

NOTICES

DEPARTMENT OF AGRICULTURE

General Permit Standards and Requirements for Hemp

Recitals.

This Notice amends and replaces the previous Notice “General Permit Standards and Requirements for Hemp” published in the May 9, 2020 *Pennsylvania Bulletin* (50 Pa.B. 2397, Saturday, May 9, 2020).

A. The Act relating to Controlled Plants and Noxious Weeds (“Act”) (3 Pa.C.S.A. § 1501 et seq.) authorizes the Department of Agriculture (Department) through the Controlled Plant and Noxious Weed Committee (Committee) to establish a controlled plant list and to add plants to or remove plants from the controlled plant list (3 Pa.C.S.A. § 1511(b)(3)(ii)(iii)).

B. The Act provides for publication of the noxious weed and the controlled plant list and additions or removals or changes thereto to be published as a notice in the *Pennsylvania Bulletin* and for such additions or removals to become effective sixty (60) days from publication (3 Pa.C.S.A. § 1511(b)(3)(iv)).

C. Pursuant to that authority, the Committee acted to add hemp to the Controlled Plant List and published such Notice in the *Pennsylvania Bulletin* on April 6, 2019 (49 Pa.B. 1667, Saturday April 6, 2019).

D. Section 1513 of the Act authorizes the Department to issue General Permits, on a Statewide or Regional basis, for the research, marketing, retail, wholesale, transport, storage, warehousing, display, distribution, cultivation or propagation of controlled plants, where the controlled plants have similar characteristics and are capable of being cultivated, propagated, processed and controlled or eradicated in a similar fashion (3 Pa.C.S.A. § 1513(1)).

E. General Permits and applications for General Permits must address at least those requirements set forth at section 1514(5)(i)—(viii) (3 Pa.C.S.A. § 1514(5)(i)—(viii)), but may include and address additional requirements as established by the Department herein (3 Pa.C.S.A. § 1513(3)).

F. General permits shall be published in the *Pennsylvania Bulletin* and become effective upon publication (3 Pa.C.S.A. § 1513(2)).

G. Hemp is also regulated on the federal level by the United States Department of Agriculture (USDA) as authorized by the Agricultural Improvement Act of 2018 (115-334), (2018 Farm Bill).

H. The 2018 Farm Bill defined “hemp” as the plant species *Cannabis sativa L.* and any part of that plant, including the seeds thereof and all derivatives, extracts, cannabinoids, isomers, acids, salts, and salts of isomers, whether growing or not, with a delta-9 tetrahydrocannabinol concentration of not more than 0.3 percent on a dry weight basis.

I. The 2018 Farm Bill directed USDA to establish guidelines for states to follow in establishing plans to allow for state primacy in the regulation of growing or cultivation of hemp plants.

J. With the designation of hemp as a Controlled Plant under the authority of the Act, persons are required to

obtain a permit from the Department prior to cultivating, propagating, growing or processing hemp.

K. Hemp has been designated a controlled plant in Pennsylvania and its propagation, cultivation, testing, transportation, warehousing and storage, processing, distribution and sale is of a statewide concern.

L. This General Permit establishes rules and requirements for the distribution and sale of hemp planting materials, and for the propagation, cultivation, testing, transportation, warehousing, storage, and processing of hemp as authorized by the Act.

M. This General Permit does not and may not abrogate the provisions of the act related to industrial hemp research, at 3 Pa.C.S.A. §§ 701—710, including, permitted growers must still submit fingerprints to the Pennsylvania State Police for the purpose of obtaining criminal history record checks. The Pennsylvania State Police or its authorized agent shall submit the fingerprints to the Federal Bureau of Investigation for the purpose of verifying the identity of the applicant and obtaining a current record of any criminal arrests and convictions.

General Permit.

With the forgoing recitals incorporated into this General Permit by reference, the Department hereby establishes a General Permit, under the authority of the act related to controlled plants and noxious weeds (Act) (3 Pa.C.S.A. § 1501 et seq.), for the Controlled Plant, hemp. The terms of the General Permit are as follows:

Article I. General Provisions and Definitions.

(a) *Establishment of the Hemp General Permit.* A General permit is hereby established for the Controlled Plant, hemp, defined as the plant *Cannabis sativa L.* and any viable part of that plant, with a delta-9 tetrahydrocannabinol (THC) concentration of not more than 0.3 percent on a dry weight basis. This General Permit covers the entire Commonwealth.

(b) *Purpose of the General Permit.* The purpose of this general permit is as follows:

(1) To establish provisions to control the planting, growing, propagation and cultivation of hemp.

(2) To establish requirements under which persons may apply to plant, grow, propagate or cultivate hemp in the Commonwealth for the purpose of research or commercial production.

(3) To establish requirements detailing where hemp may be planted, grown, propagated and cultivated in the Commonwealth.

(4) To establish requirements for sale and distribution of hemp nursery stock.

(5) To establish requirements under which persons may apply to process hemp in the Commonwealth.

(6) To establish requirements for tetrahydrocannabinol (THC) testing of hemp planted, grown, propagated, cultivated or processed in the Commonwealth.

(7) To establish requirements for the transportation of hemp planted, grown, propagated and cultivated in the Commonwealth.

(8) To establish requirements for storage and warehousing of hemp planted, grown, propagated and cultivated in the Commonwealth.

(9) To establish requirements for the disposal of a permitted crop where the THC concentration exceeds 0.3 percent on a dry weight basis.

(c) *Definitions.*

Act. The act of October 30, 2017, P.L. 774, No. 46, at 3 Pa.C.S.A. §§ 1501—1562, related to controlled plants and noxious weeds.

Agent or inspector. A representative of the Department of Agriculture duly appointed by the Secretary of Agriculture to carry out the provision of the Act and this General Permit.

Applicant. A person(s) signing and submitting a hemp application and responsible for ensuring compliance with the terms of the application and permit.

Committee. The Controlled Plant and Noxious Weed Committee established in section 1511 (relating to designation of noxious weeds and controlled plants).

Control order. A written order issued by the department to a person detailing required treatment measures to control noxious weeds or controlled plants.

Controlled plant. A plant species or subspecies that has been designated by the Committee as a controlled plant and is regulated to prevent uncontained growth and to negate undesirable characteristics.

Controlled Substances Act (CSA). The Federal statute codified in 21 U.S.C. 801—971, establishing federal U.S. drug policy under which the manufacture, importation, exportation, possession, use and distribution of certain substances is regulated.

Culpable mental state greater than negligence. Meaning acts made intentionally, knowingly, or with recklessness. This definition is derived from the definition of negligence in Black's Law Dictionary. See Black's Law Dictionary (10th ed. 2014).

Department. The Department of Agriculture of the Commonwealth.

Distribute or distribution. To barter, consign, exchange, give away, import, in any way transfer, offer for sale, sell or otherwise supply or transport a noxious weed or controlled plant in this Commonwealth.

Drug Enforcement Administration (DEA). A federal law enforcement agency under the United States Department of Justice, and the lead agency for domestic enforcement of the Controlled Substances Act.

Eradication. The elimination or removal of a noxious weed or controlled plant so that no further growth occurs for at least three consecutive years.

Farm Service Agency (FSA). An agency of the United States Department of Agriculture that provides services to farm operations.

General permit. A Statewide or regional permit that is issued by the department for a controlled plant and specifies terms and conditions for distribution, cultivation or propagation of the controlled plant.

Hemp. The plant *Cannabis sativa L.* and any viable part of that plant, with a delta-9 tetrahydrocannabinol (THC) concentration of not more than 0.3 percent on a dry weight basis.

Landowner. A person in whom is vested the title of property or with any rights in real property that permit possession or control of surface activities on the real property. The term includes a department, board, commis-

sion, agency and instrumentality of the Federal Government and the Commonwealth and any of its political subdivisions.

Lessee. A person who has entered into a contract granting the person occupation or use of property during a certain period of time in exchange for a specified rent.

Lot. The term "lot," as defined in the USDA Interim Final Rule (IFR) on the Domestic Hemp Production Program (84 FR 58522), refers to a contiguous area in a field, greenhouse or indoor growing structure containing the same variety or strain of cannabis throughout. To be defined by the producer in terms of farm location, field acreage and variety (i.e. cultivar) and to be reported as such to the Department and the FSA. This definition will be modified to reflect any revision made through subsequent related publication by USDA.

Negligence. Failure to exercise the level of care that a reasonably prudent person would exercise in complying with the regulations and standards established.

Permit. A document issued by the Department authorizing a person to perform functions and activities related to hemp which require adherence to the rules and requirements established by this General Permit.

Person. An individual, corporation, association, partnership, municipality or any other entity.

Processor. Any person who converts hemp material from its form while in the field into a different form or product, as well as any person who receives viable hemp material from a secondary supplier, to further convert into a different form or product.

Propagate. To increase, multiply or spread a plant or crop through planting, cultivation or any means of reproduction.

School Property. Any property used by students that is under the jurisdiction of a public school district, intermediate unit, area vocational-technical school, charter school or non-public school.

THC. The chemical delta-9 tetrahydrocannabinol. For the purposes of this General Permit, THC shall include total potential delta-9 tetrahydrocannabinol in a plant or product, derived from the corrected sum of the delta-9 tetrahydrocannabinol and tetrahydrocannabinolic acid content.

USDA. The United States Department of Agriculture.

Article II. Procedure for Application and Permitting.

(a) *Permit Application Process.* The following rules and requirements apply to permitting and the application for a permit.

(1) To produce, process or research hemp under the Pennsylvania Hemp General Permit, a person must apply for and be issued a Permit from the Department.

(2) No permit shall be issued to grow, cultivate or propagate hemp for personal use.

(3) Research permits shall only be issued to Institutions of Higher Education or established research institutes.

(4) The Department will begin accepting applications effective with publication of the General Permit in the *Pennsylvania Bulletin*.

(5) Conditions and terms of this General Permit may change upon future conditions, including requirements imposed by USDA in acceptance of the Pennsylvania State Hemp Plan, legal standards imposed by another

federal agency, statutory or regulatory changes or changes in other legal requirements. If USDA publishes any changes to their rulemaking documents surrounding the domestic hemp production program that change requirements of a state hemp plan, those changes may be incorporated into the Pennsylvania program through an amendment to the General Permit. The Department's intention to incorporate certain changes when permitted by USDA is specifically noted within this General Permit.

(6) Application periods will be announced by the Department and published at https://www.agriculture.pa.gov/Plants_Land_Water/industrial_hemp/Pages/default.aspx. Persons anticipating late season or indoor planting must submit their applications during published application periods.

(7) The permit application will be available for download from the Department's Hemp Program website at https://www.agriculture.pa.gov/Plants_Land_Water/industrial_hemp/Pages/default.aspx. At that website, there will also be announcements of availability of the hemp application process online through PA Plants. Applications may also be requested by contacting The Bureau of Plant Industry Hemp Program at 223-666-2561 or by mail at:

Hemp Program
 Pennsylvania Department of Agriculture
 2301 North Cameron Street
 Harrisburg, PA 17110.

(8) Applications shall be submitted with the application fee and supporting documents. The completed application along with all required reporting constitutes a written plan as required by the Act. Incomplete applications will not be processed.

(9) Any persons who materially falsify any information in their application shall be deemed ineligible to participate in the program.

(10) Upon successful review of completed applications, the Department will issue permit documents to approved applicants.

(b) *Application Contents.* All applications shall comply with the requirements established herein.

(1) *Contact Information.* Set forth contact information including at a minimum, legal name, address, day and evening telephone numbers, and email address (if available). If the applicant is a business entity, the applicant shall provide the full name of the business, address of the principal business location, full name and title of the key participants, an email address if available, and an EIN number of the business entity.

(2) *Location Information.* Provide the physical location, including a detailed plot map and description of the site to be planted or the site where the hemp will be propagated, cultivated, stored or processed. A separate application is required and shall be submitted for each physical address (individually titled property) of a growing, cultivating, propagating, researching or processing location. Storage location information is optional at time of application, but must be provided before any hemp is moved into storage.

(i) The description of the location shall include the county and municipality.

(ii) Contain a legal description of the land, plot map and geospatial location of the overall site and each separate field, greenhouse, building or other site where

hemp will be produced, warehoused or processed. The plot map must show the name of each road bordering the physical location.

(iii) If the address/facility is not owned by the applicant:

(A) The applicant must attest to the fact that the property is completely controlled by this applicant.

(B) A lease shall be executed between the property owner and the permit holder for the land on which hemp will be planted, propagated, cultivated, stored or processed and must be retained by the applicant and provided to the Department upon request. This lease shall specifically grant access to the property by the Department during the entirety of the lease agreement.

(C) With the application, the applicant must provide an agreement signed by both the property owner and the lessee granting the Department access to the property for up to 3 years following the termination of the lease and allowing for the destruction of any hemp plants found on the property (at the expense of the hemp permit holder) in that time. A template of this access agreement is available on the Department's website.

(iv) *Location Restrictions:*

(A) Given the potential of hemp pollen to interfere with medical marijuana crops, hemp may not be planted within three miles of an approved medical marijuana growing facility.

(B) Hemp may not be grown, cultivated, propagated or planted in or within 200 feet of any structure that is used for residential purposes, without prior written approval from the Department. Any written approval may establish additional requirements set forth by the Department therein.

(C) A person shall not handle, process, warehouse or store leaf or floral material from hemp in a facility or field location that is within 200 feet of any structure that is used for residential purposes, without prior written approval from the Department. Any written approval may establish additional requirements set forth by the Department therein.

(D) May not plant less than 150 hemp plants in any outdoor location nor less than 1,000 square feet and 100 hemp plants in any indoor facility, unless prior written approval is provided by the Department. Any written approval may establish additional requirements set forth by the Department therein.

(E) Shall not grow, plant, cultivate or propagate hemp within 1,000 feet of a pre-kindergarten through 12th grade school property or a public recreational area, unless prior written approval is provided by the Department. Any written approval may establish additional requirements set forth by the Department therein.

(F) Shall not include on application or Site Modification Request any property for growing, planting, cultivating or propagating hemp that is not owned or completely controlled by the applicant or permitted grower.

(G) Hemp shall be physically segregated from other crops unless prior written approval is obtained in writing from the Department. Any written approval may establish additional requirements set forth by the Department therein.

(H) Each hemp lot planted must be distinct and separate from any other planted hemp lot, so that plants from separate lots are not co-mingled and may be clearly distinguished for sampling purposes.

(I) The use of land, properties and facilities shall comply with all laws, regulations and requirements of any governmental agency or other regulating authority, including building, commercial, environmental, zoning and other regulated categories.

(3) *Hemp Variety Information.* Applicants shall list the type and amount of seed, clones, propagules or cuttings they have acquired or intend to acquire and hemp varieties they intend to plant, propagate and cultivate. (The Planting Report Form will provide a field to report changes to this information at the time of planting.)

(i) For all hemp seed, clones, propagules or cuttings which will be grown, cultivated, propagated or planted the source, including the legal name and address, shall be listed.

(ii) The anticipated acreage or indoor square footage for each type or variety of hemp shall be listed.

(iii) The type of product(s), (such as fiber, seed, dried flower, CBD or other) to be produced or processed.

(4) *Criminal History Information.* Applications shall be accompanied by proof of completed criminal history reports for the applicant and any other key participants in hemp program activities. This shall include a Federal Bureau of Investigation (FBI) background check. These must be dated no more than sixty (60) days prior to the date the application is received by the Department in the initial year the information is submitted.

(i) Key participants are a person or persons who have a direct or indirect financial interest in the entity producing hemp, such as an owner or partner in a partnership. A key participant also includes persons in a corporate entity at executive levels including chief executive officer, chief operating officer and chief financial officer.

(ii) Key participant does not include other management positions like farm, field or shift managers.

(iii) Any key participant having a disqualifying criminal history background, such as a disqualifying felony as provided for by section 297B(e)(3)(B)(i) of the 2018 Farm Bill, will not meet the requirements of this General Permit and may not participate in the Hemp Program. A disqualified key participant will result in rejection of the Hemp Program application.

(iv) The criminal history reports must indicate that the applicant and key participants have not been convicted of a State or Federal felony related to a controlled substance for a period of 10 years prior to the date when the report was completed.

(v) FBI background checks are valid for 3 years. Directions for obtaining FBI background checks meeting the Hemp Program requirements are available on the Department's website at https://www.agriculture.pa.gov/Plants_Land_Water/industrial_hemp/Pages/default.aspx.

(5) *Attestations.* The applicant shall attest to all the following:

(i) That subject to the criminal penalties for unsworn falsifications to authorities, at 18 Pa.C.S.A. § 4904, they have not had a felony drug conviction in the past 10 years, and that during the time period of the application, this permit and the General Permit, they will immediately report to the Department any key participant of the permit that is convicted of a state or federal controlled-substance-related felony.

(ii) That subject to the criminal penalties for unsworn falsification to authorities, at 18 Pa.C.S.A. § 4904, the plant materials shall be selected from apparently disease-free and pest-free sources.

(iii) That in growing, propagating, cultivating, harvesting, transporting and processing of hemp, all biosecurity safeguards will be utilized in order to assure isolation from the domestic environment outside of permitted locations.

(iv) That subject to the criminal penalties for unsworn falsification to authorities, at 18 Pa.C.S.A. § 4904, the approved applicant and permit holder will continue to comply with the permit and General Permit requirements for the duration of time the hemp plants, plant parts or hemp materials are in the permit holder's possession, including any regrowth of the hemp.

(c) *Hemp Permit Approval and Renewal.* Once a Permit application has been approved by the Department, the Department will issue a Permit to the applicant for the approved site. Permits are issued and renewed on a calendar year basis. All the following rules and requirements apply.

(1) Permits are not transferrable in any manner.

(2) An applicant whose application has been approved will not be considered permitted under this General Permit and shall not commence any activities, including purchase or planting of any hemp seeds, hemp plants, hemp plant parts, hemp materials or hemp products until the applicant is issued a Permit by the Department for that year.

(3) Permits are issued on a calendar year basis, do not renew automatically and must be renewed every calendar year.

(4) Applications for renewal will be subject to the same terms, conditions and approval process as set forth in the General Permit and application for initial or new permits.

(5) Permits will be valid until December 31 of each calendar year. Extensions may be announced, at the discretion of the Department, if application and renewal processes do not allow for continuity of operations.

(d) *Permit Holder Responsibilities.*

(1) An approved applicant and permit holder, or any person propagating, cultivating, transporting, storing, warehousing, distributing, retailing, wholesaling, processing or researching hemp and required to have a permit, shall comply with all the provisions of this General Permit.

(2) *Compliance.* The approved applicant and permit holder shall continue to comply with the permit requirements established in this General Permit for the duration of time the hemp or hemp materials are in the permit holder's possession, including any regrowth of the hemp.

(3) Upon receipt of a Hemp Program permit, the permit holder shall provide their unique Department hemp permit number and associated hemp production locations and acreage information to FSA.

(4) *Change in Information or Status.* The following rules and requirements apply to any change in Permit information.

(i) A Permit holder must notify the Department immediately should there be any change in the contact information provided on the Permit application or any change in ownership of the permitted land, via a Hemp Permit Change form provided by the Department.

(ii) A Permit holder must report changes to hemp varieties and/or sources, hemp plant part planted, type of hemp cultivated and/or size of plantings to the Department via the Hemp Planting Report form.

(iii) If at any time, there is a change to the information submitted in the permit application, a permit modification is required. FSA must also be notified of changes.

(iv) Any change to the growing, planting, cultivating or propagation location or control of the location shall require a new permit and must be submitted during the permit submission time period for that calendar year.

(5) *Abandonment or closure of permitted hemp site.* The permitted hemp grower shall, prior to abandonment or closure of the permitted site, notify the Department in writing of his intent to close or abandon the site. Failure to do so will result in the permitted grower being charged and responsible for any destruction costs, including destruction of hemp that may have escaped the boundaries of the permit location and may result in the assessment of other penalties as allowed under the Act.

(6) Permit holders, including all key participants, are responsible for and shall immediately notify the Department of any drug related convictions they receive during the time period of a permit.

Article III. Propagation and Cultivation.

The following rules and requirements apply to the propagation and cultivation of hemp.

(a) *Hemp Source Materials.* The permit holder is responsible for sourcing, purchasing, and acquiring the hemp seed, clones, propagules or cuttings which they will be growing, planting, cultivating or propagating and shall ensure that this complies with all the requirements of this general permit.

(1) *Prohibited Hemp Varieties and Varieties of Concern.* A permit holder shall check the Department's website or request a list of Prohibited Hemp Varieties and Varieties of Concern.

(i) *Prohibited Hemp Varieties.* Prohibited Hemp Varieties have consistently tested higher than 1.0% THC in previous years and resulted in required crop destruction.

(A) Prohibited Hemp Varieties and the seed thereof, listed by the Department, shall not be approved for planting, propagation, cultivation, sale, transfer, retail, wholesale, distribution, transportation, storage or warehousing in the Commonwealth.

(B) Prohibited Hemp Varieties and the seed thereof shall be illegal in the Commonwealth and shall be subject to a Control Order, ordering its destruction, a stop-sale order or a seizure and condemnation order or any combination of the above and the imposition of penalties as allowed under the Act.

(ii) *Hemp Varieties of Concern.* Hemp Varieties of Concern are varieties that have tested higher than 0.3% THC in some Pennsylvania planting locations in previous years, or have tested high in other states, resulting in crop destruction. Hemp Varieties of Concern are listed by the Department as an aid to growers making variety choices, since these varieties may present greater risk for loss. There is, however, no prohibition on planting, propagation, cultivation, sale, transfer, retail, wholesale, distribution, transportation, storage, warehousing, or processing of Hemp Varieties of Concern in the Commonwealth.

(2) *Hemp seed source.* All the following requirements shall be met:

(i) The permit holder shall be responsible for sourcing and purchasing all hemp seed and shall assure the seed, whether internationally or domestically sourced, meets all phytosanitary requirements for movement of seed.

(ii) *Hemp seed labeling.* All seed shall meet the labeling requirements of the PA Seed Act (3 Pa.C.S.A. § 7101 et seq.). A summary of these requirements is available on the Department's Hemp Program webpage: https://www.agriculture.pa.gov/Plants_Land_Water/industrial_hemp/Pages/default.aspx.

(iii) The permit holder shall obtain a statement from the licensed producer or guarantor supplying the seed that the variety has a THC content equal to or less than 0.3% on a dry weight basis, as determined by an independent third-party laboratory.

(iv) *Reuse of hemp seed.* Seed produced by a permit holder may only be saved or used for future planting under the following conditions:

(A) The original seed source holding rights to the seed grants such permission to the permit holder and provides written approval and documentation of their authority to grant that permission.

(B) The permit holder has registered with the Department's certified seed program and met the requirements of the Seed Act (3 Pa.C.S.A. § 7101 et seq.) and its attendant regulations.

(C) Any seed produced from a permit holder's hemp breeding may only be sold/planted for production upon the variety's acceptance by AOSCA Variety Review Board or USDA's Plant Variety Protection Office.

(v) *Sale of hemp seed.* The provisions of the Seed Act (3 Pa.C.S.A. § 7101 et seq.), its attendant regulations and this General Permit shall apply to the sale of hemp seeds.

(3) *Hemp nursery stock.* Hemp clones, cuttings and seedlings for planting, propagation and cultivation are permitted under the following conditions:

(i) Hemp clones, cuttings and propagules being shipped into the Commonwealth for planting, propagation, cultivation or sale or transfer shall be accompanied by a Federal Phytosanitary certificate, a state of origin-issued health certificate or certification that the plants were grown at a state licensed and inspected nursery.

(ii) Any permit holder receiving hemp nursery stock, whether for propagation of additional nursery stock or for production planting, shall obtain a statement from the licensed producer or guarantor supplying the hemp clones, cuttings or propagules that mature plants from the variety have a THC content of less than 0.3% on a dry weight basis, determined by an independent third-party laboratory.

(iii) Production of hemp nursery stock is permitted under the following conditions:

(A) Any permit holder who is vegetatively propagating plant material must have documentation verifying that the person holding rights to the source material has granted permission to the permit holder for this activity.

(B) Permit holders who intend to sell or distribute hemp nursery stock

1. shall hold a Pennsylvania Nursery License under the Plant Pest Act (PPA) (act of December 16, 1992, P.L. 1228, No. 162) (3 P.S. § 258.1 et seq.), and make all transactions in accordance with provisions of the PPA and its attendant regulations.

2. shall only sell hemp stock plants to permit holders within Pennsylvania or to out-of-state persons that meet the requirements of the hemp program rules in their

state, which may be verified by requesting visible proof of state permit or referencing a state listing of permit or license holders.

3. *Records of planting material sales.* Records of the sale or distribution of hemp nursery stock shall be maintained for a minimum of three (3) years and shall contain the following information for each sale or distribution.

- (aa) Date of the sale or distribution.
- (bb) Date of shipment.
- (cc) Name, Address, telephone number, license or permit number of the purchaser and final grower, cultivator or propagator if different.
- (dd) Quantity of plants in shipment, by variety and stage of development (cutting, seedling, rooted cutting, etc.).
- (ee) Source of mother plants for nursery stock.
- (ff) Seed information including a seed tag for plants started from seed.
- (gg) The Federal Phytosanitary certificate, state of origin-issued health certificate or certification that the plants were grown at a state licensed and inspected nursery for each sale, distribution or shipment.
- (hh) A copy of all attestations required above for seeds, clones, cuttings and propagules.
- (ii) A copy of all Reports required for seeds, clones, cuttings and propagules.
- (jj) A copy of all written grants of permission required for seeds, clones, cutting and propagules.

(b) *Inspection.* The Department may conduct unannounced inspections during normal business hours. The permit holder shall grant Department inspectors unrestricted access, during normal business hours, to all permitted sites or sites required to be permitted under the provisions of the Act and this General Permit, including all growing, planting, cultivation and propagation locations and adjacent areas, buildings, storage and processing areas and all other grounds, structures, and facilities involved in the hemp production.

(1) Where practicable the Department will notify the permit holder of an inspection.

(2) Where the permit holder is given notice of an inspection the permit holder or a designated representative thereof, shall be present to accompany the Department inspector.

(c) *Reporting and Recordkeeping.* Permit holders shall comply with the following.

(1) *Reports.* The following reports are required from Permit Holders:

(i) *Report of production acreage, filed with FSA; FSA Report detail.* Permitted growers are required to report their hemp crop acreage with FSA, and to provide FSA with specific information regarding field acreage, greenhouse, or indoor square footage of hemp planted. If USDA modifies this FSA reporting requirement in their rule-making documents surrounding the domestic hemp production program, the modification shall be incorporated into this General Permit. Information reported to FSA shall include all the following:

(A) Name, street address, geospatial location or other comparable identification method specifying where the hemp will be produced, and the legal description of the land.

(B) Geospatial location or other methods of identifying the production locations.

(C) The information shall be provided for each field, greenhouse, building, or site where hemp will be grown, planted, cultivated or propagated.

(D) Follow the specific procedures for reporting hemp acreage to FSA which will be posted on the USDA Domestic Hemp Production Program website.

(ii) *Planting Report, filed with the Department.* The permit holder shall submit to the Department on forms provided by the Department, within 10 days after planting. The Report shall set forth all the following:

(A) Date planted.

(B) Stage of development at the time of planting (seed, cutting, etc).

(C) Variety and quantity of each variety planted.

(D) The plot map and geospatial location where each lot was planted including each separate field, greenhouse, building or other site and the square footage, acreage or plot dimensions of each.

(iii) *Inactive Permit report, filed with the Department.* The permit holder shall submit this report to the Department on a form provided by the Department, when the permit holder determines that there will be no activity under the permit.

(iv) *Crop Loss Report, filed with the Department.* The permit holder shall submit this report to the Department on a form provided by the Department, if the crop is not suitable for harvest and rendered useless at the planting, cultivation, propagation or growing site. To be submitted within ten (10) business days of destruction of any surviving hemp plants.

(v) *Harvest Report, filed with the Department.* The permit holder shall submit this report to the Department on a form provided by the Department. The report shall include harvested quantities and disposition of crop, by lot.

(2) *Recordkeeping Requirements.* Permitted growers shall maintain copies of all records and reports necessary to demonstrate compliance with the permit program. These records include those that support, document, or verify the information provided in the forms submitted to the Department, including:

(i) For each permitted location.

(A) The information provided on the application for a permit

(B) Permit document received from the Department

(C) A detailed map of the permitted site meeting all the requirements of subsection above (Article II(b)(2)).

(D) For each leased location, a copy of the fully-executed lease.

(E) At least one label from every different lot of seed or nursery stock, along with any Material Transfer Agreements or THC testing documentation received from the source.

(F) Invoice(s) showing the amount of seed and hemp plants, hemp parts, hemp material and hemp products purchased and the name and address of the source of the material. This information shall cross reference the Permit number under which the materials were procured.

(G) The specific field and location where the seed, hemp plants, hemp parts, hemp material and hemp

products were planted, cultivated and propagated (site map with planting sites indicated) and the corresponding permit for each.

- (ii) For each individual lot.
 - (A) Acreage (outdoor) or square footage (indoor)
 - (B) Variety name and amount planted, cultivated and propagated and the corresponding permit number.
 - (C) Type of Hemp—Fiber, Grain, Seed, CBD
 - (D) Planting Date
 - (E) Harvest Date
 - (F) THC test date and results (copy of analysis report(s))
 - (G) The yield of the site at harvest
 - (H) Any factors impacting harvest, including seed pressure, irrigation, storm damage, flooding, drought or any other issue arising

(3) All records, reports and documents shall be kept and maintained for a minimum of three years and made available to the Department for inspection upon request.

(d) *General Responsibilities.*

(1) Assure all hemp plants and products are within the boundaries of the legal description of the land, plot map and geospatial location submissions made to the Department as required by subsection (ii) above. Cannabis plants found planted, cultivated, propagated or growing outside of the boundaries will not be covered by the permit, will constitute a violation of this General Permit and will be subject to destruction.

(2) *Cessation of propagation.* If the permit holder intends to stop planting, growing, propagating or cultivating hemp, the permit holder shall notify the Department and implement all measures ordered by the Department to destroy the hemp, including all regrowth, seeds, plantings, cultivars and parts of the hemp plant.

(3) *Abandonment.* If the permit holder abandons, relinquishes possession or ownership of, control over or responsibility for the hemp in a manner inconsistent with the provisions of this General Permit, all plant material, regrowth, seeds, plantings, cultivars and parts of the hemp plant shall be destroyed in a manner ordered and approved by the department.

(4) *Continued responsibility.* The original permit holder shall continue to be responsible for the hemp and hemp materials, seeds, regrowth, plantings, cultivars and parts of the hemp plant and the cost of destruction and eradication thereof.

(5) *Penalties.* The original permit holder shall continue to be subject to the penalties imposed under the Act and this General Permit.

Article IV. Sampling and Testing for THC.

(a) *Sampling and testing for THC.* All hemp planted, cultivated, propagated or growing in Pennsylvania shall be sampled and tested to determine THC concentration levels.

(1) *Sampling*

(i) Official samples must be collected by a Department-certified sampling agent and in accordance with the sampling procedures and requirements established by the Department and set forth on the Department's Hemp Program webpage: https://www.agriculture.pa.gov/Plants_Land_Water/industrial_hemp/Pages/default.aspx.

(ii) The sampling procedures will assure a representative sample of each variety and lot is procured for testing and address the process and procedures to be followed from entering a growing area and collecting the minimum number of plant specimens necessary to accurately represent the THC content, through laboratory testing of the samples and reporting results.

(iii) Samples must be collected no more than fifteen (15) days prior to harvest.

(A) If THC results are returned within the THC compliance level, but the harvest is delayed more than 15 days from the sampling date, the lot must be resampled.

(B) If USDA publishes any changes to their rulemaking documents for the domestic hemp production program that increase the allowable window between sampling and harvest required in a state hemp plan, that change will be incorporated into the Pennsylvania program at the first available effective date set by the USDA rule.

(iv) A Chain of Custody Form developed by the Department shall be utilized by all persons authorized to take Official samples.

(v) A sample receipt shall be completed by the certified sampling agent or Department employee conducting the sampling and signed by the hemp permit holder or an authorized representative thereof, who must be present when sampling is taking place.

(vi) No sample(s) may be removed from the permitted site prior to the chain of custody form and sample receipt being completed and signed.

(2) It shall be the responsibility of the hemp permit holder to assure that each hemp lot described in their permit is sampled and tested according to the guidelines established by the Department.

(i) The hemp permit holder shall hire a Department-certified sampling agent to take a representative sample of each lot of hemp planted, cultivated, propagated or grown, to submit for testing.

(ii) It is the responsibility of the permit holder to schedule official sampling and testing prior to harvest and to be present or have an authorized representative present at the growing site at the time of sampling.

(iii) The permit holder shall designate the specific laboratory where samples will be sent for THC testing. The laboratory shall be an independent laboratory able to meet all requirements for testing and reporting outlined in Article IV sections (e) and (f) below.

(iv) The hemp permit holder shall pay any fees charged and costs associated with sampling and testing.

(v) A permit holder may request that the laboratory run a second test on an official sample retained by the laboratory, if the grower questions the results of that first test. The permitted grower shall pay the fees and costs of retesting.

(vi) The permitted grower shall agree to the release of all official test results from the laboratory directly to the Department.

(3) The Department may conduct random audits of hemp permit holders and take its own samples for testing.

(i) A Department employee may take Official samples to audit samples taken by a certified sampling agent. Such audits will be done on a random basis and may be done at the Department's discretion.

(ii) The Department may also take Official samples pursuant to an investigation, as the result of a complaint or where an Official sample tests above the 0.3% THC concentration threshold.

(b) *Prohibition Against Harvest Prior to Testing.*

(1) Hemp may not be harvested prior to an official sample being taken by the Department or a Department certified sampling agent.

(2) Any sample taken after harvest shall not be accepted, the crop will no longer be compliant, a notice of violation may be issued, and the harvested material may be required to be destroyed. Limited exceptions may be made, at the discretion of the Department, if errors in the process of sampling and testing rendered an Official sample suspect or untestable, and the permit holder had already begun legal harvest before a second sample could be obtained.

(c) *Movement Prohibition.* The following rules and requirements shall apply to the movement of hemp plants, parts and products. No hemp plants, plant parts or products are permitted to be removed from the permitted growing site until all the following rules and requirements have been met:

(1) THC testing has been completed on all samples by the Department or an independent laboratory able to meet all requirements for testing and reporting outlined in Article IV sections (e) and (f) below.

(2) The testing confirms acceptable THC level(s) at or below 0.3% on a dry weight basis for all samples from each representative lot.

(d) *THC Testing.*

(1) THC levels in representative samples must test at or below a THC level of 0.3% on a dry weight basis.

(2) Hemp plant, plant parts or products testing above 0.3% may be subject to a control order and may be required to be destroyed.

(3) Harvested plants and plant parts must be separated and stored separately from each other according to lot, in a manner that maintains identity sufficient to associate that harvested material with specific THC test results, such as signage on bays of a storage facility, or tags on bales or packages, that provide lot or sample information.

(e) *THC Testing Laboratory Standards and Methods.* All the following shall comprise the rules and requirements for THC testing.

(1) Testing shall be done at the Department laboratory or an independent laboratory able to meet all requirements for testing and reporting outlined in Article IV sections (e) and (f). The laboratory shall be a DEA registered laboratory meeting standards of performance described in USDA regulation or guidance. The Department will delay enforcement of the requirement for DEA registration of laboratories, in parallel with the delay of enforcement announced by USDA in an enforcement discretion memo issued February 27, 2020 (<https://www.ams.usda.gov/rules-regulations/hemp/enforcement>) or any subsequent related publication by USDA.

(2) Testing for THC will be conducted using post-decarboxylation or other similarly reliable method approved by the Department and by USDA where the THC concentration level measured includes the potential to convert tetrahydrocannabinolic acid (THCA) into THC. Testing methodologies currently meeting these requirements include those using gas or liquid chromatography

with detection. The Department will provide additional instructions to laboratories on approved procedures via posting on the Department's hemp website.

(3) Testing shall be done and reported on a dry weight basis, determined either through testing of dried samples or calculation using moisture content analysis of samples.

(4) The laboratory must report a Measurement of Uncertainty (MU) with each hemp test result. The laboratory must be able to provide documentation for derivation of the measurement of uncertainty if requested by the Department.

(5) If through audit sampling, records review or other means the Department determines that a laboratory is not meeting an acceptable standard of quality in required hemp testing, it may prohibit permittees from using that laboratory for the purpose of the regulatory testing required under this General Permit.

(f) *Test Results.*

(1) Laboratories performing THC testing for hemp produced under this program shall submit certified electronic copies of all test results to the Department.

(2) The Department will provide instructions, to all laboratories performing testing for Pennsylvania permitted growers, on the information required to be included on the test report and the manner to electronically submit test results to the Department.

(3) Permitted growers shall receive and be able to provide a copy of all test results to the Department at the Department's request.

(4) Permitted growers shall be responsible for maintaining a copy of all test results for a period of 3 years and making them available to the Department upon request.

Article V. Disposal of Non-compliant Products.

(a) Where test results evidence THC levels exceeding the acceptable hemp THC level of 0.3%, the laboratory conducting the test shall promptly notify the permitted grower and the Department and provide a copy of the test results.

(b) All hemp plants, plant parts and products shall be subject to a control order from the Department and shall be held for disposal in a manner that complies with the provisions of the control orders, the CSA and DEA regulations.

(c) The material must be collected for destruction by a person authorized under the CSA to handle marijuana, such as a DEA-registered reverse distributor, or a duly authorized Federal, State, or local law enforcement officer, or official. The Department will delay enforcement of the requirement for involvement of DEA-registered reverse distributors, in parallel with the delay of enforcement announced by USDA in an enforcement discretion memo issued February 27, 2020 (<https://www.ams.usda.gov/rules-regulations/hemp/enforcement>) or any subsequent related publication by USDA, if the permittee disposes of the plants using one of the means described at <https://www.ams.usda.gov/rules-regulations/hemp/disposal-activities>.

(d) Prior to the disposal of non-compliant hemp plants, plant parts or products, the permit holder must provide the following information and obtain approval from Department. Information shall include all the following.

(1) DEA or USDA issued order of destruction, if any.

(2) Anticipated date of removal, if any.

- (3) Anticipated date of destruction.
- (4) Method of destruction.
- (e) Documentation of removal and destruction of the non-compliant hemp plants, hemp parts and hemp products. Documentation shall be submitted to the Department within five (5) business days of completion of the removal and destruction and shall include:
 - (1) Providing the Department with a copy of the documentation of disposal provided by the approved entity performing the removal and or
 - (2) Compliance with the reporting requirements established by the Department and USDA.

Article VI. Transportation.

(a) All hemp plants, hemp parts and hemp products being transported in the Commonwealth shall be packaged in a manner that complies with and allows for all the following:

- (1) Conspicuous marking and individual identification of each package, bale, or load.
- (2) Provides permit information to the transporter that can be utilized by law enforcement to verify the material is hemp, sets forth the manner of packaging, variety(s) and quantity and variety of material in each package.
- (3) Provides information setting forth each variety of hemp plant, hemp part and hemp product in the shipment.
- (4) Provides test results for all hemp, hemp parts and hemp product being transported, verifying they meet the THC standards established by law and regulation.
- (b) All movement of hemp plants, plant parts and hemp products from a planting, cultivation, propagation or growing site or initial processing site shall be conducted in a manner to prevent any release of viable plant material to the environment and to maintain the identification of the producer, permit number and lot information.
- (c) All shipments must be accompanied by shipping documents produced by the permit holder that shall include the following information (excluding samples being submitted for laboratory analysis):

- (1) Shipping date.
- (2) Origin of the shipment.
- (3) Permit holders name, address, phone number.
- (4) Growing location address (if different).
- (5) Permit number.
- (6) Variety information.
- (7) Copy of the certificate(s) of THC analysis covering all material in the shipment, (not required for seedlings).
- (8) Number of packages included in the shipment by variety.
- (9) Description of the plant or plant parts in the packaging (Ex. Seedlings, mature whole plants, buds, leaf, retted stems).
- (10) Destination of the shipment.
- (11) For seedlings and clones, variety information and producers permit number shall be available for each tray or box, and accompanying documentation shall also include permit number of the person receiving the shipment.

(12) For harvested material in packaging of any weight, each container shall be individually identified by a label secured to the package with the following information.

- (i) Permit holders name, address, phone number,
- (ii) Growing location address (if different),
- (iii) Permit number,
- (iv) Variety information.

(13) For harvested material shipped in bulk, including bales, in addition to the accompanying documentation listed above, the shipping documents shall include the approximate weight of the shipment and if baled the number of bales and a description of the plant material included in the shipment.

Article VII. Warehousing and Storage.

(a) *Movement Off the Permitted Site Prior to Results and Letter.* Hemp harvested prior to receiving THC test results, including hemp plants, hemp parts, hemp materials and hemp products, may not be moved from the permitted site until a test at or below the acceptable THC level of 0.3% is received by the permit holder.

(b) *Movement Upon Release.* Once released, movement of hemp, including hemp plants, hemp parts, hemp materials and hemp products to an offsite storage location, buyer, processor or any other location shall be accompanied by all required transportation and shipping documents required under this General Permit, Article VI.

(c) *Containment.* All transportation, warehousing and storage of hemp plants, hemp parts, hemp materials and hemp products shall be conducted in a manner to prevent any release of viable plant material to the environment and to maintain the identification of the producer, permit number and varietal information for the material in storage.

(d) *Off-site Storage or Warehousing Location.* The permitted grower shall provide the Department with the following information for storage or warehousing locations that are not on the permitted growing site but where the hemp crop shall remain under the permit holder's control/possession. If not provided directly on the initial application, this information shall be provided either on a form provided by the Department or by means of the PAPplants web application.

- (1) The legal name of the entity owning the storage location or warehouse.
- (2) The physical address and GPS location of the facility.
- (3) Date of each delivery.
- (4) Quantity, type, variety and amount of each, shipped to the facility.
- (5) Total amount of hemp in storage at each off-site location.
- (6) Permit number under which each separate load was shipped.

Article VIII. Processing.

(a) Hemp processors located in the Commonwealth are required to obtain a permit before receiving hemp materials at their facility. Some examples of processing hemp material include drying, grinding, trimming, bucking,

extracting, etc. Further guidance for processing permits can be found on the Department's Hemp Program web-pages.

(1) No separate processing permit is required if all hemp being processed is from a growing permit under the same permittee and address.

(2) If hemp is received from another address, a processing permit must be obtained. A processing permit is required if receiving hemp material from other permittees or moving hemp from sites with separate permits, but all under the same permittee.

(3) No permit is required for secondary or tertiary processors that do not receive any potentially viable hemp material.

(b) A permitted processor may not accept hemp plants or plant parts unless they are

(1) From a permitted or licensed grower; and

(2) Accompanied by a certificate of analysis from a laboratory confirming the THC level of the material is not above the 0.3% limit.

(3) Hemp material received from out-of-state must meet the same sampling and testing requirements required for Pennsylvania hemp growers, as described in Article IV of this General Permit.

(c) A permit holder shall keep and make available to the Department upon request, at a minimum, the following records and documentation:

(1) Information on all shipments of hemp plants and plant parts received from all in-state and out-of-state hemp growers, including

(i) Permit or license number of the grower

(ii) Name address and phone number of the permitted or licensed grower

(iii) Certificate of analysis evidencing compliance with THC levels for each lot received

(iv) Date of delivery

(v) Amount and description of materials received.

(2) Processors shall document procedures used to render all plant material non-viable, and how that non-viable material leaves the facility (whether as usable product or waste).

(d) Processors are required to notify the Department of any attempt to sell or distribute hemp or cannabis material to them by a person who does not hold a valid permit or license from the state of origin of the shipment. The documentation shall include, if known, the name, address, phone number, amount of material offered, source of the material, and varieties.

(e) Processors are required to report to the Department any shipment of material that does not contain all the information required by section (b) of this Article VIII (related to processing).

Article IX. Distribution and Sale.

(a) *Legal Responsibility.* Growers, cultivators or propagators of hemp and processors of finished hemp products shall meet all laws, regulations, orders and requirements of all authorities that regulate any produced, marketed, labeled, or distributed hemp plant, plant part or product or such material that is sold as part of the permitted hemp program.

(b) *Branding.* The name, symbols, and logos of the Commonwealth of Pennsylvania or any of its agencies,

including the Pennsylvania Department of Agriculture, may not in any way be used in the labeling, promotion or marketing of any hemp products associated with the permit without explicit written permission from the Department.

Article X. Hemp Permit Denial, Revocation and Suspension.

(a) *Denial, Suspension or Revocation of Hemp Permit.* A hemp permit may be suspended or revoked if the Department or its representative receives credible information that a permittee has done any of the following:

(1) Violated a provision of the Act, the General Permit or the Department-issued Permit.

(2) Failed to comply with a written order of the Department.

(3) Failed to comply with a statutory or regulatory requirement of the USDA or other federal agency with jurisdiction over the growing, planting, cultivation, propagation, distribution, sale, transportation, processing, warehousing, storage or marketing of hemp.

(b) *Action Upon Suspension, Revocation or Denial.* Upon suspension, revocation or denial of a permit the permit holder shall cease all activities, including planting, cultivation, propagation, selling, distribution, transportation, harvesting, and handling of any hemp plant, hemp plant part, hemp product or hemp material and shall not remove hemp or cannabis from the permitted site or location where hemp or other cannabis was located at the time when the Department issued the suspension, revocation or denial order.

Article XI. Violations and Effective Date.

(a) The Department will carry out all enforcement provisions of the Act.

(b) When the Department determines that a negligent violation has occurred, the Department may issue a Notice of Violation and require a corrective action plan to be developed and implemented.

(c) Negligent violations include (but are not limited to):

(1) failure to provide a legal description of the land on which the hemp is produced;

(2) failure to obtain a permit before engaging in production or processing;

(3) production of plants exceeding the acceptable hemp THC level. The Department will not consider hemp producers as committing a negligent violation if they produce plants exceeding the acceptable hemp THC level if they use reasonable efforts to grow hemp and the plant does not have a THC concentration of more than 0.5 percent on a dry weight basis.

(4) Failing to file required reports with the Department in a timely manner.

(i) Planting Report or Inactive Permit Report must be submitted to the Department by September 1 of the permit year. Extensions may be granted at the discretion of the Department.

(ii) Harvest Report or Crop Loss Report must be submitted to the Department by November 15 of the permit year. Extensions to filing deadline may be granted at the discretion of the Department.

(d) For testing violations, the Department will consider multiple tests of a single lot or single source as the basis for any violation. This means that if multiple tests from a

single lot have a THC concentration exceeding the acceptable hemp THC level, the Department considers this as one violation.

(e) A corrective action plan shall include a reasonable date by which the permit holder will correct the violation and requirements for reporting back to the Department on its compliance with the plan, for a period of not less than the next two calendar years.

(f) The Department shall approve and review a corrective action plan with the permittee and its implementation may be verified during a future audit or site visit.

(g) A permit holder who has received three negligent violations in a five-year period is ineligible to produce hemp for a period of five years from the date of the third violation. Negligent violations are not subject to criminal enforcement.

(h) If the Department determines that a violation is made with a culpable mental state greater than negligence, the Department shall report the violation to the Attorney General and the chief law enforcement officer of the commonwealth, as applicable, in addition to its own enforcement action.

Effective date. This General Permit shall become effective upon signature and publication in the *Pennsylvania Bulletin* and shall remain in effect until rescinded by subsequent order.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 20-1697. Filed for public inspection December 4, 2020, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending November 24, 2020.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
11-18-2020	Republic First Bank Philadelphia Philadelphia County	201 and 211 East 9th Street Ocean City Cape May County, NJ	Approved
11-18-2020	Brentwood Bank Bethel Park Allegheny County	3603 McRoberts Road Pittsburgh Allegheny County (Limited Service Facility)	Approved

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
08-29-2020	The Fidelity Deposit and Discount Bank Dunmore Lackawanna County	25 Broadway Bangor Northampton County	Closed
11-13-2020	Customers Bank Phoenixville Chester County	1 South Main Street Yardley Bucks County	Closed
11-13-2020	Customers Bank Phoenixville Chester County	101 Theall Road Rye Westchester County, NY	Closed

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
11-18-2020	Noah Bank Elkins Parks Montgomery County	Approved

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
	Amendment to Article V of the institution's Articles of Incorporation to provide for an increase in the number of common shares authorized to be issued from 20 million to 100 million, to reduce the par value of common stock from \$1 to \$0.10 per shares, and to authorize the issuance of nonvoting common stock as well as amend Article XIII to provide for disapplication of section 1610 of the Banking Code of 1965 (7 P.S. § 1610).	
	Articles of Amendment provide for the institution's Articles of Incorporation to be amended and restated in their entirety.	

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

RICHARD VAGUE,
Acting Secretary

[Pa.B. Doc. No. 20-1698. Filed for public inspection December 4, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

**THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT
APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION
SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM)
PERMITS**

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30-days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final

determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northcentral Region: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Phone: 570-327-3636, Email: RA-EPNPDES_NCRO@pa.gov.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0113301 (Industrial)	Mansfield Borough Municipal Authority Potable Water Plant 14 S Main Street Mansfield, PA 16933	Tioga County Richmond Township	Lambs Creek (CWF) (4-A)	Y
PA0228168 (Sewage)	Glantz SRSTP 2742 Ridge Road Windsor Mill, MD 21244-1040	Centre County Patton Township	Unnamed Tributary of Buffalo Run (HQ-CWF) (9-C)	Y
PA0024627 (Sewage)	McClure Municipal Authority STP P.O. Box 138 McClure, PA 17841-0138	Snyder County McClure Borough	South Branch Middle Creek (TSF) (6-A)	Y

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Email: RA-EPNPDES_SWRO@pa.gov.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0094064 (Sewage)	Keystone Restaurant & Truck Stop STP P.O. Box 277 Ebensburg, PA 15931-0277	Cambria County Munster Township	Unnamed Tributary to Noels Creek (HQ-CWF) (18-E)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0273104 (Sewage)	Wayne Bowersox SRSTP 7750 Bargain Road Erie, PA 16509	Erie County McKean Township	Unnamed Tributary to the Walnut Creek (HQ-CWF, MF) (15-A)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Northcentral Region: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Phone: 570-327-3636, Email: RA-EPNPDES_NCRO@pa.gov.

PA0233072, Sewage, SIC Code 4952, **Donald L. Rowe**, 221 West Pine Street, Selinsgrove, PA 17870-1515. Facility Name: Rowe SFTF. This proposed facility will be located in Hartley Township, **Union County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Penns Creek (HQ-CWF, MF), is located in State Water Plan watershed 6-A and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Stored until hauled away.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0024511, Sewage, SIC Code 4952, **Redbank Valley Municipal Authority**, 243 Broad Street, New Bethlehem, PA 16242-1001. Facility Name: Redbank Valley STP. This existing facility is located in Mahoning Township, **Armstrong County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Redbank Creek, is located in State Water Plan watershed 17-C and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .59 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Annual Average	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	123	197	XXX	25	40	50
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	148	221	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Aluminum, Total	Report	XXX	XXX	Report	XXX	XXX
Manganese, Total	Avg Qrtly Report	XXX	XXX	Avg Qrtly Report	XXX	XXX

Sludge use and disposal description and location(s): Sludge is hauled offsite for disposal at Greentree Landfill in Brockway, PA.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0020605, Sewage, SIC Code 4952, **Union City Borough Municipal Authority**, 22 South Main Street, Union City, PA 16438-1329. Facility Name: Union City STP. This existing facility is located in Union Township, **Erie County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), South Branch French Creek (CWF), is located in State Water Plan watershed 16-A and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.4 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		IMAX
	Average	Daily	Minimum	Average	Daily	
	Monthly	Maximum		Monthly	Maximum	
Mercury, Total (ug/L)	Report	Report	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 1.4 MGD.—Final Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		IMAX
	Average	Daily	Minimum	Average	Daily	
	Monthly	Maximum		Monthly	Maximum	
Mercury, Total (ug/L)	0.0016	0.0032	XXX	0.14	0.28	0.35

The proposed effluent limits for Outfall 001 are based on a design flow of 1.4 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		IMAX
	Average	Weekly	Minimum	Average	Weekly	
	Monthly	Average		Monthly	Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.20	XXX	0.7
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	233	350	XXX	20.0	30.0	40
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	350	525	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	158	XXX	XXX	13.5	XXX	27
May 1 - Oct 31	52.5	XXX	XXX	4.5	XXX	9
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Chromium, Hexavalent	XXX	XXX	XXX	Report	XXX	XXX
Chloroform	XXX	XXX	XXX	Report	XXX	XXX

Sludge use and disposal description and location(s): Sludge is dewatered and sent to Lake View Landfill in Erie County, PA for disposal.

In addition, the permit contains the following major special conditions:

- Whole Effluent Toxicity (WET)
- Water Quality-Based Effluent Limits for Toxic Pollutants

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is not in effect.

PA0288802, Sewage, SIC Code 8800, **James Daugherty**, 1230 Gulf Boulevard, Suite 701, Clearwater, FL 33676. Facility Name: James Daugherty SRSTP. This proposed facility is located in Forward Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Connoquenessing Creek (WWF), is located in State Water Plan watershed 20-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septage will be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0288781, Sewage, SIC Code 8800, **Kirk Heilman**, 28 Rutledge Road, Greenville, PA 16125-8702. Facility Name: Kirk Heilman SRSTP. This proposed facility is located in South Pymatuning Township, **Mercer County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Booth Run (WWF), is located in State Water Plan watershed 20-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septage will be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law (35 P.S. §§ 691.1—691.1001).

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. 1520407, Borough of West Chester, 401 E. Gay Street, West Chester, PA 19380.

This proposed facility is located in West Chester Borough, **Chester County**.

Description of Action/Activity: Installation of 3 new tertiary disk filters, a filter feed pump station, a wet well, and a filter effluent chamber.

WQM Permit No. 0920406, Sewage, **George Short**, 1176 Timber Lane, Chalfont, PA 18914-3454.

This proposed facility is located in Warrington Township, **Bucks County**.

Description of Action/Activity: Construction and operation of a single residence sewage treatment facility with discharge to unnamed tributary to Mill Creek to repair existing malfunctioning onlot sewage system.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

WQM Permit No. 4520401, Sewage, **Pocono Mobile Home Estates**, P.O. Box 369, Stroudsburg, PA 18360-0369.

This existing facility is located in Middle Smithfield Township, **Monroe County**.

Description of Proposed Action/Activity: The project is for the replacement of the 3,150 gallons per day (gpd) on-lot sewage disposal system (front system) at the site. Two 3,000-gallons septic tanks, a transfer pump and transfer tank, a 2" SDR 21 PVC low pressure sewer line leading from the transfer pump to the dosing tank, a new dosing system and two 3,667 gpd disposal beds will replace the existing treatment components. There are no proposed improvements to the rear on-lot sewage disposal system at the site.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WQM Permit No. 1120404, Sewage, **Nanty Glo Borough Sanitary Sewer Authority**, 879 Wood Street, Nanty Glo, PA 15943-1371.

This proposed facility is located in Blacklick Township, **Cambria County**.

Description of Proposed Action/Activity: Replacing a sanitary pump station with a gravity sewer line.

WQM Permit No. 6520404, Sewage, SIC Code 8811, **Susan C. Troisi**, 3031 Baker School Road, Irwin, PA 15642-9788.

This proposed facility is located in North Huntingdon Township, **Westmoreland County**.

Description of Proposed Action/Activity: Construction and operation of single residence sewage treatment plant.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2020405, Sewage, **Frances & Timothy Maziarz**, 15913 Wagner Drive, Meadville, PA 16335-9691.

This proposed facility is located in Woodcock Township, **Crawford County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2591414 A-1, Sewage, **Summit Township Sewer Authority Erie County**, 8890 Old French Road, Erie, PA 16509.

This existing facility is located in Summit Township, **Erie County**.

Description of Proposed Action/Activity: Oliver Road Pump Station upgrade.

WQM Permit No. 1690402 A-1, Sewage, **PA American Water Co.**, 425 Waterworks Road, Clarion, PA 16214-2343.

This existing facility is located in Paint Township, **Clarion County**.

Description of Proposed Action/Activity: Replacement of gas chlorination system with sodium hypochlorite feed system at Paint Elk STP.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Southcentral Region: Waterways & Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water / Use</i>
PAD210062	Joe Ramer 98 Mooney Road Shippensburg, PA 17257-9625	Cumberland County	South Newton Township	Yellow Breeches Creek (HQ-CWF, MF)
PAD500010	Old Trail Campground 1764 Old Trail Road Liverpool, PA 17045-9201	Perry County	Buffalo Township	Susquehanna River (WWF)
PAD670048	Transource Pennsylvania, Inc. 1 Riverside Plaza Columbus, OH 43215-2355	York County	Lower Chanceford Township	UNT SF Otter Creek (CWF) UNT Furnace Run (CWF) Furnace Run (CWF)

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222, 412-442-4000.

PAD020030, United States Steel Corporation, 13th Street and Braddock Avenue, Braddock, PA 15104. Mon Valley Works—Edgar Thomson Plant, Project Site Address: 13th Street and Braddock Avenue, Braddock, PA 15104, Braddock and North Braddock Boroughs, **Allegheny County**.

The Department of Environmental Protection (DEP) has received an application for an Individual NPDES Permit from the following named applicant to authorize discharges of stormwater associated with construction activities from the following named project site to surface waters of the Commonwealth. Total Earth Disturbance Area: 50 acres, Surface Waters Receiving Stormwater Discharges: Monongahela River, WWF

Project Description: The scope of the USS Project ICON consists of construction of an Endless Strip Production (ESP) line and associated equipment at the existing Edgar Thomson (ET) Plant. Proposed activities include the construction of a

new ESP building, an extension to the existing Caster building, existing facility renovations, temporary maintenance facilities, relocation of existing equipment and storage areas, and demolition to accommodate the addition of the ESP line.

To address post construction stormwater discharges from the work associated with Project ICON, USS proposes to implement improvements that segregate the existing combined drainage systems into separate stormwater and process/noncontact cooling water systems within the ET facility, erect an Equalization Tank to collect stormwater runoff, install treatment equipment to process stormwater, and realize the beneficial recycle/re-use of the treated stormwater and route it into the Edgar Thomson water system.

The following effluent limitations are proposed for the discharge of stormwater from construction activities:

<i>Parameter</i>	<i>Daily Maximum</i>
Flow (gpm)	Report
Duration (hours)	Report Total Time
Total Suspended Solids (mg/L)	60
Iron, total (mg/L)	3.0
Aluminum, total (mg/L)	0.75
Manganese, total (mg/L)	2.0
Cadmium, total (ug/L)	0.542
pH (S.U.)	6.0 to 9.0 at all times

The Department of Environmental Protection (DEP) has made a tentative decision to issue an Individual NPDES Permit to the applicant previously named. Interested persons may submit written comments to DEP at the previously listed address for DEP's consideration in taking a final action on the permit application. You may also review the permit application file by contacting DEP's File Review Coordinator at 412.442.4000.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD020035	DRI/CA Pittsburgh, LLC Suite 2100 130 East Randolph Street Chicago, IL 60601	Allegheny County	City of Pittsburgh	Monongahela River (WWF)
PAD020627	Allegheny County Airport Authority Fourth Floor Mezzanine Landside Terminal P.O. Box 12370 Pittsburgh, PA 15231-0370	Allegheny County	Findlay Township	UNT to Raccoon Creek (WWF); a UNT to Montour Run (TSF)
PAD630056	Pennsylvania Department of General Services Bureau of Engineering and Architecture 18th and Herr Streets Room 201 Harrisburg, PA 17125-0001	Washington County	North Bethlehem Township	Little Chartiers Creek (HQ-WWF)
PAD650024	Bella Construction 13380 Lincoln Highway North Huntingdon, PA 15642	Westmoreland County	North Huntingdon Township	Jacks Run (HQ-TSF)

PUBLIC WATER SUPPLY PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 0920522, Public Water Supply.

Applicant **North Wales Water Authority**
200 West Walnut Street
North Wales, PA 19454

Township Warrington

County **Bucks County**

Responsible Official Brad Fisher
200 West Walnut Street
North Wales, PA 19454

Type of Facility PWS

Consulting Engineer Michael H. McRee CKS, Inc.
4259 West Swamp Road
Suite 410
Doylestown, PA 18902

Application Received Date November 19, 2020

Description of Action To install granular activated carbon filter vessels to treat PFOS/PFOA groundwater.

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Application No. 4020515, Public Water Supply.

Applicant **Suez Water Pennsylvania, Inc.**
(Suez Water Dallas)
6310 Allentown Blvd.
Harrisburg, PA 17112

Municipality Dallas Borough

County **Luzerne County**

Responsible Official John D. Hollenbach
General Manager

Type of Facility Public Water Supply

Consulting Engineer Brendan J. West, P.E.
Suez Water Pennsylvania, Inc.
6310 Allentown Blvd.
Harrisburg, PA 17112

Application Received Date November 3, 2020

Description of Action This application proposes construction of a new Highpoint Booster Station to replace the existing booster station serving the Highpoint Acres pressure district.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0620520, Public Water Supply.

Applicant **Crossroads Beverage Group LLC**

Municipality Muhlenberg Township

County **Berks County**

Responsible Official Kirk Richmond
Chief Operation Officer
1055 Crossroads Blvd
Muhlenberg, PA 19150

Type of Facility Public Water Supply

Consulting Engineer Kenneth M. Justice, P.E.
AEON Geosciences, Inc.
2120 Bellemead Avenue
Havertown, PA 19083

Application Received: October 14, 2020

Description of Action New unload station, spring silo to silo transfer system, 20,000-gallon horizontal tank at the source, additional tankers.

Permit No. 0620521, Public Water Supply.

Applicant **Fleetwood Borough**

Municipality Ruscombmanor Township

County **Berks County**

Responsible Official Craig Conrad
Public Works Director
110 Arch Street, Suite 104
Fleetwood, PA 19522

Type of Facility Public Water Supply

Consulting Engineer Bradley D. Smith, P.E.
ARRO Consulting, Inc.
50 Berkshire Court
Wyomissing, PA 19610

Application Received: October 21, 2020

Description of Action Rescind Well No. 6 and Spring Nos. 10—12.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 6520506, Public Water Supply.

Applicant **Municipal Authority of Westmoreland County**
124 Park & Pool Road
New Stanton, PA 15672

Township Bell Township

County **Westmoreland County**

Responsible Official John Ashton, Assistant Manager

Type of Facility Water system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
P.O. Box 853
Latrobe, PA 15650

Application Received Date October 26, 2020

Description of Action Upgrade of the existing 24 MGD Sweeney raw water pump station to 35 MGD.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Application No. 4560053-T1, Minor Amendment.

Applicant	Hillcrest Park, LLC 301 Village Drive Apt. 211 King of Prussia, PA 19406
Township or Borough	Somerset Township
County	Somerset County
Responsible Official	Charles Branton, Owner
Type of Facility	Water system
Consulting Engineer	G Force Engineering Services, LLC 1630 Philadelphia Street Unit 40 Indiana, PA 15701
Application Received Date	October 12, 2020
Description of Action	Transfer of the public water supply facilities for the Hillcrest Manor MHP previously owned by Hillcrest Manor MHP, LLC.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION**UNDER ACT 2, 1995
PREAMBLE 1****Acknowledgment of Notices of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).**

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent (NOI) to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, Statewide Health Standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a (NOI) to Remediate with the Department. A NOI to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period

for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified sites, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified person, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department of Environmental Protection has received the following Notice(s) of Intent to Remediate:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Former Leiser's Property, 3608 Nazareth Pike, Bethlehem, PA 18020, Bethlehem Township, **Northampton County**. MEA, Inc., 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Collaboration 3A, LLC, One East Broad Street, Suite 310, Bethlehem, PA 18018, submitted a Notice of Intent to Remediate. Soil and groundwater were contaminated by a release of gasoline from an underground storage tank. Future use of the site will be nonresidential. The Notice of Intent to Remediate was published in *The Express Times* on November 7, 2020.

Northcentral Region: Environmental Cleanup and Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701.

Repsol Oil & Gas USA, LLC—Kline (01-125) Well Site, 1777 Oak Hill Road, Troy, PA 16947, Springfield Township, **Bradford County**. Resource Environmental Management, Inc., 50 Maple Street, Montrose, PA 18801, on behalf of Repsol Oil & Gas USA, LLC, 50 Pennwood Place, Warrendale, PA 15086, has submitted a Notice of Intent to Remediate concerning site soil contaminated with produced water. The applicant proposes to remediate the site to meet the Residential Background and Statewide Health Standards. A summary of the Notice of Intent to Remediate was published in *The Daily Review* on October 20, 2020.

Durabilt Custom Homes, LLC, 1910 North Old Trail, Selinsgrove, PA 17870, Monroe Township, **Snyder County**. Molesevich Environmental, LLC, P.O. Box 654, Lewisburg, PA 17837, on behalf of Durabilt Custom Homes, LLC, 1910 North Old Trail, Selinsgrove, PA 17870 has submitted a Notice of Intent to Remediate concerning site soil and groundwater contaminated with petroleum. The applicant proposes to remediate the site to meet the

Site-Specific Standard. A summary of the Notice of Intent to Remediate was published in *The Daily Item* on October 3, 2020.

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

Booth and West 4th Street, 2900 West 4th Street, Chester, PA 19013, City of Chester, **Delaware County**. Paul White, P.G., Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Michael Frankel, FMM QOZB, LLC, P.O. Box 67, Essington, PA 19029 submitted a Notice of Intent to Remediate. Soil and groundwater at the site have been contaminated with VOCs, SVOCs and metals. The site is leased to multiple commercial tenants for various uses, including auto and truck repair, auto detailing, storage, and carpentry. The proposed cleanup standard for the site is the Statewide Health Standard. The Notice of Intent to Remediate was published in the *Delaware County Daily Times* on October 20, 2020.

Bristol Croydon Property, 3111 State Road, Croydon, PA 19021, Bristol Township, **Bucks County**. Christopher J. Zieger, Dynamic Earth, LLC, 790 Newtown Yardley Road, Newtown, PA 18940 on behalf of Ian D. Katz, Croydon State, LLC, 227 East 56th Street, New York, NY 10022 submitted a Notice of Intent to Remediate. Soil and groundwater have been impacted with the release of VOCs, SVOCs, metals and vanadium. The site is intended for non-residential use. The proposed cleanup standard for the site is the Statewide Health Standard. The Notice of Intent to Remediate was published in the *Bucks County Courier Times* on February 2, 2018.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) Received and Issued Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit Application No. 101679. Blythe Township, P.O. Box 91, Cumbola, PA 17930. An application for major permit modification to increase the average daily volume and maximum daily volume from 1,500 tons per day to 3,000 tons per day and to change the waste acceptance hours to 4:00 AM to 8:00 PM at the Blythe Recycling and Demolition Site (BRADS) landfill located in Blythe Township, **Schuylkill County**. The application was submitted to the Department on September 22, 2020 and was subject to the Local Municipality Involvement Process (LMIP). The LMIP meeting took place on November 4, 2020. The application was found to be administratively complete by the Northeast Regional Office on November 13, 2020.

Comments concerning the application should be directed to Roger Bellas, Regional Waste Management Program Manager, Department of Environmental Protection, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18704-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000.

Permit Application ID No. 100419. Advanced Disposal Services Chestnut Valley Landfill, Inc., 1184 McClellandtown Road, McClellandtown, PA 15458. A Solid Waste Management permit application was received for a 10-year renewal for the Chestnut Valley Landfill, located in German Township, **Fayette County**. The application was received in the DEP Regional Office in Pittsburgh on September 14, 2020.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection

Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

22-05050C: Dauphin Meadows Inc./Millersburg Municipal Waste Landfill (100 Brandywine Blvd., Suite 300, Newtown, PA 18940-4002) for the modification of the gas collection and control system (GCCS) which allows for the permanent passive operation of the landfill gas (LFG) collection system by removing the enclosed ground flare (DEP ID No. C001) and the LFG Utility Flare (DEP ID No. C002) at the facility in Washington Township, **Dauphin County**. Potential emissions are not expected to exceed 1.2 tons per year (tpy) of VOC and 0.1 tpy of HAPs. DEP's review of the information submitted by the applicant indicates that the air contamination source as constructed will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval may be incorporated into an Operating Permit pursuant to the provisions of 25 Pa. Code Chapter 127.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Norman Frederick, Facility Permitting Chief, (570) 826-2409.

13-00005: ITG Cigars, Inc. (1000 Tresckow Road, McAdoo, PA 18237-2504). The Department intends to issue a renewal Title V Operating Permit for a tobacco processing facility in Banks Township, **Carbon County**.

The facility sources include three (3) natural gas and No. 6 fuel oil-fired boilers, parts cleaners, five (5) casting lines, one (1) 200 kW diesel-fired emergency generator, and four (4) coating mix tanks. Control devices include wet scrubbers for casting lines. These sources have the potential to emit major quantities of regulated pollutants above Title V emission thresholds. The proposed Title V Operating Permit includes all applicable emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

56-00167: North American Hoganas, Inc. (111 Hoganas Way, Hollsopple, PA 15935). In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a Title V Operating Permit renewal to North American Hoganas Inc. (NAH) for their Stony Creek Plant located in Quemahoning Borough, **Somerset County**.

NAH produces atomized iron powder, mixed iron and low alloy steel powders at the Stony Creek Plant. The facility utilizes an Electric Arc Furnace (EAF), induction furnaces, heat-treating furnaces, atomizer, annealing furnaces, screen, vacuum degasser, shot blast, and rotary dryer. There are several baghouses to control particulate emissions. This facility has the estimated potential emissions of the following type and quantity of air contaminants (on an annual basis): 212.35 tons of CO, 66.21 tons of NO_x, 3.55 tons of SO_x, 61.21 tons of PM₁₀, 13.76 tons of VOCs, and 8.47 tons of HAPs. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Part 60 Subpart AAa, 40 CFR Part 63 Subpart ZZZZ, and 25 Pa. Code Article III, Chapters 121—145.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.521(b) (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit TV-56-00167) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discre-

tion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Noor Nahar, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

15-00041: Eastern Shore Natural Gas Company (604 Street Rd., Cochranville, PA 19330). A State-Only Operating Permit renewal for the operation of a five (5) natural gas-fired compressors internal combustion engines and two (2) natural gas-fired emergency generators at its Daleville Compressor Station located in Cochranville, Londonderry Township, **Chester County**. The Daleville Compressor Station is a natural gas pipeline transmission facility that is part of the Eastern Shore Natural Gas Company's pipeline transmission system.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the previously listed contact person in the header. Comments on the draft permit (or plan approval) can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

67-05013: York City Sewer Authority (1710 Black Bridge Road, York, PA 17402) to issue a State Only Operating Permit for the operation of the wastewater treatment plant in Manchester Township, **York County**. Emissions from the facility in 2019 are as follows: CO—10.60 tpy, NO_x—9.01 tpy, PM₁₀—0.30 tpy, SO₂—0.51 tpy, VOC 23.00 tpy. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

28-05048: Wipro Enterprises, Inc. (1101 Sheffler Drive, P.O. Box 371, PA 17201) for a hydraulic cylinder manufacturing facility in Chambersburg Borough, **Franklin County**. This is for renewal of the existing State-Only Permit. The potential emissions are calculated to be 13.54 tpy VOC, 2.53 tpy total HAPs, 2.17 tpy NO_x, 1.83 tpy CO, 0.17 tpy PM₁₀, and 0.01 tpy SO_x. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the

applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.52 and § 129.52d.

21-03054B: Hollinger Funeral Home & Cremation, Inc. (501 N Baltimore Ave, Mount Holly Springs, PA 17065) for the operation of a human crematory and pet crematory located in Mount Holly Springs Borough and South Middletown Township respectively in **Cumberland County**. This is for an initial State-Only Permit. The combined emissions from both proposed crematories will not exceed the following limits: 2.78 tpy CO, 3.34 tpy NO_x, 2.42 tpy PM₁₀, 1.08 tpy SO_x, and less than 1 tpy of VOC and HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief, (814) 332-6940.

32-00428: Creps United Publications, LLP (4185 Route 286 Hwy West, Indian, PA 15701). The Department intends to issue a Natural Minor State Only Operating Permit for commercial printing facility located at the Windy Ridge Industrial Park in White Township, **Indiana County**. The subject facility consists of four heatset web offset lithographic printing presses controlled by two regenerative thermal oxidizers. The facility has the potential to emit (TPY): 16.0 NO_x, 13.5 CO, 1.2 PM, 44.0 VOC, 8.0 HAPS, and 18,753.0 CO_{2e}. The facility is subject to State Regulations. The permit includes additional operation requirements, monitoring requirements, and recordkeeping requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

37-00287: Ed & Don DeCarbo Funeral Home & Crematory, Inc. (3000 Wilmington Road, New Castle, PA 16105). The Department intends to issue the renewal State-Only Operating Permit of a funeral home located in Neshannock Township, **Lawrence County**. Permitted air contamination sources at the facility are a natural gas-fired human crematory and a natural gas-fired furnace. The crematory is subject to requirements established through PA 37-301-021. In this renewal, no major permit changes are made. The facility is Natural Minor for permitting purposes.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543.

Contact: Edward Wiener, Chief, Source Registration at 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) intends to issue a Natural Minor Operating Permit Renewal for operation of air pollution sources at the following facility:

OP20-000039: Rivers Casino Philadelphia (1001 N. Delaware Ave., Philadelphia, PA 19125) for the operation of a casino/gaming facility, in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) boilers firing natural gas each rated 1.5 MMBtu/hr, two (2) water heaters firing natural gas each rated 0.5 MMBtu/hr, eleven (11) roof top units firing natural gas each rated less than 1 MMBtu/hr, one (1) roof top unit firing natural gas rated 1.375 MMBtu/hr, four (4) energy recovery units firing natural gas each rated 1.25 MMBtu/hr, four (4) makeup air units firing natural gas each rated less than 1 MMBtu/hr, one (1) emergency

generator firing diesel fuel rated 3,353 HP and one (1) emergency generator firing ultra-low sulfur diesel fuel rated 1,214 HP. The operating permit will contain operating, monitoring, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest, comments, or request a public hearing on the previously listed operating permit must submit the protest, comments or request for public hearing within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

The City of Philadelphia, Air Management Services (AMS) intends to renew a Synthetic Minor (State Only) Operating Permit for the following facility:

OP20-000032: Albert Einstein Medical Center (5501 Old York Road, Philadelphia, PA 19141), for operation of 3 (three) combustion unit each rated less than 10 MMBtu/hr firing Natural gas and No. 2 fuel oil, one combustion unit rated less than 30.1 MMBtu/hr firing Natural gas and No. 2 fuel oil, three (3) diesel emergency generators each rated 1,225 kw, three (3) diesel emergency generators each rated 600 kw, two (2) diesel emergency generators each rated 800 kw, and two (2) diesel emergency generators each rated 300 kw in the City of Philadelphia, **Philadelphia County**.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest, comments, or request a public hearing on the previously listed operating permit must submit the protest, comments or request for public hearing within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

The City of Philadelphia, Air Management Services (AMS) intends to issue a Synthetic Minor Operating Permit for operation of air pollution sources at the following facility:

OP20-000036: Philadelphian Condominiums (2401 Pennsylvania Avenue, Philadelphia, PA 19130) for the operation of an apartment building, in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include eleven (11) boilers firing natural gas or No. 2 oil each rated less than 5 MMBtu/hr, two (2) chillers firing natural gas each rated 6.9 MMBtu/hr, one

(1) emergency generator firing diesel fuel rated 635 HP and one (1) fire pump firing diesel fuel rated 145 HP. The operating permit will contain operating, monitoring, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest, comments, or request a public hearing on the previously listed operating permit must submit the protest, comments or request for public hearing within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

The City of Philadelphia, Air Management Services (AMS) intends to issue an initial Natural Minor (State Only) Operating Permit for the following facility:

OP19-000020: Phoenix Lithographing Corporation (11631 Caroline Rd., Philadelphia, PA 19154) for the operation of air pollution source at a lithographic printing facility, in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include the following:

- Two (2) heatset presses with capacities of 1,800 feet per minute (ft/min) and 52,000 impressions per hour (imp/hr), respectively
- Three offset sheetfed presses with capacities of 18,000 sheets per hour (sh/hr), 18,000 sh/hr, and 16,500 sh/hr, respectively
- One web coldset presses with a capacity of 20,000 imp/hr
- Two web coldset presses, both with capacities of 1,600 ft/min
- Two web coldset presses (capacities unavailable)
- Two natural gas-fired dryers rated 3 million British thermal units per hour (MMBtu/hr) and 2.73 MMBtu/hr, respectively
- One regenerative thermal oxidizer (RTO) with two burners, each rated 1.5 MMBtu/hr

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest, comments, or request a public hearing on the previously listed operating permit must submit the protest, comments or request for public hearing within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are

based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department

at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Effluent Limits—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

Table 1

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH ¹		greater than 6.0; less than 9.0	

Alkalinity greater than acidity¹

¹ The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

California District Office: 25 Technology Drive, Coal Center, PA 15423, (724) 769-1100, (Contact: Bonnie Herbert).

Permit No. 30841316 and NPDES Permit No. PA0213535. Consol Pennsylvania Coal Company LLC, 1000 Consol Energy Drive, Suite 100, Canonsburg, PA 15317, to revise the permit and related NPDES Permit for construction of an injection borehole for Bailey Mine & Prep Plant in Richhill Township, **Greene County**, affecting 5.9 proposed surface acres. No additional discharges. The application was considered administratively complete on November 13, 2020. Application received: September 30, 2020.

Permit No. 56171301 and NPDES Permit No. PA0236411. LCT Energy, LP, 938 Mt. Airy Drive, Suite 200, Johnstown, PA 15904, to operate a new underground mine via room and pillar method and related NPDES Permit adding discharge points 001—004 for Boone Deep Mine in Stonycreek Township and Indian Lake Borough, **Somerset County**, affecting 167.0 proposed surface acres, 760.7 proposed subsidence control plan acres and 760.7 proposed underground acres. Receiving stream(s): Tributary A to Boone Run classified for the following use(s): CWF and Unnamed Tributary B to Boone Run classified for the following use(s): CWF. The application was considered administratively complete on October 29, 2020. Application received: September 14, 2020.

Permit No. 63733706. Maple Creek Mining, Inc., 46226 National Road, St. Clairsville, OH 43950, to revise the permit to construct a collection channel to convey surface runoff from the site to correct erosion existing adjacent to the current permit boundary for Ginger Hill Refuse Area I in Nottingham Township, **Washington County**, affecting 3.5 proposed coal refuse disposal acres. No discharges. The application was considered administratively complete on February 12, 2020. Application received: February 12, 2020.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900, (Contact: Melanie Ford-Wigfield).

Permit No. 56950105 and NPDES No. PA0213136. Marquise Mining Corp., P.O. Box 338, Blairsville, PA 15717, permit renewal for reclamation only of a bituminous surface mine in Stonycreek Township, **Somerset County**, affecting 245 acres. Receiving streams: unnamed tributaries to Wells Creek and unnamed tributaries to the Stonycreek River classified for following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is the Hooversville Municipal Authority. Application received: November 17, 2020.

Permit No. 11000103 and NPDES No. PA0235067. T.J. Mining, Inc., P.O. Box 370, Carrolltown, PA 15722, permit renewal for the continued operation and restoration of a bituminous surface mine in Cresson Township, **Cambria County**, affecting 85.3 acres. Receiving streams: Unnamed tributaries to/and Burgoon Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: November 17, 2020.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191, (Contact: Cayleigh Boniger).

Permit No. 33813020 and NPDES No. PA0603465. Original Fuels, Inc. (P.O. Box 343, Punxsutawney, PA 15767), renewal of an existing bituminous surface mine and associated NPDES permit in Winslow Township, **Jefferson County**, affecting 285.2 acres. Receiving stream(s): Unnamed tributaries to Front Run and unnamed tributaries to Trout Run, classified for the following use(s): CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: November 13, 2020.

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

Permit No. 03130102. Reichard Contracting, Inc., 212 Olean Trail, New Bethlehem, PA 16242. Revision application for land use change from forestland to unmanaged natural habitat to an existing bituminous surface mine, located in Boggs and Wayne Townships, **Armstrong County**, affecting 117.0 acres. Receiving streams: Scrubgrass Creek and 8 unnamed tributaries to Scrubgrass Creek, to Mahoning Creek to the Allegheny River, classified for the following use: CWF; WWF. Application received: November 6, 2020.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity*			
pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191, (Contact: Cayleigh Boniger).

Permit No. 37140301 and NPDES Permit No. PA0259551. Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001), revision to an existing large industrial mineral surface mine to add a sediment pond in Wayne Township, **Lawrence County**, affecting 239.4 acres. Receiving stream(s): Unnamed tributaries to Connoquenessing Creek and unnamed tributaries to Squaw Run classified for the following use(s): WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: November 10, 2020.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

Alkalinity greater than acidity*

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30-days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30-days of this public notice and contain the name, address, telephone number and the interest of the party filing the request and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Noncoal NPDES Draft Permits

Knox District Mining Office: White Memorial Building, P.O. Box 669, Knox, PA 16232-0669, (814) 797.1191.

NPDES No. PA0257974 (Permit No. 24050301). North Star Aggregates, Inc. (P.O. Box 51, Penfield, PA 15849). Renewal of an NPDES permit for a large industrial mineral surface mine in Horton Township, **Elk County**, affecting 130.0 acres. Receiving stream(s): Oyster Run and Johnson Run, classified for the following use(s): CWF. TMDL: Little Toby Creek. Application received: October 1, 2020.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following outfalls discharge to Johnson Run and Oyster Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
005	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Alkalinity greater than acidity ¹				
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		0.75	0.75	0.75
Total Suspended Solids (mg/l)		35.0	70.0	90.0

¹ The parameter is applicable at all times.

The following outfalls discharge to Johnson Run and Oyster Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
002	N
003	N
004	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Alkalinity greater than acidity ¹				
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		0.75	0.75	0.75
Total Suspended Solids (mg/l)		35.0	70.0	90.0

¹ The parameter is applicable at all times.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, (570) 621.3118.

NPDES Permit No. PA0595691. H & K Group, Inc. (P.O. Box 196, Skippack, PA 19474), renewal of NPDES Permit on Permit No. 5878SM3 in Penn Forest Township, **Carbon County** affecting 20.0 acres. Receiving stream: Stony Creek Watershed classified for the following use: Exceptional Value. The first downstream potable water supply intake from the point of discharge is the Lehighon Water Authority, Lehighon, PA. The Department has made a tentative determination to impose the following effluent limitations. Application received: May 25, 2018.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	No	Pit Water
002	No	Pit Water

<i>Outfalls: Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Total Alkalinity (as CaCO ₃) (mg/L)		Monitor And Report		
Total Acidity (as CaCO ₃) (mg/L)		Monitor And Report		
Net Alkalinity (mg/L)	0.0			
Total Suspended Solids (mg/L)		35.0	70.0	90.0
Discharge (MGD)		0.5		
Turbidity (NTU)		40.0	80.0	100.0

¹ This Parameter is applicable at all times.

NPDES Permit No. PA0595683. H & K Group, Inc. (P.O. Box 196, Skippack, PA 19474), renewal of NPDES Permit on Permit. No. 7373SM1 in Penn Forest Township, **Carbon County** affecting 20.0 acres. Receiving stream: Stony Creek Watershed, classified for the following use: Exceptional Value. The first downstream potable water supply intake from the point of discharge is the Lehighon Water Authority, Lehighon, PA. The Department has made a tentative determination to impose the following effluent limitations. Application received: November 21, 2018.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	No	Stormwater

<i>Outfalls: Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Total Alkalinity (as CaCO ₃) (mg/L)		Monitor And Report		
Total Acidity (as CaCO ₃) (mg/L)		Monitor And Report		
Net Alkalinity (mg/L)	0.0			
Total Suspended Solids (mg/L)		35.0	70.0	90.0
Turbidity (NTU)		40.0	80.0	100.0

¹ This Parameter is applicable at all times.

NPDES Permit No. PA0595829. H & K Group, Inc. (P.O. Box 196, Skippack, PA 19474), renewal of NPDES Permit on Permit No. 13930301, in Penn Forest Township, **Carbon County** affecting 14.9 acres. Receiving stream: Stony Creek Watershed, classified for the following use: Exceptional Value. The first downstream potable water supply intake from the point of discharge is the Lehigh Water Authority, Lehigh, PA. The Department has made a tentative determination to impose the following effluent limitations. Application received: May 25, 2018.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	No	Pit Water
002	No	Stormwater

<i>Outfalls: 001 Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Total Alkalinity (as CaCO ₃) (mg/L)		Monitor And Report		
Total Acidity (as CaCO ₃) (mg/L)		Monitor And Report		
Net Alkalinity (mg/L)	0.0			
Total Suspended Solids (mg/L)				35.0
Iron (mg/L)				0.38
Manganese (mg/L)				0.22
Aluminum (mg/L)				0.50
Sulfates (mg/L)				24.0
Total Dissolved Solids (mg/L)				143.0
Turbidity (NTU)				40.0
Discharge (MGD)		0.05		

<i>Outfalls: 002 Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Total Alkalinity (as CaCO ₃) (mg/L)		Monitor And Report		
Total Acidity (as CaCO ₃) (mg/L)		Monitor And Report		
Net Alkalinity (mg/L)	0.0			
Total Suspended Solids (mg/L) 001		35.0	70.0	90.0
Turbidity (NTU)		40.0	80.0	100.0

¹ This Parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317), as well as relevant state requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person

commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings, please contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5160, E-mail: ra-epww-sero@pa.gov.

Permit No. E4601220-035, Commerce Pursuit Capital, L.P., 1300 Virginia Drive, Suite 215, Fort Washington, PA 19034-3249, Lower Moreland Township, **Montgomery County**, ACOE Philadelphia District.

To construct and maintain a 196-unit senior living facility including amenities on an approximately 10-acre vacant parcel within the floodway/floodplain of the Huntingdon Valley Creek and a UNT (TSF-MF), associated with the Arbour Square Project. The project will also include the following activities:

1. Construct and maintain new entranceway crossing bridge 64-feet long, 30-feet wide x 9.13-feet high conspan culvert.
2. Rehabilitate and maintain the existing culvert beneath the Philmont Avenue for road widening, 24-feet long, 7-foot wide x 3-foot high box culvert.
3. Remove one existing concrete bridge.
4. Construct and maintain four outfall structures.
5. Construct and maintain six utility line stream crossings.

The site is located at about 500 feet southwest of Philmont Avenue and Red Lion Road (Frankford, PA USGS Quadrangles Latitude: 40.1194444; Longitude: -75.0591667) in Lower Moreland Township, Montgomery County.

Permit No. E51-294, Desert Diamond 34, L.P., c/o Ensemble Investments LLC, 444 West Ocean Boulevard, Suite 1108, Long Beach, CA 90802, City of Philadelphia, **Philadelphia County**, ACOE Philadelphia District.

To construct and maintain a 22-story residential tower, parking garage, and miscellaneous amenities along the floodway/floodplain of the Delaware River (WWF, MF) associated with the family dwellings and redevelopment of Piers 34 and 35 south improvements. The project will include approximately 160 steel pipe piles, public access park, walkway, two observation platforms, 2 storm water outfalls, and in-water habitat enhancement, etc.

The site is located at 735 South Columbus Boulevard and Piers 34 and 35 (Philadelphia, PA USGS Quadrangle, Latitude: 39.938177; Longitude: -75.140771) in the City of Philadelphia, Philadelphia County.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

E0703220-024. Allegheny Township Sewer & Water Authority, 3131 Colonial Drive, Duncansville, PA 16648, FILLIN Allegheny Township, **Blair County**, U.S. Army Corps of Engineers Baltimore District.

To construct and maintain approximately 7,850 feet of 8-inch sanitary sewer main extension involving two utility line crossings of an a UNT to Spencer Run (WWF, MF), and three permanent wetland impacts totaling 0.061

acre of exceptional value wetlands, all for the purpose of upgrading multiple residences from on-lot septic systems. The project is located in the area of Burns Avenue (T-432) and Mill Road (T-406) in Allegheny Township, Blair County (40.5645; -78.4445).

E2203120-028. PennDOT Engineering District 8-0, 2140 Herr Street, Harrisburg, PA 17103, City of Harrisburg, Paxtang Borough and Swatara Township, **Dauphin County**, U.S. Army Corps of Engineers Baltimore District.

To construct a 60-inch diameter outfall in the floodway of Paxton Creek (WWF, MF) for the purpose of improving transportation in City of Harrisburg, Paxtang Borough and Swatara Township, Dauphin County (40.25466°; -76.8619°). The project proposes to temporarily impact 63 linear feet of stream channel. This project is an early action project that is part of a larger ongoing phased project identified as East Shore I-83 Section 078 & 079 Widening project.

E3603220-027. Lancaster County, 150 North Queen Street, Lancaster, PA 17603, Leacock and Paradise Townships, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District.

To remove existing structure and to (1) install and maintain a 96 foot x 28 foot bridge over Pequea Creek (WWF, MF) with R-8 Riprap scour protection and (2) construct road realignment in the floodway of Pequea Creek (WWF, MF) along Pequea Valley Road for the purpose of improving transportation safety in Leacock and Paradise Townships, Lancaster County (40.0179°; -76.0698°). The project proposes to permanently impact 93 linear feet of stream channel and 173 linear feet of stream channel as temporary impacts.

E6703220-024. Cubes at Locust Point, LLC, 200 Barr Harbor Drive, Suite 250, Conshohocken, PA 19428, Conewago Township, **York County**, U.S. Army Corps of Engineers Baltimore District.

The applicant proposes to 1) place and maintain fill in five (5) separate forested wetlands in the watershed of Little Conewago Creek (TSF-MF) totaling 0.39 acre, 2) place and maintain fill in 404 linear feet of an Unnamed Tributary to Little Conewago Creek (TSF-MF), and 3) construct and maintain a stormwater outfall in the floodway of Little Conewago Creek (TSF-MF) impacting 0.07 acre of floodway, all for the purpose of constructing a regional warehouse distribution facility (Latitude: 40.0652; Longitude: -76.5211). The project is located near the intersection of Locust Point Road and E. Andes Road in Conewago Township, York County. The applicant proposes to impact a total of 0.39 acre of wetland and proposes to purchase credits for compensatory mitigation from the First Pennsylvania Resource, LLC Codorus Creek Mitigation Bank (PADEP Permit #MB990367-001).

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

E4129220-030: ARD Operating, LLC, 33 West Third Street, Suite 300, Williamsport, PA 17701. Mallory Group Pad A in Cascade & Plunketts Creek Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate and maintain a permanent 330' x 570' stone natural gas well pad and approximately 0.88-mile (4,645 ft) newly constructed access road off of the Bieber Sisters Pad A access road in Cascade and Plunketts Creek Township, Lycoming County.

Additionally, the project proposes the installation of two (2) 12" diameter HDPE temporary water lines (TAGWL) measuring approximately 0.88-mile (4,670 ft) to be located along the north side of the proposed access road.

The purpose of this project is to provide a conveyance of low-pressure natural gas between the existing Bieber Sisters Pad A and proposed Mallory Group Pad A.

Stream Impact Table:

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Chap. 93</i>	<i>Listed Trout</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Lat. Long.</i>
Channel 1 Engle Run	Plunketts Creek Barbours	Bridge	EV	Class A Wild			36	286	41.458330° 76.826104°
Channel 1 Engle Run	Plunketts Creek Barbours	TAGWL	EV	Class A Wild	8	32			41.458330° 76.826104°
Channel 1 Engle Run	Plunketts Creek Barbours	Additional Workspace	EV	Class A Wild	35	330			41.458330° 76.826104°
Channel 1A Engle Run	Plunketts Creek Barbours	Bridge	EV	Class A Wild			35	210	41.458337° 76.826174°
Channel 1A Engle Run	Plunketts Creek Barbours	TAGWL	EV	Class A Wild	6	24			41.458337° 76.826174°
Channel 1A Engle Run	Plunketts Creek Barbours	Additional Workspace	EV	Class A Wild	36	230			41.458337° 76.826174°
Channel 23 UNT Engle Run	Cascade Barbours	Culvert	EV	Class A Wild			50	284	41.459898° 76.831129°
Channel 23 UNT Engle Run	Cascade Barbours	TAGWL	EV	Class A Wild	6	24			41.459898° 76.831129°
Channel 23 UNT Engle Run	Cascade Barbours	Additional Workspace	EV	Class A Wild	36	212			41.459898° 76.831129°
TOTAL IMPACTS					127	852	121	780	

Floodway Impact Table:

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Listed Trout</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Lat. Long.</i>
Channel 1 Engle Run	Plunketts Creek Barbours	Bridge	Class A Wild			55	2,744	41.458330° 76.826104°
Channel 1 Engle Run	Plunketts Creek Barbours	TAGWL	Class A Wild	8	232			41.458330° 76.826104°
Channel 1 Engle Run	Plunketts Creek Barbours	Additional Workspace	Class A Wild	50	1,750			41.458330° 76.826104°
Channel 1A Engle Run	Plunketts Creek Barbours	Bridge	Class A Wild			50	2,439	41.458337° 76.826174°
Channel 1A Engle Run	Plunketts Creek Barbours	TAGWL	Class A Wild	8	228			41.458337° 76.826174°

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Listed Trout</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Lat. Long.</i>
Channel 1A Engle Run	Plunketts Creek Barbour	Additional Workspace	Class A Wild	60	2,162			41.458337° 76.826174°
Channel 23 UNT Engle Run	Cascade Barbour	Culvert	Class A Wild			50	5,122	41.459898° 76.831129°
Channel 23 UNT Engle Run	Cascade Barbour	TAGWL	Class A Wild	8	412			41.459898° 76.831129°
Channel 23 UNT Engle Run	Cascade Barbour	Additional Workspace	Class A Wild	96	3,434			41.459898° 76.831129°
TOTAL IMPACTS				230	8,218	155	10,305	

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, Phone: 484.250.5970.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0028614 (Sewage)	Spring City Borough STP & Sewer System 6 S Church Street Spring City, PA 19475-1876	Chester County Spring City Borough	Schuylkill River (WWF, MF) (3-D)	Y

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Email: RA-EPNPDES_NERO@pa.gov.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0034746 (Sewage)	Li'l Wolf MHP 2 North Riverside Plaza Suite 800 Chicago, IL 60606-2682	Lehigh County North Whitehall Township	Unnamed Tributary to Coplay Creek (CWF, MF) (2-C)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0247154 (Industrial)	Poosum Valley Municipal Authority Water System 609 Clearview Road Aspers, PA 17304-9703	Adams County Menallen Township	Unnamed Tributary to Opossum Creek (TSF) Watershed(s) 7-F	Y
PA0083585 (Sewage)	Todd Township STP 2998 East Dutch Corner Road McConnellsburg, PA 17233	Fulton County Todd Township	Licking Creek (CWF) Watershed(s) 13-B	Y
PA0086134 (Sewage)	Miller Residence 906 Huffs Church Road Alburtis, PA 18011-2129	Berks County District Township	West Branch Perkiomen Creek (CWF) in Watershed(s) 3-E	Y
PA0247715 A-2 (Sewage)	The York Water Co. 130 East Market Street York, PA 17401-1219	Adams County Straban Township	Unnamed Tributary of Rock Creek (WWF) in Watershed(s) 13-D	Y

Northcentral Region: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Phone: 570-327-3636, Email: RA-EPNPDES_NCRO@pa.gov.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0229083 (Industrial)	Phoenix Resources 782 Antrim Road Wellsboro, PA 16901-8501	Tioga County Duncan Township	Unnamed Tributary to Rock Run (HQ-CWF (existing use)), Wilson Creek (CWF, MF), and Unnamed Tributary to Babb Creek (CWF) (9-A)	Y
PA0209686 (Sewage)	Tom Harris SFTF 9855 Curwensville Tyrone Highway Curwensville, PA 16833-6501	Clearfield County Pike Township	Unnamed Tributary to Clearfield Creek (HQ-CWF, MF) (8-C)	Y
PA0032514 (Sewage)	Denton Hill State Park 111 Spill Way Road Wellsboro, PA 16901-7022	Potter County Ulysses Township	Ninemile Run (HQ-CWF, MF) (9-A)	Y

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Email: RA-EPNPDES_SWRO@pa.gov.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0218111 (Sewage)	Tire Hill WWTP 1120 Tire Hill Road Johnstown, PA 15905-7707	Somerset County Conemaugh Township	Unnamed Tributary to Stonycreek River (CWF) (18-E)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Email: RA-EPNPDES_NERO@pa.gov.

NPDES Permit No. PA0060518, Sewage, SIC Code 4952, **Hallstead & Great Bend Borough Susquehanna County JSA**, 249 Spring Street, Great Bend, PA 18821-0747.

This existing facility is located in Great Bend Borough, **Susquehanna County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated sewage.

Southcentral Region: Regional Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Phone: 717.705.4800.

NPDES Permit No. PA0266817, Sewage, SIC Code 4952, **Fayette Township Juniata County**, 181 Bunkertown Road, McAlisterville, PA 17049.

This proposed facility is located in Fayette Township, **Juniata County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

Northcentral Region: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Phone: 570.327.3636.

NPDES Permit No. PA0233064, Sewage, SIC Code 4952, **Carol Wilson**, 156 Wright Road, Mahaffey, PA 15757-5726.

This proposed facility is located in Greenwood Township, **Clearfield County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Email: RA-EPNPDES_SWRO@pa.gov.

NPDES Permit No. PAS606103, Storm Water, SIC Code 5015, **Shartzers Auto Wreckers**, 3992 Natl Pike, Farmington, PA 15437.

This proposed facility is located in Wharton Township, **Fayette County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of stormwater.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0288217, Industrial, SIC Code 2085, **2988 Mercer Butler Pike, LLC**, 37 Fisher Avenue, Oil City, PA 16301.

This proposed facility is located in Liberty Township, **Mercer County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated industrial.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. WQG02232011, Sewage, **Concord Township**, 43 Thornton Road, Glen Mills, PA 19342-1325.

This proposed facility is located in Concord Township, **Delaware County**.

Description of Action/Activity: Low pressure sewer extension in Smithbridge Estates.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

WQM Permit No. WQG02212002, Sewage, SIC Code 4952, **Silver Spring Township Authority**, 5 Willow Mill Park Road, Suite 3, Mechanicsburg, PA 17050-8238.

This facility is located in Silver Spring Township, **Cumberland County**.

Description of Proposed Action/Activity:

This General Permit approves the construction and operation of:

1 Sewer Extension

1 Pump Station

WQM Permit No. 0117401, Sewage, SIC Code 4952, **The York Water Co., 130 East Market Street, York, PA 17401-1219.**

This facility is located in Straban Township, **Adams County**.

Description of Proposed Action/Activity:

This (permit/transfer) approves the (construction/operation/transfer) of sewage facilities consisting of:

1. Influent Pump Station (IPS) with two submersible Pentair Hydromatic Solids Handling Pumps, or equivalent, with each one capable of pumping 0.81 MGD at 65' TDH

2. IPS Wet Well of 6' ID and effective volume of 740 gallons, precast RCC construction. Trash basket on SS guide rails, aluminum rectangular access hatch, vent pipe with bug screen, and quick connect/disconnect for pumps

3. 6" diameter forcemain of ductile iron construction epoxy coated, approximately 254'
4. Valve vault of 6' x 9' rectangular to house necessary valves and flow meter, with aluminum access ladder and hatch
5. One aerated influent flow equalization of effective volume of 33,929 gallons with Roots URAI 33 or equivalent positive displacement blower of 7.5 HP to provide 65 scfm at 6.6 psig. Two identical submersible Goulds 3887 or equivalent pumps, 70 gpm at 18' TDH, each being able to handle the entire flow
6. Two anoxic tanks (one in each train) per Modified Ludzack Ettinger (MLE) process, each tank will have 15,499 gallons effective volume. The pumps will be submersible Goulds 3887 or equivalent to pump 70 gpm at 5' TDH
7. One aeration tank in each train with effective volume of 38,956 gallons each with fine bubble disc aerator. Two positive displacement Roots URAI 45 or equivalent blower of 15 HP. One DO probe in each tank, YSI IQ SensorNet FDO or equivalent
8. One clarifier in each tank of 19,627 gallons and one solid pump of 1 HP WS_BF 3887BF or equivalent
9. 2-cell tertiary mixed media filter system of total 40 sq. ft surface area, each cell capable to filter entire 0.1 MGD flow. Two submersible Goulds 3887 or equivalent, 360 gpm at 18.5' TDH will be used for backwash and two submersible Goulds 3887 or equivalent, 162 gpm at 19' TDH pumps to pump the backwashed water from aerated mudwell to EQ tank
10. Trojan UV3200K-PTP, or equivalent, open channel, two units in parallel, 4 lamps per unit. Post aeration by URAI 36 or equivalent, 5 HP blower which will also serve mudwell and clearwell. Ultrasonic flow meter will be installed
11. One aerated sludge holding tank of 66,243 gallons effective volume

Audible and visual alarms will be installed. Chemical feed system will be constructed to supply chemicals for phosphorus removal and pH control. A control building will be constructed. Emergency diesel generator will be provided in case of power failure to run at least 24 hours, the size of which is yet to determine

WQM Permit No. 3419401, Sewage, SIC Code 4952, **Oakland Mills STP**, 181 Bunkertown Road, McAlisterville, PA 17049.

This facility is located in Fayette Township, **Juniata County**.

Description of Proposed Action/Activity:

This permit approves the construction of sewage facilities consisting of:

A sewage treatment plant and appurtenances described in the permit application that includes a 15,000 gallon septic tank, a 1/8" mesh Biotube filter, a 15,000 gallon EQ/pre-anoxic tank (septic tank), an Orenco AX-MAX 200-28 (fixed film media treatment), an Orenco AX-MAX 125-28 (fixed film media treatment) and a UV disinfection system.

Northcentral Region: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Phone: 570.327.3636.

WQM Permit No. 1979402 A-1, Sewage, SIC Code 4952, **Suez Water Pennsylvania, Inc.**, 6310 Allentown Boulevard, Suite 104, Harrisburg, PA 17112-2739.

This existing facility is located in South Centre Township, **Columbia County**.

Description of Proposed Action/Activity: Installation of dechlorination inside the existing outfall pit.

WQM Permit No. 1720405, Sewage, SIC Code 4952, **Carol Wilson**, 156 Wright Road, Mahaffey, PA 15757-5726.

This proposed facility is located in Greenwood Township, **Clearfield County**.

Description of Proposed Action/Activity: Construction of a new small flow treatment facility replacing an existing malfunctioning onlot system.

WQM Permit No. 4920401, Sewage, SIC Code 4952, **Snydertown Borough**, 61 S Main Street, Sunbury, PA 17801-5675.

This proposed facility is located in Snydertown Borough, **Northumberland County**.

Description of Proposed Action/Activity: Replacement of the existing wastewater treatment facility.

WQM Permit No. 4905403 A-2, Sewage, SIC Code 4952, **PA American Water Co.**, 105 Sodom Road, Milton, PA 17847-9232.

This existing facility is located in Delaware Township, **Northumberland County**.

Description of Proposed Action/Activity: Installation of a tablet de-chlorinator in order to reduce levels of total residual chlorine in the existing discharge.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Email: RA-EPNPDES_SWRO@pa.gov.

WQM Permit No. 486S020 A-2, Sewage, SIC Code 4952, **Brownsville Municipal Authority**, P.O. Box 330, Brownsville, PA 15417-0330.

This existing facility is located in Brownsville Borough, **Fayette County**.

Description of Proposed Action/Activity: Construction of a 12" diameter sewer line on Water Street.

WQM Permit No. 5620403, Sewage, SIC Code 8800, **Indian Lake Borough**, 1301 Causeway Drive, Central City, PA 15926.

This proposed facility is located in Indian Lake Borough, **Somerset County**.

Description of Proposed Action/Activity: The Applicant proposes to construct a new SRSTP to serve Lot # 2 in the Pine Cove Subdivision. The SRSTP will discharge to two 2,000-gallon holding tanks and later hauled off-site for final treatment/disposal.

WQM Permit No. 5620404, Sewage, SIC Code 8800, **Indian Lake Borough**, 1301 Causeway Drive, Central City, PA 15926.

This proposed facility is located in Indian Lake Borough, **Somerset County**.

Description of Proposed Action/Activity: The Applicant proposes to construct a new SRSTP to serve Lot # 3 in the Pine Cove Subdivision. The SRSTP will discharge to two 2,000-gallon holding tanks and later hauled off-site for final treatment/disposal.

WQM Permit No. 5620405, Sewage, SIC Code 8800, **Indian Lake Borough**, 1301 Causeway Drive, Central City, PA 15926.

This proposed facility is located in Indian Lake Borough, **Somerset County**.

Description of Proposed Action/Activity: The Applicant proposes to construct a new SRSTP to serve Lot # 4 in the Pine Cove Subdivision. The SRSTP will discharge to two 2,000-gallon holding tanks and later hauled off-site for final treatment/disposal.

WQM Permit No. 0271412 A-5, Sewage, SIC Code 4952, **Leetsdale Borough Municipal Authority**, 10 Sixth Street, Leetsdale, PA 15056-1303.

This existing facility is located in Leetsdale Borough, **Allegheny County**.

Description of Proposed Action/Activity: The Authority proposes to construct two new aerobic digestion tanks at the existing Leetsdale Borough Municipal Authority STP. This permit also allows for the construction of the proposed Edgeworth Lane force main extension. This new force main will eliminate any surcharging concerns in the area and will tie directly into the wet well at the existing STP.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450109 Authorization/ Issuance	Stroudsburg Pocono Airpark, LLC P.O. Box 407 Stroudsburg, PA 18360	Monroe County	Smithfield Township	UNT to Sambo Creek (CWF, MF), EV Wetlands
PAD540020 Authorization/ Issuance	PPL Electric Utilities Corporation 2 North 9th Street Allentown, PA 18101-1139	Schuylkill County	Hegins Township	Pine Creek (CWF, MF), EV Wetlands

Southcentral Region: Waterways & Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD210018 A-2 Issued	Landmark Homes at Cedar Run, LLC 1737 West Main Street Ephrata, PA 17522	Cumberland County	Borough of Mechanicsburg	UNT Cedar Run (CWF)
PAD210061 Issued	Samuel F. Cressler 9400 Molly Pitcher Highway Shippensburg, PA 17257	Cumberland County	Shippensburg Borough	Middle Spring Creek (CWF, MF)

Southwest Region: Dana Drake, Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD020004-2	Redevelopment Authority of Allegheny County 112 Washington Place Pittsburgh, PA 15219	Allegheny County	Coraopolis Borough Moon Township Robinson Township	Montour Run (TSF)

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Email: RA-EPREGIONALPERMIT@pa.gov.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150175 Authorization	PA Turnpike Commission P.O. Box 67676 Harrisburg, PA 17106-7676	Chester County	Charlestown Township	Pickering Creek (HQ-TSF) and Valley Creek (EV, MF)

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

PAG-01	General Permit for Discharges for Stormwater Discharges Associated with Small Construction Activities.
PAG-02	General Permit for Discharges of Stormwater Associated with Construction Activities
PAG-03	General Permit for Discharges of Stormwater from Industrial Activities
PAG-04	General Permit for Discharges from Small Flow Treatment Facilities
PAG-05	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-06	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-07	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-08	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-08 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-08 General Permit Coverage
PAG-09	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-09 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-09 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone Number</i>
PAC350094 Authorization/ Issuance	Department of Conservation and Natural Resources 400 Market Street Harrisburg, PA 17101-1832	Lackawanna County	Benton Township	South Branch of Tunkhannock Creek (TSF, MF)	Lackawanna County Conservation District 1038 Montdale Road Scott Township, PA 18447 570-382-3086
PAC450018 Authorization/ Issuance	New GVPT LLC 308 E. Lancaster Ave. Suite 235 Wynnewood, PA 19096-2147	Monroe County	East Stroudsburg Borough	Brodhead Creek (CWF, MF)	Monroe County Conservation District 8050 Running Valley Road Stroudsburg, PA 18347 570-629-3060
PAC480069 A-2 Authorization/ Issuance	Lehigh University 461 Webster St, 3A Bethlehem, PA 18015	Northampton County	Bethlehem City	Lehigh River (WWF, MF)	Northampton County Conservation District 14 Gracedale Ave Greystone Building Nazareth, PA 18064-9211 610-829-6276

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Southcentral Region: Waterways and Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone Number</i>
PAC210217 Issued	LGVS Partners 3434 Trindle Road Camp Hill, PA 17011	Cumberland County	Silver Spring Township	Conodoguinet Creek (WWF, MF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC210219 Issued	Vildana Muminovic 810 Crooked Stick Drive Mechanicsburg, PA 17050	Cumberland County	Silver Spring Township	Conodoguinet Creek (WWF, MF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC210186 Issued	Sporting Hill I, LP 2 Kacey Court Suite 201 Mechanicsburg, PA 17055	Cumberland County	Hampden Township	Conodoguinet Creek (WWF, MF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC380189 Issued	Nelson Martin 152 Flanagan Road Richland, PA 17087	Lebanon County	Jackson Township	Tulpehocken Creek (TSF, MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222, 412-442-4000.

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Location and Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone Number</i>
PAC020233 A2	Pennsylvania Turnpike Commission P.O. Box 67676 Harrisburg, PA 17106-7676	Marshall Township	UNT to Brush Creek (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020561	Maronda Homes, LLC 11 Timberglen Drive Imperial, PA 15126	Franklin Park Borough	Fish Run (CWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020622	Elmhurst Group One Bigelow Square Pittsburgh, PA 15219	City of Pittsburgh	Monongahela River (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020592	Burns Scalo Development, LLC 965 Greentree Road Suite 400 Pittsburgh, PA 15220	South Fayette Township	Chartiers Creek (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020271	The Abbey Community, LLC 11 Timberglen Drive Imperial, PA 15126	Jefferson Hills Borough	Lick Run (TSF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010

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<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Location and Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone Number</i>
PAC020607	AR Building Company, Inc. 310 Seven Fields Boulevard Suite 350 Seven Fields, PA 16046-4343	Kennedy Township	Chartiers Creek (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020013 A1	Drury Southwest, Inc. 101 South Farrar Drive Cape Girardeau, MO 63701	Robinson Township	Campbell's Run (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020641	Corbett Investors, LLC 1585 Frederick Boulevard Akron, OH 44320	Ross Township	UNT to Girty's Run (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020577	EIG14T 3221 West Big Beaver Suite 111 Troy, MI 48084-2810	McCandless Township	Little Pine Creek (TSF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020458	Memory Lane Venture, LLC 112 Hetherton Drive Pittsburgh, PA 15237	Franklin Park Borough	Lowries Run (TSF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020610	McNeilly Realty Associates 801 McNeilly Road Pittsburgh, PA 15226	Jefferson Hills Borough	Peters Creek (TSF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC560044	John Toth 365 Bassett Road Hooversville, PA 15936	Hooversville Borough	Stonycreek River (TSF)	Somerset County Conservation District Somerset County Ag Center 6024 Glades Pike Suite 103 Somerset, PA 15501 814-445-4652

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality & County</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC430048	Sharpsville (Buckeye) DPP, LLC 9010 Overlook Boulevard Brentwood, TN 37027	South Pymatuning Township Mercer County	Shenango River Tributary	Mercer County Conservation District 17137 Route 6 Smethport, PA 16749 814-887-4001
PAC430050	Buhl Park Corporation 715 Hazen Road Hermitage, PA 16148	Hermitage City Mercer County	Thornton Run (Lake Julia) WWF	Mercer County Conservation District 17137 Route 6 Smethport, PA 16749 814-887-4001

*General Permit Type—PAG-03**Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.*

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality & County</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAG034873	Sunoco Partners Market & Terminal LP 1314 Point Township Drive Northumberland, PA 17857-8854	Point Township Northumberland County	Unnamed Tributary of Susquehanna River (CWF, MF)—5-E	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636

*General Permit Type—PAG-09 (SSN)**Northwest Region, Clean Water Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6942, RA-EPNPDES_NWRO@pa.gov.*

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality & County</i>	<i>Site Name</i>	<i>Contact Office & Phone No.</i>
PAG098309	Buerks Septic Service 1039 Bruxelles Street Saint Marys, PA 15857-1806	Saint Marys City Elk County	Ron Buerk Farm Biosolids Site Fields E—H	Northwest Region Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942

*General Permit Type—PAG-12**Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.*

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality & County</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAG124870	Cotner Farms Inc. 970 Rushtown Road Danville, PA 17821-9292	Rush Township Northumberland County	Unnamed Tributary of Logan Run (CWF, MF) and Carbon Run (CWF, MF) Watershed(s) 5-E and 6-B	DEP Southcentral Regional Office Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717.705.6639

*General Permit Type—PAG-13**Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401.*

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality & County</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAG130086	Ridley Park Borough 105 E. Ward Street Ridley Park, PA 19078-3010	Ridley Park Borough Delaware County	Stoney Creek (WWF, MF) and Little Crum Creek (WWF, MF) 3-G	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
PAG130032	East Norriton Township 2501 Stanbridge Street East Norriton, PA 19401-1617	East Norriton Township Montgomery County	Unnamed Tributary to Stony Creek (TSF, MF), Stony Creek (TSF, MF) and Sawmill Run (WWF, MF) 3-F	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under sec-

tion 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*

unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Permit No. 4520503, Public Water Supply.

Applicant	Pennsylvania American Water Company 852 Wesley Park Drive Mechanicsburg, PA 17055
Township and County	Middle Smithfield Township, Monroe County
Responsible Official	Mr. Bruce Aiton Vice-President—Engineering Pennsylvania American Water Company 852 Wesley Park Drive Mechanicsburg, PA 17055
Type of Facility	Public Water Supply
Consulting Engineer	Daniel J Hopkins, P.E. Entech Engineering, Inc. 201 Penn Street P.O. Box 32 Reading, PA 19603
Operation Permit issued	November 12, 2020

Permit No. 2409013, Public Water Supply.

Applicant	Pennsylvania American Water Company 852 Wesley Park Drive Mechanicsburg, PA 17055
Township and County	Kingston Township Luzerne County
Responsible Official	Mr. Bruce Aiton Vice-President—Engineering Pennsylvania American Water Company 852 Wesley Park Drive Mechanicsburg, PA 17055
Type of Facility	Public Water Supply

Consulting Engineer	Ralph R. Wawrzyniakowski Jr EIT Pennsylvania American Water 500 Noblestown Rd Carnegie, PA 15106
Operation Permit issued	October 20, 2020

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0620512, Public Water Supply.

Applicant	Kirbyville Farm Market LLC
Municipality	Richmond Township
County	Berks County
Responsible Official	Ethan Burkholder, Owner 14030 Kutztown Road Fleetwood, PA 19522
Type of Facility	Installation of sodium hypochlorite disinfection, cation exchange softening, nitrate removal, storage and booster pumps.

Consulting Engineer	Scott M. Rights, P.E. Steckbeck Engineering Associates 279 N Zinns Mill Rd Lebanon, PA 17042
Permit to Construct Issued	November 13, 2020

Permit No. 5020504 MA, Minor Amendment, Public Water Supply.

Applicant	Millerstown Borough Waterworks
Municipality	Millerstown Borough
County	Perry County
Responsible Official	Robert Shipp, Council President P.O. Box 739 Millerstown, PA 17062
Type of Facility	Improvements to existing finished water tank.
Consulting Engineer	Justin J. Mendinsky, P.E. Herbert, Rowland & Grubic Inc. 369 East Park Drive Harrisburg, PA 17111
Permit to Construct Issued	October 16, 2020

Permit No. 3620527 MA, Minor Amendment, Public Water Supply.

Applicant	Columbia Water Company
Municipality	Columbia Borough
County	Lancaster County
Responsible Official	David T. Lewis General Manager 220 Locust Street Columbia, PA 17512
Type of Facility	Rehabilitation of the existing 2.047 MG welded, steel Prospect Road finished water storage tank.

Consulting Engineer Diana M. Young, P.E.
Buchart-Horn, Inc.
445 West Philadelphia Street
York, PA 17401

Permit to Construct October 29, 2020
Issued

Permit No. 0120509 MA, Minor Amendment, Public Water Supply.

Applicant **Littlestown Borough Authority**

Municipality Littlestown Borough

County **Adams County**

Responsible Official Chuck Kellar, Borough Manager
41 South Columbus Avenue
Littlestown, PA 17340-1612

Type of Facility Casing extension and pitless adapter for Well No. 6.

Consulting Engineer Staci A. Hartz, P.E.
Herbert Rowland and Grubic Inc.
369 East Park Drive
Harrisburg, PA 17111

Permit to Construct November 10, 2020
Issued

Permit No. 3620528 MA, Minor Amendment, Public Water Supply.

Applicant **Tamarack & Spread Eagle Mobile Home Park**

Municipality Providence Township

County **Lancaster County**

Responsible Official John Osborne
Director of Facilities
363 Lancaster Pike Road
New Providence Township, PA 17560

Type of Facility Installation of a new pump in Well No. 2, a new pitless adaptor and changing the designation from emergency to permanent.

Consulting Engineer Scott M. Rights, P.E.
Steckbeck Engineering Associates
279 N Zinns Mill Rd
Lebanon, PA 17042

Permit to Construct November 10, 2020
Issued

Permit No. 2120507 MA, Minor Amendment, Public Water Supply.

Applicant **Shippensburg Borough Authority**

Municipality Southampton Township

County **Cumberland County**

Responsible Official Kevin Plasterer
Authority Secretary
111 North Fayette Street
P.O. Box 129
Shippensburg, PA 17257-0129

Type of Facility Replacement of the fluoride chemical metering pump.

Consulting Engineer Dennis Hammaker, P.E.
RETTEW Associates, Inc.
3020 Columbia Avenue
Lancaster, PA 17603

Permit to Construct November 9, 2020
Issued

Operation Permit No. 2920501 MA issued to: **McConnellsburg Borough Municipal Authority (PWS ID No. 4290005)**, McConnellsburg Borough, **Fulton County** on November 10, 2020 for facilities approved under Construction Permit No. 2920501 MA.

Operation Permit No. 0620511 MA issued to: **Pennsylvania American Water Company (PWS ID No. 3060069)**, Spring Township, **Berks County** on November 16, 2020 for facilities approved under Construction Permit No. 0620511 MA.

Transferred Comprehensive Operation Permit No. 3060034 issued to: **Mobile Realty 8, LLC (PWS ID No. 3060034)**, Perry Township, **Berks County** on October 21, 2020. Action is for a Change in Ownership for Windsor Caste MHP, Berks County for the operation of facilities previously issued to LeMaKaDe Mobile Home Park.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 4920503, Construction. Public Water Supply.

Applicant **Herndon Borough Jackson Township Joint Municipal Authority**
P.O. Box 381
Herndon, PA 17830

Borough and Township Herndon Borough & Jackson Township

County **Northumberland County**

Type of Facility Public Water Supply

Consulting Engineer Edward Brown, P.E.
Larson Design Group
1000 Commerce Park Drive
Suite 201
Williamsport, PA 17737

Permit Issued November 16, 2020

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 3020504, Major Amendment. Public Water Supply.

Applicant **Southwestern Pennsylvania Water Authority**
1442 Jefferson Road
P.O. Box 187
Jefferson, PA 15344

Township or Borough Franklin, German and Richhill Townships

County **Greene County**

Responsible Official Timothy Faddis, Manager

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Suite 200
Cheswick, PA 15024

Permit Issued November 13, 2020

Permit No. 0220516, Major Amendment. Public Water Supply.

Applicant	Pennsylvania American Water Company 852 Wesley Drive Mechanicsburg, PA 17055
Borough or Township	Robinson Township
County	Washington County
Responsible Official	Bruce Ainton
Type of Facility	Water system improvements
Consulting Engineer	Pennsylvania American Water Company 852 Wesley Drive Mechanicsburg, PA 17055
Permit Issued	November 12, 2020

Permit No. 6320502MA, Minor Amendment.

Applicant	Authority of the Borough of Charleroi 3 McKean Avenue Charleroi, PA 15022
Township or Borough	Fallowfield Township
County	Washington County
Responsible Official	Charles Cardinale General Manager
Type of Facility	Water system
Consulting Engineer	KLH Engineers, Inc. 5173 Campbells Run Road Pittsburgh, PA 15205
Permit Issued	November 2, 2020

Operations Permit issued to: **Municipal Authority of Westmoreland County**, 124 Park & Pool Road, New Stanton, PA 15672, **PWSID No. 5260036**, Hempfield and Forward Townships, **Westmoreland and Allegheny Counties** on November 2, 2020 for the operation of facilities approved under permit #2619505 for the operation of the chemical feed systems at the West Point, Forward #1 and Forward #2 water storage tanks.

Operations Permit issued to: **Tri-County Joint Municipal Authority**, 26 Monongahela Avenue, P.O. Box 758, Fredericktown, PA 15333, **PWSID No. 5630045**, East Bethlehem Township, **Washington County** on November 10, 2020 for the operation of facilities approved under permit #6320503 for the operation of the new chlorine injection location and to discontinue feeding fluoride at the Tri-County Joint Municipal Authority's water treatment plant.

Operations Permit issued to: **Commission of Waterworks of Salisbury Borough**, P.O. Box 343, Salisbury, PA 15558, **PWSID No. 4560041**, Salisbury Borough, **Somerset County** on November 12, 2020 for the operation of facilities approved under permit #5619506 for the operation of the GridBee mixing system in the water storage tank in Salisbury Borough.

Operations Permit issued to: **Hastings Municipal Authority**, 207-1 Fifth Avenue, P.O. Box 559, Hastings, PA 16646, **PWSID No. 4110013**, Hastings and Elder Townships, **Cambria County** on November 6, 2020 for the operation of facilities approved under permit #1114506 for the operation of the Mine Spring No. 1 improvements including Mine Spring Well No. 1.

Operations Permit issued to: **Creswell Heights Joint Water Authority**, 3961 Jordan Street, South Heights, PA 15081, **PWSID No. 5040063**, Crescent Township, **Beaver County** on November 2, 2020 for the operation of facilities approved under permit #0420507 for the operation of the GridBee mixing system in the Clearview water storage tank.

Operations Permit issued to: **Pittsburgh Water and Sewer Authority**, 1200 Penn Avenue, Pittsburgh, PA 15222, **PWSID No. 5020038**, City of Pittsburgh, **Allegheny County** on November 4, 2020 for the operation of facilities approved under permit #0218518-A1 for the operation of the corrosion control optimization plan and relocation of the orthophosphate analyzer in the MFP 2 to the Zone 5 Police Station.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Aukema Well Pad, 152 Aukema Road, Meshoppen, PA 18630, Meshoppen Township, **Wyoming County**. Creston Environmental, P.O. Box 1373, Camp Hill, PA 17001, on behalf of Chesapeake Appalachia LLC, 14 Chesapeake Lane, Sayre, PA 18840, submitted a Final Report concerning remediation of soil contaminated by a release of brine from an open valve. The report is intended to document remediation of the site to meet a combination of Background and Statewide Health Standards.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

17 Eshbach Lane, 17 Eshbach Lane, Bechtelsville, PA 19505, Washington Township, **Berks County**. Crawford Environmental Services, LLC, 20 Cardinal Drive, Birdsboro, PA 18951, on behalf of Betty H. Moyer, 17 Eshbach Lane, Bechtelsville, PA 19505, Spring Valley Village, LLC, 1590 Canary Road, Quakertown, PA 18951 submitted a Final Report concerning remediation of site soil contaminated with heating oil. The Final Report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Bedford Industrial Property, 550 Sunnyside Road, Bedford, PA 15522, Bedford Township, **Bedford County**. Civil and Environmental Consultants, 333 Baldwin Road, Pittsburgh, PA 15205, on behalf of 550 Sunnyside Road LLC, 630 Freedom Business Center Drive, King of Prussia, PA 19406, submitted a Remedial Investigation, Cleanup Plan, and Final Report concerning remediation of site soil and groundwater contaminated with historic manufacturing and Underground Storage Tanks. The reports are intended to document remediation of the site to meet the Site-Specific Standard.

New Middletown Train Station, 450 West Main Street, Middletown, PA 17057, Middletown Borough, **Dauphin County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of PennDOT, 400 North Street, Fifth Floor, Harrisburg, PA 17120, submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The Final Report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

3838 and 3848 Penn Avenue, Sinking Spring, PA 19608, Borough of Sinking Spring, **Berks County**. Liberty Environmental, 505 Penn Street, Suite 400, Reading, PA 19601, on behalf of Susquehanna Bank, 307 International Circle, Hunt Valley, MD 21030, submitted a Remedial Investigation, Risk Assessment, Cleanup Plan, and Final Report concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil. The combined Report is intended to document remediation of the site to meet the Site-Specific and Residential Statewide Health Standards.

Ay Machine Company, 350 Railroad Avenue, Ephrata, PA 17522, Ephrata Borough, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Ay Machine Company, 703 Owl Hill Road, Lititz, PA 17543, and Strong Tower, LLC, 194 Bomberger Road, Lititz, PA 17543, submitted a Final Report concerning remediation

of site soil contaminated with No. 2 fuel oil. The Final Report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Gregory Meinzer Property, 580 Church Street, Landisville, PA 17538, East Hempfield Township, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Peachey Railworks, LLC, 1699 Dry Tavern Road, Denver, PA 17517, and Gregory Meinzer, 580 Church Street, Landisville, PA 17538, submitted a Final Report concerning remediation of site soil contaminated with waste agricultural activities during a railcar transfer. The Final Report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Northcentral Region: Environmental Cleanup and Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701.

Ferraro BRA Pad, Iron Bridge Road, Wyalusing, PA 18853, Terry Township, **Bradford County**. Creston Environmental, LLC, P.O. Box 1373, Camp Hill, PA 17001, on behalf of Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840, has submitted a Final Report concerning remediation of site soil contaminated with Oil Based Mud. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Repsol Oil & Gas USA, LLC—Kline (01-125) Well Site, 1777 Oak Hill Road, Troy, PA 16947, Springfield Township, **Bradford County**. Resource Environmental Management, Inc., 50 Maple Street, Montrose, PA 18801, on behalf of Repsol Oil & Gas USA, LLC, 50 Pennwood Place, Warrendale, PA 15086, has submitted a Final Report concerning remediation of site soil contaminated with produced water. The report is intended to document remediation of the site to meet the Residential Background and Statewide Health Standards.

COP Tract 231 Pad A, 121 Million Dollar Lane, Snow Shoe, PA 17771, Snow Shoe Township, **Centre County**. Tuscarora Geologic & Environmental Services, LLC, 1153 Center Road, Mifflintown, PA 17059, on behalf of ARD Operating, LLC, 33 West Third Street, Suite 300, Williamsport, PA 17701, has submitted a Final Report concerning remediation of site soil contaminated with produced water. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Whitetail Pad, 1237 Stump Lick Run Road, Frenchville, PA 16836, Goshen Township, **Clearfield County**. Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of Greylock Production, LLC, 500 Corporate Landing, Charleston, WV 25311, has submitted a Cleanup Plan concerning remediation of site soil and groundwater contaminated with brine. The cleanup plan is intended to document remediation of the site to meet the Statewide Health Standard and the Site-Specific Standard.

Stallion MVA Produced Water Release, Truman Run Road, 1.9 miles northeast of intersection with Route 414, Cammal, PA 17723, McHenry Township **Lycoming County**. Penn Environmental & Remediation, Inc., 14180 Route 6, Mansfield, PA 16933, on behalf of Stallion Oilfield Services, Ltd., 950 Corbindale Road, Suite 300, Houston, TX 77024 has submitted a Final report concerning remediation of soil contaminated with produced water. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

PPL Truck SR 890 & Brush Valley Road Diesel Release, Intersection of SR 890 & Brush Valley Road, Sunbury, PA 17801, Rockefeller Township, **Northumberland County**. PPL Electric Utilities, 1639 Church Road, Allentown, PA 18104, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Residential Statewide Health Standards.

Beimel Transportation MVA Produced Water Release, Proximal to 7991 Route 6, Wellsboro, PA 16901, Delmar Township, **Tioga County**. Penn Environmental & Remediation, Inc., 14180 Route 6, Mansfield, PA 16933, on behalf of Beimel Transportation, Inc., 420 Uhl Road, Kersey, PA 15846 has submitted a Final Report concerning remediation of site soil contaminated with produced water. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

LEDVANCE LLC, 1 Jackson Street, Wellsboro, PA 16901, Wellsboro Borough, **Tioga County**. Sanborn, Head & Associates, Inc., 1015 Virginia Drive, Suite 100, Fort Washington, PA 19034, on behalf of LEDVANCE, LLC, 200 Ballardville Street, Wilmington, MA 01887, has submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soil contaminated with Chromium. The report is intended to document remediation of the site to meet the Site-Specific Standard.

EQT Phoenix S Gas Well, 782 Antrim Road, Wellsboro, PA 16901, Duncan Township, **Tioga County**. Groundwater Sciences Corporation, 2601 Market Place Street, Suite 310, Harrisburg, PA 17110, on behalf of EQT Production Company, 625 Liberty Avenue, Suite 170, Pittsburgh, PA 15222, has submitted a Final Report concerning remediation of site groundwater and soil contaminated with flowback water. The report is intended to document remediation of the site to meet the Nonresidential Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101–6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes

conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

Lansdale Finishers, 117 South Broad Street, Lansdale, PA 19446, Lansdale Borough, **Montgomery County**. Marc Chartier, Pennoni Associates, Inc., 1900 Market Street, Suite 300, Philadelphia, PA 19103 on behalf of Jon Herzog, Commerce Pursuit Capital, LP, 1300 Virginia Drive, Suite 215, Fort Washington, PA 19034 submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site soil and groundwater contaminated with chlorinated solvents. The Report was reviewed by the Department which issued an administrative deficiency letter on November 2, 2020.

PECO Former Chester-Crosby MGP, East 2nd and Chester Street, Chester, PA 19013, City of Chester, **Delaware County**. W. Scott McCartney, PE, Wood Environmental & Infrastructure, 4600 J. Barry Court, Suite 210, Canonsburg, PA 15317 on behalf of Peter Farrand, PECO Energy Company, 2301 Market Street, Philadelphia, PA 19013 submitted a Remedial Investigation Report/Final Report concerning the remediation of site soil and groundwater contaminated with PAHs. The Report was reviewed by the Department which issued an administrative deficiency letter on November 3, 2020.

Bristol Croydon Property, 3111 State Road, Croydon, PA 19021, Bristol Township, **Bucks County**. Christopher J. Zieger, Dynamic Earth, LLC, 790 Newtown Yardley Road, Newtown, PA 18940 on behalf of Ian Katz, Croydon State, LLC, 226 East 56th Street, New York, NY 10022 submitted a Final Report concerning the remediation of site soil contaminated with chlorinated solvents. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on November 4, 2020.

Sylvania Tree & Pool Building Site, 565 North West End Boulevard (Route 309), Quakertown, PA 18951, Richland Township, **Bucks County**. Scott R. Campbell,

Earthres Group, Inc., 6912 Old Easton Road, Pipersville, PA 18947 on behalf of Stacey Hogan, Lehigh Valley Health Network, 2100 Mack Boulevard, Allentown, PA 18105 submitted a Final Report concerning the remediation of site soil contaminated with lead and No. 2 fuel oil. The Final Report demonstrated attainment of the State-wide health standard and was approved by the Department on November 4, 2020.

Langford Square, 315 Langford Road, Broomall, PA 19008, Marple Township, **Delaware County**. Paul White, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Vincent Antonini, G. Antonini Real Estate Inc., 3605 Winding Way, Newtown Square, PA 19073 submitted a Remedial Investigation Report/Cleanup Plan/Risk Assessment Report concerning the remediation of site soil and groundwater contaminated with chlorinated solvents. The Report was reviewed by the Department which issued a technical deficiency letter on November 4, 2020.

Thorndale West, 3233 Lincoln Highway, Thorndale, PA 19371, Caln Township, **Chester County**. Geoff Kristof, Aquaterra Technologies, Inc., 901 South Bolmar Street, Suite A, West Chester, PA 19382 on behalf of Arne Andersen, Thorndale West, LP, 1055 West Lakes Drive, Suite 170, Berwyn, PA 19312 submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site soil contaminated with chlorinated solvents. The Report was approved by the Department on November 5, 2020.

Phoenixville Hospital, 140 Nutt Road, Phoenixville, PA 19460, Phoenixville Borough, **Chester County**. Shaun Quinlan, Brownfield Science & Technology, Inc., 3157 Limestone Road, Cochranville, PA 19330 on behalf of Fred Diehl, Bluestone Environmental, Inc., 196 Beach Lake Highway, Honesdale, PA 18431 submitted a Final Report concerning the remediation of site soil contaminated with ethylene glycol. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on November 9, 2020.

Northeast Region: Environmental Cleanup & Brownfields Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Nanticoke Manufactured Gas Plant (Number 2 Former Gas Holder), Arch and Walnut Streets, Nanticoke, PA 18634, City of Nanticoke, **Luzerne County**. Stantec Consulting Services Inc., 400 David Drive, Suite 400, Plymouth Meeting, PA 19462, on behalf of UGI Utilities Inc., 1 UGI Drive, Denver, PA 17517, submitted a final report concerning remediation of site soil and groundwater contaminated with SVOCs, arsenic, and lead. The report documented remediation of the site to meet a combination of Site-Specific and Statewide Health Standards and was approved by DEP on October 29, 2020.

228 Creekside Manor Drive, Lot 28, 228 Creekside Manor Drive, Lot 28, Lehigh Township, **Carbon County**. Geological & Environmental Associates, 430 West Mountain Road, Plymouth, PA 18651, on behalf of Creekside Manor Inc., P.O. Box 723, Cherryville, PA 18035, submitted a Final Report concerning remediation of soil contaminated by heating oil from an aboveground storage tank. The report documented remediation of the site to meet Statewide Health Standards and was approved by DEP on November 16, 2020.

Gulf Oil Fullerton Terminal, 2451 Main Street, Whitehall, PA 18052, Whitehall Township, **Lehigh**

County. AECOM, 510 Carnegie Center, Princeton, NJ 08540, on behalf of Lucknow Highspire Terminals LLC, 900 South Eisenhower Boulevard, Middletown, PA 17057, submitted a revised, combined Remedial Investigation Report and Cleanup Plan concerning remediation of soil and groundwater contaminated by historic releases of petroleum products at the site. The report was approved by DEP on November 16, 2020.

Former Baird Medical Supply Store, 5374 & 5392 Hamilton Boulevard, Allentown, PA 18106, Lower Macungie Township, **Lehigh County**. Resource Renewal, 10 Lippincott Lane, Unit 1, Mount Holly, NJ 08060, on behalf of Summerwood Corporation, 14 Balligomongo Road, Conshohocken, PA 19428, submitted a final report concerning remediation of soil contaminated with PCBs, VOCs, SVOCs, and metals from former operations at the site, including a gasoline service station and a former junkyard. The report documented remediation of the site to meet a combination of Site-Specific and Statewide Health Standards and was approved by DEP on November 18, 2020.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110.

Harry and Darvene Daminiski Estate, 1081 West Philadelphia Avenue, Boyertown, PA 19512, Colebrookdale Township, **Berks County**. Liberty Environmental, Inc., 505 Penn Street, Reading, PA 19601, on behalf of O'Donnell, Weiss & Mattei, P.C., 41 East High Street, Pottstown, PA 19464, submitted a Remedial Investigation, Cleanup Plan, and Final Report concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Site-Specific Standard and was approved by the Department on November 18, 2020.

Northcentral Region: Environmental Cleanup and Brownfields Program Manager; 208 West Third Street, Williamsport, PA 17701.

Valley Energy Inc., Diesel Fuel Release Cleanup, 529 S Keystone Avenue, Sayre, PA 18840, Sayre Borough, **Bradford County**. Moody and Associates, Inc., 101 N Main Street, Suite 3, Athens, PA 18810, on behalf of Valley Energy, Inc., 523 S Keystone Avenue, Sayre, PA 18840, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The Final Report demonstrated attainment of the Nonresidential Statewide Health Standard and was approved by the Department on November 13, 2020.

Hybrid Drilling Clean Up Project, Interstate 80 at MM 219.9E, Danville, PA 17821, Valley Township, **Montour County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Hybrid Drilling, 37225 Barnesville-Bethesda Road, Barnesville, OH 43713, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel and hydraulic fluid. The Final Report demonstrated attainment of the Nonresidential Statewide Health Standard and was approved by the Department on October 30, 2020.

Lucas Trucking US 15N MM 162 Accident Diesel Release, US Route 15 North at Exit 162, Liberty, PA 16930, Liberty Township, **Tioga County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Lucas Trucking Corp, 9657 N Route 220 Highway, Jersey Shore, PA 17740, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The Final Report demonstrated attain-

ment of the Nonresidential Statewide Health Standard and was approved by the Department on November 9, 2020.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP3-06-03185: The H & K Group, Inc. (2052 Lucon Road, P.O. Box 196, Skippack, PA 19474) on November 17, 2020, for portable nonmetallic mineral crushing equipment, under GP3, at the I-78 construction site located in Greenwich Township, **Berks County**.

GP9-06-03185: The H&K Group, Inc. (2052 Lucon Road, P.O. Box 2052, Skippack, PA 19747) on November 17, 2020, for two diesel-fired engines, under GP9, to power portable nonmetallic mineral crushing equipment at the I-78 construction site located in Greenwich Township, **Berks County**.

GP10-06-03145A: IWCO Direct (7951 Powers Blvd, Chanhasen, MN 55317) on November 17, 2020, for six non-heatset offset printing presses, under GP10, at the printing facility located in Tilden Township, **Berks County**. The general permit authorization was renewed.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

GP5-26-00544D (AG5-26-00003B): Apollo Resources, LLC (P.O. Box 235, 150 North Ave., Yatesboro, PA 16263) on November 17, 2020, to allow to process administrative amendments which includes change of ownership to Apollo Resources, LLC for Connellsville Compressor Station, located in Dunbar Township, **Fayette County**.

GP5-63-01000A (AG5-63-00010A): EQM Poseidon Midstream, LLC (2200 Energy Drive, Canonsburg, PA 15317-1001) on November 18, 2020, reauthorized continued operation of the previously installed sources which include: four (4) natural gas-fired G3608 Caterpillar 4SLB compressor engines each 2,370 bhp; one (1) diesel fired Cummins rated at 1,220 bhp; one (1) 225 MMscfd TEG Dehydrator with 2.0 MMBtu/hr reboiler; one (1) EnviroTherm International enclosed flare rated at 7.0 MMBtu/hr; two (2) produced water tanks; one (1) truck loadout; pigging operations, miscellaneous blowdown emissions; and fugitives at their Kryptonite Compressor Station, located in Amwell Township, **Washington County**.

GP5-65-00974C (AG5-65-00005A): Apollo Resources, LLC (P.O. Box 235, 150 North Ave., Yatesboro, PA 16263) on November 18, 2020, to allow to process administrative amendments which includes change of ownership to Apollo Resources, LLC for Unity Compressor Station, located in Unity Township, **Westmoreland County**.

GP5-65-01020C (AG5-65-00006A): Apollo Resources, LLC (P.O. Box 235, 150 North Avenue, Yatesboro, PA 16263) on November 17, 2020, to allow to process administrative amendments which includes change of ownership to Apollo Resources, LLC for Hribal Compressor Station, located in East Huntingdon Township, **Westmoreland County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

35-00079A: Westlake Plastics Company (91 Hickory Street, Mayfield, PA 18433) issued on November 17, 2020 for the installation and operation of a natural gas fired boiler with low NO_x burner and FGR system to control NO_x emissions at the facility located in Mayfield Borough, **Lackawanna County**.

39-00110A: Silgan Containers Manufacturing Corp. (8201 Industrial Drive, Breinigsville, PA 18031) issued on November 16, 2020 for Food Can Assembly Lines with filters at their facility located in Upper Macungie Township, **Lehigh County**.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

07-03058B: NPC, Inc. (P13710 Dunnings Highway, Claysburg, PA 16625-7802), on November 17, 2020, for three digital presses at the Claysburg printing facility in Greenfield Township, **Blair County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6940.

10-368G: MarkWest Bluestone Gas Processing Plant (Hartman Road, Evans City, PA 16033), on November 3, 2020 issued a Plan Approval for the installation of a 64.8 MMBtu/hr natural gas-fired process heater in Jackson Township, **Butler County**. This is a Title V facility.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543.

Contact: Edward Wiener, Chief, Source Registration at 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) issued on November 20, 2020 a Plan Approval for installation of air pollution sources at the following facility:

IP20-000351: The Children's Hospital of Philadelphia (3401 Civic Center Boulevard, Philadelphia, PA

19104) on November 22, 2020, was issued a Plan Approval for the installation of air emission sources at a hospital, in the City of Philadelphia, **Philadelphia County**. The air emission sources that are part of the Plan Approval are six (6) boilers firing natural gas or ultra-low sulfur (ULS) No. 2 heating oil each rated 29.629 MMBtu/hr (natural gas)/720 HP (natural gas and oil), and three (3) emergency generators firing ultra-low sulfur (ULS) No. 2 heating oil each rated 2789 HP. The plan approval contains operating, monitoring, and recordkeeping requirements to ensure operation within all applicable requirements.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

09-0053C: Greif Packaging LLC (695 Louis Drive, Warminster, PA 18974-2825) on November 19, 2020 an extension for the installation and operation of a new steel drum exterior paint spray booth and enclosure, a steel drum exterior paint spray booth removal of spray booth in Warminster Township, **Bucks County**.

15-0081C: Johnson Matthey Inc/West Whiteland (1401 King Road, West Chester, PA 19380-1467) on November 19, 2020 an extension for temporary operation of wet and dry scrubbers in West Whiteland Township, **Chester County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-05004U: Pixelle Specialty Solutions, LLC (228 South Main Street, Spring Grove, PA 17362-1000) on November 17, 2020, for the installation of two 115 MMBtu/hr natural gas burners in the #3 Recovery Boiler (ID 037) which will be limited by an annual fuel limitation of 225.49 mmscf of natural gas, upgrade of the PLC software and various hardware of the Hardwood Digester (ID 112) to increase pulp production by 2.1%, and upgrades to the water removal system of paper machines #1 and #8 (contained in ID 115) to increase paper production by approximately 8% at the pulp and paper mill in Spring Grove Borough, **York County**. The plan approval was extended.

50-05001A: Texas Eastern Transmission/Shermans Dale (425 Texas Eastern Road, Shermans Dale, PA 17090) on November 19, 2020, for the construction of two (2) new natural gas-fired simple cycle turbines at the Shermans Dale Compressor Station located in Carroll Township, **Perry County**. These new turbines will replace two (2) GE turbines. The turbines will be built with SoLoNO_x dry low NO_x (DLN) technology for the control of NO_x and equipped with oxidation catalysts for the control

of CO, VOCs and organic hazardous air pollutants (HAPS). The facility is also replacing the current 440 bhp emergency generator (Source ID 033) with a Waukesha VGF48GL 1,175 bhp emergency, natural gas, emergency generator. The project will also include the installation of two (2) fuel gas heaters, each rated at 1.47 MMBtu/hr heat input, and five (5) 33-gallons separator vessels used to collect pipeline liquids. The plan approval was extended.

06-05033A: Texas Eastern Transmission/Bernville (306 Station Road, Robeson, PA 19551) on November 19, 2020, for the construction of two (2) new natural gas-fired simple cycle turbines at the Bernville Compressor Station located in North Heidelberg Township, **Berks County**. These new turbines will replace two (2) GE turbines. The turbines will be built with SoLoNO_x dry low NO_x (DLN) technology for the control of NO_x and equipped with oxidation catalysts for the control of CO, VOCs and organic hazardous air pollutants (HAPS). The facility is also replacing the current 445 bhp emergency generator (Source ID 033) with a Waukesha VGF48GL 1,175 bhp, natural gas, emergency generator. The project will also include the installation of two (2) fuel gas heaters, each rated at 1.47 MMBtu/hr heat input, and five (5) 33-gallons separator vessels used to collect pipeline liquids. The plan approval was extended.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

04-00748: ARDEX, L.P. (400 Ardex Park Dr., Aliquippa, PA 15001) on November 16, 2020, to ARDEX, L.P. for the expansion of, and continued operation of the Aliquippa Plant to produce high performance dry and liquid flooring and tiling products located in Center Township, **Beaver County**. The new expiration date is May 28, 2021.

26-00575A: Green Ridge Cemeteries, Inc. (2901 Memorial Blvd., Connellsville, PA 15425) plan approval extension effective on November 28, 2020, with expiration date of May 28, 2021, to extend the period of temporary operation of the crematory at the referenced facility in Bullsken Township, **Fayette County**.

26-00588B: Laurel Mountain Midstream, LLC (Park Place Corporate Center 2, 2000 Commerce Dr, Pittsburgh, PA 15275) extension effective November 28, 2020, to extend the period of installation and continued temporary operation of three (3) compressor engines, two (2) gas-fired turbines, one (1) emergency generator, two (2) dehydrators, two (2) reboilers, one (1) glycol processing unit, and five (5) produced water storage tanks authorized under plan approval PA-26-00588B, until May 28, 2021, at Shamrock Compressor Station located in German Township, **Fayette County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6940.

43-270L: CCL Container Corporation (1 Llodio Drive, Hermitage, PA 16148) on October 27, 2020, effective October 27, 2020, has issued a plan approval extension for more time to install and initially operate a replacement regenerative thermal oxidizer in Hermitage City, **Mercer County**. This is a State Only facility. This will expire on April 30, 2021.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

38-05017: Greater Lebanon Refuse Authority (1610 Russell Road, Lebanon, PA 17046-1437) on November 16, 2020, for the municipal waste landfill located in North Lebanon Township, **Lebanon County**. The Title V permit was renewed.

06-05112: WBLF Acquisition Co., LLC (455 Poplar Neck Road, Birdsboro, PA 19508-8300) on November 12, 2020, for the Western Berks Landfill located in Cumru Township, **Berks County**. The Title V permit was renewed.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

15-00148: Sikorsky Commercial Inc. (110 Stewart Huston Dr., Coatesville, PA 19320) on November 17, 2020 for a Non-Title V Facility, State-Only, Synthetic Minor Permit for spray booths and emergency generators located at a helicopter support/manufacturing facility in Sadsbury Township, **Chester County**.

09-00032: Eureka Stone Quarry, Inc. (800 Lower State Rd., Chalfont, PA 18914) on November 19, 2020 for renewal of the State Only Operating Permit for a facility comprising a stone crushing operation and two asphalt plants located in Warrington Township, **Bucks County**.

46-00142: Custom Processing Services, LLC (461 State Street, East Greenville, PA 18041) on November 19, 2020 for the renewal of a State Only, Natural Minor Operating Permit Renewal for the customized grinding, milling, blending, and drying services of various mineral products performed at this facility in East Greenville Borough, **Montgomery County**.

09-00163: H&K Group Blooming Glen Quarry (901 Minsi Trail, Blooming Glen, PA 18911) on November 19, 2020 for the renewal of a State Only, Natural Minor Operating Permit for an aggregate processing plant in Hilltown Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

31-03001: Yellow Springs Hardwoods (4683 Brick Yard Road, Alexandria, PA 16611-2829) on November 12, 2020, for the hardwood processing facility located in Porter Township, **Huntingdon County**. The State-Only Permit was renewed.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

04-00084: Anchor Hocking, LLC (400 9th St., Monaca, PA 15061-1862) on November 17, 2020, the Department of Environmental Protection renewed a Synthetic Minor State-Only Operating Permit for the operation of a pressed and blown glass and glassware manufacturing facility located in Monaca Borough, **Beaver County**. The air quality permit includes operating requirements, monitoring requirements, and recordkeeping requirements for the site, including synthetic minor operating permit restrictions such as the use of a certified CEMS system, among other monitoring and recordkeeping requirements.

63-00893: Master Woodcraft, Inc. (100 Stationvue Lane, Washington, PA 15301-6184) on November 17, 2020, the Department of Environmental Protection renewed a State-Only Operating Permit for the operation of a custom commercial woodworking facility located in Chartiers Township, **Washington County**. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The permit includes emission restrictions, operating requirements, monitoring requirements, work practice standards, and recordkeeping requirements for the site.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

16-00149: Clarion Laminates, LLC (301 Fiberboard Road, Shippenville, PA 16254). On November 18, 2020, the Department issued the renewal of the State Only Operating Permit for the facility located in Paint Township, **Clarion County**. The primary sources at the facility include 2 natural gas fired thermal oil heaters; 8 natural gas fired space heaters; 2 laminating & saw lines; 3 profiling lines; a degreaser unit; a bonding line; and dust transfer processes. The facility is a Natural Minor. Potential emissions for all pollutants are below the major source thresholds. Potential emissions are as follows: 41.083 tpy PM; 41.082 tpy PM₁₀; 4.0 tpy NO_x; 2.16 tpy CO; 0.022 tpy SO_x; 0.19 tpy VOC; and 4,126 tpy CO₂. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

33-00159: Brookville Mining Equipment Corporation (175 Evans Street, Brookville, PA 15825). On November 20, 2020, the Department issued the renewal of the State Only Operating Permit for the facility located in Pine Creek Township, **Jefferson County**. The facility manufactures and restores mining and railroad cars and other equipment. The primary sources at the facility include spray booths for surface coating, a heater for the booths and a parts cleaner. The permit also includes the sources at the Pickering Street Facility (spray booth and oven). The facility is a Natural Minor and has no potential emissions of any pollutant over the major source thresholds. The facility uses some coatings that contain the Target HAP so the requirements for 40 CFR 63 Subpart HHHHHH are included in the renewal permit. The renewal permit also contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) issued a renewal for a Minor State Only Operating Permit for the following facility:

OP20-000033: Citizens Bank Park (One Citizens Bank Park Way, Philadelphia, PA 19148) for the operation of a baseball stadium in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include three (3) 191 HP (or 8.0 MMBtu/hr) boilers firing diesel and natural gas, an 1,818 BHP (or 1,250 kW) natural gas-fired generator, and a 2,889 BHP (or 2,000 kW) natural gas-fired generator. Both generators are equipped with oxidation catalyts.

The operating permit has been issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

The City of Philadelphia, Air Management Services (AMS) issued a renewal for a Minor State Only Operating Permit for the following facility:

OP18-000013: Frontida BioPharm, Inc. (1100 Orthodox Street, Philadelphia, PA 19124) for the operation of a pharmaceutical product manufacturing facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include manufacturing processes (4 coating pans, packaging and granulation operations, 8 alcohol-based electric tray drying ovens, and 5 modules), eleven (11) combustion units burning natural gas each less than 2.86 MMBtu/hr, a 277 Horsepower diesel emergency generator, a 145 Horsepower diesel emergency generator, a wastewater pretreatment system, two natural gas-fired catalytic oxidizers rated at 3.0 MMBtu/hr and 4.0 MMBtu/hr, and eight (8) dust collectors. Exhaust from packaging, coating, and granulation operations are controlled by dust collectors and the exhaust from the drying ovens, wastewater pretreatment system, and modules are controlled by one of the two catalytic oxidizers.

The operating permit has been issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

The City of Philadelphia, Air Management Services (AMS) issued an initial Minor State Only Operating Permit for the following facility:

OP20-000026: Lutheran Theological Seminary at Philadelphia (7301 Germantown Avenue, Philadelphia, PA 19119) for the operation of an educational facility in the City of Philadelphia, **Philadelphia County**. The facility's air emissions sources include one (1) 1.2 MMBtu/hr boiler, one (1) 2.0 MMBtu/hr boiler, one (1) 1.01 MMBtu/hr boiler, two (2) 1.75 MMBtu/hr gas boilers—all firing natural gas, and one (1) 154 kW emergency generator firing diesel.

The operating permit has been issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, New Source Review Chief—Telephone: 484-250-5920.

09-00004: Oliver Healthcare Packaging Inc. (905 Pennsylvania Boulevard, Feasterville, PA 19053). On November 17, 2020, the State Only Operating Permit was amended to incorporate the conditions of Plan Approval 09-0004A for the a flexographic, two-color printing press with rotary screen unit to apply an adhesive strip, and a drying oven and infrared (IR) dryers for drying/curing ink at the facility located in Lower Southampton Township, **Bucks County**. The permit includes monitoring, recordkeeping, and reporting requirements designed to keep the facility within all applicable air quality requirements. The Administrative Amendment of the State-Only Operating Permit for this facility is issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

65-00693: USA Valley Landfill, Inc. (6015 Pleasant Valley Rd., Irwin, PA 15642-8808) on November 5, 2020, an Administrative Amendment to change the name of permit contact in the Title V Operating Permit renewal to USA Valley Landfill, Inc. for their facility located in Penn Township, **Westmoreland County**.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

Coal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Melanie Ford-Wigfield).

Permit No. 32190201 and NPDES No. PA 0279714. Robindale Energy Services, Inc., 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920, commencement, operation and restoration of a bituminous surface mine in Young Township, **Indiana County**, affecting 84.1 acres. Receiving streams: Coal Run, unnamed tributary to Aultmans Run, to Conemaugh River to Kiskiminetas River to Allegheny River, to Ohio River, classified for the following use: trout stocked fishes. There are no potable water supply intakes within 10 miles downstream. Application received: May 1, 2019. Permit Issued: November 19, 2020.

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

Permit No. 03030102. Bedrock Mines, LP, 111 Freeport Road, Pittsburgh, PA 15215. Revision application for land use change from forestland to unmanaged natural habitat to an existing bituminous surface mine, located in Sugarcreek and East Franklin Townships, **Armstrong County**, affecting 23.5 acres. Receiving streams: Unnamed tributary to Long Run and to Long Run, to Patterson Creek, to Buffalo Creek, to the Allegheny River, classified for the following use(s): TSF. Application received: July 24, 2020. Permit revision issued: November 13, 2020.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 54931601R5. Sherman Coal Co., Inc. (P.O. Box 93, Elysburg, PA 17834), renewal of an existing anthracite coal preparation plant operation in Frailey Township, **Schuylkill County** affecting 16.6 acres. Receiving stream: Middle Creek. Application received: May 1, 2019. Renewal issued: November 19, 2020.

Permit No. PAM111041R. Sherman Coal Co., Inc. (P.O. Box 93, Elysburg, PA 17834), renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on Surface Mining Permit No. 54931601 in Frailey Township, **Schuylkill County**, receiving stream: Middle Creek. Application received: May 1, 2019. Renewal issued: November 19, 2020.

Permit No. 54931601C4. Sherman Coal Co., Inc. (P.O. Box 93, Elysburg, PA 17834), correction of an existing anthracite coal preparation plant operation to add 2.4 acres to the permit for a total 16.6 acres in Frailey Township, **Schuylkill County**. Receiving stream: Middle Creek. Application received: October 17, 2019. Renewal issued: November 19, 2020.

Permit No. PAM111041C. Sherman Coal Co., Inc. (P.O. Box 93, Elysburg, PA 17834), correction add acres for coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on Surface Mining Permit No. 54931601 in Frailey Township, **Schuylkill County**, receiving stream: Middle Creek. Application received: October 30, 2019. Renewal issued: November 19, 2020.

Permit No. 54840201R7. Wheelabrator Culm Services, Inc. (100 Arboretum Drive, Suite 310, Portsmouth, NH 03801), renewal of an existing anthracite coal refuse reprocessing and coal refuse disposal operation in Mahanoy Township and Shenandoah Borough, **Schuyl-**

kill County affecting 208.8 acres. Receiving stream: Mahanoy Creek. Application received: August 28, 2020. Renewal issued: November 19, 2020.

Permit No. PAM111019R2. Wheelabrator Culm Services, Inc. (100 Arboretum Drive, Suite 310, Portsmouth, NH 03801), renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on Surface Mining Permit No. 54840201 in Mahanoy Township and Shenandoah Borough, **Schuylkill County**, receiving stream: Mahanoy Creek. Application received: August 28, 2020. Renewal issued: November 19, 2020.

Noncoal Permits Issued

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

Permit No. 65980401 and NPDES No. PA0278343. New Enterprise Stone & Lime Company, Inc., 3912 Brumbaugh Road, P.O. Box 77, New Enterprise, PA 16665. Issuance of a new NPDES permit associated with an existing large noncoal surface mine, located in Donegal Township, **Westmoreland County**, affecting 70.8 acres. Receiving streams: Unnamed Tributary to Indian Creek classified for the following use(s): HQ-CWF. Application received: January 2, 2019. Permit issued: November 12, 2020.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 23204002. Dykon Explosive Demolition Corp. (15400 South Yale Avenue, Bixby, OK 74008), blasting for the demolition of Kimberly Clark PA Steel Column Boiler in Chester Township, **Delaware County** with an expiration date of November 21, 2020. Permit issued: November 16, 2020.

Permit No. 36204143. Keystone Blasting Service (15 Hopeland Road, Lititz, PA 17543), construction blasting for 322 Property in East Earl Township, **Lancaster County** with an expiration date of October 30, 2021. Permit issued: November 17, 2020.

Permit No. 52204102. Maine Drilling & Blasting, Inc. (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Asaro Basement in Delaware Township, **Pike County** with an expiration date of November 12, 2021. Permit issued: November 18, 2020.

Permit No. 67204120. M3 Explo, LLC (P.O. Box 528, Brownsville, PA 15417), construction blasting for Codorus Core5 in East Manchester and Manchester Townships, **York County** with an expiration date of November 9, 2021. Permit issued: November 18, 2020.

Permit No. 58204001. Northeast Blasting (403 Middle Creek Road, Honesdale, PA 18431), construction blasting for Shorten Homes Springville in Springville Township, **Susquehanna County** with an expiration date of November 12, 2021. Permit issued: November 19, 2020.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Northwest Region: District Oil and Gas Office, 230 Chestnut Street, Meadville, PA 16335, 814-332-6860.

E03-08-001, Snyder Brothers Inc., 90 Glade Drive, P.O. Box 1022, Kittanning, PA 16201. Limestone Run Well Pad, in East Franklin Township, **Armstrong County**, ACOE Pittsburgh District, East Brady PA Quadrangle N: 40°, 52', 42.23"; W: 79°, 30', 54.11".

The project involves the construction of an 1,831-foot permanent access road to a natural gas well pad. The

proposed project impacts in Armstrong County include a total of 61.5 linear feet of permanent impacts, and 21.6 linear feet of temporary impacts to an a UNT of Limestone Run WWF. The project also has 0.03 acre of permanent impact and 0.009 acre of temporary impacts to Palustrine Emergent (PEM) wetland(s). One floodway will be impacted having 0.1 acre of permanent impacts and 0.09 acre of temporary impacts.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest Region: Oil and Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-4281.

E65-07-013: Chevron Appalachia, LLC, 700 Cherrington Parkway, Coraopolis, PA 15108, Sewickley Township, **Westmoreland County**, ACOE Pittsburgh District.

Chevron Appalachia is proposing a 286-foot by 418 foot well pad extension and tank pad reclamation for oil and gas activity at the existing Basista—Dermotta Well Pad B (40.269439, -79.780153). The well pad expansion area and tank pad reclamation will result in the impact to wetlands found on the site. Three (3) Palustrine Emergent (PEM) wetlands, totaling 0.28 acre, will be filled due to the reclamation of the existing tank pad. Wetland mitigation is required for this project. Onsite mitigation will consist of approximately 0.3 acre of PEM wetland.

The project is located within the McKeesport USGS 7 1/2 Minute Quadrangle Map.

Wetland Name	Location	Area of Permanent Impact (acres)
W-01	40° 16' 6.7", -79° 46' 51.6"	0.03
W-02	40° 16' 7.1", -79° 46' 47.5"	0.15
W-03	40° 16' 7.3", -79° 46' 45"	0.09

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

ESCGP-3 # ESG295820047-00

Applicant Name SWN Production Company, LLC

Contact Person Afton R. Sterling

Address 917 State Route 92 North

City, State, Zip Tunkhannock, PA 18657

County Susquehanna County

Township(s) Franklin

Receiving Stream(s) and Classification(s) UNT to Snake Creek (CWF/MF), a UNT to Dubois Creek (CWF/MF, NRT)

Secondary: Susquehanna River (WWF/MF), Susquehanna (WWF/MF)

ESCGP-3 # ESG295820022-00

Applicant Name SWN Production Company, LLC

Contact Person Afton R. Sterling

Address 917 State Route 92 North

City, State, Zip Tunkhannock, PA 18657

County Susquehanna County

Township(s) Bridgewater and Silver Lake

Receiving Stream(s) and Classification(s) Fall Brook (CWF, MF)

Secondary: Silver Creek (EV, MF)

ESCGP-3 # ESG295820039-00

Applicant Name SWN Production Company, LLC

Contact Person Afton R. Sterling

Address 917 State Route 92 North

City, State, Zip Tunkhannock, PA 18657

County Susquehanna County

Township(s) New Milford

Receiving Stream(s) and Classification(s) Beaver Creek (HQ, CWF/MF), a UNT to Martins Creek (CWF/MF)

Secondary: Salt Lick Creek (HW-CWF/MF), Tunkhannock Creek (TSF)

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 2

The Following Plans and Reports Were Submitted Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation support-

ing the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

DEP has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

Marinos Svc Sta, 46-09122, 1521 Easton Rd., Roslyn, PA 19001, Abington Township, **Montgomery County**. Storb Environmental Incorporated, 410 Easton Road, Willow Grove, PA 19090, on behalf of Sussman Associates II, P.O. Box 374, Jenkintown, PA 19046 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline, diesel fuel, and waste oil. The report is intended to document remediation of the site to meet nonresidential site-specific standards.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Pocono Gas Station, Storage Tank ID # 45-16990, 834 Seven Bridge Road, East Stroudsburg, PA 18301, Smithfield Township, **Monroe County**. MEA 1365 Ackermanville Road, Bangor, PA 18013, on behalf of W. S. Peeney Inc., 1745 West Main Street, Stroudsburg, PA 18360, has submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The Remedial Action Plan is intended to document the remedial actions for meeting the Statewide Health Standards.

Leffler's Service Station, Storage Tank ID # 13-50651, 1103 North Street, Jim Thorpe, PA 18229, Jim Thorpe Borough, **Carbon County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Subhash Patel, 1103 North Street, Jim Thorpe, PA 18229, has submitted a combined Site Characterization Report and Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The report is intended to document remediation of the site to meet a combination of Site-Specific and Statewide Health Standards.

Masters Concrete, Storage Tank ID # 58-52414, 9495 Main Street, Kingsley, PA 18826, Harford and Brooklyn Townships, **Susquehanna County**. Crawford Environmental Services, 20 Cardinal Drive, Birdsboro, PA 19508, on behalf of Hinds Oil Company, Inc., P.O. Box 100, Montrose, PA 18801, has submitted a combined Site Characterization Report, Remedial Action Plan, and Remedial Action Completion Report concerning remediation of soil and surface water contaminated with diesel. The report is intended to document remediation of the site to meet Statewide Health Standards.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Contact: Gregory Bowman, Environmental Group Manager.

Rutters Farm Store 58, Storage Tank Facility ID # 67-61416, 7680 Lincoln Highway, Abbottstown, PA 17301, Paradise Township, **York County**. United Environmental Services, Inc., P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of CHR Corporation, 2295 North Susquehanna Trail, York, PA 17404 submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with petroleum. The plan is intended to document remediation of the site to meet the Statewide Health Standard.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

The Department of Environmental Protection (DEP) Has Taken Action on The Following Plans And Reports Under The Storage Tank And Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require DEP to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

DEP may approve or disapprove plans and reports submitted. This notice provides DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

DEP has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

Septa Germantown Garage, 51-07482, 6725 Germantown Ave., Philadelphia, PA 19119, **City of Philadelphia**. Michael Baker International, 1818 Market Street, Suite 1310, Philadelphia, PA 19103, on behalf of SEPTA, 1234 Market Street, 6th Floor, Philadelphia, PA 19107-3780 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet residential Statewide Health and Site-Specific Standards and was approved on October 27, 2020.

7 Eleven 40129, 51-46470, 7434 Ogontz Ave., Philadelphia, PA 19138, **City of Philadelphia**. Groundwater & Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf of Evergreen Resources Group, LLC, 2 Righter Parkway, Suite 120, Wilmington, DE 19803 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The Remedial Action Completion Report demonstrated attainment of the nonresidential Statewide Health Standards and Site-Specific Standards and was approved by the Department on October 28, 2020.

7 Eleven 40287, 15-09239, 1495 Valley Forge Rd., Wayne, PA 19087, Tredyffrin Township, **Chester County**. Mulry Cresswell Environmental, Inc., 1679 Horseshoe Pike, Glenmoore, PA 19343, on behalf of Evergreen Resources Management Operations, 2 Righter Parkway, Suite 120, Wilmington, DE 19803 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Completion Report did not demonstrate attainment of residential Statewide Health Standards and was disapproved by the Department on October 29, 2020.

Crystal, 46-41045, 601 W. 8th St., Lansdale, PA 19446, Lansdale Borough, **Montgomery County**. Advanced GeoServices, 1878 Marleton Pike East, Suite 10, Cherry Hill, NJ 08003, on behalf of Crystal Inc.—PMC, 601 West 8th Street, Lansdale, PA 19446-1809 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Completion Report demonstrated attainment of nonresidential Statewide Health and Site-Specific Standards and was approved by the DEP on October 29, 2020.

Cumberland Farms 3709, 09-14446, 500 Hood Blvd, Fairless Hills, PA 19030, Bristol Township, **Bucks County**. Marshall Geoscience, Inc., 170 East First Avenue, Collegeville, PA 19426, on behalf of Cumberland Farms, 500 Hood Blvd, Fairless Hills, PA 19030-3024 submitted a Site Characterization Report 310(b) concerning remediation of soil contaminated with unleaded gasoline. The report demonstrated attainment of residential Statewide Health Standards and was approved by the DEP on November 17, 2020.

Philly Transp, 51-45299, 2905 Abbottsford Ave., Philadelphia, PA 19129, **City of Philadelphia**. RT Environmental Services Inc., 215 West Church Road, King of Prussia 19046, on behalf of Philly Transportation, LLC, 600 Brooke Road, Glenside, PA 19038 submitted a Site Characterization Report 310(b) concerning remediation of soil contaminated with diesel fuel. The report demonstrated attainment of residential Statewide Health Standards and was approved by the DEP on November 12, 2020.

Atlantic 0363 4748, 46-30725, 2 S. York Rd., Hatboro Borough, Hatboro, PA 19040, **Montgomery County**.

Aquaterra Technologies, Inc., 901 S. Bolmar St., Suite A, West Chester, PA 19382, on behalf of Evergreen Resources Management Operations, 2 Righter Parkway, Suite 120, Wilmington, DE 19803, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The Remedial Action Completion Report demonstrated attainment of residential Statewide Health and Site-Specific Standards and was approved by the Department on November 11, 2020

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Route 66 Auto Plaza, Storage Tank ID # 35-24204, 611 Route 6, Mayfield, PA 18433, Mayfield Borough, **Lackawanna County**. McKee Environmental, 86 Quartz Drive, Bellefonte, PA 16823, on behalf of Esprit Investment Corp., 15 Fletcher Drive, Montville, NJ 07045, submitted a combined Site Characterization Report and Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The combined Site Characterization Report and Remedial Action Plan was acceptable to meet Statewide Health Standards and was approved by DEP on November 16, 2020.

Port Carbon Service Station, Storage Tank ID # 54-05960, 1 Second Street, Port Carbon, PA 17965, Port Carbon Borough, **Schuylkill County**, Liberty Environmental, 505 Penn Street, Suite 400, Reading, PA 19601, submitted a Remedial Action Completion Report on behalf of John Modesto, 1 Second Street, Port Carbon, PA 17965, concerning remediation of soils and groundwater contaminated with gasoline and #2 fuel oil. The Report demonstrated attainment of Statewide Health Standards and was approved by DEP on November 16, 2020.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Contact: Cynthia Stine, P.G.

Harrisburg Terminal, Storage Tank Facility ID # 22-11092, 5140 Paxton Street, Harrisburg, PA 17111-2520, Swatara Township, **Dauphin County**. Piedmont Geologic, 6003-145 Chapel Hill Road, Raleigh, NC 27607, on behalf of Lucknow-Highspire Terminal, LLC, P.O. Box 2621, Harrisburg, PA 17105, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan was acceptable to meet a combination of Statewide Health and Site-Specific Standards and was approved by DEP on November 16, 2020.

Contact: Robin L. Yerger, LPG.

Engines America of York, Storage Tank Facility ID # 67-64913, 1001 East Philadelphia Street, York, PA 17403, York City, **York County**. Groundwater Sciences Corporation, 2601 Market Place Street, Suite 310, Harrisburg, PA 17110, on behalf of Outhouse Storage, LLC/RTO, 1251 Wallace Street, York, PA 17403 submitted a Remedial Action Plan and a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum constituents. The Remedial Action Completion Report demonstrated attainment of the Statewide Health Standard and was approved by DEP on November 19, 2020.

[Pa.B. Doc. No. 20-1699. Filed for public inspection December 4, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Agricultural Advisory Board Virtual Meeting

The Agricultural Advisory Board (Board) meeting scheduled for Thursday, December 17, 2020, will begin at 9 a.m. and will be held as a virtual meeting (previously scheduled to be held in Susquehanna Conference Room B of the Department's Southcentral Office, Harrisburg, PA). Individuals who wish to join the meeting may do so remotely. Information will be provided on the Board's webpage. Individuals interested in providing public comments during the meeting must sign up prior to the start of the meeting by contacting Jay Braund at jbraund@pa.gov or (717) 772-5636.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Board's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Water Advisory Committees," then "Agricultural Advisory Board," then "Agendas and Handouts").

Individuals are encouraged to visit the Board's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the December 17, 2020, meeting can be directed to Jay Braund at jbraund@pa.gov or (717) 772-5636.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 772-5636 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 20-1700. Filed for public inspection December 4, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Federal Consistency under the Coastal Zone Management Act; Addition to Building 546 at the Philadelphia Navy Yard Annex

This notice is published under section 306(d)(14) of the Federal Coastal Zone Management Act of 1972 (CZMA) (16 U.S.C.A. § 1455(d)(14)), regarding public participation during consistency determinations. The Department of Environmental Protection (Department), Coastal Resources Management Program has received notice that the Department of the Navy is proposing to construct an addition to Building 546 at the Philadelphia Navy Yard Annex in the City of Philadelphia.

The Department of the Navy proposes to construct a two-story addition on the north side of Building 546 at the Philadelphia Navy Yard Annex. The proposed two-story building addition will support locker rooms, restrooms, break space and offices for personnel in Building 546 that is currently nonexistent or inadequate in size. Plans for the addition show the structure to be

approximately 40 feet wide by 44.17 feet deep. The proposed addition will add a total footprint of 1,767 square feet per floor. The new two-story addition will be added to the northeastern portion of an existing building addition, which makes up about a quarter of the current building footprint. The proposed two-story addition is required to maintain building use in support of both the Naval Foundry and Propeller Center's mission and the Columbia Class mission. The proposed project is located within the Philadelphia Naval Shipyard Historic District and will not alter any original building features of Building 546. The Navy has completed consultation with the Pennsylvania Historical and Museum Commission's State Historic Preservation Office (SHPO). The SHPO concurred with a finding of no adverse effect to any historic buildings or the Philadelphia Naval Shipyard Historic District conditional on the Navy providing exterior renderings of the addition.

The project is subject to Department review for Federal consistency because it is a Federal agency activity and will have reasonably foreseeable effects on this Commonwealth's coastal resources or uses.

In accordance with section 307 of the CZMA (16 U.S.C.A. § 1456) and the National Oceanic and Atmospheric Administration (NOAA) regulations at 15 CFR Part 930, Subpart C (relating to consistency for Federal agency activities), the Department of the Navy has determined that the proposed activity will be conducted in a manner consistent with the applicable enforceable policies of the Commonwealth's NOAA-approved Coastal Resources Management Program. Interested parties may request a copy of the Federal Consistency Determination from the Department contact listed as follows.

Questions regarding this review can be directed to Matthew Walderon, Federal Consistency Coordinator, at RA-Fed_Consistency@pa.gov or (717) 772-2196.

The Department will consider all comments received on or before Monday, December 21, 2020, before issuing a final Federal consistency concurrence or objection. Comments submitted by facsimile will not be accepted. All comments, including comments submitted by e-mail, must include the commentator's name and address. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments can be mailed to the Department of Environmental Protection, Policy Office, 400 Market Street, P.O. Box 2063, Harrisburg, PA 17105-2063.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 20-1701. Filed for public inspection December 4, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

National Pollutant Discharge Elimination System General Permit for Operation of Concentrated Animal Feeding Operations (PAG-12) Annual Report and Annual Notice of Intent Installment Fee Submission Deadline Extension

The Department of Environmental Protection (Department) is providing notice to the public of an extension to

submit annual reports and annual Notice of Intent (NOI) installment fee payments related to the amended National Pollutant Discharge Elimination System General Permit for Concentrated Animal Feeding Operations (CAFO), PAG-12.

The Department published notice of the availability of a final amended PAG-12 at 50 Pa.B. 6060 (October 31, 2020). To access the amended General Permit and related documents, visit www.depgreenport.state.pa.us/elibrary/ (select "Permit and Authorization Packages," then "Clean Water," then "PAG-12 NPDES General Permit for Operation of Concentrated Animal Feeding Operations 3800-PM-BCW0032," then "Amended PAG-12 NPDES General Permit for Operation of Concentrated Animal Feeding Operations—Effective 01 Jan 2021 3800-PM-BCW0032").

Part A, Section III.D.1. of the amended General Permit indicates that the CAFO Annual Report is to be submitted by January 1 of each year. Given that permittees and their consultants must focus on the preparation and submission of timely and complete NOIs by January 1, 2021, to ensure continuation of coverage under the amended General Permit, and recognizing the ongoing impacts that the novel coronavirus (COVID-19) has had on permittees and their consultants, the Department is administratively extending the upcoming CAFO Annual Report submission deadline from January 1, 2021, to February 15, 2021. Prior to preparation and submission of NOIs, applicants should review and understand the NOI instructions for amended PAG-12 General Permit. The NOI instructions include important information regarding NOI completion and submission.

Similarly, Part A, Section III.D.3. of the amended General Permit requires submission of the annual NOI installment fee payment by January 1 of each year. For permittees who had coverage under the General Permit prior to January 1, 2021, the Department is also administratively extending the upcoming deadline for submission of the annual NOI installment fee payment from January 1, 2021, to February 15, 2021.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 20-1702. Filed for public inspection December 4, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Proposed Conditional State Water Quality Certification under Section 401 of the Clean Water Act for the United States Army Corps of Engineers Pennsylvania State Programmatic General Permit 6 (PASPGP-6)

On September 4, 2020, the United States Army Corps of Engineers (Corps) Baltimore, Philadelphia and Pittsburgh Districts, under the authority of section 404(e) of the Clean Water Act (act) (33 U.S.C.A. § 1344(e)), issued jointly by Special Public Notice 20-57 the proposed Pennsylvania State Programmatic General Permit-6 (PASPGP-6) for a 30-day public comment period which closed on October 4, 2020. On November 6, 2020, the Corps' Baltimore District requested State Water Quality Certification (SWQC) on behalf of the Corps' Baltimore, Philadelphia and Pittsburgh Districts under section 401 of the act (33 U.S.C.A § 1341) from the Department of

Environmental Protection (Department) for discharges of dredged and fill material into waters of this Commonwealth that would be authorized under PASPGP-6. Section 401(a) of the act (33 U.S.C.A. § 1341(a)), requires an applicant seeking coverage under PASPGP-6 to provide the Corps with certification from the Commonwealth that the applicant's discharge will comply with the applicable provisions of the act (33 U.S.C.A. §§ 1251—1388). The Department has established water quality standards for this Commonwealth and programs to achieve those standards consistent with the applicable provisions of the act, which have been approved by the United States Environmental Protection Agency. The Department is providing notice of its proposed conditional SWQC for use by applicants seeking coverage under PASPGP-6 for projects that do not require any Federal permit or license other than a section 404 permit under the act.

PASPGP-6 continues the Corps' recognition of the Commonwealth's permitting process for activities affecting waterways, water bodies and wetlands authorized under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27). PASPGP-6 allows applicants to obtain both Corps section 404 permits and State water obstruction and encroachment permits through a joint application submitted to the Department and delegated conservation districts for most projects requiring these permits in this Commonwealth. Through the incorporation of Federal and State permitting standards in one process, PASPGP-6 continues a streamlined process for permit applicants without compromising comprehensive environmental protection. This proposed SWQC applies to activities that qualify for PASPGP-6 within the jurisdiction of section 404 of the act and structures or work in or affecting navigable waters of the United States under section 10 of the River and Harbor Act of 1899 (33 U.S.C.A. § 403).

Consistent with section 401 of the act, the Department proposes to certify that activities authorized by the Corps under the PASPGP-6 will comply with the applicable provisions of sections 301—303, 306 and 307 of the act (33 U.S.C.A. §§ 1311—1313, 1316 and 1317). The Department further proposes to certify that the construction, operation and maintenance of the projects in accordance with PASPGP-6 will comply with the Commonwealth's water quality standards provided the project applicant complies with the following SWQC conditions and constructs, operates and maintains the project in compliance with the terms and conditions of State permits obtained to meet these SWQC conditions:

1. Prior to beginning any activity authorized by the Corps under PASPGP-6, the applicant shall obtain from the Department all necessary environmental permits or approvals, and submit to the Department environmental assessments and other information necessary to obtain the permits and approvals, as required under State law, including The Clean Streams Law (35 P.S. §§ 691.1—691.1001), the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19b), the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326), the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21), the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66), the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Hazardous Sites Cleanup Act (35 P.S. §§ 6020.101—6020.1305), the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908), 58 Pa.C.S. §§ 3201—3274 (related to development), the Air Pollution Control Act (35 P.S. §§ 4001—4015) and the

regulations promulgated thereunder, including 25 Pa. Code Chapters 77, 78, 78a, 86—91, 92a, 93, 95, 96, 102, 105, 127 and 260a—299.

2. All environmental assessments required under these regulations, in addition to other regulatory requirements, must be complied with as a condition of the SWQC for PASPGP-6 consistent with section 401 of the act.

3. Fill material may not contain any wastes as defined in the Solid Waste Management Act.

4. Applicants and projects eligible for the PASPGP-6 must obtain all State permits or approvals, or both, necessary to ensure that the project meets the State's applicable water quality standards, including a project specific SWQC.

The Department has determined these proposed SWQC conditions are necessary to achieve the Commonwealth's water quality standards, which have been approved by the United States Environmental Protection Agency as compliant with the act. The proposed SWQC conditions achieve these standards through compliance with existing environmental programs administered by the Department under State laws and regulations.

This proposed SWQC would be subject to the Department's determination that the final PASPGP-6 activities are consistent with the Coastal Zone Management Act (16 U.S.C.A. §§ 1451—1466).

This proposed SWQC would only be available for projects that do not require any Federal authorization other than authorization from the Corps under section 404 of the act or section 10 of the Rivers and Harbors Act of 1899. Applicants seeking authorization for activities not eligible for coverage under PASPGP-6, or for activities that require another Federal authorization (such as an interstate natural gas pipeline, a gas storage field or a nuclear or hydroelectric project requiring authorization by another Federal agency), must submit a request to the Department for a project-specific SWQC.

The Department will consider all comments received on or before Monday, January 4, 2021, before taking the final action on this proposed conditional SWQC. Comments submitted by facsimile will not be accepted. All comments, including comments submitted by e-mail, must include the commentator's name and address. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments can be mailed to the Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "PASPGP-6" as the subject line in written communication.

The proposed PASPGP-6 and Special Public Notice 20-57 can be viewed on the Corps' webpage at www.nab.usace.army.mil/Missions/Regulatory/Public-Notices/Public-Notice-View/Article/2336799/spn-20-57-pennsylvania-state-programmatic-general-permit-6-paspgp-6.

A hard copy of the proposed PASPGP-6 may be obtained by contacting Brenda Harrison, United States Army Corps of Engineers, State College Field Office, 1631 South Atherton Street, Suite 101, State College, PA 16801, Brenda.L.Harrison@usace.army.mil or (814) 235-1763.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 20-1703. Filed for public inspection December 4, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Amendments to Charges for Medical Records

In the notice published at 49 Pa.B. 7252 (December 7, 2019), the Department of Health (Department) published the guidelines and fees that a health care provider or facility may charge in response to a request for production of medical charts or records. This notice updates the notice published on December 7, 2019.

Under 42 Pa.C.S. §§ 6152, 6152.1, and 6155 (relating to subpoena of records; limit on charges; and rights of patients), a health care provider or facility is allowed to charge a fee in response to a request for medical charts or records. The Secretary of Health (Secretary), under 42 Pa.C.S. §§ 6152 and 6152.1, is directed to adjust annually the amounts which may be charged by the health care provider or facility.

The Secretary is directed to base these adjustments on the most recent changes in the Consumer Price Index reported annually by the Bureau of Labor Statistics of the United States Department of Labor. For the annual period of October 31, 2019, through October 31, 2020, the Consumer Price Index was 1.2%.

Accordingly, effective January 1, 2021, the following fees may be charged by a health care facility or health care provider in response to a request for production of medical charts or records:

<i>Amount charged per page for:</i>	<i>Not to Exceed</i>
Pages 1—20	\$1.60
Pages 21—60	\$1.19
Pages 61—end	\$0.41
Microfilm copies	\$2.36
* Search and retrieval of records (cannot be charged if requestor is requesting their own personal health record)	\$23.73
Flat fees (providers may not charge the above search and retrieval fee in addition to a flat fee)	
Production of records to support any claim under Social Security or any Federal or State financial needs-based program;	\$30.08
Supplying records requested by a district attorney	\$23.73

The previously listed fees shall apply for paper copies or reproductions on electronic media whether the records are stored on paper or in electronic format.

In addition to the amounts listed previously, charges may also be assessed for the actual cost of postage, shipping and delivery of the requested records.

The Department is not authorized to enforce these charges.

The previously listed charges, however, are subject to the following exceptions:

(1) An insurer shall not be required to pay for copies of medical records required to validate medical services for which reimbursement is sought under an insurance contract, except as provided in:

a. The Workers' Compensation Act (77 P.S. §§ 1—1041.4 and 2501—2506) and the regulations promulgated thereunder.

b. 75 Pa.C.S. Chapter 17 (relating to Motor Vehicle Financial Responsibility Law) and the regulations promulgated thereunder.

c. A contract between an insurer and any other party.

(2) The charges listed in this notice do not apply to an X-ray film or any other portion of a medical record which is not susceptible to photostatic reproduction.

(3) The charges for the production of medical records by a health care provider in response to a request made by either an individual who is the subject of the health information or the individual's personal representative is governed by the Health Insurance Portability and Accountability Act (Pub.L. No. 104-191) (HIPAA) and Federal regulations enacted under HIPAA, including (42 U.S.C.A. § 17935(e)) and 45 CFR 164.524 (relating to access of individuals to protected health information), as follows:

a. *Electronic health record.* Under section 13405, if a health care provider uses or maintains health records in an electronic format with respect to protected health information of an individual, the individual shall have a right to obtain from the health care provider a copy of the information in an electronic format. The individual also has a choice to direct the health care provider to transmit electronically a copy of the health record directly to an entity or person designated by the individual, provided that any choice is clear, conspicuous and specific. Any fee that the health care provider may impose for providing the information (or a summary or explanation of the information) in an electronic format shall not be greater than the labor costs in responding to the request. The Department of Health and Human Services has stated that the labor costs may not include costs associated with searching for and retrieving the requested information.

b. Health record used or maintained in other types of format (for example, paper). Under 45 CFR 164.524(c)(4), if the individual requests a copy of the protected health information or agrees to a summary or explanation of the information, the covered entity may impose a reasonable, cost-based fee, provided that the fee includes only the cost of:

(i) Labor for copying the protected health information requested by the individual, whether in paper or electronic form.

(ii) Supplies for creating the paper copy or electronic media if the individual requests that the electronic copy be provided on portable media.

(iii) Postage, when the individual has requested the copy, or the summary or explanation, be mailed.

(iv) Preparing an explanation or summary of the protected health information, if the individual agrees in advance to a summary or explanation and the fees to be imposed, in accordance to 45 CFR 164.524(c)(2)(iii). Similarly, the labor costs under 45 CFR 164.524(c)(4) shall not include the cost attributable to search and retrieval of the records.

Inquiries for further clarification on this exception should be directed to the Office of Civil Rights, United States Department of Health and Human Services, 200 Independence Avenue, SW, Room 509F, HHH Building, Washington, DC 20201, (866) 627-7748, <http://www.hhs.gov/ocr/office/about/contactus/index.html>.

Questions or inquiries concerning this notice should be sent to Department of Health, Office of Legal Counsel,

Room 825, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120, (717) 783-2500.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotope, Braille) should contact the Department of Health, Office of Legal Counsel, at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-1704. Filed for public inspection December 4, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Establishment of Minimum Standard Requirements for Sexual Assault Evidence Collection

Section 3 of the Sexual Assault Testing and Evidence Collection Act (act) (35 P.S. § 10172.3) establishes a Statewide sexual assault evidence collection program to be administered by the Department of Health (Department). Under this program the Department is to consult with the Pennsylvania Coalition Against Rape (PCAR) and the State Police to develop and review on a scheduled basis the minimum standard requirements for all rape kits used in hospitals and health care facilities in this Commonwealth, to test and approve commercially available rape kits for use in this Commonwealth and to establish a program to train appropriate personnel in the correct use and application of rape kits.

Under the act, the Department, in consultation with PCAR and State Police, established a Sexual Assault

Evidence Collection Committee (Committee). The Committee includes representatives of the Department, PCAR, the State Police, forensic nurse examiners, members of sexual assault response teams and law enforcement.

In accordance with the act, the Committee met on September 3, 2020, and formulated minimum standard requirements for sexual assault evidence collection in this Commonwealth. The minimum standards requirements established by the Committee should be observed by all health care facilities and child advocacy centers in this Commonwealth, and these facilities and centers should meet or exceed those minimum standard requirements.

Under 28 Pa. Code § 117.52(a)(1) (relating to minimum requirements for sexual assault emergency services), all hospitals providing sexual assault emergency services under 28 Pa. Code §§ 117.51—117.58 (relating to sexual assault victim emergency services) “shall utilize a rape kit that complies with the minimum standard requirements developed by the Department or that is otherwise approved by the Department under the [act].” Accordingly, this publication shall serve as notice to those hospitals of the minimum standard requirements developed by the Committee and approved by the Department under the act.

As of October 1, 2020, the following minimum standard requirements for sexual assault evidence collection are in effect:

Per these minimum standard requirements, kit manufacturers will be responsible for adding a unique identifier and bar code; however, any existing inventory will need to be uniquely identified by the health care facility once a tracking system is implemented. The unique identifiers provided by a manufacturer should use an alpha-numeric combination to prevent duplication by other manufacturers.

Minimum Standard Requirements Sexual Assault Evidence Collection Kit Contents

- Step 1 Consent for Collection and Release of Evidence and Information Form
- Step 2 Clothing and Underpants Collection
- Step 3 Oral Assault Collection Samples
- Step 4 Miscellaneous Collection (Debris, Dried Secretions, Tampon/Sanitary Napkin)
- Step 5 Fingernail Swabbings
- Step 6 External Genitalia Collection Sample
- Step 7 Vaginal Assault Collection Samples
- Step 8 Perianal/Rectal Assault Collection Samples
- Step 9 Buccal Swab Collection (for DNA Analysis)
- Step 10 Transfer of Evidence Form

Cap-Shure swabs are an acceptable substitute for the current swabs and boxes and may be used in place of the buccal swab collector

The Committee also formulated minimum standard guidelines for suspect kits.

Minimum Guidelines for Suspect Evidence Collection Kits Recommended Sources and Time Frames for Evidence Collection*

<i>Area of Contact on Suspect</i>	<i>Collection Time Frame</i>	<i>Collection Method</i>
Known DNA Sample	Always collect	Buccal swab, FTA card or oral swab recommended; Whole blood not recommended but acceptable

<i>Area of Contact on Suspect</i>	<i>Collection Time Frame</i>	<i>Collection Method</i>
Penile/Scrotal	Up to 96 hours (4 days)	Two swabs
Vaginal	Up to 120 hours (5 days)	Four swabs
Anal/Rectal/Perianal	Up to 72 hours (3 days)	Two swabs
Oral	Up to 24 hours (1 day)	Two swabs
Bite Marks/Saliva on Skin	Up to 96 hours (4 days)	Two swabs
Fingernail/Finger Swabbing	Up to 48 hours (2 days)	Two swabs
Debris/Dried Secretions	Collect only if applicable by scenario	Two swabs
Underpants	Collect if worn at time of incident or immediately following	N/A
Outer Clothing	Collect only if applicable by scenario	N/A

*Recommended time frames based on National Institute of Justice *National Best Practices for Sexual Assault Kits: A Multidisciplinary Approach* (Washington, DC: U.S. Department of Justice, August 2017): <https://www.ncjrs.gov/pdffiles1/nij/250384.pdf>.

Note: Hair combings and pulled hair samples are not recommended.

Persons who require more information regarding these requirements may contact Beth Zakutney, Sexual Violence Prevention and Education Program Administrator, (717) 547-3234, bzakutney@pa.gov.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact Garrison E. Gladfelter, Jr., Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120-0701, (717) 783-8980, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-1705. Filed for public inspection December 4, 2020, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Findings

Under section 2002(b) of the Administrative Code of 1929 (71 P.S. § 512(b)) establishing the Department of Transportation (Department), the Director of the Bureau of Project Delivery, as delegated by the Secretary of Transportation, makes the following written findings:

The Department is planning the following listed projects. Environmental and Section 4(f) Documentation have been developed for the following identified projects to evaluate the potential environmental impacts caused by these projects. The Section 4(f) documents also serve as the Section 2002 Evaluation. The approved documents are available in the CE/EA Expert System at <http://www.dotdom2.state.pa.us/ceea/ceeainmain.nsf>. The environmental, economic, social and other effects of the proposed projects have been considered. Based upon studies, there is no feasible and prudent alternative to the use of the Section 2002 resources for the proposed identified projects, and all reasonable steps have been taken to minimize the effects.

• **SR 0150, Section SIG—City of Lock Haven, Clinton County.**

Project Description: The project involves intersection improvements at 11 intersections along SR 0150. The improvements will be mast pole/arm replacements, curb radii adjustments, and sidewalk and crosswalk improvements.

Environmental Documents: CE 1a Reevaluation approved on August 24, 2020, and a Determination of

Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on August 17, 2020.

Proposed Use of Section 4(f)/2002 Resource: Approximately 5.85-square feet of sidewalk easements will be required from properties considered to be contributing elements to the Water Street Historic District.

• **SR 4013, Section A03—Allegany Township, Potter County.**

Project Description: The project is the replacement of the bridge that carries SR 4013 over the Allegheny River.

Environmental Documents: CE 2 Evaluation approved on August 10, 2020, and a Nationwide/Programmatic Section 4(f) Evaluation for Projects that Necessitate the Use of Historic Bridges approved on July 6, 2020.

Proposed Use of Section 4(f)/2002 Resources: The existing structure was determined to be eligible for listing on the National Register of Historic Places (NRHP).

• **SR 7211, Section EMG—La Plume Township, Lackawanna County.**

Project Description: The project is the replacement of the bridge that carries College Road (T-437) over Ackerly Creek.

Environmental Documents: CE 2 Evaluation approved on August 12, 2020, and a Nationwide/Programmatic Section 4(f) Evaluation for Projects that Necessitates the Use of Historic Bridges approved May 13, 2020.

Proposed Use of Section 4(f)/2002 Resources: The existing structure was determined to be eligible for listing on the NRHP.

• **SR 0632, Section D50—Dalton Borough, Lackawanna County.**

Project Description: The project is the rehabilitation of the bridge that carries SR 0632 over Ackerly Creek and includes the replacement of the concrete channel lining along Ackerly Creek and scour repairs.

Environmental Documents: ED BRPA Evaluation approved on August 5, 2020, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved August 3, 2020.

Proposed Use of Section 4(f)/2002 Resources: The SR 0632 bridge over Ackerly Creek was determined to contribute to the 10.35-acre Dalton Historic District, which was determined to be eligible for listing on the NRHP.

• **SR 0092, Section 350—Exeter Township, Luzerne County.**

Project Description: The project is the replacement of the culvert that carries SR 0092 over Lewis Creek.

Environmental Documents: CE BRPA Evaluation approved on August 3, 2020, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on July 17, 2020.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.010-acre of right-of-way (ROW) will be required from the 1.44-acre Fish and Boat Commission Appletree Road access area, which qualifies as a Section 4(f)/2002 resource.

• **SR 0309, Section 14M—North Whitehall and South Whitehall Township, Lehigh County.**

Project Description: The project is the betterment of 2.9 miles of SR 0309 corridor, and involves roadway widening to provide turning lanes at the signalized intersections of SR 0309 at Walbert Avenue, Chapman Road, Huckleberry Road, Lime Kiln Road, SR 4003 (Orefield Road/Kernsville Road). Work will include traffic signal upgrades, culvert extension, Americana with Disabilities Act ramps, guide rail upgrades, drainage improvements, and signing and pavement upgrades.

Environmental Documents: CE 1b Evaluation approved on July 14, 2020, two forms of a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on July 10, 2020, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on July 10, 2020.

Proposed Use of Section 4(f)/2002 Resource: Approximately 0.785-acre of ROW will be required from the 19.94-acre Adam Good Farmstead, which was determined to be eligible for listing on the NRHP. Approximately 0.035-acre of ROW will be required from the 7.0-acre Albright House, which was determined to be eligible for listing on the NRHP. Approximately 0.001-acre (50-square feet) of ROW will be required from the 5.9-acre Jordan Creek Greenway, which qualifies as a Section 4(f)/2002 resource.

• **SR 0095, Section CPR—Philadelphia City, Philadelphia County.**

Project Description: The project is the reconstruction and widening of SR 0095 between Levick Street and Rhawn Avenue. Three ramps will be reconstructed and two new ramps will be built. Some local streets will also be improved. Additional work includes the replacement of

retaining walls, mainline pavement reconstruction, drainage upgrades, lighting, signing/sign lighting, pavement markings and limited landscaping.

Environmental Documents: CE 2 Reevaluation approved on August 12, 2020, a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use approved on October 3, 2008, and Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use approved on October 7, 2008.

Proposed Use of Section 4(f)/2002 Resource: Approximately 0.77-acre of ROW will be required from the 178-acre Disston Historic District, which was determined eligible for listing on the NRHP. Approximately 0.0008-acre of ROW will be required from the Keystone Lantern Company, which is recommended eligible for listing on the NRHP.

• **SR 7726, Section BRG—Paradise and Leacock Townships, Lancaster County.**

Project Description: The project is the replacement of the existing bridge that carries Pequea Valley Road (T-794) over Pequea Creek.

Environmental Documents: CE 2 Evaluation approved on August 21, 2020, a Nationwide Programmatic Section 4(f) Evaluation for Projects that Necessitate the Use of Historic Bridges approved on August 18, 2020, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on August 18, 2020.

Proposed Use of Section 4(f)/2002 Resources: The existing structure Pequea # 2 Bridge was determined to be a contributing element to Pequea North Rural Historic District, which was determined eligible for listing on the NRHP. Approximately 0.187-acre of ROW will be required from the 51-acre Lapp Farm, which is a contributing resource to the Pequea North Rural Historic District.

• **SR 0068, Section 253—Butler and Summit Townships, Butler County.**

Project Description: The project is the replacement of the Karns Crossing Bridge carrying SR 0068 over the Buffalo and Pittsburgh Railroad and Bessemer and Lake Erie (B&LE) Railroad.

Environmental Documents: CE 2 Evaluation approved on July 14, 2020, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on June 17, 2020.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.33-acre of ROW will be required from the B&LE Railroad, which was determined to be eligible for the NRHP.

• **SR 0954, Section 457—West Mahoning Township, Indiana County.**

Project Description: The project is the replacement of Windows Bridge that carries SR 0954 over a tributary to Little Mahoning Creek.

Environmental Documents: CE 1b Evaluation approved on July 7, 2020, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on July 6, 2020.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.251-acre of ROW will be required from the 2,018.42-acre Mahoning Creek Lake property, which qualifies as Section 4(f)/2002 resource.

• **SR 3014, Section 370—Nescopeck Township, Luzerne County.**

Project Description: The project involves the replacement of the Dump Hill Road Bridge that carries SR 3014 over Nescopeck Creek.

Environmental Documents: CE 1b Evaluation approved on September 22, 2020, and a Nationwide/Programmatic Section 4(f) Evaluation for Projects that Necessitate the Use of Historic Bridges approved on September 2, 2020.

Proposed Use of Section 4(f)/2002 Resource: The Dump Hill Road Bridge was determined to be eligible for listing on the NRHP.

• **SR 0611, Section 11M—Pocono Township, Monroe County.**

Project Description: The project is to provide for the safe and efficient flow of traffic between Interstate 80 at Exits 298 and 299 and the surrounding roadway network in Pocono Township. The project will include the widening of SR 0611 and SR 0715, realignment of a portion of SR 0715, realignment of the SR 0715 and SR 0611 intersection, realignment of the SR 0715 and Sullivan Trail, traffic signal improvements, modifications to existing ramps to I-80, and replacement of the existing bridge over Pocono Creek.

Environmental Documents: CE 2 Evaluation approved on September 17, 2020, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on August 27, 2020.

Proposed Use of Section 4(f)/2002 Resources: Approximately 1.27-acre of ROW will be required from the 10.43-acre Pocono Township TLC Park, which qualifies as a Section 4(f)/2002 resource.

• **SR 0001, Section 03S—Middletown and Ben Salem Townships, Bucks County.**

Project Description: The project consists of the widening of SR 0001, to accommodate a third lane in the north and southbound directions, structure replacements, ramp alignments, and drainage and guiderail improvements.

Environmental Documents: CE 2 Reevaluation approved on September 30, 2020, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved September 25, 2020.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.049-acre of ROW will be required from the Philadelphia and Reading Railroad: New Nork Division, which was determined to be eligible for the NRHP.

• **SR 0095, Section AFC—Philadelphia City, Philadelphia County.**

Project Description: The project is the reconstruction of a 1.6-mile section of the I-95 (SR 0095) corridor. I-95 will be widened and local roads that will serve as a detour will be improved. The project will also include utility work, lighting improvements, drainage improvements and installation of Intelligent Transportation System equipment.

Environmental Documents: CE 2 Reevaluation approved on September 23, 2020, and a Nationwide/Programmatic Section 4(f) Evaluation for Transportation Projects that have Net Beneficial Use (Net Benefit) approved on March 23, 2016.

Proposed Use of Section 4(f)/2002 Resources: The project requires a temporary construction easement from the 4.4-acre Monkiewicz Playground, which qualifies as a Section 4(f)/2002 resource.

BRIAN G. THOMPSON, PE,
Director
Bureau of Project Delivery

[Pa.B. Doc. No. 20-1706. Filed for public inspection December 4, 2020, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Public-Private Partnerships Board Virtual Meeting

The Public-Private Partnerships Board will hold a meeting on December 16, 2020, from 10 a.m. to 12 p.m. by means of Skype. For more information, contact Maddie Vergos, (717) 787-3154, mvergos@pa.gov.

YASSMIN GRAMIAN,
Secretary

[Pa.B. Doc. No. 20-1707. Filed for public inspection December 4, 2020, 9:00 a.m.]

ENVIRONMENTAL QUALITY BOARD

Meeting Cancellation

The December 15, 2020, meeting of the Environmental Quality Board (Board) is cancelled. The next regular meeting of the Board is tentatively scheduled for Tuesday, February 16, 2021. In accordance with Governor Tom Wolf's emergency disaster declaration and based on advice from the Department of Health regarding the mitigation of the spread of the novel coronavirus (COVID-19), the Board's February meeting will be held as a virtual meeting and will begin at 9 a.m. Individuals who wish to join the meeting may do so remotely.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Board's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Environmental Quality Board," then "2021 Meetings").

Individuals are encouraged to visit the Board's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the February 16, 2021, meeting can be directed to Laura Griffin at laurgriffi@pa.gov or (717) 783-8727.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 783-8727 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Chairperson

[Pa.B. Doc. No. 20-1708. Filed for public inspection December 4, 2020, 9:00 a.m.]

INSURANCE DEPARTMENT

Alleged Violation of Insurance Laws; Jacquan Waites-Ray; Doc. No. SC20-11-010

Notice is hereby given of the Order to Show Cause issued on October 15, 2020, by the Deputy Insurance Commissioner in the previously-referenced matter. Violations of the following are alleged: sections 611-A(1), (2), (8) and (20) and 678-A(a) of The Insurance Department Act of 1921 (40 P.S. §§ 310.11(1), (2), (8) and (20) and 310.78(a)).

The respondent shall file a written answer to the Order to Show Cause within 30 days of the date of issue. If respondent files a timely answer, a formal administrative hearing shall be held in accordance with 2 Pa.C.S. §§ 501—588 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure) and other relevant procedural provisions of law.

Answers, motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed in writing with the Hearings Administrator, Insurance Department, Administrative Hearings Office, 901 North 7th Street, Harrisburg, PA 17102, ra-hearings@pa.gov.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, contact Domenica Dean, Agency ADA Coordinator, at (717) 705-4194.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 20-1709. Filed for public inspection December 4, 2020, 9:00 a.m.]

INSURANCE DEPARTMENT

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Providence at Home

Providence at Home has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at Providence at Home in Pittsburgh, PA. The initial filing was received on November 20, 2020, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P.S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient details to

inform the Department of the exact basis of the statement. Written statements should be e-mailed to Karen M. Feather, kfeather@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 20-1710. Filed for public inspection December 4, 2020, 9:00 a.m.]

INSURANCE DEPARTMENT

Coal Mine Compensation Rating Bureau; Workers' Compensation Loss Cost Filing

On November 23, 2020, the Insurance Department received from the Coal Mine Compensation Rating Bureau (Bureau) a filing for a loss cost level change for workers' compensation insurance. This filing was made in accordance with section 705 of the Workers' Compensation Act (77 P.S. § 1035.5).

The Bureau requests an overall 1.3% decrease in loss costs, effective April 1, 2021, on a new and renewal basis. Additionally, the Bureau has calculated the Employer Assessment Factor effective April 1, 2021, to be 2.48%, as compared to the currently approved provision of 2.03%.

The entire April 1, 2021, loss cost filing is available for review on the Bureau's web site at www.cmcrbpa.com under "Filings."

Interested parties are invited to submit written comments, suggestions or objections to Eric Zhou, Insurance Department, Office of Insurance Product Regulation, 1326 Strawberry Square, Harrisburg, PA 17120, gzhou@pa.gov, within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 20-1711. Filed for public inspection December 4, 2020, 9:00 a.m.]

INSURANCE DEPARTMENT

Underground Storage Tank Indemnification Fund Board Virtual Quarterly Meeting

Under section 703(f) of the Storage Tank and Spill Prevention Act (35 P.S. § 6021.703(f)), the Underground Storage Tank Indemnification Fund Board (Board) is required to meet at least quarterly.

As a result of the continuing restrictions due to the novel coronavirus (COVID-19) pandemic, the 4th quarter meeting of the Board will be held virtually by means of Microsoft Teams beginning at 10 a.m. on Thursday, December 10, 2020. The meeting can be accessed by utilizing the web link or call in number posted on the web page for the Board at ustif.pa.gov.

Acknowledgement of this notice is not required.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 20-1712. Filed for public inspection December 4, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security, Insufficient Financial Security Amount or Language

Public Meeting held
November 19, 2020

Commissioners Present: Gladys Brown Dutrieuille, Chairperson; David W. Sweet, Vice Chairperson; John F. Coleman, Jr.; Ralph V. Yanora

*Electric Generation Supplier License Cancellations of
Companies with an Expired Financial Security,
Insufficient Financial Security Amount or Language;
M-2020-3015227*

Tentative Order

By the Commission:

The Commission's regulations at 52 Pa. Code § 54.40(a) state that an Electric Generation Supplier (EGS) license will not be issued or remain in force until the licensee furnishes a bond or other security approved by the Commission. In addition, 52 Pa. Code § 54.40(d) states that the maintenance of an EGS license is contingent on the licensee providing proof to the Commission that a bond or other approved security in the amount directed by the Commission has been obtained.

Each EGS must file an original bond, letter of credit, continuation certificate, amendment, or other approved financial instrument with Rosemary Chiavetta, Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA, 17120, prior to the EGS's current security expiration date. Each financial instrument must be an original document that displays a "wet" signature or digital signature, preferable in blue ink, and displays a "raised seal" or original notary stamp. The name of the principal on the original financial instrument must match exactly with the name that appears on the EGS's license issued by the Commission.

Failure to file before the financial security's expiration date may cause Commission staff to initiate a formal proceeding that may lead to the following: cancellation of each company's electric supplier license, removal of each company's information from the Commission's website and notification to all electric distribution companies, in which each company is licensed to do business, of the cancellation of the license.

While we recognize that the COVID-19 pandemic has provided some challenges related to the continuance of normal business operations, it is imperative that the Commission have an approved financial security in place with each EGS to ensure compliance with 52 Pa. Code § 54.40(d). On March 25, 2020, Commission staff issued an EGS Financial Security Filing Guidance Memo (Guidance Memo) that stated the following:

- Where practical, EGSs should file an original bond, letter of credit, continuation certificate, amendment, or other financial instrument. These original financial instruments should display "wet" signatures or digital signatures, preferably in blue ink, and display a "raised seal" or original notary stamp.

- EGSs should email a copy of the original financial instrument directly to Secretary Chiavetta at rchiavetta@pa.gov. Secretary Chiavetta has waived the restriction on emailed filings that contain confidential and proprietary material. As such, financial security instruments will be permitted to be filed by email for the duration of the Commission's work from home order.

- If an EGS is unable to acquire a "raised seal" or original notary stamp on the financial security during the pendency of the COVID-19 emergency, the Secretary's Bureau will not reject the financial security.

- If an EGS has been granted a reduction in its financial security, and it is time to renew the annual reduction, please file an original annual compliance filing with the Secretary's Bureau and a copy via email at rchiavetta@pa.gov.

Please note that the requirement that EGSs maintain a valid financial security on file with the Commission, remains in effect.

Be advised that emailed financial security instruments—after review and acceptance of the Secretary's Bureau and the Bureau of Technical Utility Services—will be provisionally approved by the Commission until Commission staff resume working in the Keystone Building. EGSs must still mail the original bond with original signatures and notary stamp as per the Commission's normal practice.

On July 27, 2020, the Commission issued a Secretarial Letter which modified certain filing and service requirements.¹ Specifically, this Secretarial Letter amended the Emergency Order issued on March 20, 2020, at Docket No. M-2020-3019262 regarding the filing of certain confidential documents. At the time the Emergency Order was issued, the Commission did not have access to its physical location. However, since that time the Commission has secured limited access to its place of business. Under these circumstances and consistent with the authority provided to the Secretary by the Emergency Order, the Secretarial Letter requires that confidential filings made pursuant to 52 Pa. Code § 54.40(a) (EGS financial securities), must be filed with the Secretary by overnight delivery and are not to be filed electronically with the Secretary.

As of November 9, 2020, each EGS listed in the Supplier Table below has not provided proof to the Commission that it has a bond or other approved security in the amount or language directed by the Commission, to replace a bond which is expired or which is non-compliant with Commission regulations.

¹ Docket No. M-2020-3019262.

Supplier Table—List of Electric Generation Suppliers

<i>Docket Number</i>	<i>Company Name</i>	<i>Financial Security Expiration Date</i>	<i>Commission Approved Amount or Language</i>
A-2017-2585765	ENERGY PARADIGM, LLC	10/25/2020	Yes
A-2009-2145787*	SPARK ENERGY, LLC	10/24/2020	Yes
A-2012-2284040	VERDIGRIS ENERGY, LLC	11/2/2020	Yes

*Taking title to electricity

As part of its EGS license validation procedures, the Commission's Bureau of Technical Utility Services sent a 90-day Security Renewal Notice email to each entity in the Supplier Table above stating that original documentation of a bond, or other approved security in the amount or language directed by the Commission, must be filed within 30 days prior to each entity's security expiration date. None of the companies listed in the Supplier Table provided the required documentation.

Based on the above facts, we tentatively conclude that the EGSs listed in the Supplier Table are not in compliance with 52 Pa. Code § 54.40(a) and (d) and therefore it is appropriate to initiate the cancellation process for the EGS license of each company listed in the Supplier Table, without the necessity of a formal complaint, as being in the public interest; *Therefore,*

It Is Ordered That:

1. Cancellation of the Electric Generation Supplier License of each company listed in the Supplier Table is hereby tentatively approved as being in the public interest.

2. The Secretary serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Investigation & Enforcement, all electric distribution companies, all of the Electric Generation Suppliers in the Supplier Table and publish a copy of this Tentative Order in the *Pennsylvania Bulletin* with a 30-day comment period.

3. The Secretary serve a copy of this Tentative Order upon the Pennsylvania Department of Revenue—Bureau of Compliance, Business License Clearance Division.

4. Absent the filing of adverse public comment or the filing of an approved security within 30 days after publication in the *Pennsylvania Bulletin*, the Bureau of Technical Utility Services shall prepare a Final Order for entry by the Secretary.

5. Upon entry of the Final Order described in Ordering Paragraph No. 4 above, each company listed in the Supplier Table will be stricken from all active utility lists maintained by the Commission's Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administration, removed from the Commission's website, and notifications be sent to all electric distribution companies in which the Electric Generation Suppliers are licensed to do business.

6. Upon entry of the Final Order described in Ordering Paragraph No. 4, each electric distribution company in which the Electric Generation Suppliers are licensed to do

business, shall return the customers of the Electric Generation Suppliers to default service.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-1713. Filed for public inspection December 4, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of Alleghenies Broadband, Inc. for a Declaratory Order that it is Not a Political Subdivision, or an Entity Established by a Political Subdivision, and Therefore is Not Subject to the Provisions of 66 Pa.C.S. § 3014(h); Doc. No. P-2020-3022749

On November 5, 2020, Alleghenies Broadband, Inc. (ABI) filed with the Pennsylvania Public Utility Commission (Commission) a Petition for a Declaratory Order that it is not a political subdivision, or an entity established by a political subdivision, and therefore is not subject to the provisions of 66 Pa.C.S. § 3014(h). See Docket No. P-2020-3022749. ABI is a nonprofit corporation formed by a nonprofit planning and development commission to promote and develop the deployment of broadband infrastructure in the Southern Alleghenies region of this Commonwealth. ABI seeks assurance that its provision of broadband services, for which it will apply for a Certificate of Public Convenience as a competitive access provider, is not subject to the requirements of 66 Pa.C.S. § 3014(h) because the company is not a political subdivision or an entity created by a political subdivision.

Interested persons may file an answer to ABI's request for a declaratory order within 20 calendar days of the publication of this notice in the *Pennsylvania Bulletin*. The answer must reference Docket No. P-2020-3022749 and should be eFiled through the Commission's eFiling System per the Commission's Emergency Order dated March 20, 2020, at Docket No. M-2020-3019262. Answers containing any confidential information should be e-mailed to Commission Secretary Rosemary Chiavetta at rchiavetta@pa.gov. Individuals may set up a free eFiling account with the Commission at <https://efiling.puc.pa.gov/>.

The contact person for this matter is Scott Thomas, Assistant Counsel, Law Bureau, (717) 783-2812. An elec-

tronic copy of any filing should also be sent to him at sjthomas@pa.gov.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-1714. Filed for public inspection December 4, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of Hamilton Relay, Inc. for Extension of Waiver of Equal Access and Billing Option Re- quirements for Telephone Relay Service; Doc. No. P-2017-2596198

On September 23, 2020, at Docket No. P-2017-2596198, Hamilton Relay, Inc. (Hamilton), the certificated Pennsylvania Telephone Relay Service (TRS) provider, see A-2014-2447601, filed a Letter Petition requesting permanent extension of the waiver granted by the Pennsylvania Public Utility Commission (Commission) on September 21, 2017, and December 6, 2018. This waiver relates to certain provision of Hamilton's service obligations relating to long distance calls. Hamilton requests permanent waiver of these service obligations because the FCC found these rules to no longer be necessary to achieve functional equivalence between TRS users and users of voice communication services. See In the Matter of Telecommunications Relay Servs. & Speech-to-Speech Servs. for Individuals with Hearing & Speech Disabilities, CG Docket No. 03-123, 2020 WL 4569806, at *1 (Aug. 5, 2020).

On September 23, 2020, the Letter Petition was served on the Office of Consumer Advocate, the Office of Small Business Advocate, the Commission's Bureau of Investigation and Enforcement, counsel for the TRS Advisory Board, the Pennsylvania Telephone Association, Frontier Communications and Verizon.

Interested persons may file comments on the proposed permanent waiver within 20 calendar days of the publication of this notice. Comments must reference Docket No. P-2017-2596198 and should be e-Filed through the Commission's e-Filing System per the Emergency Order dated March 20, 2020. Confidential comments should be e-mailed to Rosemary Chiavetta at rchiavetta@pa.gov. Individuals may set up a free eFiling account with the Commission at <https://efiling.puc.pa.gov/>.

Where possible, an electronic copy of any filing should also be sent to Eric Jeschke at ejeschke@pa.gov and

Christian McDowell at cmcdowell@pa.gov. The contact person for this petition is Christian McDowell, Assistant Counsel, Law Bureau, (717) 787-7466.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-1715. Filed for public inspection December 4, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by December 21, 2020. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2020-3021883. Timothy Fields (118 Elm Avenue, Hershey, Dauphin County, PA 17033) for the right to begin to transport, persons, by motor vehicle, in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the County of Dauphin, to points in Pennsylvania, and return.

A-2020-30227184. Mark Stettler, t/a Let Me Drive (P.O. Box 282, Bird In Hand, Lancaster County, PA 17505) in paratransit service, limited to persons whose personal convictions prevent them from owning or operating a motor vehicle, from points in Lancaster County, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-1716. Filed for public inspection December 4, 2020, 9:00 a.m.]

