter 127, Subchapter G.

The main sources at this facility consist of one fluidized bed boiler, ash handling systems, ash storage and loadout, an emergency generator, a diesel boiler emergency feed pump, and a diesel fire pump. The sources are controlled by baghouses and collectors. These sources have the potential to emit major quantities of regulated pollutants above Title V emission thresholds.

NGC's application requested changing the emissions testing frequency for Arsenic, Cadmium, Hexavalent Chromium, Lead, Nickel, Zinc, VOCs, and particulates. At a minimum, the testing shall be conducted once during the permit term not to exceed five (5) years apart.

The Title V Operating Permit includes emission restrictions, work practice standards and testing, monitoring, recordkeeping, and reporting requirements to ensure compliance with all applicable Federal and State air quality regulations.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, Facility Permitting Chief—Telephone: 570-826-2409.

40-00043: Crestwood Membranes, Inc. (755 Oakhill Road, Crestwood Industrial Park, Mountaintop, PA 18707). The Department issued, on 12/11/19, a State-Only Operating Permit for operation of sources at a plastics products manufacturing facility in Wright Township, **Luzerne County**. The sources include two hydrotherms and a rotogravure press controlled by a regenerative thermal oxidizer. The operating permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

38-05024: Pennsy Supply Co., Inc. (2400 Thea Drive, Suite 3A, Harrisburg, PA 17110-9436) on December 11, 2019, for the stone crushing operations at the Prescott Quarry located in South Lebanon Township, **Lebanon County**. The State-only permit was renewed.

67-03007: Apex Tool Group LLC (3990 East Market Street, York, PA 17402-2769) on December 13, 2019, for the steel chain/wire products manufacturing facility located in Springettsbury Township, **York County**. The State-only permit was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief—Telephone: 412-442-4174.

04-00013: Allegheny & Tsingshan Stainless, LLC (100 River Road, Brackenridge, PA 15014) on December 17, 2019 a State Only Operating Permit (SOOP) and RACT II Modification to Allegheny & Tsingshan Stainless, LLC to authorize the operation of a specialty metals finishing facility located in Midland Borough, **Beaver County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6940.

03-00180: Dominion Transmission South Bend Compressor Station (5000 Dominion Blvd, 2NW, Glen Allen, VA 23060). On December 9, 2019, the Department issued an administrative amendment to the Title V Operating Permit to incorporate the change of responsible official and permit contact for the facility located in South Bend Township, **Armstrong County**.

03-00244: Dominion Transmission Rural Valley Compressor Station (5000 Dominion Blvd, 2NW, Glen Allen, VA 23060). On December 9, 2019, the Department issued an administrative amendment to the State Operating Permit to incorporate the change of responsible official and permit contact for the facility located in Valley Township, **Armstrong County**.

10-00390: MarkWest Liberty Bluestone, Royal Oak Compressor Station (961 Brownsdale Rd, Evans City, PA 16033). On December 16, 2019, the Department issued a new State Only Natural Minor Operating Permit for the compressor station and dehydration facility located in Forward Township, **Butler County**. The facility's primary emission sources include three (3) 3,550-hp and three (3) 2,370-hp lean-burn natural gas-fired compressor engines equipped with oxidation catalysts, a 120 mmscf/day glycol dehydration unit (controlled by a 7.0 MMBtu/hr enclosed flare) and its associated 2.00 MMBtu/hr reboiler, condensate and produced water tanks, pigging operations, and fugitive VOC emissions. The potential emissions of the primary pollutants from the facility are as follows: 91.15 TPY (tons per year) NO_x, 36.70 TPY CO, 49.04 TPY VOC, 13.41 TPY total HAPs, 6.00 TPY formaldehyde, 0.28 TPY filterable PM₁₀ and PM_{2.5}, and 0.37 TPY SO_x; thus, the facility is a natural minor. The facility was originally permitted under General Permit GP5-10-00390A & B, which includes emission restrictions on the engines for NO_x, NMNEHC, CO, and formaldehyde. All six compressor engines are subject to 40 CFR 63 Subpart JJJJ, Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The dehydrator is subject to 40 CFR 63 Subpart HH, NESHAP From Oil and Natural Gas Production Facilities. Facility compressors (including the rod packing) are subject to 40 CFR 60 Subpart OOOO, Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution for which Construction, Modification or Reconstruction Commenced After August 23, 2011, and on or before September 18, 2015. The permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

20-00094: Ainsworth Pet Nutrition, Inc. (18746 Mill Street, Meadville, PA 16335). On December 16, 2019, the Department renewed a State Only Operating Permit for the facility located in Vernon Township, **Crawford County**. The facility is a Natural Minor. The primary sources at the facility include 2 natural gas fueled boilers rated at 12.5 million Btu/hr and 20.9 million Btu/hr; 2 natural gas fuel space heaters rated less than 2.5 million Btu/hr each; a 200,000 Btu/hr waste oil fueled space heater; 2 natural gas fueled drying ovens, and pet food conveying, milling, and transfer operations. The potential emissions from the facility are as follows: 5.9 tpy Particulate Matter; 28.96 tpy NO_x; 16.90 tpy CO; 0.18 tpy SO_x; 1.54 tpy VOC; and 0.59 tpy HAPs. The facility is subject to 40 CFR Part 60 Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

24-00120: Dominion Transmission Ardell Compressor Station (5000 Dominion Blvd, 2NW, Glen Allen, VA 23060). On December 9, 2019, the Department issued an administrative amendment to the Title V Operating Per-

mit to incorporate the change of responsible official and permit contact for the facility located in Benezette Township, **Elk County**.

32-00129: Dominion Transmission Rochester Mills Compressor Station (5000 Dominion Blvd, 2NW, Glen Allen, VA 23060). On December 9, 2019, the Department issued an administrative amendment to the Title V Operating Permit to incorporate the change of responsible official and permit contact for the facility located in North Mahoning Township, **Indiana County**.

32-00303: Dominion Transmission Cherry Tree Compressor Station (5000 Dominion Blvd, 2NW, Glen Allen, VA 23060). On December 9, 2019, the Department issued an administrative amendment to the State Operating Permit to incorporate the change of responsible official and permit contact for the facility located in Montgomery Township, **Indiana County**.

33-00140: Dominion Transmission Punxsutawney Compressor Station (5000 Dominion Blvd, 2NW, Glen Allen, VA 23060). On December 9, 2019, the Department issued an administrative amendment to the Title V Operating Permit to incorporate the change of responsible official and permit contact for the facility located in Perry Township, **Jefferson County**.

33-00152: Dominion Transmission Stoney Run Compressor Station (5000 Dominion Blvd, 2NW, Glen Allen, VA 23060). On December 9, 2019, the Department issued an administrative amendment to the State Operating Permit to incorporate the change of responsible official and permit contact for the facility located in Gaskill Township, **Jefferson County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

25-00383: Erie Hard Chrome (1570 E 12th St, Erie, PA 16511-1750). On December 10, 2019, the Department issued the renewal State Only Natural Minor Operating Permit for the hard chrome electroplating facility located in the City of Erie, **Erie County**. The facility's primary emission sources include three (3) hard chrome electroplating systems consisting of nine tanks total, the electroless nickel-plating line, batch cold degreasers, the chrome stripping unit, and natural gas combustion. The potential emissions of the primary pollutants from the facility are as follows: 2.28 TPY (tons per year) NO_x, 1.91 TPY CO, 0.455 TPY VOC, 0.055 TPY total HAPs, 0.007 TPY Chromium, 0.005 TPY Nickel, 0.217 TPY, PM₁₀, 0.173 TPY PM_{2.5}, and 0.014 TPY SO_x; thus, the facility is a natural minor. The electroplating tanks are subject to 40 CFR 63 Subpart N, NESHAP for Chromium Emissions from Hard Chromium Electroplating and Chromium Anodizing Tanks, the nickel-plating line is subject to 40 CFR 63 Subpart WWWW, the NESHAP for Plating and Polishing Operations Area Sources, and the batch cold solvent cleaners are subject to 40 CFR 63 Subpart T, NESHAP for Halogenated Solvent Cleaning. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

25-00946: PSB Industries, Inc. (1202 West 12th Street, Erie, PA 16501). On December 10, 2019, the Department renewed a State Only Operating Permit for the metal fabricating facility located in the City of Erie, **Erie County**. The primary sources at the facility are sand blasting and glass bead blasting operations; two

paint booths; two parts washers; and a natural gas oven and several natural gas space heaters with a combined rating of 5.6 million Btu/hr of heat input. Potential Emissions for the site are less than the Title V thresholds. The facility is a Natural Minor. The permit contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001–4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tullock-Reid, New Source Review Chief—Telephone: 484-250-5920.

46-00101: Ball Metalpack Aerosol Container, LLC (431 Privet Road, Horsham, PA 19044-1220) on December 16, 2019, for the renewal of a Non-Title V Facility, State-Only, Synthetic Minor Permit for an aerosol container and metal can manufacturing facility in Horsham Township, **Montgomery County**.

09-00245: Telford Recycling & Materials, LLC (2850 Clymer Avenue, Telford, PA 18969) on December 16, 2016 for a State-Only Natural Minor Operating Permit for a portable nonmetallic crushing plant in West Rockhill Township, **Bucks County**.

09-00142: Bank of America National Association (35 Runway Drive, Levittown, PA 19057-4700), on December 16, 2019 for a non-Title V, State-Only, Synthetic Minor Operating Permit for the operation of eleven (11) emergency generators at this location in Bristol Township, **Bucks County**.

46-00272: Tech Tube, Inc. (750 Vandenberg Road, King of Prussia, PA 19406) on December 18, 2019 for the renewal of synthetic minor operating permit for manufacturing of small diameter-cold-drawn tubing, for automotive, medical, and aerospace companies at their facility located in Upper Merion Township, **Montgomery County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, Facility Permitting Chief—Telephone: 570-826-2409.

40-00066: Hazleton Casting Company, LLC (P.O. Box 21, Weatherly, PA 18255) on November 10, 2019, for the facility located in the City of Hazleton, **Luzerne County**. This Natural Minor operating permit was administratively amended to reflect a change of the Responsible Official.

13-00009: Weatherly Casting & Machine Company, LLC (P.O. Box 21, Weatherly, PA 18255) on November 10, 2019, for the facility located in Weatherly Borough, **Carbon County**. This Natural Minor operating permit was administratively amended to reflect a change of the Responsible Official.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-03134: Blendhouse, LLC (61 Vanguard Drive, Reading, PA 19606-3765) on December 10, 2019, for the spray drying facility located in Exeter Township, **Berks County**. The State-Only permit was administratively amended in order to reflect a change of ownership.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

08-00025: Richards Funeral Home, Inc. (502 North Keystone Ave., South Waverly, PA 18840) on December 13, 2019, was issued a revised State-Only operating permit to incorporate the terms and conditions of Plan Approval 08-00025B for their Northern Bradford Crematory facility located in South Waverly Borough, **Bradford County**. The revised State-Only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1–1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301–3326); the Clean Streams Law (35 P.S. §§ 691.1–691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51–30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1–1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001–4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101–6018.1003).

Coal Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Janet Turner).

17900143. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, permit renewal for reclamation only of a bituminous surface coal mine located in Penn and Brady Townships, **Clearfield County** affecting 342.5 acres. Receiving stream(s): Irish Run and Unnamed Tributary to Irish Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: August 7, 2019. Permit issued: December 16, 2019.

17980117 and NPDES PA0238104. Junior Coal Contracting, Inc., 2330 Six Mile Road, Philipsburg, PA 16866, permit renewal for water treatment only of a bituminous surface coal mine located in Decatur Township, **Clearfield County** affecting 2.5 acres. Receiving stream(s): Laurel Run and Little Laurel Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: March 20, 2019. Permit issued: December 17, 2019.

17080107 and NPDES PA0256811. Junior Coal Contracting, Inc., 2330 Six Mile Road, Philipsburg, PA

16866, permit renewal, revised mining and backfilling plan, plus remove water sample point for continued operation and restoration of a bituminous surface coal and auger mine located in Decatur and Woodward Townships, **Clearfield County** affecting 298.7 acres. Receiving stream(s): Unnamed Tributaries to Moshannon Creek and Moshannon Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: March 9, 2018. Permit issued: December 17, 2019.

17831601 and NPDES PA0215317. River Hill Coal Company, Inc., P.O. Box 141, Kylertown, PA 16847, permit renew for the Belford Siding Preparation Plant located in Karthaus Township, **Clearfield County**. Receiving stream(s): West Branch of Susquehanna River classified for the following use(s): WWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: February 21, 2019. Permit issued: December 12, 2019.

17840123 and NPDES PA0609382. River Hill Coal Company, Inc., P.O. Box 141, Kylertown, PA 16847, permit renewal for reclamation only of a bituminous surface coal mine and tippel refuse disposal located in Karthaus Township, **Clearfield County** affecting 233.6 acres. Receiving stream(s): Unnamed Tributary to Saltlick Run classified for the following use(s): HQ-CWF. There are no potable water supply intakes within 10 miles downstream. Application received: February 6, 2019. Permit issued: December 10, 2019.

17793044 and NPDES PA0119334. River Hill Coal Company, Inc., P.O. Box 141, Kylertown, PA 16847, permit renewal for postmining treatment system on a bituminous surface coal mine located in Karthaus Township, **Clearfield County** affecting 28.9 acres. Receiving stream(s): Saltlick Run classified for the following use(s): HQ-CWF and MF. There are no potable water supply intakes within 10 miles downstream. Application received: November 21, 2018. Permit issued: December 10, 2019.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Holly Calvetti).

Permit 28890301 and NPDES No. PA0279528. New Enterprise Stone & Lime Co., Inc., P.O. Box 77, New Enterprise, PA 16664 commencement, operation and restoration of a large noncoal (industrial minerals) mine to change the land use from Agriculture & Forestland to Recreational in Southampton Township, **Franklin County**, affecting 159.3 acres. Receiving stream(s): Furnace Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: October 15, 2019. Permit Issued: December 16, 2019.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191, (Cayleigh Boniger).

10090803. Bernard J. McCrea Excavating (100 Pine Haven Drive, Fenelton, PA 16034). Revision to an existing large industrial minerals surface mine to add coverage under NPDES Permit No. PA0280704 in Clearfield Township, **Butler County**. Receiving streams: Little Buffalo Run. Application received: June 14, 2019. Permit Issued: November 22, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 64142801C and NPDES Permit No. PA0226050. Litts & Sons Stone Co., Inc. (19 Primrose Drive, Springbrook Township, PA 18444), a new NPDES Permit for discharge of treated mine drainage from a quarry operation in Sterling Township, **Wayne County** affecting 6.3 acres. Receiving stream: Butternut Creek. Application received: July 26, 2019. Permit issued: December 16, 2019.

Permit No. 8074SM1C6 and NPDES Permit No. PA0013722. Glasgow, Inc. (P.O. Box 1089, Glenside, PA 19038), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Montgomery and Lower Gwynedd Townships, **Montgomery County** affecting 63.5 acres. Receiving stream: Park Creek. Application received: July 5, 2019. Renewal issued: December 16, 2019.

Permit No. 58190804 and NPDES Permit No. PA0226009. Stanley L. Colwell (1030 Wagner Road, New Milford, PA 18834), commencement, operation and restoration of a quarry operation and NPDES Permit for discharge of treated mine drainage in New Milford Township, **Susquehanna County** affecting 5.0 acres. Receiving streams: Beaver Creek. Application received: March 13, 2019. Permit issued: December 17, 2019.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Janet Turner).

14194110. Wampum Hardware Company (636 Paden Road, New Galilee, PA 16141). Blasting at Maxwell Subdivision for residential development located in Spring Township, **Centre County** with an expiration date of December 31, 2020. Permit issued: December 10, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 46194121. Maine Drilling & Blasting, Inc. (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Monument Apartment and Parking Garage in Lower Merion Township, **Montgomery County** with an expiration date of November 25, 2020. Permit issued: December 13, 2019.

Permit No. 35194113. John H. Brainard (P.O. Box 66, Clifford, PA 18413), construction blasting for Boris Tellup Shale Pit in Greenfield Township, **Lackawanna County** with an expiration date of December 31, 2020. Permit issued: December 16, 2019.

Permit No. 66194103. John H. Brainard (P.O. Box 66, Clifford, PA 18413), construction blasting for McKannis Shale Pit in Tunkhanock Township, **Wyoming County** with an expiration date of December 31, 2020. Permit issued: December 16, 2019.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Southeast Region: Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5160.

Contact: Elaine Henderson, Clerk Typist 3, 484.250.5157.

Permit No. E09-1032, Bucks County Conservation District, 1456 Ferry Road, Suite 704, Doylestown, PA 18901, Middletown Township, **Bucks County**, ACOE Philadelphia District.

To restore and maintain the existing Lake Luxembourg settling basin to its original dimension and hydraulic capacity by removing approximately 6.8 acres of accumulated sediments and restore approximately 0.31 acre of

wetlands and 2.61 acres of conservation pool via wildlife habitat for the purpose of decreasing the velocity of the stormwater discharge into the lake. This project is funded by EPA.

The site is located in Core Creek Park near the intersection of Woodbourne and Ellis Roads (Langhorne, PA, Latitude: 40.211598; Longitude: -74.901168).

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E1204219-002, DCNR Bureau of Forestry, District 13, Lumber Township, **Cameron County**, U.S. Army Corps of Engineers Baltimore District (Emporium Quadrangle; Latitude 41.524738°, Longitude -78.135317°).

The applicant is authorized to construct and maintain a pedestrian bridge across McNuff Branch (HQ-CWF, MF) on the Bucktail Path State Forest hiking trail. The trail will have a permanent watercourse impact of 240 square feet.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, Harrisburg, PA 17101, telephone number: 717-787-3411.

D67-483EA. Jane Rineer, 155 Oak Road, Dallastown, PA 17313, and **Harlowe and Susan Prindle**, 255 School Street, York, PA 17402, York Township, **York County**, ACOE Baltimore District.

Project proposes to partially remove the Kehm Run Dam to eliminate a threat to public safety and to restore approximately 1,000 feet of stream channel to a free-flowing condition. The project is located across a tributary to Mill Creek (WWF, MF) (York, PA Quadrangle, Latitude: 39.9233 Longitude: -76.6675).

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-3 # ESG076319002-00
 Applicant Name Range Resources Appalachia LLC
 Contact Person Karl Matz
 Address 3000 Town Center Blvd
 City, State, Zip Canonsburg, PA 15317
 County Washington
 Township(s) Chartiers Township
 Receiving Stream(s) and Classification(s) Chartiers Run (WWF-Siltation-Impaired), UNT to Chartiers Run, Ohio River

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

ESCGP-3 # ESG295819013-00
 Applicant Name Cabot Oil & Gas Co
 Contact Person John Smelko
 Address 2000 Park Ln, Ste 300
 City, State, Zip Pittsburgh, PA 15275-1121
 County Susquehanna
 Township(s) Lenox
 Receiving Stream(s) and Classification(s) UNT to Tunkhannock Ck (CWF, MF)
 Secondary—Tunkhannock Ck (CWF-MF)

ESCGP-3 # ESG295819039-00
 Applicant Name Williams Field Services Co LLC
 Contact Person Barry Mahar
 Address 310 SR 29 N
 City, State, Zip Tunkhannock, PA 18657
 County Susquehanna
 Township(s) Bridgewater Twp
 Receiving Stream(s) and Classification(s) UNT 39432 to Meshoppen Creek # 4386 (CWF, MF); UNT 29436 to Meshoppen Creek # 47167 (CWF, MF);
 Secondary: Meshoppen Creek (CWF, MF)

CORRECTIVE ACTION

UNDER ACT 32, 1989 PREAMBLE 2

The following plans and reports were submitted under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Regional Office: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

Speedway 6804, 51-14505, 6215 Roosevelt Blvd, **City of Philadelphia**. EMS Environmental, Inc., 4550 Bath Pike, Bethlehem, PA 18017, on behalf of Speedway LLC, 500 Speedway Drive, Enon, OH 45323, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet site-specific standards.

Police Site 008, 51-20169, 5524-30 Pine St., **City of Philadelphia**. Oxford Engineering Company, 336 Point Street, Camden, NJ 08102, on behalf of The City of Philadelphia, Office of Fleet Management, 100 S. Broad St., 3rd Floor, Philadelphia, PA 19125, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet site-specific standards.

Former Fishers, 46-22682, 919 E. Willow Grove Ave., Springfield Township, Montgomery Avenue, Comstock Environmental Services LLC, P.O. Box 509, Lafayette Hill, PA 19444, on behalf of Wyndmoor Properties LLC, 8218 Ardmore Avenue, Wyndmoor, PA 19038, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet site specific standards.

Dick & Rips Exxon, 09-42442, 299 E. Street Rd., Warminster Township, **Bucks County**. Marshall Geoscience, Inc., 170 East First Avenue, Collegeville, PA 19426, on behalf of Richard E. Pfeiffer, Jr., 299 E. Street Road, Warminster, PA 18974, submitted a Site Characterization Report 310(b) concerning remediation of soil contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet nonresidential Statewide health standards.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Phillips 66 Site No. 5642, Storage Tank ID # 39-41527, 741 North Cedar Crest Boulevard, Allentown City, **Lehigh County**. GHD, 410 Eagleview Boulevard, Suite 110, Exton, PA 19321, on behalf of Phillips 66 Company, 1400 South Park Avenue, Linden, NJ 07036, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The report is intended to document the remedial actions for meeting Site-Specific Standards.

Former Hawk Valley General Store, Storage Tank ID # 54-50635, 16 Summer Valley Road, West Brunswick Township, **Schuylkill County**, United Environmental, P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of

Jack Rich Inc., 617 Altamont Boulevard, Frackville, PA 17961, submitted a combined Site Characterization Report and Remedial Action Plan concerning remediation of groundwater contaminated with petroleum. The report is intended to document the remedial actions for meeting Statewide Health Standards.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Gregory Bowman, Environmental Group Manager.

Pitt Ohio Express, Storage Tank Facility ID # 22-60257, 5641 Grayson Road, Harrisburg, PA 17111, Swatara Township, **Dauphin County**. ATC Group Services, 270 William Penn Way, Pittsburgh, PA 15238, on behalf of Pitt Ohio Express, 15 27th Street, Pittsburgh, PA 15222 submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with petroleum constituents. The plan is intended to document remediation of the site to meet the Statewide Health Standard.

Pilot 4563, Storage Tank Facility ID # 22-25046, 7833 Linglestown Road, Harrisburg, PA 17112, West Hanover Township, **Dauphin County**. Sovereign Consulting, 50 West Welsh Pool Road, Exton, PA 19341, on behalf of Pilot Travel Center, 7833 Linglestown Road, Harrisburg, PA 17112 submitted a combined Remedial Action Plan and Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum constituents. The combined plan is intended to document remediation of the site to meet the Statewide Health Standard.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Former Meerdo's Service Station, Storage Tank Primary Facility ID # 63-02375, 1005 Grant Street, Bulger, PA 15019, Smith Township, **Washington County**. Groundwater and Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of the Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222, submitted a Remedial Action Completion Report concerning the remediation of soil and groundwater contaminated with petroleum products. The report is intended to document the remedial actions for meeting the site-specific standard.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Russell Standard Mercer, Storage Tank Facility ID # 43-90281, 1210 Perry Highway, Springfield Township, **Mercer County**. Letterle & Associates, Inc., Suite 108, 191 Howard Street, Franklin, PA 16323, on behalf of Russell Standard Corporation, Suite 300, 285 Kappa Drive, Pittsburgh, PA 15238, submitted a Remedial Action Plan/Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with naphthalene, phenanthrene, pyrene, chrysene. The plan/report is intended to document the remedial actions for meeting the Statewide Health Standard.

CORRECTIVE ACTION

UNDER ACT 32, 1989 PREAMBLE 3

The DEP has taken action on the following plans and reports under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101–6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

Southeast Regional Office: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

Richards II Auto, 46-41885, 100 Forrest Ave., Narberth Borough, **Montgomery County**. Marathon Engineering & Environmental Services, Inc., 553 Beckett Rd, Ste 608, Swedesboro, NJ 08085, on behalf of RIR Management Services, LLC submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet site-specific standards.

Lukoil 69254, 09-41455, 501 S. Oxford Valley Rd., Falls Township, **Bucks County**. Envirotrac Ltd., 3070 Bristol Pike, Building 1, Suite 221, Bensalem, PA 19020, on behalf of Lukoil North America LLC, 302 Harper Drive, Suite 303, Moorestown, NJ 08057 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan was acceptable to meet site-specific standard and was approved by the DEP on December 9, 2019.

710 S Gulph Rd, 46-069378, 710 S. Gulph Rd., Upper Merion Township, **Montgomery County**. Synergy Environmental, Inc., 155 Rail Road Plaza, First Floor, Royersford, PA 19468, on behalf of PALG UST II LLC, submitted a Remedial Action Plan concerning remediation

of soil and groundwater contaminated with unleaded gasoline. The Remedial Action Plan was acceptable to meet residential Statewide health standard and was approved by the DEP on December 6, 2019.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Varsity Pit Stop, Storage Tank ID # 35-08950, 438 West Drinker Street, Dunmore Borough, **Lackawanna County**. LaBella, 1000 Dunham Drive, Suite B, Dunmore, PA 18512, on behalf of Ronald Sompel, 800 Johns Drive, Moosic, PA 18507, submitted a Remedial Action Plan concerning remediation of groundwater contaminated with gasoline. The report was acceptable to meet Statewide Health Standards and was approved by DEP on December 16, 2019.

Allen's Garage, Storage Tank ID # 58-17804, 370 Main Street, New Milford Borough, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of Donald Button, P.O. Box 642, New Milford, PA 18834, has submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with gasoline. The Remedial Action Completion Report demonstrated attainment of Statewide Health Standards and was approved by DEP on December 16, 2019.

Sheetz # 319, Storage Tank ID # 40-37719, 163 South Memorial Highway, Kingston Township, **Luzerne County**. EnviroTrac, on behalf of Sheetz, 351 Sheetz Way, Claysburg, PA 16625, submitted a combined Site Characterization Report and Remedial Action Plan concerning remediation of groundwater contaminated with gasoline. The report was not acceptable to meet Statewide Health Standards and was disapproved by DEP on December 16, 2019.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Soisson's Service Center, Storage Tank Primary Facility ID # 26-24448, 305 West Crawford Avenue, Connellsville, PA 15425, City of Connellsville, **Fayette County**. Insite Group Inc., 611 South Irvine Avenue, Sharon, PA 16146, on behalf of Tom Soisson, 305 West Crawford Avenue, Connellsville, PA 15425, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan was acceptable to meet the Statewide health standard and was approved on December 6, 2119.

Former Gulf Service Station, Storage Tank Primary Facility ID # 56-84175, 1219 Center Avenue, Somerset Borough, PA 15501, Somerset Borough, **Somerset County**. Arcadis U.S. Inc., 6041 Wallace Road Extension, Suite 300, Wexford, PA 15090, on behalf of Chevron U.S.A. Inc., Chevron Environmental Management Company, 1500 Louisiana Street/38151, Houston, TX 77002, submitted a Remedial Action Plan concerning the remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan was acceptable to meet the site-specific standard and was approved on December 6, 2119.

Ligonier Quick G's, Storage Tank Primary Facility ID # 65-12446, 626 West Main Street, Ligonier, PA 15658. Ligonier Township, **Westmoreland County**. CORE Environmental Services, Inc., 3960 William Flinn Highway, Suite 100, Allison Park, PA 15101, on behalf of CRA Corporation, P.O. Box 216, Johnstown, PA 15907, submit-

ted a Revised Remedial Action Plan and Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The Revised Remedial Action Plan and Remedial Action Completion Report were acceptable to meet the site-specific standard and was approved on December 9, 2019.

SPECIAL NOTICES

AIR QUALITY

Northwest Region: 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Notice of Proposed Revision to the State Implementation Plan for Volatile Organic Compounds, Notice of Intent to Issue Modified Title V Operating Permit, and Notice of Public Hearing for the Air Quality Operating Permit 61-00011

Approval of a Reasonably Available Control Technology (RACT II) plan for **Sasol Chemicals (USA) LLC** located in Cornplanter Township, **Venango County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection (the Department) has made a preliminary determination to approve an alternate Reasonably Available Control Technology (RACT II) plan and seeks approval of an amendment to the State Implementation Plan (SIP) for Sasol Chemicals (USA) LLC in Cornplanter Township, Venango County. And in accordance with 25 Pa. Code § 127.521, the Department intends to modify the Title V Operating Permit for the facility. The facility is located at 292 State Route 8, Oil City, PA 16301. The facility's representative to contact concerning this application is Mr. Lee Wilson, Safety, Health, Environmental, and Security Manager. His phone number is 814-677-2028 Ext. 6217.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008 and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into the modified operating permit (61-00011) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's SIP and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal; this includes the provisions of the Department's presumptive RACT II requirements in accordance with 25 Pa. Code § 129.97, as they apply to existing sources at the facility.

The facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments due to its potential to emit volatile organic compounds (VOCs). The facility is therefore subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. Permitted sources at the facility include a gas-fired/oil-fired boiler, furnaces, dryers, distillation columns, process vessels, storage tanks, fired pump engines, and miscellaneous chemical process manufacturing equipment.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>
Krystal Unit North & South Dryers, Source 102:	<ul style="list-style-type: none"> • VOC bypass emission limit of 8.9 tons per year, based on a 12-month rolling total. • Emergency atmospheric bypass time shall not exceed 292 hours per year (based on a 12-month rolling total).
314 & 340 Distillation Column Vents, Source 107:	<ul style="list-style-type: none"> • VOC bypass emission limit of 13.2 tons per year, based on a 12-month rolling total. • Emergency atmospheric bypass time shall be limited to 5% of distillation operating hours. • Annual out-of-service inspections and periodic in-service inspections. Based on these inspections, perform maintenance to reduce air leaks into the system to reduce high oxygen concentrations that can cause atmospheric bypass.

Public hearing. A public hearing will be held if requested by February 3, 2020 to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on February 6, 2020 at 10 a.m. at the DEP Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Tom Decker, Community Relations Coordinator, at 814-332-6615. The last day to pre-register to speak at a hearing, if one is held, will be February 3, 2020. If the Department does not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/RACT-II.aspx>. Contact Tom Decker at 814-332-6615 or monitor the Department's web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Tom Decker at 814-332-6615 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Eric A. Gustafson, Environmental Program Manager, DEP Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Eric A. Gustafson, Environmental Program Manager, DEP Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335. A 30-day

comment period from the January 4, 2020 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit 61-00011 and a concise statement regarding the relevancy of the information or objections to issuance of the permit or the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335. Appointments for scheduling a review may be made by calling the Department at 814-332-6078.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Tom Decker at 814-332-6615 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

Notice of Proposed Revision to the State Implementation Plan for Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit # 25-00035

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection (the Department) has made a preliminary determination to approve an alternate Reasonably Available Control Technology (RACT II) plan and seeks approval of an amendment to the State Implementation Plan (SIP) for **Molded Fiber Glass Co.** for the facility in Union City Borough, **Erie County**. And in accordance with 25 Pa. Code § 127.521, the Department of Environmental Protection intends to modify the Title V Operating Permit for the facility. The facility is located at 55 4th Ave, Union City, PA 16438-1247. The facility's representative to contact concerning this application is Ms. Kala McFarren, HR Manager. Her phone number is 814-438-3841 ext. 6702.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into the revised operating permit (25-00035) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's SIP and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal; this includes the provisions of the Department's presumptive RACT II requirements in accordance with 25 Pa. Code § 129.97, as they apply to existing sources at this facility.

The facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments due to its potential to emit VOCs and HAPs. The facility is therefore subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G.

The Union City facility manufactures a variety of fiberglass reinforced plastic products that includes the operation of open molding (gelcoat and resin application), closed molding, surface coating processes, and various support operations. The open and closed molding operations are subject to 40 CFR 63 Subpart WWWW NESHAP for Reinforced Plastic Composites Production and 40 CFR 63 Subpart PPPP NESHAP for Surface Coating of Plastic Parts and Products. Two boilers are subject to 40 CFR 63 Subpart DDDDD NESHAP for Industrial, Commercial, and Institutional Boilers and Process Heaters.

The following is a summary of the proposed amendments to the RACT II determination for this facility that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>
Entire Site	<p>EMISSION RESTRICTION(S) This facility's VOC emissions are limited to no more than 75 tons per year (TPY) on a 12-month rolling basis.</p> <p>Compliance with this limit is to be demonstrated via emission factors for gelcoat and resins in the ANSI Standard "Estimating Emission Factors from Open Molding and Other Composite Processes," emission factors from suppliers for reactive adhesives using the test method described in Appendix A of the Miscellaneous Plastic Parts Coating MACT Standard (40 CFR 63 Subpart PPPP), and material balance for coatings and other VOC containing materials.</p>
101, Gelcoat Operation	<p>WORK PRACTICE REQUIREMENTS This source shall be operated according to good operating practices to minimize emissions of VOC. This shall, at a minimum, consist of the following: (a) The permittee shall comply with the applicable work practice standards of 40 CFR 63 Subpart WWWW, Table 4. (b) The permittee shall, to the extent practicable, use lower-VOC gelcoat materials. (c) The permittee shall minimize emissions from mixing and cleanup operations to the extent practicable; which shall include covering containers during mixing operations, and the use of lower-VOC cleanup solvents.</p>

<i>Source</i>	<i>RACT II Requirement</i>
102A, Non-Atomized Resin Application Mechanical 102B, Non-Atomized Resin Application Mechanical & Manual	<p>WORK PRACTICE REQUIREMENTS This source shall be operated according to good operating practices to minimize emissions of VOC. This shall, at a minimum, consist of the following: (a) The permittee shall comply with the applicable work practice standards of 40 CFR 63 Subpart WWWW, Table 4. (b) The permittee shall, to the extent practicable, use lower-VOC resin materials. (c) The permittee shall, to the extent practicable, use non-atomizing mechanical resin application methods. (d) The permittee shall, to the extent practicable, use closed molding methods. (e) The permittee shall minimize emissions from mixing and cleanup operations to the extent practicable; which shall include covering containers during mixing operations, and the use of lower-VOC cleanup solvents.</p>
105, Primer Spray Operation (3 Booths & 1 Flash Area)	<p>WORK PRACTICE REQUIREMENTS This source shall be operated according to good operating practices to minimize emissions of VOC. This shall, at a minimum, consist of the following: (a) The permittee shall, to the extent practicable, use lower-VOC coating materials. (b) The permittee shall use only HVLP paint application methods. (c) The permittee shall minimize emissions from mixing and cleanup operations to the extent practicable; which shall include covering containers during mixing operations, and the use of lower-VOC cleanup solvents.</p>

Public hearing. If requested, a public hearing will be held at 10 a.m. on February 11, 2020, to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Tom Decker at 814-332-6615. The last day to pre-register to speak at a hearing, if one is held, will be February 4, 2020. If we do

not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at: <http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/RACT-II.aspx>.

We ask that you contact Tom Decker, Environmental Community Relations Specialist at 814-332-6615 or monitor our Web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Tom Decker at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and 2 written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit 3 copies of a written statement and exhibits within 10 days thereafter to Eric A. Gustafson, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Eric A. Gustafson, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. A 30-day comment period from January 4, 2020, will exist for the submission of comments, protests and information. Each submission must contain the following information: name, address and telephone number of the person submitting the comments; identification of the proposed permit number 25-00035; and concise statements regarding the relevancy of the information or objections to issuance of the permit or the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. Appointments for scheduling a review may be made by calling the Department at 814-332-6078.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodations to do so should contact Virginia Cain, Environmental Community Relations Specialist, at 484-250-5808 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

62-00017: In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve an alternative Reasonably Available Control Technology (RACT II) plan and seeks an approval of an amendment to the State Implementation Plan (SIP) for **United Refining Company**, in Warren City, **Warren County**. And in accordance with 25 Pa. Code § 127.521, the Department of Environmental Protection intends to revise a Title V Operating Permit for the facility. The facility is located at 15 Bradley Street, Warren, PA 16365. The facility’s representative to contact concerning this application is Mr. William J. Roy, Assistant Compliance Officer/Air Manager. His phone number is 814-723-1500. The facility is an integrated refiner and marketer of petroleum products. The facility’s air emission sources

include boilers, process heaters, flares, tanks, waste water treatment, emergency generators, and other ancillary equipment.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008 and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into a revised operating permit (62-00017) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania’s State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal; this includes the provisions of the Department’s presumptive RACT II requirements in accordance with 25 Pa. Code § 129.97, as they apply to existing sources at this facility.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>
Source 051—Pretreater Heater	NO _x emissions shall not exceed 0.11 lb/MMBtu and 21.4 TPY (12-month rolling). Perform an annual adjustment or tune-up including inspection adjustment, cleaning, or replacement of fuel burning equipment, including the burners and moving parts necessary for proper operation as specified by the manufacturer.
Source 053—Sat Gas Reboiler	NO _x emissions shall not exceed 0.1 lb/MMBtu and 8.2 TPY (12-month rolling). Perform an annual adjustment or tune-up including inspection adjustment, cleaning, or replacement of fuel burning equipment, including the burners and moving parts necessary for proper operation as specified by the manufacturer.
Source 055—DHT2 Heater	NO _x emissions shall not exceed 0.12 lb/MMBtu and 19.3 TPY (12-month rolling). Perform an annual adjustment or tune-up including inspection adjustment, cleaning, or replacement of fuel burning equipment, including the burners and moving parts necessary for proper operation as specified by the manufacturer.

<i>Source</i>	<i>RACT II Requirement</i>
Source 056—Prefractionator Reboiler 2	NO _x emissions shall not exceed 0.1 lb/MMBtu and 19.4 TPY (12-month rolling). Perform an annual adjustment or tune-up including inspection adjustment, cleaning, or replacement of fuel burning equipment, including the burners and moving parts necessary for proper operation as specified by the manufacturer.
Source 101A—FCC Unit	NO _x emissions shall not exceed 71 lb/1000 barrels FCC feed, 11.5 lb/hr and 40.2 TPY (12-month rolling). NO _x testing every 5 years and operation in accordance with the manufacturer's recommendations.
Cooling Water Towers	VOC emissions shall not exceed 7.5 TPY (12-month rolling) as demonstrated via throughput and emission factors. Operation in accordance with good operating practices to minimize emissions of VOC. Compliance with monitoring and repair provisions of 40 CFR 63.654.
Source 110—Wastewater Treatment Plant	VOC emissions shall not exceed 3.6 TPY (12-month rolling) for the Isom and Alky Pits as demonstrated via throughput and emission factors. The source shall minimize discharge of hydrocarbons to the greatest extent practicable. Conduct daily inspections for odors and take corrective actions as indicated by the results of the inspections.

Public hearing. If requested by February 3, 2020, a public hearing will be held at 10 a.m. on February 12, 2020, to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Tom Decker at 814-332-6615. The last day to pre-register to speak at a hearing, if one is held, will be February 3, 2020. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at: <http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/RACT-II.aspx>.

We ask that you contact Tom Decker, Environmental Community Relations Specialist at 814-332-6615 or monitor our website to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Tom Decker at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and 2 written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit 3 copies of a written statement and exhibits within 10 days thereafter to Eric A. Gustafson, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Eric A. Gustafson, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. A 30-day comment period from January 4, 2020, will exist for the submission of comments, protests and information. Each submission must contain the following information: name, address and telephone number of the person submitting the comments; identification of the proposed permit number 62-00017; and concise statements regarding the relevancy of the information or objections to issuance of the permit or the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. Appointments for scheduling a review may be made by calling the Department at 814-332-6078.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodations to do so should contact Tom Decker, Environmental Community Relations Specialist, at 814-332-6615 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the Regional Permit Coordination Office as noted before the application. Comments should contain the name, address and telephone number of the

person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Domenic Rocco, PE, Program Manager, 717-772-5987.

Applicant: Transcontinental Gas Pipe Line Company, LLC (Transco) (Applicant), 2800 Post Oak Boulevard, Level 11, Houston, TX 77056, Leidy South Project (Project).

The applicant is proposing the installation and maintenance of approximately 8.7 miles of 36-inch diameter discontinuous pipeline, a 6.3-mile long loop (Hensel Replacement) and a 2.4-mile long loop (Hilltop Loop) in **Clinton County**; the installation and maintenance of an approximately 3.5 miles of 42-inch diameter pipeline (Benton Loop) in **Lycoming County**; the construction and maintenance of two new compressor stations in **Schuylkill and Luzerne Counties**; and upgrades to existing compressor stations in **Columbia and Wyoming Counties**. The project consists of three Chapter 105 Water Obstruction and Encroachment Permits and one Chapter 102 Erosion and Sediment Control Permit. Below are the Chapter 105 permit applications being reviewed by the Department. There are no water obstructions and encroachments proposed in Schuylkill, Columbia and Wyoming Counties.

E1883219-001. The **Clinton County** portion of the proposed project (Hensel Replacement and Hilltop Loop) is located in Chapman and Leidy Townships, U.S. Army Corps of Engineers, Baltimore District. The Clinton County portion of the proposed project starts at the Leidy Hub in Clinton County (Latitude: 41.429722°; Longitude: -77.847892°) and extends discontinuously to an existing valve near Hilltop Lane (Latitude: 41.365753°; Longitude: -77.674233°).

The proposed project impacts in Clinton County include a total of 266 feet of temporary impacts and 625 feet of permanent impacts to Post Hollow Run (HQ-CWF, MF), UNT to Young Womans Creek (HQ-CWF, MF), Young Womans Creek (HQ-CWF, MF), UNT to Dark Hollow (EV, MF), UNT to Paddy Run (EV, MF), Paddy Run (EV, MF), UNT to Hensel Fork (EV, MF), Hensel Fork (EV, MF), UNT to Drury Run (EV, MF), and Drury Run (EV, MF) and UNT to Skunk Hollow (HQ-CWF); 3.71 acres of floodway impacts; 1.64 acre of temporary impacts to PEM, PSS, and PFO wetlands; and 1.72 acre of permanent impacts to PEM, PSS, and PFO wetlands.

E4183219-001. The **Lycoming County** portion of the proposed project (Benton Loop) is located in Jordan Township, U.S. Army Corps of Engineers, Baltimore District. The Lycoming County portion proposed project

starts near Road 2079 (Latitude: 41.253964°; Longitude: -76.528692°) and extends to the Lycoming County line near Route 118 (Latitude: 41.267467°; Longitude: -76.463275°).

The proposed project impacts in Lycoming County include a total of 265 feet of temporary impacts and 211 feet of permanent impacts to Little Muncy Creek (EV, MF), UNT to Little Muncy Creek (EV, MF), Buck Run (EV, MF), West Branch Little Muncy Creek (EV, MF) and UNT to West Branch Little Muncy Creek (EV, MF); 1.30 acre of floodway impacts; 1.12 acre of temporary impacts to PEM, PSS, and PFO wetlands; and 1.52 acre of permanent impacts to PEM, PSS, and PFO wetlands.

E4083219-001. The **Luzerne County** portion of the proposed project (Compressor Station 607) is located in Fairmount Township, U.S. Army Corps of Engineers, Baltimore District. The proposed project is located on the east side of Maransky Road approximately 0.3 mile south of its intersection with SR 0118 (Latitude: 41.299705°; Longitude: -76.22439°).

The proposed project impacts in Luzerne County include 0.13 acre of temporary impacts to PEM, PSS, and PFO wetlands; and 0.20 acre of permanent impacts to PEM, PSS, and PFO wetlands.

EROSION AND SEDIMENT CONTROL

The following parties have applied for Erosion and Sediment Control Permits for earth disturbance associated with oil and gas exploration, production, processing, or treatment operations or transmission facilities.

Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department proposes to issue a permit to discharge, subject to certain limitations in the permit conditions. These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices which restrict the rate and quantity of sediment discharged.

Applications received under sections 5 and 402 of The Clean Streams Law (35 P.S. §§ 691.5 and 691.402).

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Domenic Rocco, PE, Program Manager, 717-772-5987.

ESG830019002-00. The Department of Environmental Protection (Department) provides notice of receipt of an application for a Chapter 102, Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities. The application is currently under technical review for the Leidy South Project.

This authorization is required for earth disturbance activities associated with oil and gas exploration, production, processing or treatment operations or transmission facilities when earth disturbance is five acres or greater. Review of this application is being coordinated among the Department and the associated county conservation districts. The project is located in six counties, however there are no earth disturbance activities proposed in Wyoming County.

The application under review is as follows:

<i>Permit No.</i>	<i>Applicant Name & Address:</i>	<i>Counties:</i>	<i>DEP Office:</i>
ESG830019002-00	Transcontinental Gas Pipeline Company, LLC c/o Joseph Dean 2800 Post Oak Blvd Level 11 Houston, TX 77056	Clinton Lycoming Luzerne Columbia Schuylkill	Regional Permit Coordination Office

**PUBLIC COMMENTS FOR WATER OBSTRUCTIONS AND ENCROACHMENTS AND/OR
EROSION AND SEDIMENT CONTROL**

A person wishing to comment on a proposed permit are invited to submit a statement to the appropriate Department office listed before the application within 30 days of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department office during the 30-day public comment period.

Following the 30-day comment period, the program manager from the appropriate Department office will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to United States Court of Appeals for the 3rd Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790.

More information regarding the permit applications related to this proposed project may be available online (dep.pa.gov/pipelines) or in the Department's Regional Permit Coordination Office. The Department's Regional Permit Coordination Office can be contacted at 717-772-5987 or RA-EPREGIONALPERMIT@pa.gov.

Comments on the applications can be emailed or sent via postal mail to the Department of Environmental Protection, Regional Permit Coordination Office, Rachel Carson Building, 400 Market Street, 10th Floor, Harrisburg, PA 17101, RA-EPREGIONALPERMIT@pa.gov.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified Department office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

[Pa.B. Doc. No. 20-11. Filed for public inspection January 3, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications for Reimbursement for Certified Host Municipality Inspectors under Act 101 (Section 1102), the Municipal Waste Planning, Recycling and Waste Reduction Act of 1988, and Act 108 (Section 304), the Hazardous Sites Cleanup Act of 1988

The Department of Environmental Protection (Department) announces the submission deadline for 2019 Host Municipality Inspector Program (Program) reimbursement applications. Reimbursements are available to municipalities under the Municipal Waste Planning, Recycling and Waste Reduction Act (Act 101) (53 P.S. §§ 4000.101—4000.1904) and the Hazardous Sites Cleanup Act (Act 108) (35 P.S. §§ 6020.101—6020.1305). Municipalities include cities, boroughs, incorporated towns, townships and home rule municipalities.

Reimbursements are allocated from the Recycling Fund authorized under Act 101 for municipal waste facilities, or from the Hazardous Sites Cleanup Fund under Act 108 for hazardous waste facilities. Reimbursements are available to any municipality that has a municipal waste landfill, resource recovery facility, or commercial hazard-

ous waste storage, treatment and disposal facility located within its geographic borders. Upon application from any host municipality, the Department shall award reimbursements for authorized costs incurred for the salary and expenses of up to two certified Host Municipality Inspectors. The reimbursement shall not exceed 50% of the approved costs of salaries and expenses. Reimbursement is available only for Host Municipality Inspectors trained and certified by the Department.

Questions regarding the Program and the grant application should be directed to Laura Henry, Bureau of Waste Management, at lahenry@pa.gov or (717) 772-5713. Additional information is also available on the Department's web site at www.dep.pa.gov (search term: "Host Municipality Inspector").

Applications must be submitted online through the Department of Community and Economic Development's Electronic Single Application web site, eGrants, at www.esa.dced.state.pa.us. Applications must be received prior to 11:59 p.m. on March 31, 2020. Applications submitted after the deadline or through another delivery method will not be considered.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 20-12. Filed for public inspection January 3, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Household Hazardous Waste Education Grant Awards under Section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act, Act 101 of 1988

The Department of Environmental Protection hereby announces the following grant to Lebanon County under section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act (Act 101) (53 P.S. § 4000.901) and section 208 of the Small Business and Household Pollution Prevention Program Act (Act 190) (35 P.S. § 6029.208).

Planning grants are awarded to counties for 80% of approved costs for preparing municipal waste management plans, as required by Act 101, for carrying out related studies, surveys, investigations, inquiries, research and analysis, including those related to siting, environmental mediation, education programs on pollution prevention and household hazardous waste (HHW) and providing technical assistance to small businesses for pollution prevention. Grants may be awarded for feasibility studies and project development for municipal waste processing or disposal facilities, except for facilities for the combustion of municipal waste that are not proposed to be operated for the recovery of energy. All grant awards are predicated on the receipt of recycling fees required by sections 701 and 702 of Act 101 (53 P.S. §§ 4000.701 and 4000.702) and the availability of funds in the Recycling Fund.

Inquiries regarding the grant offering can be directed to Mark Vottero, Department of Environmental Protection, Bureau of Waste Management, Division of Waste Minimization and Planning, Rachel Carson State Office Building, P.O. Box 8472, Harrisburg, PA 17105-8472, at mvottero@pa.gov or (717) 772-5719.

Act 101, Section 901 HHW Education Grant

<i>Region</i>	<i>County</i>	<i>Applicant</i>	<i>Project</i>	<i>Grant</i>
Southcentral	Lebanon	Lebanon County	HHW Education	\$46,832

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 20-13. Filed for public inspection January 3, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Stream Redesignation Evaluations; Class A Wild Trout Designated Streams

Under 25 Pa. Code § 93.4d (relating to processing of petitions, evaluations and assessments to change a designated use) the Department of Environmental Protection (Department) gives notice that an evaluation will be conducted on the following stream sections to determine the proper water use designations.

Each of these streams has been classified by the Fish and Boat Commission as a Class A Wild Trout stream. The Department is seeking information concerning the water quality of the following waters to supplement any evaluations or assessments that have been or are being performed for potential redesignation as High Quality or Exceptional Value Waters.

<i>Stream Name</i>	<i>Tributary to</i>	<i>County</i>
Cacoosing Creek	Tulpehocken Creek	Berks
Homer Gap Run	Little Juniata River	Blair
Unnamed Tributary (UNT) 03181 to Tohickon Creek	Tohickon Creek	Bucks
West Branch Susquehanna River	Susquehanna River	Cambria
Clearfield Creek	West Branch Susquehanna River	Cambria
UNT 26464 to Clearfield Creek	Clearfield Creek	Cambria
Porter Run	West Branch Susquehanna River	Cambria
Walnut Run	West Branch Susquehanna River	Cambria
Nanny Run	Bennett Branch Sinnemahoning Creek	Cameron
“Stone Quarry Hollow”	Bennett Branch Sinnemahoning Creek	Cameron
UNT 03778 to Mill Creek	Mill Creek	Carbon
Mauch Chunk Creek	Lehigh River	Carbon
Bald Eagle Creek	West Branch Susquehanna River	Centre
UNT 22622 to Sugar Camp Run	Sugar Camp Run	Centre
Logan Branch	Spring Creek	Centre
UNT 24933 to Mountain Run	Mountain Run	Clearfield
“Finley Hollow”	Mountain Run	Clearfield

<i>Stream Name</i>	<i>Tributary to</i>	<i>County</i>
Beaver Run	Moshannon Creek	Clearfield
Moravian Run	West Branch Susquehanna River	Clearfield
UNT 26200 to Potts Run	Potts Run	Clearfield
UNT 26262 to Muddy Run	Muddy Run	Clearfield
UNT 26658 to Anderson Creek	Anderson Creek	Clearfield
Kratzer Run	Anderson Creek	Clearfield
Hughey Run	Kratzer Run	Clearfield
Chatham Run	West Branch Susquehanna River	Clinton
Big Spring Creek	Conodoguinet Creek	Cumberland
Johnson Run	Bennett Branch Sinnemahoning Creek	Elk
“Silver Mill Hollow”	Bennett Branch Sinnemahoning Creek	Elk
UNT 50461 to Elk Creek	Elk Creek	Elk
Water Tank Run	Elk Creek	Elk
UNT 53682 to South Branch French Creek	South Branch French Creek	Erie
Alder Run	French Creek	Erie
Cold Spring Run	Elk Run	Jefferson
Lackawanna River	Susquehanna River	Lackawanna
UNT 03382 to Saucon Creek	Saucon Creek	Lehigh
Sawmill Run	Pohopoco Creek	Luzerne
Big Wapwallopen Creek	Susquehanna River	Luzerne
Bow Creek	Big Wapwallopen Creek	Luzerne
English Run	Little Pine Creek	Lycoming
Shingle Mill Branch	English Run	Lycoming
Little Sicily Run	West Branch Clarion River	McKean
UNT 57518 to Knapp Creek	Knapp Creek	McKean
UNT 57521 to Knapp Creek	Knapp Creek	McKean
UNT 57546 to Tram Hollow Run	Tram Hollow Run	McKean
“Baker Hollow”	North Branch Cole Creek	McKean
Marvin Creek	Potato Creek	McKean
UNT 57816 to Marvin Creek	Marvin Creek	McKean
“Cady Hollow”	Allegheny Portage Creek	McKean
UNT 64376 to Marvin Creek	Marvin Creek	McKean
Jacks Creek	Juniata River	Mifflin
UNT 12431 to Kishacoquillas Creek	Kishacoquillas Creek	Mifflin
Middle Creek	Pohopoco Creek	Monroe
UNT 04022 to Pohopoco Creek	Pohopoco Creek	Monroe
UNT 04025 to Sugar Hollow Creek	Sugar Hollow Creek	Monroe
Perry Furnace Run	Sherman Creek	Perry
Allegheny River	Ohio River	Potter
Sartwell Creek	Allegheny River	Potter
“Wiemer Hollow”	Sartwell Creek	Potter
Schuylkill River	Delaware River	Schuylkill
Little Egypt Creek	Susquehanna River	Susquehanna

Persons who have technical data concerning the water quality, instream habitat or biological condition of these streams are encouraged to make the data available to the Department for consideration in the use evaluations. These evaluations may lead to recommendations by the Department to the Environmental Quality Board for redesignation.

Data should be submitted to Mark Brickner, Division of Water Quality, Bureau of Clean Water, P.O. Box 8774, Harrisburg, PA 17105-8774 or mbrickner@pa.gov. Data must be submitted by Monday, February 3, 2020. Questions concerning these evaluations can be directed to Mark Brickner at (717) 787-9637.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Mark Brickner directly at (717) 783-9719 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 20-14. Filed for public inspection January 3, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Health Research Advisory Committee Meeting

The Department of Health's Health Research Advisory Committee (Committee), established by section 903(b) of the Tobacco Settlement Act (35 P.S. § 5701.903(b)), will hold a public meeting on January 16, 2020, from 9 a.m. to 11 a.m. The meeting will be held in Room 812, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120.

The purpose of the meeting is to review the work of the Committee and to continue the planning process to establish the health research priorities for the State Fiscal Year 2021-2022.

For additional information or persons with disabilities who wish to attend the meeting and require an auxiliary aid, service or other accommodation, contact Penny E. Harris, MEd, CAC, LPC, Director, Health Research Office, or Pamela Brown, Management Technician, Health Research Office, (717) 231-2825, ra-healthresearch@pa.gov, by mail to Health and Welfare Building, Room 833, 625 Forster Street, Harrisburg, PA 17120-0701, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-15. Filed for public inspection January 3, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Special Supplemental Nutrition Program for Women, Infants and Children (WIC Program); Maximum Allowable Prices and Competitive Prices

Maximum Allowable Prices and Competitive Prices for All Pennsylvania WIC Authorized Stores

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) (relating to selection criteria for authorization and reauthorization; and terms and conditions of participation) and 7 CFR 246.12 (relating to food delivery methods), the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices.

Maximum Allowable Prices

Effective January 1, 2020, through March 31, 2020, the Maximum Allowable Prices the Department of Health will pay all stores for WIC allowable foods are as follows:

<i>Description</i>	<i>Maximum Allowable Price</i>
Beans, Canned—15.5/16 oz.	\$1.54
Beans/Peas—Dry—16 oz.	\$2.40

<i>Description</i>	<i>Maximum Allowable Price</i>
Canned Fish—Pink Salmon	\$2.49
Canned Fish—Sardines	\$1.75
Canned Fish—Tuna	\$1.50
Cereal (per oz.)	\$0.37
Cheese, 16 oz.	\$7.70
Eggs	\$3.15
Infant Cereal—8 oz.	\$3.10
Infant Fruits, 100%—4 oz.	\$1.28
Infant Vegetables, 100%—4 oz.	\$1.28
Infant Meats, 100%—2.5 oz.	\$1.37
Juice—11.5/12 oz.	\$3.03
Juice—48 oz.	\$3.86
Juice—64 oz.	\$4.63
Kosher Cheese—16 oz.	\$8.40
Kosher Lowfat and 2% Milk—quart	\$1.87
Kosher Lowfat and 2% Milk—1/2 gallon	\$3.37
Kosher Whole Milk—quart	\$1.80
Kosher Whole Milk—1/2 gallon	\$3.40
Milk, Dry—9.6 oz.	\$4.60
Milk, Dry—25.6 oz.	\$9.85
Milk, Evaporated—12 oz.	\$1.72
Milk, Lowfat and 2%—quart	\$1.59
Milk, Lowfat and 2%—1/2 gallon	\$2.72
Milk, Lowfat and 2% Lactose Free—quart	\$2.63
Milk, Lowfat and 2% Lactose Free—1/2 gallon ...	\$4.45
Milk, Whole—quart	\$1.74
Milk, Whole—1/2 gallon	\$2.79
Milk, Whole Lactose Free—quart	\$2.89
Milk, Whole Lactose Free—1/2 gallon	\$4.55
Peanut Butter—16—18 oz.	\$3.68
Soy Beverage—Pacific Natural Foods 32 oz.	\$3.50
Soy Beverage—8th Continent 64 oz.	\$4.30
Tofu—16 oz.	\$2.75
Whole Grain—Bread, 16 oz.	\$3.65
Whole Grain—Bread, 24 oz.	\$4.10
Whole Grain—Brown Rice, 16 oz.	\$2.45
Whole Grain—Brown Rice, 24 oz.	\$3.79
Whole Grain—Oats, 16 oz.	\$3.00
Whole Grain—Oats, 24 oz.	\$6.11
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.70
Whole Wheat Pasta	\$2.77
Yogurt Nonfat	\$3.45
Yogurt Lowfat	\$3.45
Yogurt Wholefat	\$3.55
Boost RTF Formula—8 oz.	\$2.04
EnfaCare RTF Formula—32 oz.	\$8.04
EnfaCare w/Iron Powder Formula—12.8 oz.	\$20.72
Nutramigen Concentrate Formula—13 oz.	\$8.19
Nutramigen RTF Formula—32 oz.	\$10.90
Nutramigen w/Enflora Powder Formula— 12.6 oz.	\$31.02
Pediasure RTF Formula—8 oz.	\$2.35
Pediasure w/Fiber RTF Formula—8 oz.	\$2.45
Pediasure Sidekicks RTF Formula—8 oz.	\$2.45
Similac Advance Concentrate Formula—Blue— 13 oz.	\$6.08

<i>Description</i>	<i>Maximum Allowable Price</i>
Similac Advance RTF Formula—Blue—32 oz. . . .	\$7.99
Similac Advance Powder Formula—Blue— 12.4 oz.	\$18.89
Similac Expert Care Alimentum RTF Formula— 32 oz.	\$10.79
Similac Expert Care Alimentum Powder Formula—16 or 12.1 oz.	\$30.19
Similac Expert Care for Diarrhea RTF Formula— 32 oz.	\$8.79
Similac Expert Care NeoSure RTF Formula— 32 oz.	\$9.34
Similac Expert Care NeoSure Powder Formula— 13.1 oz.	\$19.79
Similac Go and Grow Powder Milk Based Formula—Blue—1.5 lbs.	\$23.45
Similac for Spit Up RTF Formula—Green— 32 oz.	\$8.59
Similac for Spit Up Powder Formula—Green— 12.0 oz.	\$20.19
Similac Sensitive RTF Formula—Orange—32 oz.	\$8.29
Similac Sensitive Powder Formula—Orange— 12.0 oz.	\$19.05
Similac Soy Isomil Concentrate Formula—Pink— 13 oz.	\$6.25
Similac Soy Isomil RTF Formula—Pink—32 oz.	\$8.54
Similac Soy Isomil Powder Formula—Pink— 12.4 oz.	\$19.59
Similac Total Comfort Powder Formula—Purple— 12.0 oz.	\$18.55

Stores must permit the purchase of WIC allowable foods that exceed the maximum allowable price to WIC Customers.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed. Effective, January 1, 2020, through March 31, 2020, the Competitive Prices for WIC Authorization are as follows:

<i>Description</i>	<i>Competitive Prices</i>
Beans, Canned—15.5/16 oz.	\$1.50
Beans/Peas—Dry—16 oz.	\$2.15
Canned Fish—Pink Salmon	\$2.48
Canned Fish—Sardines	\$1.68
Canned Fish—Tuna	\$1.48
Cereal (per oz.)	\$0.35
Cheese, 16 oz.	\$7.20
Eggs	\$3.09
Infant Cereal—8 oz.	\$2.96
Infant Fruits, 100%—4 oz.	\$1.15
Infant Vegetables, 100%—4 oz.	\$1.15
Infant Meats, 100%—2.5 oz.	\$1.35
Juice—11.5/12 oz.	\$2.90
Juice—48 oz.	\$3.67
Juice—64 oz.	\$4.40
Kosher Cheese—16 oz.	\$8.40
Kosher Lowfat Milk—1/2 gallon	\$3.35
Kosher Whole Milk—1/2 gallon	\$3.39
Milk, Lowfat—1/2 gallon	\$2.58
Milk, Whole—1/2 gallon	\$2.70
Peanut Butter—16—18 oz.	\$3.59
Whole Grain—Bread, 16 oz.	\$3.55
Whole Grain—Brown Rice, 16 oz.	\$2.40
Whole Grain—Oats, 16 oz.	\$2.99

<i>Description</i>	<i>Competitive Prices</i>
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.60
Whole Wheat Pasta	\$2.70
Similac Advance Concentrate Formula—Blue— 13 oz.	\$5.98
Similac Advance Powder Formula—Blue— 12.4 oz.	\$18.89
Similac Soy Isomil Concentrate Formula—Pink— 13 oz.	\$6.25
Similac Soy Isomil Powder Formula—Pink— 12.4 oz.	\$19.59

Persons with a disability who require an alternative format of this listing (for example, large print, audiotape, Braille) should contact Perce Morgan, Department of Health, Bureau of WIC, 625 Forster Street, 7th Floor West, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-1289, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-16. Filed for public inspection January 3, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Spinal Cord Research Advisory Committee Meeting

The Department of Health’s Spinal Cord Research Advisory Committee (Committee), established by section 903.1(b) of the Tobacco Settlement Act (35 P.S. § 5701.903A(b)), will hold a public meeting on January 15, 2020, from 9 a.m. to 10:30 a.m. The meeting will be held in Room 812, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120.

The purpose of the meeting is to review the work of the Committee and to continue the planning process to establish the spinal cord research priorities for the State Fiscal Year 2019-2020.

For additional information or persons with disabilities who wish to attend the meeting and require an auxiliary aid, service or other accommodation, contact Penny E. Harris, MEd, CAC, LPC, Director, Health Research Office, or Pamela Brown, Management Technician, Health Research Office, (717) 231-2825, ra-healthresearch@pa.gov, by mail to Health and Welfare Building, Room 833, 625 Forster Street, Harrisburg, PA 17120-0701, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-17. Filed for public inspection January 3, 2020, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Cupid's Cash Fast Play Game 5076

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 803.11 (relating to powers and duties of the Secretary of Revenue), the Secretary of Revenue hereby provides public notice of the rules for the following lottery game:

1. *Name*: The name of the lottery game is Pennsylvania Cupid's Cash (hereinafter "Cupid's Cash"). The game number is PA-5076.

2. *Definitions*:

(a) *Authorized retailer or retailer*: A person who is properly licensed by the Lottery pursuant to 61 Pa. Code §§ 805.1—805.17.

(b) *Bar code*: The symbology on the ticket containing certain encrypted validation and accounting data used for identifying winning and losing tickets.

(c) *Game Ticket*: A bearer instrument produced through a Lottery Terminal that is the player's record of a play for a Fast Play lottery game and sold by an authorized retailer containing the play and validation data as published in this game notice.

(d) *Lottery Central Computer System*: The computer gaming system on which all Fast Play plays are recorded.

(e) *Lottery Terminal*: A device authorized by the Lottery to function in an interactive mode with the Lottery Central Computer System for the purpose of issuing plays, executing Quick Pick selections, and entering, receiving, and processing lottery transactions, including making purchases, validating plays, transmitting reports, and performing inventory functions.

(f) *Play*: A chance to participate in a particular Fast Play lottery game.

(g) *Play Area*: The area on a ticket which contains one or more play symbols.

(h) *Play Symbol*: A number, letter, symbol, image or other character found in the play area which is used to determine whether a player wins a prize.

(i) *Prize*: A non-monetary item, money, or experience that can be won as specified in section 7 (relating to prizes available to be won and determination of prize winners) of this game notice.

(j) *ROW*: A specific, pre-defined portion of the play area, which contains between two and four play symbols and a prize symbol in a horizontal line, that when played according to the instructions, determine whether a player wins a prize. Each ROW is played separately, but winning combinations in more than one ROW can be combined to win larger prizes as described in section 7 (relating to prizes available to be won and determination of prize winners).

(k) *WINNING NUMBERS*: The numbers, letters, symbols or other characters found in the play area that, when matched against the play symbols in any "ROW," determine whether a player wins a prize.

(l) *Winning ticket*: A game ticket which has been validated and qualifies for a prize.

3. *Price*: The price of a Cupid's Cash ticket is \$5.

4. *Description of the Cupid's Cash Fast Play lottery game*:

(a) The Cupid's Cash lottery game is an instant win game printed from a Lottery Terminal. All prizes are predetermined, and the player does not have the ability to select his or her own play symbols. Cupid's Cash tickets may be purchased from an authorized retailer or at a Lottery self-service terminal that sells terminal-based Lottery game tickets. Tickets purchased from an authorized retailer shall be printed on-demand at the time of purchase and may not be preprinted by the retailer.

(b) Cupid's Cash has two ways to win a prize.

(1) *Key Number Match*: Cupid's Cash is played by matching the play symbols located in the "WINNING NUMBERS" area to the play symbols located in each "ROW." A player correctly matching all play symbols within a "ROW" to any of the "WINNING NUMBERS" play symbols will win the prize shown for that "ROW." A bet slip is not used to play this game.

(2) *Find*: Cupid's Cash is also played by finding four Dollar Bill symbols in the play area. Players finding four Dollar Bill symbols in this manner will win all four prizes shown.

(c) Players can win the prize identified in section 7 (relating to prizes available to be won and determination of prize winners).

(d) A Cupid's Cash game ticket cannot be canceled or voided once printed by the Lottery Terminal, even if printed in error.

(e) To purchase a ticket at an authorized retailer, a player must remit the purchase price to the retailer and verbally request a Cupid's Cash game ticket. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

(f) To purchase a ticket at a Pennsylvania Lottery self-service terminal, the player must insert into the self-service terminal a dollar amount equal to the total purchase price of a Cupid's Cash game ticket and select the Cupid's Cash option on the Lottery self-service terminal. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

5. *Cupid's Cash ticket characteristics*:

(a) A Cupid's Cash ticket shall contain a play area, the cost of the play, the date of sale, and a bar code. Each ticket consists of four "ROW" areas. Each "ROW" is played separately.

(b) *Play Symbols*: Each Cupid's Cash ticket play area will contain a "WINNING NUMBERS" area and four "ROW" areas. The play symbols located in the "WINNING NUMBERS" area and each "ROW" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVEN), 12 (TWELVE), 13 (THIRTEEN), 14 (FOURTEEN), 15 (FIFTEEN), 16 (SIXTEEN), 17 (SEVENTEEN), 18 (EIGHTEEN), 19 (NINETEEN), 20 (TWENTY), 21 (TWENTYONE), 22 (TWENTYTWO), 23 (TWENTYTHREE), 24 (TWENTYFOUR), 25 (TWENTYFIVE), 26 (TWENTYSIX), 27 (TWENTYSEVEN), 28 (TWENTYEIGHT), 29 (TWENTYNINE) and 30 (THIRTY). The play symbols located in the play area are: Key symbol, Cupcake symbol, Lock symbol, Love Potion symbol, Cupid's Arrow symbol and a Dollar Bill symbol.

(c) *Prize Symbols*: The prize symbols and their captions located in the play area are: \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTEEN), \$20⁰⁰ (TWENTY), \$25⁰⁰ (TWY FIV), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$1,000 (ONE THO) and \$25,000 (TWYFIVTHO).

(d) *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$15, \$20, \$25, \$50, \$100, \$200, \$1,000 and \$25,000. A player can win up to four times on a ticket.

(e) *Approximate number of tickets available for the game:* Approximately 2,400,000 tickets will be available for sale for the Cupid's Cash lottery game.

6. *Second-Chance Drawing:* The Pennsylvania Lottery will conduct a Lucky in Love Second-Chance Drawing for which non-winning Cupid's Cash lottery game tickets may be eligible as provided for in section 9.

7. *Prizes available to be won and determination of prize winners:*

(a) All Cupid's Cash prize payments will be made as one-time, lump-sum cash payments.

(b) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match all the play symbols in the same horizontal "ROW," and a prize symbol of \$25,000 (TWYFIVTHO) appears in the "Prize" area for that "ROW," on a single ticket, shall be entitled to a prize of \$25,000.

(c) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match all the play symbols in the same horizontal "ROW," and a prize symbol of \$1,000 (ONE THO) appears in the "Prize" area for that "ROW," on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match all the play symbols in the same horizontal "ROW," and a prize symbol of \$200 (TWO HUN) appears in the "Prize" area for that "ROW," on a single ticket, shall be entitled to a prize of \$200.

(e) Holders of tickets upon which four Dollar Bill symbols are found in the play area, and a prize symbol of \$50⁰⁰ (FIFTY) appears in all four "ROWS," on a single ticket, shall be entitled to a prize of \$200.

(f) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match all the play symbols in the same horizontal "ROW," and a prize symbol of \$100 (ONE HUN) appears in the "Prize" area for that "ROW," on a single ticket, shall be entitled to a prize of \$100.

(g) Holders of tickets upon which four Dollar Bill symbols are found in the play area, and a prize symbol of \$50⁰⁰ (FIFTY) appears in one of the "ROWS," a prize symbol of \$25⁰⁰ (TWY FIV) appears in one of the "ROWS," a prize symbol of \$20⁰⁰ (TWENTY) appears in one of the "ROWS" and a prize symbol of \$5⁰⁰ (FIV DOL) appears in one of the "ROWS," on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets upon which four Dollar Bill symbols are found in the play area, and a prize symbol of \$25⁰⁰ (TWY FIV) appears in all four "ROWS," on a single ticket, shall be entitled to a prize of \$100.

(i) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match all the play symbols in the same horizontal "ROW," and a prize symbol of \$50⁰⁰ (FIFTY) appears in the "Prize" area for that "ROW," on a single ticket, shall be entitled to a prize of \$50.

(j) Holders of tickets upon which four Dollar Bill symbols are found in the play area, and a prize symbol of \$20⁰⁰ (TWENTY) appears in two of the "ROWS" and a prize symbol of \$5⁰⁰ (FIV DOL) appears in two of the "ROWS," on a single ticket, shall be entitled to a prize of \$50.

(k) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match all the play symbols in the same horizontal "ROW," and a prize symbol of \$25⁰⁰ (TWY FIV) appears in the "Prize" area for that "ROW," on a single ticket, shall be entitled to a prize of \$25.

(l) Holders of tickets upon which four Dollar Bill symbols are found in the play area, and a prize symbol of \$5⁰⁰ (FIV DOL) appears in three of the "ROWS" and a prize symbol of \$10⁰⁰ (TEN DOL) appears in one of the "ROWS," on a single ticket, shall be entitled to a prize of \$25.

(m) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match all the play symbols in the same horizontal "ROW," and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "Prize" area for that "ROW," on a single ticket, shall be entitled to a prize of \$20.

(n) Holders of tickets upon which four Dollar Bill symbols are found in the play area, and a prize symbol of \$5⁰⁰ (FIV DOL) appears in all four of the "ROWS," on a single ticket, shall be entitled to a prize of \$20.

(o) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match all the play symbols in the same horizontal "ROW," and a prize symbol of \$15⁰⁰ (FIFTEEN) appears in the "Prize" area for that "ROW," on a single ticket, shall be entitled to a prize of \$15.

(p) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match all the play symbols in the same horizontal "ROW," and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "Prize" area for that "ROW," on a single ticket, shall be entitled to a prize of \$10.

(q) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match all the play symbols in the same horizontal "ROW," and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "Prize" area for that "ROW," on a single ticket, shall be entitled to a prize of \$5.

8. *Number and description of prizes and approximate chances of winning.* The following table sets forth the approximate number of winners, amounts of prizes, and approximate chances of winning:

<i>When You Completely Match Any Of The WINNING NUMBERS To All The Numbers Within A ROW, Win Prize Shown For That ROW. Win With:</i>	<i>Win:</i>	<i>Approximate Chances Of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 2,400,000 Tickets:</i>
\$5	\$5	8.85	271,200
\$5 × 2	\$10	20	120,000
\$10	\$10	49.75	48,240

<i>When You Completely Match Any Of The WINNING NUMBERS To All The Numbers Within A ROW, Win Prize Shown For That ROW. Win With:</i>	<i>Win:</i>	<i>Approximate Chances Of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 2,400,000 Tickets:</i>
\$5 × 3	\$15	200	12,000
\$5 + \$10	\$15	50	48,000
\$15	\$15	200	12,000
4 DOLLAR BILLS w/ (\$5 × 4)	\$20	66.67	36,000
\$10 × 2	\$20	200	12,000
(\$5 × 2) + \$10	\$20	200	12,000
\$15 + \$5	\$20	200	12,000
\$20	\$20	5,000	480
4 DOLLAR BILLS w/ ((\$5 × 3) + \$10)	\$25	76.92	31,200
(\$5 × 2) + \$15	\$25	1,000	2,400
(\$10 × 2) + \$5	\$25	1,000	2,400
\$15 + \$10	\$25	1,000	2,400
\$20 + \$5	\$25	2,000	1,200
\$25	\$25	2,000	1,200
4 DOLLAR BILLS w/ ((\$20 × 2) + (\$5 × 2))	\$50	324.32	7,400
\$25 × 2	\$50	800	3,000
(\$15 × 2) + \$20	\$50	1,200	2,000
(\$20 × 2) + \$10	\$50	1,200	2,000
\$25 + \$20 + \$5	\$50	1,200	2,000
\$50	\$50	1,200	2,000
4 DOLLAR BILLS w/ (\$25 × 4)	\$100	2,400	1,000
4 DOLLAR BILLS w/ \$50 + \$25 + \$20 + \$5	\$100	2,400	1,000
\$50 × 2	\$100	3,000	800
(\$25 × 2) + \$50	\$100	3,000	800
\$100	\$100	3,000	800
4 DOLLAR BILLS w/ (\$50 × 4)	\$200	48,000	50
\$100 × 2	\$200	48,000	50
(\$50 × 2) + \$100	\$200	48,000	50
\$200	\$200	120,000	20
\$1,000	\$1,000	240,000	10
\$25,000	\$25,000	120,000	20

Each "ROW" is played separately.

When you find four "DOLLAR BILL" symbols in the play area, win all four prizes shown.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Second-Chance Drawing*: Pennsylvania Lottery's Lucky in Love Second-Chance Drawing for qualifying Fast Play lottery game tickets (hereafter, the "Drawing").

(a) *Qualifying Tickets*: Non-winning PA-5076 Cupid's Cash (\$5) and PA-5077 XOXO (\$2) Fast Play lottery game tickets ("Qualifying Tickets") are eligible for entry in the Drawing.

(b) *Participation and entry*:

(1) Entrants must be members of the Pennsylvania Lottery VIP Players Club to participate in the Drawing.

To join the VIP Players Club, visit <http://www.palottery.state.pa.us/vipplayersclub/login.aspx>. Becoming a VIP Players Club member is free.

(2) To enter the Drawing, entrants must submit the identifying information from at least one Qualifying Ticket via the Drawing's promotional web site, available at <http://www.palottery.com>, or the Pennsylvania Lottery's official mobile application during the entry period. The identifying information from a Qualifying Ticket may be submitted only once for the Drawing. No other method of submission will be accepted, and entries submitted using any other method, including entries mailed or hand-

delivered to the Pennsylvania Lottery, are not valid and will be disqualified.

(3) Each entry must be complete and the information supplied by the entrant must be accurate. Incomplete entries cannot be accepted.

(4) Only one claimant per entry is allowed.

(5) Entrants must be 18 years of age or older.

(6) Players may submit the identifying information from an unlimited number of Qualifying Tickets in the Drawing.

(7) Once an entry has been submitted it cannot be withdrawn or changed.

(c) *Drawing description:*

(1) The Lottery will conduct one Lucky in Love Second-Chance Drawing for qualifying Fast Play Lottery game tickets. All time references are Eastern Prevailing Time.

(2) All entries received after 11:59:59 p.m. January 6, 2020, through 11:59:59 p.m. February 20, 2020, will be entered into the Drawing to be held between February 21, 2020 and March 2, 2020.

(3) The entry period for the Drawing will be posted to the Pennsylvania Lottery's publicly accessible web site.

(4) The number of entries an entrant will receive for the Drawing is determined by the purchase price of the Qualifying Ticket entered and the Entry Multiplier Prize, if applicable. The respective purchase price and corresponding number of entries for the Qualifying Ticket is as follows: PA-5076 Cupid's Cash (\$5) = five entries and PA-5077 XOXO (\$2) = two entries.

(5) Players may review prizes won and their entries for the Drawing via the Drawing's promotional web site.

(d) *Prizes available to be won, determination of winners, and odds of winning:*

(1) The prize entitlements described below are subject to all restrictions and limitations described in section 9(e), or mentioned anywhere else in these rules.

(2) The Lottery will conduct one Drawing from among all the entries received during the entry period as described in section 9(c)(2).

(i) The first entry selected in the Drawing will be a winning entry and the entrant who submitted the winning entry shall be entitled to a prize of \$25,000, less required income tax withholding.

(ii) The second entry selected in the Drawing will be a winning entry and the entrant who submitted the winning entry shall be entitled to a prize of \$10,000, less required income tax withholding.

(iii) The third entry selected in the Drawing will be a winning entry and the entrant who submitted the winning entry shall be entitled to a prize of \$5,000.

(iv) The fourth through the thirteenth entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$1,000.

(v) The fourteenth through the sixty-third entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$100 iLottery Bonus Money.

(3) All prizes will be paid as lump-sum cash payments or uploaded to a winning player's lottery account.

(4) Winners of iLottery Bonus Money are not required to claim a prize. Winners of iLottery Bonus Money will have the iLottery Bonus Money credited to their lottery account and will receive an email notifying them that they won a prize.

(5) The number of winning entries to be selected for the Drawing will be posted to the Pennsylvania Lottery's publicly accessible web site.

(6) The odds of winning in the Drawing depend upon the number of entries received for the Drawing.

(7) A computer-generated randomizer will be used to select the Drawing winners.

(e) *Drawing restrictions:*

(1) To be eligible to participate in the Drawing, entrants must have complied with the requirements of these rules.

(2) The Lottery is not responsible for late, lost or misdirected entries not entered into the Drawing. The Lottery is not responsible for entries that are not entered into the Drawing because of incompatible internet browsers, mobile Lottery application failure or other technical issues. If an entry is selected as a winner and rejected or otherwise disqualified during or following the Drawing, the Lottery will select another entry to replace the rejected or otherwise disqualified entry in accordance with these rules and Lottery procedure.

(3) If any discrepancy exists between these rules and any material describing the Drawing, these rules shall govern.

(4) Employees of the Pennsylvania Lottery, MARC USA, Scientific Games International Inc., MDI Entertainment, LLC, and their subcontractors, or a spouse, child, brother, sister or parent residing as a member of the same household in the principle place of residence of any such person are not eligible to participate in the Drawing. Offer void where prohibited or restricted.

(5) The Pennsylvania Lottery reserves the right, in its sole discretion, to cancel or suspend the Drawing and change these rules if the Drawing cannot be conducted as planned due to errors in these rules or advertising, unauthorized intervention, tampering, fraud, technical errors, viruses, worms, bugs, or any other cause beyond the control of the Pennsylvania Lottery that, in the Pennsylvania Lottery's sole judgment, could corrupt or impair the administration, security, fairness, integrity, or proper conduct of the Drawing.

(6) All entries shall be subject to verification by the Pennsylvania Lottery.

(7) The Pennsylvania Lottery reserves the right, in its sole discretion, to disqualify an entrant found to be tampering with the operation of the Drawing or to be acting in violation of these rules or applicable law.

(8) The Drawing is governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

(9) Prizes must be claimed within 1 year of the drawing date of the Drawing in which the prize was won. If no claim is made within 1 year of the drawing date of the Drawing in which the prize was won, the right of an entrant to claim the prize won, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided by statute.

(10) Final determination of winners will be made by the Secretary, whose judgment will be final and binding.

(11) A prize awarded in the Drawing to a person who dies before receiving the prize shall be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of a prize winner).

(12) A winner is responsible for all taxes arising from or in connection with any prize won.

(13) A player may only win the prize for which the player is first selected in the Drawing. Subsequent entries, from the same individual, selected in the Drawing will be disqualified and a replacement entry will be selected.

(14) Winners of iLottery Bonus Money must abide by the iLottery Terms and Conditions, the iLottery Bonus Policy and these rules. iLottery Bonus Money will expire 90 days from the date on which the winner was notified, via email, of the prize win, as further detailed in section 9(d)(4). iLottery Bonus Money has a five times play through requirement in order to convert the iLottery Bonus Money into cash. For example, if a player wins \$100 of iLottery Bonus Money, the player is required to place \$500 in wagers before the iLottery Bonus Money awarded is converted into cash which may be withdrawn from the player's Lottery account.

(15) Prizes are not transferrable.

(16) Other restrictions may apply.

10. *Ticket responsibility:*

(a) A Fast Play lottery game ticket is a bearer document deemed to be owned by the person holding the game ticket, except that if a name is contained on the back of the game ticket, the person named will, for all purposes, be considered the owner of the game ticket.

(b) The holder of a Fast Play lottery game ticket has the sole responsibility for checking the accuracy and condition of the data printed on the game ticket.

(c) The Commonwealth shall not be responsible for a lost or stolen Fast Play lottery game ticket, or for a Fast Play ticket redeemed by a player in error.

11. *Ticket validation and requirements:*

(a) *Valid Fast Play lottery game tickets.* To be a valid Fast Play lottery game ticket, the presented game ticket must meet the following requirements:

(1) The game ticket's bar code shall be present in its entirety.

(2) The game ticket must be intact.

(3) The game ticket may not be mutilated, altered, reconstituted or tampered with.

(4) The game ticket may not be counterfeit or a duplicate of a winning ticket.

(5) The game ticket must have been validly issued.

(6) The game ticket data shall have been recorded on the Lottery Central Computer System and the game ticket data shall match the computer record in every respect.

(7) The game ticket must not be defectively printed or printed or produced in error such that it cannot be processed or validated by the Lottery.

(8) The game ticket must pass other confidential security checks of the Lottery.

(b) *Invalid or defective game tickets:* A game ticket not passing the validation requirements in subsection (a) will be considered invalid and no payment will be made on

account of any play recorded thereon. The determination of the Secretary in this regard is final.

12. *Procedures for claiming and payment of prizes:*

(a) A prize may be claimed through an authorized retailer or the Lottery, as provided in this section. A prize must be claimed within 1 year of the sale date of the Fast Play lottery game ticket.

(b) An authorized retailer is authorized to pay prizes of \$2,500 or less. The holder of a game ticket evidencing a winning play representing a prize of \$2,500 or less may be paid by a participating authorized retailer if a proper validation pay ticket was issued by the retailer's Lottery Terminal.

(c) The holder of a game ticket evidencing a winning play representing a prize in excess of \$2,500 may present the game ticket to an authorized retailer, Lottery District Office, or Lottery Headquarters.

(d) The holder of a game ticket evidencing a winning play shall present the ticket, in person, to an authorized retailer, Lottery Headquarters or a Lottery District Office. The retailer or the Lottery will issue payment if:

(1) The game ticket is scanned and the play is validated through the Lottery Terminal or the Lottery Central Computer System;

(2) A claim form is properly and fully completed;

(3) The identification of the claimant is confirmed; and

(4) The winning ticket has not expired, pursuant to this section or section 14 (relating to unclaimed prizes).

(e) The Commonwealth shall not be responsible for a winning play paid in error by an authorized retailer.

(f) In the event a prize described in these rules is not available, the Lottery may either provide a substitute prize, determined by the Secretary to have an equivalent value to the prize won, or make a cash payment to the winner, in an amount determined by the Secretary to have an equivalent value to the prize won.

13. *Funding for prizes:* Moneys will be drawn from the State Lottery Fund, to the extent necessary, to fund the payment of prizes under this section. If this lottery game is terminated for any cause, prize moneys remaining undistributed will remain in the State Lottery Fund and used for purposes otherwise provided for by law.

14. *Unclaimed prizes:* Unclaimed prize money on winning Fast Play lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto for 1 year from the sale date of the Fast Play lottery game ticket. If no claim is made within 1 year from the sale date of the Fast Play lottery game ticket, the right of a ticket holder to claim the prize represented by that ticket, if any, shall expire.

15. *Purchase and prize restrictions:* A Fast Play lottery game ticket may not be purchased by, and a prize may not be paid, to an officer or employee of the Lottery, Lottery professional services contractors or subcontractors, or to a spouse, child, brother, sister or parent residing in the same household of an officer, employee, contractor or subcontractor who is involved in the production, distribution or operation of systems for the validation or accounting of Fast Play games.

16. *Governing law:*

(a) By purchasing a ticket, the purchaser agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), this notice, instructions, condi-

tions and final decisions of the Secretary, and procedures established by the Secretary for the conduct of the Fast Play Cupid's Cash lottery game.

(b) Decisions made by the Secretary, including the declaration of prizes and the payment thereof, in interpretation of this notice are final and binding on players and persons making a claim in respect thereof.

17. *Retailer compensation:*

(a) Authorized retailers may be entitled to compensation as determined by the Lottery.

(b) No authorized retailer or employee of an authorized retailer shall request, demand, or accept gratuities or any compensation other than as provided in subsection (a) in exchange for the performance of duties authorized pursuant to the Lottery retailer's license without the Lottery's prior written authorization.

18. *Retailer Incentive Programs:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Fast Play Cupid's Cash lottery game tickets.

19. *Retailer bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania Fast Play lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the Fast Play game ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery Fast Play game ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

20. *Termination of the game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Cupid's Cash or through normal communications methods.

21. *Applicability:* This notice applies only to the Cupid's Cash lottery game announced in this notice.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 20-18. Filed for public inspection January 3, 2020, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Moo-Lah Match Fast Play Game 5075

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 803.11 (relating to powers

and duties of the Secretary of Revenue), the Secretary of Revenue hereby provides public notice of the rules for the following lottery game:

1. *Name:* The name of the lottery game is Pennsylvania Moo-Lah Match (hereinafter "Moo-Lah Match"). The game number is PA-5075.

2. *Definitions:*

(a) *Authorized retailer or retailer:* A person who is properly licensed by the Lottery pursuant to 61 Pa. Code §§ 805.1—805.17.

(b) *Bar code:* The symbology on the ticket containing certain encrypted validation and accounting data used for identifying winning and losing tickets.

(c) *GAME:* A specific, pre-defined area of a game ticket located in the play area that contains play symbols and prize symbols that, when played according to the instructions, determine whether a player wins a prize. Each GAME is played separately, but winning combinations in more than one GAME can be combined to win larger prizes as described in section 6 (relating to prizes available to be won and determination of prize winners).

(d) *Game Ticket:* A bearer instrument produced through a Lottery Terminal that is the player's record of a play for a Fast Play lottery game and sold by an authorized retailer containing the play and validation data as published in this game notice.

(e) *Lottery Central Computer System:* The computer gaming system on which all Fast Play plays are recorded.

(f) *Lottery Terminal:* A device authorized by the Lottery to function in an interactive mode with the Lottery Central Computer System for the purpose of issuing plays, executing Quick Pick selections, and entering, receiving, and processing lottery transactions, including making purchases, validating plays, transmitting reports, and performing inventory functions.

(g) *MOO-LAH MULTIPLIER:* The area on a ticket that contains either a "1X" (PRIZE), a "2X" (2TIMES) or a "5X" (5TIMES) multiplier symbol that is applied to any winning combination.

(h) *Play:* A chance to participate in a particular Fast Play lottery game.

(i) *Play Area:* The area on a ticket which contains one or more play symbols.

(j) *Play Symbol:* A number, letter, symbol, image or other character found in the play area which is used to determine whether a player wins a prize.

(k) *Prize:* A non-monetary item, money, or experience that can be won as specified in section 6 (relating to prizes available to be won and determination of prize winners) of this game notice.

(l) *PROGRESSIVE TOP PRIZE:* The top prize available for this game that begins with a minimum prize amount that grows at a pre-determined rate every time a ticket is purchased, and then resets to the minimum prize amount whenever a top prize winning ticket is sold.

(m) *WINNING NUMBERS:* The numbers, letters, symbols or other characters found in the play area that, when matched against the numbers in each "GAME" area, determine whether a player wins a prize.

(n) *Winning ticket:* A game ticket which has been validated and qualifies for a prize.

3. *Price:* The price of a Moo-Lah Match ticket is \$10.

4. *Description of the Moo-Lah Match Fast Play lottery game:*

(a) The Moo-Lah Match lottery game is an instant win game printed from a Lottery Terminal. With the exception of the "PROGRESSIVE TOP PRIZE" amount, all prizes are predetermined, and the player does not have the ability to select his or her own play symbols. Moo-Lah Match tickets may be purchased from an authorized retailer or at a Lottery self-service terminal that sells terminal-based Lottery game tickets. Tickets purchased from an authorized retailer shall be printed on-demand at the time of purchase and may not be preprinted by the retailer.

(b) Moo-Lah Match is played by matching any of the play symbols in the "WINNING NUMBERS" area to both of the play symbols located in the same "GAME." A player matching both play symbols in this manner will win the prize shown under that "GAME." A bet slip is not used to play this game. Each "GAME" is played separately.

(c) Moo-Lah Match tickets contain a "MOO-LAH MULTIPLIER" area by which a player may multiply any prize won in in each "GAME" area by the multiplier amount shown in the "MOO-LAH MULTIPLIER" area. The Progressive Top Prize symbol will only appear on tickets with the 1X (PRIZE) symbol.

(d) Players can win the prize identified in section 6 (relating to prizes available to be won and determination of prize winners).

(e) A Moo-Lah Match game ticket cannot be canceled or voided once printed by the Lottery Terminal, even if printed in error.

(f) To purchase a ticket at an authorized retailer, a player must remit the purchase price to the retailer and verbally request a Moo-Lah Match game ticket. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

(g) To purchase a ticket at a Pennsylvania Lottery self-service terminal, the player must insert into the self-service terminal a dollar amount equal to the total purchase price of a Moo-Lah Match game ticket and select the Moo-Lah Match option on the Lottery self-service terminal. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

5. *Moo-Lah Match ticket characteristics:*

(a) A Moo-Lah Match ticket shall contain a play area, the cost of the play, the date of sale, and a bar code.

(b) *Play Symbols:* Each Moo-Lah Match ticket play area will contain a "WINNING NUMBERS" area, ten "GAME" areas and a "MOO-LAH MULTIPLIER" area. The play symbols located in the "WINNING NUMBERS" area and in each of the ten "GAME" areas are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), and 30 (THIRT). The play symbols located in the "MOO-LAH MULTIPLIER" area are: 1X (PRIZE) symbol, 2X (2TIMES) symbol and a 5X (5TIMES) symbol.

(c) *Prize Symbols:* The prize symbols and their captions located in each of the ten "GAME" areas are: \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTEEN), \$20⁰⁰ (TWENTY), \$30⁰⁰ (THIRTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$5,000 (FIV THO) and PROGRESSIVE (TOP PRIZE).

(d) *Prizes:* The prizes that can be won in this game are: \$10, \$15, \$20, \$30, \$50, \$100, \$500, \$1,000, \$5,000 and the "PROGRESSIVE TOP PRIZE." The "PROGRESSIVE TOP PRIZE" amount starts at \$100,000 and increases by \$1.60 every time a Moo-Lah Match ticket is purchased. When a "PROGRESSIVE TOP PRIZE" winning ticket is sold, the "PROGRESSIVE TOP PRIZE" resets to \$100,000. A player can win up to ten times on a ticket.

(e) *Approximate number of tickets available for the game:* Approximately 4,800,000 tickets will be available for sale for the Moo-Lah Match lottery game.

6. *Prizes available to be won and determination of prize winners:*

(a) All Moo-Lah Match prize payments will be made as one-time, lump-sum cash payments.

(b) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME," and a prize symbol of PROGRESSIVE (TOP PRIZE) appears in the "Prize" area for that "GAME," and a 1X (PRIZE) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of a "PROGRESSIVE TOP PRIZE." The amount won under this paragraph is the amount of the "PROGRESSIVE TOP PRIZE," determined by the Lottery Central Computer System, as of the time the winning ticket was purchased. The amount won will be a minimum of \$100,000.

(c) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$5,000 (FIV THO) appears in the "Prize" area for that "GAME," and a 1X (PRIZE) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$5,000.

(d) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$1,000 (ONE THO) appears in the "Prize" area for that "GAME," and a 5X (5TIMES) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$5,000.

(e) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$1,000 (ONE THO) appears in the "Prize" area for that "GAME," and a 1X (PRIZE) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$1,000.

(f) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$500 (FIV HUN) appears in the "Prize" area for that "GAME," and a 2X (2TIMES) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$1,000.

(g) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$500 (FIV HUN) appears in the "Prize" area for that "GAME," and a 1X (PRIZE) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$500.

(h) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$100 (ONE HUN) appears in the "Prize" area for that "GAME," and a 5X (5TIMES) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$500.

(i) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$50⁰⁰ (FIFTY) appears in the "Prize" area for that "GAME," and a 5X (5TIMES) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$250.

(j) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$100⁰⁰ (ONE HUN) appears in the "Prize" area for that "GAME," and a 2X (2TIMES) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$200.

(k) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$30⁰⁰ (THIRTY) appears in the "Prize" area for that "GAME," and a 5X (5TIMES) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$150.

(l) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$100 (ONE HUN) appears in the "Prize" area for that "GAME," and a 1X (PRIZE) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$100.

(m) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$50⁰⁰ (FIFTY) appears in the "Prize" area for that "GAME," and a 2X (2TIMES) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$100.

(n) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "Prize" area for that "GAME," and a 5X (5TIMES) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$100.

(o) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$30⁰⁰ (THIRTY) appears in the "Prize" area for that "GAME," and a 2X (2TIMES) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$60.

(p) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play

symbols in the same "GAME" and a prize symbol of \$50⁰⁰ (FIFTY) appears in the "Prize" area for that "GAME," and a 1X (PRIZE) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$50.

(q) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "Prize" area for that "GAME," and a 5X (5TIMES) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$50.

(r) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "Prize" area for that "GAME," and a 2X (2TIMES) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$40.

(s) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$30⁰⁰ (THIRTY) appears in the "Prize" area for that "GAME," and a 1X (PRIZE) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$30.

(t) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$15⁰⁰ (FIFTEEN) appears in the "Prize" area for that "GAME," and a 2X (2TIMES) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$30.

(u) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "Prize" area for that "GAME," and a 1X (PRIZE) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$20.

(v) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "Prize" area for that "GAME," and a 2X (2TIMES) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$20.

(w) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$15⁰⁰ (FIFTEEN) appears in the "Prize" area for that "GAME," and a 1X (PRIZE) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$15.

(x) Holders of tickets upon which any of the "WINNING NUMBERS" play symbols match both the play symbols in the same "GAME" and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "Prize" area for that "GAME," and a 1X (PRIZE) symbol appears in the "MOO-LAH MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$10.

7. *Number and description of prizes and approximate chances of winning.* The following table sets forth the approximate number of winners, amounts of prizes, and approximate chances of winning:

<i>When You Match Any WINNING NUMBERS To Both Numbers In The Same GAME, Win Prize Shown Under That GAME. Win With:</i>	<i>MOO-LAH MULTIPLIER:</i>	<i>Win:</i>	<i>Approximate Chances Of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 4,800,000 Tickets:</i>
\$10		\$10	7.14	672,000
\$15		\$15	20	240,000
\$10 × 2		\$20	31.25	153,600
\$10	2X	\$20	33.33	144,000
\$20		\$20	33.33	144,000
\$10 × 3		\$30	333.33	14,400
\$15 × 2		\$30	333.33	14,400
\$20 + \$10		\$30	400	12,000
\$15	2X	\$30	500	9,600
\$30		\$30	500	9,600
\$10 × 5		\$50	2,000	2,400
(\$15 × 2) + (\$10 × 2)		\$50	2,000	2,400
(\$10 × 2) + \$30		\$50	2,000	2,400
(\$10 × 3) + \$20		\$50	2,000	2,400
(\$20 × 2) + \$10		\$50	1,000	4,800
\$15 + \$10	2X	\$50	1,000	4,800
\$30 + \$20		\$50	1,000	4,800
\$10	5X	\$50	303.03	15,840
\$50		\$50	1,000	4,800
\$10 × 2	5X	\$100	4,000	1,200
\$10 × 5	2X	\$100	4,000	1,200
(\$15 × 4) + (\$20 × 2)		\$100	6,000	800
(\$15 × 2) + (\$10 × 2)	2X	\$100	8,000	600
(\$30 × 2) + (\$20 × 2)		\$100	8,000	600
(\$30 × 2) + (\$15 × 2) + \$10		\$100	8,000	600
\$30 + \$20	2X	\$100	8,000	600
\$50 + \$30 + \$20		\$100	12,000	400
\$50	2X	\$100	12,000	400
\$100		\$100	12,000	400
\$50 × 5	2X	\$500	120,000	40
\$100 × 5		\$500	120,000	40
(\$100 × 2) + (\$15 × 2) + (\$10 × 2)	2X	\$500	120,000	40
(\$100 × 2) + (\$50 × 4) + (\$30 × 2) + (\$20 × 2)		\$500	120,000	40
(\$15 × 2) + (\$10 × 2) + \$100 + \$50 + \$30 + \$20	2X	\$500	120,000	40
\$50 + \$30 + \$20	5X	\$500	24,000	200
\$100	5X	\$500	24,000	200
\$500		\$500	120,000	40
\$50 × 4	5X	\$1,000	240,000	20
\$100 × 2	5X	\$1,000	240,000	20
(\$30 × 4) + (\$20 × 4)	5X	\$1,000	240,000	20
(\$100 × 3) + (\$50 × 4) + \$500		\$1,000	480,000	10
\$500	2X	\$1,000	480,000	10
\$1,000		\$1,000	480,000	10
\$1,000	5X	\$5,000	480,000	10

<i>When You Match Any WINNING NUMBERS To Both Numbers In The Same GAME, Win Prize Shown Under That GAME. Win With:</i>	<i>MOO-LAH MULTIPLIER:</i>	<i>Win:</i>	<i>Approximate Chances Of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 4,800,000 Tickets:</i>
\$5,000		\$5,000	480,000	10
PROGRESSIVE TOP PRIZE		\$100,000*	160,000	30

MOO-LAH MULTIPLIER: Multiply any prize won by the multiplier shown in the MOO-LAH MULTIPLIER area.

Each GAME is played separately.

*PROGRESSIVE TOP PRIZE: The minimum value of the PROGRESSIVE TOP PRIZE is \$100,000. The PROGRESSIVE TOP PRIZE increases by \$1.60 every time a ticket is purchased, and resets to \$100,000 whenever a top prize winning ticket is sold.

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Ticket responsibility:*

(a) A Fast Play lottery game ticket is a bearer document deemed to be owned by the person holding the game ticket, except that if a name is contained on the back of the game ticket, the person named will, for all purposes, be considered the owner of the game ticket.

(b) The holder of a Fast Play lottery game ticket has the sole responsibility for checking the accuracy and condition of the data printed on the game ticket.

(c) The Commonwealth shall not be responsible for a lost or stolen Fast Play lottery game ticket, or for a Fast Play ticket redeemed by a player in error.

9. *Ticket validation and requirements:*

(a) *Valid Fast Play lottery game tickets.* To be a valid Fast Play lottery game ticket, the presented game ticket must meet the following requirements:

(1) The game ticket's bar code shall be present in its entirety.

(2) The game ticket must be intact.

(3) The game ticket may not be mutilated, altered, reconstituted or tampered with.

(4) The game ticket may not be counterfeit or a duplicate of a winning ticket.

(5) The game ticket must have been validly issued.

(6) The game ticket data shall have been recorded on the Lottery Central Computer System and the game ticket data shall match the computer record in every respect.

(7) The game ticket must not be defectively printed or printed or produced in error such that it cannot be processed or validated by the Lottery.

(8) The game ticket must pass other confidential security checks of the Lottery.

(b) *Invalid or defective game tickets:* A game ticket not passing the validation requirements in subsection (a) will be considered invalid and no payment will be made on account of any play recorded thereon. The determination of the Secretary in this regard is final.

10. *Procedures for claiming and payment of prizes:*

(a) A prize may be claimed through an authorized retailer or the Lottery, as provided in this section. A prize must be claimed within 1 year of the sale date of the Fast Play lottery game ticket.

(b) An authorized retailer is authorized to pay prizes of \$2,500 or less. The holder of a game ticket evidencing a winning play representing a prize of \$2,500 or less may be paid by a participating authorized retailer if a proper validation pay ticket was issued by the retailer's Lottery Terminal.

(c) The holder of a game ticket evidencing a winning play representing a prize in excess of \$2,500 may present the game ticket to an authorized retailer, Lottery District Office, or Lottery Headquarters.

(d) The holder of a game ticket evidencing a winning play shall present the ticket, in person, to an authorized retailer, Lottery Headquarters or a Lottery District Office. The retailer or the Lottery will issue payment if:

(1) The game ticket is scanned and the play is validated through the Lottery Terminal or the Lottery Central Computer System;

(2) A claim form is properly and fully completed;

(3) The identification of the claimant is confirmed; and

(4) The winning ticket has not expired, pursuant to this section or section 12 (relating to unclaimed prizes).

(e) The Commonwealth shall not be responsible for a winning play paid in error by an authorized retailer.

(f) In the event a prize described in these rules is not available, the Lottery may either provide a substitute prize, determined by the Secretary to have an equivalent value to the prize won, or make a cash payment to the winner, in an amount determined by the Secretary to have an equivalent value to the prize won.

11. *Funding for prizes:* Moneys will be drawn from the State Lottery Fund, to the extent necessary, to fund the payment of prizes under this section. If this lottery game is terminated for any cause, prize moneys remaining undistributed will remain in the State Lottery Fund and used for purposes otherwise provided for by law.

12. *Unclaimed prizes:* Unclaimed prize money on winning Fast Play lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto for 1 year from the sale date of the Fast Play lottery game ticket. If no claim is made within 1 year from the sale date of the Fast Play lottery game ticket, the right of a ticket holder to claim the prize represented by that ticket, if any, shall expire.

13. *Purchase and prize restrictions:* A Fast Play lottery game ticket may not be purchased by, and a prize may not be paid, to an officer or employee of the Lottery, Lottery professional services contractors or subcontractors, or to a spouse, child, brother, sister or parent

residing in the same household of an officer, employee, contractor or subcontractor who is involved in the production, distribution or operation of systems for the validation or accounting of Fast Play games.

14. *“PROGRESSIVE TOP PRIZE” restrictions:*

(a) An amount of \$1.60 from the sale of each Moo-Lah Match ticket will be accumulated in the “PROGRESSIVE TOP PRIZE” pool.

(b) *Prize Amount:* The amount of the “PROGRESSIVE TOP PRIZE” at the time a ticket is purchased can only be verified through the Lottery’s Central Computer System. Any advertisement or any materials describing the amount of the “PROGRESSIVE TOP PRIZE” are only valid as of the time they are posted. If any discrepancy exists between this notice and any material describing or advertising the Moo-Lah Match game, this notice and the data contained in the Lottery’s Central Computer System shall govern.

(c) The “PROGRESSIVE TOP PRIZE” and all other prizes are subject to availability at the time of purchase. The Lottery is not responsible for prizes that are not awarded due to technical issues. In the event of a “PROGRESSIVE TOP PRIZE” being reset without the actual sale of a “PROGRESSIVE TOP PRIZE” winning ticket, all prize money that had accumulated into the “PROGRESSIVE TOP PRIZE” pool (i.e. \$1.60 from the sale of each ticket) shall be awarded as part of the next “PROGRESSIVE TOP PRIZE” won.

(d) Prizes payable to “PROGRESSIVE TOP PRIZE” winners will be paid as a one-time cash payment. For the purposes of calculation of the prize to be paid to “PROGRESSIVE TOP PRIZE” winners, the “PROGRESSIVE TOP PRIZE” amount will be rounded up to the nearest \$0.50.

15. *Governing law:*

(a) By purchasing a ticket, the purchaser agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), this notice, instructions, conditions and final decisions of the Secretary, and procedures established by the Secretary for the conduct of the Fast Play Moo-Lah Match lottery game.

(b) Decisions made by the Secretary, including the declaration of prizes and the payment thereof, in interpretation of this notice are final and binding on players and persons making a claim in respect thereof.

16. *Retailer compensation:*

(a) Authorized retailers may be entitled to compensation as determined by the Lottery.

(b) No authorized retailer or employee of an authorized retailer shall request, demand, or accept gratuities or any compensation other than as provided in subsection (a) in exchange for the performance of duties authorized pursuant to the Lottery retailer’s license without the Lottery’s prior written authorization.

17. *Retailer Incentive Programs:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Fast Play Moo-Lah Match lottery game tickets.

18. *Retailer bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania Fast Play lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum

payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the Fast Play game ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery Fast Play game ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

19. *Termination of the game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Moo-Lah Match or through normal communications methods.

20. *Applicability:* This notice applies only to the Moo-Lah Match lottery game announced in this notice.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 20-19. Filed for public inspection January 3, 2020, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania XOXO Fast Play Game 5077

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 803.11 (relating to powers and duties of the Secretary of Revenue), the Secretary of Revenue hereby provides public notice of the rules for the following lottery game:

1. *Name:* The name of the lottery game is Pennsylvania XOXO (hereinafter “XOXO”). The game number is PA-5077.

2. *Definitions:*

(a) *Authorized retailer or retailer:* A person who is properly licensed by the Lottery pursuant to 61 Pa. Code §§ 805.1—805.17.

(b) *Bar code:* The symbology on the ticket containing certain encrypted validation and accounting data used for identifying winning and losing tickets.

(c) *GAME:* A specific, pre-defined area of a game ticket located in the play area that contains play symbols and prize symbols that, when played according to the instructions, determine whether a player wins a prize. Each GAME is played separately, but winning combinations in more than one GAME can be combined to win larger prizes as described in section 7 (relating to prizes available to be won and determination of prize winners).

(d) *Game ticket:* A bearer instrument produced through a Lottery Terminal that is the player’s record of a play for a Fast Play lottery game and sold by an authorized retailer containing the play and validation data as published in this game notice.

(e) *Lottery Central Computer System*: The computer gaming system on which all Fast Play plays are recorded.

(f) *Lottery terminal*: A device authorized by the Lottery to function in an interactive mode with the Lottery Central Computer System for the purpose of issuing plays, executing Quick Pick selections, and entering, receiving, and processing lottery transactions, including making purchases, validating plays, transmitting reports, and performing inventory functions.

(g) *Play*: A chance to participate in a particular Fast Play lottery game.

(h) *Play area*: The area on a ticket which contains one or more play symbols.

(i) *Play Symbol*: A number, letter, symbol, image or other character found in the play area which is used to determine whether a player wins a prize.

(j) *Prize*: A non-monetary item, money, or experience that can be won as specified in section 7 (relating to prizes available to be won and determination of prize winners) of this game notice.

(k) *Winning Symbols*: The numbers, letters, symbols or other characters found in the play area that, when matched according to the instructions, determine whether a player wins a prize.

(l) *Winning ticket*: A game ticket which has been validated and qualifies for a prize.

3. *Price*: The price of an XOXO ticket is \$2.

4. *Description of the XOXO lottery game*:

(a) The XOXO lottery game is an instant win game printed from a Lottery Terminal. All prizes are predetermined, and the player does not have the ability to select his or her own play symbols. XOXO tickets may be purchased from an authorized retailer or at a Lottery self-service terminal that sells terminal-based Lottery game tickets. Tickets purchased from an authorized retailer shall be printed on-demand at the time of purchase and may not be preprinted by the retailer.

(b) XOXO is played by matching three Heart (HEART) play symbols in a row, column, or diagonal in any "GAME." A player matching three Heart (HEART) play symbols in this manner will win the prize shown under that "GAME." A bet slip is not used to play this game.

(c) Players can win the prize identified in section 7 (relating to prizes available to be won and determination of prize winners).

(d) An XOXO game ticket cannot be canceled or voided once printed by the Lottery Terminal, even if printed in error.

(e) To purchase a ticket at an authorized retailer, a player must remit the purchase price to the retailer and verbally request an XOXO game ticket. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

(f) To purchase a ticket at a Pennsylvania Lottery self-service terminal, the player must insert into the self-service terminal a dollar amount equal to the total purchase price of an XOXO game ticket and select the XOXO option on the Lottery self-service terminal. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

5. *XOXO ticket characteristics*:

(a) An XOXO ticket shall contain a play area, the cost of the play, the date of sale, and a bar code.

(b) *Play Symbols*: Each XOXO ticket play area will contain four "GAME" areas. The play symbols located in the "GAME" areas are: Heart (HEART) symbol and a Kiss (KISS) symbol.

(c) *Prize Symbols*: The prize symbols and their captions located in the play area are: \$2⁰⁰ (TWO DOL), \$4⁰⁰ (FOR DOL), \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTEEN), \$20⁰⁰ (TWENTY), \$30⁰⁰ (THIRTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$500 (FIV HUN) and \$10,000 (TEN THO).

(d) *Prizes*: The prizes that can be won in this game are: \$2, \$4, \$5, \$10, \$15, \$20, \$30, \$50, \$100, \$200, \$500, and \$10,000. A player can win up to four times on a ticket.

(e) *Approximate number of tickets available for the game*: Approximately 1,200,000 tickets will be available for sale for the XOXO lottery game.

6. *Second-Chance Drawing*: The Pennsylvania Lottery will conduct a Lucky in Love Second-Chance Drawing for which non-winning XOXO lottery game tickets may be eligible as provided for in section 9.

7. *Prizes available to be won and determination of prize winners*:

(a) All XOXO prize payments will be made as one-time, lump-sum cash payments.

(b) Holders of tickets upon which three Heart (HEART) symbols appear in a row, column, or diagonal in the same "GAME," and a prize symbol of \$10,000 (TEN THO) appears in the "Prize" area under that "GAME," on a single ticket, shall be entitled to a prize of \$10,000.

(c) Holders of tickets upon which three Heart (HEART) symbols appear in a row, column, or diagonal in the same "GAME," and a prize symbol of \$500 (FIV HUN) appears in the "Prize" area under that "GAME," on a single ticket, shall be entitled to a prize of \$500.

(d) Holders of tickets upon which three Heart (HEART) symbols appear in a row, column, or diagonal in the same "GAME," and a prize symbol of \$200 (TWO HUN) appears in the "Prize" area under that "GAME," on a single ticket, shall be entitled to a prize of \$200.

(e) Holders of tickets upon which three Heart (HEART) symbols appear in a row, column, or diagonal in the same "GAME," and a prize symbol of \$100 (ONE HUN) appears in the "Prize" area under that "GAME," on a single ticket, shall be entitled to a prize of \$100.

(f) Holders of tickets upon which three Heart (HEART) symbols appear in a row, column, or diagonal in the same "GAME," and a prize symbol of \$50⁰⁰ (FIFTY) appears in the "Prize" area under that "GAME," on a single ticket, shall be entitled to a prize of \$50.

(g) Holders of tickets upon which three Heart (HEART) symbols appear in a row, column, or diagonal in the same "GAME," and a prize symbol of \$30⁰⁰ (THIRTY) appears in the "Prize" area under that "GAME," on a single ticket, shall be entitled to a prize of \$30.

(h) Holders of tickets upon which three Heart (HEART) symbols appear in a row, column, or diagonal in the same "GAME," and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "Prize" area under that "GAME," on a single ticket, shall be entitled to a prize of \$20.

(i) Holders of tickets upon which three Heart (HEART) symbols appear in a row, column, or diagonal in the same "GAME," and a prize symbol of \$15⁰⁰ (FIFTEEN) appears in the "Prize" area under that "GAME," on a single ticket, shall be entitled to a prize of \$15.

(j) Holders of tickets upon which three Heart (HEART) symbols appear in a row, column, or diagonal in the same "GAME," and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "Prize" area under that "GAME," on a single ticket, shall be entitled to a prize of \$10.

(k) Holders of tickets upon which three Heart (HEART) symbols appear in a row, column, or diagonal in the same "GAME," and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "Prize" area under that "GAME," on a single ticket, shall be entitled to a prize of \$5.

(l) Holders of tickets upon which three Heart (HEART) symbols appear in a row, column, or diagonal in the same

"GAME," and a prize symbol of \$4⁰⁰ (FOR DOL) appears in the "Prize" area under that "GAME," on a single ticket, shall be entitled to a prize of \$4.

(m) Holders of tickets upon which three Heart (HEART) symbols appear in a row, column, or diagonal in the same "GAME," and a prize symbol of \$2⁰⁰ (TWO DOL) appears in the "Prize" area under that "GAME," on a single ticket, shall be entitled to a prize of \$2.

8. *Number and description of prizes and approximate chances of winning.* The following table sets forth the approximate number of winners, amounts of prizes, and approximate chances of winning:

<i>Get Three "HEART" (HEART) Symbols In A Row, Column, Or Diagonal, Win Prize Shown Under That GAME. Win With:</i>	<i>Win:</i>	<i>Approximate Chances Of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 1,200,000 Tickets:</i>
\$2	\$2	8.93	134,400
\$2 × 2	\$4	33.33	36,000
\$4	\$4	32.26	37,200
\$5	\$5	31.25	38,400
\$5 × 2	\$10	142.86	8,400
(\$2 × 3) + \$4	\$10	142.86	8,400
(\$4 × 2) + \$2	\$10	142.86	8,400
\$10	\$10	142.86	8,400
\$5 × 3	\$15	1,000	1,200
(\$4 × 2) + \$5 + \$2	\$15	1,000	1,200
\$10 + \$5	\$15	1,000	1,200
\$15	\$15	1,000	1,200
\$5 × 4	\$20	2,000	600
\$10 × 2	\$20	2,000	600
(\$4 × 2) + \$10 + \$2	\$20	500	2,400
(\$5 × 2) + \$10	\$20	500	2,400
\$20	\$20	2,000	600
\$10 × 3	\$30	5,000	240
\$15 × 2	\$30	10,000	120
(\$5 × 2) + \$20	\$30	2,000	600
(\$10 × 2) + (\$5 × 2)	\$30	2,000	600
\$20 + \$10	\$30	10,000	120
\$30	\$30	5,000	240
(\$15 × 3) + \$5	\$50	8,000	150
(\$10 × 2) + (\$15 × 2)	\$50	8,000	150
(\$20 × 2) + (\$5 × 2)	\$50	8,000	150
\$30 + \$20	\$50	6,000	200
\$50	\$50	8,000	150
\$50 × 2	\$100	12,000	100
(\$30 × 2) + (\$20 × 2)	\$100	12,000	100
\$50 + \$30 + \$20	\$100	12,000	100
\$100	\$100	12,000	100
\$50 × 4	\$200	40,000	30
\$100 × 2	\$200	40,000	30
(\$50 × 2) + \$100	\$200	40,000	30
\$200	\$200	40,000	30
(\$100 × 3) + \$200	\$500	120,000	10

<i>Get Three "HEART" (HEART) Symbols In A Row, Column, Or Diagonal, Win Prize Shown Under That GAME. Win With:</i>	<i>Win:</i>	<i>Approximate Chances Of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 1,200,000 Tickets:</i>
(\$200 × 2) + \$100	\$500	120,000	10
\$500	\$500	120,000	10
\$10,000	\$10,000	120,000	10

Each "GAME" is played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Second-Chance Drawing:* Pennsylvania Lottery's Lucky in Love Second-Chance Drawing for qualifying Fast Play lottery game tickets (hereafter, the "Drawing").

(a) *Qualifying Tickets:* Non-winning PA-5076 Cupid's Cash (\$5) and PA-5077 XOXO (\$2) Fast Play lottery game tickets ("Qualifying Tickets") are eligible for entry in the Drawing.

(b) *Participation and entry:*

(1) Entrants must be members of the Pennsylvania Lottery VIP Players Club to participate in the Drawing. To join the VIP Players Club, visit <http://www.palottery.state.pa.us/vipplayersclub/login.aspx>. Becoming a VIP Players Club member is free.

(2) To enter the Drawing, entrants must submit the identifying information from at least one Qualifying Ticket via the Drawing's promotional web site, available at <http://www.palottery.com>, or the Pennsylvania Lottery's official mobile application during the entry period. The identifying information from a Qualifying Ticket may be submitted only once for the Drawing. No other method of submission will be accepted, and entries submitted using any other method, including entries mailed or hand-delivered to the Pennsylvania Lottery, are not valid and will be disqualified.

(3) Each entry must be complete and the information supplied by the entrant must be accurate. Incomplete entries cannot be accepted.

(4) Only one claimant per entry is allowed.

(5) Entrants must be 18 years of age or older.

(6) Players may submit the identifying information from an unlimited number of Qualifying Tickets in the Drawing.

(7) Once an entry has been submitted it cannot be withdrawn or changed.

(c) *Drawing description:*

(1) The Lottery will conduct one Lucky in Love Second-Chance Drawing for qualifying Fast Play Lottery game tickets. All time references are Eastern Prevailing Time.

(2) All entries received after 11:59:59 p.m. January 6, 2020, through 11:59:59 p.m. February 20, 2020, will be entered into the Drawing to be held between February 21, 2020 and March 2, 2020.

(3) The entry period for the Drawing will be posted to the Pennsylvania Lottery's publicly accessible web site.

(4) The number of entries an entrant will receive for the Drawing is determined by the purchase price of the Qualifying Ticket entered. The respective purchase price and corresponding number of entries for the Qualifying Ticket is as follows: PA-5076 Cupid's Cash (\$5) = five entries and PA-5077 XOXO (\$2) = two entries.

(5) Players may review prizes won and their entries for the Drawing via the Drawing's promotional web site.

(d) *Prizes available to be won, determination of winners, and odds of winning:*

(1) The prize entitlements described below are subject to all restrictions and limitations described in section 9(e), or mentioned anywhere else in these rules.

(2) The Lottery will conduct one Drawing from among all the entries received during the entry period as described in section 9(c)(2).

(i) The first entry selected in the Drawing will be a winning entry and the entrant who submitted the winning entry shall be entitled to a prize of \$25,000, less required income tax withholding.

(ii) The second entry selected in the Drawing will be a winning entry and the entrant who submitted the winning entry shall be entitled to a prize of \$10,000, less required income tax withholding.

(iii) The third entry selected in the Drawing will be a winning entry and the entrant who submitted the winning entry shall be entitled to a prize of \$5,000.

(iv) The fourth through the thirteenth entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$1,000.

(v) The fourteenth through the sixty-third entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$100 iLottery Bonus Money.

(3) All prizes will be paid as lump-sum cash payments or uploaded to a winning player's lottery account.

(4) Winners of iLottery Bonus Money are not required to claim a prize. Winners of iLottery Bonus Money will have the iLottery Bonus Money credited to their lottery account and will receive an email notifying them that they won a prize.

(5) The number of winning entries to be selected for the Drawing will be posted to the Pennsylvania Lottery's publicly accessible web site.

(6) The odds of winning in the Drawing depend upon the number of entries received for the Drawing.

(7) A computer-generated randomizer will be used to select the Drawing winners.

(e) *Drawing restrictions:*

(1) To be eligible to participate in the Drawing, entrants must have complied with the requirements of these rules.

(2) The Lottery is not responsible for late, lost or misdirected entries not entered into the Drawing. The Lottery is not responsible for entries that are not entered into the Drawing because of incompatible internet brows-

ers, mobile Lottery application failure or other technical issues. If an entry is selected as a winner and rejected or otherwise disqualified during or following the Drawing, the Lottery will select another entry to replace the rejected or otherwise disqualified entry in accordance with these rules and Lottery procedure.

(3) If any discrepancy exists between these rules and any material describing the Drawing, these rules shall govern.

(4) Employees of the Pennsylvania Lottery, MARC USA, Scientific Games International Inc., MDI Entertainment, LLC, and their subcontractors, or a spouse, child, brother, sister or parent residing as a member of the same household in the principle place of residence of any such person are not eligible to participate in the Drawing. Offer void where prohibited or restricted.

(5) The Pennsylvania Lottery reserves the right, in its sole discretion, to cancel or suspend the Drawing and change these rules if the Drawing cannot be conducted as planned due to errors in these rules or advertising, unauthorized intervention, tampering, fraud, technical errors, viruses, worms, bugs, or any other cause beyond the control of the Pennsylvania Lottery that, in the Pennsylvania Lottery's sole judgment, could corrupt or impair the administration, security, fairness, integrity, or proper conduct of the Drawing.

(6) All entries shall be subject to verification by the Pennsylvania Lottery.

(7) The Pennsylvania Lottery reserves the right, in its sole discretion, to disqualify an entrant found to be tampering with the operation of the Drawing or to be acting in violation of these rules or applicable law.

(8) The Drawing is governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

(9) Prizes must be claimed within 1 year of the drawing date of the Drawing in which the prize was won. If no claim is made within 1 year of the drawing date of the Drawing in which the prize was won, the right of an entrant to claim the prize won, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided by statute.

(10) Final determination of winners will be made by the Secretary, whose judgment will be final and binding.

(11) A prize awarded in the Drawing to a person who dies before receiving the prize shall be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of a prize winner).

(12) A winner is responsible for all taxes arising from or in connection with any prize won.

(13) A player may only win the prize for which the player is first selected in the Drawing. Subsequent entries, from the same individual, selected in the Drawing will be disqualified and a replacement entry will be selected.

(14) Winners of iLottery Bonus Money must abide by the iLottery Terms and Conditions, the iLottery Bonus Policy and these rules. iLottery Bonus Money will expire 90 days from the date on which the winner was notified, via email, of the prize win, as further detailed in section 9(d)(4). iLottery Bonus Money has a five times play through requirement in order to convert the iLottery Bonus Money into cash. For example, if a player wins \$100 of iLottery Bonus Money, the player is required to place \$500 in wagers before the iLottery Bonus Money

awarded is converted into cash which may be withdrawn from the player's Lottery account.

(15) Prizes are not transferrable.

(16) Other restrictions may apply.

10. *Ticket responsibility:*

(a) A Fast Play lottery game ticket is a bearer document deemed to be owned by the person holding the game ticket, except that if a name is contained on the back of the game ticket, the person named will, for all purposes, be considered the owner of the game ticket.

(b) The holder of a Fast Play lottery game ticket has the sole responsibility for checking the accuracy and condition of the data printed on the game ticket.

(c) The Commonwealth shall not be responsible for a lost or stolen Fast Play lottery game ticket, or for a Fast Play ticket redeemed by a player in error.

11. *Ticket validation and requirements:*

(a) *Valid Fast Play lottery game tickets.* To be a valid Fast Play lottery game ticket, the presented game ticket must meet the following requirements:

(1) The game ticket's bar code shall be present in its entirety.

(2) The game ticket must be intact.

(3) The game ticket may not be mutilated, altered, reconstituted or tampered with.

(4) The game ticket may not be counterfeit or a duplicate of a winning ticket.

(5) The game ticket must have been validly issued.

(6) The game ticket data shall have been recorded on the Lottery Central Computer System and the game ticket data shall match the computer record in every respect.

(7) The game ticket must not be defectively printed or printed or produced in error such that it cannot be processed or validated by the Lottery.

(8) The game ticket must pass other confidential security checks of the Lottery.

(b) *Invalid or defective game tickets:* A game ticket not passing the validation requirements in subsection (a) will be considered invalid and no payment will be made on account of any play recorded thereon. The determination of the Secretary in this regard is final.

12. *Procedures for claiming and payment of prizes:*

(a) A prize may be claimed through an authorized retailer or the Lottery, as provided in this section. A prize must be claimed within 1 year of the sale date of the Fast Play lottery game ticket.

(b) An authorized retailer is authorized to pay prizes of \$2,500 or less. The holder of a game ticket evidencing a winning play representing a prize of \$2,500 or less may be paid by a participating authorized retailer if a proper validation pay ticket was issued by the retailer's Lottery Terminal.

(c) The holder of a game ticket evidencing a winning play representing a prize in excess of \$2,500 may present the game ticket to an authorized retailer, Lottery District Office, or Lottery Headquarters.

(d) The holder of a game ticket evidencing a winning play shall present the ticket, in person, to an authorized retailer, Lottery Headquarters or a Lottery District Office. The retailer or the Lottery will issue payment if:

(1) The game ticket is scanned and the play is validated through the Lottery Terminal or the Lottery Central Computer System;

(2) A claim form is properly and fully completed;

(3) The identification of the claimant is confirmed; and

(4) The winning ticket has not expired, pursuant to this section or section 14 (relating to unclaimed prizes).

(e) The Commonwealth shall not be responsible for a winning play paid in error by an authorized retailer.

(f) In the event a prize described in these rules is not available, the Lottery may either provide a substitute prize, determined by the Secretary to have an equivalent value to the prize won, or make a cash payment to the winner, in an amount determined by the Secretary to have an equivalent value to the prize won.

13. *Funding for prizes:* Moneys will be drawn from the State Lottery Fund, to the extent necessary, to fund the payment of prizes under this section. If this lottery game is terminated for any cause, prize moneys remaining undistributed will remain in the State Lottery Fund and used for purposes otherwise provided for by law.

14. *Unclaimed prizes:* Unclaimed prize money on winning Fast Play lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto for 1 year from the sale date of the Fast Play lottery game ticket. If no claim is made within 1 year from the sale date of the Fast Play lottery game ticket, the right of a ticket holder to claim the prize represented by that ticket, if any, shall expire.

15. *Purchase and prize restrictions:* A Fast Play lottery game ticket may not be purchased by, and a prize may not be paid, to an officer or employee of the Lottery, Lottery professional services contractors or subcontractors, or to a spouse, child, brother, sister or parent residing in the same household of an officer, employee, contractor or subcontractor who is involved in the production, distribution or operation of systems for the validation or accounting of Fast Play games.

16. *Governing law:*

(a) By purchasing a ticket, the purchaser agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), this notice, instructions, conditions and final decisions of the Secretary, and procedures established by the Secretary for the conduct of the Fast Play XOXO lottery game.

(b) Decisions made by the Secretary, including the declaration of prizes and the payment thereof, in interpretation of this notice are final and binding on players and persons making a claim in respect thereof.

17. *Retailer compensation:*

(a) Authorized retailers may be entitled to compensation as determined by the Lottery.

(b) No authorized retailer or employee of an authorized retailer shall request, demand, or accept gratuities or any compensation other than as provided in subsection (a) in exchange for the performance of duties authorized pursuant to the Lottery retailer's license without the Lottery's prior written authorization.

18. *Retailer Incentive Programs:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Fast Play XOXO lottery game tickets.

19. *Retailer bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania Fast Play lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the Fast Play game ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery Fast Play game ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

20. *Termination of the game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote XOXO or through normal communications methods.

21. *Applicability:* This notice applies only to the XOXO lottery game announced in this notice.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 20-20. Filed for public inspection January 3, 2020, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Findings

Under section 2002(b) of The Administrative Code of 1929 (71 P.S. § 512(b)) establishing the Department of Transportation (Department), the Acting Director of the Bureau of Project Delivery, as delegated by the Secretary of Transportation, makes the following written findings:

The Department is planning the following listed projects. Environmental and Section 4(f) Documentation have been developed for the following identified projects to evaluate the potential environmental impacts caused by these projects. The Section 4(f) documents also serve as the Section 2002 Evaluation. The approved documents are available in the CE/EA Expert System at <http://www.dotdom2.state.pa.us/ceea/ceeamain.nsf>. The environmental, economic, social and other effects of the proposed projects have been considered. Based upon studies, there is no feasible and prudent alternative to the use of the Section 2002 resources for the proposed identified projects, and all reasonable steps have been taken to minimize such effects.

• **SR 0000, Section L00—Oil Creek and Cherrytree Townships, Venango County.**

Project Description: The project is the rehabilitation of the bridge that carries Miller Farm Road (T-635) over Oil Creek.

Environmental Documents: CE 2 Evaluation approved on July 31, 2019, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on July 16, 2019.

Proposed Use of Section 4(f)/2002 Resource: Approximately 0.31-acre of right-of-way (ROW) will be required from the 6,200-acre Oil Creek State Park, which qualifies as a Section 4(f)/2002 resource.

• **SR 3016, Section 008—Canton Borough, Bradford County.**

Project Description: The project is the replacement of the bridge that carries Lower Mountain Road (SR 3016) over Mill Creek.

Environmental Documents: CE BRPA Evaluation approved on July 10, 2019, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on July 3, 2019.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.004-acre of ROW will be required from the Canton Steam Mills Historic District, which was determined to be eligible for listing on the National Register of Historic Places (NRHP).

• **SR 1017, Section 03B—Albany Township, Berks County.**

Project Description: The project is the replacement of Stump's Bridge that carries Creek Road (SR 1017) over Kistler Creek.

Environmental Documents: CE 2 Evaluation approved on September 4, 2019, a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on May 2, 2019, and a Nationwide/Programmatic Section 4(f) Evaluation for Projects that Necessitate the Use of Historic Bridges approved on June 13, 2019.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.036-acre of ROW will be required from Bachman's Implements, which was determined to be eligible for listing on the NRHP. Stump's Bridge was also determined to be eligible for listing on the NRHP.

• **SR 0000, Section MG2—Plymouth Township, Montgomery County.**

Project Description: The Ridge Pike Improvement Project is the rehabilitation, reconstruction and widening of a 1.1-mile section of Ridge Pike. The bridge that carries Ridge Pike (Montgomery County Bridge 257) over Norfolk Southern Railroad will also be replaced.

Environmental Documents: CE 1b Reevaluation approved on September 9, 2019, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved August 12, 2019.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.245-acre of ROW and 0.031-acre of aerial easement will be required from the Pennsylvania Railroad, Morrisville Line, which was determined to be eligible for listing on the NRHP.

• **SR 0313, Section B02—Doylestown, Hilltown, New Britain and Plumstead Townships, Bucks County.**

Project Description: The SR 0313 Improvement Project is the reconstruction of a 2.3-mile section of Swamp Road, from Ferry Road (SR 0313) to Broad Street. The bridge carrying Swamp Road over the North Branch of Neshaminy Creek will be replaced.

Environmental Documents: CE 1b Reevaluation approved on July 16, 2019, two forms of a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties, both approved on June 19, 2019, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on June 19, 2019.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.62-acre of ROW will be required from the Shelly Farmstead and approximately 0.04-acre of ROW will be required from the Jefferson Grier Farmstead. Both properties were determined to be eligible for listing on the NRHP. Approximately 0.12-acre of drainage easement will be required from the 1,500-acre Peace Valley Park, which qualifies as a Section 4(f)/2002 resource.

• **SR 0000, Section SRT—North Coventry Township, East Coventry Township, East Vincent Township, Spring City Borough and East Pikeland Township, Chester County.**

Project Description: The project is the construction of a 9.62-mile shared use path for nonmotorized modes of travel and parallels the Schuylkill River.

Environmental Documents: CE 2 Evaluation approved on August 22, 2019, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on December 6, 2018.

Proposed Use of Section 4(f)/2002 Resource: The proposed trail will be constructed on a degraded portion of the towpath off the Schuylkill Navigation Canal, which was determined eligible for listing on the NRHP.

• **SR 7412, Section NNA—Narberth Borough and Lower Merion Township, Montgomery County.**

Project Description: The project is the replacement of the bridge carrying North Narberth Avenue over the Amtrak Keystone Line.

Environmental Documents: CE 2 Reevaluation approved on July 25, 2019, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on July 1, 2013.

Proposed Use of Section 4(f)/2002 Resource: An aerial easement of approximately 0.079-acre and a highway easement of approximately 0.104-acre will be required from the Pennsylvania Railroad Main Line (Philadelphia to Harrisburg), which is listed on the NRHP.

• **SR 2043, Section BBR—Middletown and Lower Southampton Townships, Bucks County.**

Project Description: The project is the replacement of the bridge carrying Brownsville Road (SR 2043) over Neshaminy Creek.

Environmental Documents: CE 1b Reevaluation approved on July 30, 2019, and two forms of a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land, both approved on April 1, 2019.

Proposed Use of Section 4(f)/2002 Resource: Approximately 0.07-acre of ROW will be required from the 3.45-acre Periwinkle Park and approximately 0.1-acre of ROW will be required from the 3.78-acre Jay Dunlap Memorial Park. Both parks qualify as Section 4(f)/2002 resources.

• **SR 0011, Section 094—Chambersburg Borough, Franklin County.**

Project Description: The project is the replacement of the bridge that carries SR 0011 over Falling Spring Branch.

Environmental Documents: CE 2 Evaluation approved on September 11, 2019, and a Nationwide/Programmatic Section 4(f) Evaluation for Projects that Necessitate the Use of Historic Bridges approved on July 10, 2019.

Proposed Use of Section 4(f)/2002 Resources: The concrete arch bridge is considered a contributing element to the Chambersburg Historic District, which is listed on the NRHP.

• **SR 2014, Section 84M—Williamsport City, Lycoming County.**

Project Description: The project is the reconstruction of portions of SR 2014 from Campbell Street to Basin Street and SR 2060 from Via Bella to Third Street.

Environmental Documents: ED 1b Evaluation approved on July 9, 2019, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on July 3, 2019.

Proposed Use of Section 4(f)/2002 Resources: Small areas of ROW will be required for Americans with Disabilities Act compliant ramps, from Millionaire's Row Historic District and Williamsport Downtown Historic District. Millionaire's Row Historic District is listed on the NRHP, and the Williamsport Downtown Historic District was determined to be eligible for listing on the NRHP.

• **SR 0078, Section 13B—Hamburg Borough and Tilden Township, Berks County.**

Project Description: The project is the widening of SR 0078 from Exit 29 (SR 0061 Interchange) to Exit 30 (North 4th Street/Hamburg), and the existing bridge over the Schuylkill River and the Reading Blue Mountain and Northern Railroad will also be widened.

Environmental Documents: CE 2 Reevaluation approved on August 22, 2019, five forms of a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land, four approved on August 15, 2019, and one approved on August 19, 2019, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on August 15, 2019.

Proposed Use of Section 4(f)/2002 Resources: The Schuylkill River is a Fish and Boat Commission designated public recreational water trail and is included in the Department of Conservation and Natural Resources' Scenic Rivers Programs in the Commonwealth. The Schuylkill River qualifies as a Section 4(f)/2002 resource and approximately 0.12-acre of ROW and 0.23-acre of aerial easement will be required from the resource.

The Schuylkill River Desilting Project, Impounding Basin No. 1 (Kernsville Basin) was determined to be eligible for listing on the NRHP. The Kernsville Basin is located within the Kernsville Dam Recreation Area (KDRA). The KDRA is a 252-acre day use park and

conservation area which qualifies as a Section 4(f)/2002 resource. Approximately 0.009-acre of ROW and 0.77-acre of permanent aerial easement will be required from the two resources.

The Therman Madiera Switchback Trail runs through the KDRA and is part of the Schuylkill River Trail. Approximately 0.008-acre of permanent aerial easement will be required from the Schuylkill River Trail/Therman Madiera Switchback Trail, which qualifies as a Section 4(f)/2002 resource.

Approximately 0.02-acre of ROW, 0.07-acre of aerial easement, 0.08-acre drainage easement and 0.01-acre of slope easement will be required from the 22.61-acre Hamburg Community Park, which qualifies as a Section 4(f)/2002 resource. The Hamburg Community Park is also known as the Etchberger Memorial Park.

• **SR 0309, Section 12M—South Whitehall, Upper Macungie, Lower Macungie and City of Allentown, Lehigh County.**

Project Description: The project is the redesign and replacement of the existing SR 0309 and Tilghman Street (SR 1002) Interchange. The bridges over Tilghman Street and Broadway Street will be reconstructed, and other bridges will be replaced or rehabilitated.

Environmental Documents: CE 1b Evaluation approved on September 23, 2019, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on July 22, 2019.

Proposed Use of Section 4(f)/2002 Resource: Approximately 0.784-acre of ROW will be required from the 156-acre Lehigh County Sports Field Complex/Cedar Creek Parkway West, which qualifies as a Section 4(f)/2002 resource.

• **SR 0164, Section 002—Portage Borough and Portage Township, Cambria County.**

Project Description: The project is the resurfacing of SR 0164 from North Railroad Avenue to the Blair County line. Sidewalks will also be replaced in kind, three pipes will be replaced, a bridge deck will be replaced and a curve will be realigned as part of the project.

Environmental Documents: CE 1b Evaluation approved on July 3, 2019, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on May 23, 2019.

Proposed Use of Section 4(f)/2002 Resource: Approximately 0.139-acre of ROW will be required from the Portage Historic District, which is listed on the NRHP.

• **SR 2002, Section SLD—Delaware Township, Pike County.**

Project Description: The project is a slide remediation along Wilson Hill Road (SR 2002) and will include the installation of a retaining wall, the reconstruction of the eastbound lane, guide rail, drainage and pavement markings.

Environmental Documents: ED 1b Evaluation approved on July 9, 2019, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on June 19, 2019.

Proposed Use of Section 4(f)/2002 Resource: Approximately 0.075-acre of permanent slope easement will be

required from the 70,000-acre Delaware Water Gap National Recreation Area, which qualifies as a Section 4(f)/2002 resource.

• **SR 0022, Section 49S—Hollidaysburg Borough, Blair County.**

Project Description: The project is the realignment of the intersections of US 22, North Juniata Street, Allegheny Street and Newry Street. The bridge that carries Allegheny Street over the Beaverdam Branch of the Juniata River will be rehabilitated.

Environmental Documents: ED 1b Reevaluation approved on July 17, 2019, a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on May 17, 2019, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on May 17, 2019.

Proposed Use of Section 4(f)/2002 Resource: Approximately 0.28-acre of ROW will be required from the 62-acre Gayport Historic District, which was determined to be eligible for listing on the NRHP. The Allegheny Street Bridge over the Beaverdam Branch of the Juniata River was determined to be eligible for the NRHP. Approximately 0.03-acre of ROW will be required from the 0.14-acre Jaycee Memorial Park and Flower Garden, which qualifies as a Section 4(f)/2002 resource.

• **SR 7411, Section 131—Mount Union Borough, Huntingdon County.**

Project Description: The project is the replacement of the bridge carrying South Moore Avenue over Hill Valley Creek.

Environmental Documents: CE BRPA Evaluation approved on July 19, 2019, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on July 15, 2019.

Proposed Use of Section 4(f)/2002 Resource: Approximately 0.098-acre of ROW will be required from the 23.47-acre Mount Union Municipal Park, which qualifies as a Section 4(f)/2002 resource.

• **SR 0949, Section 554—Eldred, Heath and Washington Townships, Jefferson County.**

Project Description: The project is the replacement of the bridge that carries SR 0949 over Pine Run.

Environmental Documents: ED 1b Evaluation approved on September 16, 2019, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on July 24, 2019.

Proposed Use of Section 4(f)/2002 Resource: Approximately 0.42-acre of ROW will be required from the 16,229-acre Clear Creek State Forest, which qualifies as a Section 4(f)/2002 resource.

• **SR 0000, Section NA—City of Pittsburgh, Allegheny County.**

Project Description: The City of Pittsburgh plans to design and construct a new multiuse trail that will provide pedestrian and bicyclist access to amenities along Washington Boulevard. The trail will parallel Washington Boulevard and connect to the trails from Highland Park, to the Negley Run Boulevard Bike Lanes and to the Bud Harris Cycletrack.

Environmental Documents: CE 1a Evaluation approved on August 27, 2019, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on August 8, 2019.

Proposed Use of Section 4(f)/2002 Resource: Approximately 1.12-acre of permanent trail easement will be required from the 388-acre Highland Park, which qualifies as a Section 4(f)/2002 resource.

• **SR 4017, Section 028—Troy Township, Bradford County.**

Project Description: The project is the remediation of landslides along SR 4017.

Environmental Documents: ED 1b Evaluation approved on September 17, 2019, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on September 12, 2019.

• *Proposed Use of Section 4(f)/2002 Resources:* Approximately 0.16-acre of ROW will be required from the 23.33-acre Troy Area School District Recreational Area, which qualifies as a Section 4(f)/2002 resource.

MELISSA J. BATULA, PE,
Acting Director
Bureau of Project Delivery

[Pa.B. Doc. No. 20-21. Filed for public inspection January 3, 2020, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

TURNPIKE COMMISSION

Operational Automated Speed Enforcement System in Work Zones under 75 Pa.C.S. § 3369

The Acting Secretary of the Department of Transportation and the Chief Executive Officer of the Turnpike Commission are hereby providing notice that automated speed enforcement systems are operational along designated highway work zones under 75 Pa.C.S. § 3369 (relating to automated speed enforcement systems in active work zones).

Additional Automated Work Zone Speed Enforcement Program (Program) information can be found on the Program web site at <https://workzonecameras.pennndot.gov>. Under 75 Pa.C.S. § 3369(b)(4), notice of the enforcement locations will be provided on this Program web site, identifying the location of where the automated speed enforcement system is posted in each of the active work zones.

Questions related to the Program may be directed to RA-PD-AWZSE@pa.gov.

YASSMIN GRAMIAN,
Acting Secretary, Department of Transportation

MARK P. COMPTON,
Chief Executive Officer, Pennsylvania Turnpike Commission

[Pa.B. Doc. No. 20-22. Filed for public inspection January 3, 2020, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Physical Requirements for School Bus Drivers

The Department of Transportation (Department) seeks to clarify the requirements for a person to be physically qualified to drive a school bus in this Commonwealth. A health care provider shall assess whether a school bus driver is able to perform the functions of a school bus driver.

In addition to the requirements outlined in 67 Pa. Code § 71.3 (relating to physical examination), it is the Department's intent to clarify the requirements school bus drivers must meet.

Specifically, § 71.3 states:

* * * * *

(b) *Requirements of physical examination.* A person is physically qualified to drive a school bus if the person:

* * * * *

(3) Has no impairment of:

* * * * *

(ii) One of the following:

(A) An arm, foot, or leg likely to impair the ability to perform normal tasks associated with driving a school bus.

(B) Another significant limb defect or limitation likely to impair the ability to perform normal tasks associated with driving a school bus.

(C) Has been granted a waiver by the Department after competency has been demonstrated through a driving examination.

* * * * *

When evaluating a school bus driver under § 71.3, the Department would like to further clarify what “the ability to perform normal tasks associated with driving a school bus” means. A school bus driver should be able to satisfactorily perform the following activities demonstrating the school bus driver meets the intent of § 71.3:

1. Walk around a school bus. A school bus in this Commonwealth has a maximum length of 45 feet and width of 102 inches. A driver should be able to satisfactorily walk at least 107 feet without problem.
2. Bend to check underneath the bus unassisted by any medical apparatus. The bottom of a school bus chassis is typically 3 feet off the ground.
3. Climb and descend the school bus steps. School bus steps are generally 12—16 inches high for each step and are normally three steps high.
4. While using the right foot only, alternate between the service brake and accelerator. Be able to have strength and flexibility to operate all controls with hands and feet.
5. Hold the service brake (the main brake on the bus) with the right foot with 40—60 lbs. of force for 60 seconds.
6. Move quickly and easily from the driver's seat, through the aisle and exit the rear emergency exit of the school bus. The aisle of a school bus has a minimum clearance of 11 3/4 inches wide. Most school buses have a typical aisle clearance of 15 inches.

School bus drivers are responsible for the safe transportation of the Department's most precious cargo, the children. It is imperative that every school bus driver is physically capable of not only safely operating the school bus, but also performing critical safety functions in the event of an emergency while operating that school bus. It is the Department's hope that the clarifications contained within this document provide all the health care providers performing a school bus physical examination with additional guidance when determining a school bus driver's physical ability to operate a school bus.

Questions about this guidance or the physical standards for school bus drivers in general can be directed to the Department's School Bus Unit, (717) 787-6453, Monday through Friday between 8 a.m. and 4:15 p.m.

YASSMIN GRAMIAN,
Acting Secretary

[Pa.B. Doc. No. 20-23. Filed for public inspection January 3, 2020, 9:00 a.m.]

INSURANCE DEPARTMENT

Increase in the Accident Surcharge Dollar Threshold (Cap) to \$1,800; Notice 2020-01

Insurers writing private passenger automobile insurance in this Commonwealth may not, by law, penalize their policyholders (for example, apply rate surcharges or otherwise increase premiums) whose aggregate claim cost over a 3-year period does not exceed a certain threshold (cap). This threshold (cap) applies to any person injured or property damaged and is measured in excess of any deductible or self-insured retention. Effective July 1, 2020, the Insurance Department (Department) has increased the threshold (cap) to \$1,800.

Section 1799.3(a) of 75 Pa.C.S. (relating to limit on cancellations, refusals to renew, refusals to write, surcharges, rate penalties and point assignments) does not allow an insurer to “cancel or refuse to renew a policy or apply any surcharge, rate penalty or driver record point assignment” when the threshold (cap) is not exceeded.

By law, the Department is required to adjust the amount of the threshold (cap) at least once every 3 years. Section 1799.3(e) of 75 Pa.C.S. stipulates the adjustment be made relative to changes in the Consumer Price Index for medical care and automobile maintenance and repair costs and may be rounded to the nearest \$50. The previous adjustment to the threshold (cap) was effective July 1, 2017, when the threshold (cap) increased to \$1,700.

Each individual insurer and rating organization should file the previously-discussed change for prior approval by April 1, 2020, and specify an effective date of no later than July 1, 2020.

To expedite the review process, companies are advised to limit their rate/rule filings to the required threshold revision only. Any unrelated changes, revisions and manual pages should not be included in the filing. Additionally, “surcharge disclosure plan(s)” required under 75 Pa.C.S. § 1793(b) (relating to special provisions relating to premiums) do not require the Department's review and prior approval and should not be submitted in response to this notice.

Questions regarding this notice may be directed to Dennis Sloand, Actuarial Review Division, Insurance De-

partment, 1311 Strawberry Square, Harrisburg, PA 17120, (717) 214-1927, desloand@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 20-24. Filed for public inspection January 3, 2020, 9:00 a.m.]

INSURANCE DEPARTMENT

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insured has requested a hearing as authorized by the act of June 17, 1998 (P.L. 464, No. 68) (Act 68) in connection with the termination of the insured's automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). This administrative hearing will be held as follows. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The hearing will be held in Room 200, Administrative Hearings Office, Capitol Associates Building, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Earla Shiffer; The Automobile Insurance Company of Hartford, CT; File No. 19-176-242305; Doc. No. P19-12-017; January 22, 2020, 1 p.m.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 20-25. Filed for public inspection January 3, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security, Insufficient Financial Security Amount or Language

Public Meeting held
December 19, 2019

Commissioners Present: Gladys Brown Dutrieuille, Chairperson; David W. Sweet, Vice Chairperson; Andrew G. Place; John F. Coleman, Jr.; Ralph V. Yanora

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security, Insufficient Financial Security Amount or Language;
M-2019-3006865

Tentative Order

By the Commission:

The Commission's regulations at 52 Pa. Code § 54.40(a) state that an Electric Generation Supplier (EGS) license will not be issued or remain in force until the licensee furnishes a bond or other security approved by the Commission. In addition, 52 Pa. Code § 54.40(d) states that the maintenance of an EGS license is contingent on the licensee providing proof to the Commission that a bond or other approved security in the amount directed by the Commission has been obtained.

Each EGS must file an original bond, letter of credit, continuation certificate, amendment, or other approved financial instrument with Rosemary Chiavetta, Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120 prior to the EGS's current security expiration date. Each financial instrument must be an original document that displays a "wet" signature or digital signature, preferable in blue ink, and displays a "raised seal" or original notary stamp. The name of the principal on the original financial instrument must match exactly with the name that appears on the EGS's license issued by the Commission.

Failure to file before the financial security's expiration date may cause Commission staff to initiate a formal proceeding that may lead to the following: cancellation of each company's electric supplier license, removal of each company's information from the Commission's website and notification to all electric distribution companies, in which each company is licensed to do business, of the cancellation of the license.

As of December 10, 2019, each EGS listed in the Supplier Table below has not provided proof to the Commission that it has a bond or other approved security in the amount or language directed by the Commission, to replace a bond which is expired or which is non-compliant with Commission regulations.

Supplier Table—List of Electric Generation Suppliers

<i>Docket Number</i>	<i>Company Name</i>	<i>Financial Security Expiration Date</i>	<i>Commission Approved Amount or Language</i>
A-2011-2221434	AMERESCO, INC.	11/30/2019	Yes

<i>Docket Number</i>	<i>Company Name</i>	<i>Financial Security Expiration Date</i>	<i>Commission Approved Amount or Language</i>
A-2013-2345257	BEST PRACTICE ENERGY, LLC	12/7/2019	Yes
A-2015-2521028	ONE BIG SWITCH, LLC	12/7/2017	No
A-2009-2150016	RELIABLE POWER ALTERNATIVES CORPORATION	12/1/2019	Yes
A-2016-2524863	SUNSTAR C&E SERVICES, LLC	12/7/2019	Yes
A-2015-2519983	UTILITY ANSWERS, LLC	12/1/2019	Yes

As part of its EGS license validation procedures, the Commission's Bureau of Technical Utility Services sent a 90-day Security Renewal Notice Letter to each entity in the Supplier Table above stating that original documentation of a bond, or other approved security in the amount or language directed by the Commission, must be filed within 30 days prior to each entity's security expiration date. None of the companies listed in the Supplier Table provided the required documentation.

Based on the above facts, we tentatively conclude that the EGSs listed in the Supplier Table are not in compliance with 52 Pa. Code § 54.40(a) and (d) and therefore it is appropriate to initiate the cancellation process for the EGS license of each company listed in the Supplier Table, without the necessity of a formal complaint, as being in the public interest; *Therefore*,

It Is Ordered That:

1. Cancellation of the Electric Generation Supplier License of each company listed in the Supplier Table is hereby tentatively approved as being in the public interest.

2. The Secretary serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Investigation & Enforcement, all electric distribution companies, all of the Electric Generation Suppliers in the Supplier Table and publish a copy of this Tentative Order in the *Pennsylvania Bulletin* with a 30-day comment period.

3. The Secretary serve a copy of this Tentative Order upon the Pennsylvania Department of Revenue—Bureau of Compliance, Business License Clearance Division.

4. Absent the filing of adverse public comment or the filing of an approved security within 30 days after publication in the *Pennsylvania Bulletin*, the Bureau of Technical Utility Services shall prepare a Final Order for entry by the Secretary.

5. Upon entry of the Final Order described in Ordering Paragraph No. 4 above, each company listed in the Supplier Table will be stricken from all active utility lists maintained by the Commission's Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administration, removed from the Commission's website, and notifications be sent to all electric distribution companies in which the Electric Generation Suppliers are licensed to do business.

6. Upon entry of the Final Order described in Ordering Paragraph No. 4, each electric distribution company in which the Electric Generation Suppliers are licensed to do

business, shall return the customers of the Electric Generation Suppliers to default service.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-26. Filed for public inspection January 3, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Final Order; 2021 Total Resource Cost (TRC) Test; Doc. No. M-2019-3006868

In implementing the Alternative Energy Portfolio Standards Act (73 P.S. §§ 1648.1—1648.8) (Act 129), the Pennsylvania Public Utility Commission (Commission) originally adopted the 2009 Total Resource Cost (TRC) Test at Doc. No. M-2009-2108601, by order entered on June 23, 2009. The TRC Test provides energy efficiency and demand side management benefit/cost calculations for the alternative energy portfolios proposed by electric distribution companies in this Commonwealth. On December 19, 2019, the Commission entered an order adopting the 2021 TRC Test and an Avoided Energy and Capacity Cost Calculator (ACC) for an Act 129 Phase IV if one is hereafter adopted by the Commission. The 2021 TRC Test Order and the ACC can be found on the Commission's web site as follows: 2021 TRC Test Order: <http://www.puc.pa.gov/pcdocs/1648126.docx>; ACC: <http://www.puc.pa.gov/pcdocs/1648144.xlsx>.

The 2009 TRC Test was refined as the 2011 TRC Test at the original docket by order entered on August 2, 2011. It was further refined as the 2013 TRC Test at that same docket by order entered on August 30, 2012, for Phase II. The 2016 TRC Test for Phase III was adopted on June 22, 2015, at Doc. No. M-2015-2468992. The Commission's adoption of the 2021 TRC Test concludes the current update of the TRC Test for a Phase IV.

Phase IV, if adopted would begin June 1, 2021. The currently assigned docket for matters relating to consideration of a potential Phase IV is Release of the Act 129 (Phase III SWE) Energy Efficiency Baseline Studies, Doc. No. M-2019-3006866. The 2021 Technical Reference Manual for an Act 129 Phase IV is at Doc. No. M-2019-3006867. The Commission notes that the 2021 TRC Test may need to be updated and expanded depending on the actual parameters of an adopted Act 129 Phase IV.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-27. Filed for public inspection January 3, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by January 20, 2020. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2019-3014542. David Lee Bowsman, t/a Juniata Meds Trans (37 School Street, McAlisterville, Juniata, PA 17049) for the right to begin to transport, as a common carrier, by motor vehicles, persons in paratransit service, between points in the Counties of Juniata, Mifflin, Montour and Snyder.

A-2019-3014876. New Now Consulting, LLC (2435 Ellendale Drive, Lancaster, Lancaster County, PA 17602) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles between points in Lancaster County.

Application of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.

A-2019-3014971. Pace Healthcare Transportation, Inc. (401 Broad Street, Johnstown, Cambria County, PA 15906) for the discontinuance and cancellation for its certificate, to operate as a broker, to arrange for the transportation of persons between points in Pennsylvania, as described at Docket No. A-2017-2637211.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-28. Filed for public inspection January 3, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in

accordance with 52 Pa. Code (relating to public utilities). Answers are due January 20, 2020, and must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. United Taxi Company, LLC; Docket No. C-2019-3013422

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to United Taxi Company, LLC, (respondent) is under suspension effective September 24, 2019 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 1613 West Washington Street, 2nd Floor, Allentown, PA 18102.

3. That respondent was issued a Certificate of Public Convenience by this Commission on June 30, 2008, at A-00123614.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00123614 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state

that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 10/10/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Cloud Express, LLC; Docket No. C-2019-3014212

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Cloud Express, LLC, (respondent) is under suspension effective October 30, 2019 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 203 South Rosewood Court, Wernersville, PA 19565.

3. That respondent was issued a Certificate of Public Convenience by this Commission on May 12, 2017, at A-8919393.

4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of

Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8919393 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/13/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current

insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Platinum Limousine Services, Inc.; Docket No. C-2019-3014216

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Platinum Limousine Services, Inc., (respondent) is under suspension effective October 31, 2019 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 3001 Vare Avenue, Philadelphia, PA 19145.

3. That respondent was issued a Certificate of Public Convenience by this Commission on July 06, 2018, at A-6420621.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6420621 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/13/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If

your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Lucas Auto Transport, LLC; Docket No. C-2019-3014220

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth

of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Lucas Auto Transport, LLC, (respondent) is under suspension effective October 31, 2019 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 11304 McKee Road, North Huntingdon, PA 15642.

3. That respondent was issued a Certificate of Public Convenience by this Commission on March 29, 2017, at A-8919673.

4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8919673 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/13/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-29. Filed for public inspection January 3, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Transfer of Indirect Control

A-2019-3015020 and A-2019-3015021. Lingo Communications, LLC, Lingo Communications of the Northeast, LLC, Matrix Telecom, LLC and Garrison LM, LLC. Joint application of Lingo Communications, LLC, Lingo Communications of the Northeast, LLC, Matrix Telecom, LLC and Garrison LM, LLC for approval of the proposed transfer of indirect control of Lingo Communications of the Northeast, LLC and Matrix Telecom, LLC to Garrison LM, LLC.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before January 21, 2020. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: Lingo Communications, LLC; Lingo Communications of the Northeast, LLC; Matrix Telecom, LLC; Garrison LM, LLC

Through and By: Susan E. Bruce, Esquire, Kenneth R. Stark, Esquire, McNeese Wallace & Nurick, LLC, 100 Pine Street, P.O. Box 1166, Harrisburg, PA 17108-1166; Cherie R. Kiser, Esquire, Angela F. Collins, Esquire, Cahill Gordon & Reindel LLP, 1990 K Street NW, Suite 950, Washington, DC 20006; Catherine Wang, Esquire, Brett Ferencak, Esquire, Morgan, Lewis & Bockius LLP, 1111 Pennsylvania Avenue NW, Washington, DC 20004-2541

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-30. Filed for public inspection January 3, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Water Service

A-2019-3014990 and A-2019-3014991. SUEZ Water Pennsylvania, Inc. and Overbrook Water Company. Joint application of SUEZ Water Pennsylvania, Inc. and Overbrook Water Company, under 66 Pa.C.S. § 1102(a) (relating to enumeration of acts requiring certificate), for approval of: (1) the transfer, by sale, of substantially all of the Overbrook Water Company's assets, properties and rights related to its water system to SUEZ Water Pennsylvania, Inc.; (2) the right of SUEZ Water Pennsylvania, Inc. to begin to offer or furnish water service to the public in a portion of Dallas Township, Luzerne County; and (3) the abandonment by Overbrook Water Company of public water service in a portion of Dallas Township, Luzerne County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before January 21, 2020. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: SUEZ Water Pennsylvania, Inc.; Overbrook Water Company

Through and By Counsel: David P. Zambito, Esquire, Jonathan P. Nase, Esquire, Cozen O'Connor, 17 North Second Street, Suite 1410, Harrisburg, PA 17101; Samuel A. Falcone, Jr., Esquire, Wetzel, Phillips, Rodgers & Falcone, 1170 Highway 315, Suite 1, Plains, PA 18702

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-31. Filed for public inspection January 3, 2020, 9:00 a.m.]

PROFESSIONAL STANDARDS AND PRACTICES COMMISSION

Application of Christie Milano for Reinstatement of Teaching Certificates; Doc. No. RE-19-04

Notice of Opportunity to Intervene or Protest, or Both

Under the Educator Discipline Act (act) (24 P.S. §§ 2070.1a—2070.18c), the Professional Standards and Practices Commission (Commission) will consider the application of Christie Milano for reinstatement of her teaching certificates.

Christie Milano filed an application for reinstatement of her teaching certificates under section 16 of the act (24 P.S. § 2070.16), 1 Pa. Code §§ 35.1 and 35.2 (relating to applications) and 22 Pa. Code § 233.123 (relating to reinstatements). Christie Milano waived her right to a hearing.

In accordance with the act, 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Proce-

dure) and 22 Pa. Code § 233.123(d), the Commission will directly consider the application at a public meeting of the Commission. Any interested party wishing to participate in this proceeding must file a notice of intervention or a petition to intervene in accordance with 1 Pa. Code §§ 35.27—35.32 (relating to intervention) within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Any person objecting to the approval of the application may also, within 30 days after publication of this notice in the *Pennsylvania Bulletin*, file a protest in accordance with 1 Pa. Code § 35.23 (relating to protest generally).

Notices and petitions to intervene and protests shall be filed with Shane Crosby, Executive Director, Professional Standards and Practices Commission, 333 Market Street, 14th Floor, Harrisburg, PA 17126-0333 on or before 4 p.m. on the due date prescribed by this notice.

Persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to participate, should contact Kyle Shemery at (717) 787-6576 to discuss how the Commission may best accommodate their needs.

SHANE F. CROSBY,
Executive Director

[Pa.B. Doc. No. 20-32. Filed for public inspection January 3, 2020, 9:00 a.m.]

dure) and 22 Pa. Code § 233.123(d), the Commission will directly consider the application at a public meeting of the Commission. Any interested party wishing to participate in this proceeding must file a notice of intervention or a petition to intervene in accordance with 1 Pa. Code §§ 35.27—35.32 (relating to intervention) within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Any person objecting to the approval of the application may also, within 30 days after publication of this notice in the *Pennsylvania Bulletin*, file a protest in accordance with 1 Pa. Code § 35.23 (relating to protest generally).

Notices and petitions to intervene and protests shall be filed with Shane Crosby, Executive Director, Professional Standards and Practices Commission, 333 Market Street, 14th Floor, Harrisburg, PA 17126-0333 on or before 4 p.m. on the due date prescribed by this notice.

Persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to participate, should contact Kyle Shemery at (717) 787-6576 to discuss how the Commission may best accommodate their needs.

SHANE F. CROSBY,
Executive Director

[Pa.B. Doc. No. 20-33. Filed for public inspection January 3, 2020, 9:00 a.m.]

PROFESSIONAL STANDARDS AND PRACTICES COMMISSION

Application of Ashley Weaver for Reinstatement of Teaching Certificates; Doc. No. RE-19-05

Notice of Opportunity to Intervene or Protest, or Both

Under the Educator Discipline Act (act) (24 P.S. §§ 2070.1a—2070.18c), the Professional Standards and Practices Commission (Commission) will consider the application of Ashley Weaver for reinstatement of her teaching certificates.

Ashley Weaver filed an application for reinstatement of her teaching certificates under section 16 of the act (24 P.S. § 2070.16), 1 Pa. Code §§ 35.1 and 35.2 (relating to applications) and 22 Pa. Code § 233.123 (relating to reinstatements). Ashley Weaver waived her right to a hearing.

In accordance with the act, 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Proce-

STATE BOARD OF VEHICLE MANUFACTURERS, DEALERS AND SALESPERSONS

Bureau of Professional and Occupational Affairs v. Chestnuthill Powersports; Case No. 15-60-08233

On October 31, 2019, Chestnuthill Powersports, vehicle dealer license No. VD031119, of Swiftwater, Monroe County, was assessed a civil penalty of \$10,000 based upon purchasing 13 vehicles from an unlicensed vehicle dealer.

Individuals may obtain a copy of the adjudication by writing to C. William Fritz, II, Board Counsel, State Board of Vehicle Manufacturers, Dealers and Salespersons, P.O. Box 69523, Harrisburg, PA 17105-2649.

DANIEL G. MURPHY, III,
Chairperson

[Pa.B. Doc. No. 20-34. Filed for public inspection January 3, 2020, 9:00 a.m.]

