

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending May 30, 2023.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
05-19-2023	Mid Penn Bank Millersburg Dauphin County, PA Application for approval to merge Brunswick Bank and Trust Company, New Brunswick, NJ, with and into Mid Penn Bank, Millersburg, PA.	Effective

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
05-18-2023	Univest Bank and Trust Co. Souderton Montgomery County	25 Jacksonville Road Warminster Bucks County	Withdrawn

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

WENDY S. SPICHER,
Interim Acting Secretary

[Pa.B. Doc. No. 23-765. Filed for public inspection June 9, 2023, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

This notice provides information about persons who have applied to the Department of Environmental Protection (DEP) for a new, renewed, or amended NPDES or WQM permit, or a permit waiver for certain stormwater discharges, or have submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications and NOIs concern, but are not limited to, effluent discharges from sewage treatment facilities and industrial facilities to surface waters or groundwater; stormwater discharges associated with industrial activity (industrial stormwater), construction activity (construction

stormwater), and municipal separate storm sewer systems (MS4s); the application of pesticides; the operation of Concentrated Animal Feeding Operations (CAFOs); and the construction of sewage, industrial waste, and manure storage, collection and treatment facilities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). More information on the types of NPDES and WQM permits that are available can be found on DEP's website (visit www.dep.pa.gov and select Businesses, Water, Bureau of Clean Water, Wastewater Management, and NPDES and WQM Permitting Programs).

<i>Section</i>	<i>Category</i>
I	Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received
II	Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs
III	Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity

Section I identifies the following applications and NOIs that have been received by DEP:

- Individual and General WQM Permit Applications Received—DEP provides a 15-day public comment period for Individual WQM Permit Applications for new and reissued permits. There is no public comment period for General WQM Permit NOIs.
- General Chapter 92a NPDES Permit NOIs Received—There is no public comment period for General NPDES NOIs received.
- All Transfer and Minor Amendment Applications/NOIs Received—Transfer and Minor Amendment Applications/NOIs received for Individual and General WQM Permits and Individual and General NPDES Permits, excluding PAG-01 and PAG-02, are identified but do not have public comment periods. DEP provides a 15-day public comment period for Individual WQM Permit Applications for amendments.

Additional information on these applications and NOIs may be reviewed by generating the “Applications and NOIs without Comment Periods Report” or, for Individual WQM Permit Applications, the “Applications Received with Comment Periods Report” on DEP's website at www.dep.pa.gov/CWPublicNotice.

Section II identifies individual NPDES permit applications received and draft permits indicating DEP's tentative determination relating to sewage, industrial waste, industrial stormwater, MS4s, pesticides and CAFOs. A 30-day public comment period applies to these applications and draft permits, except when a site-specific water quality criterion is used to establish effluent limitations, in which case a 45-day public comment period applies. The period for comment may be extended at the discretion of DEP for one additional 15-day period. Additional information, including links to draft permits and fact sheets that explain the basis for DEP's tentative determinations may be reviewed by generating the “Applications Received with Comment Periods Report” on DEP's website at www.dep.pa.gov/CWPublicNotice. Notification of 15-day extensions for comment will be provided in the “Applications Received with Comment Periods Report” (Comments column).

Section III identifies individual NPDES permit applications received and draft permits indicating DEP's tentative determination relating to stormwater discharges associated with construction activities. A 30-day public comment period applies to these applications and draft permits. The period for comment may be extended at the discretion of the Department for one additional 15-day period. Additional information may be reviewed by generating the “Applications Received with Comment Periods Report” on DEP's website at www.dep.pa.gov/CWPublicNotice.

Applications, NOIs and draft permits, where applicable, may be reviewed at the DEP office that received the application or NOI. Members of the public are encouraged to use DEP's website to obtain additional information as discussed previously.

Comments received within the appropriate comment periods for WQM and NPDES permit applications will be retained by DEP and considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform DEP of the exact basis of a comment and the relevant facts upon which it is based.

DEP office contact information to review applications and NOIs and to submit comments for those applications, when applicable, is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484-250-5910. Email: RA-EPNPDES_SERO@pa.gov for permits in Sections I & II; RA-EPWW-SERO@pa.gov for permits in Section III.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570-826-5472. Email: RA-EPNPDES_NERO@pa.gov for permits in Sections I & II; RA-EPWW-NERO@pa.gov for permits in Section III.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717-705-4732. Email: RA-EPNPDES_SCRO@pa.gov for permits in Sections I & II; RA-EPWW-SCRO@pa.gov for permits in Section III.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570-327-3693. Email: RA-EPNPDES_NCRO@pa.gov for permits in Sections I & II; RA-EPWW-NCRO@pa.gov for permits in Section III.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412-442-4286. Email: RA-EPNPDES_SWRO@pa.gov for permits in Sections I & II; RA-EPWW-SWRO@pa.gov for permits in Section III.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814-332-6340. Email: RA-EPNPDES_NWRO@pa.gov for permits in Sections I & II; RA-EPWW-NWRO@pa.gov for permits in Section III.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-787-5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP Regional Permit Coordination Office (RPCO)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-772-5987. Email: RA-EPREGIONALPERMIT@pa.gov.

DEP will also accept requests or petitions for public hearings on applications. The request or petition must indicate the interest of the party filing and the reasons why a hearing is warranted. A hearing will be held if DEP determines that there is a significant public interest. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. DEP will postpone its final determination until after a public hearing is held.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

I. Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received.

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAS406101	Industrial Stormwater Individual NPDES Permit	Transfer	Desotec US LLC 118 Park Road Darlington, PA 16115-1636	Darlington Township Beaver County	SWRO
1520810	Joint DEP/PFBC Pesticides Permit	Amendment	Mumma Kristina 128 Trinley Street Pottstown, PA 19465-7740	South Coventry Township Chester County	SERO
3622810	Joint DEP/PFBC Pesticides Permit	Amendment	Willow Valley Retirement Community 425 Willow Valley Lakes Drive Willow Street, PA 17584-9662	West Lampeter Township Lancaster County	SCRO
3623806	Joint DEP/PFBC Pesticides Permit	New	Meadows of Lyndon 310 Waters Edge Drive Lancaster, PA 17602-4698	West Lampeter Township Lancaster County	SCRO
4371415	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Amendment	Vacationland Properties Owner LLC 760 Osterman Drive Suite 201 Unit 2 Bozeman, MT 59715-7948	Deer Creek Township Mercer County	NWRO
NOEXNW232	No Exposure Certification	New	Berry Global Inc. 316 W 16th Street Erie, PA 16502-1807	Erie City Erie County	NWRO
NOEXSE198	No Exposure Certification	Renewal	United Chemicals Tech 2731 Bartram Road Bristol, PA 19007-6810	Bristol Township Bucks County	SERO
NOEXSW236	No Exposure Certification	New	Leedsworld Inc. 115 Hunt Valley Road New Kensington, PA 15068	Washington Township Westmoreland County	SWRO
NOEXSW237	No Exposure Certification	New	Leedsworld Inc. 400 Hunt Valley Road New Kensington, PA 15068-7059	Upper Burrell Township Westmoreland County	SWRO
NOEXSW238	No Exposure Certification	New	Leedsworld Inc. 400 Hunt Valley Road New Kensington, PA 15068-7059	Upper Burrell Township Westmoreland County	SWRO
NOEXSW239	No Exposure Certification	New	Versatex Bldg Products LLC 400 Steel Street Aliquippa, PA 15001-5420	Aliquippa City Beaver County	SWRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG030109	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	HP Hood LLC 6 Kimball Lane Lynnfield, MA 01940-2682	Philadelphia City Philadelphia County	SERO
PAG032366	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Cera Met LLC 2175 Avenue C Bethlehem, PA 18017-2119	Bethlehem City Lehigh County	NERO
PAG033616	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Shaffer Trucking Inc. 400 NW 56th Street Lincoln, NE 68528	Silver Spring Township Cumberland County	SCRO
PAG034021	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Zeigler Bros Inc. 400 Gardners Station Road Gardners, PA 17324	East Berlin Borough Adams County	SCRO
PAG034022	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Zeigler Bros Inc. 400 Gardners Station Road Gardners, PA 17324-0095	Tyrone Township Adams County	SCRO
PAG034878	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Russell Real Estate 2640 Greenville Pike Grampian, PA 16838-9201	Lawrence Township Clearfield County	NCRO
PAG035030	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Lycoming County P.O. Box 187 447 Alexander Drive Montgomery, PA 17752-0187	Brady Township Lycoming County	NCRO
PAG035031	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Washita Valley Enterprises P.O. Box 94160 Oklahoma City, OK 73143-4160	Sheshequin Township Bradford County	NCRO
PAG035032	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Lycoming County P.O. Box 187 447 Alexander Drive Montgomery, PA 17752-0187	Williamsport City Lycoming County	NCRO
PAG036239	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Washita Valley Enterprises P.O. Box 94160 Oklahoma City, OK 73143	South Union Township Fayette County	SWRO
PAG036535	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	SH Bell Co. 2217 Michigan Avenue East Liverpool, OH 43920-3637	Ohioville Borough Beaver County	SWRO
PAG036536	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Darling Ingredients Inc. 275 Alisa Street Somerset, PA 15501-7763	Somerset Township Somerset County	SWRO
PAG038458	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Seneca Resources Co. LLC 51 Zents Boulevard Brookville, PA 15825-2701	Kane Borough McKean County	NWRO
2523416	Single Residence Sewage Treatment Plant Individual WQM Permit	New	Kuhn Dana N 9580 Route 6N Albion, PA 16401-8214	Elk Creek Township Erie County	NWRO
WQG02022301	WQG-02 WQM General Permit	New	Findlay Township Municipal Authority 90 Strouss Road Imperial, PA 15126-2174	Findlay Township Allegheny County	SWRO

II. Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

Northcentral Regional Office

PA0232815, Industrial, SIC Code 4941, **Sunbury City Municipal Authority, Northumberland County**, 462 S 4th Street, Sunbury, PA 17801-3134. Facility Name: Sunbury Municipal Authority Water System. This existing facility is located in Sunbury City, **Northumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Little Shamokin Creek (CWF, MF), is located in State Water Plan watershed 6-B and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.8849 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Temperature (°F) - Interim	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Temperature (°F) Sep 1 - Apr 30 - Final	XXX	XXX	XXX	XXX	Report Daily Max	XXX
May 1 - 15 - Final	XXX	XXX	XXX	XXX	56.9 Daily Max	XXX
May 16 - 31 - Final	XXX	XXX	XXX	XXX	60.9 Daily Max	XXX
Jun 1 - 15 - Final	XXX	XXX	XXX	XXX	64.5 Daily Max	XXX
Jun 16 - 30 - Final	XXX	XXX	XXX	XXX	68.5 Daily Max	XXX
Jul 1 - 31 - Final	XXX	XXX	XXX	XXX	72.3 Daily Max	XXX
Aug 1 - 31 - Final	XXX	XXX	XXX	XXX	71.2 Daily Max	XXX
Total Nitrogen	XXX	Report Daily Max	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	Report Daily Max	XXX	XXX	Report Daily Max	XXX

The proposed effluent limits for Outfall 101 are based on a design flow of 0.063 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Aluminum, Total	XXX	XXX	XXX	4.0	XXX	8.0
Arsenic, Total	XXX	XXX	XXX	Report	Report	XXX
Cadmium, Total (ug/L)	0.001	0.002	XXX	2.27	3.54	5.67
Iron, Total	XXX	XXX	XXX	2.0	XXX	4.0
Manganese, Total	XXX	XXX	XXX	1.0	XXX	2.0
Selenium, Total	0.023	0.036	XXX	0.0434	0.0677	0.109
Zinc, Total	XXX	XXX	XXX	Report	Report	XXX

In addition, the permit contains the following major special conditions:

- Schedule of Compliance

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

Northwest Regional Office

PA0265365, Sewage, SIC Code 8800, **Francis Simendinger**, 1182 E Lake Road, Transfer, PA 16154-2724. Facility Name: Francis Simendinger SRSTP. This existing facility is located in Delaware Township, **Mercer County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Shenango River (WWF), is located in State Water Plan watershed 20-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0265381, Sewage, SIC Code 8800, **Barry & Karen Smock**, 13001 Kline Road, Edinboro, PA 16412-1767. Facility Name: Barry & Karen Smock SRSTP. This existing facility is located in Washington Township, **Erie County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary of Little Conneauttee Creek (CWF), is located in State Water Plan watershed 16-A and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0265403, Sewage, SIC Code 8800, **Brandon Martin & Dominique Rick**, 24291 State Highway 77 and 89, Spartansburg, PA 16434-3443. Facility Name: Brandon Martin & Dominique Rick SRSTP. This existing facility is located in Sparta Township, **Crawford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to East Branch Oil Creek (CWF), is located in State Water Plan watershed 16-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0265543, Sewage, SIC Code 4952, 8800, **James Lane**, 3229 Davison Road, Harborcreek, PA 16421. Facility Name: James Lane SRSTP. This existing facility is located in Harborcreek Township, **Erie County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream is an Unnamed Tributary to Elliotts Run, located in State Water Plan watershed 15-A and classified for Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0005 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0293253, Sewage, SIC Code 8800, **Shawn T Watson**, 754 Squaw Valley Road, Emlenton, PA 16373-2706. Facility Name: Shawn Watson SRSTP. This proposed facility is located in Scrubgrass Township, **Venango County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Allegheny River (CWF (existing use)), is located in State Water Plan watershed 16-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0005 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0029947, Sewage, SIC Code 8211, **Southern Huntingdon County School District**, 10339 Pogue Road, Three Springs, PA 17264-8537. Facility Name: Spring Farms Elementary School. This existing facility is located in Clay Township, **Huntingdon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Spring Creek (CWF), is located in State Water Plan watershed 12-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.00533 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.3	XXX	1.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
May 1 - Sep 30				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
E. Coli (No./100 ml)	XXX	XXX	XXX	Geo Mean	XXX	Report
Ammonia-Nitrogen	XXX	XXX	XXX	7.5	XXX	15.0
May 1 - Oct 31						
Nov 1 - Apr 30	XXX	XXX	XXX	22.5	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameter	Mass Units (lbs)		Effluent Limitations		
	Quarterly	Annual	Quarterly Average	Concentrations (mg/L) Maximum	Instant. Maximum
Ammonia—N	Report	Report	Report	XXX	XXX
Kjeldahl—N	Report	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	Report	XXX	XXX
Total Phosphorus	Report	Report	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Chesapeake Bay nutrients monitoring
- Chlorine minimization
- Notification of designation of responsible operator
- Solids management for non-lagoon system

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0082368, Sewage, SIC Code 4952, **Abbottstown Paradise Joint Sewer Authority, Adams County**, P.O. Box 505, Abbottstown, PA 17301-0505. Facility Name: Abbottstown Paradise STP. This existing facility is located in Hamilton Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Beaver Creek (WWF), is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.35 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
CBOD ₅	43.0	60.0	XXX	15.0	22.0	30.0
May 1 - Oct 31						
Nov 1 - Apr 30	70.0	115	XXX	25.0	40.0	50.0
BOD ₅	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent		Daily Max				
Total Suspended Solids	85.0	130	XXX	30.0	45.0	60.0
Total Suspended Solids	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent		Daily Max				
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
May 1 - Sep 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Ammonia-Nitrogen	4.0	XXX	XXX	1.5	XXX	3.0
May 1 - Oct 31						
Nov 1 - Apr 30	13.0	XXX	XXX	4.5	XXX	9.0
Total Phosphorus	5.8	XXX	XXX	2.0	XXX	4.0
Ultraviolet light dosage (mWsec/cm ²)	XXX	XXX	Report	XXX	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass Units (lbs/day)		Monthly	Concentrations (mg/L)		Instant. Maximum
	Monthly	Annual		Monthly Average	Maximum	
Ammonia—N	Report	Report	XXX	Report	XXX	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Chesapeake Bay nutrients monitoring requirement, Solids management for non-lagoon system, SBR batch discharge condition, Notification of designation of responsible operator, and hauled in waste restriction.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0082759, Sewage, SIC Code 4952, **Hopewell Township, Huntingdon County**, 1115 Dorman Road, James Creek, PA 16657-9512. Facility Name: Shy Beaver Lakeview Estates. This existing facility is located in Hopewell Township, **Huntingdon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Shy Beaver Creek (WWF), is located in State Water Plan watershed 11-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0063 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
		Daily Max			Daily Max	
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	0.5	0.7	XXX	10.0	15.0	20.0
BOD ₅	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent		Daily Max				
Total Suspended Solids	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent		Daily Max				

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Total Suspended Solids	0.5	0.7	XXX	10.0	15.0	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
May 1 - Sep 30				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	0.11	XXX	XXX	2.0	XXX	4.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass Units (lbs)		Effluent Limitations		
	Monthly	Annual	Annual Average	Concentrations (mg/L) Maximum	Instant. Maximum
Ammonia—N	XXX	Report	Report	XXX	XXX
Kjeldahl—N	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	Report	Report	XXX	XXX
Total Phosphorus	XXX	Report	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Chesapeake Bay nutrients monitoring, notification of designation of responsible operator, solids management for non-lagoon system, hauled-in waste restriction, and Chlorine minimization.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0083836, Sewage, SIC Code 3999, **Pine Run Management LLC**, 2846 Main Street, Suite 12A, Morgantown, PA 19543-0677. Facility Name: Pine Run MHP. This existing facility is located in Hamilton Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Conewago Creek (WWF), is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.04 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1—Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Ammonia—Nitrogen	XXX	XXX	XXX	1.5	XXX	3.0
May 1 - Oct 31						
Nov 1 - Apr 30	XXX	XXX	XXX	4.5	XXX	9.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass Units (lbs/day)		Monthly	Concentrations (mg/L)		Instant. Maximum
	Quarterly	Annual		Average Quarterly	Maximum	
Ammonia—N	Report	Report	XXX	Report	XXX	XXX

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Quarterly	Annual	Monthly	Average Quarterly	Maximum	
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Chesapeake Bay nutrients monitoring, solids management for non-lagoon system, hauled-in waste restriction, and notification of designation of responsible operator.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0084034, Sewage, SIC Code 8211, **West Perry School District**, 2606 Shermans Valley Road, Ellittsburg, PA 17024-9132. Facility Name: Carroll Elementary School. This existing facility is located in Carroll Township, **Perry County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Sherman Creek (WWF), is located in State Water Plan watershed 7-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .007 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.37	1.2	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	Avg Mo XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean 200	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 10.5	XXX	21
Ammonia-Nitrogen	XXX	XXX	XXX	3.5	XXX	7
Nov 1 - Apr 30						
May 1 - Oct 31	XXX	XXX	XXX			

The proposed effluent limits for Outfall 001 are based on a design flow of .007 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly	Minimum	Average Monthly	Daily Maximum	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Annl Avg Report	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Annl Avg Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Annl Avg Report	XXX	XXX
				Annl Avg		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0266396, Sewage, SIC Code 8811, **Scot D & Colleen E Riddell**, 2992 Dublin Mills Road, Hustontown, PA 17229-9120. Facility Name: Riddell Residence. This existing facility is located in Taylor Township, **Fulton County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Sideling Hill Creek (HQ-CWF, MF), is located in State Water Plan watershed 12-C and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0266612, Sewage, SIC Code 8811, **Sebastian & Abigail Charles**, 760 Pisgah State Road, Shermans Dale, PA 17090-8730. Facility Name: Charles Res. This existing facility is located in Carroll Township, **Perry County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary of Sherman Creek, is located in State Water Plan watershed 7-A and is classified for, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0266663, Sewage, SIC Code 6512, **Gettysburg Battlefield Resort**, 1960 Emmitsburg Road, Gettysburg, PA 17325-7196. Facility Name: Gettysburg Battlefield Resort. This existing facility is located in Cumberland Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Plum Run (WWF, MF), is located in State Water Plan watershed 13-D and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.03 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
UV Light Dosage (mjoules/cm ²)	XXX	XXX	Report	XXX	XXX	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Maximum	
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
May 1 - Sep 30				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Ammonia-Nitrogen	XXX	XXX	XXX	2.0	XXX	4.0
May 1 - Oct 31						
Nov 1 - Apr 30	XXX	XXX	XXX	6.0	XXX	12.0
Total Phosphorus	XXX	XXX	XXX	0.5	XXX	1.0
Total Nitrogen	XXX	XXX	XXX	5.0	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameter	Mass Units (lbs)		Effluent Limitations		
	Monthly	Annual	Monthly Average	Concentrations (mg/L) Maximum	Instant. Maximum
Ammonia—N	Report	Report	Report	XXX	XXX
Kjeldahl—N	Report	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	Report	XXX	XXX
Total Phosphorus	Report	Report	Report	XXX	XXX
Net Total N	Report	0.0*	XXX	XXX	XXX
Net Total P	Report	0.0	XXX	XXX	XXX

* 1,875 lbs. of TN/year is approved as Offset to apply towards TN compliance

In addition, the permit contains the following major special conditions:

- Chesapeake Bay nutrients requirements
- Solids management for non-lagoon system
- Chlorine minimization
- Notification of designation of responsible operator
- Hauled-in waste restriction
- Obtain WQM permit for new facility
- Dry stream conditions

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southwest Regional Office

PA0096571, Sewage, SIC Code 8211, **Bethlehem Center School District**, 194 Crawford Road, Fredericktown, PA 15333-2012. Facility Name: Beth Center Elementary Jr Sr High School. This existing facility is located in Deemston Borough, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Tenmile Creek (WWF), is located in State Water Plan watershed 19-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .025 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.05	XXX	0.11
Ammonia-Nitrogen	XXX	XXX	XXX	5.0	XXX	10.0
Nov 1 - Apr 30						
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6.0

The proposed effluent limits for Outfall 001 are based on a design flow of .025 MGD.—Final Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.02	XXX	0.06
Ammonia-Nitrogen	XXX	XXX	XXX	3.5	XXX	7.0
Nov 1 - Apr 30						
May 1 - Oct 31	XXX	XXX	XXX	2.0	XXX	4.0

The proposed effluent limits for Outfall 001 are based on a design flow of .025 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .025 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	0.025	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 6.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	Inst Min XXX	15	XXX	30
Total Suspended Solids	XXX	XXX	XXX	25	XXX	50
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean 200	XXX	
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean	XXX	1,000

Following major condition has been added to the permit:

- A compliance schedule for ammonia-nitrogen and TRC in Part C.III.A

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

III. Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity.

Northeast Regional Office

Applicant: **Air Products and Chemicals, Inc.**

Applicant Address: 1940 Air Products Blvd., Allentown, PA 18106

Application Number: **PAD390271**

Application Type: New

Municipality/County: Upper Macungie Township, **Lehigh County**

Total Earth Disturbance Area (acres): 34.0 acres

Surface Waters Receiving Stormwater Discharges: UNT to Little Lehigh Creek—HQ-CWF, MF

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: The purpose of the project is to demolish all existing structures on the site. Concrete slabs will remain in place. Basements will be filled and stabilized. Existing pavement, curb and underground utilities will remain.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

*Southeast Regional Office*Applicant: **Moose Meadows Properties, LLC**

Applicant Address: 171 Grove Road, Elverson, PA 19520-9015

Application Number: **PAD150293**

Application Type: New

Municipality/County: East Nantmeal Township, **Chester County**

Total Earth Disturbance Area (acres): 6.28 acres

Surface Waters Receiving Stormwater Discharges: UNT to French Creek (EV, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: This project proposes a brand new stable and riding arena along with other associated improvements including but not limited to a multitude of paddocks and a derby field.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 484-250-5910.

*Northeast Regional Office*Applicant: **First Northern Bank & Trust Co.**, c/o Richard C. Strauss, Vice President

Applicant Address: Fourth St. and Lafayette Ave., Palmerton, PA 18071

Application Number: **PAD130043**

Application Type: New

Municipality/County: Mahoning Township, **Carbon County**

Total Earth Disturbance Area (acres): 12.4 acres

Surface Waters Receiving Stormwater Discharges: 1. UNT to Mahoning Creek, existing use—EV, MF 2. Mahoning Creek, existing use—CWF, MF

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Construction of 28 single-family residential lots remain. All roads, stormwater management, and utilities have been constructed and are permanently stabilized. Subdivision contains 47 lots in total.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

*Southcentral Regional Office*Applicant: **South Middleton Township**

Applicant Address: 520 Park Drive, Boiling Springs, PA 17007

Application Number: **PAD210096**

Application Type: New

Municipality/County: South Middleton Township, **Cumberland County**

Total Earth Disturbance Area (acres): 12.05 acres

Surface Waters Receiving Stormwater Discharges: Yellow Breeches Creek (HQ-CWF, MF) and Wetlands

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Install two multipurpose athletic fields, a playground facility, and an extension of a six inch water main in the existing recreational park.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 717-705-4732.

Southcentral Regional Office

Applicant: **Carlisle Borough**

Applicant Address: 53 West South Street, Carlisle, PA 17013

Application Number: **PAD210089**

Application Type: New

Municipality/County: Carlisle Borough, **Cumberland County**

Total Earth Disturbance Area (acres): 2.90 acres

Surface Waters Receiving Stormwater Discharges: Letort Spring Run (HQ-CWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Reconfigure and reconstruct the intersections of SR0011, SR0034, Fairground Ave, and Penn Street including the curbing, sidewalk, lighting, drainage, and utilities.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 717-705-4732.

Southcentral Regional Office

Applicant: **Jackson Township Sewer Authority**

Applicant Address: 439 Roth's Church Road, Spring Grove, PA 17362

Application Number: **PAD670024**

Application Type: Renewal

Municipality/County: Jackson Township, **York County**

Total Earth Disturbance Area (acres): 4.00 acres

Surface Waters Receiving Stormwater Discharges: Codorus Creek (WWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Remediate existing gravity sanitary sewer pipe from near the Sprengle Road pumping station to the waste-water treatment plant.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 717-705-4732.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed (National Pollutant Discharge Elimination System) NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling 717-787-8821.

Individuals wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the

exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Individuals in need of accommodations should contact the SCC through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/New</i>
Meadow Vista Dairy, LLC 166 Risser Road Bainbridge, PA 17502	Lancaster County	723.3	1,409.3	Dairy	NA	Renewal
LenRose Farm— Leonard Hoover 6188 Old Route 22 Bernville, PA 19506	Berks County	214.4	367.72	Poultry, Dairy and Beef	NA	Renewal
Lamar Sensenig 114 Huckleberry Road Jonestown, PA 17038	Lebanon County	3.1	322.48	Boilers Sheep	NA	Renewal
Brookside Dairy 2677 Old Rt 56 Homer City, PA 15748	Indiana County	1,187.6	1,165.8	Dairy	NA	New

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 1

Acknowledgment of Notice(s) of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent (NOI) to Remediate. An acknowledgment of the receipt of a NOI to Remediate is used to identify a site where an individual proposes to, or has been required to, respond to a release of a regulated substance at a site. Individuals intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a NOI to Remediate with DEP. A NOI to Remediate filed with DEP provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. An individual who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by DEP. Furthermore, an individual shall not be subject to citizen suits or other contribution actions brought by responsible individuals not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific

standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified individual, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The DEP has received the following Notice(s) of Intent to Remediate.

Northcentral Region: Environmental Cleanup & Brownfields Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Randy Farmerie, P.G., Environmental Program Manager, 570-327-3716.

Beimel Transport Accident, Primary Facility ID # **858253**, Intersection of Dam Run Road and SR 287, Jersey Shore, PA 17740, Mifflin Township, **Lycoming County**. Creston Environmental, LLC, P.O. Box 1373, Camp Hill, PA 17001 on behalf of EQT Corporation, 33 West Third Street, Suite 300, Williamsport, PA 17701, submitted a Notice of Intent to Remediate. The NIR concerns soil contaminated with production water resulting from a truck accident. The applicant proposes to

remediate the site to meet the Background and Statewide health standards. The Notice of Intent to Remediate was published in *Williamsport Sun-Gazette* on April 23, 2023. Application received: May 2, 2023.

Wellsboro Industrial Park, Primary Facility ID # **624235**, 9728 Route 287, Wellsboro, PA 16901, Delmar Township, **Tioga County**. Groundwater Sciences Corporation, 2550 Interstate Drive, Suite 303, Harrisburg, PA 17110 on behalf of DLL Industries, LLC, 3000 N. Sam Houston Parkway East, Houston, TX 77032, submitted a Notice of Intent to Remediate. The NIR concerns soil and groundwater contaminated with trichloroethylene (TCE). The applicant proposes to remediate the site to meet the site-specific and Statewide health standards. The Notice of Intent to Remediate was published in *Wellsboro Gazette* on May 18, 2023. Application received: May 12, 2023.

CCR&S Trans LLC Project, Primary Facility ID # **866957**, SR 45 East, right lane berm, Montandon, PA 17850, East Chillisquaque Township, **Northumberland County**. EnviroServe, Inc., 254 Reitz Avenue, Winfield, PA 17889 on behalf of CCR&S Trans LLC, P.O. Box 332, Selinsgrove, PA 17870, submitted a Notice of Intent to Remediate. The NIR concerns site soil contaminated with diesel fuel resulting from a truck accident. The applicant proposes to remediate the site to meet the Statewide health standards. The Notice of Intent to Remediate was published in *The Daily Item* on May 12, 2023. Application received: May 26, 2023.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

LRJ Well Site, Primary Facility ID # **857706**, 781 Creamery Road, Montrose, PA 18801, Rush Township, **Susquehanna County**. Creston Environmental, P.O. Box 1373, Camp Hill, PA 17001 on behalf of Chesapeake Appalachia LLC, 14 Chesapeake Lane, Sayre, PA 18840, submitted a Notice of Intent to Remediate. Soil was contaminated by a release of production fluid (brine). The Notice of Intent to Remediate was published in *The Susquehanna County Independent School District* on May 17, 2023. Application received: May 23, 2023.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Kam Miseikyte, Clerical Assistant, 412-442-4091.

Imperial Compressor Station, Primary Facility ID # **866930**, 2199 Quicksilver Road, Midway, PA 15060, Robinson Township, **Washington County**. Tetra Tech, Inc., 6715 Tippecanoe Road, Canfield, OH 44406 on behalf of MarkWest Liberty Midstream & Resources LLC, 4600 J Barry Court, Suite 500, Canonsburg, PA 15317, submitted a Notice of Intent to Remediate. The Site is historically associated with strip mining and landfilling activities prior to the redevelopment of the Site into the present-day compressor station (Imperial Compressor Station) owned by MarkWest Liberty Midstream & Resources, LLC (MarkWest). In late December 2022, piping at the compressor station froze causing a line to rupture and released approximately 10,000 gallons of condensate and water onto the northern section of the pad. Clay underlies the gravel subbase of the pad. The condensate and water infiltrated into the stormwater conveyance system and was found seeping from the hillside located on the west of the compressor pad. The soils, and groundwater is suspected to be impacted with condensate

and water, containing VOCs and SVOCs including benzene. MarkWest is currently conducting emergency remedial efforts to remove impacted soils near the pad, along the stormwater conveyance, and hillside near the point of the release. In addition, a sample from the closest existing monitoring well to the release, MW-03, and surface water have been collected. Four monitoring wells were previously installed on the compressor pad and will continue to be sampled on an annual basis. MarkWest will continue to use the site as a compressor station. The proposed remedial actions include removal of remaining potentially impacted soil on the pad and as much soil as possible from the hillside and stormwater conveyance system for proper disposal off-site. Additionally, soil borings and monitoring wells were installed to fully delineate impacted media; and soil and groundwater will be sampled as part of this process. Once the impacted soil is removed, the Site pad and stormwater conveyance system will be brought back up to original grade using clean fill material and/or gravel. It is anticipated that by removing most of the impacted soil and inhibiting additional infiltration will naturally improve groundwater concentrations at the Site. Post-excavation/backfill sampling of soil and groundwater will be completed. If necessary, additional remedial actions may be required. The Notice of Intent to Remediate was published in *the Observer-Reporter* on May 14, 2023. Application received: May 23, 2023.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) Received Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101–6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101–4000.1904); and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southwest Region: Waste Management Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Waste Management Program Manager.

301193. United States Steel Corporation, 1350 Penn Avenue, Pittsburgh, PA 15222-4211, West Mifflin Borough, **Allegheny County**. Closure Plan modification for the South Taylor Environmental Park Residual Waste Landfill. Application received: November 30, 2022. Deemed administratively complete: April 21, 2023.

Comments or questions concerning the application should be directed to RA-EP-EXTUPLSWRO@pa.gov, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department of Environmental Protection (DEP) has developed an integrated plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for DEP, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents

relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The DEP received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, DEP's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate DEP Regional Office. Appointments for scheduling a review must be made by calling the appropriate DEP Regional Office. The address and telephone number of the Regional Office is listed before the application notices.

Individuals wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the DEP's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

Any individual wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if DEP, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when DEP determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate DEP Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

PLAN APPROVALS

Notice of Intent to Issue Plan Approval(s) and Notice of Intent to Issue or Amend Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These Actions May Include the Administrative Amendments of an Associated Operating Permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Raymond Kempa, Environmental Group Manager.

35-00078B: Assai Energy, LLC, 4444 Westheimer Road, Suite G450, Houston, TX 77027, Throop Borough, **Lackawanna County**. Application received: January 11, 2023.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(b) and 127.424(b), that the Department of Environmental Protection (DEP) intends to issue a plan approval to Assai Energy LLC (4444 Westheimer Road, Houston, TX 77027) for their facility located in Throop Borough, Lackawanna County. This Plan Approval No. 35-00078B will be incorporated into a Title V Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval 35-00078B is for the installation and operation of one (1) 12,000 scfm non-enclosed flare to replace the existing 5,000 scfm rental candle flare. The proposed flare will primarily be for combustion of off specification product gas. Assai Energy LLC is also requesting to increase the total volume of LFG that may be processed through the facility from 20,000 scfm to 25,000 scfm. VOC emissions from the facility shall be less than 50 TPY. SO_x emissions from the facility shall be less than 100 TPY. NO_x emissions from the facility shall be less than 100 TPY. CO emissions from the facility shall be less than 250 TPY. Single HAP emissions shall not exceed 15.63 TPY. Combined HAP emissions shall be less than 25 TPY. The non-enclosed flare shall meet all current Best Available Technology (BAT) requirements. The company shall comply with 25 Pa. Code § 123.31 for malodorous emissions. The company shall comply with § 123.13 for particulate emissions. The company shall comply with 25 Pa. Code § 123.41 for visible emissions. The facility will be subject to NSPS Part 60, Subpart XXX and MACT Part 63, Subpart AAAA. The plan approval will include testing, monitoring, recordkeeping, and reporting requirements designed to keep the sources operating within all applicable air quality requirements.

Copies of the applications, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information they believe should be considered prior to the issuance of this permit may submit the information to the address shown in the preceding paragraph. The submittal of written comment must contain the name, address and telephone number of the commentator, identification of the proposed Permit No. 35-00078B and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Mr. Raymond Kempa, Environmental Engineering Manager, New Source Review Section, 2 Public Square, Wilkes-Barre, PA 18711, or 570-826-2511.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

22-03109A: Dimon Funeral Home & Cremation Services, Inc., 201 East Market Street, Williamstown, PA 17098, Williamstown Borough, **Dauphin County**. Application received: February 10, 2023. For a new crematory unit at their funeral home. Potential emissions from the new crematory unit are estimated to be the following: 2.05 tpy of CO, 2.45 tpy of NO_x, 1.63 tpy of PM₁₀, 0.71 tpy of SO₂, and 0.18 tpy of VOC. The plan approval will be incorporated into the facility's State-Only Operating Permit upon completion of the project. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed operation. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval may be incorporated into the facility Operating Permit pursuant to the provisions of 25 Pa. Code Chapter 127.

OPERATING PERMITS

Notice of Intent to Issue Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

41-00086, Lycoming Cremation Services, LLC, 350 Spruce Street, Montoursville, PA 17754, Montoursville Borough, **Lycoming County**. Application received: February 13, 2023. The Department intends to issue a renewal State Only Operating Permit for the crematory facility. The facility is currently operating under State Only Operating Permit 41-00086. The facility is a human crematory operation. The facility has the potential to emit 0.82 ton of nitrogen oxides (NO_x) per year, 2.80 tons of carbon monoxide (CO) per year, 0.82 ton of volatile organic compounds (VOCs) per year, 0.70 ton of sulfur oxides (SO_x) and 2.56 tons of particulate matter (PM, including PM₁₀) per year. No emission or equipment changes are being proposed by this action. The emission limits, throughput limitations and work practice standards along with monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Article III, Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.3636.

Philadelphia: Air Management Services: Air Quality Program, 321 University Avenue, Philadelphia, PA 19104-4543.

Contact: Edward Wiener, Chief, Source Registration 215-685-9426.

OP17-000024, Southeastern Pennsylvania Transportation Authority (SEPTA)—Roberts Complex, 341-342 Roberts Avenue/4301 Wissahickon Avenue/4400 Clarissa Street, Philadelphia, PA 19140, City of Philadelphia, **Philadelphia County**. Application received: April 17, 2017. The City of Philadelphia, Air Management Services (AMS) intends to issue a renewal of the Synthetic Minor Operating Permit (SMOP) for the following facility: OP17-000024: Southeastern Pennsylvania Transportation Authority (SEPTA)—Roberts Complex (341-342 Roberts Avenue, Philadelphia, PA 19140; 4301 Wissahickon Avenue, Philadelphia, PA 19129; 4400 Clarissa Street, Philadelphia, PA 19140), for the operation of a regional public transportation authority facility in the City of Philadelphia, Philadelphia County. The facility's air emission sources include the following:

- Two (2) combined heat and power (CHP) units firing natural gas each rated 4.6 megawatt (MW) or 6,113 horsepower (HP) and equipped with Urea-Injection Selective Catalytic Reduction (SCR) and Oxidation Catalyst (OC);
- Eighteen (18) external combustion units each rated less than 10 MMBtu/hr, including four (4) boilers firing No. 2 oil, two (2) boilers firing natural gas and No. 2 oil, four (4) boilers firing natural gas, one (1) pressure washer firing natural gas, six (6) space heaters firing natural gas, and one (1) spray booth burner firing natural gas;
- One (1) emergency generator firing diesel fuel, rated 10.150 MMBtu/hr or 2974.7 kilowatt (kW);
- One (1) sand blasting operation with associated one (1) air compressor engine firing diesel fuel rated 79 HP;
- One (1) gasoline dispensing facility with one (1) 10,000 gallons storage tank.
- Five (5) parts washers/degreasers (cold cleaning machines);
- One (1) spray booth for mobile equipment repair and refinishing;
- One (1) windshield washer fluid tank, and
- Insignificant sources, including storage tanks, boilers and space heaters firing natural gas or No. 2 oil each rated 0.12 MMBtu/hr or less, and emergency generators firing natural gas or liquid petroleum gas/propane each rated less than 40 kW.

The Synthetic Minor Operating Permit will be issued under 25 Pa. Code, Philadelphia Code Title 3, and Air Management Regulation XIII. The initial public notice on the intent to issue the Synthetic Minor Operating Permit was published in the *Pennsylvania Bulletin* on December 17, 2022. Although no public hearing is required, because there is substantial public interest in holding a public hearing, AMS has elected to accept additional public comments and to hold a public hearing concerning the renewal of SEPTA's Synthetic Minor Operating Permit. AMS will offer a virtual formal public hearing on the renewal of SEPTA's Synthetic Minor Operating Permit on July 27, 2023, 6:00 PM—8:00 PM at which the public will have the opportunity to provide testimony. More information about the public hearing, SEPTA's permit application, a draft of the Synthetic Minor Operating Permit, and supporting documents can be found at the following

webpage: <https://www.phila.gov/departments/air-pollution-control-board/air-management-notice/Individuals> wishing to provide testimony are asked to register 24 hours prior to the hearing date by sending an email to DPHAMS_Service_Requests@Phila.Gov no later than July 26, 2023, 6:00 PM. In the email, please indicate your name, group (if any), address, email address, phone number, and include in the subject "Public Hearing—SEPTA Roberts Complex SMOP". Oral testimony will be limited to 5 minutes. Each organization is asked to designate one presenter per group. Individuals wishing to provide written comments on the Synthetic Minor Operating Permit draft must submit written comments within 30 days of this notice. Those written comments may be submitted electronically to DPHAMS_Service_Requests@Phila.Gov with the subject line "SEPTA Roberts Complex OP17-000024" or through mail to Source Registration, 321 University Avenue, Philadelphia, PA 19104. To assist with mail routing, mailed comments should state the following on the envelope: "Comments on Synthetic Minor Operating Permit for SEPTA Roberts Complex." AMS suggests submitting any mailed correspondence also by e-mail. Digital copies of the permit application, draft permit, and supporting materials are available via email by contacting the Source Registration Unit at 215-685-7572 or emailing a request to DPHAMS_Service_Requests@Phila.Gov with the subject line "SEPTA Roberts Complex OP17-000024". Hard copies can be reviewed at the following Free Library of Philadelphia locations: • Falls of Schuylkill Branch (3501 Midvale Avenue, 215-685-2093) • Nicetown-Tioga Branch (3720 North Broad Street, 215-685-9790). Individuals in need of accommodations and/or interpretation should contact AMS at DPHAMS_Service_Requests@Phila.Gov and/or 215-685-7572.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4862.

67-05118, Harley-Davidson Motor Company Operations, Inc., 1425 Eden Road, York, PA 17402, Springettsbury Township, **York County**. Application received: October 6, 2022. For the operation of the York Vehicle Operations facility. This is for renewal of the existing synthetic minor operating permit. Actual 2022 air emissions from the facility are estimated at 2.35 tons PM₁₀, 9.41 tons NO_x, 13.10 tons CO, 14.41 tons VOC, less than 1 ton of SO₂ and HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal

Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21).

Mining activity permits issued in response to such applications are also subject to applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (DEP). A copy of the application is available for inspection at the District Mining Office indicated above each application. Requests for 401 Water Quality Certifications are included in individual application only if noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or Local Government Agency or Authority to DEP at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences). Such comments or objections should contain the name, address and phone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform DEP on the basis of comment or objection and relevant facts upon which it is based.

In addition, requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must also contain a brief summary of the issues to be raised by the requestor at the conference and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application is associated with an application for an NPDES permit. A separate notice will be provided for the draft NPDES permit.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Coal Applications

Effluent Limits—The following range of effluent limits (Table 1) will apply to NPDES permits issued in conjunction with the associated coal mining activity permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Table 1

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH must always be greater than 6.0; less than 9.0.			
Alkalinity must always be greater than acidity.			

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: Melanie Ford-Wigfield, 814-472-1900, ra-epcambria@pa.gov.

Mining Permit No. 56120113. NPDES No. PA0229115. PBS Coals, Inc., P.O. Box 260, Friedens, PA 15541, Jenner Township, **Somerset County**. Permit renewal for the continued operation and restoration of a bituminous surface and auger mine affecting 228.7 acres. Receiving streams: unnamed tributaries to Hoffman Run and unnamed tributaries to Quemahoning Creek classified for the following use: CWF. Application received: May 24, 2023.

Mining Permit No. 56920114. NPDES No. PA0212334. Mountaineer Mining Corporation, 1010 Garrett Shortcut Road, Berlin, PA 15530, Southampton Township, **Somerset County**. Permit renewal for the continued operation and restoration of a bituminous surface and auger mine affecting 278.5 acres. Receiving streams: unnamed tributaries to North Branch of Jennings Run, Jennings Run & unnamed tributaries to Jennings Run classified for the following use: CWF. Application received: May 24, 2023.

New Stanton District Mining Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

Contact: Tracy Norbert, Clerical Assistant, 724-925-5513.

Mining Permit No. 02070104. NPDES No. PA0251224. Collier Land & Coal Development, LP, 223 Fourth Avenue, 4th Floor, Pittsburgh, PA 15222, Collier Township, **Allegheny County**. Renewal application for continued mining of an existing bituminous surface mine. Application received: May 23, 2023.

Noncoal Applications

Effluent Limits—The following Table 2 effluent limits apply to NPDES permits issued in conjunction with a noncoal mining permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Table 2

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity must always exceed acidity.			
pH must always be greater than 6.0; less than 9.0.			

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

Contact: Cayleigh Boniger, Clerical Supervisor, 814-797-0824.

Mining Permit No. 16860310. NPDES No. PA0107395. Glen-Gery Corporation, 1166 Spring Street, P.O. Box 7001, Wyomissing, PA 19610, Limestone Township, Monroe Township, **Clarion County**. Renewal of an NPDES permit. Application received: May 19, 2023.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Mining Permit No. 36820301. PA0612171. H & K Group, Inc., P.O. Box 196, Skippack, PA 19474, Brecknock Township, **Schuylkill County**. Correction of a quarry to mine to 410 feet MSL affecting 131.7 acres and to update NPDES Point 002 to continuous flow. Receiving stream: unnamed tributary to Black Creek, classified for the following uses: HQ—WWF, MF. Application received: May 23, 2023.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed National Pollutant Discharge Elimination System (NPDES) permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (DEP) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH must always be greater than 6.0; less than 9.0.			
Alkalinity must always be greater than acidity.			

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code § 77.522 are pH 6 to 9 and other parameters DEP may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

Coal NPDES Draft Permits

California District Mining Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

Contact: Bonnie Herbert, Clerical Assistant.

NPDES No. PA0236306. Mining Permit No. 56140702. Laurel Prep Plant, LLC, 1501 Ligonier Street, Latrobe, PA 15650-2912, Shade Township, **Somerset County**. Application received: April 12, 2023. Accepted: April 12, 2023.

To revise the NPDES permit and related mining activity permit, affecting 208.0 surface acres. Receiving stream(s): Miller Run, classified for the following use: CWF. Kiskiminetas-Conemaugh Rivers Watersheds TMDL.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The proposed effluent limits for Outfall 001 discharging to Miller Run are: The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

<i>Parameter</i>		<i>Units</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
		<i>Mass Avg. Mon</i>	<i>(lbs/day) Max. Daily</i>				
Flow	(mgd)	-	-	-	-	-	Report
Iron	(mg/l)	-	-	-	1.5	3.0	3.8
Manganese	(mg/l)	-	-	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	-	-	0.75	0.75	0.75
Total Suspended Solids	(mg/l)	-	-	-	35.0	70.0	90.0
pH	(S.U.)	-	-	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	-	-	Report
Alkalinity Net, Total as CaCO ₃	(mg/l)	-	-	0.0	-	-	-
Osmotic Pressure	(mos/kg)	-	-	-	50	50	50
Total Dissolved Solids	(mg/l)	5,000	-	-	-	-	Report
		Annual Average					
Sulfate	(mg/l)	-	-	-	-	-	Report
Chloride	(mg/l)	-	-	-	-	-	Report

The EPA Waiver is not in effect.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

Contact: Cayleigh Boniger, Clerical Supervisor, 814-797-0824.

NPDES No. PA0259349. Mining Permit No. 16120104. Ancient Sun, Inc., P.O. Box 129, Shippenville, PA 16254, Elk Township, **Clarion County**. Renewal of an NPDES permit. Application received: April 13, 2023.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following treated wastewater outfalls discharge to unnamed tributaries to Canoe Creek.

<i>Outfall Number</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate: MGD</i>
001	Existing	SWO	0.50
001A	New	SWO	
002	Existing	SWO	0.45
002A	New	SWO	

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Total Dissolved Solids (mg/l)				0.5
Alkalinity greater than acidity ¹				

¹The parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection (DEP). Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317), as well as relevant State requirements. Individuals objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The DEP may schedule a fact-finding hearing or an informal conference in response to comments if deemed necessary. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 a.m. and 4:00 p.m. on each working day at the office noted above the application.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: RA-EPWW-NWRO@pa.gov.

E4306123-001. PA DOT Engineering District 1, 255 Elm Street, Oil City, PA 16301, French Creek Township,

Mercer County. U.S. Army Corps of Engineers Pittsburgh District. Application received: May 12, 2023.

The applicant proposes a 3R improvement project along SR 0322-01M in French Creek Township, Mercer County from the Venango/Mercer County line to the Mercer/Crawford County line resulting in the following impacts to regulated waters of the Commonwealth: 1. To construct and maintain a slip-lined 54" diameter HDPE culvert within the existing 60" diameter reinforced concrete pipe carrying SR 0322-01M over UNT Powdermill Run (41.485592N, 80.014103W), and to construct and maintain rip-rap slope protection and a grouted rock outlet energy dissipator; and 2. To rehabilitate and maintain the existing 66" diameter corrugated metal pipe by streambed paving (6" depth) the center of the culvert bottom of the structure carrying SR 0322-01M over UNT Powdermill Run (41.482909N, 80.009800W) and to realign approximately 40' of the existing stream channel on the inlet side to improve alignment and flow conditions, and to construct and maintain appurtenant works including inlet and outlet rip-rap slope protection, a new inlet curtain wall, a new outlet headwall and a grouted rock outlet energy dissipator. The project will result in a total of 382' of permanent stream impacts and 457' of temporary stream impacts. No wetland impacts are proposed. Latitude: 41.482909°, Longitude: -80.009800°.

E2006221-005. CLP Marina LLC, 713 Broad Acres Road, Narberth, PA 19072, Sadsbury Township Summit Township, Crawford County. U.S. Army Corps of Engineers Pittsburgh District. Application received: April 17, 2023.

To modify the previously permitted dock configuration under Permit No. E2006221-005 (formerly E20-584). The proposed dock structure connects to docks permitted under DEP Permit No. E2006221-004 (formerly E20-186) issued to CLP Marina LLC and extends south approximately 263 feet and a maximum of approximately 182 feet from the existing shoreline in front of the former Conneaut Lake Park beach area. Latitude: 41.632921°, Longitude: -80.313169°.

Southwest Region: Oil and Gas Management Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: D. J. Stevenson, 412-442-4281.

E6307223-002. Rice Drilling B, LLC, 400 Woodcliffe Drive, Canonsburg, PA 15317, Somerset Township, Washington County. U.S. Army Corps of Engineers Pittsburgh District. Application received: May 2, 2023. Pittsburgh USACE District (40.14810°, -80.02158°), Sub-Basin

19C (Middle Monongahela River), Quad Name: Hackett. Latitude: 40.14810°, Longitude: -80.02158°. This project proposes to remediate a highwall adjacent to the Baby Bear Well Pad to a 2:1 slope and reinstall well pad drains at the well pad. The site consists of an access road, well pad and two wet ponds that treat stormwater runoff. Since the construction of the original Baby Bear Well Site a small palustrine emergent wetland (PEM), identified as Wetland 1, has developed on-site. Wetland 1 developed as a result of the construction of the Baby Bear Well Pad. Seeps from the adjacent highwall and a favorable geographic position at the toe of the highwall slope allow for

water to pool at this location. Additionally, well pad drains that facilitate pad drainage have malfunctioned and no longer redirect flow away from the pad area, resulting in the development of Wetland 1. The remediation of the highwall and reestablishment of pad drains will result in the elimination of wetland 1. This permit will result in permanent fill of one (1) PEM wetland for a total of 0.197 acre of direct and permanent wetland impacts. The permanent impacts will be mitigated by the purchase of 0.20 acre of Wetland mitigation bank credits from the Laurel Hill Creek Mitigation Bank.

<i>Resource Name</i>	<i>Aquatic Resource Type</i>	<i>Activity</i>	<i>Chapter 93 Designation</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Area Perm. (LF)</i>	<i>Impact Area Temp. (Ac)</i>	<i>Impact Area Perm. (Ac)</i>
Wetland 1	PEM	Fill	Other	-	-	-	0.197
Total Impacts				-	-	-	0.197

Contact: Dana Drake, Program Manager, 412-442-4000.

E0205223-004. The Buncher Company, 1300 Penn Ave, Suite 300, Pittsburgh, PA 15222, Leetsdale Borough, Allegheny County. U.S. Army Corps of Engineers Pittsburgh District. Application received: January 20, 2023.

The applicant proposes to: 1. Excavate, construct, and maintain an infiltration basin 79.6' x 259.6' within the floodway of the Ohio River (WWF); 2. Construct and maintain a storm sewer outlet to the Ohio River consisting of 15 lf of 54" RCP. For the purpose of expanding a warehouse facility on a lot that is currently vacant. The project site is located at 5-23 Avenue C, Leetsdale, PA 15056 (Ambridge, PA USGS topographic quadrangle; N: 40° 33' 19"; W: -80° 12' 31"; Sub-basin 18A) Latitude: 40° 33' 19", Longitude: -80° 12' 31".

E0205222-029. Franklin Park Borough, 2344 W. Ingomar Road, Pittsburgh, PA 15237, Franklin Park Borough, Allegheny County. U.S. Army Corps of Engineers Pittsburgh District. Application received: October 25, 2022.

The applicant proposes to: Construct and maintain a stream restoration project, utilizing natural stream channel design, within and along approximately 3,116 linear feet (LF) of an unnamed tributary (UNT) to Bear Run (TSF) and adjoining tributaries to this UNT. Activities include: a) streambank stabilization; b) the installation of multiple in-stream structures, such as log or rock vanes,

step pools and rootwad revetments; c) grading within these watercourses, adjacent floodplain areas, and adjacent wetlands; and d) riparian buffer plantings, to improve stability and floodplain connectivity. Construct and maintain several temporary road crossings within the aforementioned watercourses, wetlands, and floodways to provide site access. Construct and maintain a temporary flume pipe and cofferdam, to redirect stream flow during construction, and other erosion and sedimentation control structures. For the purpose of stabilizing eroding stream banks, reducing sediment transport, and providing ecological uplift to the functions of these watercourse and wetland habitats, along with implementing a pollution reduction plan (PRP) to satisfy the requirements of National Pollution Discharge Elimination System (NPDES) Municipal Separate Storm Sewer System (MS4) Permit No. PAG136175. The overall project would permanently impact approximately 1,683 liner feet (LF) of streams, 0.09 acre of wetlands, and 0.32 acre of floodway and floodplain, and would include temporary impacts to approximately 1,378 LF of streams, to 0.68 acre of wetland and to 63,796 square feet of floodways and floodplains. The project site is located along 2200-2219 Montgomery Rd, Sewickley, PA 15143 (Emsworth, PA USGS topographic quadrangle; N: 40°, 33', 57.531"; W: -80°, 5', 38.9041"; Sub-basin 20G) Latitude: 40° 33' 57.531", Longitude: -80° 5' 38.9041".

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department of Environmental Protection (DEP) has taken the following actions on previously received applications for new, amended, and renewed National Pollutant Discharge Elimination System (NPDES) and Water Quality Management (WQM) permits, applications for permit waivers, and Notice of Intent (NOIs) for coverage under General Permits, as listed in the following tables. This notice of final action is published in accordance with 25 Pa. Code Chapters 91, 92a, and 102 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). The official file for each listed action can be reviewed at the DEP or delegated County Conservation District (CCD) office identified in the table for the action. DEP/CCD office contact information is listed as follows for Section I and is contained within the table for Section II. Additional information for permits issued under 25 Pa. Code Chapters 91 and 92a and Individual permits under 25 Pa. Code Chapter 102, including links to Individual Chapter 92a NPDES and WQM Permits, may be reviewed by generating the "Final Actions Report" on DEP's website at www.dep.pa.gov/CWPUBLICNOTICE.

DEP office contact information to review official files relating to the final actions in Section I is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484-250-5910. Email: RA-EPNPDES_SERO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SERO@pa.gov for Chapter 102 permits.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570-826-5472. Email: RA-EPNPDES_NERO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NERO@pa.gov for Chapter 102 permits.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717-705-4732. Email: RA-EPNPDES_SCRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SCRO@pa.gov for Chapter 102 permits.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570-327-3693. Email: RA-EPNPDES_NCRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NCRO@pa.gov for Chapter 102 permits.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412-442-4286. Email: RA-EPNPDES_SWRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SWRO@pa.gov for Chapter 102 permits.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814-332-6078. Email: RA-EPNPDES_NWRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NWRO@pa.gov for Chapter 102 permits.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-787-5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP Regional Permit Coordination Office (RPCO)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-772-5987. Email: RA-EPREGIONALPERMIT@pa.gov.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law).

The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board. Individuals who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. Important legal rights are at stake, however, so individuals should contact a lawyer at once.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

For actions taken on applications for pipelines that are regulated by the Federal Energy Regulatory Commission (FERC).

Any person aggrieved by this action may challenge it in an appropriate legal forum. The State and Federal courts are currently split on whether the proper forum to challenge a Department permit, authorization or approval for a facility or activity subject to the Federal Natural Gas Act, 15 U.S.C.A. §§ 717 et seq., is the United States Court of Appeals for the Third Circuit or the Pennsylvania Environmental Hearing Board. See *Delaware Riverkeeper Network v. Sec'y, Dep't of Env'tl. Prot.*, 833 F.3d 360 (3d Cir. 2016); *Delaware Riverkeeper Network v. Sec'y, Dep't of Env'tl. Prot.*, 903 F.3d 65 (3d Cir. 2018), cert. denied, 139 S. Ct. 1648, 203 L. Ed. 899 (2019) and *Cole v. Dep't. of Env'tl. Prot.*, 1577 C.D. 2019 WL 2420667 (Pa. Cmwlth Ct. June 15, 2021) (Pet. for Allowance of Appeal pending); *West Rockhill Twp. v. Dep't of Env'tl. Prot.*, No. 1595 C.D. 2019 WL 2426014 (Pa. Cmwlth. June 15, 2021) (Pet. for Allowance of Appeal pending).

I. Final Action(s) on NPDES and WQM Permit Application(s) and NOIs for Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides, CAFOs and Individual Construction Stormwater.

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0281883	CAFO Individual NPDES Permit	Issued	Imler Jeremy 566 Salemville Road New Enterprise, PA 16664-8141	South Woodbury Township Bedford County	SCRO
PA450001D	Chapter 102 Individual NPDES Permit	Issued	PPL Electric Utilities Corp 827 Hausman Road Genn4 Allentown, PA 18104-9392	Stroud Township Monroe County	NERO
PAD130041	Chapter 102 Individual NPDES Permit	Issued	Little Leaf Farms LLC P.O. Box 2069 Devens, MA 01434-2069	Banks Township Carbon County	NERO

NOTICES

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAD140096	Chapter 102 Individual NPDES Permit	Issued	Penns Valley Area School District 4528 Penns Valley Road Spring Mills, PA 16875-8500	Penn Township Centre County	NCRO
PAD150252	Chapter 102 Individual NPDES Permit	Issued	Greene Kathy 4020 Grant Street Reading, PA 19606-3112	Charlestown Township Chester County	SERO
PAD150276	Chapter 102 Individual NPDES Permit	Issued	Toll Mid Atlantic LP Co. Inc. 1140 Virginia Drive Fort Washington, PA 19034-3204	East Vincent Township Chester County	SERO
PAD480058	Chapter 102 Individual NPDES Permit	Issued	Martin Galen 721 E Lincoln Avenue Myerstown, PA 17067-2220	Williams Township Northampton County	NERO
PAD480180	Chapter 102 Individual NPDES Permit	Issued	Overlook At Nazareth C 4511 Falmer Drive Bethlehem, PA 18020-9796	Upper Nazareth Township Northampton County	NERO
PAD520043	Chapter 102 Individual NPDES Permit	Issued	Shohola Camp LLC 12 Parker Boulevard Monsey, NY 10952-1431	Shohola Township Pike County	NERO
PA0245143	Industrial Stormwater Individual NPDES Permit	Issued	USSC Acquisition Corp 101 Gordon Drive Exton, PA 19341	Uwchlan Township Chester County	SERO
0623803	Joint DEP/PFBC Pesticides Permit	Issued	Nana Sinkam Sam 223 Lobachsville Road Oley, PA 19547-8638	Pike Township Berks County	SCRO
1013829	Joint DEP/PFBC Pesticides Permit	Issued	Field Lake Estates P.O. Box 779 Wexford, PA 15090-0779	Cranberry Township Butler County	NWRO
1013830	Joint DEP/PFBC Pesticides Permit	Issued	Applehill Owners c/o Comm Management Group P.O. Box 779 Wexford, PA 15090-0779	Adams Township Butler County	NWRO
1017805	Joint DEP/PFBC Pesticides Permit	Issued	Ehrman Farms HOA P.O. Box 779 Wexford, PA 15090	Cranberry Township Butler County	NWRO
1423801	Joint DEP/PFBC Pesticides Permit	Issued	Allied Properties P.O. Box 7189 Wilmington, DE 19803-0189	Benner Township Centre County	NCRO
PA0092223	Major Industrial Waste Facility < 250 MGD Individual NPDES Permit	Issued	BASF Corp 370 Frankfort Road Monaca, PA 15061-2210	Potter Township Beaver County	SWRO
PA0096211	Major Sewage Facility >= 1 MGD and < 5 MGD Individual NPDES Permit	Issued	Westmoreland County Municipal Authority 124 Park and Pool Road New Stanton, PA 15672	Hempfield Township Westmoreland County	SWRO
PA0026468	Major Sewage Facility >= 5 MGD Individual NPDES Permit	Issued	Lower Bucks County Joint Municipal Authority 7811 New Falls Road Levittown, PA 19055-1014	Bristol Township Bucks County	SERO
0374402	Major Sewage Treatment Facility Individual WQM Permit	Issued	Ford City Borough Municipal Sewer Disposal Authority P.O. Box 66 Ford City, PA 16226-0066	Ford City Borough Armstrong County	NWRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0223026	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Saint Petersburg Borough Municipal Water Authority Clarion County P.O. Box 235 144 Church Street St Petersburg, PA 16054-0235	Richland Township Clarion County	NWRO
PA0255319	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	South Franklin Township Washington County 100 Municipal Road Washington, PA 15301	South Franklin Township Washington County	SWRO
0288204	Minor and Non-NPDES Industrial Waste Treatment Facility Individual WQM Permit	Issued	PA American Water Co. 800 W Hershey Park Drive Hershey, PA 17033-2400	Pittsburgh City Allegheny County	SWRO
3086402	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Issued	Lower Ten Mile Joint Sewer Authority 144 Chartiers Road Jefferson, PA 15344-4115	East Bethlehem Township Washington County	SWRO
6103403	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Issued	Frenchcreek Township Venango County 4507 Georgetown Road Franklin, PA 16323-4733	Polk Borough Venango County	NWRO
NNOEXSC18	No Exposure Certification	Issued	Bayer Healthcare LLC 400 W Stoever Avenue Myerstown, PA 17067-1418	Myerstown Borough Lebanon County	SCRO
NNOEXSC43	No Exposure Certification	Issued	Godiva Chocolatier Inc. 650 E Neversink Road Reading, PA 19606-3208	Exeter Township Berks County	SCRO
NOEXSC177	No Exposure Certification	Issued	Dairiconcepts 8190 Presidents Drive Hummelstown, PA 17036-8619	Swatara Township Dauphin County	SCRO
NOEXSC389	No Exposure Certification	Issued	Materion Corp 225 Peach Street Leesport, PA 19533-8644	Ontelaunee Township Berks County	SCRO
NOEXSC397	No Exposure Certification	Issued	Alkegen 310 Running Pump Road Lancaster, PA 17603-2249	East Hempfield Township Lancaster County	SCRO
NOEXSC398	No Exposure Certification	Issued	The Ames Co. Inc. 465 Railroad Avenue Camp Hill, PA 17011-5611	South Middleton Township Cumberland County	SCRO
PAG036231	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Growmark FS LLC 308 NE Front Street Milford, DE 19963-1434	Somerset Township Somerset County	SWRO
PAG036250	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Marathon Petro Co. LP 539 S Main Street Findlay, OH 45840	Jefferson Hills Borough Allegheny County	SWRO
PAG036346	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Cronimet Corp 1 Pilarsky Way Aliquippa, PA 15001-5421	Aliquippa City Beaver County	SWRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG138315	PAG-13 NPDES General Permit for MS4s	Waived	Girard Township Erie County 10140 Ridge Road Girard, PA 16417-9415	Girard Township Erie County	NWRO
PAG138336	PAG-13 NPDES General Permit for MS4s	Waived	Harmony Borough Butler County 217 Mercer Street Harmony, PA 16037-6807	Harmony Borough Butler County	NWRO
PA0210404	Single Residence STP Individual NPDES Permit	Issued	Zimmerman Steven 4916 Glen Hazel Road Wilcox, PA 15870-5124	Jones Township Elk County	NWRO
PA0233170	Single Residence STP Individual NPDES Permit	Issued	Bella Edward R 265 Silverdale Road Julian, PA 16844-8521	Huston Township Centre County	NCRO
PA0267422	Single Residence STP Individual NPDES Permit	Issued	Lucas Garrett C 1120 2nd Street Enola, PA 17025-3264	Rye Township Perry County	SCRO
1421402	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Bella Edward R 265 Silverdale Road Julian, PA 16844-8521	Huston Township Centre County	NCRO
2492401	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Zimmerman Steven 4916 Glen Hazel Road Wilcox, PA 15870-5124	Jones Township Elk County	NWRO
5021401	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Lucas Garrett C 1120 2nd Street Enola, PA 17025-3264	Rye Township Perry County	SCRO
PA0291781	Small Flow Treatment Facility Individual NPDES Permit	Issued	RR Ave Apt LLC 41 Run Valley Road Conestoga, PA 17516-9734	East Donegal Township Lancaster County	SCRO
WQG01362201	Small Flow Treatment Facility Individual WQM Permit	Issued	RR Ave Apt LLC 41 Run Valley Road Conestoga, PA 17516-9734	East Donegal Township Lancaster County	SCRO

II. Final Action(s) on PAG-01 and PAG-02 General NPDES Permit NOIs.

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC400267	PAG-02 General Permit	Issued	Terminal Leasing, Inc. c/o Pitt Ohio Express Inc. James Maug 15 27th Street Pittsburgh, PA 15222	Hazle Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@pa.gov
PAC480161	PAG-02 General Permit	Issued	Justin Huratiack Huratiack Homes, LLC 416 O W Road Bangor, PA 18013-9380	Pen Argyl Borough Northampton County	Northampton County Conservation District 14 Gracedale Ave. Greystone Building Nazareth, PA 18064-9211 610-829-6276 RA-EPWW-NERO@pa.gov

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC090137	PAG-02 General Permit	Issued	Green Top Management, LLC 2846 Main Street, 12A Morgantown, PA 19543-9490	West Rockhill Township Bucks County	Bucks County Conservation District 1456 Ferry Road Doylestown, PA 18901-5550 215-345-7577 x 110 RA-EPNPDES_SERO@ pa.gov
PAC090614	PAG-02 General Permit	Issued	Estate of Harry M. Torbert, Jr. 1700 Yardley Newtown Road Yardley, PA 19067-4102	Lower Makefield Township Bucks County	Bucks County Conservation District 1456 Ferry Road Doylestown, PA 18901-5550 215-345-7577 x 110 RA-EPNPDES_SERO@ pa.gov
PAC460779	PAG-02 General Permit	Issued	PROSOV LLC Five Great Valley Parkway Suite 210 Malvern, PA 19355-1426	Norristown Borough Montgomery County	Montgomery County Conservation District 143 Level Road Collegeville, PA 19426-3313 610-489-4506 x 10 RA-EPNPDES_SERO@ pa.gov
PAC460773	PAG-02 General Permit	Issued	Bochasanwasi Shree Akshar Purushottam Swaminarayan Sanstha Northeast P.O. Box 519 Windsor, NJ 08561-0519	Hatfield Township Montgomery County	Montgomery County Conservation District 143 Level Road Collegeville, PA 19426-3313 610-489-4506 x 10 RA-EPNPDES_SERO@ pa.gov
PAC460239	PAG-02 General Permit	Issued	Riverfront at Royersford LLC 155 Railroad Plaza Royersford, PA 19468	Royersford Borough Montgomery County	Montgomery County Conservation District 143 Level Road Collegeville, PA 19426-3313 610-489-4506 x 10 RA-EPNPDES_SERO@ pa.gov
PAC100089	PAG-02 General Permit	Issued	Duffy Highlands LP 800 Washington Street Evans City, PA 16033	Center Township Butler Township Butler County	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
PAC100107	PAG-02 General Permit	Issued	Arden Woods LLC 215 Executive Drive Suite 300 Cranberry Township, PA 16066	Lancaster Township Butler County	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
PAC100090A2	PAG-02 General Permit	Issued	Sippel Enterprises 2000 Georgetown Drive Suite 100 Sewickley, PA 15143	Cranberry Township Butler County	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC540014 A-1	PAG-02 General Permit	Issued	Tyson Foods Mr. Duane Redder, Facility Mgr. 2231 W. Martin Luther King Jr. Blvd. Fayetteville, AR 72701-6218	Cass Township Schuylkill County	Schuylkill County Conservation District 1206 AG Center Drive Pottsville, PA 17901-9733 570-622-3742 RA-EPWW-NERO@ pa.gov
PAC100286	PAG-02 General Permit	Issued	MSP Properties of PA LP P.O. Box 1567 Beaver Falls, PA 15010	Jackson Township Butler County	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
PAD210056A-1	PAG-02 General Permit	Issued	Lexington Land Developers Corp. 336 West King Street Lancaster, PA 17603	South Middleton Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAD210012A-1	PAG-02 General Permit	Issued	Letort Estates, LLC 2 Ridge Drive Carlisle, PA 17015	Middlesex Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAD210091	PAG-02 General Permit	Issued	Carlisle Hotel Partners, LP 610 Edgegrove Road Hanover, PA 17331	South Middleton Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210306	PAG-02 General Permit	Issued	Sarah A. Kramer 1209 Center Road Newville, PA 17241	Lower Mifflin Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAD210077	PAG-02 General Permit	Issued	Fred A Gettys, LLP 1540 McCormick Road Mechanicsburg, PA 17055	North Middleton Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210304	PAG-02 General Permit	Issued	Creek View Land Associates, LLC 125 Glenridge Drive Carlisle, PA 17015	Upper Frankford Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210074	PAG-02 General Permit	Issued	Rine Land Development 19 Independence Drive Shippensburg, PA 17257	Southampton Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC210074	PAG-02 General Permit	Issued	Rine Land Development 19 Independence Drive Shippensburg, PA 17257	Southampton Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210159A-2	PAG-02 General Permit	Issued	Consolidated Properties 400 North Front Street Wormleysburg, PA 17043	Camp Hill Borough Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210308	PAG-02 General Permit	Issued	Northeast Fire & Rescue 202 Third Street Summerdale, PA 17093	East Pennsboro Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210305	PAG-02 General Permit	Issued	Pacifica Mechanicsburg LLC 1775 Hancock Street Suite 200 San Diego, CA 92110	Hampden Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210074A-5	PAG-02 General Permit	Issued	Rine Land Development Inc. 19 Independence Drive Shippensburg, PA 17257	Southampton Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210303	PAG-02 General Permit	Issued	Timothy H. and Audrey F. Gehman 1100 Mountain Road Newburg, PA 17240	Upper Mifflin Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210248A-1	PAG-02 General Permit	Issued	Linlo Properties, XVI, LLC 150 Corporate Center Drive Suite 100 Camp Hill, PA 17011	Upper Allen Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC080031	PAG-02 General Permit	Issued	Jonathan J. Homer Greyhan LLC 1195 Rovedale Lane Wyalusing, PA 18853	Wyalusing Township Bradford County	Bradford County Conservation District 200 Lake Rd Ste E Towanda, PA 18848 570-265-5539
PAC410091	PAG-02 General Permit	Issued	Danko Holdings LP 1500 Sycamore Rd Montoursville, PA 17754	Muncy Township and Fairfield Township Lycoming County	Lycoming County Conservation District 542 County Farm Rd Suite 202 Montoursville, PA 17754 570-433-3003
PAC600087	PAG-02 General Permit	Issued	PNK P2, LLC Enterprise Blvd Allenwood, PA 17810	Gregg Township Union County	Union County Conservation District 155 N 15th St Lewisburg, PA 17837 570-524-3860

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information.

SAFE DRINKING WATER

Actions Taken Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Safe Drinking Water Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Michele Lauer, Clerical Assistant 570-830-3077.

Construction Permit No. 3523501MA, Minor Amendment, Public Water Supply.

Applicant	Pennsylvania American Water Company
Address	852 Wesley Drive Mechanicsburg, PA 17055
Municipality	Roaring Brook Township
County	Lackawanna County
Consulting Engineer	Mr. Joseph S. Durkin, P.E. Design Engineer, Reilly Assoc. 49 South Main St. Suite 200 Pittston, PA 18640
Application Received	January 27, 2023
Permit Issued	April 17, 2023

Description

The application proposed the installation of a metering station and the rehabilitation of the existing 48-inch diameter water main which is 5,300 feet long and is one of two existing, parallel water mains located at their Lake Scranton Water Treatment Plant (WTP) Also, PAWC proposes the removal of a spool piece situated between two normally closed isolation valves located within the Finished Water Valve Chamber at the WTP. This is proposed in response to a comment received from the Department during a prior site visit to provide a physical air gap between the raw water and finished water piping at the WTP site.

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Darin Horst, Environmental Engineer, 717-705-4708.

Construction/Operation Permit No. 3623501 MA, Public Water Supply.

Applicant	Columbia Water Company
Address	220 Locust Street P.O. Box 350 Columbia, PA 17512
Municipality	Columbia Borough
County	Lancaster County
Application Received	January 9, 2023
Permit Issued	April 10, 2023
Description	Temporary addition of sodium chloride for use as a tracer chemical for the Lockard's Hollow storage tanks tracer study.

Operation Permit No.2821506, Public Water Supply.

Applicant	APX Enclosures, Inc.
Address	P.O. Box 309 Greencastle, PA 17225
Municipality	Antrim Township
County	Franklin County
Consulting Engineer	CES Engineering, LLC 905 Loring Lane Mechanicsburg, PA 17055
Application Received	March 31, 2023
Permit Issued	April 11, 2023
Description	Operation of Well No. 2, softening, reverse osmosis, sodium hypochlorite addition, caustic soda addition for pH adjustment, storage tanks, and booster pumps.

Operation Permit No. 5020501, Public Water Supply.

Applicant	Messiah Evangelical Lutheran Church
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Address 70 Limestone Ridge Road
P.O. Box 34
Elliottsburg, PA 17024

Municipality Spring Township

County **Perry County**

Consulting Engineer William F. Hill & Associates, Inc.
207 Baltimore Street
Gettysburg, PA 17325

Application Received April 10, 2023

Permit Issued April 12, 2023

Description Operation of Well No. 2 and treatment including cartridge filtration, softening, reverse osmosis for TDS and chloride reduction, sodium hypochlorite disinfection, finished water storage, and booster pumping facilities.

Construction Permit No. 3623502 MA, Public Water Supply.

Applicant **Mount Joy Borough Authority**

Address 21 East Main Street
Mount Joy, PA 17552

Municipality East Donegal Township

County **Lancaster County**

Consulting Engineer ARRO Consulting, Inc.
108 West Airport Road
Lititz, PA 17543

Application Received January 11, 2023

Permit Issued April 18, 2023

Description Replacement of chemical feed pumps and turbidimeters at the Carmany Road water treatment plant.

Northcentral Region: Safe Drinking Water Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Nicole Mechtly, Clerical Supervisor, 570-327-3490.

Operation Permit 5922505. PWSID No. **2590874**. **USACE Cowanesque Lake South Shore Rec Area**, 710 Ives Run Lane, Tioga, PA 16946, Lawrence Township, **Tioga County**. Application received: May 9, 2023. Permit Issued: May 25, 2023. This permit authorizes operation of Well No. 1 as a source of supply with a 1-hp Goulds 10CS10422 submersible well pump which is rated at 10-gpm, sodium hypochlorite chemical feed system, three Clack Model RT120 120-gallon contact tanks for contact time, three 24" diameter x 72" Greensand filters for Iron and Manganese removal, 3-10 gpm flow restrictors, 19,000-gallon storage tank, 2 booster pumps, Wellxtrol WX-202 150 psi 20-gallon pressure tank, canister filter and the distribution system. Note that the entire water system is now approved by a public water supply construction permit under 25 Pa. Code § 109.503. It no longer qualifies for noncommunity approval under § 109.505.

Operation Permit 4922504. PWSID No. **1441314**. **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, Coal Township, **Northampton**

County. Application received: May 17, 2023. Permit Issued: May 24, 2023. This permit approves operation of a new chlorine dioxide generator at the Roaring Creek Filtration Plant.

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Wade Cope, P.E., Environmental Engineer, 717-705-4708.

Operation Permit 7670129. PWSID No. **7670129**. **The York Water Company**, 130 East Market Street, York, PA 17401, Washington Township, **York County**. Application received: April 25, 2023. Permit Issued: May 23, 2023. Comprehensive operation permit for the Country View Manor water system for on-line chlorine analyzers.

Operation Permit 2221501. PWSID No. **7220044**. **Susquehanna Area Regional Airport Authority/Harrisburg International Airport**, One Terminal Drive, Suite 300, Middletown, PA 17057, Lower Swatara Township, **Dauphin County**. Application received: May 1, 2023. Permit Issued: May 23, 2023. Partial Operation Permit 4 for the treatment of Wells 1, 2, 4, 11, and 12 through the existing temporary GAC treatment system.

Construction/Operation Permit 2123502 MA. PWSID No. **7210028**. **Veolia Water Pennsylvania, Inc.**, 6310 Allentown Boulevard, Suite 104, Harrisburg, PA 17112, Mechanicsburg Borough, **Cumberland County**. Application received: March 20, 2023. Permit Issued: May 24, 2023. Installation of a pH/temperature probe for the chlorine contact basin at the Market Street Water Treatment Plant.

Southwest Region: Safe Drinking Water Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Renee Diehl, Program Manager, ra-epsdsw@pa.gov.

Operation Permit 0221547. PWSID No. **5020076**. **Fawn-Frazer Joint Water Authority**, 326 Donnellville Road, Natrona Heights, PA 15065, Fawn Township, **Allegheny County**. Application received: May 17, 2023. Permit Issued: May 23, 2023. Rehabilitated 250,000-gallon Route 908 Extension water storage tank (new coating system, vent, blower, shell manway, and tank mixing system) and improvements to the Route 908 Extension Pump Station (VFD, check valve, SCADA reprogramming).

Operation Permit 2623508MA. PWSID No. **5260017**. **Point Marion Borough**, P.O. Box 236, Point Marion, PA 15474, Point Marion Borough, **Fayette County**. Application received: April 28, 2023. Permit Issued: May 12, 2023. Addition of DelPAC 2020 at the Point Marion Borough Water Treatment Plant

Construction/Operation Permit 0423508MA. PWSID No. **5040036**. **Industry Borough Municipal Authority**, 1149 Willowbrook Drive East, Industry, PA 15052, Industry Borough, **Beaver County**. Application received: March 27, 2023. Permit Issued: May 24, 2023. Cleaning of Wells Nos. 1 and 2.

Construction/Operation Permit 5656494. PWSID No. **5656494**. **Water On Wheels, LLC**, 5005 Pioneer Court, Murrysville, PA 15668, New Stanton Borough, **Westmoreland County**. Application received: October 24, 2022. Permit Issued: May 26, 2023. Water on Wheels bulk water hauling system including two tank trucks and two fill stations.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as Amended, 35 P.S. § 750.5.

Northwest Region: Clean Water Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Cynthia Selby, Environmental Group Manager, 814-332-6643.

Plan Location:

Municipality	Address	County
Grove City Borough	P.O. Box 110 Grove City, PA 16127	Mercer County

Plan Description:

Grove City Black Run Lift Station Upgrades Act 537 Special Study, M6-23-058. The plan provides for approximately 2,300 linear feet of 8-inch forcemain to be installed from the Black Run Lift Station to an air release valve at the intersection of North Broad Street and North Street, and 400 linear feet of gravity sewer from the air release valve to a manhole on North Street, continuing to manhole 143 on the Wolf Run Interceptor. This project will eliminate the existing Black Run forcemain from the lift station to manhole 297. The lift station will be upgraded with 625 gpm pumps. Capital maintenance includes wet weather pond liners, replacement of the belt filter press, and replacement of the laboratory roof at the sewage treatment plant. Also included is a borough system-wide, real estate transaction triggered, private lateral dye testing and closed-circuit televising ordinance enactment and enforcement program. The review of the Special Study has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The Following Plans and Reports Were Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A

remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The Department has received the following plans and reports.

Northcentral Region: Environmental Cleanup & Brownfields Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Randy Farmerie, P.G., Environmental Program Manager, 570-327-3716.

Beimel Transport Accident, Primary Facility ID # **858253**, Intersection of Dam Run Road and SR 287, Jersey Shore, PA 17740, Mifflin Township, **Lycoming County**. Creston Environmental, LLC, P.O. Box 1373, Camp Hill, PA 17001, on behalf of EQT Corporation, 33 West Third Street, Suite 300, Williamsport, PA 17701, submitted a Final Report concerning remediation of soil contaminated with production water. The Final Report is intended to document remediation of the site to meet the Statewide health and background standards.

Former PAXAR Facility, Primary Facility ID # **715430**, 1 Wilcox Street, Sayre, PA 18840, Sayre Borough, **Bradford County**. Vanasse Hangen Brustlin, Inc., 1805 Atlantic Avenue, Manasquan, NJ 08736, on behalf of Avery Dennison Corporation, 8080 Norton Parkway, Mentor, OH 44060, submitted a Cleanup Plan concerning remediation of soil and groundwater contaminated with chlorinated solvents. The Cleanup Plan is intended to document remediation of the site to meet the site-specific standards.

CCR&S Trans LLC Project, Primary Facility ID # **866957**, SR 45 East, right lane berm, Montandon, PA 17850, East Chillisquaque Township, **Northumberland County**. EnviroServe, Inc., 254 Reitz Avenue, Winfield, PA 17889, on behalf of CCR & S Trans LLC, P.O. Box 332, Selingsgrove, PA 17870, submitted a Final Report concerning remediation of soil contaminated with diesel fuel. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

LRJ Well Site, Primary Facility ID # **857706**, 781 Creamery Road, Montrose, PA 18801, Rush Township, **Susquehanna County**. Creston Environmental, P.O. Box 1373, Camp Hill, PA 17001, on behalf of Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840, submitted a Final Report concerning remediation of soil contaminated with production fluid (brine). The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Maynard Property, Primary Facility ID # **861362**, 2320 Community Drive, Bath, PA 18014, Moore Township, **Northampton County**. Aquaterra Technologies, 901 South Bolmar Street, Suite A, West Chester, PA 19382, on behalf of Silfies Fuels, LLC, 751 Point Phillips Road, Bath, PA 18014, submitted a Final Report concerning remediation of soil contaminated with heating oil. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Coleman Property, Primary Facility ID # **864866**, 403 Lake Boulevard, Clifford, PA 18470, Clifford Township, **Susquehanna County**. Geological & Environmental Associates, 430 West Mountain Road, Plymouth, PA 18651, on behalf of Bradley Coleman, 871 Deerwood Lane, Quakertown, PA 18951, submitted a Final Report concerning remediation of soil contaminated with heating oil. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Kam Miscikyte, Clerical Assistant, 412-442-4091.

Former West Hills Par 3, Primary Facility ID # **862888**, 571 Moon Clinton Road, Coraopolis, PA 15108, Moon Township, **Allegheny County**. American Geosciences, Inc., 3925 Reed Boulevard, Suite 400, Murrysville, PA 15668, on behalf of Airfield Gates Limited Partnership, 5701 Lonetree Boulevard, Suite 311, Rocklin, CA 95765, submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of soil contaminated with arsenic. The Remedial Investigation Report/Cleanup Plan is intended to document remediation of the site to meet the site-specific standards.

UPMC Mercy Vision Center, Primary Facility ID # **835297**, Locust Street, Pittsburgh, PA 15219, City of Pittsburgh, **Allegheny County**. SE Technologies, LLC, 500 Mosites Way, Pittsburgh, PA 15205, on behalf of UPMC—Corporate Construction, 600 Grant Street, 60th Floor, Pittsburgh, PA 15219, submitted a Final Report concerning remediation of soil contaminated with bis(2-ethylhexyl)phthalate, arsenic, lead, manganese, and vanadium. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department Has Taken Action on the Following Plans and Reports Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-

residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The DEP may approve or disapprove plans and reports submitted. This notice provides DEP's decision and, if relevant, the basis for disapproval.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The DEP has received the following plans and reports.

Northcentral Region: Environmental Cleanup & Brownfields Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Randy Farmerie, P.G., Environmental Program Manager, 570-327-3716.

SGL-12 P Unit 4H on the SGL-12 P Unit Pad, Primary Facility ID # **855993**, 3039 Carbon Road, Monroeton, PA 18832, Franklin Township, **Bradford County**. Creston Environmental, LLC, P.O. Box 1373, Camp Hill, PA 17001, on behalf of Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840, submitted a Final Report concerning remediation of soil contaminated with production fluid. The Final Report demonstrated attainment of the Statewide health standards. Approved: May 9, 2023.

Fought's Disposal Service, Inc. Release Cleanup, Primary Facility ID # **865978**, Interstate 80 at MM 226, right lane berm, Danville, PA 17821, West Hemlock Township, **Montour County**. EnviroServe, Inc., 254 Reitz Avenue, Winfield, PA 17889, on behalf of Fought's Disposal Service, Inc., 2705 Snyder Avenue, Bloomsburg, PA 17815, submitted a Final Report concerning remediation of soil contaminated with hydraulic oil and used motor oil. The Final Report demonstrated attainment of the Statewide health standards. Approved: May 19, 2023.

A & M BRA Pad, Primary Facility ID # **865798**, 3799 Sugar Hill Road, Sugar Run, PA 18846, Wilmot Township, **Bradford County**. Creston Environmental, LLC, P.O. Box 1378, Camp Hill, PA 17001, on behalf of Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840, submitted a Final Report concerning remediation of soil

contaminated with production fluid. The Final Report demonstrated attainment of the Statewide health standards. Approved: May 11, 2023.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Peter Wheiland, 814-332-6189.

Baird Well Pad ESX, Primary Facility ID # **865871**, 435 Hooker Road, West Sunbury, PA 16061, Concord Township, **Butler County**. Civil & Environmental Consultants Inc., 700 Cherrington Parkway, Moon Township, PA 15108, on behalf of PennEnergy Resources LLC, 300 Westinghouse Drive, Suite 300, Cranberry, PA 16066, submitted a Final Report concerning remediation of soil contaminated with Aluminum, Barium, Boron, Total Chloride, Iron, Lithium, Manganese, Selenium, Strontium, and Zinc. The Final Report demonstrated attainment of the Statewide health standards. Approved: May 23, 2023.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Environmental Cleanup & Brownfields Program Manager, 717-705-4705.

Former Reading Outlet Center, Bldg. # 1, Primary Facility ID # **830498**, 9th & Douglass Streets, NE Corner, Reading, PA 19601, City of Reading, **Berks County**. Liberty Environmental, Inc., 505 Penn Street, Suite 400, Reading, PA 19601, on behalf of Reading School District, 800 Washington Street, Reading, PA 19601, submitted a Final Report concerning remediation of soil contaminated with No. 6 Fuel Oil. The Final Report demonstrated attainment of the Statewide health standards. Approved: May 22, 2023.

230 S. Sporting Hill Road Property, Primary Facility ID # **864188**, 230 South Sporting Hill Road, Mechanicsburg, PA 17050, Hampden Township, **Cumberland County**. Bluestone Environmental, Inc., 196 Beach Lake Highway, Honesdale, PA 18431, on behalf of RLS Construction Group, 405 Saint John's Church Road, Suite 106, Camp Hill, PA 17011, submitted a Final Report concerning remediation of soil contaminated with No. 2 Fuel Oil. The Final Report demonstrated attainment of the Statewide health standards. Approved: May 25, 2023.

Former Specialty Screw Machine Products, Inc., Primary Facility ID # **834971**, 1028 Dillerville Road, Lancaster, PA 17603, Manheim Township, **Lancaster County**. Liberty Environmental, Inc., 315 West James Street, Suite 205, Lancaster, PA 17603, on behalf of Molt, LLC, P.O. Box 20316, York, PA 17402, submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of soil and groundwater contaminated with select volatile & semi-volatile organic compounds. The Report did not demonstrate attainment of the site-specific standards. Disapproved: May 26, 2023.

Lombard Commons, Primary Facility ID # **849782**, 100 East Broad Street, Dallastown, PA 17313, Dallastown Borough, **York County**. RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406, on behalf of Woda Cooper Companies, Inc., 500 South Front Street, 10th Floor, Columbus, OH 43215, submitted a Remedial Investigation Report/Risk Assessment Report/Cleanup Plan concerning remediation of soil contaminated with Arsenic. The Final Report did not demonstrate attainment of the site-specific standards. Issued a technical deficiency letter: May 26, 2023.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Kam Miseikyte, Clerical Assistant, 412-442-4091.

Range Infante Waterline, Primary Facility ID # **865544**, Linear Project, Burgettstown, PA 15021, Smith Township, **Washington County**. EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Range Resources—Appalachia, LLC, 3000 Town Center Boulevard, Canonsburg, PA 15317, submitted a Final Report concerning remediation of soil contaminated with aluminum, barium, boron, chloride, iron, lithium, manganese, strontium, vanadium, zinc, and selenium. The Final Report demonstrated attainment of the Statewide health and background standards. Approved: May 25, 2023.

AIR QUALITY

Actions(s) Taken on General Plan Approval(s) and Operating Permit(s) Usage Authorized Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to Construct, Modify, Reactivate or Operate Air Contamination Sources and Associated Air Cleaning Devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Shailesh Patel, Air Quality Engineer, 570-826-2341.

GP3-54-017: CES Biogas, LLC, 440 Jonathan Willey Road, Rostraver, PA 15012, Foster Township, **Schuylkill County**. For the installation and operation of a portable crushing plant at the facility located in Foster Twp., Schuylkill County. Application received: April 24, 2023. Issued: May 25, 2023.

GP9-54-017: CES Biogas, LLC, 440 Jonathan Willey Road, Rostraver, PA 15012, Foster Township, **Schuylkill County**. For the installation and operation of I C Engines at the facility located in Foster Twp., Schuylkill County. Application received: April 24, 2023. Issued: May 25, 2023.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6940.

GP4-43-00385D: Cronimet Specialty Metals USA Incorporated, 209 Reynolds Industrial Park Road, Greenville, PA 16125, Pymatuning Township, **Mercer County**. The Department issued this permit to allow installation and temporary operation of 2 new natural gas fired burnoff ovens (BAQ-GPA/GP4) at the facility. Application received: March 2, 2023. Issued: April 12, 2023.

AG5-03-00005B (GP5-03-00252D): Snyder Brothers Incorporated, Hogback Compressor Station, 2517 Angus Road, New Bethlehem, PA 16242, Wayne Township, **Armstrong County**. The Department issued this permit to authorize installation and operation of two new dehydrator units (20 & 30 MMsfd) and associated reboilers with emissions from both new dehydrators controlled by enclosed flares, several new storage tanks, and reauthorization of existing sources at the facility. Application received: December 7, 2022. Issued: April 14, 2023.

AG5-03-00015A (GP5-03-00258B): MDS Gathering, LLC, Gilpin Compressor Station, 969 Route 66, Leechburg, PA 15656, Gilpin Township, **Armstrong County**.

The Department issued this permit to reauthorize operation of existing sources at the facility. Application received: March 16, 2023. Issued: April 20, 2023.

AG5-16-00008A (GP5-16-00153D): Snyder Brothers Incorporated, Truitt Compressor Station, Truittsburg Road, New Bethlehem, PA 16224, Redbank Township, **Clarion County**. The Department issued this permit to reauthorize operation of existing sources at the facility. Application received: January 23, 2023. Issued: April 26, 2023.

AG5-24-00002C (GP5-24-00180F): National Fuel Gas Midstream Clermont LLC, Clermont West Compressor Station, 12753 Shawmut Grade Road, Emporium, PA 15834, Jones Township, **Elk County**. The Department issued this permit to authorize rerating of the Source 108 Caterpillar Engine to a higher horsepower, and reauthorize existing sources, at the facility. Application received: March 15, 2023. Issued: April 28, 2023.

AG5-32-00009A (GP5-32-00146D): Diversified Production, LLC, Homer City Compressor Station, 152 Ferrier Run Road, Indiana, PA 15701, White Township, **Indiana County**. The Department issued this permit to reauthorize operation of existing sources at the facility. Application received: April 19, 2023. Issued: May 22, 2023.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

GP14-36-03194: Cremation Services of Lancaster, 2024 Marietta Avenue, Lancaster, PA 17603, East Hempfield Township, **Lancaster County**. For an existing human crematory, under GP14, at the facility. The general permit authorization was renewed. Application received: May 8, 2023. Issued: May 22, 2023.

GP14-22-03031: Cremation Society of PA, Inc., 4100 Jonestown Road, Harrisburg, PA 17109, Lower Paxton Township, **Dauphin County**. For the human crematory, under GP14, at the facility. The general permit authorization was renewed. Application received: May 1, 2023. Issued: May 23, 2023.

GP3-38-03068A: Cornwall Mining, LLC, 201 Iron Valley Drive, Lebanon, PA 17042, Cornwall Borough, **Lebanon County**. For portable nonmetallic mineral crushing equipment, under GP3, at the Minersville Quarry. Application received: May 12, 2023. Issued: May 25, 2023.

GP9-38-03068A: Cornwall Mining, LLC, 201 Iron Valley Drive, Lebanon, PA 17042, Cornwall Borough, **Lebanon County**. For four diesel engines to power portable nonmetallic mineral crushing equipment, under GP9, at the Minersville Quarry. Application received: May 12, 2023. Issued: May 25, 2023.

GP11-38-05024B: Pennsy Supply, Inc., 2400 Thea Drive, Suite 3A, Harrisburg, PA 17110, South Lebanon Township, **Lebanon County**. For an existing non-road engine, under GP1, to power a shingle shredder, at the Prescott Quarry. The general permit authorization was renewed. Application received: March 27, 2023. Issued: May 25, 2023.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Sheri Guerrieri, P.E., New Source Review Chief 412-442-4174.

GP4-26-00600C: Kubina Metals Company, 672 Braznell Road, Grindstone, PA 15442, Redstone Township, **Fayette County**. Received authorization on May 25,

2023 for the continued operation of one (1) VPI-225 Burn-Off oven under the conditions of a General Permit 4. The facility is located in Redstone Township, Fayette County. Application received: March 24, 2023. Deemed administratively complete: March 31, 2023.

GP4-65-00711B: Airtek, Inc., P.O. Box 466, 76 Clair St, Irwin, PA 15642, North Huntingdon Township, **Westmoreland County**. Received authorization on May 25, 2023 for the continued operation of one (1) Bayco Heat Cleaning Oven/Burn off oven under the conditions of a General Permit 4. The facility is located in North Huntingdon Township, Westmoreland County. Application received: October 18, 2022. Deemed administratively complete: April 28, 2023.

GP5-30-00240B/AG5-30-00034A: EQM Gathering Opco, 2200 Energy Drive, Canonsburg, PA 15317, Franklin Township, **Greene County**. To authorized to continued operation of: Two (2) natural gas-fired Solar turbines, each rated at 16,362 HP, Model No. 100—1600S, each unit will be equipped with an oxidation catalyst; one (1) produced fluid storage tank, capacity 8,820-gallon; one (1) engine oil tank, capacity 2,100-gallon; five (5) natural gas-fired Micro-turbine Generators, each rated at 200 kW; and one (1) fuel gas heater, rated at 0.77 MMBtu/hr, truck loading, fugitives, and pigging operations at their Anchor Compressor Station located in Franklin Township, Greene County. Application received: April 17, 2023. Authorized: May 23, 2023.

GP5-26-00584F/AG5-26-00007A: Laurel Mountain Midstream Operating, LLC, 111 Enterprise Lane, Connersville, PA 15425, Dunbar Township, **Fayette County**. To allow the construction of new sources and continued operation of existing sources which include: One (1) G3516LE Caterpillar compressor engine, 4SLB, rated at 1,340 bhp equipped with air/fuel ratio controller, one (1) electric engine rated at 3,000 bhp, one (1) G3516B Caterpillar Compressor Engine, 4SLB, rated at 1,380 bhp, equipped with an air/fuel ratio controller ADEM A3 engine management system which integrates speed control, air/fuel ratio control, and ignition/detonation control and controlled by an oxidation catalyst, one (1) dehydrator rated at 10 MMscfd equipped with a reboiler, rated at 0.5 MMBtu/hr, six (6) produced water tanks, truck load-out operations, pneumatic devices, compressor rod packing/engine crankcase leaks, engine startup/shutdown and maintenance and compressor blowdowns, and fugitives from process piping and equipment leaks at their Dunbar Compressor Station located in Dunbar Township, Fayette County. Application received: May 4, 2023. Authorized: May 25, 2023.

GP5-30-00163E/AG5-30-00035A: CNX Gas Company, LLC, 1000 Horizon Vue Drive, Canonsburg, PA 15317, Center Township, **Greene County**. To allow to continue the operation of existing sources which include: One (1) 15 MMscfd triethylene glycol dehydration unit with associated 0.25 MMBtu/hr reboiler, Four (4) 1,000 bhp electric driven compressors, Five (5) storage tanks of various capacities to store different fluids, truck loading operations, fugitives, pigging, miscellaneous gas venting include blowdowns, ESD and rod packings, and one (1) diesel fired emergency generator rated at 239 bhp at their Green Hill Plant located in Center Township, Greene County. Application received: April 12, 2023. Authorized: May 25, 2023.

GP5-30-00211E/AG5-30-00033A: Greylock Midstream, LLC, 205 Carmichaels Plaza, Carmichaels, PA 15320, Jefferson Township, **Greene County**. To allow the continued operation of: 3-Caterpillar Engines rated at 1,340 bhp equipped w/oxidation catalysts, 1-TEG rated at

75 MMBscfd w/reboiler rated at 0.75 MMBtu/hr controlled by a thermal oxidizer at 2.0 MMBtu/hr, 3-storage tanks, truck load out operations, pneumatics, fugitives, and compressor blowdowns at their existing Kuhl Skib Compressor Station located in Jefferson Township, Greene County. Application received: April 5, 2023. Authorized: May 23, 2023.

Actions(s) Taken on Plan Approval(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and Regulations in 25 Pa. Code Chapter 127, Subchapter B Relating to Construction, Modification and Reactivation of Air Contamination Sources and Associated Air Cleaning Devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Raymond Kempa, Environmental Group Manager.

13-00003A: Panther Creek Power Operating, LLC, 4 Dennison Road, Nesquehoning, PA 18240, Nesquehoning Borough, **Carbon County**. To establish plantwide applicability limits (PALs) for the following pollutants: PM, PM₁₀, PM_{2.5}, SO₂, NO_x, CO, Pb, Fluorides minus hydrogen fluoride (HF), sulfuric acid (H₂SO₄), and greenhouse gases (GHGs). There are no physical modifications or changes in the method of operation that are specifically associated with or proposed in this PAL application. Application received: November 2, 2016. Issued: May 25, 2023.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: David Balog, New Source Review Chief, 814-332-6940.

62-00017AA: United Refining Company, 15 Bradley Street, Warren, PA 16365, City of Warren, **Warren County**. The Department has issued a plan approval for the installation of a 5.184 MMgal/day capacity gasoline loading rack and associated vapor combustion unit at the facility. This is a Title V facility. Application received: August 3, 2022. Issued: April 11, 2023.

03-185B: Vista Metals, Incorporated, 189 Nolte Drive, Kittanning, PA 16201, East Franklin Township, **Armstrong County**. The Department has issued a plan approval for changes to powdered metal processing equipment at their Kittanning Plant facility. The plan approval authorizes the replacement of four existing ball mills (Source 104, Ball Mills) with two new attritors (Source 105, Attritors 6) and the initial operation of one associated powdered metal slurry dryer (Source ID 106) at the facility. This is a State Only facility. Application received: August 17, 2021. Issued: April 21, 2023.

24-00195A: Diversified Production, LLC, Longhorn Pad C, 125 Industrial Road, Waynesburg, PA 15370, Jay Township, **Elk County**. The Department issued a plan approval to Diversified Production LLC to provide authorization for the construction and initial operation of additional sources at their existing Longhorn Pad C facility. This facility is located on Swede Farm Road, Weedville, PA 15868; coordinates 41 degrees/17 minutes/43.2 seconds latitude, -78 degrees/27 minutes/10.85 seconds longitude. A revised application was received May 2, 2023. This plan approval authorizes additional equipment for a new process which is outside the scope of their current GP-5A. The existing GP-5A covered sources will remain authorized under that general permit. Operation of the proposed equipment in the plan approval would focus on electrical generation and cryptocurrency data mining operations and not unconventional natural gas

well site operations or remote pigging. The proposed sources would be in addition to Diversified's existing equipment. No changes to GP-5A authorized equipment are proposed. Application received: May 31, 2022. Issued: May 22, 2023.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

36-05107G: Pepperidge Farm, Inc., 2195 N Reading Rd., Denver, PA 17517, East Cocalico Township, **Lancaster County**. For the replacement of a catalytic oxidizer controlling a baking oven at the bakery facility. Application received: February 17, 2023. Issued: May 22, 2023.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: James Beach, New Source Review Chief, 484-250-5920.

09-0008A: TAVO Packaging, Inc., 2 Canal Rd, Fairless Hills, PA 19030, Falls Township, **Bucks County**. This action is for a plan approval to remove the current 2.7 tpy VOC limit on the Koenig and Bauer Rapida 145 Offset Heatset lithographic 6-color printing press (source ID 111). The press was originally installed under RFD 8909 as an exempt source with the 2.7 tpy VOC limit. PTE for the press is 14.93 tpy VOC when operated for 5,300 hr/yr. Physical limitations (setup, cleanup and maintenance) prevent the press from being operated for more than 5,300 hr/yr. VOC emissions are controlled by limiting VOC content of coatings to 4.84 lbs or less VOC per 1 gallon coating solids, limiting press-ready fountain solution to 5.0% or less by weight VOC content, and limiting blanket/roller solution to 70% or less VOC content (25 Pa. Code § 129.52b). Additionally, the plan approval contains work practices to limit fugitive emissions. The facility is required to monitor and record all necessary information to calculate VOC emissions. A facility wide total VOC emissions limit of 20 tpy is part of the current State Only Permit (09-00008) and this plan approval. Application received: December 21, 2022. Issued: May 23, 2023.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Sheri Guerrieri, P.E., New Source Review Chief, 412-442-4174.

PA-11-00542: Military Resource Enhancement Specialists, Inc., 3179 Lincoln Highway, Stoystown, PA 15563, Conemaugh Township, **Cambria County**. Plan Approval extension issued on May 23, 2023, expiration date November 28, 2023, to allow shake-down of sources and air cleaning devices at MRES Slag Operation located in Conemaugh Township, Cambria County. Application received: May 22, 2023. Authorized: May 23, 2023.

PA-63-01062: Sollon Funeral and Cremation Services, 30 E College Street, Canonsburg, PA 15317, Canonsburg Borough, **Washington County**. Effective May 25, 2023, the Department issued a Plan Approval Extension for the temporary operation of one (1) Matthews Environmental Solutions IE43-PPI natural gas-fired human crematory incinerator at the Sollon Funeral Home in the Borough of Canonsburg, Washington County. The new expiration date is November 28, 2023. Application received: May 15, 2023. Deemed administratively complete: May 17, 2023.

PA-65-01135: Brandywine Green, LLC, 2 Daniels Way, Cranston, RI 02921, Murrysville Borough, **Westmoreland County**. The Department issued a Plan Ap-

proval for the construction and operation of one (1) Matthews Environmental Solutions IEB-56 natural gas-fired animal crematory incinerator rated at a cremation rate of 400 lbs/hr and maximum charge capacity of 3,000 lbs and two (2) Matthews Environmental Solutions IEB-56 4S natural gas-fired animal crematory incinerator rated at a cremation rate of 340 lbs/hr and maximum charge capacity of 1,700 lbs. The facility is located at 103 Technology Lane, Export, PA 15632 in the Municipality of Murrysville, Westmoreland County. The proposed project and facility-wide potential to emit will not equal or exceed 7.25 tons of nitrogen oxides (NO_x), 24 tons of carbon monoxide (CO), 2.0 tons of particulate matter (PM), 2.0 tons per year of particulate matter less than 10 microns in diameter (PM₁₀), 2.0 tons per year of particulate matter less than 2.5 microns in diameter (PM_{2.5}), 6.0 tons per year of sulfur dioxide (SO₂), 7.25 tons per year of volatile organic compounds, 2.75 tons per year of hazardous air pollutants (HAPs), and 0.01 ton per year of lead. The authorization is subject to State Emission Standards. This Plan Approval has been conditioned to ensure compliance with all applicable rules. This includes emissions restrictions, operational restrictions, testing, monitoring, recordkeeping, reporting, and work practice requirements. Once compliance with the Plan Approval is demonstrated, the applicant will be required to apply for a State Only Operating Permit in accordance with 25 Pa. Code, Subchapter F. Application received: December 20, 2022. Deemed administratively complete: January 3, 2023. Issued: May 18, 2023.

PA-63-01004C: Tech Met, Inc., 79 East 8th Street, Donora, PA 15033, Donora Borough, **Washington County**. To extend the period of temporary operation of the Donora Plant located in Donora Borough, Washington County. The new expiration date is November 28, 2023. Application received: May 10, 2023. Issued: May 19, 2023. Plan approval effective: May 28, 2023.

Plan Approval Revision(s) Issued Including Extension(s), Minor Modification(s) and Transfer(s) of Ownership Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: David Balog, New Source Review Chief, 814-332-6940.

43-00292B: Tri-County Landfill, Incorporated, 159 TCI Park Drive, Grove City, PA 16127, Pine Township and Liberty Township, **Mercer County**. The Department has issued a plan approval extension to allow additional time for project construction. This is a Title V facility. Application received: January 30, 2023. Extension: March 31, 2023. Expiration date: September 30, 2024.

16-00132Q: Clarion Boards, LLC, 143 Fiberboard Road, Shippensburg, PA 16254, Paint Township, **Clarion County**. The Department has issued a plan approval extension to allow additional time for project construction and shakedown activities. This is a Title V facility. Application received: March 16, 2023. Extension: April 28, 2023. Expiration date: April 30, 2024.

43-00270N: CCL Container, Advanced Monobloc Aerosol Division, 1 Llodio Drive, Hermitage, PA 16148, City of Hermitage, **Mercer County**. The Department has issued a plan approval extension to allow additional time for project construction and shakedown activities. This is a State Only facility. Application received: February 7, 2023. Extension: March 31, 2023. Expiration date: September 30, 2024.

62-00176B: Lignetics of New England, Incorporated, 1055 Matthews Run Road, Youngsville, PA 16371, Brokenstraw Township, **Warren County**. The Department has issued a plan approval extension to sort out stack testing results. This is a State Only facility. Application received: March 6, 2023. Extension: March 30, 2023. Expiration date: September 30, 2023.

24-00131V: SGL Carbon, LLC, 900 Theresia Street, Saint Marys, PA 15857, City of Saint Marys, **Elk County**. The Department has issued a plan approval extension to allow additional time for stack testing of the newly permitted sources. This is a State Only facility. Application received: March 9, 2023. Extension: April 27, 2023. Expiration date: October 30, 2023.

Operating Permit(s) for Non-Title V Facilities Issued Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Norm Frederick, 570-826-2409.

40-00122: Leggett & Platt, Inc., LPCC Berwick, 515 Salem Blvd., Berwick, PA 18603-6459, Salem Township, **Luzerne County**. The Department issued a renewal State-Only (Synthetic Minor) Permit for the cushions, carpet and rug, urethane, and other foam plastics (except polystyrene) manufacturing facility located in Salem Township, Luzerne County. The main sources at this facility consist of miscellaneous combustion units and a foam processing & handling operation. The control devices consist of a baghouse. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The Operating Permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations. Application received: August 25, 2022. Renewal issued: May 22, 2023.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Matthew Williams, Facilities Permitting Chief, 814-332-6940.

42-00178: Glenn O Hawbaker, Incorporated, Turtlepoint Asphalt Plant # 7, 711 East College Avenue, Bellefonte, PA 16823, Annin Township, **McKean County**. The Department issued the renewal of the State Only Operating Permit for the Glenn O. Hawbaker's Turtlepoint Asphalt Plant # 7. The facility is a Synthetic Minor. The primary sources at the facility include crushers, conveyors, screening, and material stockpiles. The primary sources at the facility include a drum mix asphalt plant with 400 tph capacity, rail car unloading, a rap crusher, a mixing drum, and a parts washer. The facility is subject to 40 CFR 63, Subpart I, pertaining to the hot mix asphalt plant, and 40 CFR 60, Subpart OOO, pertaining to nonmetallic mineral processing. The asphalt plant is controlled by a primary and secondary baghouse. Water sprays are used to minimize fugitive emissions from the mineral processing. The potential emissions from the facility based on the restriction of 460,000 tons of asphalt and 1,200 tons per hour for rail unloading are as follows: 13.29 tpy NO_x; 30.44 tpy CO; 13.34 tpy SO_x; 7.40 tpy VOC; 1.75 tpy HAPs; and 6.46 tpy PM₁₀. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to

ensure compliance with the Clean Air Act and the Air Pollution Control Act. Application received: April 26, 2022. Renewal issued: May 22, 2023.

62-00172: Glenn O Hawbaker, Incorporated, Brokenstraw Plant # 22, 711 East College Avenue, Bellefonte, PA 16823, Pittsfield Township, **Warren County**. The Department issued the renewal of the State Only Operating Permit for the Glenn O. Hawbaker's Brokenstraw Plant # 22 sand and gravel operations. The facility is a Natural Minor. The primary sources at the facility include crushers, conveyors, screening, and material stockpiles. The facility is subject to 40 CFR Part 60, Subpart OOO—pertaining to nonmetallic mineral processing. Water sprays are used to minimize fugitive emissions from the mineral processing. The emissions from the primary and secondary sand & gravel plants and the sand & gravel wash plant are based on a maximum production of 500 tons per hour, a maximum operational schedule of 4,620 hours per year and 2,310,000 tons during any consecutive 12-month period and are as follows: 24.31 tpy PM₁₀ and 80.52 tpy PM. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act. Application received: April 27, 2022. Renewal issued: May 22, 2023.

42-00194: Glenn O Hawbaker, Incorporated, Shinglehouse Plant # 8, 711 East College Avenue, Bellefonte, PA 16823, Ceres Township, **McKean County**. The Department issued the renewal of the State Only Operating Permit for the Glenn O. Hawbaker's Shinglehouse Plant # 8 sand and gravel operations. The facility is a Natural Minor. The primary sources at the facility include crushers, conveyors, screening, and material stockpiles. The facility is subject to 40 CFR Part 60, Subpart OOO—pertaining to nonmetallic mineral processing. Water sprays are used to minimize fugitive emissions from the mineral processing. The facility is restricted to 16 hours per day, 6 days per week, and 3,840 hours per year. The capacity of the crushers is limited to 350 tph. The potential emissions from the facility are 2.53 tpy PM₁₀. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act. Application received: April 26, 2022. Renewal issued: May 22, 2023.

33-00085: Symmco Incorporated, Sykesville, 40 South Park Street, Sykesville, PA 15862-0039, Sykesville Borough, **Jefferson County**. The Department issued the renewal of the State Only Operating Permit for a powdered metal production facility that manufactures sintered metal parts. Permitted sources at the facility include sintering furnaces, degreasers, space and comfort heaters, and an emergency generator. With potential to emit 7.281, 0.622, 1.147, 0.008, and 0.075 TPY of PM, NO_x, CO, SO_x, and VOC, respectively, the facility is Natural Minor for permitting purposes. Incorporated into the renewal Operating Permit are four new electric sintering furnaces and a second emergency generator, which are exempt from plan approval requirements pursuant to 25 Pa. Code §§ 127.14(a) No. 44, and 127.14(a)(8) No. 6, respectively. The emergency generator is subject to 40 CFR 60 Subpart JJJJ pertaining to New Source Performance Standards for stationary spark ignition internal combustion engines. Application received: February 1, 2022. Renewal issued: May 15, 2023.

10-00087: Du-Co Ceramics Company, 155 South Rebecca Street/P.O. Box 568, Saxonburg, PA 16056, Saxonburg Borough, **Butler County**. The Department

intends to issue the renewal of the State-Only Operating Permit for a facility that produces precision ceramic insulators for varied industrial and manufacturing applications. The facility is a Natural Minor. The significant sources at the facility are a boiler, ceramic cutting and machining, a Meid Kiln, a Bell Kiln, a Jeffrey Dryer, a diesel emergency generator, a natural gas emergency generator, three minor kilns, parts washers, a Swindell Dressler Tunnel Kiln, and an Allied Roller Hearth Kiln. In this renewal, provisions of 25 Pa. Code § 123.22 on sulfur emissions from use of fuel oils in combustion units are incorporated into the permit. This subjects the diesel emergency generator to a more stringent sulfur content limit (15 ppm, 0.0015%) for fuel oils and associated recordkeeping and reporting requirements. The updated language of 40 CFR 63 Subpart ZZZZ pertaining to the emergency engines is included in the permit renewal. The potential NO_x, CO, PM, SO_x, and VOC emissions from the facility are less than 20.4 TPY, 17 TPY, 2 TPY, 1 TPY, and 17.0 TPY, respectively. The HAPs emissions from the facility are less than 10 TPY and the facility is therefore an Area Source for MACT. Application received: February 7, 2022. Renewal issued: May 25, 2023.

Philadelphia: Air Management Services: Air Quality Program, 321 University Avenue, Philadelphia, PA 19104-4543.

Contact: Edward Wiener, Chief, Source Registration, 215-685-9426.

OP21-000069: vXchnge PA, LLC, 1500 Spring Garden Street, Philadelphia, PA 19130, City of Philadelphia, **Philadelphia County**. The City of Philadelphia, Air Management Services (AMS) issued a renewal Natural Minor Operating Permit (NMOP) for the operation of a data center facility. The facility's major emission sources include three (3) 2500-kilowatt (kw) emergency generators each firing diesel. Application received: December 1, 2021. Issued: May 17, 2023.

OP21-000020: Tidewater, 2600 R. Penrose Ferry Road, Philadelphia, PA 19145, City of Philadelphia, **Philadelphia County**. The City of Philadelphia, Air Management Services (AMS) issued a renewal of the Natural Minor Operating Permit (NMOP) for a renewal of the Natural Minor Operating Permit (NMOP) for the operation of a portable nonmetallic mineral crushing plant in the City of Philadelphia, Philadelphia County. The facility's air emission sources are one (1) 450 tons/hr crusher operated with one (1) 400 tons/hr doublescreen and one (1) 375 horsepower (HP) diesel engine. Application received: April 13, 2021. Issued: May 24, 2023.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4862.

34-03005: Energex American, Inc., 95 Energex Drive, Mifflintown, PA 17059-7748, Walker Township, **Juniata County**. For the wood pellet manufacturing facility. The State-Only permit was renewed as a synthetic minor permit. Application received: September 14, 2022. Issued: May 18, 2023.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

22-05041: The Hershey Company, 1033 Old West Chocolate Avenue, Hershey, PA 17033, Derry Township, **Dauphin County**. For the West Plant candy manufacturing facility. The State-Only permit was renewed. Application received: November 18, 2022. Issued: May 18, 2023.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

15-00077: Heidelberg Materials Northeast, LLC, 499 Quarry Rd, Downingtown, PA 19335, Downingtown Borough, **Chester County**. This action is for the renewal of a non-Title V Operating Permit for crushing of dolomitic limestone. Existing sources of air emissions include one (1) Stone Crushing Plant composed of a primary, secondary, and tertiary crushers, sorters, and conveyers. Particulate Matter emissions are controlled by a filter, a baghouse, and two wet suppression systems. The controlled potential total PM emissions for the processing plant are 92.54 tons per year and controlled PM₁₀ emissions are 33.22 tons per year. This renewal incorporates a name change from: Hanson Aggregates Pennsylvania, LLC, to Heidelberg Materials Northeast LLC. Also, in this renewal the status of this permit has been changed from Natural Minor to Synthetic Minor. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements. Application received: February 12, 2022. Issued: May 23, 2023.

15-00073: US Veterans Admin Medical Center, 1400 Blackhorse Hill Rd, Coatesville, PA 19320, Caln Township, **Chester County**. A renewal of a Synthetic Minor State Only Operating Permit for a 302-bed medical facility specializing in care of US military veterans. Application received: February 22, 2022. Issued: May 23, 2023.

Operating Permit Revisions Issued Including Administrative Amendments, Minor Modifications or Transfer of Ownership Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

09-00024: Waste Management Disposal Services of PA, Inc./Tullytown Resource Recovery Facility (TRRF), 1000 New Ford Mill Rd, Morrisville, PA 19067-3704, Falls Township, **Bucks County**. Pursuant of 25 Pa. Code Section 127.450, the Title V Operating Permit was administratively amended to incorporate the applicable requirements of the new Emissions Guidelines and Compliance Times for Municipal Solid Waste Landfills of 40 CFR 60, Subpart Cf, 40 CFR Part 62 Subpart OOO, and the revised National Emission Standards for Hazardous Air Pollutants (NESHAP) of 40 CFR 63, Subpart AAAA. The amended Title V Operating Permit will contain additional monitoring, recordkeeping, reporting and work practice standards to keep the facility operating within all applicable air quality requirements. The facility is not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64. The Administrative Amendment of Title V Operating Permit for this facility is issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450. Application received: December 22, 2022. Issued: May 23, 2023.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief, 412 442-4336.

04-00714: VGP Holdings, LLC, 501 Railroad St, Rochester, PA 15074, Rochester Borough, **Beaver County**. On May 18, 2023, the Department amended State Only Operating Permit 04-0014 for a change of ownership. The facility owner changed from Valvoline LLC to VGP Holdings LLC. All permitted sources and conditions remain the same. This facility stores, blends and packages lubricants and is in Rochester Borough, Beaver County. Application received: March 28, 2023. Issued: May 18, 2023.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Sheri Guerrieri, P.E., New Source Review Chief, 412-442-4174.

04-00704: Buckeye Pipeline Company, LP, 1406 Midland Ave, Midland, PA 15059, Midland Borough and Industry Borough, **Beaver County**. Per 25 Pa. Code § 127.449(i), this Notice is for the following de minimis emission increase at the Midland Breakout Station, located in Midland Borough and Industry Borough, Beaver County. This project allows the installation of one (1) temporary enclosed flare. The emissions increase resulting from this project will not exceed 0.05 tpy of VOC, 0.76 tpy of NO_x, 0.44 tpy of CO, 0.06 tpy of SO₂, and 0.04 of PM₁₀. This project will not trigger the requirements of 25 Pa. Code Subchapter G at the facility. This approval includes work practice requirements, reporting emissions, and recordkeeping requirements. The list of de minimis increases for this facility includes only this project.

ACTIONS ON COAL AND NONCOAL APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the National Pollutant Discharge Elimination System (NPDES) permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1103). Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Coal Permits

California District Mining Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

Contact: Bonnie Herbert, Clerical Assistant.

Mining Permit No. 30841317. NPDES No. PA0213527. Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA

15317, Richhill and East Finley Townships, **Greene County** and **Washington County**. To revise the permit and related NPDES permit for post-mining changes at the F20 bleeder facility. Application received: October 31, 2022. Accepted: January 3, 2023. Issued: May 17, 2023.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: Melanie Ford-Wigfield, 814-472-1900, ra-epcambria@pa.gov.

Mining Permit No. 11080101. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, East Taylor and Croyle Townships, **Cambria County**. Reclamation only of a bituminous surface and auger mine affecting 555.2 acres. Receiving streams: unnamed tributaries to/and the Little Conemaugh River to the Conemaugh River, classified for the following use: CWF. Application received: April 3, 2023. Permit issued: May 25, 2023.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

Contact: Cayleigh Boniger, Clerical Supervisor, 814-797-0824.

Mining Permit No. 61120107. NPDES No. PA0259331. Hillside Stone, LLC, 4080 Sandy Lake Road, Sandy Lake, PA 16145, Irwin Township, **Venango County**. Renewal of an existing bituminous surface mine and associated NPDES permit. Application received: October 19, 2022. Issued: May 23, 2023.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

Contact: Cassie Stanton, Clerical Assistant, 814-342-8200.

Mining Permit No. 17110103. NPDES PA0257605. RES Coal, LLC, P.O. Box 228, Armagh, PA 15920, Girard Township, **Clearfield County**. Permit renewal for continued operation and restoration of a bituminous surface coal and auger mine affecting 257.0 acres. Receiving stream(s): Bald Hill Run classified for the following use(s): CWF. Application received: December 5, 2022. Issued: May 25, 2023.

Mining Permit No. 17141601. NPDES No. PA0214437. Enercorp, Inc., 1310 Allport Cutoff, Morrisdale, PA 16858, Cooper Township, **Clearfield County**. Permit renewal for a coal preparation plant and associated NPDES permit affecting 3.4 acres. The renewal is for reclamation only. Receiving stream(s): Sulphur Run classified for the following use(s): CWF-MF. Application received: November 4, 2022. Issued: May 25, 2023.

Noncoal Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Mining Permit No. 5276SM5. NPDES Permit No. PA0595217. Eureka Stone Quarry, Inc., P.O. Box 249, Chalfont, PA 18914, Dingman Township, **Pike County**. Correction to increase the permitted acres from 202.3 acres to 218.6 acres and add mine reclamation fill as a reclamation option. Receiving stream: Sawkill Creek. Application received: January 17, 2023. Correction issued: May 25, 2023.

Mining Permit No. 06100301. NPDES Permit No. PA0224898. New Enterprise Stone & Lime Co., Inc., 3912 Brumbaugh Road, New Enterprise, PA 16664, Ontelaunee Township, **Berks County**. Renew NPDES permit on a

quarry operation. Receiving streams: Maiden Creek and Schuylkill River. Application received: May 26, 2020. Renewal issued: May 25, 2023.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Action(s) Taken on Application(s) Under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting Activity Performed as Part of a Coal or Noncoal Mining Activity will be Regulated by the Mining Permit for that Coal or Noncoal Mining Activity.

Blasting Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Permit No. 45234104. Hoover Construction Co., P.O. Box 1007, Virginia, MN 55792, Chestnuthill, Ross & Tunkhannock Townships, **Monroe County**. Blasting for Williams REA Effort Loop Pipeline. Application received: May 22, 2023. Permit issued: May 22, 2023. Expiration date: May 1, 2024.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department of Environmental Protection (DEP) has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, DEP has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Individuals aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot

afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board 717-787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Action(s) Taken on Application(s) for the Following Activities Filed Under The Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and the Clean Streams Law and Notice of Final Action for Certification Under Section 401 of the FWPCA.

Eastern District: Oil and Gas Management Program, 208 West Third Street, Williamsport, PA 17701-6448.

Contact: RA-EPEASTERNOGPRG@pa.gov.

E0829223-004. Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840, Burlington Township and Franklin Township, **Bradford County.** U.S. Army Corps of Engineers Baltimore District.

Application received: February 16, 2023. Issued: May 24, 2023.

To construct, operate and maintain:

1. a 16-inch diameter temporary waterline and a timber mat bridge impacting 20 linear feet (202 square feet) of an unnamed tributary to Bailey Run (WWF, MF) and 2,402 square feet of floodway impacts (Ulster, PA Quadrangle, Latitude: 41.753631°, Longitude: -76.562594°);

2. a 16-inch diameter temporary waterline and a timber mat bridge impacting 10,480 square feet of floodway impacts to an unnamed tributary to Bailey Run (WWF, MF) (Ulster, PA Quadrangle, Latitude: 41.752444°, Longitude: -76.564553°);

3. a 16-inch diameter temporary waterline and a timber mat bridge impacting 2,153 square feet of floodway impacts to an unnamed tributary to Bailey Run (WWF, MF) (Ulster, PA Quadrangle, Latitude: 41.752392°, Longitude: -76.565656°);

4. a 16-inch diameter temporary waterline and a timber mat bridge impacting 1,669 square feet of a Palustrine Emergent Wetland (Ulster, PA Quadrangle, Latitude: 41.752392°, Longitude: -76.565744°);

5. a 16-inch diameter temporary waterline impacting 3 linear feet (4 square feet) of an unnamed tributary to Bailey Run (WWF, MF) (Powell, PA Quadrangle, Latitude: 41.748283°, Longitude: -76.562925°);

6. a 16-inch diameter temporary waterline and a timber mat bridge impacting 20 linear feet (62 square feet) of an unnamed tributary to Bailey Run (WWF, MF) and 1,987 square feet of floodway impacts (Powell, PA Quadrangle, Latitude: 41.744819°, Longitude: -76.558994°);

7. a 16-inch diameter temporary waterline impacting 2 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41.744681°, Longitude: -76.558747°);

8. a 16-inch diameter temporary waterline and a timber mat bridge impacting 1,988 square feet of floodway impacts to an unnamed tributary to Bailey Run (WWF, MF) (Powell, PA Quadrangle, Latitude: 41.744183°, Longitude: -76.558336°);

9. a 16-inch diameter temporary waterline and a timber mat bridge impacting 2,090 square feet of floodway

impacts to an unnamed tributary to Bailey Run (WWF, MF) (Powell, PA Quadrangle, Latitude: 41.742378°, Longitude: -76.558711°);

10. a 16-inch diameter temporary waterline and a timber mat bridge impacting 1,588 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41.738308°, Longitude: -76.553547°);

11. a 16-inch diameter temporary waterline and a timber mat bridge impacting 546 square feet of a Palustrine Forested Wetland (Powell, PA Quadrangle, Latitude: 41.734403°, Longitude: -76.549031°);

12. a 16-inch diameter temporary waterline and a timber mat bridge impacting 475 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41.730719°, Longitude: -76.545156°);

13. a 16-inch diameter temporary waterline and a timber mat bridge impacting 664 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41.730497°, Longitude: -76.545033°);

14. a 16-inch diameter temporary waterline and a timber mat bridge impacting 1,445 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41.730733°, Longitude: -76.542206°);

15. a 16-inch diameter temporary waterline impacting 137 square feet of floodway impacts to an unnamed tributary to French Run (CWF, MF) (Powell, PA Quadrangle, Latitude: 41.727756°, Longitude: -76.541628°);

16. a 16-inch diameter temporary waterline impacting 277 square feet of floodway impacts to an unnamed tributary to French Run (CWF, MF) (Powell, PA Quadrangle, Latitude: 41.727367°, Longitude: -76.541419°);

17. a 16-inch diameter temporary waterline impacting 1 linear feet (1 square feet) of an unnamed tributary to French Run (CWF, MF) and 210 square feet of floodway impacts (Powell, PA Quadrangle, Latitude: 41.726867°, Longitude: -76.541078°);

18. a 16-inch diameter temporary waterline impacting 2 linear feet (3 square feet) of an unnamed tributary to French Run (CWF, MF) (Powell, PA Quadrangle, Latitude: 41.726114°, Longitude: -76.540178°);

19. a 16-inch diameter temporary waterline impacting 2 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41.724300°, Longitude: -76.539883°);

20. a 16-inch diameter temporary waterline impacting 2 linear feet (3 square feet) of an unnamed tributary to French Run (CWF, MF) (Powell, PA Quadrangle, Latitude: 41.722644°, Longitude: -76.540067°);

21. a 16-inch diameter temporary waterline impacting 3 linear feet (4 square feet) of an unnamed tributary to French Run (CWF, MF) (Powell, PA Quadrangle, Latitude: 41.721575°, Longitude: -76.540419°);

22. a 16-inch diameter temporary waterline impacting 277 square feet of floodway impacts to an unnamed tributary to French Run (CWF, MF) (Powell, PA Quadrangle, Latitude: 41.721072°, Longitude: -76.540236°);

23. a 16-inch diameter temporary waterline and a timber mat bridge impacting 3,786 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41.718222°, Longitude: -76.538858°);

24. a 16-inch diameter temporary waterline impacting 2 linear feet (3 square feet) of an unnamed tributary to Towanda Creek (CWF, MF) (Powell, PA Quadrangle, Latitude: 41.715031°, Longitude: -76.542581°);

25. a 16-inch diameter temporary waterline impacting 20 linear feet (53 square feet) of an unnamed tributary to Towanda Creek (CWF, MF) and 581 square feet of floodway impacts (Powell, PA Quadrangle, Latitude: 41.712956°, Longitude: -76.544019°);

26. a 16-inch diameter temporary waterline impacting 20 linear feet (53 square feet) of an unnamed tributary to Towanda Creek (CWF, MF) and 2,925 square feet of floodway impacts (Powell, PA Quadrangle, Latitude: 41.712922°, Longitude: -76.544053°);

27. a 16-inch diameter temporary waterline and a timber mat bridge impacting 4,393 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41.712683°, Longitude: -76.543647°);

28. a 16-inch diameter temporary waterline and a timber mat bridge impacting 2,837 square feet of a Palustrine Emergent Wetland (Powell, PA Quadrangle, Latitude: 41.711681°, Longitude: -76.543039°);

29. a 16-inch diameter temporary waterline impacting 20 linear feet (158 square feet) of an unnamed tributary to Towanda Creek (CWF, MF) and 2,522 square feet of floodway impacts (Powell, PA Quadrangle, Latitude: 41.704978°, Longitude: -76.542753°);

30. a 16-inch diameter temporary waterline impacting 20 linear feet (132 square feet) of an unnamed tributary to Towanda Creek (CWF, MF) and 1,691 square feet of floodway impacts (Powell, PA Quadrangle, Latitude: 41.705019°, Longitude: -76.542753°);

31. a 16-inch diameter temporary waterline and a timber mat bridge impacting 798 square feet of floodway impacts to an unnamed tributary to Towanda Creek (CWF, MF) (Powell, PA Quadrangle, Latitude: 41.705472°, Longitude: -76.541667°);

The project will result in 93 linear feet (675 square feet) of temporary stream impacts, 30,722 square feet (0.705 acre) of temporary floodway impacts, 16,860 square feet (0.387 acre) of temporary PEM wetland impacts and 546 square feet (0.013 acre) of temporary PFO wetland impacts, all for the purpose of establishing a temporary water supply for Marcellus well development in Burlington and Franklin Township, Bradford County.

E0829223-002. Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840, Burlington Township and West Burlington Township, **Bradford County**. U.S. Army Corps of Engineers Baltimore District. Application received: January 20, 2023. Issued: May 24, 2023.

To construct, operate and maintain:

1. a 16-inch diameter temporary waterline and a timber mat bridge impacting 20 linear feet (305 square feet) of an unnamed tributary to Tomjack Creek (TSF, MF) and 4,225 square feet of floodway impacts (East Troy, PA Quadrangle, Latitude: 41.787293°, Longitude: -76.622663°);

2. a 16-inch diameter temporary waterline and a timber mat bridge impacting 20 linear feet (261 square feet) of an unnamed tributary to Tomjack Creek (TSF, MF) and 5,140 square feet of floodway impacts (East Troy, PA Quadrangle, Latitude: 41.787165°, Longitude: -76.621966°);

3. a 16-inch diameter temporary waterline and a timber mat bridge impacting 1,655 square feet of a Palustrine Emergent Wetland (East Troy, PA Quadrangle, Latitude: 41.786826°, Longitude: -76.620203°);

4. a 16-inch diameter temporary waterline impacting 3,025 square feet of a Palustrine Emergent Wetland and 1,198 square feet of floodway impacts to an unnamed

tributary to Tomjack Creek (TSF, MF) (East Troy, PA Quadrangle, Latitude: 41.788215°, Longitude: -76.616920°);

5. a 16-inch diameter temporary waterline and a timber mat bridge impacting 2,919 square feet of a Palustrine Emergent Wetland (East Troy, PA Quadrangle, Latitude: 41.788678°, Longitude: -76.617529°);

6. a 16-inch diameter temporary waterline and a timber mat bridge impacting 261 square feet of a Palustrine Emergent Wetland (East Troy, PA Quadrangle, Latitude: 41.788973°, Longitude: -76.617298°);

7. a 16-inch diameter temporary waterline and timber mat bridge impacting 95 linear feet (159 square feet) of Tomjack Creek (TSF, MF) and 4,138 square feet of floodway impacts (East Troy, PA Quadrangle, Latitude: 41.789573°, Longitude: -76.616075°);

8. a 16-inch diameter temporary waterline and a timber mat bridge impacting 20 linear feet (87 square feet) of an unnamed tributary to Tomjack Creek (TSF, MF) and 2,309 square feet of floodway impacts (Ulster, PA Quadrangle, Latitude: 41.789611°, Longitude: -76.615428°);

9. a 16-inch diameter temporary waterline and a timber mat bridge impacting 348 square feet of a Palustrine Emergent Wetland (Ulster, PA Quadrangle, Latitude: 41.789273°, Longitude: -76.615148°);

10. a 16-inch diameter temporary waterline impacting 30 square feet of a Palustrine Emergent Wetland and 4,879 square feet of floodway impacts to an unnamed tributary to Tomjack Creek (TSF, MF) (Ulster, PA Quadrangle, Latitude: 41.790567°, Longitude: -76.613254°);

11. a 16-inch diameter temporary waterline and a timber mat bridge impacting 10,281 square feet of floodway impacts to an unnamed tributary to Tomjack Creek (TSF, MF) (Ulster, PA Quadrangle, Latitude: 41.791981°, Longitude: -76.613049°);

12. a 16-inch diameter temporary waterline and a timber mat bridge impacting 16,814 square feet of floodway impacts to an unnamed tributary to Tomjack Creek (TSF, MF) (Ulster, PA Quadrangle, Latitude: 41.792419°, Longitude: -76.610871°);

13. a 16-inch diameter temporary waterline impacting 1,111 square feet of a Palustrine Emergent Wetland, 56 square feet of a Palustrine Forested Wetland, 6 linear feet (10 square feet) of an unnamed tributary to Wallace Run (WWF, MF) and 174 square feet of floodway impacts (Ulster, PA Quadrangle, Latitude: 41.794537°, Longitude: -76.602749°);

14. a 16-inch diameter temporary waterline and a timber mat bridge impacting 1,089 square feet of a Palustrine Emergent Wetland (Ulster, PA Quadrangle, Latitude: 41.796895°, Longitude: -76.602892°);

15. a 16-inch diameter temporary waterline and a timber mat bridge impacting 1,176 square feet of a Palustrine Emergent Wetland (Ulster, PA Quadrangle, Latitude: 41.797381°, Longitude: -76.602845°);

16. a 16-inch diameter temporary waterline and a timber mat bridge impacting 2,919 square feet of floodway impacts to an unnamed tributary to Wallace Run (WWF, MF) (Ulster, PA Quadrangle, Latitude: 41.800107°, Longitude: -76.601935°);

17. a 16-inch diameter temporary waterline impacting 4 linear feet (5 square feet) of an unnamed tributary to Wallace Run (WWF, MF) and 133 square feet of floodway impacts (Ulster, PA Quadrangle, Latitude: 41.800907°, Longitude: -76.601664°);

18. a 16-inch diameter temporary waterline and timber mat bridge impacting 34 linear feet (610 square feet) of Wallace Run (WWF, MF) and 1,481 square feet of floodway impacts (Ulster, PA Quadrangle, Latitude: 41.801760°, Longitude: -76.599660°);

19. a 16-inch diameter temporary waterline and a timber mat bridge impacting 1,263 square feet of a Palustrine Emergent Wetland (Ulster, PA Quadrangle, Latitude: 41.802500°, Longitude: -76.599145°);

20. a 16-inch diameter temporary waterline and a timber mat bridge impacting 2,091 square feet of a Palustrine Emergent Wetland and 1,002 square feet of floodway impacts to an unnamed tributary to Wallace Run (WWF, MF) (East Troy, PA Quadrangle, Latitude: 41.801741°, Longitude: -76.597515°);

21. a 16-inch diameter temporary waterline and a timber mat bridge impacting 21 linear feet (436 square feet) of an unnamed tributary to Wallace Run (WWF, MF) and 2,178 square feet of floodway impacts (Ulster, PA Quadrangle, Latitude: 41.801786°, Longitude: -76.596105°);

22. a 16-inch diameter temporary waterline and a timber mat bridge impacting 12 linear feet (261 square feet) of an unnamed tributary to Wallace Run (WWF, MF) and 1,917 square feet of floodway impacts (Ulster, PA Quadrangle, Latitude: 41.799738°, Longitude: -76.589335°);

23. a 16-inch diameter temporary waterline and a timber mat bridge impacting 17 linear feet (348 square feet) of an unnamed tributary to Wallace Run (WWF, MF) and 1,873 square feet of floodway impacts (Ulster, PA Quadrangle, Latitude: 41.799639°, Longitude: -76.589051°);

The project will result in 61 linear feet (2,682 square feet) of temporary stream impacts, 66,431 square feet (1.525 acres) of temporary floodway impacts, 12,292 square feet (0.282 acre) of temporary PEM wetland impacts and 56 square feet (0.001 acre) of temporary PFO wetland impacts, all for the purpose of establishing a temporary water supply for Marcellus well development in Burlington and West Burlington Township, Bradford County.

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: RA-EPWW-NWRO@pa.gov.

E1006122-009. PA DOT Engineering District 10, 2550 Oakland Avenue, Indiana, PA 15701, Summit Township and Butler Township, **Butler County.** U.S. Army Corps of Engineers Pittsburgh District.

To replace the existing Karns Crossing Bridge carrying SR 0068, Section 253 over the Buffalo & Pittsburgh Railroad, Bessemer & Lake Erie Railroad, and Connoquenessing Creek (WWF) and its unnamed tributaries (UNT's) as follows: 1. To remove the existing twin-cell arch culvert and to construct and maintain a single span prestressed concrete PA bulb-tee beam bridge having a normal clear span of 146'-0", an underclearance of 22'-4 3/4", and a length of 78'-0" across Connoquenessing Creek in Summit Township, Butler County (Saxonburg, PA Quadrangle N: 40°, 52', 22"; W: 79°, 52', 28") 2. To remove the existing twelve-span P/S concrete box beam, steel through truss and steel through girder bridge and to construct and maintain a three-span continuous steel plate girder bridge having a total normal clear span of 793'-1 5/8", an underclearance of 28'-3 3/4", and a length of 66'-4 1/2" across UNT Connoquenessing Creek in Butler and Summit Townships, Butler County (Butler and Saxonburg, PA Quadrangles N: 40°, 52', 16"; W: 79°, 52', 34"). This activity also results in the relocation of 329

linear feet of UNT Connoquenessing Creek (Stream S-01) and permanent impacts of 235 linear feet to UNT Connoquenessing Creek (Stream S-02) to accommodate fill slope adjustments and the relocation of 105 linear feet of UNT Connoquenessing Creek (Stream UNT 1) to accommodate the proposed bridge pier. The project will result in a total of 919 linear feet of permanent stream impacts, 549 linear feet of temporary stream impacts, 0.25 acre of permanent wetland impacts (0.245 acre EV and 0.006 acre other) and 0.078 acre of temporary wetland impacts (0.069 acre EV and 0.009 acre other). Mitigation for project impacts includes creation of a total of 434 linear feet of on-site stream relocation, a total of 0.071 acre on-site wetland restoration, and debit of 0.18 acre of wetland credits from PennDOT's existing Butler County Wetland Bank. Latitude: 40.870275°, Longitude: -79.87666°. Application received: September 9, 2022. Issued: May 22, 2023.

Southeast Region: Waterways & Wetlands Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Elaine Henderson, Clerical Assistant, 484-250-5157.

E1501220-023. East Whiteland Township, 209 Conestoga Road, Frazer, PA 19355, East Whiteland Township, **Chester County.** U.S. Army Corps of Engineers Philadelphia District.

To perform the following-listed water obstruction and encroachment activities associated with the Planebrook Road Area and Swedesford Road Sanitary Sewer Extension. The proposed project involves the installation of a new gravity sanitary sewer and requires the crossing of tributaries of Valley Creek (EV, MF). The project proposes horizontal drilling under two tributaries with permanent stream and floodway impact. There are no impacts in wetlands. The site is approximately located at Golf View Lane/Fairway Drive/Elk Drive/Swedesford Road (Malvern, PA) in East Whiteland Township, Chester County. Latitude: 40.040480°, Longitude: -75.575677°. Application received: May 12, 2020. Issued: May 17, 2023.

E1501221-016. Traditions of America, LP, 1235 Westlakes Drive, Suite 300, Berwyn, PA 19312, West Brandywine Township, **Chester County.** U.S. Army Corps of Engineers Philadelphia District.

To construct and maintain about 181 residential houses for the community around Beaver Creek and UNTs (CWF, MF), and the wetlands (EV) associated with the new residential development. The project will also include local roads, driveways, parking facilities, stormwater management, and recreational facilities, etc. Total length of stream impact is about 139 feet, and the total wetland impacts are 0.37 acre. The site is located off East Reeceville and Manor Roads (Wagontown, PA USGS Quadrangle) in West Brandywine Township, Chester County. Latitude: 40.033008°, Longitude: -75.806774°. Application received: October 20, 2021. Issued: May 22, 2023.

E4601222-019. Upper Dublin Township Municipal Authority, 370 Commerce Drive, Fort Washington, PA 19034, Upper Dublin Township and Whitmarsh Township, **Montgomery County.** U.S. Army Corps of Engineers Philadelphia District.

To construct and maintain Commerce Drive Road Diet, drainage installation, and Cross County Trail between Pennsylvania Avenue and the PA-309 overpass within the floodway/floodplain of an unnamed tributary (UNT) (a.k.a. Bodenstern Channel) to Sandy Run (TSF-MF), associated with the Fort Washington Cross County Trail

and Road Diet—Phase 3. The project will include the following activities: 1) About 0.5-mile-long and 12-foot-wide trail between Pennsylvania Avenue and the PA-309 overpass. 2) Replace existing culvert approximately 260 long, 2—35" x 68" elliptical corrugated metal pipes (CMPs) under the Commerce Drive. The new culvert will be approximately 269 feet long, and 12' x 3' concrete box culvert with upstream headwall. 3) Rehabilitate the UNT (a.k.a., Bodenstein Channel) to Sandy Run which parallels to Commerce Drive for approximately 1,200 feet. Rehabilitation will include bank stabilization, backslopes of 2:1 with a 7-foot-wide channel bottom lined with R-4 riprap choked with streambed material. The site is located along 200 Commerce Drive (Ambler, PA USGS Quadrangles) in Upper Dublin Township and Whitemarsh Townships, Montgomery County. Latitude: 40.137256°, Longitude: -75.204077°. Application received: September 9, 2022. Issued: May 24, 2023.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information.

Eastern District: Oil and Gas Management Program, 208 West Third Street, Williamsport, PA 17701-6448.

Contact: RA-EPEASTERNOGPRG@pa.gov.

ESCGP # 3 **ESG294123008-00**

Applicant Name **PA General Energy Co, LLC**
Contact Person Nathan Harris
Address 120 Market Street
City, State, Zip Warren, PA 16365
Township(s) Fairfield Township
County **Lycoming County**
Receiving Stream(s) and Classification(s) Trib 19790 to Turkey Run (WWF), Trib 19811 to Mill Creek (TSF)
Application received: March 16, 2023
Issued: May 23, 2023

ESCGP # 3 **ESG294123009-00**
Applicant Name **PA General Energy Co, LLC**
Contact Person Nathan Harris
Address 120 Market Street
City, State, Zip Warren, PA 16365
Township(s) Fairfield Township
County **Lycoming County**
Receiving Stream(s) and Classification(s) Trib 19790 to Turkey Run (WWF)
Application received: March 16, 2023
Issued: May 24, 2023

ESCGP # 3 **ESG295922018-00**
Applicant Name **NFG Midstream Wellsboro, LLC**
Contact Person Matt Hovis
Address 1100 State Street
City, State, Zip Erie, PA 16501
Township(s) Delmar Township and Shippen Township
County **Tioga County**
Receiving Stream(s) and Classification(s) Right Straight Run (HQ—CWF, MF), Canada Run (HQ—CWF, MF), Horse Run (HQ—CWF, MF), Carpenter Hollow (HQ—CWF, MF), East Branch Canada Run (HQ—CWF, MF)
Application received: December 29, 2022
Issued: May 24, 2023

ESCGP # 3 **ESG295823006-00**
Applicant Name **Repsol Oil & Gas USA, LLC**
Contact Person Jonathan Fronk
Address 337 Daniel Zenker Drive
City, State, Zip Horsheads, NY 14845-1008
Township(s) Middletown Township
County **Susquehanna County**
Receiving Stream(s) and Classification(s) North Branch Wyalusing Creek (CWF, MF)
Application received: February 27, 2023
Issued: May 24, 2023

ESCGP # 3 **ESG295822025-00**
Applicant Name **SWN Prod Co, LLC**
Contact Person David R Bert
Address 917 State Route 92
City, State, Zip Tunkhannock, PA 18657
Township(s) Great Bend Township
County **Susquehanna County**
Receiving Stream(s) and Classification(s) UNT to Susquehanna River (TRIB # 32071) (CWF, MF), UNT to Susquehanna River (TRIB # 32070) (CWF, MF)
Application received: October 4, 2022
Issued: May 24, 2023

ESCGP # 3 **ESG295323002-00**
Applicant Name **Greylock Prod, LLC**
Contact Person Gavin Reed
Address 500 Corporate Landing
City, State, Zip Charleston, WV 25311
Township(s) Hector Township
County **Potter County**
Receiving Stream(s) and Classification(s) UNT to Genesee Forks (HQ—CWF)
Application received: March 28, 2023
Issued: May 24, 2023

Northwest Region: Oil and Gas Management Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Kate Hogue, Clerical Supervisor, 814-332-6868.

ESCGP # 3 **ESG081021003-01/PER W58 WELL PAD**
Applicant Name **PennEnergy Resources, LLC**
Contact Person Cody Salmon
Address 3000 Westinghouse Drive, Suite 300
City, State, Zip Cranberry Township, PA 16066

Township(s) Winfield Township
 County **Butler County**
 Receiving Stream(s) and Classification(s) Little Buffalo
 Creek HQ TSF Unts To Little Buffalo Creek HQ TSF
 Application received: April 10, 2023
 Issued: May 18, 2023

**ESCGP # 3 ESG073021010-01/NITMS018 & NITMH018
 PIPELINE**

Applicant Name **EQM Gathering OPCO, LLC**
 Contact Person Kirsten Kiesel
 Address 2200 Energy Drive
 City, State, Zip Cannonsburg, PA 15317
 Township(s) Whiteley Township, Wayne Township, Perry
 Township

County **Greene County**
 Receiving Stream(s) and Classification(s) Tributary 41576
 To Rudolf Run (WWF) Dunkard Creek (WWF) Tribu-
 tary 41581 To Rudolf Run (WWF) Dunkard Creek
 (WWF) Rudolf Run (WWF) Dunkard Creek (WWF)
 Application received: March 31, 2023
 Issued: May 25, 2023

Contact: RA-EPWW-NWRO@pa.gov.

ESCGP # 3 ESG001023001-00
 Applicant Name **Peoples Natural Gas Company, LLC**

Contact Person James Barnett
 Address 5600 Community Center Drive
 City, State, Zip Gibsonia, PA 15044
 Township(s) Jefferson Township
 County **Butler County**
 Receiving Stream(s) and Classification(s) Tributary 35210
 to Thorn Creek (PER) CWF
 Application received: March 6, 2023
 Issued: May 24, 2023

*Southwest Region: Oil and Gas Management Program,
 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-
 442-4000.*

Contact: D. J. Stevenson.

ESCGP # 3 ESG073023008-00
 Applicant Name **Laurel Mountain Midstream
 Operating, LLC**

Contact Person Steph Ranker
 Address 111 Enterprise Lane
 City, State, Zip Connellsville, PA 15425
 Township(s) Jefferson Township
 County **Greene County**
 Receiving Stream(s) and Classification(s) UNT to South
 Fork Tenmile Creek, WWF UNT to Pumpkin Run,
 WWF
 Application received: March 15, 2023
 Issued: May 23, 2023

Contact: D. J. Stevenson, 412-442-4281.

ESCP # ESP076522002-00
 Applicant Name **Olympus Energy, LLC**
 Contact Person Brian Dillemath
 Address 501 Technology Drive, Suite 1200
 City, State, Zip Canonsburg, PA 15317
 Township(s) Municipality of Murrysville, Plum Boro

County **Westmoreland County**
 Receiving Stream(s) and Classification(s) UNT to Little
 Plum Creek, (WWF); Humms Run, (TSF)
 Application received: July 13, 2022
 Issued: May 24, 2023

Contact: RA-EPSW-OGSUBMISSION@pa.gov.

ESCP # ESP070222001-00
 Applicant Name **Olympus Energy, LLC**
 Contact Person Spencer Johnson, 724-754-0110,

SJohnson@olympusenergy.com
 Address 501 Technology Drive, Suite 1200
 City, State, Zip Canonsburg, PA 15317
 Township(s) Elizabeth Township
 County **Allegheny County**
 Receiving Stream(s) and Classification(s) Unnamed tribu-
 tary (39542 and 39541) to Fallen Timber Run Ch. 93
 WWF, Siltation-impaired, TMDL impaired (metals, pH).
 Application received: May 26, 2022
 Issued: March 29, 2023

**CORRECTIVE ACTION UNDER
 ACT 32, 1989**

PREAMBLE 2

**The Following Plan(s) and Report(s) Were Submit-
 ted Under the Storage Tank and Spill Prevention
 Act (35 P.S. §§ 6021.101—6021.2104).**

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DEP has received the following plans and reports.

Northcentral Region: Environmental Cleanup & Brownfields Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Randy Farmerie, P.G., Environmental Program Manager, 570-327-3716.

Sheetz Store 165, Storage Tank Facility ID # **53-06321**, 208 South Main Street, Coudersport, PA 16915, Coudersport Borough, **Potter County**. Enviro-Trac, Ltd., 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Sheetz Incorporated, 351 Sheetz Way, Claysburg, PA 15320 submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with unleaded gasoline. The report is intended to document the remedial actions for meeting nonresidential Statewide health standards.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Keystone Gas Station, Storage Tank Facility ID # **35-50971**, 922 Drinker Tunpike, Covington Township, PA 18444, Covington Township, **Lackawanna County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Varun Bangia, 2125 Pohopoco Drive North, Kunkletown, PA 18058 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The plan is intended to document the remedial actions for meeting Statewide health standards.

Carriage Stop Plaza Sunoco, Storage Tank Facility ID # **40-38017**, 2500 E End Blvd, Wilkes-Barre, PA 18702, Plains Township, **Luzerne County**. MEA, 1365 Ackermanville Road, Bangor, PA 18354, on behalf of Anup Patel, 2500 East End Boulevard, Wilkes-Barre, PA 18702 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The plan is intended to document the remedial actions for meeting Statewide health standards.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Natalie Ferraro, 814-332-6648.

Reds Place For Car Care, Storage Tank Facility ID # **37-20525**, 101 S New Castle St, New Wilmington, PA 16142, New Wilmington Borough, **Lawrence County**. Letterle & Associates, 191 Howard Street, Suite 108, Franklin, PA 16323, on behalf of Reds Place for Car Care, 101 S New Castle St, New Wilmington, PA 16142 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The plan is intended to document the remedial actions for meeting residential and nonresidential site-specific standards.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Gregory Bowman, Environmental Group Manager.

Bedford Sun Shop, Storage Tank Facility ID # **05-22918**, RR2 Business Rte 220 & PA Turnpike Interchange, Bedford, PA 15222, Bedford Township, **Bedford County**. Gary C Calvert, LLC, P.O. Box 504, Hollidaysburg, PA 16648, on behalf of Ashbridge Oil Company, 4470 W Pike Rd, Indiana, PA 15701 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with Petroleum Constituents. The report is intended to document the remedial actions for meeting site-specific standards.

Contact: Robin L. Yerger.

Mechanicsburg CITGO, Storage Tank Facility ID # **21-60979**, 1100 E Simpson Ferry Rd, Mechanicsburg, PA 17055, Mechanicsburg Borough, **Cumberland County**. Groundwater and Environmental Services Inc., 440 Creamery Way, Ste 500, Exton, PA 19341, on behalf of Global Partners LP, 800 South St, Ste 500, Waltham, MA 02453 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with Petroleum Constituents. The report is intended to document the remedial actions for meeting site-specific standards.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Kam Miseikyte, Clerical Assistant, 412-442-4091.

McCalls Jeep Eagle, Storage Tank Facility ID # **11-25188**, 500 Main Street, Summerhill, PA 15958, Summerhill Borough, **Allegheny County**. Letterle & Associates, Inc., 2022 Axemann Road, Suite 201, Bellefonte, PA 16823, on behalf of Timothy McIlwain, 1551 Ferndale Avenue, Johnstown, PA 15905 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with diesel fuel. The plan is intended to document the remedial actions for meeting residential Statewide health standards.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

Action(s) Taken on the Following Plans and Reports Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

DEP may approve or disapprove plans and reports submitted. This notice provides DEP's decision and, if relevant, the basis for disapproval.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DEP has received the following plans and reports.

Northcentral Region: Environmental Cleanup & Brownfields Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Randy Farmerie, P.G., Environmental Program Manager, 570-327-3716.

Robert Packer Hospital, Storage Tank Facility ID # **08-20594**, 1 Guthrie Square, Sayre, PA 18840, Sayre

Borough, **Bradford County**. United Environmental Services, Inc., P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of Robert Packer Hospital, 1 Guthrie Square, Sayre, PA 18840 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with diesel fuel. The report nonresidential demonstrated attainment of the Statewide health standards and was approved by DEP on May 5, 2023.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Fill & Fly of Tobyhanna, Storage Tank Facility ID # **45-00849**, 103 Prospect Street, Tobyhanna, PA 18466, Coalbaugh Township, **Monroe County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Fill & Fly of Tobyhanna, LLC, 2085 Augusta Drive, Center Valley, PA 18034 submitted a Remedial Action Plan concerning remediation of groundwater contaminated with gasoline. The plan was acceptable to meet the site-specific standards and was approved by DEP on May 30, 2023.

Reja Real Estate, Storage Tank Facility ID # **48-08863**, 133 South First Street, Bangor, PA 18013, Bangor Borough, **Northampton County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Reja Real Estate, LLC, 133 South First Street, Bangor, PA 18013 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with heating oil. The plan was acceptable to meet the Statewide health standards and was approved by DEP on May 30, 2023.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Chris Schiappa, 724-598-2206.

Kwik Fill M0209, Storage Tank Facility ID # **61-23779**, 5574 State Route 8, Harrisville, PA 16038, Barkeyville Borough, **Venango County**. Mountain Research LLC, 825 25th Street, Altoona, PA 16601, on behalf of United Refining Company, 15 Bradley Street, Warren, PA 16365 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with Unleaded gasoline. The nonresidential Remedial Action Plan was acceptable to meet the Statewide health standards and was approved with modifications by DEP on May 25, 2023.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Robin L. Yerger.

Mechanicsburg CITGO, Storage Tank Facility ID # **21-60979**, 1100 E Simpson Ferry Rd, Mechanicsburg, PA 17055, Mechanicsburg Borough, **Cumberland County**. Groundwater and Environmental Services, Inc., 440 Creamery Way, Exton, PA 19341, on behalf of Global Partners LP, 800 South St, Ste 500, Waltham, MA 02453 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with Petroleum Constituents. The report did not demonstrate attainment of the site-specific standards and was disapproved by DEP on May 26, 2023.

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Richard M. Staron, Professional Geologist Manager, 484-250-5717.

Oak Ave Fuels 67381, Storage Tank Facility ID # **23-23939**, 601 S. Oak Avenue, Aldan, PA 19018, Upper Darby Township, **Delaware County**. Petrodi LLC, 5 Elmwood Drive, Tabernacle, NJ 08088, on behalf of Ramoco Marketing Group, P.O. Box 2218, Princeton, NJ 08540 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The plan residential was acceptable to meet the Statewide health and site-specific standards and was approved by DEP on May 26, 2023.

Hertz Rent a Car, Storage Tank Facility ID # **51-38096**, 8201 Bartram Ave., Philadelphia, PA 19153, City of Philadelphia, **Philadelphia County**. EnviroTrac, Ltd., 6 Terri Lane, Suite 350, Burlington, NJ 08016, on behalf of The Hertz Corporation, 8501 Williams Road, Estero, FL 33928 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report nonresidential did not demonstrate attainment of the Statewide health standards and was disapproved by DEP on May 25, 2023.

Hertz Rent a Car, Storage Tank Facility ID # **51-44283**, 1 Arrivals Rd., Philadelphia, PA 19153, City of Philadelphia, **Philadelphia County**. EnviroTrac, Ltd., 6 Terri Lane, Suite 350, Burlington, NJ 08016, on behalf of The Hertz Corporation, 8501 Williams Road, Estero, FL 33928 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report nonresidential did not demonstrate attainment of the Statewide health standards and was disapproved by DEP on May 26, 2023.

SPECIAL NOTICES

WATER PROGRAMS

Request for Comment for Proposed Total Maximum Daily Loads (TMDLs) for the UNT Susquehanna River (Brush Valley Creek) Watershed in Northumberland County.

Central Office: Clean Water Program, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

Contact: Michael Morris 717-772-5670.

The Department of Environmental Protection will accept comments on the proposed "TMDLs" developed for the UNT Susquehanna River watershed under Section 303(d) of the Clean Water Act. Note that this stream is also referred to locally as "Brush Valley Creek". The Pennsylvania Integrated Water Quality Monitoring and Assessment Report included stream segments listed as impaired for Aquatic Life Use in the watershed. The impairments addressed by this document were caused by excessive siltation due to agriculture. There currently are no state or Federal in-stream numerical water quality criteria for sediment. Therefore, the Department utilized a reference watershed approach to implement the

applicable narrative criteria. The proposed TMDL document sets allowable loading of sediment in the UNT Susquehanna River watershed. The “TMDLs” included allocations for nonpoint sources, reserves for future point sources, as well as margin of safety factors. Nonpoint source load allocations were made for cropland, hay/pasture land and streambank source sectors present in the watershed. Data used in establishing the TMDLs were primarily generated using a water quality analysis model (Model My Watershed) made available through the Stroud Water Research Center. The following table shows the estimated current sediment loadings within the watershed, the prescribed “TMDL” values, and % reductions needed under annual average conditions.

<i>Summary of “TMDL”—Based Load Reductions (expressed as annual averages) in the UNT Susquehanna River Watershed</i>				
<i>Watershed</i>	<i>Pollutant</i>	<i>Existing Load (lbs/yr)</i>	<i>“TMDL” (lbs/yr)</i>	<i>% Reduction</i>
UNT Susquehanna River	Sediment	1,586,060	1,446,929	9

The following table shows the estimated current sediment loading within the watershed, the prescribed “TMDL” values, and % reductions needed under 99th percentile daily loading conditions.

<i>Summary of “TMDL”—Based Load Reductions (expressed as 99th percentile daily loading) in the UNT Susquehanna River Watershed</i>				
<i>Watershed</i>	<i>Pollutant</i>	<i>Existing Load (lbs/d)</i>	<i>TMDL (lbs/d)</i>	<i>% Reduction</i>
UNT Susquehanna River	Sediment	69,214	60,818	12

The proposed TMDL document can be viewed at: <http://www.dep.state.pa.us/dep/deputate/watermgt/wqp/wqstandards/tmdl/UNTSusquehannaRiverSedimentTMDL.pdf>

Otherwise, copies of the proposed TMDL document or supporting information may be requested by emailing Michael Morris at michamorri@pa.gov or calling him at 717-772-5670.

Written/typed comments will be accepted at the previously listed email address. While emailed comments are preferable, written comments may also be sent by mail to:

Michael Morris, Water Program Specialist
Bureau of Clean Water
Pennsylvania Department of Environmental Protection
Rachel Carson State Office Building
400 Market Street
Harrisburg, PA 17105

Comments must be submitted within 30 days after publication of this notice in the June 10, 2023 issue of the *Pennsylvania Bulletin*. The Department will consider all written/typed comments submitted within the deadline prior to submitting the final TMDL document to EPA for approval.

WASTE, AIR, RADIATION AND REMEDIATION

Proposal(s) to use coal ash as structural fill received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

Northeast Region: Waste Management Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Roger Bellas, Environmental Program Manager, 570-826-2201.

The following notice(s) is placed through the Department of Environmental Protection as required by 25 Pa. Code § 290.102.

Panther Creek Power Operating, LLC, 4 Dennison Road, Nesquehoning, PA 18240, Nesquehoning Borough, **Carbon County**. Panther Creek Power Operating, LLC (Panther Creek), operating under surface coal mine permit (SMP) number 13890201, has proposed the removal of useable coal refuse, placement of coal ash as structural fill, grading, stone paving of the pad, and revegetation of unconstructed areas in approximately 7.8 acres known as “Area A-1 (Phase 1).” Panther Creek is estimated to start placing coal ash by June 1, 2023 and the project is estimated to be complete within one year. The Department’s Regional Office has determined the proposal is consistent with the requirements of 25 Pa. Code § 290.102.

Persons interested in obtaining more information about the proposal may contact Roger Bellas, Regional Waste Management Program Manager, Department of Environmental Protection, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania Hamilton Relay service, (800) 654-5984.

[Pa.B. Doc. No. 23-766. Filed for public inspection June 9, 2023, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Suspension of Enforcement of the Pennsylvania Heavy-Duty Diesel Emissions Control Program

The Department of Environmental Protection (Department) announces that the Department will suspend enforcement of 25 Pa. Code Chapter 126, Subchapter E (relating to Pennsylvania Heavy-Duty Diesel Emissions Control Program) until January 2, 2026. The Pennsylvania Heavy-Duty Diesel Emissions Control Program (Program) applies to the manufacturers of new diesel-powered vehicles with a gross vehicle weight rating (GVWR) of greater than 14,000 pounds or new heavy-duty diesel (HDD) engines that are used in vehicles with a GVWR of greater than 14,000 pounds that are sold, leased, offered for sale or lease, imported, delivered, purchased, rented, acquired or received in this Commonwealth. The Program requires that subject vehicles and engines be issued a California Air Resources Board (CARB) Executive Order certifying compliance with CARB emission standards. This suspension of enforcement will allow vehicles and engines subject to the Program that have not been issued a CARB Executive Order and which meet the Federal HDD emission standards to be sold, leased, offered for sale or lease, imported, delivered, purchased, rented, acquired or received in this Commonwealth during the suspension beginning with model year (MY) 2022 and ending with MY 2026. This suspension of enforcement supersedes the suspension notice published at 51 Pa.B. 7000 (November 6, 2021).

In 2002, the Department's Program implemented the then current CARB emission standards for all HDD engines and vehicles that have a GVWR of 14,000 pounds in response to an emissions cheating scandal in the late 1990s, when engine manufacturers installed emission control system defeat devices. See 32 Pa.B. 2327 (May 11, 2002). The Program became effective May 11, 2002, and provided the necessary 2-year lead time to manufacturers as required under section 177(2) of the Clean Air Act (42 U.S.C.A. § 7507(2)). The Program's emission standards first applied to MY 2005 HDD vehicles and engines.

Manufacturers will be required to meet the Program's requirements beginning with MY 2027 HDD vehicles and engines.

The Department's exercise of enforcement discretion does not protect a manufacturer, distributor, seller, renter, importer, leaser or owner of a retail outlet from the possibility of legal challenge by third persons under 25 Pa. Code Chapter 126, Subchapter E.

For more information or questions concerning the requirements of the Program, contact Mark Hammond, Director for the Bureau of Air Quality, at mahammond@pa.gov or (717) 787-9702.

RICHARD NEGRIN,
Acting Secretary

[Pa.B. Doc. No. 23-767. Filed for public inspection June 9, 2023, 9:00 a.m.]

DEPARTMENT OF HEALTH

Medical Marijuana Advisory Board Meeting

The Medical Marijuana Advisory Board (Board), established under section 1201 of the Medical Marijuana Act (35 P.S. § 10231.1201), hereby gives notice that Board meetings will be held from 10:30 a.m. to 12:30 p.m. on each day listed as follows in the Keystone Building, Hearing Room 1, 400 North Street, Harrisburg, PA 17120, with an option for Board members to participate virtually.

- Wednesday, June 28, 2023
- Wednesday, September 6, 2023
- Wednesday, November 15, 2023

At these meetings, the Board will discuss Medical Marijuana Program updates.

These meetings will be broadcasted live for the public through Commonwealth Media Services. Check www.medicalmarijuana.pa.gov and click on the "Medical Marijuana Advisory Board" under "Information for:" for live streaming information the day of the meeting.

For additional information, including an alternative format of this notice (for example, large print, audiotape, Braille) or for persons with a disability who wish to attend the meetings who require an auxiliary aid, service or other accommodation to do so, contact Sirisha Reddy, Special Assistant, Office of the Secretary, Department of Health, 625 Forster Street, 8th Floor, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-9857, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

DR. DEBRA L. BOGEN,
Acting Secretary

[Pa.B. Doc. No. 23-768. Filed for public inspection June 9, 2023, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Availability of the Low-Income Home Energy Assistance Program; Proposed State Plan and Public Hearing Schedule

The Department of Human Services (Department) is making available for public review and comment the Fiscal Year (FY) 2023-2024 Low-Income Home Energy Assistance Program (LIHEAP) proposed State Plan. Comments on this notice and testimony received at public hearings will be used to formulate the final State Plan for using Federal funds for FY 2023-2024 LIHEAP.

The Department has made the proposed State Plan available to the public at <https://www.dhs.pa.gov/Services/Assistance/Pages/LIHEAP.aspx>. In addition, copies of the proposed State Plan are available upon written request to the Division of Federal Programs and Program Management, Department of Human Services, CoPA HUB, Suite 240/250, P.O. Box 2675, Harrisburg, PA 17105-2675.

The Department will hold three public hearings throughout the Commonwealth to allow testimony on the proposed State Plan and to fulfill the Federal mandate for public input into the planning process. This mandate appears in Title XXVI (The Low-Income Home Energy Assistance Act of 1981) of the Omnibus Budget Reconciliation Act of 1981 (Pub.L. No. 97-35), (42 U.S.C.A. §§ 8621—8630) as amended by the Human Services Reauthorization Act of 1984 (Pub.L. No. 98-558), the Human Services Reauthorization Act of 1986 (Pub.L. No. 99-425), the Augustus F. Hawkins Human Services Reauthorization Act of 1990 (Pub.L. No. 101-501), the National Institutes of Health Revitalization Act of 1993 (Pub.L. No. 103-43), the Low-Income Home Energy Assistance Amendments of 1994 (Pub.L. No. 103-252), the Coats Human Services Reauthorization Act of 1998 (Pub.L. No. 105-285) and the Energy Policy Act of 2005 (Pub.L. No. 109-58).

Public Hearing Schedule

Three teleconference meetings are available for public participation:

- Date:** Tuesday, June 27, 2023
Time: 10 a.m.—12 p.m.
Call: (267) 332-8737
Conference ID: 847302053#
Online: https://teams.microsoft.com/dl/launcher/launcher.html?url=%2F_%23%2F1%2Fmeetup-join%2F19%3Ameeting_ZjM0Yzg4YjltOGE4Mi00YWVmlTgxZjktNDRmOTU2MTAyYzll%40thread.v2%2F0%3Fcontext%3D%257b%2522Tid%2522%253a%2522418e2841-0128-4dd5-9b6c-47fc5a9a1bde%2522%252c%2522Oid%2522%253a%252298c71b34-61bb-4706-b9b6-1f23c85134cb%2522%257d%26anon%3Dtrue&type=meetup-join&deeplinkId=c9e020a0-57f4-49a1-a7e0-aeed4f82618e&directDl=true&msLaunch=true&enableMobilePage=true&suppressPrompt=true
- Date:** Thursday, June 29, 2023
Time: 10 a.m.—12 p.m.
Call: (267) 332-8737
Conference ID: 503065529#
Online: https://teams.microsoft.com/dl/launcher/launcher.html?url=%2F_%23%2F1%2Fmeetup-join%2F19%3Ameeting_OWmOTkwM2QtOWFmNi00YTg0LWlzMtQtYWI1OTk2ZjZkdjYzdj%40thread.v2%2F0%3Fcontext%3D%257b%2522Tid%2522%253a%2522418e2841-0128-4dd5-9b6c-47fc5a9a1bde%2522%252c%2522Oid%2522%253a%252298c71b34-61bb-4706-b9b6-1f23c85134cb%2522%257d%26anon%3Dtrue&type=meetup-join&deeplinkId=a418b293-80df-4167-9ead-2a127279ae52&directDl=true&msLaunch=true&enableMobilePage=true&suppressPrompt=true
- Date:** Thursday, July 6, 2023
Time: 10 a.m.—12 p.m.
Call: (267) 332-8737
Conference ID: 931120247#
Online: https://teams.microsoft.com/dl/launcher/launcher.html?url=%2F_%23%2F1%2Fmeetup-join%2F19%3Ameeting_OGZlZDc0OTMtdMDU4Ny00ZTJlLWI4MTEtNmVlZjI1OWZjMTdm%40thread.v2%2F0%3Fcontext%3D%257b%2522Tid%2522%253a%2522418e2841-0128-4dd5-9b6c-47fc5a9a1bde%2522%252c%2522Oid%2522%253a%252298c71b34-61bb-4706-b9b6-1f23c85134cb%2522%257d%26anon%3Dtrue&type=meetup-join&deeplinkId=a9e08c24-390d-4e11-ad22-3ca9979d1a1b&directDl=true&msLaunch=true&enableMobilePage=true&suppressPrompt=true

This notice shall take effect upon publication in the *Pennsylvania Bulletin*.

Public Comment

Persons who wish to testify on the proposed State Plan at a public hearing should arrange a time by telephoning (717) 772-7906. Persons from outside the Harrisburg area should call (800) 692-7462 or send a written request, including telephone number, to the Division of Federal Programs and Program Management, Department of Human Services, CoPA HUB, Suite 240/250, P.O. Box 2675, Harrisburg, PA 17105-2675.

Individuals also may submit written comments at any of the public hearings, by e-mail to LIHEAPmail@pa.gov, or by mail to the previously listed address by July 14, 2023.

Persons with a hearing or speech impairment may submit comments through the Pennsylvania Telecommunications Relay Service by calling 711.

VALERIE A. ARKOOSH,
Acting Secretary

Fiscal Note: 14-NOT-1575. No fiscal impact; recommends adoption.

[Pa.B. Doc. No. 23-769. Filed for public inspection June 9, 2023, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Pedalcycle and Pedestrian Advisory Committee Meeting

The Pedalcycle and Pedestrian Advisory Committee will hold a meeting on Tuesday, June 13, 2023. The meeting will be held in person at the Commonwealth Keystone Building, 400 North Street, Forest Room Plaza Level, Harrisburg, PA 17102 at 1 p.m. There will also be a remote Microsoft Teams option and the meeting will be recorded. For more information, contact the Multimodal Deputate, (717) 787-8197, BikePedPA@pa.gov. To call into the meeting, dial (267) 332-8737 and enter 869359217# as the meeting code.

To view the meeting agenda, visit the Department of Transportation's web site at www.penndot.pa.gov (click on "About PennDOT" at the bottom of the web page under "About Us," then select "Commissions & Committees" under "What We Do," then select "Pedalcycle and Pedestrian Advisory Committee.")

MICHAEL CARROLL,
Secretary

[Pa.B. Doc. No. 23-770. Filed for public inspection June 9, 2023, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

State Transportation Commission Meeting

The State Transportation Commission will hold a meeting on Wednesday, June 14, 2023, from 10 a.m. to 12 p.m. This meeting will be held at the Holiday Inn in Williamsport, PA and by means of Microsoft Teams. The meeting information including the agenda is available at <https://bit.ly/3Lb5ncs>.

For more information, contact the Office of the State Transportation Commission, (717) 787-2913, RA-PennDOTSTC@pa.gov.

MICHAEL CARROLL,
Secretary

[Pa.B. Doc. No. 23-771. Filed for public inspection June 9, 2023, 9:00 a.m.]

ENVIRONMENTAL QUALITY BOARD

Meeting Cancellation

The June 13, 2023, meeting of the Environmental Quality Board (Board) is cancelled. The next regular meeting of the Board is tentatively scheduled for Tuesday, July 11, 2023. The meeting will begin at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. Individuals may attend the meeting in person or remotely.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Board's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Environmental Quality Board," then "2023 Meetings").

Individuals are encouraged to visit the Board's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the July 11, 2023, meeting can be directed to Laura Griffin at laurgriffi@pa.gov or (717) 783-8727.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 783-8727 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

RICHARD NEGRIN,
Acting Chairperson

[Pa.B. Doc. No. 23-772. Filed for public inspection June 9, 2023, 9:00 a.m.]

FISH AND BOAT COMMISSION

Special Regulation Designations

The Fish and Boat Commission (Commission) has approved guidelines regarding encouraging public participation on possible changes to the designation of streams, stream sections or lakes for special regulation programs. Under 58 Pa. Code Chapter 65 (relating to special fishing regulations), the Commission designates or redesignates certain streams, stream sections and lakes as being subject to special fishing regulations. These designations and redesignations are effective after Commission approval when they are posted at the site and a notice is published in the *Pennsylvania Bulletin*. Under the Commission's guidelines, a notice concerning the proposed designation or redesignation of a stream, stream section or lake under special regulations ordinarily will be published in the *Pennsylvania Bulletin* before the matter is reviewed by the Board of Commissioners.

At the next Commission meeting on July 24, 2023, the Commission will consider taking the following actions with respect to waters subject to special fishing regulations under 58 Pa. Code Chapter 65, effective upon publication in the *Pennsylvania Bulletin*.

58 Pa. Code § 65.9. *Big bass*

The Commission will consider removing the following water from its list of "big bass regulation" waters regulated and managed under 58 Pa. Code § 65.9 (relating to big bass):

County	Water
Clarion and Venango	Kahle Lake

Persons with comments, objections or suggestions concerning the designations are invited to submit comments in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments may also be submitted electronically to RA-pfbcregulations@pa.gov. Electronic comments submitted in any other manner will not be accepted.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 23-773. Filed for public inspection June 9, 2023, 9:00 a.m.]

FISH AND BOAT COMMISSION

Temporary Change to Fishing Regulations; Kahle Lake, Clarion and Venango Counties

The Executive Director of the Fish and Boat Commission (Commission), acting under the authority of 58 Pa. Code § 65.25 (relating to temporary changes to fishing regulations), has taken immediate action to modify temporary fishing regulations at Kahle Lake, Clarion and Venango Counties, in anticipation of a complete drawdown of the lake. The Executive Director is lifting all seasons, sizes and daily limits, as set forth in 58 Pa. Code § 61.1 (relating to Commonwealth inland waters) for all species, effective June 10, 2023. The Executive Director has found that this action is necessary and appropriate for the management of fish and to conserve and preserve fishing opportunities at this lake.

The Executive Director will cause these temporary modifications to fishing regulations to be posted in the vicinity of the lake, and the modified regulations will be fully effective and enforceable when so posted. These temporary modifications will remain in effect until further notice.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 23-774. Filed for public inspection June 9, 2023, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval to Acquire Control of Pillar Life Insurance Company

Elli Ausubel has filed an application for approval to acquire control of Pillar Life Insurance Company, a domestic stock life insurance company. The filing was received on May 19, 2022, and was made under the requirements of Article XIV of The Insurance Company Law of 1921 (40 P.S. §§ 991.1401—991.1414).

Persons wishing to comment on the acquisition are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, syerger@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

MICHAEL HUMPHREYS,
Acting Insurance Commissioner

[Pa.B. Doc. No. 23-775. Filed for public inspection June 9, 2023, 9:00 a.m.]

INSURANCE DEPARTMENT

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Pine Run Village, Inc.

Pine Run Village, Inc. has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at Pine Run Village in Doylestown, PA. The initial filing was received on May 25, 2023, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P.S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient details to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, syerger@pa.gov.

MICHAEL HUMPHREYS,
Acting Insurance Commissioner

[Pa.B. Doc. No. 23-776. Filed for public inspection June 9, 2023, 9:00 a.m.]

INSURANCE DEPARTMENT

Oscar Delgado Cruz; License Denial Appeal; Doc. No. AG23-05-022

Under Article VI-A of The Insurance Department Act of 1921 (40 P.S. §§ 310.1—310.99a), Oscar Delgado Cruz has appealed the denial of an application for an insurance producer's license. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing telephone conference initiated by this office is scheduled for July 6, 2023, at 10 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before July 5, 2023. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Protests, petitions to intervene or notices of intervention, if any, must be electronically filed on or before June 22, 2023. The e-mail address to be used for the Administrative Hearings Office is ra-hearings@pa.gov. Answers to protests, petitions to intervene or notices of intervention, if any, must be electronically filed on or before July 5, 2023.

Persons with a disability who wish to attend the previously referenced administrative hearing and require an auxiliary aid, service or other accommodations to

participate in the hearing, contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

MICHAEL HUMPHREYS,
Acting Insurance Commissioner

[Pa.B. Doc. No. 23-777. Filed for public inspection June 9, 2023, 9:00 a.m.]

INSURANCE DEPARTMENT

Unum Life Insurance Company of America; Rate Increase Filing for Several Group LTC Forms (UNUM-133688063); Rate Filing

Unum Life Insurance Company of America is requesting approval to increase the premium an aggregate 5.7% on 3,799 policyholders with the following group LTC policy form numbers: GLTC04 and RGGLTC04. The increase will average 5.7% but will vary from 0% for certificate holders without inflation protection to 16.4% for certificates with 5% compound inflation protection.

Unless formal administrative action is taken prior to August 25, 2023, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over the word "Consumers" then select "Pending Long Term Care Rate Filings."

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS,
Acting Insurance Commissioner

[Pa.B. Doc. No. 23-778. Filed for public inspection June 9, 2023, 9:00 a.m.]

PATIENT SAFETY AUTHORITY

Public Meeting

The Patient Safety Authority (Authority), established by section 303 of the Medical Care Availability and Reduction of Error (MCARE) Act (40 P.S. § 1303.303), announces a meeting of the Authority's Board to be held virtually by means of the Authority's webinar platform Zoom on Thursday, June 29, 2023, at 1 p.m. and is open to the general public.

There will be Zoom capabilities to attend the Board meeting remotely, so registration is required.

Individuals can register by going to <https://us06web.zoom.us/meeting/register/tZMod-6rrTwtG9Ka2GTIV7WXsGtSBDjMnCMD>.

After registering, individuals will receive a confirmation e-mail containing information about joining the meeting.

Individuals who are unable to sign in with the previously listed link may dial-in by using the following information:

Meeting ID: 875 0733 7716

Passcode: 6aW49t

One tap mobile:

(301) 715-8592, 87507337716# US (Washington DC)
(305) 224-1968, 87507337716# US

Dial by individual's location:

(301) 715-8592 US (Washington DC)
(305) 224-1968 US
(309) 205-3325 US
(312) 626-6799 US (Chicago)
(646) 558-8656 US (New York)
(386) 347-5053 US
(669) 444-9171 US
(720) 707-2699 US (Denver)
(253) 215-8782 US (Tacoma)
(346) 248-7799 US (Houston)

Meeting ID: 875 0733 7716

Find individual's local number: <https://us06web.zoom.us/j/87507337716>

Individuals having questions regarding this meeting should contact the Authority at (717) 346-0469.

A closed executive session of the Authority's Board of Directors will be held on June 29, 2023, at 12:30 p.m. by means of Zoom. The purpose of the executive session is for consideration of personnel matters and to engage in nondeliberative informational discussions regarding various actions and matters which have been approved at previous public meetings.

REGINA M. HOFFMAN, MBA, BSN, RN, CPPS,
Executive Director

[Pa.B. Doc. No. 23-779. Filed for public inspection June 9, 2023, 9:00 a.m.]

PENNSYLVANIA INFRASTRUCTURE INVESTMENT AUTHORITY

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Environmental Assessment Approval for PENNVEST Funding Consideration

Scope: Clean Water and Drinking Water State Revolving Fund Projects for consideration at the July 19, 2023, Pennsylvania Infrastructure Investment Authority (PENNVEST) Board meeting.

Description: PENNVEST, which administers the Commonwealth's Clean Water State Revolving Fund (CWSRF) and Drinking Water State Revolving Fund (DWSRF), is intended to be the funding source for the following projects. The Department of Environmental Protection's (Department) review of these projects, and the information received in the Environmental Report for these projects, has not identified any significant, adverse environmental impact resulting from any of the proposed projects. The Department hereby approves the Environmental Assessment for each project. If no significant comments are received during this comment period, the Environmental Assessment will be considered approved and funding for the project will be considered by PENNVEST.

To be considered, the Department must receive comments on this approval on or by Monday, July 10, 2023. Comments, including comments submitted by e-mail, must include the commentator’s name and address. Commentators are encouraged to submit comments using the Department’s online eComment tool at www.ahs.dep.pa.gov/eComment. Written comments can also be submitted by e-mail to ecomment@pa.gov or by mail to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use “PENNVEST SRF-Environmental Assessment” as the subject line in written communication.

For more information about the approval of the following Environmental Assessments or the CWSRF and DWSRF Programs, contact Richard Wright, Bureau of Clean Water, Department of Environmental Protection, P.O. Box 8774, Harrisburg, PA 17105-8774, (717) 772-4059, riwright@pa.gov, or visit the Department’s web site at www.dep.pa.gov/Business/Water/CleanWater/InfrastructureFinance/Pages/default.aspx.

Comments received during the comment period, along with the Department’s comment and response document, will be available on the Department’s web site at www.dep.pa.gov/Business/Water/CleanWater/InfrastructureFinance/Pages/EnvironmentalReview.aspx.

Upon approval, the full list of approved projects and their costs can be found in a press release on PENNVEST’s web site at www.pennvest.pa.gov.

CWSRF Projects Being Considered:

<i>Applicant:</i>	Conneaut Lake Joint Municipal Authority
<i>County:</i>	Crawford
<i>Applicant Address:</i>	9888 State Highway 285 Conneaut Lake, PA 16316

Project Description: The Conneaut Lake Joint Municipal Authority is proposing to upgrade its existing wastewater treatment plant (WWTP), perform a separation of the East and West force mains that feed the WWTP and upgrade the existing S8 pump station (PS). The upgrades to the WWTP include removing outdated technology, removing the existing rock media trickling filters, replacing the bio-tower feed pumps, adding an intake screen, refurbishing the primary clarifier and removing the secondary clarifier. It also includes installing new headworks, sludge press and an emergency generator. Also, this project will abandon the failing pipe at Conneaut Lake dam and reroute the flow by the most direct route possible completely bypassing the dam. The pipe will be connected directly to the WWTP through a new approximately 2,200 linear feet (LF) 12-inch diameter high density polyethylene pipe installed by horizontal directional drilling. Additionally, the existing S8 PS will be upgraded. The PS upgrade includes replacing the two 80 gallon per minute (gpm) submersible grinder pumps with submersible nonclog centrifugal pumps rated at 80 gpm each, with space allotted for a third future pump of the same size. The upgrade will also increase the size of the force main from 3-inch diameter to 4-inch diameter.

Problem Description: The WWTP was designed and built in the 1960s and the machinery has been extended beyond its useful lifespan resulting in the WWTP not being able to meet new effluent limits established by the Department. Additionally, the existing force main that traverses Conneaut Lake dam is corroding and has

leaked causing spillage into Conneaut Lake. The existing collection network has two force mains combining on the west side of Conneaut Lake before it is consolidated into one pipe flowing to the WWTP. Due to natural phenomenon of different precipitation events on each side of the lake, flow imbalances have caused excessive wear and corrosion of equipment within the S8 PS.

<i>Applicant:</i>	Cresson Township Municipal Authority
<i>County:</i>	Cambria
<i>Applicant Address:</i>	730 Portage Road Cresson, PA 16630

Project Description: The proposed wastewater collection system extension project is to serve approximately 55 commercial and single-family residential dwellings along the north side of U.S. Route 22 in Munster and Cresson Townships, Cambria County. It includes approximately 15,600 LF of 8-inch diameter gravity wastewater main, two PSs, approximately 13,000 LF of 4-inch diameter force main and appurtenances.

Problem Description: The proposed project addresses requirements of the consent order and agreement dated August 6, 2007, between Munster Township and the Department. Per the consent order and agreement, the Department identified 16 lots with unpermitted or malfunctioning, or both, on-lot sewage disposal systems in Munster Township. Munster Township agreed to replace the existing systems with a community sewage system or treatment facility permitted by the Department.

<i>Applicant:</i>	North Huntingdon Township Municipal Authority
<i>County:</i>	Westmoreland
<i>Applicant Address:</i>	4130 Turner Valley Road North Huntingdon, PA 15642

Project Description: This project proposes to construct a new wastewater treatment facility (WWTF), which includes: constructing a centralized process lift station; a headworks facility including screening and grit removal; a sequencing batch reactor with biological nutrient removal capabilities; an ultraviolet disinfection system; an effluent water storage facility; and the construction of a sludge dewatering building. The existing treatment facility will be decommissioned.

Problem Description: The Youghiogeny WWTP was constructed in the 1970s and is nearing the end of its useful life. The plant lacks sufficient preliminary treatment facilities such as screening and grit removal, which impacts downstream solids management processes. In addition, the plant is unable to meet future nutrient removal requirements and peak hydraulic loads. It is also unable to meet the sanitary sewer needs of the North Huntingdon Township Municipal Authority’s buildout service area.

<i>Applicant:</i>	East Franklin Township Road Fund
<i>County:</i>	Armstrong
<i>Applicant Address:</i>	106 Cherry Orchard Avenue P.O. Box 69 Kittanning, PA 16201

Project Description: This project includes constructing approximately 7,000 LF of 8-inch sanitary sewer line extension and 39 watertight manholes. This collection system will be completely gravity fed and will connect to the existing West Hills Area Water Pollution Control Authority (WHAWPCA) collection system that is currently operating at 50% capacity. Once the sanitary sewer line is constructed and the homes are connected to it, the Fox Hollow Sewage Treatment Plant (STP) will be decommissioned and removed. The existing STP and the proposed sanitary sewer line extension are located along Toy Road, Booher Road and Claypoole Road. A total of 44 homes will be served, generating 17,600 gallons per day (gpd) of sewage to be conveyed to the WHAWPCA WWTF. The project will be completed in accordance with the Corrective Action Plan made between the Department and East Franklin Township, as approved by letter dated December 2, 2021.

Problem Description: The Fox Hollow STP was constructed in 1996 by a private developer. Shortly after construction, the developer went bankrupt and East Franklin Township took over operations. The STP was constructed with used equipment. The tanks are rusting due to aging and the system is in constant need of repair. On June 14, 2021, the Department issued a notice of violation to East Franklin Township for effluent violations/hydraulic and organic overload conditions at the STP. This was due to effluent discharge exceedances for fecal coliform and total suspended solids. East Franklin Township has taken action to correct the violations by having sludge hauled away more frequently and cleaning the intakes on a more regular basis. However, the sludge hauling company was not always available due to increased demand and staff shortages. East Franklin Township has temporarily resolved the trucking issue and revised its maintenance schedule to alleviate the problem. This project will provide a long-term solution to the existing problem.

<i>Applicant:</i>	Hopewell Borough
<i>County:</i>	Bedford
<i>Applicant Address:</i>	411 Broadway Avenue P.O. Box 160 Hopewell, PA 16650

Project Description: This project includes the installation of a new WWTF to replace the existing WWTF. It involves installing a 32,500 gpd extended aeration pre-packaged WWTP, upgrading the pumps and controls at the influent PS, upgrading the liquid alum chemical feed pumps, upgrading the laboratory and adding an electrical room. The new plant will be constructed adjacent to the existing control building and the existing plant will be decommissioned upon successful start-up and commissioning of the new plant.

Problem Description: Hopewell Borough owns and operates the Hopewell Borough WWTF and collection system, which serves approximately 104 customers. The WWTF was constructed and began operation in 1988. Due to aging infrastructure, the WWTF suffers from several operational problems including equipment failure and constantly needing repair. Several effluent limit violations for fecal coliform, phosphorus, chlorine and total suspended solids have been reported. If not replaced, the deteriorating facility will continue violating effluent limits, thereby deteriorating the local water quality. The Department has issued several notices of violation for this

plant. Additionally, worker safety is a concern if certain systems at the facility are not replaced.

<i>Applicant:</i>	Frackville Area Municipal Authority
<i>County:</i>	Schuylkill
<i>Applicant Address:</i>	41 North Lehigh Street Frackville, PA 17931

Project Description: This project involves installing 2,160 LF of 10-inch sanitary sewer lines, 11 manholes, 1,100 LF of low-pressure sewer line, 2 grinder pumps and lateral connections. Additionally, the no longer necessary existing sanitary sewer pumping station will be removed. The proposed gravity sewer extension will convey flow to the existing PS along Fireman’s Road and then convey it to Industrial Road where it will connect to Frackville Area Municipal Authority’s (FAMA) existing gravity sewer main. The sewer line will be constructed through an undeveloped parcel of land owned by Schuylkill Economic Development Corporation. The low-pressure system is anticipated to comprise of individual grinder pumps and a small section of low-pressure sewer main.

Problem Description: The Fireman’s Road PS is in West Mahanoy Township in the Frackville Industrial Park. The PS was constructed in 1990 and was turned over to FAMA in 1991. The PS is in disrepair and needs rehabilitation. During investigations to upgrade the Fireman’s Road PS, the engineering consultant for FAMA confirmed by means of a survey that the station could be eliminated and that the upstream wastewater flow can be conveyed by a gravity sewer.

DWSRF Projects Being Considered:

<i>Applicant:</i>	Indiana County Municipal Services Authority
<i>County:</i>	Indiana
<i>Applicant Address:</i>	602 Kolter Drive Indiana, PA 15701

Project Description: The proposed project includes waterline upgrades and extensions within Indiana County. The project is divided into separate project areas. The Indiana Road and Midd Street Waterline Extension includes the installation of approximately 3,200 LF of 6-inch waterline to replace an existing 2-inch waterline and replacement of lead and copper services in Creekside Borough and Washington Township. The Fyock Road project includes the installation of approximately 1,200 LF of new 8-inch waterline to interconnect with existing waterlines and valve vault improvements. The Tanoma/Skyline waterline extension includes the installation of approximately 28,000 LF of new 8-inch waterline extension. This extension will provide water to a number of residential homes that are currently hauling water and will remove six homes from a community cistern.

Problem Description: Some of the waterlines within the service area are beyond useful service life, prone to breakage, leaks, and in some cases, nonexistent. Where waterlines are aged and deteriorated, they are susceptible to leaks and breaks which are costly to repair. Areas in the Indiana/Midd project area have experienced numerous breaks which resulted in periodic service shutdowns and costly emergency repairs. By replacing the waterlines, Indiana County Municipal Services Authority will be able to provide clean drinking water and eliminate breaks and leaks. The Fyock Road portion of the project

proposes to improve water supply by providing better continuity of service and longevity of service. The Tanoma/Skyline portion of the project is situated in an area where some of the residents are hauling water or are currently using a community cistern. The proposed public water extension would provide clean, safe drinking water to the residents living in the project area.

<i>Applicant:</i>	Highland Sewer and Water Authority
<i>County:</i>	Cambria
<i>Applicant Address:</i>	120 Tank Drive Johnstown, PA 15904

Project Description: Highland Sewer and Water Authority (HSWA) owns and operates a water treatment plant and public water distribution system which serves over 10,000 customers in 17 different municipalities within Cambria County. Additionally, HSWA sells bulk water to 13 smaller water utility owners which distribute and resell water to their customers. One of these utility owners is Tri-Township Water Authority (TTWA). TTWA is in Coyle, Summerhill and Portage Townships, Cambria County. TTWA purchases all their water from HSWA and sells water to residents within its service area. Due to difficulties managing and maintaining a public water system, TTWA proposes to sell its water system to HSWA. HSWA is proposing to replace approximately 52,300 LF of transmission and distribution water line, 180 service lines, 265 water meters and associated appurtenances within the TTWA system, which will be collectively known as the HSWA.

Problem Description: Due to difficulties managing and maintaining a public water system, TTWA is proposing to sell their water system to HSWA. By transferring ownership and replacing the distribution system and meters, the current 56% of unaccounted-for water should be reduced substantially, leaks and breaks will be much less frequent and water quality and quantity will improve for the service area.

<i>Applicant:</i>	Municipal Authority of Buffalo Township
<i>County:</i>	Butler
<i>Applicant Address:</i>	707 South Pike Road Sarver, PA 16055

Project Description: The Municipal Authority of Buffalo Township is proposing to extend public water service from the existing point of service, the intersection of Chesterfield Drive and Sarver Road/Route 228, to the intersection of Crescent Hill Road and Sarver Road/Route 228 West as well as to the residents of Sunny Lane, Kimberly Drive, Carol Drive and Crescent Hill Drive. This extension of public water service will be located in Buffalo Township, Butler County. The project will also include the replacement of waterlines on Market Street, Fourth Street and Buffalo Street in Freeport Borough, Armstrong County.

Problem Description: The proposed project area in Buffalo Township, Butler County is currently served by private groundwater well systems. Several residents have inquired about public water service due to the groundwater being of poor quality. The residents have failing wells that are potentially causing health issues. Regarding the proposed project area in Freeport Borough, the waterlines are aged and deteriorated which are susceptible to leaks

and breaks. These areas have experienced numerous breaks which resulted in periodic service shutdowns and costly, emergency repairs. The water loss during these events is stretching the operating budgets to their limits. As a result of the breaks and leaks, the residents are also subjected to poor roadway conditions due to multiple patches/ditches. By replacing the waterlines, the Municipal Authority of Buffalo Township will be able to provide reliable drinking water and eliminate breaks and leaks.

RICHARD NEGRIN,
Acting Secretary
Department of Environmental Protection
ROBERT H. BOOS,
Executive Director
Pennsylvania Infrastructure Investment Authority

[Pa.B. Doc. No. 23-780. Filed for public inspection June 9, 2023, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Electric Distribution Company Default Service Plans—Customer Assistance Program Shopping

Public Meeting held
April 20, 2023

Commissioners Present: Gladys Brown Dutrieuille, Chairperson; Stephen M. DeFrank, Vice Chairperson; Ralph V. Yanora; Kathryn L. Zerfuss; John F. Coleman, Jr.

Electric Distribution Company Default Service Plans—Customer Assistance Program Shopping;
Docket No. M-2018-3006578

Order

By the Commission:

On February 28, 2019, the Pennsylvania Public Utility Commission (Commission) issued an Order at the above-captioned docket proposing the creation of a new policy statement addressing the issue of allowing customers participating in electric distribution company (EDC) Customer Assistance Programs (CAP) to shop for electric supply under certain conditions¹ and solicited comments from interested stakeholders.² With this Order, the Commission withdraws the Proposed Policy Statement and closes this proceeding on CAP shopping, without issuing a policy statement.

Background

CAP Shopping

EDCs are required to offer universal service and energy conservation programs that are developed, maintained, and appropriately funded to ensure affordability and cost-effectiveness.³ The portfolio of universal services includes CAP, which provides lower monthly payments and arrearage forgiveness for eligible low-income customers.⁴

¹ This is commonly referred to as CAP shopping.

² Electric Distribution Company Default Service Plans—Customer Assistance Program Shopping, Docket No. M-2018-3006578 (Order entered February 28, 2019) (Proposed Policy Statement Order).

³ 66 Pa.C.S. §§ 2802(10) (relating to declaration of policy), 2804(9) (relating to standards for restructuring of electric industry).

⁴ For the purposes of this policy statement, low-income customers are households that are at or below 150% of the Federal Poverty Income Guidelines (FPIG). See U.S. Federal Poverty Guidelines Used to Determine Financial Eligibility for Certain Federal Programs—<https://aspe.hhs.gov/poverty-guidelines>.

The Public Utility Code (Code) also provides for competition in the retail electric market.⁵ As part of the current competitive market, EDCs provide default service for those customers who have chosen not to switch to an Electric Generation Supplier (EGS).⁶ EDCs are required to submit default service plans (DSPs) outlining the procurement process and associated programs tied to their provision of default service.⁷ Over the years, many of these plans have expanded to include a variety of issues, including the manner in which customers participating in EDCs' CAPs participate in the competitive electric market.⁸

Although individual EDCs' CAPs differ, all EDC CAP participants are at risk of using their CAP benefits more quickly if they are paying rates higher than their EDC's price to compare (PTC). Additionally, all EDCs ultimately recover un-collectables from residential ratepayers through mechanisms such as surcharges or base rates. As such, increased un-collectables resulting from CAP participants incurring generation rates higher than the EDCs' PTCs due to shopping, can increase the rates paid by non-CAP participants.

The Commonwealth Court has held that, pursuant to the Choice Act, the Commission has the authority to place conditions under which CAP participants may shop while still receiving CAP benefits.⁹

[T]he Choice Act permits PUC to effectively limit competition and choice for low-income customers, provided there are no reasonable alternatives to restricting competition, so that other important policy concerns of the General Assembly, such as access, affordability, and cost-effectiveness, may be served; see 66 Pa.C.S. § 2802(9) ("Electric service is essential to the health and well-being of residents, to public safety and to orderly economic development, and electric service should be available to all customers on reasonable terms and conditions"), [see 66 Pa.C.S. § 2802](10) ("The Commonwealth must, at a minimum, continue the protections, policies and services that now assist customers who are low-income to afford electric service"), [see 66 Pa.C.S. § 2802](17) ("There are certain public purpose costs, including programs for low-income assistance... which have been implemented and supported by public utilities' bundled rates. The public purpose is to be promoted by continuing universal service and energy conservation policies, protections and services, and full recovery of such costs is to be permitted through a non-by-passable rate mechanism"); 66 Pa.C.S. § 2804(9) ("Programs under this paragraph shall be subject to the administrative oversight of the commission which will ensure that the programs are operated in a cost-effective manner"). As the General Assembly recognized in Section 2802 of the Choice Act, if CAP customers were given direct access to the competitive market, they would be priced out of the

⁵ Electricity Generation Customer Choice and Competition Act, 66 Pa.C.S. §§ 2801–2815 (relating to restructuring of electric utility industry) (Choice Act).

⁶ See 66 Pa.C.S. § 2807(e) (relating to obligation to serve). See also, 52 Pa. Code §§ 54.182–54.190 (relating to default service).

⁷ See 66 Pa.C.S. § 2807(e)(6) (relating to obligation to serve). See also, 52 Pa. Code §§ 54.185 (relating to default service programs and periods of service).

⁸ See Petition of PECO Energy Company for Approval of its Default Service Program for the Period from June 1, 2017 through May 31, 2021, et al., Docket Nos. P-2016-2534980, et al. (PECO DSP IV); Petition of Duquesne Light Company for Approval of a Default Service Plan for the Period June 1, 2016 to May 31, 2021, Docket No. P-2016-254310. Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company for Approval of their Default Service Programs for the Period Beginning June 1, 2019 through May 31, 2023, Docket Nos. P-2017-2637855, et al.; Petition of PPL Electric Utilities Corporation for Approval of a Default Service Program and Procurement Plan for the Period of June 1, 2017 through May 31, 2021, Docket No. P-2016-2526627.

⁹ See, *Retail Energy Supply Ass'n. v. Pa. Pub. Util. Comm'n.*, 185 A.3d 1206 (Pa. Cmwlth. 2018) (RESA).

market because they cannot afford to pay the entirety of their bills. [...] We recognize that there is a "tension" between competing policy concerns promoting competition and choice, and protecting access, affordability, and cost-effectiveness; however, PUC's approval of [CAP shopping restrictions] seeks to strike a balance between these concerns under the authority the General Assembly gave it through the Choice Act.

RESA at 1222-1223 (internal citations omitted) (emphasis added).

Proposed CAP Shopping Policy Statement

In response to evidence that CAP participants and non-CAP participants were being harmed by unrestricted CAP shopping, the Commission proposed the development of a policy statement setting forth uniform guidelines for EDCs' CAP shopping programs. The Proposed Policy Statement Order encouraged EDCs to incorporate the following provisions when designing CAP shopping programs:

1. A requirement that the CAP shopping product has a rate that is always at or below the EDCs' [Price-to-Compare (PTC)] over the duration of the contract between the EGS and the CAP participant.
2. A provision that the contract between the EGS and the CAP participant contains no early termination or cancellation fees.
3. A provision that, at the end of the contract, the CAP participant may re-enroll with the EGS at a product that meets the same requirements as outlined in numbers 1 and 2 above, switch to another EGS offering a product that meets those requirements, or be returned to default service.

Proposed Policy Statement Order at 5.

The Proposed Policy Statement Order further directed EDCs to address the mechanics of CAP shopping in their next default service plan proceedings following the adoption of the proposed policy statement. This directive was intended to avoid impacting current, Commission-approved programs, and to allow for due process for all parties. Proposed Policy Statement Order at 6.

The Proposed Policy Statement Order was published in the *Pennsylvania Bulletin* on June 15, 2019. See, 49 Pa.B. 3083. Comments were due by July 30, 2019. Reply comments were due by August 14, 2019. The Commission received several comments and reply comments.¹⁰

Summary of Comments Submitted to the Proposed Policy Statement Order

Scope and Purpose: Some parties recommended that the proposed CAP Shopping Policy Statement serve only as guidance and not mandate that utilities have CAP shopping programs. DLC Reply Comments at 2, UGI Comments at 3. Other parties asserted that CAP shopping should be prohibited entirely, in the interests of protecting low-income customers from harm. CAUSE-PA/TURN Comments at 1, PPL Reply Comments at 4. There

¹⁰ The Commission received comments from the following EDCs: Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company (collectively, FirstEnergy); Duquesne Light Company (DLC); PPL Electric Utilities Corporation (PPL); UGI Utilities, Inc.—Electric Division (UGI); and PECO Energy Company (PECO), as well as from the Energy Association of PA (EAP). The Commission also received comments from electric generation suppliers (EGSs), represented by the Retail Energy Supply Association (RESA), and individually from WGL Energy Services, Inc. (WGL). In addition, the Commission received comments from the Office of Consumer Advocate (OCA), the joint comments of the Coalition for Affordable Utility Services and Energy Efficiency in Pennsylvania (CAUSE-PA) and the Tenant Union Representative Network and Action Alliance of Senior Citizens of Greater Philadelphia (TURN et al.) (collectively, CAUSE-PA/TURN.); and the Consumer Advisory Council (CAC). Reply comments were filed by DLC, PPL, UGI, PECO, EAP, RESA, WGL, OCA, and CAUSE-PA/TURN.

were also comments proposing that should the Commission mandate CAP shopping, then EDCs with fewer than 100,000 customers, as well as combined gas-electric utilities, be granted a waiver from having to allow CAP participant shopping. UGI Comments at 3-4.

Enforcement of CAP Shopping Rules: Parties differed on which entities should be responsible for enforcing CAP shopping rules. Certain parties argued that EDCs should be required to monitor CAP shopping enrollments and cancellations, and enforce their CAP shopping rules with safeguards to ensure that CAP participants are aware of the risks of losing their CAP benefits. CAC Comments at 3-4, CAUSE-PA/TURN Comments at 3, 7, 9—11. EDCs generally took the position that they should not be responsible for policing EGS contracts, and that EGSs should be responsible for ensuring that their contracts comply with the EDC's CAP shopping rules and educate prospective CAP shopping customers about the risks of shopping. DLC Comments at 6-7, EAP Comments at 3-4, FirstEnergy Comments at 1—5, PECO Comments at 1—4, PPL Comments at 9-10, UGI Comments at 5—7. Some commentors proposed that the Commission have primary responsibility for providing oversight and enforcement of the Commission's CAP shopping regulations. EAP Reply Comments at 2-3, RESA Comments at 16—19.

CAP Shopping Program Design:

Cost Recovery/Allocation: EDCs generally proposed that such costs be covered by EGSs. EAP Comments at 3-4, UGI Comments at 7. EGSs objected to cost recovery of CAP shopping from EGSs and proposed that such costs could be recovered by EDCs through their universal service and default service plans. RESA Comments at 15.

Pricing of EGS Rates: EDCs and consumer advocate groups supported limiting the rates that EGSs could charge CAP shopping customers to at or below the incumbent EDC's PTC. CAUSE-PA/TURN Comments at 3, 11—15; EAP Comments at 5. EGSs opined that limiting CAP shopping rates ignores the potential benefits to low-income consumers that EGSs can offer through non-basic products and services. RESA Comments at 1—8, WGL Comments at 1—3.

CAP Shopping Eligibility: Due to the vulnerability of low-income customers, EDCs and consumer advocacy groups generally opposed the proposal to automatically disqualify low-income customers from CAP participation should they chose to enter into a contract for an EGS product that does not comply with CAP shopping rules. CAUSE-PA/TURN Comments at 5—9, DLC Comments at 4-5, 7; OCA Comments at 8; UGI Comments at 9.

Timing: In addition to addressing the specific questions set forth, some stakeholder expressed concern about the timing of the Proposed Policy Statement Order, given that, at the time comments were due, the Commission had other open dockets related to assistance programs for low-income customers¹¹ and was also conducting a review of the CAP Policy Statement (52 Pa. Code §§ 69.261—69.267). DLC Comments at 2-3. As such, stakeholders suggested that the Commission delay adoption of the CAP Shopping Policy Statement until after finalization of the CAP Policy Statement and other low-income initiatives. DLC Comments at 3, EAP Comments at 4-5, PECO Reply Comments at 4.

Disposition of Related Proceedings

¹¹ Energy Affordability for Low-Income Customers, Docket No. M-2017-2587711, and Review of Universal Service and Energy Conservation Programs, Docket No. M-2017-2596907.

The proceedings at Energy Affordability for Low-Income Customers, Docket No. M-2017-2587711 and Review of Universal Service and Energy Conservation Programs, Docket No. M-2017-2596907, that concluded in 2019, involved a comprehensive review of the policies, practices, and procedures of Pennsylvania's universal service and energy conservation programs, including the impact of those programs on energy affordability for low-income customers and the costs of the programs to other customers. Thereafter, the Commission approved several amendments to the CAP Policy Statement.¹² The amendments to the CAP Policy Statement became effective on March 21, 2020, and are codified at 52 Pa. Code §§ 69.261—69.267.

The Commission has fully disposed of the most recent round of EDC DSPs, most of which addressed CAP shopping.¹³ The Commission's disposition of CAP shopping in these respective DSP proceedings is summarized below.

DLC: The Commission permitted DLC to defer implementation of CAP shopping until the Commission provided more guidance through the Policy Statement on CAP Shopping becoming final and effective. DLC stated that it would comply with the provisions of the Policy Statement on CAP shopping provided that the Commission called for CAP shopping within all EDCs' service territories.¹⁴

FirstEnergy: The Commission approved the elimination of CAP shopping in the FirstEnergy Companies' service territories, effective June 1, 2023. From that date forward, FirstEnergy CAP customers will receive default service at the applicable PTC.¹⁵

PPL: The Commission approved PPL's proposal to eliminate CAP shopping, as beneficial to both CAP participants and other residential customers by ensuring that (1) CAP participants do not exhaust their CAP credits more quickly by shopping at rates above the PTC and (2) other residential customers are not responsible for higher CAP shortfalls. However, PPL stated that, should the Commission's Proposed Policy Statement ultimately direct differently than what PPL proposed in its DSP, PPL will amend its DSP with respect to CAP shopping to be consistent with the Commission's guidelines.¹⁶

PECO: The Commission approved PECO's proposal to defer submission of a CAP shopping proposal until 90 days after the Commission's issuance of a final, non-appealable Opinion and Order at Docket No. M-2018-3005795 approving, modifying, or rejecting PECO's proposal to redesign its CAP program from its existing Fixed Credit Option (FCO) design to a

¹² 2019 Amendments to Policy Statement on Customer Assistance Program, 52 Pa. Code §§ 69.261—69.267, Docket No. M-2019-3012599 (Final Policy Statement and Order entered November 5, 2019).

¹³ CAP shopping was not addressed in UGI Electric's most recent DSP. Petition of UGI Utilities, Inc.—Electric Division for Approval of a Default Service Plan for the Period of June 1, 2021 through May 31, 2025, Docket No. P-2020-3019907 (Opinion and Order entered January 14, 2021).

¹⁴ Petition of Duquesne Light Company for Approval of its Default Service Plan for the Period from June 1, 2021 through May 31, 2025, Docket No. P-2020-3019522 (Opinion and Order entered January 14, 2021), at 96-97.

¹⁵ Petition of Metropolitan Edison Company for Approval of Its Default Service Plan for the Period From June 1, 2023 through May 31, 2027, Docket No. P-2021-3030012; Petition of Pennsylvania Electric Company for Approval of Its Default Service Plan for the Period From June 1, 2023 through May 31, 2027, Docket No. P-2021-3030013; Petition of Pennsylvania Power Company for Approval of Its Default Service Plan for the Period From June 1, 2023 through May 31, 2027, Docket No. P-2021-3030014; Petition of West Penn Power Company for Approval of Its Default Service Plan for the Period From June 1, 2023 through May 31, 2027 (FirstEnergy DSP VI), Docket No. P-2021-3030021 (Opinion and Order adopting the ALJ's June 29, 2022 Recommended Decision (FirstEnergy DSP VI RD) entered August 4, 2022).

¹⁶ Petition of PPL Electric Utilities Corporation for Approval of Its Default Service Plan For the Period June 1, 2021 Through May 31, 2025 (PPL DSP V), Docket No. P-2020-3019356 (Opinion and Order entered December 17, 2020) (PPL DSP V Order), at 114-115, 129-130.

Percent of Income Payment Plan (PIPP).¹⁷ On September 8, 2022, PECO filed a Petition seeking to continue deferral of CAP shopping implementation in its service territory until the Commission issues its final Policy Statement on CAP Shopping.¹⁸

Discussion

The Commission's policy statements pertaining to fixed utilities are set forth at 52 Pa. Code §§ 69.1—69.3701. Unlike the statutory provisions of the Code and the Commission's regulations and orders, policy statements are non-binding recommendations that do not have the force of law. See 66 Pa.C.S. §§ 501, 703.

While the Proposed Policy Statement and related universal service proceedings were under consideration, the Commission reviewed CAP Shopping in PPL's DSP V and FirstEnergy's DSP VI proceedings based on specific record evidence presented by the parties in those cases. Accordingly, rather than considering in the abstract whether CAP shopping could provide CAP customers with opportunities to reduce their electric utility bills, the Commission was able to analyze the documented impact of CAP shopping on CAP customer and ratepayer bills, levels of EGS participation, and cost-effectiveness for two large EDCs to administer CAP shopping programs. We briefly review what was found in these proceedings below.

Impact on CAP Participants and Ratepayers

PPL DSP V

In the PPL DSP V proceeding, PPL proposed to eliminate its CAP Standard Offer Program (CAP SOP) and return all CAP customers to default service. PPL's CAP SOP was established in PPL's DSP IV proceeding¹⁹ to mitigate the impacts of shopping by CAP customers by requiring all CAP customers who wish to shop to do so through the CAP SOP. EGSs that chose to participate in the CAP SOP were required to serve customers at a 7% discount off the PTC at the time of enrollment. However, the shopping rate could exceed the PTC if the PTC dropped by more than 7% during the term of the CAP SOP contract. CAP SOP customers also had the right to terminate the contract without payment of termination fees. The Commission approved the CAP SOP, and the Commonwealth Court affirmed the Commission's decision on appeal in RESA. The CAP SOP was implemented on June 1, 2017, and remained in effect through May 31, 2021. PPL DSP V Order at 103-104.

Evidence presented in the PPL DSP VI proceeding demonstrated that, despite its built-in protections, the CAP SOP program resulted in both CAP participants and other residential customers suffering harm. Evidence presented by PPL demonstrated that as of January 2020, 7,975 of PPL's CAP participants were shopping with an EGS outside of CAP SOP because they entered CAP with a pre-existing contract, and that 62% of these customers were paying rates more than the PTC. As such, while PPL's CAP SOP could protect CAP participants from in-program shopping, it did not protect customers that were shopping before entering CAP from paying more than the PTC. Further, PPL presented evidence that CAP participants paying more than the PTC were likely to

shorten the duration of their CAP credits, resulting in residential customers paying higher subsidies into PPL CAP due to rates above the PTC. Specifically, PPL presented evidence that CAP participants' shopping resulted in additional costs to other residential customers of \$4.3 million and \$2.9 million in 2018 and 2019, respectively. PPL DSP V Order at 125-126.

FirstEnergy DSP VI

Similarly, certain parties in the FirstEnergy DSP VI proceeding, reached a Partial Settlement proposing to prohibit CAP customers from shopping. In FirstEnergy's previous DSP V proceeding, the Commission, after reviewing data that showed CAP participants who shopped were charged \$18.3 million more than the default service price over a 5-year period, and accordingly, approved comprehensive CAP shopping rules that restricted the ability of CAP customers to contract for supplier prices in excess of the PTC.²⁰ However, under those rules, customers that entered FirstEnergy's CAP with pre-existing, fixed-duration EGS contracts at prices above the PTC were permitted to remain with that supplier until the end of the contract term or, in the case of pre-existing month-to-month contracts, for 120 days after CAP enrollment. FirstEnergy DSP VI RD at 89.

Evidence presented in the FirstEnergy DSP VI proceeding demonstrated that since June 2019, when FirstEnergy's CAP shopping rules were implemented, CAP shopping customers across the four FirstEnergy Companies paid \$4,022,308.41 more than the applicable PTC. When broken down in per customer terms, CAP shopping customers paid on average between \$520.62 (Penelec) and \$1,316.46 (MetEd) more than the applicable default service price from July 2019 to December 2021. These high prices increased rates of payment troubled CAP participants, involuntary terminations, and uncollectible expenses recovered from all residential ratepayers. In 2021, two years after FirstEnergy implemented its CAP shopping rules, the average write-off balance for CAP shopping accounts was \$1,876.11, compared to \$1,038.69 for CAP default service accounts. In that same year, 9.4% of CAP shopping customers were payment troubled, while just 1.8% of CAP default service customers were payment troubled; and 29.5% of CAP shopping customers were involuntarily terminated, compared to 8.8% for CAP default service customers. FirstEnergy DSP VI RD at 87-88.

The data presented in the PPL DSP V and FirstEnergy DSP VI proceedings demonstrate that in those two EDC service territories, even with restrictions, CAP shopping harmed both CAP participants and other residential ratepayers due to CAP participants paying more for generation than the PTC.

Low EGS Participation in CAP Shopping

PPL suffered difficulty in administering the CAP SOP due to a lack of EGS participation. PPL presented testimony in its DSP V proceeding that EGS participation was minimal and the EGSs that did participate only did so for a short time. From June 2017 through November 2017, two EGSs participated in the CAP SOP; from December 2017 through May 2018, one EGS participated

¹⁷ PECO Energy Company Universal Service and Energy Conservation Plan for 2019—2024 Submitted in Compliance with 52 Pa. Code §§ 54.74 and 62.4., Docket No. M-2018-3005795 (Opinion and Order entered June 16, 2022), at 19—41, 103—107.

¹⁸ PECO's Petition was docketed at P-2022-3035092. Petitions to Intervene and Answers in support of PECO's Petition were filed on September 28, 2022, by the OCA, the CAUSE-PA, and TURN.

¹⁹ See Petition of PPL Electric Utilities Corporation For Approval of a Default Service Program and Procurement Plan for the Period June 1, 2017 Through May 31, 2021, Docket No. P-2016-2526627 (Order entered October 27, 2016) (PPL DSP IV Order) at 53—55.

²⁰ See Joint Petition of Metro. Edison Co., Pa. Elec. Co., Pa. Power Co., and West Penn Power Co. for Approval of Their Default Serv. Programs for the Period Beginning June 1, 2019 through May 31, 2023, Docket Nos. P-2017-2637855 et al. (Opinion and Order entered Sept. 4, 2018) (September 2018 Order). In the September 2018 Order, the Commission approved a partial settlement of the Companies' DSP V proceeding (DSP V Settlement) and resolved the remaining contested issues, including shopping by customers enrolled in each Company's CAP. On February 28, 2019, the Commission entered a Final Order ("February 2019 Order" and together with the September 2018 Order, the "DSP V Orders") adopting rules and procedures for the CAP shopping programs approved in the September 2018 Order.

in the CAP SOP; from June 1, 2018 through February 29, 2020, no EGSs participated in the CAP SOP; and beginning March 1, 2020, one EGS began participating in the CAP SOP. PPL DSP V Order at 125-126.

The results of PPL's CAP SOP demonstrates that EGSs are reluctant to participate in CAP shopping programs that limit the rates they charge to at or below the PTC. As such, an EDC's programming costs to administer a CAP shopping program, which are ultimately borne by other residential ratepayers, may be inefficiently spent on a program that, due to the need to protect CAP participants and ratepayers from harm, lacks design elements that would incentivize EGS participation.

No Reasonable Alternatives

In the PPL DSP V proceeding, the Commission found that no other parties presented reasonable alternatives to PPL's proposal to eliminate the CAP SOP and return all CAP participants to default service at the PTC rate. PPL DSP V Order at 125. Specifically, the Commission found that none of the parties provided alternative proposals that were supported by substantial evidence showing that they were reasonable and workable, particularly given the difficulties PPL experienced with the CAP SOP. PPL DSP V Order at 126.

Conclusion

Given the outcomes of CAP shopping in the service territories of PPL and FirstEnergy, we find that issuing a policy statement on CAP shopping guidelines is not warranted at this time. Accordingly, we will withdraw the Proposed Policy Statement, discontinue this proceeding, and close the docket. However, EDCs and other parties are still free to propose CAP shopping in the EDCs' respective DSP proceedings. Such proposals will be subject to review on a case-by-case basis by interested stakeholders and the Commission. *Therefore,*

It is Ordered That:

1. The Proposed Customer Assistance Program Shopping Policy Statement issued at this docket on February 28, 2019 is withdrawn.
2. The proceedings at Docket No. M-2018-3006578 be discontinued.
3. Docket M-2018-3006578 be marked closed.

ROSEMARY CHIAVETTA,
Secretary

ORDER ADOPTED: April 20, 2023

ORDER ENTERED: April 20, 2023

[Pa.B. Doc. No. 23-781. Filed for public inspection June 10, 2023, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before June

26, 2023. Filings must be made electronically through eFiling to the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by June 26, 2023. In accordance with the Commission's Emergency Order at M-2020-3019262, all parties participating in matters pending before the Commission are required to eFile their submissions by opening an eFiling account and accepting eService. Individuals can sign up for a free eFiling account with the Secretary of the Commission through the Commission's eFiling system at <https://www.puc.pa.gov/efiling/Default.aspx>. A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. The documents filed in support of the application are only available for inspection through the Commission's web site at www.puc.pa.gov by searching under the listed docket number as follows or by searching the applicant's web site.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2022-3038880. TBM Ambulance Services Corp. (225 Wilmington West Chester Pike, Chadds Ford, Delaware County, PA 19317) persons in paratransit service, limited to nonemergent ambulatory services, from points in Delaware County, to points in Pennsylvania, and return.

A-2023-3040541. Blue Nile Transportation, LLC (1112 Amber Lane, Harrisburg, Dauphin County, PA 17111) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Adams, Cumberland, Dauphin, Lancaster, Lebanon, Perry and York, to points in Pennsylvania, and return.

A-2023-3040592. Miro's PA Transportation, LLC (696 South Kennedy Drive, McAdoo, Schuylkill County, PA 18237) to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Allegheny, Blair, Bradford, Butler, Centre, Lycoming, Philadelphia and Venango, to points in Pennsylvania, and return.

A-2023-3040714. PND Non-Emergency Medical Transportation, Inc., t/a PND Transport (181 Robbins Avenue, K-4, Penndel, Bucks County, PA 19047) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, between points in the Boroughs of Bristol, Chalfont, Doylestown, Hulmeville, Langhorne, Langhorne Manor, Morrisville, New Britain, Newtown, Penndel and Tullytown, all located in Bucks County, the Townships of Bensalem, Bristol, Buckingham, Falls, Lower Southampton, Middletown, New Britain, Newtown, Upper Southampton, Warrington and Warwick, all located in Bucks County, and the City and County of Philadelphia. *Attorney:* Eric A. George, Esquire, Eastern Regional Law Group, LLC, 200 Apple Street, Suite 4, Quakertown, PA 18951.

A-2023-3040760. IA Transportation, LLC (2009 Kent Road, Folcroft, Delaware County, PA 19032) persons in paratransit service, from points in Delaware County and the City and County of Philadelphia, to points in the Counties of Bucks, Chester, Delaware and Montgomery, and the City and County of Philadelphia; and return.

A-2023-3040880. Transit4Life Corporation (626 Garden Spot Road, Lykens, Dauphin County, PA 17048) in paratransit service, between points in Allegheny County.

Application of the following for the approval of the right and privilege to *discontinue/abandon* operating as *common carriers* by motor vehicle and for cancellation of the certificate of public convenience as described under the application.

A-2023-3040743. Rabbit Hollow Transportation, LLC (626 Garden Spot Road, Lykens, Dauphin County, PA 17048) for the discontinuance and cancellation of its right, to transport as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Dauphin County, to points in Pennsylvania, and return, as originally docketed at A-2016-2579029.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 23-782. Filed for public inspection June 9, 2023, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Wastewater Service

A-2023-3041009 and A-2023-3041010. The York Water Company. In the matter of the application of The York Water Company, under 66 Pa.C.S. § 1102(a)(1)—(3) (relating to enumeration of acts requiring certificate) for: (1) approval of the right to transfer certain public wastewater facilities and rights from the Estate of Jane M. Alexander acting through its executors Lorinda Krause and Marstin Alexander and MESCO, Inc. to The York Water Company; (2) the abandonment by MESCO, Inc. of wastewater service to the public in its service territory in Monaghan Township, York County; and (3) approval for The York Water Company to begin to offer, render, furnish or supply wastewater service to the public in a portion of Monaghan Township, York County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before June 26, 2023. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, or on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and

4:30 p.m., Monday through Friday, on the Commission's web site at www.puc.pa.gov and at the applicant's business address. If a filing contains confidential or proprietary material, the filing is required to be submitted by overnight delivery. Large filings containing confidential or proprietary material may be submitted through the Commission's Share Point File system with advanced notice to the Commission prior to submittal.

Applicants: The York Water Company, 130 East Market Street, York, PA 17401-1219, Alexandra Chiaruttini, General Counsel, alex@yorkwater.com; MESCO, Inc., Estate of Jane M. Alexander, Executrix Lorinda Krause, c/o Greist, Himes, Herrold, Reynosa, 129 East Market Street, York, PA 17401

Through and By Counsel for: Michael W. Hassell, Esquire, Devin T. Ryan, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601, mhassell@postschell.com, dryan@postschell.com, for The York Water Company; Dean E. Reynosa, Esquire, Griest, Himes, Herrold, Reynosa, LLP, 129 East Market Street, York, PA 17401, for MESCO, Inc.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 23-783. Filed for public inspection June 9, 2023, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. John W. Kaplon, RN; Case No. 19-51-014223

On November 4, 2022, John W. Kaplon, RN, license No. RN621854, last known of Miami, FL, was assessed a civil penalty of \$500 and had his professional nursing license indefinitely suspended, based on disciplinary action being taken against his license to practice nursing by the proper licensing authority of another state and failing to report the same to the State Board of Nursing (Board).

Individuals may obtain a copy of the adjudication and order at www.pals.pa.gov.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 23-784. Filed for public inspection June 9, 2023, 9:00 a.m.]

