

NOTICES

DEPARTMENT OF AGRICULTURE

Agricultural Center for Plant Excellence

The Department of Agriculture (Department) is soliciting applications to administer, manage and oversee the Center for Plant Excellence (Center). This notice establishes the procedures by which applications will be solicited, reviewed and awarded. This funding is made available through the Fiscal Year 2023-2024 Agriculture Excellence fund. The Department intends to make up to \$250,000 available for a grant under this solicitation.

1. *Grant Solicitation.* The Department will accept grant applications for the purposes in the form and according to the schedule set forth as follows.

2. *Purpose.*

(a) To support the development and viability of plant industries in this Commonwealth. This includes, but is not limited to, research and development, supply chain and market development, processing infrastructure, consumer safety and quality assurance.

(b) This proposal aims to advance the industries through a centralized, dedicated and mutually beneficial Center that provides a concentration and streamlining of resources and interdisciplinary expertise to collaborate, research, create, promote and disseminate specialized information and create a viable supply chain to better address the needs and challenges of plant industries in this Commonwealth.

(c) For purposes of the proposal and the intention of the Center, the definition of "plant" is inclusive. It includes horticultural crops as well as the United States Department of Agriculture definitions of "specialty crop" and the Commonwealth's additional distinctions of "specialty crops" to include fruits, vegetables, vineyards, tree nuts, horticulture and nursery crops, including floriculture, hemp, sunflower, hardwoods, honey, hops and barley, rye and wheat for distilling, brewing and malting purposes or other crops as determined by the Secretary of Agriculture (Secretary).

3. *Intent.* The intent of the Center is to focus on plant industry needs across this Commonwealth. Key areas of focus for the Center will include, but will not be limited to:

- a. Plant health and protection.
- b. Research and development.
- c. Controlled environment agriculture.
- d. Processing infrastructure.
- e. Seed genetics and quality assurance.
- f. Production yields and return on investment.
- g. Resource center for related educational materials.

4. *Governance.* The Center will be guided by a Board of Directors (Board) and overseen by an administrator. The Board will be representative of plant industry sectors, and it will include a diverse group of agricultural stakeholders, with input in plan development from the Board, who will draft and submit a workplan which the Department reviews and approves; however, the Board who will have input in plan development to ensure stakeholder representation and to meet industry needs. In delivering on the mission of the Center, the administrator will be

tasked with stakeholder engagement. This includes meetings and open lines of communications with the Board, industry representatives, the Department and all other appropriate stakeholders. The administrator will work in consultation with others in performing a Strengths, Weakness, Opportunities, and Threats analysis. Identifying existing regulatory authority will guide the work of the Center. Monthly meetings with Department staff will provide a report of deliverables, challenges, new opportunities and spending.

5. *Application Requirements.*

a. The applicant's name, business address and contact information.

b. A detailed description of the project for which the grant is sought.

c. Specification of the exact purpose (or purposes), as previously presented in section 2, that will be achieved by the project.

d. The details of the project for which reimbursement grant money is sought, including the following:

i. A project budget.

ii. A statement of the maximum amount of grant money sought for the project.

iii. A project implementation schedule, as appropriate for the project or purchase with respect to which the grant is sought.

iv. A brief narrative identifying each entity that will assist with and participate in the project.

e. An attestation signed by the applicant, verifying the accuracy of the information presented on the application.

6. *Application Delivery and Deadline.* Interested applicants must submit a complete electronic proposal and grant application using the Department of Community and Economic Development's Electronic Single Application web site at <https://www.esa.dced.state.pa.us/Login.aspx> by Friday, June 14, 2024, at 5 p.m.

7. *Transmittal of Application to the Department.* When the Department receives a complete and accurate grant application, it will forward a recommendation as to whether the application should be approved or rejected, whether the grant should be in an amount less than requested and whether any special restrictions or limitations should be placed on the grant.

(a) *Review of Committee.* The Secretary will appoint a review committee to review and evaluate all applications and supporting documentation and to make recommendations to the Secretary.

(b) *Decisions.* The Secretary will review all recommendations of the review committee and will have final authority to accept or reject these recommendations.

8. *Notice of Award.* Applicants shall be notified by mail of the decision on their grant application by the Department. Best efforts will be made to do so within 60 days of the application deadline.

9. *Grant Agreement.* After the Secretary approves a grant application, and as a precondition to the Department's release of grant moneys to a successful applicant, the Department and the applicant will execute a written or electronic grant agreement which describes the terms and conditions subject to which the grant is made. The

grant agreement will contain and conform to the requirements of this notice and will also contain any special terms and conditions as required by the Secretary. Among the terms of the grant agreement will be a requirement that the grant recipient provide the Department full and complete access to all records relating to the performance of the project and submit the information as the Department may require. Applicants who wish to view the full terms and conditions of the grant agreement in advance of submitting an application may contact the Department at the address set forth in section 11. Applicants who are unable to agree to the terms and conditions should not apply.

10. *Delivery of Grant Funds by the Department.* As this grant is a reimbursement grant, the Department will not issue grant money until the successful applicant submits the following to the Department:

- a. A verified statement that the eligible project has been implemented.
- b. Bills and invoices demonstrating that expenses were incurred for which reimbursement grant funds are sought.
- c. Other information as the Department might reasonably require.

11. *Questions and Additional Information.* Questions on this grant program, including the online application process, may be directed to Morgan Sheffield, Grants Office, Department of Agriculture, 2301 North Cameron Street, Harrisburg, PA 17110-9408, (717) 787-3568.

RUSSELL REDDING,
Secretary

[Pa.B. Doc. No. 24-644. Filed for public inspection May 10, 2024, 9:00 a.m.]

DEPARTMENT OF AGRICULTURE

Pennsylvania Peach and Nectarine Research Program; 2024 Order as Amended

Article I: Declaration.

In accordance with the requirements of the Agricultural Commodities Marketing Act (“Act”), as amended, the Secretary of Agriculture finds that this program effectuates the purposes of said Act.

Article II: Definitions.

As used in this research program, the following words and terms shall have the following meanings unless the context clearly indicates otherwise:

“Act” means the Act of March 24, 1998 (P.L. 217, No. 39) (3 Pa.C.S.A. §§ 4501—4513), as amended, known as the Agricultural Commodities Marketing Act.

“Affected Producer” means a person who produces, grows, or causes to be grown 500 or more peach and/or nectarine trees, of all ages, for the production of peaches and/or nectarines for sale or marketing.

“Department” means the Department of Agriculture of the Commonwealth of Pennsylvania.

“Research Contract” means any contract or agreement between the Commodity Research Board and a person for the performance of services relating to advertising, marketing, promotion, or research, or other objectives in furtherance of this research program.

“Marketing Season” means the period beginning July 1 of any year and extending through June 30 of the following year.

“Peaches and Nectarines” (*prunus persica*) means all peaches and nectarines produced in Pennsylvania for the purpose of sale by a producer as herein defined.

“Person” means an individual, partnership, firm, corporation, association, or any other business unit.

“Producer” means a person who produces or causes to be produced peaches and/or nectarines as herein defined.

“Research Board” or “Board” means the persons who are appointed by the Secretary of Agriculture from among affected producers.

“Secretary” means the Secretary of Agriculture, of the Commonwealth of Pennsylvania.

Article III: Scope of Program.

The area affected by this program shall be the Commonwealth of Pennsylvania. The program shall apply to all persons who produce, grow or cause to be grown 500 or more peach and/or nectarine trees, of all ages, for the production of peaches and/or nectarines for sale or marketing.

Article IV: Research Board.

Section A. Establishment and Members.

The Research Board shall consist of ten (10) members, one of whom shall be the Secretary or his designee and shall have the primary decision-making authority in the administration of this research program as provided in the Act.

The nine (9) producer members of the Research Board shall consist of affected producers from four or more counties in the Commonwealth.

Section B. Term of Office.

1. The term of office of each appointed member shall be for three (3) years, beginning July 1 and ending June 30.

2. The Secretary, or his designee, will be a member of the Research Board, and the other nine (9) members shall be appointed by the Secretary from among the affected producers. In making these appointments, the Secretary shall consider nominations submitted by the affected producers.

3. Successor members to fill the expired terms of members of the Research Board shall be appointed in the same manner as the initial Research Board. Members shall serve in such capacities for the portion of the term of office for which they are appointed and until their respective successors are appointed and qualified.

4. Any person appointed as a member of the Research Board shall be and remain an affected producer while a member of the Board and shall qualify by filing a written acceptance with the Secretary within fifteen (15) days of being notified.

5. To fill any vacancy occasioned by the failure of any person appointed as a member of the Research Board, a successor for the unexpired term of such member shall be appointed by the Secretary from among the affected producers.

6. The regular meetings of the Board will be held twice each calendar year. A special meeting of the Board may be called by the Board Chairman or the Secretary.

Section C. Powers and Duties of the Board.

The Research Board shall have the primary decision-making authority relative to research contracts and other projects in furtherance of the research program and includes the following powers and duties:

1. To determine all matters pertaining to the research program.

2. To hire and employ personnel which the Board deems necessary for the proper administration of the research program and to fix the compensation and terms of employment of such personnel.

3. To adopt written procedures for acquiring and disposing of property, and subject to these procedures, to acquire, own, use, hire, lease, operate, and dispose of personal property, real property, and interests in real property.

4. To make and enter into all contracts and agreements, in accordance with the provisions of the law, which the Board deems necessary or incidental to the furtherance of the research program or performance of duties and powers pursuant to the Act. The Board shall adopt written procurement procedures for all research contracts.

5. To receive, account for and disburse all monies collected pursuant to this research program.

6. To prepare a budget for the administration, operating costs and expenses of this research program.

7. To receive and report to the Secretary complaints or violations of this research program and to assist and cooperate with the Secretary in the enforcement thereof.

8. To establish committees or sub-committees to carryout assigned duties and functions, and to designate Board members and non-Board members to serve on such committees and subcommittees.

9. To collect and gather information and data relevant to the proper administration of this research program.

10. To charge fees and to assist the Secretary in the imposition of fees and the collection of fees and revenues pursuant to the Act.

11. To issue an annual report on the operation of the research program.

12. To recommend amendments to the research program and amendments to the Act and regulations issued pursuant thereto.

Section D. Expenses and Compensation.

No member of the Board shall receive a salary, but each shall be entitled to his actual expenses incurred while engaged in performing duties authorized herein. In addition, a per diem payment may be made to each Board member or subcommittee member for each day in which a Board member or subcommittee member is performing a duty necessary to the functions of the Board. The per diem payment shall not exceed the maximum sum allowable under the Act.

Article V: Powers and Duties of the Secretary.

Subject to the provisions contained in the Act, the Secretary shall administer and enforce the provisions of the Act, and shall have and shall exercise all administrative powers necessary to effectuate the purposes of the Act, including the issuance of research programs, the appointment of members to commodity research boards and the providing of personnel, staff, legal counsel, and office facilities required for the administration and enforcement of this research program.

Article VI: Purpose.

This program is to provide funds to be used exclusively for peach and nectarine production research. The Secretary and the Board may cooperate with any other state or federal agency or other organization whose activities may be deemed beneficial to the purpose of this Act.

Article VII: Budget, Rate of Assessment, Collection of Assessment, and Disbursement of Funds.

Section A. Budget and Assessment.

A budget shall be prepared and established for the administration and enforcement of this program and for carrying out duly authorized programs and activities of research, as herein provided. The rate of assessment shall be \$8.00 per acre for each affected producer.

Section B. Collection of Assessment.

1. Each affected producer shall be responsible for payment of the proper assessment upon acreage on which he produces or causes to be produced peaches and/or nectarines for sale.

2. All affected producers shall make remittance and accounting of the proper assessment to the Secretary or his designated fiscal agent by October 1 of each year.

3. Any delinquent affected producer may be assessed interest penalties at the rate of one percent per month plus costs connected with necessary proceedings to collect late payments.

Section C. Disbursement of Funds.

Disbursement of funds shall be made in the manner described in the Act and in any regulations promulgated by the Secretary to effectuate the provisions and intent thereof, and in accordance with the provisions of this program.

Article VIII: Effecting Research Program.

This research program, or amendment thereto, shall not become effective unless and until the Secretary determines by a referendum whether or not the affected producers assent to the proposed action. The Secretary shall conduct the referendum among affected producers and the affected producers shall be deemed to have assented to the proposed program if, of those voting, not less than a majority by number and a majority by volume (acreage) assent to the proposed program.

Article IX: Amending Research Program.

The Secretary shall call for a referendum on amendments to the research program within a reasonable period of time, upon the request of the Board or with written request of fifteen percent of the producers in a commodity group of less than two thousand affected producers. In voting on an amendment to the research program, the vote shall be only on the amendment, and shall not terminate the program.

Article X: Terminating Research Program.

Subject to approval of the Board, the Secretary shall suspend or terminate this research program or any provisions thereof whenever he finds that such provisions or program does not tend to effectuate the purpose of the Act within the standards and subject to the limitations and restrictions imposed in the Act: provided that such termination or suspension shall not be effective until the expiration of the current marketing season.

If the Secretary finds that the termination of the research program is requested in writing, by more than thirty-three and one-third percent of the affected producers who produce for market more than fifty percent of the acreage of peaches and nectarines produced within the designated production area for market, he shall terminate or suspend for a specified period, the program or provisions thereof; provided that such termination shall be effective only if announced on or before the first day of July in any calendar year. If fifteen percent of the

producers in a commodity group of less than two thousand affected producers request, in writing, that a referendum be held on the question of terminating the program, the Secretary must announce and conduct a referendum within a reasonable period of time. The program shall be terminated if so voted by a majority of those voting.

Article XI: Research Program Reviewed.

Every five (5) years the Secretary shall call a referendum of the affected producers of peaches and nectarines to determine whether or not a majority of those voting still desire the program.

Article XII: Interpretation.

Applicable provisions of this research program shall be interpreted consistent with the Act and the Act shall take precedence in the event of any conflict with this research program.

Article XIII: Effective Date.

This research program shall be effective on the twenty-first day following publication of the notice of issuance as required in Section 9 of the Act.

RUSSEL REDDING,
Secretary

[Pa.B. Doc. No. 24-645. Filed for public inspection May 10, 2024, 9:00 a.m.]

DEPARTMENT OF AGRICULTURE

Review Referendum of the Pennsylvania Peach and Nectarine Research Program

Under the applicable provisions of 3 Pa.C.S. §§ 4501—4513 (relating to Agricultural Commodities Marketing Act), a review referendum was held from March 11, 2024, to April 11, 2024, to determine if the producers affected by the Pennsylvania Peach and Nectarine Research Program (Program) desired to continue the program for an additional 5 years. To pass, a majority of eligible producers voting had to vote in favor of the Program’s continuation. An impartial Teller Committee (Committee) met on April 25, 2024, to count the ballots. The results were submitted by the Committee as follows: a total of 31 eligible votes were cast with 26 producers voting in favor of and 5 voting against the continuation of the Program. An additional 2 ballots were invalid because they did not meet the eligibility requirements. Votes favoring continuation of the Program by number of producers represented 84% of eligible votes and votes against continuation of the Program represented 16% of eligible votes. Because a majority of the votes were cast in favor of the Program, the Program shall continue for 5 years, effective immediately.

RUSSELL REDDING,
Secretary

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DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending April 30, 2024.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, may file comments in writing with the Department, for Bank Supervision, by e-mail to ra-bnbnksbmsnspt@pa.gov or for credit unions, by e-mail to ra-bncusubmissions@pa.gov and trust companies, by e-mail to ra-bntrustsuprvsninq@pa.gov. Comments must be received no later than 30 days from the date that the notice regarding acceptance of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240, or for credit unions or trust companies (717) 783-2253.

APPLICATIONS FOR COMMENT

BANKING INSTITUTIONS

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Status</i>
04-29-2024	Orrstown Financial Services, Inc. Shippensburg Cumberland County	Accepted
	Application for approval to acquire 100% of Codorus Valley Bancorp, Inc., York, PA, and thereby indirectly acquire 100% of PeoplesBank, A Codorus Valley Company, York, PA.	

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Status</i>
04-29-2024	Orrstown Bank Shippensburg Cumberland County Application for approval to merge PeoplesBank, A Codorus Valley Company, York, PA, with and into Orrstown Bank, Shippensburg, PA.	Accepted

CREDIT UNIONS**Consolidations, Mergers and Absorptions**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Status</i>
4-29-2024	Armco Credit Union Butler Butler County Application for approval to merge Swindell-Dressler Credit Union, Pittsburgh, PA, with and into Armco Credit Union, Butler, PA.	Accepted

OTHER APPLICATION ACTIVITY**BANKING INSTITUTIONS****Branch Applications****De Novo Branches**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Status</i>
04-23-2024	Traditions Bank York York County	2151 State Road Suite 101 Lancaster Lancaster County	Opened

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Status</i>
04-24-2024	Northwest Bank Warren Warren County	<i>To:</i> 3206 Sheridan Drive Amherst Erie County, NY (Temporary Facility) <i>From:</i> 1531 Niagara Falls Boulevard Amherst Erie County, NY	Accepted
04-24-2024	Northwest Bank Warren Warren County	<i>To:</i> 3208 Sheridan Drive Amherst Erie County, NY <i>From:</i> 3206 Sheridan Drive Amherst Erie County, NY (Temporary Facility)	Accepted

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Status</i>
04-19-2024	Northwest Bank Warren Warren County	190 Stony Battery Road Salunga-Landisville Lancaster County	Closed
04-19-2024	Northwest Bank Warren Warren County	315 East Main Street Jasonville Greene County, IN	Closed
04-19-2024	Northwest Bank Warren Warren County	535 Smithfield Street Suite 102 Pittsburgh Allegheny County	Closed

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

WENDY S. SPICHER,
Secretary

[Pa.B. Doc. No. 24-647. Filed for public inspection May 10, 2024, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Intent to Apply for Funding; Preservation and Reinvestment Initiative for Community Enhance- ment

It is the intention of the Department of Community and Economic Development (Department) to apply for funding through the Preservation and Reinvestment Initiative for Community Enhancement (PRICE) notice of funding opportunity through the United States Department of Housing and Urban Development. The purpose of the funding program is to support manufactured housing and manufactured housing communities. Through the program, funds will be awarded to local governments to rehabilitate existing manufactured housing units and improve critical infrastructure, such as water and sewer systems located within those communities. The application deadline is June 5, 2024, at 11:59 p.m.

As part of the application, the Department is required to have a 15-day public comment period, which will begin on Saturday, May 11, 2024, and end on Tuesday, May 28, 2024. A draft version of the application will be available on the Department's web site at <https://dced.pa.gov/housing-and-development/consolidated-plan-annual-plans-reports/>. The Department reserves the right to make minor edits to the application after posting it to the web site.

The public hearing will be held virtually on Monday, May 20, 2024, at 10 a.m. The meeting may be accessed through a computer or mobile device at https://teams.microsoft.com/l/meetup-join/19%3ameeting_Yjc2Mm

M3NjItYzJiYi00MGNkLWlyYjQtMTA3ZmU3YWwRiMzY1%40thread.v2/0?context=%7b%22Tid%22%3a%22418e2841-0128-4dd5-9b6c-47fc5a9a1bde%22%2c%22Oid%22%3a%222ed73e8d-d048-425b-93cc-055ce4231b52%22%7d. The meeting ID is 277 139 996 566. The passcode is MsqpxX.

Individuals who wish to attend the hearing may join by phone at (267) 332-8737. The conference ID is 915 200 860#.

Public Comments

Individuals or organizations may provide written comments regarding this draft version of the PRICE application.

Individuals who have a disability or limited English proficiency, who wish to comment and require an auxiliary aid, service or other accommodation to participate, should contact David Grey, Department of Community and Economic Development, Center for Community and Housing Development, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120-0225, (717) 214-5341 or TDD (717) 346-0308 to discuss how the Department may best accommodate their needs.

Written comments will be accepted until 4 p.m. on May 28, 2024, and should be sent to David Grey, Department of Community and Economic Development, Center for Community and Housing Development, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120-0225, dcedchdpubliccomments@pa.gov.

RICK SIGER,
Secretary

[Pa.B. Doc. No. 24-648. Filed for public inspection May 10, 2024, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

This notice provides information about persons who have applied to the Department of Environmental Protection (DEP) for a new, renewed, or amended NPDES or WQM permit, or a permit waiver for certain stormwater discharges, or have submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications and NOIs concern, but are not limited to, effluent discharges from sewage treatment facilities and industrial facilities to surface waters or groundwater; stormwater discharges associated with industrial activity (industrial stormwater), construction activity (construction stormwater), and municipal separate storm sewer systems (MS4s); the application of pesticides; the operation of Concentrated Animal Feeding Operations (CAFOs); and the construction of sewage, industrial waste, and manure storage, collection and treatment facilities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water

Act (33 U.S.C.A. §§ 1251—1376). More information on the types of NPDES and WQM permits that are available can be found on DEP's website (visit www.dep.pa.gov and select Businesses, Water, Bureau of Clean Water, Wastewater Management, and NPDES and WQM Permitting Programs).

Section Category

I	Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received
II	Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs
III	Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity

Section I identifies the following applications and NOIs that have been received by DEP:

- Individual and General WQM Permit Applications Received—DEP provides a 15-day public comment period for Individual WQM Permit Applications for new and reissued permits. There is no public comment period for General WQM Permit NOIs.
- General Chapter 92a NPDES Permit NOIs Received—There is no public comment period for General NPDES NOIs received.
- All Transfer and Minor Amendment Applications/NOIs Received—Transfer and Minor Amendment Applications/NOIs received for Individual and General WQM Permits and Individual and General NPDES Permits, excluding PAG-01 and PAG-02, are identified but do not have public comment periods. DEP provides a 15-day public comment period for Individual WQM Permit Applications for amendments.

Additional information on these applications and NOIs may be reviewed by generating the “Applications and NOIs without Comment Periods Report” or, for Individual WQM Permit Applications, the “Applications Received with Comment Periods Report” on DEP's website at www.dep.pa.gov/CWPublicNotice.

Section II identifies individual NPDES permit applications received and draft permits indicating DEP's tentative determination relating to sewage, industrial waste, industrial stormwater, MS4s, pesticides and CAFOs. A 30-day public comment period applies to these applications and draft permits, except when a site-specific water quality criterion is used to establish effluent limitations, in which case a 45-day public comment period applies. The period for comment may be extended at the discretion of DEP for one additional 15-day period. Additional information, including links to draft permits and fact sheets that explain the basis for DEP's tentative determinations may be reviewed by generating the “Applications Received with Comment Periods Report” on DEP's website at www.dep.pa.gov/CWPublicNotice. Notification of 15-day extensions for comment will be provided in the “Applications Received with Comment Periods Report” (Comments column).

Section III identifies individual NPDES permit applications received and draft permits indicating DEP's tentative determination relating to stormwater discharges associated with construction activities. A 30-day public comment period applies to these applications and draft permits. The period for comment may be extended at the discretion of the Department for one additional 15-day period. Additional information may be reviewed by generating the “Applications Received with Comment Periods Report” on DEP's website at www.dep.pa.gov/CWPublicNotice.

Applications, NOIs and draft permits, where applicable, may be reviewed at the DEP office that received the application or NOI. Members of the public are encouraged to use DEP's website to obtain additional information as discussed previously.

Comments received within the appropriate comment periods for WQM and NPDES permit applications will be retained by DEP and considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform DEP of the exact basis of a comment and the relevant facts upon which it is based.

DEP office contact information to review applications and NOIs and to submit comments for those applications, when applicable, is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484-250-5910. Email: RA-EPNPDES_SERO@pa.gov for permits in Sections I & II; RA-EPWW-SERO@pa.gov for permits in Section III.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570-826-5472. Email: RA-EPNPDES_NERO@pa.gov for permits in Sections I & II; RA-EPWW-NERO@pa.gov for permits in Section III.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717-705-4732. Email: RA-EPNPDES_SCRO@pa.gov for permits in Sections I & II; RA-EPWW-SCRO@pa.gov for permits in Section III.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570-327-3693. Email: RA-EPNPDES_NCRO@pa.gov for permits in Sections I & II; RA-EPWW-NCRO@pa.gov for permits in Section III.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412-442-4286. Email: RA-EPNPDES_SWRO@pa.gov for permits in Sections I & II; RA-EPWW-SWRO@pa.gov for permits in Section III.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814-332-6340. Email: RA-EPNPDES_NWRO@pa.gov for permits in Sections I & II; RA-EPWW-NWRO@pa.gov for permits in Section III.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-787-5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP Regional Permit Coordination Office (RPCO)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-772-5987. Email: RA-EPREGIONALPERMIT@pa.gov.

DEP will also accept requests or petitions for public hearings on applications. The request or petition must indicate the interest of the party filing and the reasons why a hearing is warranted. A hearing will be held if DEP determines that there is a significant public interest. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. DEP will postpone its final determination until after a public hearing is held.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

I. Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received.

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAD390259	Chapter 102 Individual NPDES Permit	Transfer	Church Reserve LLC 3150 Coffeetown Road Orefield, PA 18069-2511	Upper Macungie Township Lehigh County	NERO
1013831	Joint DEP/PFBC Pesticides Permit	Renewal	Lakevue Homeowners Assoc 206 Lakevue Drive Cranberry Township, PA 16066-3812	Cranberry Township Butler County	NWRO
1413806	Joint DEP/PFBC Pesticides Permit	New	Coombs Thomas F 153 Ellen Avenue State College, PA 16801-6118	Potter Township Centre County	NCRO
2524804	Joint DEP/PFBC Pesticides Permit	New	Kary Moore 10430 Silverthorn Road Edinboro, PA 16412-9716	Franklin Township Erie County	NWRO
3324801	Joint DEP/PFBC Pesticides Permit	New	Ryan Patton 6101 Timber Trail Drive North Olmsted, OH 44070-3813	Barnett Township Jefferson County	NWRO
3513821	Joint DEP/PFBC Pesticides Permit	Renewal	Eagle Lake Comm Association Inc. P.O. Box 305 Gouldsboro, PA 18424-0305	Covington Township Lackawanna County	NERO
3513833	Joint DEP/PFBC Pesticides Permit	Renewal	Metzgar P 200 Jermyn Drive Clarks Summit, PA 18411-1082	Waverly Township Lackawanna County	NERO
4313808	Joint DEP/PFBC Pesticides Permit	Renewal	New Light Baptist Church 3803 Frazier Street Pittsburgh, PA 15213-4534	Perry Township Mercer County	NWRO
4324804	Joint DEP/PFBC Pesticides Permit	New	David Harbaugh 310 Groover Road Greenville, PA 16125-9422	Sugar Grove Township Mercer County	NWRO
4324805	Joint DEP/PFBC Pesticides Permit	New	IPCG Inc. 50 Peninsula Drive Erie, PA 16505-2004	Jefferson Township Mercer County	NWRO
4524804	Joint DEP/PFBC Pesticides Permit	New	Club Exploria Management LLC 111 Warehouse Drive East Stroudsburg, PA 18302-7512	Middle Smithfield Township Monroe County	NERO
4824802	Joint DEP/PFBC Pesticides Permit	New	Bodine Melissa 300 Fox Gap Road Bangor, PA 18013-5827	Upper Mount Bethel Township Northampton County	NERO
5513803	Joint DEP/PFBC Pesticides Permit	New	Mill Run Boat Club P.O. Box 8 McClure, PA 17841-0008	Spring Township Snyder County	NCRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
5813814	Joint DEP/PFBC Pesticides Permit	Renewal	Heart Lake Assoc 85 Eastpoint Road Montrose, PA 18801-8174	Bridgewater Township Susquehanna County	NERO
6413805	Joint DEP/PFBC Pesticides Permit	Renewal	Coxton Lake Protective Assoc 6085 Whitetail Drive Coopersburg, PA 18036-9592	Preston Township Wayne County	NERO
6424805	Joint DEP/PFBC Pesticides Permit	New	Simasek Bernie 100 Buck Toe Hills Road Kennett Square, PA 19348-2727	Preston Township Wayne County	NERO
6617801	Joint DEP/PFBC Pesticides Permit	Renewal	Morgan John 137 Novak Road Meshoppen, PA 18630	Meshoppen Township Wyoming County	NERO
3670408	Major Sewage Treatment Facility Individual WQM Permit	Transfer	Nebula Realty Trust 123 Gilpin Drive West Chester, PA 19382-7412	Penn Township Lancaster County	SCRO
PA0222160	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Transfer	Sandy Ridge MHP LLC 3824 Trythall Street Bethlehem, PA 18020-2925	Wolf Creek Township Mercer County	NWRO
0424401	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	New	Meadow Crest Development P.O. Box 449 Mars, PA 16046-0449	New Sewickley Township Beaver County	SWRO
4397411	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Transfer	Sandy Ridge MHP LLC 3824 Trythall Street Bethlehem, PA 18020-2925	Wolf Creek Township Mercer County	NWRO
4424403	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	New	Bratton Township Mifflin County 133 Mountain Lane McVeytown, PA 17051-8429	Bratton Township Mifflin County	SCRO
NNOEXSC12	No Exposure Certification	Renewal	Alcon Research LLC 714 Columbia Avenue Sinking Spring, PA 19608-1405	Sinking Spring Borough Berks County	SCRO
NOEXNW240	No Exposure Certification	New	Road Riders LLC 1314 West 18th Street Erie, PA 16502	Erie City Erie County	NWRO
NOEXSC338	No Exposure Certification	Renewal	Graybill Farms LLC dba Amplisource 389 Heisey Quarry Road Elizabethtown, PA 17022-9760	Rapho Township Lancaster County	SCRO
NOEXSE159	No Exposure Certification	Renewal	Thales Dis USA Inc. 101 Park Drive Montgomeryville, PA 18936-9613	Montgomery Township Montgomery County	SERO
PAG034082	PAG-03 NPDES General Permit for Industrial Stormwater	New	Eagle Casting LLC 447 E Middle Street Hanover, PA 17331-2543	Hanover Borough York County	SCRO
PAG034085	PAG-03 NPDES General Permit for Industrial Stormwater	New	Mountain Ridge Metals 1517 Route 209 Millersburg, PA 17061	Upper Paxton Township Dauphin County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG041334	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	New	John W & Marcia A Konopa 7951 Griffey Road West Springfield, PA 16443-9622	Springfield Township Erie County	NWRO
PAG041335	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	New	Weaver Miranda 1164 Barkeyville Road Grove City, PA 16127-4950	Pine Township Mercer County	NWRO
PAG046484	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	New	CNX Land LLC 226 Rankin Road Washington, PA 15301-3182	South Franklin Township Washington County	SWRO
PAG123556	PAG-12 NPDES General Permit for CAFOs	Renewal	Martin Rick 425 N Market Street Myerstown, PA 17067-3019	Heidelberg Township Lebanon County	SCRO
PAG123581	PAG-12 NPDES General Permit for CAFOs	Renewal	Nolt Elvin 10 Setherb Road Richland, PA 17087-9404	Millcreek Township Lebanon County	SCRO
PAG123582	PAG-12 NPDES General Permit for CAFOs	Renewal	Weaver Andrew L & Weaver Lester B 2560 Sunnyside Road Manheim, PA 17545-9685	Rapho Township Lancaster County	SCRO
PAG123602	PAG-12 NPDES General Permit for CAFOs	Renewal	Hurst Poultry LLC 61 Clay Road Lititz, PA 17543-9018	Warwick Township Lancaster County	SCRO
PAG123629	PAG-12 NPDES General Permit for CAFOs	Renewal	King Farms LLC 338 2B Newport Road Ronks, PA 17572	Tulpehocken Township Berks County	SCRO
PAG123673	PAG-12 NPDES General Permit for CAFOs	Renewal	Oscar J Manbeck 10 Fort Henry Road Bethel, PA 19507-9544	Bethel Township Berks County	SCRO
PAG123715	PAG-12 NPDES General Permit for CAFOs	Renewal	Lehman Curtis M 514 Bricker Road Bernville, PA 19506-8722	Jefferson Township Berks County	SCRO
PAG123749	PAG-12 NPDES General Permit for CAFOs	Renewal	Sweigart Kenton L 620 Greider Road Mount Joy, PA 17552-8911	East Donegal Township Lancaster County	SCRO
PAG123750	PAG-12 NPDES General Permit for CAFOs	Renewal	Meadow Wood Farms 2075 Colebrook Road Lebanon, PA 17042-9512	North Cornwall Township Lebanon County	SCRO
PAG123753	PAG-12 NPDES General Permit for CAFOs	Renewal	Bridge Valley Farm LLC 326 Pinkerton Road Mount Joy, PA 17552-9209	Rapho Township Lancaster County	SCRO
PAG123822	PAG-12 NPDES General Permit for CAFOs	Renewal	Collett Farms LLC 90 Court Street Bethel, PA 19507-9721	Lykens Township Dauphin County	SCRO
PAG123859	PAG-12 NPDES General Permit for CAFOs	Renewal	Deppen Colton W 847 Imes Road Mifflin, PA 17058-7100	Spruce Hill Township Juniata County	SCRO
PAG123878	PAG-12 NPDES General Permit for CAFOs	Renewal	J & L Groff Farms LLC 2906 Dettinger Road Brogue, PA 17309-9211	Chanceford Township York County	SCRO
PAG123931	PAG-12 NPDES General Permit for CAFOs	Renewal	Rabert Todd 1356 Williams Grove Road Mechanicsburg, PA 17055-5715	Monroe Township Cumberland County	SCRO
PAG123933	PAG-12 NPDES General Permit for CAFOs	Renewal	Sweitzer Terry 120 Harbold Altland Road Wellsville, PA 17365-9535	Washington Township York County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG123935	PAG-12 NPDES General Permit for CAFOs	Renewal	Martin Aaron R 1383 River Road Mohrsville, PA 19541-8721	Centre Township Berks County	SCRO
1419401	Single Residence Sewage Treatment Plant Individual WQM Permit	Transfer	Lisa A & Steven L Stem 500 Front Street Milesburg, PA 16853-3812	Boggs Township Centre County	NCRO
4224402	Single Residence Sewage Treatment Plant Individual WQM Permit	New	Norman Lisa P.O. Box 706 Rochester, PA 15074-0706	Lafayette Township McKean County	NWRO

II. Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

Northcentral Regional Office

PA0231720, Sewage, SIC Code 4952, **Kenneth F. & Rebecca M. Thomas**, 131 Picnic Grove Road, Catawissa, PA 17820. Facility Name: Kenneth F. & Rebecca M. Thomas. This proposed facility is located in Locust Township, **Columbia County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Lick Run (CWF), is located in State Water Plan watershed 5-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report Avg Mo	XXX	Report

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

Northeast Regional Office

PA0053872, Sewage, SIC Code 4941, **Red Hill Borough Water Authority**, 433 Main Street, Red Hill, PA 18076-1307. Facility Name: Red Hill Water Authority Kemmerer Spring WWTP. This existing facility is located in Upper Milford Township, **Lehigh County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SFTF sewage.

The receiving stream(s), Perkiomen Creek (HQ-CWF, MF), is located in State Water Plan watershed 3-E and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5 Avg Mo	XXX	1.17

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	Annl Avg XXX	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northeast Regional Office

PA0276031, Storm Water, SIC Code 4581, **Pocono Mountain Municipal Airport Authority**, 188 Airport Drive, Tobyhanna, PA 18466. Facility Name: Pocono Mountain Municipal Airport. This existing facility is located in Coolbaugh Township, **Monroe County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial stormwater.

The receiving stream(s), Red Run (HQ-CWF, MF), is located in State Water Plan watershed 2-A and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 005 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 006 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 007 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northeast Regional Office

PA0276090, Storm Water, SIC Code 4225, **Amazon Com Service LLC**, P.O. Box 80842, Seattle, WA 98108-0842. Facility Name: Amazon Com Services LLC Abe2. This existing facility is located in Upper Macungie Township, **Lehigh County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial stormwater.

The receiving stream(s), Iron Run (HQ-CWF, MF), is located in State Water Plan watershed 2-C and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report
Oil and Grease	XXX	XXX	XXX	XXX	XXX	Report
Total Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report

In addition, the permit contains the following major special conditions:

- Stormwater Outfalls and Authorized Non-Stormwater Discharges
- Best Management Practices (BMPs)
- Routine Inspections
- Preparedness, Prevention and Contingency (PPC) Plan
- Stormwater Monitoring Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northwest Regional Office

PA0217565, Sewage, SIC Code 4952, **John & Lynae Williams**, 2212 Anthony Run Road, Indiana, PA 15701-4413. Facility Name: Maple Valley Personal Care Home. This existing facility is located in Armstrong Township, **Indiana County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Anthony Run (CWF), is located in State Water Plan watershed 17-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .006 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	0.006	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0 Daily Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean XXX	XXX	Report
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Nov 1 - Apr 30	XXX	XXX	XXX	21.0	XXX	42.0
May 1 - Oct 31	XXX	XXX	XXX	XXX	XXX	Report
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0263869, Sewage, SIC Code 4952, 8811, **Keith Dickerson**, 276 McCrea Brook Road, Eldred, PA 16731-5216. Facility Name: Keith Dickerson SRSTP. This existing facility is located in Ceres Township, **McKean County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), McCrea Run (CWF), is located in State Water Plan watershed 16-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0295523, Sewage, SIC Code 8800, **Nancy Gustin**, 9499 Oliver Road, Waterford, PA 16441-3317. Facility Name: Nancy Gustin SRSTP. This proposed facility is located in McKean Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Elk Creek (CWF, MF), is located in State Water Plan watershed 15-A and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0006 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

In addition, the permit contains the following major special conditions:

- Part C 150—UV Cleaning

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0295531, Sewage, SIC Code 8800, **Chris Frontera**, 333 Picidilli Hill Road, Corry, PA 16407-4007. Facility Name: Chris Frontera SRSTP. This proposed facility is located in Columbus Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary of Hare Creek (CWF), is located in State Water Plan watershed 16-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

In addition, the permit contains the following major special conditions:

- Part C 150—UV Cleaning

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0295540, Sewage, SIC Code 8800, **Melissa A Smith**, 145 Pennsy Road, Volant, PA 16156. Facility Name: Melissa A Smith SRSTP. This proposed facility is located in Springfield Township, **Mercer County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Hunters Run (TSF), is located in State Water Plan watershed 20-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

In addition, the permit contains the following major special conditions:

- Part C 150—UV Cleaning

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0295566, Sewage, SIC Code 8800, **Peter Disque**, 2230 US 62, Oil City, PA 16301-4118. Facility Name: Peter Disque SRSTP. This proposed facility is located in Cranberry Township, **Venango County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Slate Run (CWF), is located in State Water Plan watershed 16-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

In addition, the permit contains the following major special conditions:

- Part C 150—UV Cleaning

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0295787, Sewage, SIC Code 8800, **James Obrien**, 2781 Second Street, Eden, NY 14057. Facility Name: James Obrien SRSTP. This proposed facility is located in Corydon Township, **McKean County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Chander Run (HQ-CWF), is located in State Water Plan watershed 16-B and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg	XXX	6.0	XXX	XXX	9.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	Inst Min	10.0	XXX	20.0
			XXX			
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0081043, Sewage, SIC Code 8052, **Guardian Elder Care Inc.**, 8796 US 219, Brockway, PA 15824. Facility Name: Bridges at Brookline STP. This existing facility is located in Fermanagh Township, **Juniata County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Big Run (CWF), is located in State Water Plan watershed 12-A and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .024 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
			Daily Min		Daily Max	
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
			Daily Min			
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	200	XXX	1,000
May 1 - Sep 30				Geo Mean		
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Nov 1 - Apr 30	XXX	XXX	XXX	20.0	XXX	XXX
May 1 - Oct 31						

The proposed effluent limits for Outfall 001 are based on a design flow of .024 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
				Avg Qrtly		

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .024 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania's Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Monthly</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>	
Total Nitrogen (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0082511, Sewage, SIC Code 8661, **Roxbury Holiness Camp Inc.**, 13763 Cumberland Highway, Orrstown, PA 17244-9640. Facility Name: Roxbury Holiness Camp. This existing facility is located in Letterkenny Township, **Franklin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Conodoguinet Creek (CWF), is located in State Water Plan watershed 7-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .03 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 001 are based on a design flow of .03 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	Daily Min Report	XXX	Daily Max XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Ammonia-Nitrogen	XXX	XXX	XXX	Geo Mean Report	XXX	XXX
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Kjeldahl—N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Annul Avg Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Annul Avg	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Annul Avg	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0082627, Sewage, SIC Code 8661, **CBM Ministries Inc.**, 3741 Joy El Drive, Greencastle, PA 17225-9001. Facility Name: Camp Joy El. This existing facility is located in Saint Thomas Township, **Franklin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Back Creek, is located in State Water Plan watershed 13-C and is classified for aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .01 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Nitrate-Nitrite as N	XXX	Report	XXX	XXX	Report	XXX
Total Nitrogen	XXX	Daily Max Report	XXX	XXX	Daily Max Report	XXX
Total Kjeldahl Nitrogen	XXX	Daily Max Report	XXX	XXX	Daily Max Report	XXX
Total Phosphorus	XXX	Daily Max Report	XXX	XXX	Daily Max Report	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .01 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	Daily Min 5.0	XXX	Daily Max XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .01 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0083194, Sewage, SIC Code 4952, **Applegreen PA Welcome Center LLC**, 208 Harristown Road, Glen Rock, NJ 07452-3308. Facility Name: Blue Mt Turnpike Plaza. This existing facility is located in Hopewell Township, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Newburg Run (WWF, MF), is located in State Water Plan watershed 7-B and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .05 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
			Daily Min		Daily Max	
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
			Daily Min			
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.12	XXX	0.40
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen	XXX	XXX	XXX	7.5	XXX	15
Nov 1 - Apr 30						
May 1 - Oct 31	XXX	XXX	XXX	2.5	XXX	5
Total Phosphorus	0.417	XXX	XXX	2.0	XXX	4

The proposed effluent limits for Outfall 001 are based on a design flow of .05 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Nitrate-Nitrite as N	XXX	Report	XXX	XXX	Report	XXX
		Daily Max			Daily Max	
Total Nitrogen	XXX	Report	XXX	XXX	Report	XXX
		Daily Max			Daily Max	
Total Kjeldahl Nitrogen	XXX	Report	XXX	XXX	Report	XXX
		Daily Max			Daily Max	

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0086215, Sewage, SIC Code 6515, **Peifer Brothers**, P.O. Box 247, Silver Spring, PA 17575-0247. Facility Name: Shalako Run MHP. This existing facility is located in Lower Windsor Township, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Cabin Creek (WWF), is located in State Water Plan watershed 7-I and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .022 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.4	XXX	1.4
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean 200	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean		
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	10.5	XXX	21
Nov 1 - Apr 30						
May 1 - Oct 31	XXX	XXX	XXX	3.5	XXX	7
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .025 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania’s Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>	<i>Monthly</i>	<i>Monthly Average</i>	<i>Maximum</i>	
Total Nitrogen (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department’s Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southeast Regional Office

PA0056014, Industrial, SIC Code 3493, 4225, **Ametek Inc.**, 1100 Cassatt Road, Berwyn, PA 19312. Facility Name: Former Ametek US Gauge Division. This existing facility is located in Sellersville Borough, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), East Branch Perkiomen Creek (TSF, MF), is located in State Water Plan watershed 3-E and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0868 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Quarterly	Daily Maximum	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Avg Qrtly XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
1,4-Dioxane	XXX	XXX	XXX	Report	Report	XXX
1,1,1-Trichloroethane	XXX	XXX	XXX	0.08	0.16	0.2
1,1-Dichloroethylene	XXX	XXX	XXX	0.007	0.014	0.018
cis-1,2-Dichloroethylene	XXX	XXX	XXX	0.07	0.14	0.2
Tetrachloroethylene	XXX	XXX	XXX	0.001	0.002	0.0025
Trichloroethylene	XXX	XXX	XXX	0.005	0.01	0.013

In addition, the permit contains the following major special conditions:

- A. Property Rights
- B. Sludge Disposal
- C. BAT/BCT
- D. Small Stream Discharge
- E. EPA Methods
- F. No Cleaning Water Discharge
- G. Groundwater Monitoring Reports

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southeast Regional Office

PAI130540, MS4, **Trumbauersville Borough, Bucks County**, 1 Evergreen Drive, Drawer 100, Trumbauersville, PA 18970.

The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Trumbauersville Borough, **Bucks County**. The receiving stream(s), Morgan Creek (TSF, MF) and Unnamed Tributary to Unami Creek (HQ-TSF, MF), is located in State Water Plan watershed 2-D and 3-E and is classified for Trout Stocking, High Quality Waters—Trout Stocking, and Migratory Fishes, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA waiver is in effect for small MS4s and is not in effect for large MS4s.

Southwest Regional Office

PA0023906, Sewage, SIC Code 4952, **Masontown Municipal Authority**, 1 E Church Avenue, Masontown, PA 15461-1819. Facility Name: Big Run STP. This existing facility is located in Masontown Borough, **Fayette County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Monongahela River (WWF), is located in State Water Plan watershed 19-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.4 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	83.5	125.2	Inst Min	25	37.5	50
Biochemical Oxygen Demand (BOD ₅)	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent		Daily Max				
Total Suspended Solids	100.1	150.2	XXX	30	45	60
Total Suspended Solids	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent		Daily Max				
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .4 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Daily Max	XXX
					Report	
					Daily Max	

In addition, the permit contains the following major special conditions:

- Optimization of chlorine dosage
- Notification of designation of responsible operator
- High Flow Management Plan
- Hauled in waste restriction
- Solids management for non-lagoon system

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Southwest Regional Office

PA0002992, Industrial, SIC Code 3312, **Tecumseh Redevelopment Inc.**, 4020 Kinross Lakes Parkway, Richfield, OH 44286-9084. Facility Name: Tecumseh Redevelopment Johnstown Plant. This existing facility is located in Johnstown City, **Cambria County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Conemaugh River (WWF), Hinckston Run (WWF), Little Conemaugh River (WWF), and Peggys Run (WWF), is located in State Water Plan watershed 18-D and 18-E and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 101 are based on a design flow of 0.0 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Cadmium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Cyanide, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Mercury, Total	XXX	XXX	XXX	XXX	Report	XXX
Selenium, Total	XXX	XXX	XXX	XXX	Report	XXX
Silver, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 119 are based on a design flow of 0.0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	XXX	Report Daily Max	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 305 are based on a design flow of 0.0 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	XXX	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 305 are based on a design flow of 0.0 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	XXX	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	3.0	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 309 are based on a design flow of 0.0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	XXX	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 406 are based on a design flow of 0.0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	XXX	Report Daily Max	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 509 are based on a design flow of 0.0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	XXX	Report Daily Max	XXX	XXX	XXX	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	3.0	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 805 are based on a design flow of 0.0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	XXX	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	XXX	XXX	9.0
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Southwest Regional Office

PA0216763, Industrial, SIC Code 4941, **Somerset Borough Municipal Authority, Somerset County**, 347 W Union Street, Somerset, PA 15501-1543. Facility Name: Coxes Creek Water Treatment Plant. This existing facility is located in Somerset Township, **Somerset County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Unnamed Tributary to West Branch Coxes Creek (WWF), is located in State Water Plan watershed 19-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.022 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Insta. Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.080	0.188	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	XXX
Aluminum, Total	XXX	XXX	XXX	1.3	2.6	XXX
Iron, Total	XXX	XXX	XXX	2.0	4.0	XXX
Manganese, Total	XXX	XXX	XXX	1.0	2.0	XXX
Iron, Dissolved	XXX	XXX	XXX	Report	Report	XXX
PFOA	XXX	XXX	XXX	XXX	Report	XXX
PFOS	XXX	XXX	XXX	XXX	Report	XXX
HFPO-DA	XXX	XXX	XXX	XXX	Report	XXX
PFBS	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Insta. Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Quarterly	Daily Maximum	
Flow (MGD)	Report Avg Qrtly	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	0.188	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	60.0	XXX
Aluminum, Total	XXX	XXX	XXX	Report	2.6	XXX
Iron, Total	XXX	XXX	XXX	Report	4.0	XXX
Manganese, Total	XXX	XXX	XXX	Report	2.0	XXX
Iron, Dissolved	XXX	XXX	XXX	Report	Report	XXX
PFOA	XXX	XXX	XXX	XXX	Report	XXX
PFOS	XXX	XXX	XXX	XXX	Report	XXX
HFPO-DA	XXX	XXX	XXX	XXX	Report	XXX
PFBS	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Southwest Regional Office

PA0255483, Industrial, SIC Code 4941, **Gray Area Water Authority of Jenner Township**, P.O. Box 118, Gray, PA 15544-1439. Facility Name: Gray Area Water Authority WTP. This existing facility is located in Jenner Township, **Somerset County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Spruce Run (HQ-CWF), is located in State Water Plan watershed 18-E and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .003 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Daily Maximum	Instant. Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	1.0	XXX
Total Suspended Solids	XXX	XXX	XXX	8.6	13.4	XXX
Aluminum, Total	XXX	XXX	XXX	0.75	0.75	XXX
Barium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Boron, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved (ug/L)	XXX	XXX	XXX	34.4	53.6	XXX
Iron, Total	XXX	XXX	XXX	1.5	3.0	XXX
Lead, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Manganese, Total	XXX	XXX	XXX	1.0	2.0	XXX
Sulfate, Total	XXX	XXX	XXX	Report	Report	XXX
Bromide (ug/L)	XXX	XXX	XXX	43.0	67.0	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .003 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Average Weekly	Instant. Minimum	Average Monthly	Daily Maximum	Instant. Maximum
PFOA (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
PFOS (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
PFBS (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
HFPO-DA (ng/L)	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Southwest Regional Office

PAI136128, MS4, O'Hara Township, Allegheny County, 325 Fox Chapel Road, Pittsburgh, PA 15238-2301.

The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in O'Hara Township, **Allegheny County**. The receiving stream(s), Allegheny River (WWF), Powers Run (WWF), Guyasuta Run (HQ-WWF), Squaw Run (HQ-WWF), Unnamed Tributary to Allegheny River (WWF), Little Pine Creek (TSF), Unnamed Tributary to Squaw Run (HQ-WWF), and Glade Run (HQ-WWF), is located in State Water Plan watershed 18-A and is classified for Trout Stocking, High Quality Waters—Warm Water Fishes, and Warm Water Fishes, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA waiver is in effect for small MS4s, and is not in effect for large MS4s.

Southwest Regional Office

PAI136148, MS4, North Franklin Township, Washington County, 620 Franklin Farms Road, Washington, PA 15301-5908.

The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in North Franklin Township, **Washington County**. The receiving stream(s), Catfish Creek (WWF), Chartiers Creek (WWF), Unnamed Tributary to Catfish Creek (WWF), and Unnamed Tributary to Chartiers Creek (HQ-WWF), is located in State Water Plan watershed 20-F and is classified for High Quality Waters—Warm Water Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA waiver is in effect for small MS4s, and is not in effect for large MS4s.

III. Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity.

Northeast Regional Office

Applicant: **Sugarloaf Logistics, LLC**

Applicant Address: 2324 Second Street Pike, Suite 2C, Newtown, PA 18940-4110

Application Number: **PAD400077**

Application Type: New

Municipality/County: Sugarloaf Township, **Luzerne County**

Project Site Name: Sugarloaf Logistics Building 382

Total Earth Disturbance Area (acres): 44.87 acres

Surface Waters Receiving Stormwater Discharges: 1. UNT to Black Creek (CWF, MF); 2. Black Creek (CWF, MF); 3. EV Wetlands.

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: A warehouse/distribution facility is proposed on a 54.96-acre parcel located in Sugarloaf, PA. This project involves construction of a 382,000 SF warehouse facility with a truck loading dock, employee/truck parking, and stormwater management facilities.

Special Conditions: N/A—No site-specific special conditions proposed.

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

Northeast Regional Office

Applicant: **Sugarloaf Logistics, LLC**

Applicant Address: 1275 Glenlivet Drive, Suite 330, Allentown, PA 18106

Application Number: **PAD400078**

Application Type: New

Municipality/County: Sugarloaf Township, **Luzerne County**

Project Site Name: Sugarloaf Logistics Building 294

Total Earth Disturbance Area (acres): 38.55 acres

Surface Waters Receiving Stormwater Discharges: 1. UNT to Black Creek (CWF, MF); 2. Black Creek (CWF, MF); 3. EV Wetlands.

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: A warehouse/distribution facility is proposed on a 54.52-acre parcel located in Sugarloaf, PA. This project involves construction of a 294,000 SF warehouse facility with a truck loading dock, employee/truck parking, and stormwater management facilities.

Special Conditions: N/A—No site-specific special conditions proposed.

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

Northcentral Regional Office

Applicant: **Provco Pinegood Mill Hall, LLC**

Applicant Address: 795 E. Lancaster Ave, Villanova, PA 19085

Application Number: **PAD 180034**

Application Type: New

Municipality/County: Bald Eagle Township, **Clinton County**

Project Site Name: Mill Hall Wawa

Total Earth Disturbance Area (acres): 4.68 acres

Surface Waters Receiving Stormwater Discharges: Bald Eagle Creek

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Provoco Pinegood Mill Hall, LLC proposes to develop a Wawa Convenience Store with fueling stations located in Bald Eagle Township, Clinton County, PA.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 570-327-3693.

Southcentral Regional Office

Applicant: **Carlisle & 81 Self Storage LLC**

Applicant Address: 6004 Linglestown Road, Harrisburg, PA 17112

Application Number: **PAD210109**

Application Type: New

Municipality/County: South Middleton Township, **Cumberland County**

Project Site Name: Carlisle & 81 Self Storage

Total Earth Disturbance Area (acres): 1.49 acres

Surface Waters Receiving Stormwater Discharges: Letort Spring Run (HQ-CWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Construction of storage units.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 717-705-4802.

Northeast Regional Office

Applicant: **Seipsville Village, LLC, c/o Tim Schadler**

Applicant Address: 1793 Folk Road, Fogelsville, PA 18051

Application Number: **PAD390293**

Application Type: New

Municipality/County: Weisenberg Township, **Lehigh County**

Project Site Name: Morgan Hills

Total Earth Disturbance Area (acres): 22.70 acres

Surface Waters Receiving Stormwater Discharges: UNT to Little Lehigh Creek (HQ-CWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: A residential subdivision consisting of 18 lots with onlot wells and sewer, stormwater management facilities, and roadways.

Special Conditions: N/A—No site-specific special conditions proposed.

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

Southwest Regional Office

Applicant: **University of Pittsburgh Medical Center**

Applicant Address: 3701 Fifth Avenue, Pittsburgh, PA 15213

Application Number: **PAD020048A-1**

Application Type: Major Amendment

Municipality/County: City of Pittsburgh, **Allegheny County**

Project Site Name: UPMC Presbyterian Bed Tower

Total Earth Disturbance Area (acres): 3.51 acres

Surface Waters Receiving Stormwater Discharges: Monongahela River (WWF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: University of Pittsburgh Medical Center is proposing to construct the UPMC Presbyterian Bed Tower, an approximately 897,000 GSF medical facility that will house 636 beds. In addition, UPMC is proposing to construct a 202,000 GSF attached parking garage with approximately 450 spaces. The proposed site area will consist of impervious walkways and driveways, pervious lawn/landscaping, and bioretention areas. Stormwater controls include conveyance inlets, pipes, a system of Managed Release Concept rain gardens, and below-grade Managed Release Concept systems.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 412-442-4286.

Northwest Regional Office

Applicant: **First Enterprises LP**

Applicant Address: 1768 N Main Street, Suite 4, Butler, PA 16001

Application Number: **PAD030006**

Application Type: New

Municipality/County: South Buffalo Township, **Armstrong County**

Project Site Name: Northpointe Village

Total Earth Disturbance Area (acres): 23.4 acres

Surface Waters Receiving Stormwater Discharges: Tributary to Pine Run (HQ-TSF, WWF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Construct a single family residential subdivision with 40 single family units and 50 townhomes and stormwater facilities.

Special Conditions: Standard Part C, IX—L and O.

You may review the permit application file by contacting DEP's File Review Coordinator at 814-332-6078.

Southwest Regional Office

Applicant: **Franklin Park Borough**

Applicant Address: 2344 W Ingomar Road, Pittsburgh, PA 15237

Application Number: **PAD020081**

Application Type: New

Municipality/County: Franklin Park Borough, **Allegheny County**

Project Site Name: Acorn Park Improvements

Total Earth Disturbance Area (acres): 11.02 acres

Surface Waters Receiving Stormwater Discharges: Little Sewickley Creek (HQ-TSF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Franklin Park Borough is proposing multiple improvements to the existing Acorn Park. Proposed construction will consist of a parking lot, bituminous sidewalks, a milled pedestrian walking trail, two (2) pedestrian bridges, a playground, an outdoor classroom with an overlook deck, a mountain bike pump track, storm sewers, grading, utilities, erosion control facilities, stormwater facilities and all other appurtenances necessary.

Special Conditions: This permit does not authorize any obstructions or encroachments to any regulated watercourse or floodway. All permitting required for impacts to regulated watercourses or their floodway are subject to 25 Pa. Code Chapter 105. Appropriate authorization for impacts which require permitting under Chapter 105 must be obtained prior to beginning earth disturbance.

You may review the permit application file by contacting DEP's File Review Coordinator at 412-442-4286.

Northwest Regional Office

Applicant: **New Potato Creek Holding LLC, c/o PJ Land Development LLC**

Applicant Address: 71 Carolyn Boulevard, Farmingdale, NY 11735

Application Number: **PAD200011**

Application Type: New

Municipality/County: Vernon Township, **Crawford County**

Project Site Name: Tidal Wave Auto Spa Meadville

Total Earth Disturbance Area (acres): 2.64 acres

Surface Waters Receiving Stormwater Discharges: Lower French Creek (WWF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: The applicant proposes the development of a car wash facility in Vernon Township, Crawford County that will result in approximately 2.64 acres of earth disturbance. An underground MRC basin with water quality inlet filters has been proposed to manage the stormwater.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 814-332-6078.

Southeast Regional Office

Applicant: **The City of Philadelphia, Department of Aviation**

Applicant Address: 8500 Essington Avenue, Philadelphia, PA 19153

Application Number: **PAD230012 A-24**

Application Type: Major Amendment

Municipality/County: City of Philadelphia, **Philadelphia County**

Project Site Name: 4630 Island Avenue # A, East Campus Stockpile Site (16.8 Ac.)

Total Earth Disturbance Area (acres): 15.45 acres

Surface Waters Receiving Stormwater Discharges: Lower Schuylkill/Delaware River

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: The developer proposes to develop the site with a 261,478 SF cold storage warehouse with 142 passenger parking, 46 trailer storage parking and 28 loading docks, stormwater management facilities, and various other utilities needed to support the development. Access to the site is via an easement from Escort Street and via South Road.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 484-250-5910.

Northcentral Regional Office

Applicant: **State College Area Sch Dist**

Applicant Address: 240 Villa Crest Drive, State College, PA 16801

Application Number: **PAD140115**

Application Type: New

Municipality/County: College Township, **Centre County**

Project Site Name: Mt Nittany Elementary School Loop Field

Total Earth Disturbance Area (acres): 3.88 acres

Surface Waters Receiving Stormwater Discharges: Spring Creek (HQ-CWF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: The applicant proposes construction of an athletic field at the location of a grassed area that is currently utilized as a sports field for physical education classes. No impervious cover proposed and the existing grassed field in average condition will be replaced with grass in good condition, meeting the criteria of a Site Restoration project.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 570-327-3693.

Northeast Regional Office

Applicant: **Messer LLC**

Applicant Address: 6255 Sterner's Way, Suite 101, Bethlehem, PA 18017

Application Number: **PAD450098 A-1**

Application Type: Renewal and Major Amendment

Municipality/County: Coolbaugh Township, **Monroe County**

Project Site Name: Messer Cylinder Filling Plant

Total Earth Disturbance Area (acres): 15 acres

Surface Waters Receiving Stormwater Discharges: Tobyhanna Creek, Red Run Clear Run (HQ-CWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Construction of a cylinder filling plant and required site improvements. This application is for a major amendment to construct a driveway to the adjacent lot acquired after the approval of the current permit and to renew the current permit.

Special Conditions: N/A—No site-specific special conditions proposed.

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed (National Pollutant Discharge Elimination System) NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling 717-787-8821.

Individuals wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Individuals in need of accommodations should contact the SCC through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

**ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Collett Pullet (Covered Bridge Road Farm) 334 Covered Bridge Road Pine Grove, PA 17963	Schuylkill County	37.2	387.18	Pullets Sheep Steer	NA	Renewal
Greystone Pork Farm 12950 Forge Rd Mercersburg, PA 17236	Franklin County	124.2	807.04	Swine	NA	Renewal
Kevin Martin 288 Shartlesville Road Bernville, PA 19506	Berks County	42	394.95	Poultry Large Broilers	NA	Renewal
Matthew Nolt 131 Krumstown Road Myerstown, PA 17067	Lebanon County	92.3	326.79	Broilers	NA	Renewal
Windy Pine Farm Larry Harnish 410 Barnsley Road Oxford, PA 19363	Chester County	61.8	363.09	Swine	NA	Renewal

PUBLIC WATER SUPPLY PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for Public Water Supply (PWS) permits to construct or substantially modify public water systems.

Individuals wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30-days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of Environmental Protection (DEP) the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, DEP will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

SAFE DRINKING WATER

Application(s) Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northwest Region: Safe Drinking Water Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: David J. Sterrett, P.E., Environmental Engineer, 814-332-6846.

Application No. 2524501, Construction, Public Water Supply.

Applicant	Borough of Albion
Address	538 East State Street Albion, PA 16401
Municipality	Conneaut Township
County	Erie County
Responsible Official	Gary Wells Borough Manager 538 East State Street Albion, PA 16401
Consulting Engineer	Jeffrey Marnicio, P.E. Burgess & Niple 100 State Street Suite 300 Erie, PA 16507
Application Received	April 29, 2024
Description	Two (2) new groundwater sources and chlorine feed pump at Gate Road Well Field.

Application No. WA24-1000A, Construction, Public Water Supply.

Applicant	Fox Township—Toby Water
Address	117 Irishtown Road Kersey, PA 15846
Municipality	Fox Township
County	Elk County
Responsible Official	Randy Gradizzi Supervisor 117 Irishtown Road Kersey, PA 15846

Consulting Engineer Jim Sleigh
ProChemTech International, Inc.
51 ProChemTech Drive
P.O. Box 214
Brockway, PA 15824

Application Received April 29, 2024

Description An increase in water allocation from 45,000 gallons per day (“gpd”) to 67,500 gpd, consistent with Article 11 of the March 8, 2021 Permanent Backup Water Supply Interconnection Agreement Toby Water System between Fox Township—Toby Water and St. Marys Area Water Authority.

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Joseph Mattucci, Program Manager, 717-705-4931.

Application No. 2124511, Construction, Public Water Supply.

Applicant **Harmony Hills**

Address P.O. Box 8899
Camp Hill, PA 17001

Municipality North Middleton Township

County **Cumberland County**

Responsible Official PCS Chadaga
P.O. Box 8899
Camp Hill, PA 17001

Consulting Engineer Charles A. Kehew, II, P.E.
18 South George Street
Suite 300
York, PA 14701

Application Received April 26, 2024

Description This application proposes iron and manganese treatment upgrades, including but not limited to (1) replacement greensand media, (2) elimination of potassium permanganate, and (3) elimination of Aqua Mag.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notice(s) of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent (NOI) to Remediate. An acknowledgment of the receipt of a NOI to Remediate is used to identify a site where an individual proposes to, or has been required to, respond to a release of a regulated substance at a site. Individuals intending to use the background standard, Statewide health stan-

dard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a NOI to Remediate with DEP. A NOI to Remediate filed with DEP provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. An individual who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by DEP. Furthermore, an individual shall not be subject to citizen suits or other contribution actions brought by responsible individuals not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified individual, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The DEP has received the following Notice(s) of Intent to Remediate.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

6532 Blue Church Road South, Primary Facility ID # **867172**, 6532 Blue Church Road South, Coopersburg, PA 18036, Upper Saucon Township, **Lehigh County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013 on behalf of BQ Basements and Concrete, 106 Park Drive, Montgomeryville, PA 18936, submitted a Notice of Intent to Remediate. Soil was contaminated with heating oil from an aboveground storage tank. The Notice of Intent to Remediate was published in *Express Times* on April 12, 2024. Application received: April 29, 2024.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Environmental Cleanup & Brownfields Program Manager, 717-705-4705.

Tech Cast Holdings, LLC, Primary Facility ID # **875062**, 640 South Cherry Street, Myerstown, PA 17067, Myerstown Borough, **Lebanon County**. Geosyntec Consultants, 5313 Campbells Run Road, Suite 150,

Pittsburgh, PA 15205 on behalf of Tech Cast Holdings, LLC, 7201 Metro Blvd., Suite 850, Minneapolis, MN 55439, submitted a Notice of Intent to Remediate. Notice of Intent to Remediate soil contaminated with Metals & Petroleum Hydrocarbon. The site will be remediated to the statewide health standard. Future use of the site will be nonresidential. The Notice of Intent to Remediate was published in *The Lebanon Daily News* on April 22, 2024. Application received: April 25, 2024.

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Charline Bass, Administrative Assistant, 484-250-5787.

Philadelphia Union Sports Complex, Primary Facility ID # **861634**, 2501 Seaport Drive (between Highland Avenue and Commodore Barry Bridge), Edison, NJ 08837, City of Chester, **Delaware County**. Nevin Diehl, Weston Solutions Inc., 205 Campus Drive, Edison, NJ 08837 on behalf of Dave Debusschere, Keystone Sports and Entertainment, LLC, 2501 Seaport Drive, BH Suite 100, Chester, PA 19103, submitted a Notice of Intent to Remediate. The site has been found to be contaminated with unleaded gasoline, lead, other organics, PAHs and PCBs in soil and groundwater. The proposed future use of the property is recreational. The proposed cleanup standard for the site is the site-specific standard. The Notice of Intent to Remediate was published in *Delaware County Times* on March 26, 2024. Application received: March 19, 2024.

640 North Lewis Road and 155 South Limerick Road—Turtle Creek North Zone, Primary Facility ID # **864073**, 640 North Lewis Road and 155 South Limerick Road, Limerick, PA 19468, Limerick Township, **Montgomery County**. David Kistner, AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428 on behalf of Susan Salinas, Teleflex Inc., 3085 Old Conejo Road, Newbury Park, CA 91320, submitted a Notice of Intent to Remediate. The site has been found to be contaminated with VOCs in soil and groundwater. The former Teleflex properties (640 North Lewis Road and 155 S. Limerick Road) are nonresidential. The proposed cleanup standard for the site is the Statewide health standard. The Notice of Intent to Remediate was published in *Mercury* on March 20, 2024. Application received: March 26, 2024.

Philmont Country Club—Former Maintenance Area, Primary Facility ID # **874552**, Northeast of the intersection of Tomlinson Road and Philmont Avenue, Huntingdon Valley, PA 19006, Lower Moreland Township, **Montgomery County**. Richard Lake, Geo-Technology Associates, Inc., 2405 John Fries Highway, Quakertown, PA 18951 on behalf of Michael Charlton, ESC Philmont, LLC, 5074 Dorsey Hall Drive, Suite 205, Ellicott City, MD 21042, submitted a Notice of Intent to Remediate. The site has been found to be contaminated with diesel fuel, No. 2 fuel oil, leaded gasoline, unleaded gasoline and used motor oil in soil. The proposed future use of the property will be residential. The proposed cleanup standard for the site is the Statewide health standard. The Notice of Intent to Remediate was published in *Times Chronicle* on March 10, 2024. Application received: March 18, 2024.

G. J. Littlewood and Sons Inc., Primary Facility ID # **874754**, 4045-4061 Main Street, Philadelphia, PA 19127, City of Philadelphia, **Philadelphia County**. John Pavlik, AEC, LLC, 3819 Germantown Pike, Suite B, Colledgeville, PA 19426, on behalf of Andrew Zakroff,

Urban Conversions, LLC, 1010 North Hancock Street, c/o WeWork, Philadelphia, PA 19127, submitted a Notice of Intent to Remediate. The site has been found to be contaminated with inorganics, lead and PAHs in soil. The proposed future use of the property will be residential for multi-tenant use. The proposed cleanup standard for the site is the site-specific standard. The Notice of Intent to Remediate was published in *Metro Philadelphia* on March 27, 2024. Application received: March 28, 2024.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department of Environmental Protection (DEP) has developed an integrated plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for DEP, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The DEP received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, DEP's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate DEP Regional Office. Appointments for scheduling a review must be made by calling the appropriate DEP Regional Office. The address and telephone number of the Regional Office is listed before the application notices.

Individuals wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the DEP's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

Any individual wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if DEP, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when DEP determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate DEP Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operat-

ing Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

PLAN APPROVALS

Notice of Intent to Issue Plan Approval(s) and Notice of Intent to Issue or Amend Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These Actions May Include the Administrative Amendments of an Associated Operating Permit.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: David G. Balog, P.E. New Source Review Section Chief, 814-332-6328.

20-00145D: Vitro Meadville Flat Glass, 5123 Victory Blvd, Cochranon, PA 16314, Greenwood Township, **Crawford County**. Application received: October 16, 2023.

The Department of Environmental Protection intends to issue a plan approval to Vitro Meadville Flat Glass, LLC (Vitro) for the reactivation and initial operation of existing glass production equipment and the construction and initial operation of control devices at their facility in Greenwood Township, Crawford County. This is an existing Title V facility (TV20-00145). Public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44.

This project would reactivate Source 102 (Glass Melting Furnace 8-2) and the associated glass manufacturing equipment which supports it: Sources 109 (Wareroom Packers 1—3), 112 (Cullet Drop 0 Line 2), 133 (Surface Passivation 2), and 176 (W System Line 2). Vitro's restart of these sources is planned for the first half of 2025.

Vitro intends to reactivate air emission sources later than five years after their deactivation. Reactivation of sources occurring five years or more after deactivation requires Department approval and the equipment must meet Best Available Technology ("BAT") as described in 25 Pa. Code § 127.11a(b). Emission reductions will be achieved through the use of oxyfuel firing furnace burners (NO_x reduction), Dry Sorbent Injection (SO_x reduction), and a baghouse (PM reduction).

This plan approval will address the specific requirements of reactivation. The Plan Approval will contain testing, recordkeeping, emission restriction, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Issuance of an Operating Permit or incorporation of a Plan Approval into a current Operating Permit is contingent upon satisfactory compliance with the Plan Approval conditions, upon the source and control device being installed and operated as stated within the application, and upon satisfactory demonstration that the emissions from the source will not be in violation of applicable Rules and Regulations of the Department.

The special conditions of the draft Plan Approval include the following (abbreviated version):

Site Level ADDITIONAL

a) If at any time the Department has reason to believe that the air contaminant emissions are, or may be, in excess of any applicable air contaminant emission limitation, the owner or operator shall conduct such stack tests or source tests requested by the Department to determine the actual air contaminant emission rate.

b) No person may permit air pollution as that term is defined in the act.

c) All sources shall be operated and maintained in such a manner that no owner or operator may permit the emission into the outdoor atmosphere of any malodorous air contaminants from any source such that the malodors are detectable outside the property of the owner or operator on whose land the facility is being operated.

d) All requirements of the current operating permit (20-00145 issued by the Department on December 6, 2021, Authorization # 1371348) remain in effect, as applicable, unless modified by this plan approval. The conditions of this plan approval supersede the conditions of previous authorizations.

Site Level RECORDKEEPING

a) All records required must be maintained onsite for a minimum of 5 years and may be maintained in electronic format.

b) The owner or operator of the facility shall generate and maintain records that clearly demonstrate to the Department that the facility is in compliance with all emission limitations. The Department reserves the right to request additional information necessary to determine compliance with the plan approval.

Site Level WORK PRACTICE

a) The permittee shall install, maintain, and operate sufficient instrumentation and monitoring equipment in order to comply with the recordkeeping requirements of this plan approval.

Site Level REPORTING

a) The owner or operator shall notify the Department's Air Quality Program within twenty-four (24) hours of the discovery of any malfunction.

b) The owner or operator shall notify the Department, in writing, no later than five (5) business days after the following activities:

1) Initial commencement date of construction of the source/control device(s).

2) Any lapse in construction activity of eighteen (18) months or more.

SOURCE 102

Emission Restrictions

a) Emissions from the source shall not exceed:

(1) SO_x: 22 lbs/hr, 1 hour average.

(2) NO_x: 5.5 lbs/ton glass pulled, over a 30 day rolling average.

i. The NO_x emission values from the CEMs are to be used for compliance, along with the quantity of glass pulled, to determine the daily average emission rate in pounds of NO_x per ton of glass pulled.

ii. The daily average emission rate is to be combined with the emission rates from the previous 29 days to

arrive at the 30-day rolling average emission rate in pounds of NO_x per ton of glass pulled.

(3) Total particulate matter emissions (combined filterable and condensable) in the exhaust of the control device shall not exceed 0.005 grain per dry standard cubic foot of effluent gas.

b) Visible emissions from the exhaust stack shall not exceed 10% opacity.

BAGHOUSE

Source Level WORK PRACTICE

a) All gauges employed shall have a scale such that the expected normal reading shall be no less than twenty percent (20%) of full scale and be accurate within plus or minus two percent (+/- 2%) of full scale reading.

b) The permittee shall maintain and operate the following:

(1) A magnehelic gauge or equivalent.

(2) A triboelectric leak detection system. The system shall sound an alarm if a leak is detected.

c) The permittee shall maintain and operate the source and control device in accordance with the manufacturer's specifications and in accordance with good air pollution control practices. A copy of the control device manufacturer's operational and maintenance literature shall be maintained onsite at all times and shall be readily available.

d) The permittee shall perform preventative maintenance inspections of the control device including, but not limited to, the following:

(1) An annual visual inspection of the control device interior for dislodged filter media, filter media wear, and dust build-up inside the control device.

(2) A daily inspection of the control device effluent for the presence of visible emissions.

(3) A daily reading and recording of the pressure differential across the filter media.

(4) A daily reading and recording of the triboelectric leak detection system status/value.

(5) All manufacturer recommended maintenance activities which shall be performed on the control device at the frequency recommended by the manufacturer.

e) The owner or operator shall keep sufficient quantity of spare cartridges, at a minimum of 20% of the total number of cartridges.

Source Level RECORD KEEPING

a) The permittee shall record the following operational data from the control:

(1) Pressure drop across the baghouse (daily).

(2) Triboelectric leak detection system status/value (daily).

b) Manual log entries shall include the following:

(1) Time and date of observation.

(2) Name, title, and signature of the person making the observation.

(3) Any corrective action taken as result of the observation.

c) The permittee shall maintain a quarterly inventory of the number of spare filter cartridges onsite.

d) The permittee shall record all excursions from the specified operational parameters for the control devices, the corrective actions taken in response to an excursion, and the time elapsed until the corrective actions.

e) The permittee shall maintain records of all monitoring downtime incidents. The permittee shall also record the dates, times and durations, probable causes and corrective actions taken.

f) The permittee shall maintain records of all preventative maintenance, repairs, and inspections performed on the sources, monitoring equipment, and control devices.

Source Level REPORTING

a) The permittee shall report all excursions and corrective actions taken to the Department, including the dates, times, durations and probable causes, every six (6) months.

b) The permittee shall report all monitoring downtime incidents, their dates, times and durations, probable causes and corrective actions taken, every six (6) months.

Source Level TESTING

a) Within 60 days of achieving the source's normal production rate but no later than one hundred and eighty (180) days of startup, the permittee shall perform stack testing of the source/control device to determine the PM emission rate (combined filterable and condensable). Testing load conditions shall be representative to within 10% of maximum load design capacity or to within 10% of the maximum achievable operating load. Stack testing shall be performed in accordance with the provisions of Chapter 139 of the Rules and Regulations of the Department of Environmental Protection.

b) Within twelve (12) to eighteen (18) months prior to the expiration of the facility operating permit, a repeat stack test shall be performed.

Source Level MONITORING

a) The permittee shall adhere to the control device's approved indicator range so that operation within the range shall provide reasonable assurance of compliance.

(1) The permittee shall develop a maximum and minimum pressure drop indicator range.

(2) Triboelectric leak detection status/value.

b) The permittee may develop a new pressure drop range with a detailed request which is reviewed and approved by the Department. The Department, at its discretion, may approve or deny a request to adjust the required indicator ranges.

c) The permittee shall maintain all monitoring equipment and stock spare parts as necessary for routine onsite repairs.

d) The permittee shall ensure that at least 90% of the approved monitoring data has been properly and accurately collected.

Source Level ADDITIONAL

a) The permittee shall develop and implement a Quality Improvement Plan (QIP) as expeditiously as practicable within 60 days if any of the following occurs:

(1) For properly and accurately collected data, accumulated excursions exceeding two percent (2%) of the data.

(2) Six (6) excursions occur in a six (6) month reporting period.

(3) The Department determines after review of all reported information that the permittee has not responded acceptably to an excursion.

OXYFUEL

Source Level WORK PRACTICE

a) The permittee shall replace the glass melt furnace burners with oxyfuel fired burners before startup.

b) The permittee shall maintain and operate the source and control device in accordance with the manufacturer's specifications and in accordance with good air pollution control practices. A copy of the control device manufacturer's operational and maintenance literature shall be maintained onsite at all times and shall be readily available.

c) The permittee shall install, maintain, and operate sufficient instrumentation in order to record the following:

- (1) The amount of fuel combusted by this source.
- (2) The amount of glass produced by this source.

d) The permittee shall perform preventative maintenance inspections of the oxyfuel burners including, but not limited to, the following:

- (1) A burner adjustment and tuning at the interval recommended by the manufacturer.
- (2) A monthly visual inspection of the burner, oxygen supply system, and fuel supply system.

(3) All manufacturer recommended maintenance activities which shall be performed on the control device at the frequency recommended by the manufacturer.

Source Level RECORDKEEPING

a) The permittee shall maintain records of all preventative maintenance, repairs, and inspections performed on the burners.

- b) The permittee shall maintain records of:
- 1) The amount of fuel combusted by this source.
 - 2) The amount of glass pulled by this source.
 - 3) Hours of operation.
 - 4) Idling, start-up, and shutdown durations.

Source Level TESTING

a) Within 60 days of achieving the source's normal production rate but no later than one hundred and eighty (180) days of startup, the permittee shall perform stack testing of the source/control device to determine the NO_x emission rate (lb/hr, lb/ton glass pulled). Testing load conditions shall be representative to within 10% of maximum load design capacity or to within 10% of the maximum achievable operating load. Stack testing shall be performed in accordance with the provisions of Chapter 139 of the Rules and Regulations of the Department of Environmental Protection.

DRY SORBENT INJECTION

Source Level WORK PRACTICE

a) The permittee shall inject dry sorbent at the rate approved by the Department. The injection rate shall be determined using Department approved source stack testing data, manufacturer's data, Vitro's glass formulation, and glass production rates/data.

b) The permittee shall maintain and operate the control device in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

c) A copy of the control device manufacturer's operational and maintenance literature shall be maintained onsite at all times and shall be readily available.

d) The permittee shall install, maintain, and operate sufficient instrumentation in order to record the following:

- (1) Daily sorbent injection rate (tons/day, recorded daily).
- (2) Sorbent injection rate (lbs/hour, recorded continuously).
- (3) Daily sorbent injection rate (the day's tons sorbent injected/the day's tons glass produced).
- (4) Triboelectric leak detection system status/value (recorded daily).
- (5) The baghouse inlet temperature (recorded continuously).
- (6) The sorbent injection port's exhaust gas temperature (recorded continuously).

e) The permittee shall perform preventative maintenance inspections of the control device including, but not limited to, the following:

- (1) Daily visual inspection of the sorbent hopper, metering system, feed system, and injection system.
- (2) A monthly inspection of all DSI system motors which determines their functional performance and any maintenance needed.

(3) All manufacturer recommended maintenance activities which shall be performed on the control device at the frequency recommended by the manufacturer.

f) The permittee shall maintain a 15 day supply of sorbent at all times. Maintaining less than 15 days of sorbent due to documented supplier upsets or product availability shall not be considered a failure to comply with this requirement.

Source Level RECORDKEEPING

a) The permittee shall record the following operational data from the control device (these records may be done with strip charts recorders, data acquisition systems, or manual log entries):

- (1) Daily sorbent injection rate (tons/day, recorded daily).
- (2) Sorbent injection rate (lbs/hour, recorded continuously).
- (3) Daily sorbent injection rate (the day's tons sorbent injected/the day's tons glass produced).
- (4) Triboelectric leak detection system status/value (recorded daily).
- (5) The baghouse inlet temperature (recorded continuously).
- (6) The sorbent injection port's exhaust gas temperature (recorded continuously).

b) Manual log entries shall include the following:

- (1) Time and date of observation.
- (2) Name, title, and signature of the person making the observation.

(3) Any corrective action taken as result of the observation.

c) The permittee shall maintain a daily inventory of:

(1) Tons sorbent onsite.

(2) Estimated sorbent reserve capacity (days of estimated operation with current supply).

d) The permittee shall record all excursions from the specified operational parameters for the control devices, the corrective actions taken in response to an excursion, and the time elapsed until the corrective actions have been taken.

e) The permittee shall maintain records of all monitoring downtime incidents (other than downtime associated with monitoring system checks). The permittee shall also record the dates, times and durations, probable causes and corrective actions taken for the incidents.

f) The permittee shall maintain records of all preventative maintenance, repairs, and inspections performed on the sources, monitoring equipment, and control devices. These records shall contain the following at a minimum:

(1) Time and date of the task.

(2) Name, title, and initials of the person performing the task.

(3) A detailed description any maintenance/inspection/repair performed.

(4) Any problems or defects found.

(5) Any corrective action taken as result of the task.

Source Level TESTING

a) Within 60 days of achieving the source's normal production rate but no later than one hundred and eighty (180) days of startup, the permittee shall perform stack testing of the source/control device to determine the SO_x emission rate (lb/hr). Testing load conditions shall be representative to within 10% of maximum load design capacity or to within 10% of the maximum achievable operating load.

b) Within eleven (11) to thirteen (13) months after the previous approved stack testing program, a stack test shall be performed in accordance with the provisions of Chapter 139 of the Rules and Regulations of the Department of Environmental Protection and previously listed Conditions (a)—(g).

c) After the completion of 3 consecutive SO_x stack testing programs (all compliant and as outlined in (a)—(g) previously listed), the required SO_x stack testing frequency shall become:

(1) Within twelve (12) to eighteen (18) months prior to the expiration of the facility operating permit.

SOURCE 109

Source Level WORK PRACTICE

a) All gauges employed shall have a scale such that the expected normal reading shall be no less than twenty percent (20%) of full scale and be accurate within plus or minus two percent (+/- 2%) of full scale reading.

b) The permittee shall maintain and operate the following:

(1) A magnehelic gauge or equivalent to measure the pressure differential.

(2) A triboelectric leak detection system recommended by the manufacturer. The system shall sound an alarm if a leak is detected.

c) The permittee shall maintain and operate the source and control device in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

d) A copy of the control device manufacturer's operational and maintenance literature shall be maintained onsite at all times.

e) The permittee shall perform preventative maintenance inspections of the control device including, but not limited to, the following:

(1) An annual visual inspection of the control device interior for dislodged filter media, filter media wear, and dust build-up inside the control device.

(2) A daily inspection of the control device effluent for the presence of visible emissions.

(3) A daily reading and recording of the pressure differential across the filter media.

(4) A daily reading and recording of the triboelectric leak detection system status/value.

(5) All manufacturer recommended maintenance activities which shall be performed on the control device at the frequency recommended by the manufacturer.

f) The owner or operator shall keep sufficient quantity of spare cartridges, at a minimum of 20% of the total number of cartridges, on hand for immediate replacement.

Source Level EMISSION RESTRICTIONS

a) Total particulate matter emissions (filterable only) in the exhaust of the control device shall not exceed 0.04 grains per dry standard cubic foot of effluent gas.

Source Level RECORD KEEPING

a) The permittee shall record the following operational data from the control device:

(1) Pressure drop across the baghouse (daily).

(2) Triboelectric leak detection system status/value (daily).

(3) The baghouse airflow or fan amperage/frequency (daily).

b) The permittee shall maintain a quarterly inventory of the number of spare filter cartridges onsite.

c) The permittee shall record all excursions from the specified operational parameters for the control devices, the corrective actions taken in response to an excursion, and the time elapsed until the corrective actions have been taken.

d) The permittee shall maintain records of all monitoring downtime incidents (other than downtime associated with monitoring system checks). The permittee shall also record the dates, times and durations, probable causes and corrective actions taken for the incidents.

e) The permittee shall maintain records of all preventative maintenance, repairs, and inspections performed on the sources, monitoring equipment, and control devices.

Source Level REPORTING

a) The permittee shall report all excursions and corrective actions taken to the Department, including the dates, times, durations and probable causes, every six (6) months.

b) The permittee shall report all monitoring downtime incidents, their dates, times and durations, probable causes and corrective actions taken, every six (6) months.

Source Level TESTING

a) Within 60 days of achieving the source's normal production rate but no later than one hundred and eighty (180) days of startup, the permittee shall perform stack testing of the source/control device to determine the PM emission rate (filterable only). Testing load conditions shall be representative to within 10% of maximum load design capacity or to within 10% of the maximum achievable operating load.

b) Within twelve (12) to eighteen (18) months prior to the expiration of the facility operating permit, a stack test shall be performed.

Source Level MONITORING

a) The permittee shall adhere to the control device's approved indicator range so that operation within the range shall provide reasonable assurance of compliance:

(1) The permittee shall develop a maximum and minimum pressure drop indicator range.

(2) Triboelectric leak detection status/value.

b) The permittee may develop a new pressure drop range with a detailed request which is reviewed and approved by the Department.

c) The Department, at its discretion, may approve or deny a request to adjust the required indicator ranges.

d) The permittee shall maintain all monitoring equipment and stock spare parts as necessary for routine onsite repairs.

e) The permittee shall ensure that at least 90% of the approved monitoring data has been properly and accurately collected.

Source Level ADDITIONAL

a) The permittee shall develop and implement a Quality Improvement Plan (QIP) as expeditiously as practicable within 60 days if any of the following occurs:

(1) For properly and accurately collected data, accumulated excursions exceeding two percent (2%) of the data.

(2) Six (6) excursions occur in a six (6) month reporting period.

(3) The Department determines after review of all reported information that the permittee has not responded acceptably to an excursion.

SOURCE 112, 176, and C09A**Source Level WORK PRACTICE**

a) The permittee shall operate the control device at all times that this source is in operation.

b) All gauges employed shall have a scale such that the expected normal reading shall be no less than twenty percent (20%) of full scale and be accurate within plus or minus two percent (+/- 2%) of full scale reading.

c) The permittee shall maintain and operate the following:

(1) A magnehelic gauge or equivalent to measure the pressure differential across the filter media.

d) The permittee shall maintain and operate the source and control device in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

e) A copy of the control device manufacturer's operational and maintenance literature shall be maintained onsite at all times and shall be readily available.

f) The permittee shall perform preventative maintenance inspections of the control device.

g) The owner or operator shall keep sufficient quantity of spare cartridges, at a minimum of 20% of the total number of cartridges, on hand for immediate replacement.

h) The permittee shall maintain all monitoring equipment and stock spare parts as necessary for routine onsite repairs.

i) The permittee shall adhere to the control device's indicator range so that operation within the range shall provide reasonable assurance of compliance. The following indicator ranges shall be determined by the operator using manufacturer's literature and historical operational data:

(1) The permittee shall develop a maximum and minimum pressure drop indicator range, as measured across the baghouse filtration media.

Source Level EMISSION RESTRICTIONS

a) Total particulate matter emissions (filterable only) in the exhaust of the control device shall not exceed 0.04 grain per dry standard cubic foot of effluent gas.

Source Level RECORD KEEPING

a) The permittee shall record the following operational data from the control device (these records may be done with strip charts recorders, data acquisition systems, or manual log entries):

(1) Pressure drop across the control device.

(2) A magnehelic gauge or equivalent to measure the recirculation fluid pressure (scrubber 176).

b) The permittee shall maintain a quarterly inventory of the number of spare filter cartridges onsite.

c) The permittee shall record all excursions from the specified operational parameters for the control devices, the corrective actions taken in response to an excursion, and the time elapsed until the corrective actions have been taken.

d) The permittee shall maintain records of all monitoring downtime incidents (other than downtime associated with monitoring system checks). The permittee shall also record the dates, times and durations, probable causes and corrective actions taken for the incidents.

e) The permittee shall maintain records of all preventative maintenance, repairs, and inspections performed on the sources, monitoring equipment, and control devices.

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6940 or by email submitted to ra-epnwinformfilere@pa.gov.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the

comments, identification of the proposed plan approval [20-00145D: Vitro Meadville Flat Glass] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region. Written comments or requests for a public hearing should be directed to Eric A. Gustafson, 230 Chestnut St., Meadville, PA 16335; 814-332-6819.

Contact: Eric Gustafson.

10-00383B: Boylan Funeral Home & Cremation Center, Inc., 856 Evans City Road, Renfrew, PA 16053, Connoquenessing Township, **Butler County**. Application received: November 27, 2023. The Department intends to issue a plan approval to reauthorize the temporary operation of a Matthews Cremation Division model IE43-PPI (POWER PAK I Plus) crematory (Source 101) at the Renfrew crematory facility. The Department's review of the information submitted by Boylan Funeral Homes & Cremation Center, Inc. indicates that the air contamination source to be operated will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the proposed operation. The air contaminant emissions from the proposed source included in this project will not exceed the following rates in any 12 consecutive month period: 0.49 ton of nitrogen oxides (NO_x, expressed as NO₂) per year, 1.64 tons of carbon monoxide per year, 0.49 ton of volatile organic compounds per year, 1.15 tons of particulate matter less than 10 microns and less than 2.5 microns, 0.12 ton of hazardous air pollutants, 0.41 ton of sulfur oxides, and 25,707 tons per year of carbon dioxide equivalent. The facility is a State Only facility. In addition to the emission limitations, the following is a brief description of the types of conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements. Monitoring and recording chamber temperatures, inspecting for malodors, limits on the hours of operation, monitoring hours of operation, and performing routine maintenance. If the Department determines that the source is constructed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 10-00383B, the requirements established in the plan approval will be incorporated into a State Only Operating Permit pursuant to 25 Pa. Code § 127.421. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

43-2700: CCL Container Hermitage LLC, 1 Llodio Drive, Hermitage, PA 16148, City of Hermitage, **Mercer County**. Application received: October 23, 2023. The

Department intends to issue a plan approval for the construction and temporary operation of an aerosol/beverage can manufacturing line (Source 114) with the air contaminant emissions to be controlled by two (2) existing regenerative thermal oxidizers (Control Devices C06 and C08) and one (1) existing baghouse (Control Devices C15A) at the Hermitage facility. The Department's review of the information submitted by CCL Container Hermitage, LLC indicates that the proposed source will meet all applicable air quality regulatory requirements, including the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12 and 40 CFR Part 60 Subpart WW pertaining to air contamination sources and the emission of air contaminants. Based on these findings, the Department intends to issue plan approval for the construction of the proposed source. The following is a brief description of the conditions that the Department proposes to place in the plan approval to ensure compliance with all applicable regulatory requirements: 1. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the volatile organic compound destruction efficiency of Control Devices C06 and C08 shall be greater than 98% or less than 10 parts per million at 3% oxygen; 2. Pursuant to the best available technology requirement of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall not permit the emission of particulate matter into the outdoor atmosphere from Control Device C15A associated with Source 114 in a manner that the concentration of particulate matter in the effluent gas exceeds 0.02 grain per dry standard cubic foot; 3. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall install a manometer, or equivalent, to measure the pressure drop across the enclosure of Source 114. The pressure drop must be greater than 0.007 inch of water column; 4. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall maintain the capture efficiency of permanent enclosure (PE) 100% for Source 114 at all times; and 5. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12. The permittee shall not operate Source 114 without the simultaneous operation of Control Devices C06, C08 and C15A at any time. The plan approval will include all regulatory requirements, including monitoring, recordkeeping, and reporting requirements. The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for Plan Approval 43-2700, the requirements established in the plan approval will be incorporated into State Only (Synthetic Minor) operating permit 43-00270 pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450. All documentation used in the evaluation of the application is available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: James Beach, New Source Review Chief, 484-250-5920.

09-0210C: Waste Management of Fairless, Inc., 1000 New Ford Mill Rd, Morrisville, PA 19067, Falls Township, **Bucks County**. Application received: August 10, 2023. This action is for the proposed expansion of the Fairless landfill. The current landfill is permitted for 47.4

million bank cubic yards, 27.9 million tons of municipal solid waste (MSW) and covers 330.5 acres. The expansion will add 63.5 acres to the footprint of the landfill, increase capacity by 27.18 million bank cubic yards and permit an additional 20.51 million tons of MSW to be placed in the landfill. This modification will result in the increase of VOC emissions, after closure, to a maximum of 39.6 tons per year of controlled VOC emissions. No other emissions from the landfill will increase above the current permitted limits. VOC emissions from the landfill are controlled by a cap system and a landfill gas (LFG) system. At closure, the cap will have a minimum capture efficiency of 92% and the LFG system must reduce the VOC emissions by 98% by weight or to 20 ppmv as hexane. An interim LFG system will collect and reduce the VOCs by the same amounts as required by the final, permanent system. The plan approval includes monitoring, recordkeeping and reporting requirements related to VOC emissions, construction of the LFG system, and maximum permitted capacity of the landfill based on Federal and State regulations. Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the previously listed contact person. Comments on the draft plan approval can be submitted through the Air Quality resource account at RA-EPSEROAQPUBCOM@pa.gov.

09-0032B: Eureka Stone Quarry Inc./Chalfont Quarry & Asphalt Plant, 800 Lower State Rd, Chalfont, PA 18914-3516, Warrington Township, **Bucks County**. Application received: March 14, 2024. This action is for the installation of a nonmetallic processing plant consisting of four (4) crushers, five (5) screens, one (1) grizzly feeder and nineteen (19) conveyors. The new plant is intended to replace a Crushing Plant (Source IDs 101; 102; 103; 104; 105; and 106) permitted under Synthetic Minor Operating Permit (SMOP) 09-00032. The new plant has the potential to emit the following (post control): 67.07 tons PM total per year, 26.46 tons PM₁₀ per year and 3.44 tons PM_{2.5} per. Particulate matter (PM) emissions from the new plant will be controlled by an existing Wet Suppression System (Source IDs C001 and C002) permitted under SMOP 09-00032. With the installation of the new plant, the facility remains a synthetic minor for PM, VOC and NO_x. The new plant is subject to the requirements of 40 CFR Part 60 Subpart OOO. The Plan Approval includes monitoring, recordkeeping, and work practice standard conditions designed to keep the facility operating within the allowable emission limits and all applicable air quality requirements. Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft plan approval can be submitted through the Air Quality resource account at RA-EPSEROAQPUBCOM@pa.gov.

OPERATING PERMITS

Notice of Intent to Issue Title V Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

47-00001, Montour LLC, 18 McMicheal Road, Washingtonville, PA 17821, Derry Township, **Montour**

County. Application received: April 5, 2024. In accordance with 25 Pa. Code §§ 129.111—129.115, the Pennsylvania Department of Environmental Protection (DEP) has made a preliminary determination to approve an alternative Reasonably Available Control Technology (RACT 3) plan and seeks an approval of an amendment to the State Implementation Plan (SIP) for the Montour, LLC Steam Electric Station (SES) located in Derry Township, Montour County. And in accordance with 25 Pa. Code § 127.521, the Department of Environmental Protection intends to modify the facility's Title V Operating Permit. The facility is located at 18 McMicheal Rd, Washingtonville, PA 17821. The facility's representative to contact concerning this application is Ms. Kathleen Potter, Senior Environmental Professional. Her phone number is 610-601-0305. The facility's major emission sources include two tangential bituminous coal-fired boilers with nominal maximum heat inputs of 7,317 and 7,239 MMBtu/hr. The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT 3 approval for the facility, which are intended to satisfy the requirements for the 2015 NAAQS for ozone. The proposed amendments to the RACT 3 determination, if finally approved, will be incorporated into a revised operating permit (47-00001) for the facility. The relevant RACT 3 requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT 3 determination will be excluded from the SIP submittal; this includes the provisions of the Department's presumptive RACT 3 requirements in accordance with 25 Pa. Code § 129.112, as they apply to existing sources. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. The following is a summary of the proposed amendments to the RACT 3 determination for this operation that will be submitted to the EPA as a SIP revision: • The total combined NO_x emissions from Units 1 and 2 shall not exceed 0.091 lb/MMBtu on a 30-operating day rolling average. • Daily NO_x emissions from Unit 1 shall not exceed 15,981 lbs per unit operating day. • Daily NO_x emissions from Unit 2 shall not exceed 15,810 lbs per unit operating day. • The permittee shall: (a) Operate the SCR systems associated Unit 1 and/or 2 at all times the source is in operation and it is technically feasible to do so in accordance with manufacturer specifications for the SCR systems and sound engineering principles. This requirement applies regardless of the fuel type being combusted in the boiler. (b) Utilize reagent in the SCR systems at a rate that its optimized for NO_x control while minimizing ammonia slip, and (c) Operate and maintain the SCR systems in accordance with manufacturer specifications and good operating practices for the control of the NO_x emissions. • The permittee shall create and maintain records of: (a) The hourly heat input for each unit; (b) The specific hourly ammonia injection amounts for each unit; and (c) The specific hourly NO_x emission rate for each unit. (d) For each unit, whether the SCR system was operated or not on an hourly basis; and (e) The technical justification for periods of operation where the SCR system was not utilized. Records shall be retained for at least five years. • The permittee shall be in compliance with the case-by-case NO_x RACT 3 requirements within 45 days of the effective date of the modified

TVOP 47-00001, except for the Facility-Wide 30 Operating Day Rolling Average NO_x Emission Rate Requirement, for which the compliance date is the day that the permittee has operated for 30 operating days after, and possibly including, the initial compliance date. A public hearing will be held if requested by June 7, 2024 to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on June 18, 2024, at 1:00 PM at the DEP Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Megan Lehman at 570-327-3659. The last day to pre-register to speak at a hearing, if one is held, will be June 11, 2024. Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <https://www.dep.pa.gov/About/Regional/North-central-Regional-Office/Community-Information/Pages/default.aspx>. We ask that you contact Megan Lehman at 570-327-3659 or monitor our Web site to determine if a hearing will be held. Persons wishing to present testimony at the hearing should contact Megan Lehman at 570-327-3659 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Muhammad Q. Zaman, Environmental Program Manager, Pennsylvania Department of Environmental Protection Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Muhammad Q. Zaman, Environmental Program Manager, Pennsylvania Department of Environmental Protection Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. A 30-day comment period from the date of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT 3 Plan. All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. Appointments for scheduling a review may be made by calling the Department at 570-327-3636. Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Megan Lehman at 570-327-3659 or the Pennsylvania Hamilton Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

17-00001, Shawville Power, LLC, 250 Power Plant Drive, Shawville, PA 16873, Bradford Township, **Clearfield County**. Application received: February 21, 2023. The Department intends to issue the Title V Operating Permit (TVOP 17-00001) and Acid Rain Permit (TIVOP 17-00001) renewal regarding the Shawville Generating Station. In addition, the DEP has made a determination to approve an alternative Reasonably Available Control

Technology (RACT 3) plan submitted for the previously listed facility and seeks approval of an amendment to the State Implementation Plan (SIP). The facility's contact person regarding the previously listed proposals is Mr. John A. Telford, Safety Specialist, Shawville Power, LLC, 250 Power Plant Drive, P.O. Box F, Shawville, PA 16873. The Shawville Generating Station facility's sources are comprised of the natural gas-fired utility boilers associated with Source IDs 031—034, along with the ancillary sources including the 1-MW generator diesel engines associated with Source IDs P101—P103, the emergency generator diesel engines associated with Source IDs P104 and P120, the two fire pump diesel engines associated with Source IDs P106, the various space heaters associated with Source ID 038, the parts washers associated with Source IDs P121, the wastewater treatment operation associated with Source ID P116, and the cooling towers associated with Source IDs P201. The type and quantity of emissions on a combined facility wide basis are estimated to be equal to approximately: 1,740 tons/yr nitrogen oxides (NO_x); 1,400 tons/yr carbon monoxide (CO); 11 tons/yr sulfur oxides (as SO₂); 25.9 tons/yr volatile organic compounds (VOC); 30 tons/yr hazardous air pollutants (as hexane), 2,020,000 tons/yr carbon dioxide (CO₂); and 130 tons/yr PM_{2.5} and PM₁₀. The renewal TVOP 17-00001 application incorporates the newly applicable regulations that are codified in 40 CFR Part 97 Subpart GGGGG (5G) and removes the existing coal-firing provisions and equipment that were previously used. Moreover, the facility will continue to be subject to minor source requirements for VOCs, including appropriate testing, monitoring, recordkeeping, reporting and other appropriate conditions to verify compliance. As previously noted, the facility's utility boilers are major for NO_x and will be subject to the final alternative RACT 3 case-by-case NO_x requirements as discussed in detail as follows. Additionally, the Department hereby provides notice of the intent to also approve the renewal Title IV Acid Rain Permit application for the Shawville Generating Station. The facility's utility boilers are Phase I units as per 40 CFR 72.2. Moreover, the boilers will continue to operate with low NO_x gas burners and supplementary combustion air in order to comply with the Title IV Acid Rain Permit requirements. Based upon EPA's Acid Rain Program Database, the SO₂ allowance allocations are summarized as follows:

<i>Calendar Year</i>	2022	2023	2024	2025	2026
Unit 1	4,437	4,437	4,437	4,437	4,437
Unit 2	4,463	4,463	4,463	4,463	4,463
Unit 3	6,081	6,081	6,081	6,081	6,081
Unit 4	6,081	6,081	6,081	6,081	6,081

The other applicable air quality regulations include the existing Plantwide Applicability Limit (PAL) conditions specified in 25 Pa. Code § 127.218 and 40 CFR 52.21(aa) and the existing RICE MACT requirements specified in 40 CFR Part 63 subpart ZZZZ. The PAL limits were derived from the past coal-firing operating periods and will be adjusted, later, following receipt of the required PAL permit renewal application. No changes have been submitted regarding the existing RICE MACT conditions. Moreover, all the existing Best Available Technology (BAT) requirements remain in effect. TVOP 17-00001 contains all applicable air quality regulatory requirements, including appropriate testing, monitoring, recordkeeping, reporting and work practice conditions to verify compliance. The requirements are derived from 25 Pa. Code Article III, Chapters 121—145, relating to the rules and regulations of DEP. The emission limits,

throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. As previously noted, pursuant to 25 Pa. Code §§ 129.111—129.115, this notice also provides that the DEP has made a determination to approve the alternative RACT 3 plan including case-by-case NO_x requirements. Accordingly, the DEP also seeks approval of an amendment to the State Implementation Plan (SIP) for the Shawville Generating Station owned and operated by Shawville Power, LLC. The final case-by-case NO_x requirements established under RACT will be incorporated into TVOP 17-00001 and later submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan (SIP). The requirements will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Other permit requirements that are not part of the alternative RACT 3 plan will be excluded from the proposed SIP revision. Additionally, the proposed SIP revision does not adopt any new regulations. It incorporates the case-by-case NO_x requirements, which are intended to satisfy the requirements for the 2015 National Ambient Air Quality Standard for ozone. The following is a summary of the proposed alternative RACT3 requirements: • The daily total NO_x emissions from each Source ID 031 and 032 shall not exceed 3,228 lb/day. • The daily total NO_x emissions from both Source ID 033 and 034 shall not exceed 8,592 lb/day. • Each of the utility boilers will be subject to a 65% capacity factor limitation, along with monitoring, recordkeeping and reporting requirements to verify compliance. • The rate of NO_x emissions from Source IDs 031 through 034 shall not exceed 0.10 lb/MMBtu, on a daily average, combined when all boilers operate 18-24 hr/day. • The rate of NO_x emissions from Source IDs 031 through 034 shall not exceed 0.18 lb/MMBtu, on a daily average, combined when all boilers operate 0-17 hr/day. • The permittee shall follow and comply with the case-by-case NO_x RACT3 requirements no later than the effective date of the new operating permit (TVOP 17-00001). A public hearing will be held if requested by June 14, 2024, to accept oral comments on the proposed operating permit and the proposed SIP revision. The hearing will be held, if requested, on June 26, 2024, at 1:00 PM at the DEP Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Megan Lehman at 570-327-3659. The last day to pre-register to speak at a hearing, if one is held, will be June 19, 2024. Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at: <https://www.dep.pa.gov/About/Regional/North-central-Regional-Office/Community-Information/Pages/default.aspx>. We ask that you contact Megan Lehman at 570-327-3659 or monitor the Web site to determine if a hearing will be held. Persons wishing to present testimony at the hearing should contact Megan Lehman at 570-327-3659 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Muhammad Q. Zaman, Environmental Program Manager, Pennsylvania Department of Environmental Protec-

tion Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Muhammad Q. Zaman, Environmental Program Manager, Pennsylvania Department of Environmental Protection Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. A 30-day comment period from the date of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed operating permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed permit. All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review may be made by calling the Department at 570-327-3636. Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Megan Lehman at 570-327-3659 or the Pennsylvania Hamilton Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs. The Title IV and V applications were received February 21, 2023, and the RACT 3 Notification and was received December 30, 2022.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Matthew Williams, Facilities Permitting Chief, 814-332-6940.

61-00181, Scrubgrass Generating Company, 2151 Lisbon Rd, Kennerdell, PA 16374, Scrubgrass Township, Venango County. Application received: December 23, 2022. The Department intends to issue the renewal of the Title V Operating Permit for Scrubgrass Generating Company for the electric generating station. The facility is a Title V. The primary sources at the facility include two circulating fluidized bed (CFB) boilers that fire waste coal (gob) used to produce electricity. The facility reported the 2022 facility wide emissions as: 838.11 TPY SO_x, 285.75 TPY NO_x, 169.55 TPY CO, 80.97 TPY PM₁₀, 4.42 TPY VOC, 194.19 TPY HCl, and 614,194.16 TPY CO₂. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act. In this renewal, most of the permit changes concern the CFB boilers. New permit requirements for these boilers include regulatory language updates to Cross-State Air Pollution Rule (CSAPR) NO_x and SO₂ Trading Programs (40 CFR 97 Subparts AAAAA, CCCCC, and the replacement of EEEEE with GGGGG); and presumptive Reasonably Available Control Technology Requirements for Major Sources of NO_x and VOC (RACT III, 25 Pa. Code §§ 129.111 to 129.115). The presumptive RACT III requirements also applies to the emergency diesel engine and the limestone pulverizer/dryer operations at the facility. The facility is subject to the Acid Rain Permit Program. Copies of the application, the Department's analysis and other documents used in the evaluation of the application are available for public inspection during normal business hours at the Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335. Any person wishing to provide the Department of Environmental Protection with additional information that they believe should be considered prior

to the issuance of this permit may submit the information to the Department at the previously listed address. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. TV 61-00181) and concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit. A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. Eric Gustafson, Regional Air Quality Program Manager, Department of Environmental Protection, Northwest Region, 230 Chestnut Street, Meadville, PA 16335. For additional information concerning the permit or the issuance procedure, contact Mr. Matthew Williams, Facilities Permitting Chief, Air Quality Program, at the same address or phone at (814) 332-6940.

OPERATING PERMITS

Notice of Intent to Issue Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

17-00071, Continental Carbonic Products, Inc., 40 Technology Drive, Clearfield, PA 16830, Clearfield Borough, Clearfield County. Application received: October 2, 2023. The Department intends to issue an initial State Only Operating Permit authorization to permit continued operation of the existing Clearfield CO₂ plant. The facility's original sources as well as the new ones authorized under the subsequent modifications are currently authorized via Plan Approval 17-00071B. The facility's sources are comprised of the Source ID P101 CO₂ Recovery Process modified in 2022, the Source ID P102 Refrigeration Systems modified in 2022, and the Source ID P103 Evaporative Condensers modified in 2022, along with ancillary operations associated with the previously listed processes. In addition, the facility added minor sources emitting CO₂ only via the 2019 RFD approval, which is also being incorporated into the initial State Only Permit application, along with the previously listed plan approval's sources. The type and quantity of pollutants emitted on a facility-wide basis are, as follows: 4.78 tons/year (tpy) NO_x; 3.60 tpy CO; 1.94 tpy VOC; 1.86 tpy PM (and PM₁₀ and PM_{2.5}); 0.00 tpy SO_x; 0.7 tpy HAPs (total); 17,741 tpy CO₂e; and 0.5 tpy ammonia (NH₃). In addition to the Plan Approval and RFD, the initial operating permit contains all other applicable requirements, including appropriate testing, monitoring, recordkeeping, reporting, work practice and other requirements to verify compliance. The applicable requirements are derived from 25 Pa. Code Article III, Chapters 121 and 145, relating to Air Resources. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP's Northcentral Regional Office, 208 West Third Street,

Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Norm Frederick 570-826-2409.

35-00071, Hickory Crematory and Cremation Services of NEPA, LLC, 436 Cedar Avenue, Scranton, PA 18505, City of Scranton, Luzerne County. Application received: April 9, 2024. The Department intends to issue a renewal State-Only (Natural Minor) Permit for this facility located in the City of Scranton, Luzerne County. The main source at this facility is a crematory incinerator. The control device is a secondary chamber. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Matthew Williams, Facilities Permitting Chief, 814-332-6940.

25-00360, The Electric Materials Company, P.O. Box 390, North East, PA 16428-0390, North East Borough, Erie County. Application received: April 26, 2023. The Department intends to issue the renewal of a Synthetic Minor State-Only Operating Permit to a copper manufacturer, where processes include forging, extrusion, casting, foundry, mill, machining, and plating operations. The primary sources at the facility are miscellaneous natural gas combustion, an emergency generator, a brite annealing furnace, cold batch dip tanks, mica electric ovens, a natural gas furnace, electric induction furnaces, and parts washers. Facility potential emissions are as follows: particulate matter, 93.1 tons per year (TPY); PM₁₀, 1.18 TPY; PM_{2.5}, 0.40 TPY; sulfur oxides, 0.17 TPY; nitrogen oxides, 45.8 TPY; carbon monoxide, 17.5 TPY; and volatile organic compounds, less than 50.0 TPY. The permit contains emission and operating hour restrictions, along with monitoring, recordkeeping, reporting, work practice and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

61-00122, Seneca Hardwood Lumber, 212 Seneca Hardwood Rd, Cranberry, PA 16319-2526, Rockland Township, Venango County. Application received: January 27, 2023. The Department intends to issue the renewal of the State-Only Operating Permit of a sawmill facility. Permitted air emission sources at the facility are two (2) wood-fired boilers, miscellaneous woodworking operations, drying kilns, and a parts washer. With PTEs of approximately 49 TPY CO, 40 TPY NO_x, 22 TPY PM₁₀, 2.0 TPY SO_x, and 2.0 TPY VOC, all below major source thresholds, the facility is Natural Minor. The wood-fired boilers are subject to 40 CFR 63 Subpart JJJJJJ that pertains to NESHAP for Industrial, Commercial, and Institutional Boilers Area Sources. There are no significant changes in this renewal; some minor ministerial updates are applied.

37-00328, Resco Products Inc. New Castle Plant, 606 McCleary Avenue, New Castle, PA 16101, City of New Castle, Lawrence County. Application received: May 22, 2023. The Department intends to issue the renewal of the State Only Operating Permit for Resco Products, Inc.

New Castle Plant for the operation of a clay refractory manufacturing. The facility is a Natural Minor. The primary sources include the clay mix line, a shuttle kiln, a bell kiln, ware dryers 1-4, a mold drier/ware dryer and a clay graphite mixer. The facility wide potential emissions are calculated by the facility to be: 7.2 tpy NO_x, 8.8 tpy CO, 3.3 tpy PM, 0.54 tpy VOC, 1.2 tpy SO_x and 2.1 tpy HAP. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

42-00117, Zippo Mfg Congress St, 33 Barbour St, Bradford, PA 16701-1973, Bradford Township, **McKean County**. Application received: March 10, 2023. The Department intends to issue the renewal State Only Natural Minor Operating Permit for the Congress Street manufacturing facility. The facility's primary emission sources include miscellaneous natural gas boilers, CNC engraving cells, a plating machine, automatic hoist plating lines (2), a burn off oven, edge buffing and polishing lathes, old and new high polishing buffing machines, an Acme edge buffing machine, emergency generators (4), a rack coating curing oven, epoxy ovens 1 & 2 (2), miscellaneous natural gas usage, a cold solvent degreaser unit, an R&D cell, and miscellaneous lasers (engraving and powder coating removal). The potential emissions of the primary pollutants from the facility are as follows: 24.14 TPY NO_x, 19.15 TPY CO, 5.17 TPY VOC, 0.70 TPY total HAP, 2.58 TPY PM₁₀, 2.46 TPY PM_{2.5}, and 0.14 TPY SO_x; thus, the facility is a natural minor. The facility is subject to 40 CFR 63 Subpart WWWW, National Emission Standards for Hazardous Air Pollutants (NESHAP): Area Source Standards for Plating and Polishing Operations. The plating machine is subject to 40 CFR 63 Subpart N, NESHAP for Chromium Emissions from Hard and Decorative Electroplating and Chromium Anodizing Tanks. Three of the emergency generators are subject to 40 CFR 63 Subpart ZZZZ, NESHAP for Stationary Reciprocating Internal Combustion Engines. The renewal permit will contain emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

37-00373, Amerikohl Aggregates, Inc. Welsh Mine, 1384 State Route 711, Stahlstown, PA 15687-1301, Wayne Township, **Lawrence County**. Application received: July 1, 2022. The Department intends to issue the new State Only Natural Minor Operating Permit for the nonmetallic mineral processing plant. The facility consists of the mineral processing plant (feeders, crushers, conveyors, screening), four new diesel-fired stationary internal combustion engines that drive equipment onsite (415 bhp, 174 bhp, 480 bhp, and 347 bhp), and a nonroad diesel-fired 1,818 bhp generator engine. The potential emissions of the primary pollutants from the facility are as follows: PM₁₀: 7.187 TPY, PM_{2.5}: 3.257 TPY, NO_x: 66.468 TPY, SO_x: 9.480 TPY, NMHC: 4.097 TPY, and CO: 21.677 TPY; thus, the facility is a natural minor. The stationary engines are subject to 40 CFR 60 Subpart IIII, Standards of Performance for Stationary CI Internal Combustion Engines. The processing facility is subject to 40 CFR 60 Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants. The nonroad engine is subject to GP-11 requirements. The facility and stationary engines are subject to Plan Approval 37-373A conditions, which includes a yearly operation limit on all of the equipment at the facility. The permit will contain emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4862.

01-03022, Agricultural Commodities, Inc., 1585 Granite Station Road, Gettysburg, PA 17325, Straban Township, **Adams County**. Application received: November 9, 2023. For the operation of an animal feed manufacturing facility. This is for renewal of the existing State-Only Permit. Potential air emissions from the facility are estimated at 91.56 tpy PM₁₀, 81.50 tpy PM_{2.5}, 18.77 tpy NO_x, 15.35 tpy CO, 1.05 tpy VOC, 0.15 tpy SO_x, and 5.98 tpy total HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63 Subpart DDDDDDD—National Emission Standards for Hazardous Air Pollutants for Area Sources: Prepared Feeds Manufacturing.

67-03182, Separation Technologies, LLC, 1400 Wago Road, York Haven, PA 17370, East Manchester Township, **York County**. Application received: January 31, 2024. To issue a State Only Operating Permit renewal for the Brunner Island fly ash processing facility. Potential air emissions from the facility are estimated to be 5.32 tpy NO_x, 12.95 tpy CO, 32.34 tpy PM₁₀ and < 1 tpy each of SO_x, VOC and HAP. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions for 25 Pa. Code § 123 Standards for Contaminants.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

22-03052, Hearth & Home Technologies, 352 Mountain House Road, Halifax, PA 17032, Jackson Township, **Dauphin County**. Application received: January 29, 2024. To issue a State Only Operating Permit renewal for the pellet, gas and wood burning appliances manufacturing facility. The potential emissions from the facility are estimated at 54.6 tpy of VOC and 45.2 tpy of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63, Subpart XXXXXX—National Emission Standards for Hazardous Air Pollutants for Area Source Standards for Nine Metal Fabrication and Finishing Source Categories.

36-03221, CK Manufacturing LLC, 330 Millwood Road, Lancaster, PA 17603, Pequea Township, **Lancaster County**. Application received: September 15, 2023. For operation of a light-duty truck body and barn stall railings coating booth, at their site. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Actual VOC emissions are approximately 5.0 tons per year and potential VOC emissions are about 33.7 tons per year. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

09-00206, B&J Group, Inc., 1001 New Ford Mill Rd, Morrisville, PA 19067-3704, Falls Township, **Bucks County**. Application received: December 15, 2023. The B & J Group facility consists of sixteen aboveground storage tanks, a paint stripper manufacturing operation and chemical repackaging process. The facility is a source of volatile organic compound (VOC) and hazardous air pollutant (HAP) emissions. The operation of the facility will have emission restrictions, on a 12-month rolling basis, not to exceed 5.0 tons of VOCs, 9.90 tons of a single HAP and 15.0 tons of total HAPs. The emissions of all other criteria pollutants are considered minor. This significant modification to the State Only Operating Permit (SOOP) does not authorize any increase in air emissions of regulated pollutants from the facility previously-approved levels; however, requirements under 40 CFR Part 63, Subpart VVVVVV—National Emission Standards for Hazardous Air Pollutants for Chemical Manufacturing Area Sources, that applies to the three methylene chloride storage tanks, paint stripper manufacturing operation and chemical repackaging process, are incorporated into the SOOP. The proposed and current operating permit conditions contain work practice standards, monitoring and recordkeeping requirements, and operating restrictions designed to keep the sources and facility operating within all applicable air quality requirements. Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the previously listed contact person. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROAQPUBCOM@pa.gov.

46-00094, Highway Materials, Inc./Plymouth Meeting Asphalt Plant, 5100 Joshua Rd, Plymouth Meeting, PA 19462, Whitmarsh Township, **Montgomery County**. Application received: May 9, 2024. This action is for a renewal of State Only (Synthetic Minor) Operating Permit No. 46-00094 for the combination batch/drum hot mix asphalt (HMA) plant at the facility. Since DEP last modified the State Only Operating Permit (SOOP) in August 2019, no physical changes have occurred at the facility. The combination batch/drum HMA plant is subject to an HMA production restriction of less than 700,000 tons/yr, as well as the following hourly and annual emission rate restrictions: • Carbon monoxide (CO): 200 lbs/hr and 99.9 tons/yr. • Nitrogen oxides (NO_x): 46.40 lbs/hr and 23.18 tons/yr. • Particulate matter (PM): 5.78 lbs/hr and 2.89 tons/yr. • Sulfur oxides (SO_x): 9.02 lbs/hr and 10.83 tons/yr. • Volatile organic compounds (VOCs): 10.35 lbs/hr and 5.17 tons/yr. Moreover, the facility is subject to site-level CO and NO_x emission restrictions of less than 100 tons/yr and less than 25 tons/yr, respectively, so that the facility is not considered a major facility. The average annual CO, NO_x, PM, SO_x, and VOC emissions from the facility for calendar years 2018—2022 were 31.99 tons/yr, 4.76 tons/yr, 1.61 tons/yr, 1.04 tons/yr, and 2.50 tons/yr, respectively. The renewal SOOP will continue to include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements. Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the previously listed contact person. Com-

ments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROAQPUBCOM@pa.gov.

46-00114, Profiners, Inc., 2299 Amber Dr, Hatfield, PA 19440-1902, Hatfield Township, **Montgomery County**. Application received: September 8, 2023. This action is for the renewal of an Air Quality Program, Natural Minor, Operating Permit. This operating permit was last renewed on April 17, 2019. The facility emission points are two (2) melting furnaces, two (2) incinerators and their associated emission control devices, including one (1) afterburner and one (1) electrostatic precipitator. Facility-wide potential to emit Volatile Organic Compound (VOC), Nitrogen Oxides (NO_x), Particulate Matter (PM) and Hazardous Air Pollutant (HAP) emissions are less than major source thresholds for the Southeast Regional Area. The facility has the potential to emit 0.5 tons per year NO_x and negligible emissions of VOC and PM; therefore, the facility is classified as a Natural Minor for VOC, NO_x, and PM emissions and an area source of HAP emissions. The original State-only Operating Permit was issued on January 7, 2004. The renewal contains monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements. Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the previously listed contact person. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROAQPUBCOM@pa.gov.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief, 412-442-4336.

04-00734, Sardello, Inc., 1000 Corporation Drive, Aliquippa, PA 15001, Hopewell Township, **Beaver County**. Application received: August 23, 2023. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) renewal to Sardello, Inc. to authorize the continued operation of their Hopewell facility located in Hopewell Township, Beaver County. The facility performs an array of services that include diesel engine component tear down, cleaning metal surfaces of oils, carbon and/or paints, inspection, testing and/or remanufacturing. Processes include thermal and/or abrasive cleaning, painting, and coating and testing. Estimated potential emissions from this facility are 1.13 tpy of VOC, 0.62 tpy of NO_x, 0.01 tpy of PM₁₀, and 0.52 tpy of CO. The proposed SOOP contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Article III, Chapters 121—145. A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (04-00734) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based. The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Tom Joseph, Facilities Permitting Chief, directly. All comments must be received prior to the close of business 30 days after the date of this publication.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21).

Mining activity permits issued in response to such applications are also subject to applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (DEP). A copy of the application is available for inspection at the District Mining Office indicated above each application. Requests for 401 Water Quality Certifications are included in individual application only if noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or Local Government Agency or Authority to DEP at the

address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences). Such comments or objections should contain the name, address and phone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform DEP on the basis of comment or objection and relevant facts upon which it is based.

In addition, requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must also contain a brief summary of the issues to be raised by the requestor at the conference and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application is associated with an application for an NPDES permit. A separate notice will be provided for the draft NPDES permit.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Coal Applications

Effluent Limits—The following range of effluent limits (Table 1) will apply to NPDES permits issued in conjunction with the associated coal mining activity permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Table 1

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH must always be greater than 6.0; less than 9.0.			
Alkalinity must always be greater than acidity.			

California District Mining Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

Contact: Bonnie Herbert, Clerical Assistant 3.

Mining Permit No. 30841317. NPDES No. PA0213527. Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Washington and Richhill Townships, Greene County. To revise the permit and related NPDES permit for installation of bleeder facility, affecting 17.1 proposed surface acres. Blasting may be conducted but will not occur until a plan is approved by Pennsylvania Department of Environmental Protection. Application received: March 28, 2024. Accepted: April 24, 2024.

Mining Permit No. 32061302. NPDES No. PA0235768. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, Young Township, Indiana County. To revise the permit and related NPDES permit for construction and maintenance of two (2) treatment ponds and installation of a dewatering borehole; affecting 4.6 proposed surface acres. Receiving Stream(s): Blackleggs Creek, classified for the following use: CWF. Application received: March 1, 2024. Accepted: April 15, 2024.

Mining Permit No. 30841602. NPDES No. PA0215562. Duquesne Light Company, 2825 New Beaver Avenue, N6-TNG, Pittsburgh, PA 15233, Monongahela Township, Greene County. To renew the permit and related NPDES permit. Application received: March 7, 2024. Accepted: April 24, 2024.

Mining Permit No. 32131303. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, Washington Township and Creekside Borough, Indiana County. To renew the permit. Application received: March 25, 2024. Accepted: April 24, 2024.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

Contact: Cassie Stanton, Clerical Assistant 2.

Mining Permit No. 17820129. NPDES No. PA0610623. Kasubick Brothers Coal Company, 501 David Street, Houtzdale, PA 16651, Woodward Township, **Clearfield County**. Permit renewal application for a bituminous surface coal mine and associated NPDES permit affecting 161.8 acres. Receiving stream(s): Unnamed tributary to Upper Morgan Run and North Branch of Upper Morgan Run to Morgan Run to Clearfield Creek to West Branch Susquehanna River classified for the following use(s): CWF. Application received: April 26, 2024. Accepted: April 29, 2024.

Noncoal Applications

Effluent Limits—The following Table 2 effluent limits apply to NPDES permits issued in conjunction with a noncoal mining permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity must always exceed acidity.			
pH must always be greater than 6.0; less than 9.0.			

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

Contact: Alicia Cook, Clerical Assistant 3, 814-343-3328.

Mining Permit No. 37090302. NPDES No. PA0258768. Allegheny Mineral Corporation, P.O. Box 1022, Kittanning, PA 162021, Slippery Rock Township, **Lawrence County**. Renewal of an NPDES permit associated with a large noncoal mining site affecting 104.1 acres. Receiving stream(s): unnamed tributary to Slippery Rock Creek and Slippery Rock Creek classified for the following use(s): CWF. Application received: April 18, 2024.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Mining Permit No. 15830602. NPDES No. PA0614203. Allan Myers, L.P., DBA Allan Myers Materials, 638 Lancaster Avenue, Malvern, PA 19355, Charlestown Township, **Chester County**. Renew NPDES Permit on a quarry operation affecting 87.74 acres. Receiving stream: UNT to Pickering Creek, classified for the following uses: TSF, MF. Application received: April 8, 2024. Application received: April 24, 2024.

Mining Permit No. 58170806. Estate of C. Thomas Chilewski, Jr., P.O. Box 88, Susquehanna, PA 18847-0088, Jackson Township, **Susquehanna County**. Stage I & II bond release of a quarry operation affecting 2.0 acres on property owner by John Mitchell Constatine. Application received: April 15, 2024.

Mining Permit No. 58900813. Estate of C. Thomas Chilewski, Jr., P.O. Box 88, Susquehanna, PA 18847-0088, Oakland Township, **Susquehanna County**. Stage I & II bond release of a quarry operation affecting 4.0 acres on property owner by Chester Chilewski. Application received: April 15, 2024.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed National Pollutant Discharge Elimination System (NPDES) permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (DEP) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH must always be greater than 6.0; less than 9.0.			
Alkalinity must always be greater than acidity.			

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse

disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code § 77.522 are pH 6 to 9 and other parameters DEP may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: Melanie Ford-Wigfield, 814-472-1900, ra-epcambria@pa.gov.

PA0263354. Mining Permit No. 56110108. Robindale Energy Services, Inc., 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920, Shade Township, **Somerset County.** Renewal of NPDES permit affecting approximately 177 acres. Receiving stream: Unnamed tributaries to/and Oven Run and Unnamed tributaries to Stonycreek River classified for the following use: CWF. Application received: May 24, 2023.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to Oven Run and a UNT to the Stonycreek River:

<i>Outfall Number</i>	<i>New or Existing</i>	<i>Type</i>
001	Existing	Treatment Outfall
002	Existing	Treatment Outfall
003	Existing	Treatment Outfall
004	Existing	Stormwater Outfall
005	Existing	Stormwater Outfall
006	Existing	Stormwater Outfall
007	Existing	Stormwater Outfall

The following limits apply to dry weather discharges from all facilities to Paddy Run:

<i>Discharge Parameter</i>	<i>Minimum</i>	<i>Discharge Limitations</i>		<i>Instantaneous Maximum</i>	<i>Monitoring Requirements</i>	
		<i>Average Monthly</i>	<i>Maximum Daily</i>		<i>Measurement Frequency (minimum¹)</i>	<i>Sample Type</i>
Total Suspended Solids (mg/L)	N/A	35	70	90	2/Month	Grab
Iron, Total (mg/L)		1.5	3.0	3.7	2/Month	Grab
Manganese, Total (mg/L)		1.0	2.0	2.5	2/Month	Grab
Aluminum, Total (mg/L)		0.75	0.75	0.75	2/Month	Grab
Net Alkalinity (as CaCO ₃ , mg/L)	0.0				2/Month	Calculated
Alkalinity, Total (as CaCO ₃ , mg/L)			Report		2/Month	Grab
Acidity, Total (as CaCO ₃ , mg/L)			Report		2/Month	Grab
pH (S.U.)	6.0			9.0	2/Month	Grab
Specific Conductance (micromhos)			Report		2/Month	Grab
Sulfate			Report		2/Month	Grab
Flow (gpm)			Report		2/Month	Measured
Temperature (°F)			Report		2/Month	Measured

NPDES No. PA0124834. Mining Permit No. 32803010. Consol Mining Co., LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Black Lick Township, **Indiana County.** Renewal of an NPDES permit affecting 89.9 acres related to a coal mining activity permit. Receiving stream: unnamed tributary to Aultmans Run, classified for the following use: TSF. The receiving stream is included in the Kiski-Conemaugh TMDL. Application received: January 31, 2024.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to unnamed tributary to Aultmans Run:

<i>Outfall Number</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate</i>
007	Existing	Treatment Facility	0.0596 MGD

The proposed effluent limits for the previously listed outfall are as follows:

Outfalls: 007 (All Discharges)

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
Total Iron (mg/L)	XXX	1.5	3.0	3.7

Outfalls: 007 (All Discharges)

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
Total Manganese (mg/L)	XXX	1.0	2.0	2.5
Total Aluminum (mg/L)	XXX	0.75	0.75	0.75
Total Suspended Solids (mg/L)	XXX	35.0	70.0	90.0
pH (S.U.)	6.0	XXX	XXX	9.0
Net Alkalinity (mg/L)	0.0	XXX	XXX	XXX
Total Alkalinity (mg/L)	XXX	XXX	XXX	Report
Total Acidity (mg/L)	XXX	XXX	XXX	Report
Flow (gpm)	XXX	XXX	XXX	Report
Temperature (°C)	XXX	XXX	XXX	Report
Specific Conductance (µmhos/cm)	XXX	XXX	XXX	Report
Sulfate (mg/L)	XXX	XXX	XXX	Report

NPDES No. PA0279650. Mining Permit No. 56180103. Heritage Coal & Natural Res LLC, 1117 Shawn Mines Rd, Meyersdale, PA 15552, Brothersvalley and Summit Townships, **Somerset County**. Renewal of an NPDES permit for discharge of water resulting from surface mining activities affecting 58.1 acres. Receiving stream(s): Bear Run, classified for the following use: CWF. This receiving stream is included in the Casselman River TMDL. Application received: February 13, 2024.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfall discharges to Bear Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
002	N

The proposed effluent limits are instream criteria for the previously listed outfall are as follows:

<i>Outfalls: 002 (>10-yr/24-hr Precip. Event)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	XX	XX	3.75
Manganese (mg/l)	XX	XX	2.5
Aluminum (mg/l)	XX	XX	0.75
Total Suspended Solids (mg/l)	XX	XX	90.0
Sulfate (mg/l)		Report	
Temperature (°C)		Report	
Flow (gpm)		Report	
Specific Conductivity (µmhos/cm)		Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The following outfalls utilize a non-discharge alternative:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 001, 002</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	XX	XX	7.0
Manganese (mg/l)	XX	XX	5.0
Total Suspended Solids (mg/l)	XX	XX	90.0
Aluminum (mg/l)		Report	
Sulfate (mg/l)		Report	
Temperature (°C)		Report	
Specific Conductivity (µmhos/cm)		Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

New Stanton District Mining Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

Contact: Tracy Norbert, RA-EPNEWSTANTON@pa.gov.

NPDES No. PA0278599. Mining Permit No. Government Financed Contract Number 26-23-01. Stash Mining, LLC, 675 Old Route 51, Waltersburg, PA 15488, Franklin Township, **Fayette County**. Application received: July 26, 2023.

NPDES permit application on a Government Financed Construction Contract, affecting 6.4 acres. Receiving stream(s): Unnamed Tributaries to Redstone Creek, classified for the following use(s): WWF. The first downstream potable water supply intake from the point of discharge is Newell, PA.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	Y	TFO
002	Y	TFO
003	Y	SWO
004	Y	SWO

The proposed effluent limits for the previously listed outfalls for all weather conditions are as follows:

<i>Discharge Parameter</i>	<i>Minimum</i>	<i>Discharge Limitations</i>		<i>Instantaneous Maximum</i>	<i>Monitoring Requirements</i>	
		<i>Average Monthly</i>	<i>Maximum Daily</i>		<i>Measurement Frequency* (minimum)</i>	<i>Sample Type</i>
pH (S.U.)	6.0	N/A	N/A	9.0	2/Month	Grab
Total Suspended Solids (mg/L)	N/A	35.0	70.0	90.0	2/Month	Grab
Iron, Total (mg/L)	N/A	1.50	3.00	3.80	2/Month	Grab
Manganese, Total (mg/L)	N/A	1.00	2.00	2.50	2/Month	Grab
Aluminum, Total (mg/L)	N/A	0.75	0.75	0.75	2/Month	Grab
Net Alkalinity (as CaCO ₃ , mg/L)	0.0	N/A	N/A	N/A	2/Month	Grab
Alkalinity, Total (as CaCO ₃ , mg/L)			Report		2/Month	Grab
Acidity, Total (as CaCO ₃ , mg/L)			Report		2/Month	Grab
Flow (gpm)			Report		2/Month	Measured
Temperature (°C)			Report		2/Month	Measured
Total Dissolved Solids			Report		2/month	Grab
Specific Conductance (µmhos/cm)			Report		2/Month	Grab
Sulfate, Total (mg/L)			Report		2/Month	Grab

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

NPDES No. PA0223492. Mining Permit No. 54930102. Rausch Creek Coal Mining Good Spring, LLC, 978 Gap Street, Valley View, PA 17983, Porter Township, **Schuylkill County**. Renewal of a NPDES permit affecting 564.3 acres related to a coal mining activity permit. Receiving stream: East Branch Rausch Creek, classified for the following use: CWF [TMDL for Aluminum, Iron, and Manganese]. Application received: November 13, 2023.

Noncoal NPDES Draft Permits

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

Contact: Alicia Cook, Clerical Assistant 3, 814-343-3328.

NPDES No. PA0605336. Mining Permit No. 3072SM3. Allegheny Mineral Corporation, P.O. Box 1022, Kittanning, PA 16201, Marion Township, Mercer Township, **Butler County**. Renewal of NPDES permit for discharge of water resulting from surface mining of industrial minerals affecting 920.0 acres. Receiving Stream(s): Unnamed tributary to McMurry Run and McMurray Run, classified for the following use(s): CWF. Application received: February 29, 2024.

The following outfalls discharge to unnamed tributary to McMurray Run and McMurray Run:

<i>Outfall No.</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate</i>
002	Existing	Treatment Pond TPB	Intermittent (Pumped)—0.216 MGD
003	Existing	Sediment Pond SPF	Precipitation Induced—0.208 MGD

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 002 (All Discharges) Parameter</i>	<i>30-Day Average</i>		<i>Daily Maximum</i>	<i>Instant. Maximum</i>
	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids (mg/L)	35.0	70.0	90.0	90.0
Iron, Total (mg/L)	3.0	6.0	7.0	7.0
Manganese, Total (mg/L)	2.0	4.0	5.0	5.0
Flow (gpm)		Report		
Specific Conductance (µmhos/cm)		Report		
Sulfate (mg/L)		Report		
Alkalinity, Total (as CaCO ₃ , mg/L)		Report		
Acidity, Total (as CaCO ₃ , mg/L)		Report		

pH (S.U.): Must be between 6.0 and 9.0 standard units.
Alkalinity must exceed acidity at all times.

Outfalls: 003 (Discharges during Dry Weather Conditions)

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids (mg/L)	35.0	70.0	90.0
Iron, Total (mg/L)	3.0	6.0	7.0
Manganese, Total (mg/L)	2.0	4.0	5.0
Flow (gpm)		Report	
Specific Conductance (µmhos/cm)		Report	
Sulfate (mg/L)		Report	
Alkalinity, Total (as CaCO ₃ , mg/L)		Report	
Acidity, Total (as CaCO ₃ , mg/L)		Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units.
Alkalinity must exceed acidity at all times.

Outfalls: 003 (Discharges after ≤10-yr/24-hr Precip. Event)

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Settleable Solids (mL/L)	N/A	N/A	0.5
Iron, Total (mg/L)	N/A	N/A	7.0
Flow (gpm)		Report	
Alkalinity, Total (as CaCO ₃ , mg/L)		Report	
Acidity, Total (as CaCO ₃ , mg/L)		Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

Outfalls: 003 (Discharges after >10-yr/24-hr Precip. Event)
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

NPDES No. PA0212032. Mining Permit No. 37860305. Three Rivers Aggregates, LLC, 1807 Shenango Road, New Galilee, PA 16141, Plain Grove Township, **Lawrence County**. Renewal of an NPDES permit for discharge of water resulting from mining of industrial minerals affecting 103.0 acres. Receiving stream(s): Taylor Run, classified for the following use(s): CWF. Application received: March 18, 2024.

The following outfall discharges to Taylor Run:

<i>Outfall No.</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate</i>
SP4	Existing	Sediment Pond SP4	Precipitation Induced, 0.065 MGD

The proposed effluent limits for the previously listed outfall are as follows:

Outfalls: SP4 (Discharges during Dry Weather Conditions)

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids (mg/L)	35.0	70.0	90.0
Iron, Total (mg/L)	3.0	6.0	7.0
Manganese, Total (mg/L)	2.0	4.0	5.0
Flow (gpm)		Report	
Acidity, Total (as CaCO ₃)		Report	
Alkalinity, Total (as CaCO ₃)		Report	
Temperature (°F)		Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units.

Outfalls: SP4 (Discharges after ≤10-yr/24-hr Precip. Event)

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Settleable Solids (mL/L)	N/A	N/A	0.5
Flow (gpm)		Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Outfalls: SP4 (Discharges after >10-yr/24-hr Precip. Event)
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

NPDES No. PA0594601. Mining Permit No. 8275SM1. Pennsy Supply, Inc., 2400 Thea Drive, Suite 3A, Harrisburg, PA 17110, West Hempfield Township, **Lancaster County**. Renewal of a NPDES Permit affecting 115.0 acres. Receiving stream: Unnamed Tributary to Chiques Creek classified for the following use: WWF, MF. Application received: January 22, 2024.

NPDES No. PA0226416. Mining Permit No. 58110808. Ted Kazmierczak, 1000 Union Street, Taylor, PA 18517, New Milford Township, **Susquehanna County**. Issue of an NPDES Permit affecting 11.3 acres. Receiving stream: Wellmens Creek to Meylert Creek classified for the following use: HQ-CWF, MF. The operation does not discharge to waters of the Commonwealth. Application received: November 1, 2023.

NPDES No. PA0225908. Mining Permit No. 39970301. Holcim (US), Inc., 5160 Main Street, White-

hall, PA 18052, Whitehall Township, **Lehigh County**. Renewal of an NPDES Permit affecting 211.71 acres. Receiving stream: Coplay Creek classified for the following use: MW & CWF. Application received: February 2, 2024.

NPDES No. PA0593885. Mining Permit No. 8275SM2, 36970301, 36990301, & 36080302. New Enterprise Stone & Lime Company, Inc., 3912 Brumbaugh Road, New Enterprise, PA 16664, Earl & Ephrata Townships, **Lancaster County**. Revision of an NPDES Permit affecting 261 acres. Receiving stream: Unnamed Tributary to the Conestoga River and the Conestoga River classified for the following use: WWF. Application received: June 23, 2023.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection (DEP). Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), as well as relevant State requirements. Individuals objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The DEP may schedule a fact-finding hearing or an informal conference in response to comments if deemed necessary. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 a.m. and 4:00 p.m. on each working day at the office noted above the application.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Central Office: Regional Permit Coordination Office, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

Contact: RA-EPREGIONALPERMIT@pa.gov.

EA0283224-001. Pittsburgh Water and Sewage Authority, 1200 Penn Avenue, Pittsburgh, PA 15222, City of Pittsburgh, **Allegheny County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: March 12, 2024.

To construct and maintain a stream restoration project within a 350-foot reach of Glass Run (WWF) for the purpose of stabilizing eroding streambanks, floodplain reconnection, restoring ecological functions, and reducing sediment load. The proposed work includes stream realignment, stream bank stabilization, floodplain grading, and the installation of in-stream habitat enhancement structures. The project is located along a section of Glass Run approximately 1,000 feet west of SR 0895 and situated along Glass Run Road (Pittsburgh East, PA Quadrangle) in the City of Pittsburgh, Allegheny County. Latitude: 40.389472°, Longitude: -79.938409°.

Eastern District: Oil and Gas Management Program, 208 West Third Street, Williamsport, PA 17701-6448.

Contact: RA-EPEASTERNNOGPRG@pa.gov.

E5929224-003. Highland Field Services, LLC, 51 Zents Blvd, Brookville, PA 15825, Delmar Township and Middlebury Township, **Tioga County**. U.S. Army Corps of Engineers Baltimore District. Application received: February 6, 2024.

To construct, operate, and maintain:

1. A 16-inch diameter freshwater pipeline impacting 80 linear feet of Crooked Creek (WWF) (Keeneyville, PA Quadrangle 41.845228°, -77.279146°);
2. A temporary road crossing using timber mats and a 16-inch diameter freshwater pipeline impacting 917 square feet of a palustrine emergent (PEM) wetland (Keeneyville, PA Quadrangle 41.844395°, -77.281323°);
3. A temporary road crossing using timber mats and a 16-inch diameter freshwater pipeline impacting 16 linear feet of an unnamed tributary to Norris Brook (TSF) (Keeneyville, PA Quadrangle 41.843367°, -77.280761°);
4. A temporary road crossing using timber mats and a 16-inch diameter freshwater pipeline impacting 730 square feet of a palustrine emergent/scrub shrub (PEM/PSS) wetland (Keeneyville, PA Quadrangle 41.836701°, -77.288524°);
5. A temporary road crossing using timber mats and a 16-inch diameter freshwater pipeline impacting 616 square feet of a palustrine forested (PFO) wetland (Keeneyville, PA Quadrangle 41.834668°, -77.290589°);
6. A temporary road crossing using timber mats and a 16-inch diameter freshwater pipeline impacting 593 square feet of a palustrine emergent (PEM) wetland (Keeneyville, PA Quadrangle 41.834098°, -77.291373°);
7. A temporary road crossing using timber mats and a 16-inch diameter freshwater pipeline impacting 18 linear feet of an unnamed tributary to Norris Brook (TSF) (Keeneyville, PA Quadrangle 41.831683°, -77.293475°);
8. A 16-inch diameter freshwater pipeline impacting 92 linear feet of Norris Brook (EV) (Keeneyville, PA Quadrangle 41.824865°, -77.292839°);
9. A temporary road crossing using timber mats and a 16-inch diameter freshwater pipeline impacting 4,579 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Keeneyville, PA Quadrangle 41.820632°, -77.292582°);
10. A temporary road crossing using timber mats and a 16-inch diameter freshwater pipeline impacting 8,605 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Keeneyville, PA Quadrangle 41.818693°, -77.291345°);
11. A temporary road crossing using timber mats and a 16-inch diameter freshwater pipeline impacting 123

square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Keeneyville, PA Quadrangle 41.81785°, -77.29021°);

12. A temporary road crossing using timber mats and a 16-inch diameter freshwater pipeline impacting 39 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Keeneyville, PA Quadrangle 41.817122°, -77.289853°);

13. A temporary road crossing using timber mats and a 16-inch diameter freshwater pipeline impacting 91 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Keeneyville, PA Quadrangle 41.816805°, -77.28976°);

14. A temporary road crossing using timber mats impacting 142 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Keeneyville, PA Quadrangle 41.815821°, -77.289831°);

15. A temporary road crossing using timber mats impacting 63 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Keeneyville, PA Quadrangle 41.815699°, -77.289848°);

16. A temporary road crossing using timber mats and a 16-inch diameter freshwater pipeline impacting 289 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Keeneyville, PA Quadrangle 41.815374°, -77.289949°);

17. A 16-inch diameter freshwater pipeline impacting 3 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Keeneyville, PA Quadrangle 41.814957°, -77.290345°);

18. A 16-inch diameter freshwater pipeline impacting 4 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Keeneyville, PA Quadrangle 41.814973°, -77.290702°);

19. A 16-inch diameter freshwater pipeline impacting 9 linear feet of an unnamed tributary to Baldwin Run (HQ-CWF) (Keeneyville, PA Quadrangle 41.812301°, -77.291053°);

20. A temporary road crossing using timber mats and a 16-inch diameter freshwater pipeline impacting 759 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Keeneyville, PA Quadrangle 41.811628°, -77.291165°).

The project will result in 215 linear feet of temporary stream impacts and 17,553 square feet (0.403 acre) of temporary wetland impacts all for the purpose of installing a natural gas pipeline in Delmar and Middlebury Township, Tioga County

E5329224-001. Greylock Production LLC, 500 Corporate Landing, Charleston, WV 25311, Hector Township, **Potter County**. U.S. Army Corps of Engineers Baltimore District. Application received: February 9, 2024.

To construct, operate and maintain the Genesee Forks Surface Water Withdrawal Project, which consists of a floating intake structure and one 16-inch diameter aboveground waterline, with the following impacts:

1. 21.0 linear feet of temporary stream impacts and 80.0 linear feet of temporary floodway impacts to Genesee Forks (HQ-CWF) via the installation of a floating intake structure and associated temporary waterline (West Pike, PA Quadrangle, Latitude: N 41° 50' 26.41", Longitude: W 77° 42' 09.14"); and

2. 21.0 linear feet of temporary stream impacts and 120.0 linear feet of temporary floodway impacts to a UNT

to Genesee Forks (HQ-CWF) via the installation of a temporary aerial waterline crossing (West Pike, PA Quadrangle, Latitude: N 41° 50' 56.76", Longitude: W 77° 42' 11.16").

The project will result in 42.0 linear feet of temporary stream impacts, and 200.0 linear feet of temporary floodway impacts, all for the purpose of installing a temporary floating intake structure and temporary waterline for Marcellus shale development.

E6629224-001. SWN Production Company LLC, 1000 Energy Drive, Spring, TX 77389, Forkston Township, **Wyoming County**. U.S. Army Corps of Engineers Baltimore District. Application received: February 26, 2024.

To construct, operate and maintain the North Branch Mehoopany Creek SWW Project, which consists of, with the following impacts:

1. 22.0 linear feet of direct temporary impacts to North Branch Mehoopany Creek (CWF, MF) and 42.0 square feet (0.001 acre) of direct temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via the installation of two temporary submerged intake structures and associated temporary 10-inch aboveground waterlines (Jenningsville, PA Quadrangle, Latitude: N 41° 32' 05.41", Longitude: W 76° 08' 50.33"); and

2. 5.0 linear feet of direct temporary impacts to UNT to North Branch Mehoopany Creek (CWF, MF) via an aerial waterline crossing (Jenningsville, PA Quadrangle, Latitude: N 41° 31' 58.59", Longitude: W 76° 08' 45.48").

The project will result in 27.0 linear feet of direct temporary stream impacts, and 42.0 square feet (0.001 acre) of direct temporary EV PEM wetland impacts all for the purpose of installing a surface water withdrawal and aboveground waterlines for Marcellus shale development.

E5329224-002. Greylock Production LLC, 500 Corporate Landing, Charleston, WV 25311, Ulysses Township, **Potter County**. U.S. Army Corps of Engineers Baltimore District. Application received: February 16, 2024.

To construct, operate and maintain the Pine Creek Surface Water Withdrawal Project, which consists of a floating intake structure and one 8-inch diameter aboveground waterline, with the following impacts:

1. 29.0 linear feet of direct temporary stream impacts to Pine Creek (HQ-CWF) via the installation of a floating intake structure and temporary 8-inch diameter aboveground waterline (West Pike, PA Quadrangle, Latitude: N 41° 46' 56.40", Longitude: W 77° 44' 16.57"); and

2. 50.0 linear feet of temporary floodway impacts to Pine Creek (HQ-CWF) via the installation of a temporary 8-inch diameter aboveground waterline (West Pike, PA Quadrangle, Latitude: N 41° 46' 56.40", Longitude: W 77° 44' 16.57").

The project will result in 29.0 linear feet of temporary stream impacts, and 50.0 linear feet of temporary floodway impacts, all for the purpose of installing a temporary floating intake structure and temporary waterline for Marcellus shale development.

Northeast Region: Waterways & Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Michele Lauer, Clerical Assistant 2, 570-830-3077.

E480224-006. Easton Wood Ave. Propco, LLC, 8801 River Crossing Blvd., Indianapolis, IN 46240-2294, Easton City, Palmer Township, Wilson Borough, **Northampton County**. U.S. Army Corps of Engineers Philadelphia District. Application received: April 11, 2024.

To construct and maintain the following water obstructions and encroachments associated with the Easton Commerce Park Project: 1) A fill within 0.064 acre of PEM/PFO Wetlands (EV) for the purpose of constructing a 40-ft wide paved road to access a proposed 1,006,880 ft² industrial building. 2) A channel change within an 870-ft segment of a UNT to Bushkill Creek (HQ-CWF, MF) consisting of the relocation of the existing stream and the construction of a 1,532-ft long, 8-ft wide, 1.1-ft deep trapezoidal channel having 2.5:1 side slopes, a bed lined with R-3 riprap, and longitudinal slopes ranging from 0.01% to 3%. 3) A stream crossing of a UNT to Bushkill Creek (HQ-CWF, MF) consisting of a 75-ft long, 96-inch diameter concrete culvert, concrete wingwalls, an 18-in thick reno mattress, and an invert depressed 6-in below streambed elevation. The project is located approximately 0.3 mile west of the intersection of N. 13th Street and Bushkill Drive (Easton, PA Quadrangle Latitude: 40° 41' 55" Longitude: -75° 14' 5") in City of Easton, Palmer Township, and Wilson Borough, Northampton County.

E400224-008. James Panzitta, 422 N. Pioneer Avenue, Dallas, PA 18612, Harveys Lake Borough, **Luzerne County**. U.S. Army Corps of Engineers Baltimore District. Application received: April 15, 2024.

To construct and maintain dock expansion of an existing 917 ft² dock structure consisting of a 583 ft², pile-supported dock with twelve (12) support pilings at Pole # 62.5 within the normal pool elevation of Harveys Lake (HQ-CWF, MF). The project is located 0.2 mile southwest of the intersection of Victoria Lane and Lakeside Drive (Harveys Lake, PA Quadrangle, Latitude: 41° 22' 15.24"; Longitude: -76° 2' 21.91") in Harveys Lake Borough, Luzerne County.

Southeast Region: Waterways & Wetlands Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: ra-ep-ww-sero-105@pa.gov.

E0901222-007. MarCor 223, LLC, 961 North Easton Road, Doylestown, PA 18902, New Hope Borough, **Bucks County**. U.S. Army Corps of Engineers Philadelphia District. Application received: December 28, 2022.

MarCor 223, LLC is proposing the removal of the existing dilapidated concrete retaining wall in and along the 100-year floodway of the Delaware River and to construct and maintain at the same location a 95.3-foot long by 14.6 feet high retaining wall. The northern end of the new wall will return a length to 10.6 feet at the end of it. The new wall will have reinforced weep holes for drainage of water build up. Stone riprap is proposed along the base of the new retaining wall. The riprap will extend waterward of the new wall no more than 5.0 feet and have a slope of 1.5H:1V resulting in 476.5 square feet (0.011 acre) of permanent watercourse impact. Additionally, the applicant is proposing to remove the existing 2,637 square-foot residential duplex and construct a new 2,853 square-foot residential duplex within the floodway of the Delaware River (WWF-MF). The site is located at 8 and 10 Waterloo Street in New Hope, Bucks County (USGS PA Lambertville Quadrangle). Latitude: 40.361484°, Longitude: -74.949580°.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Dana Drake, Program Manager.

E1105224-001. Waste Management of Pennsylvania, Inc., 260 Laurel Ridge Road, Johnstown, PA 15909, City of Johnstown, **Cambria County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: February 27, 2023. Latitude: 40° 26' 43", Longitude: -78° 53' 29".

E1105223-001, Johnstown Redevelopment Authority, Suite 200, 416 Main Street, Johnstown, PA 15901; Pittsburgh ACOE District.

To:

1. Construct and maintain 31 lf of 18 in smooth line corrugated plastic culvert, in association with a road crossing of a UNT to Hinckston Run (WWF).
2. Construct and maintain 25 lf of 24 in smooth line corrugated plastic culvert in association with a road crossing of this same UNT to Hinckston Run, at another location.
3. Construct and maintain 71 feet of rock lined channel in this same UNT to Hinckston Run.
4. Construction and maintain access road in 0.044 acre of permanent impact and 0.071 acre of temporary impact in the Floodway of this same UNT to Hinckston Run and floodplain of the Conemaugh River (WWF).
5. Construct and maintain a 20 feet long rock Apron outlet in the floodway of Hinckston Run (WWF).

For the purpose of the construction of a new access road from the existing Iron Street to an area approximately 115 acres of developable property. The project will cumulatively and permanently impact 100 LF of watercourse and 0.15 acre of floodway. The project will cumulatively and temporarily impact 0.29 acre of floodway.

The project site is located at 124 Iron street, City of Johnstown, PA 15906 (Johnstown, PA USGS topographic quadrangle; N: 40°, 20', 22"; W: -78°, 55', 20"; Sub-basin 18; USACE Pittsburgh District), in City of Johnstown, **Cambria County**.

E30052-265. Franklin Township, 93 East High Street, Waynesburg, PA 15370, Franklin Township, **Greene County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: February 21, 2024. Latitude: 39° 54' 18", Longitude: -80° 12' 29.3976".

The applicant seeks to amend Permit No. E30052-265, which granted consent to:

1. Place and maintain fill in a de minimis amount (0.0043 acre) of Wetland 03 (PEM).
2. Place and maintain fill in approximately 187 linear feet of an unnamed tributary (UNT) to Browns Creek (HQ-WWF), which has a drainage area of less than 100 acres.
3. Place and maintain approximately 187 feet by 100 feet of fill within the floodway of the aforementioned UNT, which has a drainage area of less than 100 acres.

In association with Phase I of Wisecarver Recreational Park.

This amendment proposes to:

1. Construct and maintain a boat dock (74 by 32 feet) in and along Wisecarver Run Reservoir (HQ-WWF).
2. Construct and maintain a kayak launch (20 by 20 feet) in and along Wisecarver Run Reservoir.
3. Construct and maintain a boat launch (18 by 15 feet) in and along Wisecarver Run Reservoir.

4. To place and maintain fill in an unnamed tributary (HQ-WWF) to the reservoir and to construct and maintain 416 LF of relocated stream channel, consisting of 237 LF of open channel and 179 LF to be conveyed in a stream enclosure (pipe dimensions), in association with constructing a trail, parking lots, access roads, pavilion, bathroom, and stormwater management facilities, on 4.71 acres, in and along Wisecarver Run Reservoir and the unnamed tributary.

For the purpose of constructing Phase II to the Wisecarver Recreation Park, creating communal recreational opportunities in and along the eastern side of the Wisecarver Run Reservoir. The project will cumulatively and permanently impact 416 linear feet of stream, 1,260 square feet (0.03 acre) of wetlands, and 3,038 square feet (0.07 acre) to the reservoir. The project will cumulatively and temporarily impact 416 linear feet of stream.

The project site is located along Wisecarver Run Reservoir and State Route 4035, (Waynesburg, PA USGS topographic quadrangle; N: 39°, 54', 18"; W: -80°, 12', 29.3976"; Sub-basin 19B; USACE Pittsburgh District), in Franklin Township, Greene County.

E6505224-005. Powerex, Inc., 173 Pavilion Lane, Youngwood, PA 15697, Hempfield Township, **Westmoreland County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: April 16, 2024. Latitude: 40° 13' 48.705", Longitude: -79° 34' 5.396".

The applicant proposes to:

1. Construct, operate and maintain an 8" sanitary sewer line crossing of a UNT to Sewickley Creek (WWF) registered using a GP-5.

2. Construct, operate and maintain an 8" sanitary sewer line crossing of Wetland 01 (PEM) registered using a GP-5.

3. Construct, operate and maintain an 8" sanitary sewer line crossing of the floodway of a UNT to Sewickley Creek (WWF) and Sewickley Creek (WWF) registered using a GP-5.

4. Construct, operate and maintain a temporary stream and wetland crossing of the previously mentioned UNT to Sewickley Creek and Wetland 01 registered using a GP-8.

5. Remove an aboveground tank within the floodway of Sewickley Creek and restore the ground cover, registered using a GP-11.

6. Remove an aboveground tank within the floodplain of Sewickley Creek and restore the ground cover.

For the purpose of demolishing two aboveground tanks and installing approximately 220 linear feet of 8" sanitary sewer line. The project will permanently impact 4 linear feet (0.01 acre) of stream and temporary impact 14 linear feet (0.01 acre) of stream of stream. The project will permanently impact 0.01 acre of floodway and temporarily impact 0.46 acre of floodway. 0.01 acre of wetland impact are anticipated for the temporary stream crossing and proposed pipeline. The project will impact 0.76 acre of floodplain for the removal of aboveground tanks, and temporary storage and construction materials.

The project site is located along Hillis Street at 173 Pavilion Lane in Youngwood, PA (Mount Pleasant, PA USGS topographic quadrangle; N: 40°, 13', 48.705"; W: -79°, 34', 5.396"; Sub-basin 19D; USACE Pittsburgh District), in Hempfield Township, Westmoreland County.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department of Environmental Protection (DEP) has taken the following actions on previously received applications for new, amended, and renewed National Pollutant Discharge Elimination System (NPDES) and Water Quality Management (WQM) permits, applications for permit waivers, and Notice of Intent (NOIs) for coverage under General Permits, as listed in the following tables. This notice of final action is published in accordance with 25 Pa. Code Chapters 91, 92a, and 102 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). The official file for each listed action can be reviewed at the DEP or delegated County Conservation District (CCD) office identified in the table for the action. DEP/CCD office contact information is listed as follows for Section I and is contained within the table for Section II. Additional information for permits issued under 25 Pa. Code Chapters 91 and 92a and Individual permits under 25 Pa. Code Chapter 102, including links to Individual Chapter 92a NPDES and WQM Permits, may be reviewed by generating the "Final Actions Report" on DEP's website at www.dep.pa.gov/CWPublicNotice.

DEP office contact information to review official files relating to the final actions in Section I is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484-250-5910. Email: RA-EPNPDES_SERO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SERO@pa.gov for Chapter 102 permits.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570-826-5472. Email: RA-EPNPDES_NERO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NERO@pa.gov for Chapter 102 permits.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717-705-4732. Email: RA-EPNPDES_SCRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SCRO@pa.gov for Chapter 102 permits.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570-327-3693. Email: RA-EPNPDES_NCRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NCRO@pa.gov for Chapter 102 permits.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412-442-4286. Email: RA-EPNPDES_SWRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SWRO@pa.gov for Chapter 102 permits.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814-332-6078. Email: RA-EPNPDES_NWRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NWRO@pa.gov for Chapter 102 permits.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-787-5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP Regional Permit Coordination Office (RPCO)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-772-5987. Email: RA-EPREGIONALPERMIT@pa.gov.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law).

The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board. Individuals who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. Important legal rights are at stake, however, so individuals should contact a lawyer at once.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

For actions taken on applications for pipelines that are regulated by the Federal Energy Regulatory Commission (FERC).

Any person aggrieved by this action may challenge it in an appropriate legal forum. The State and Federal courts are currently split on whether the proper forum to challenge a Department permit, authorization or approval for a facility or activity subject to the Federal Natural Gas Act, 15 U.S.C.A. §§ 717 et seq., is the United States Court of Appeals for the Third Circuit or the Pennsylvania Environmental Hearing Board. See *Delaware Riverkeeper Network v. Sec'y, Dep't of Env'tl. Prot.*, 833 F.3d 360 (3d Cir. 2016); *Delaware Riverkeeper Network v. Sec'y, Dep't of Env'tl. Prot.*, 903 F.3d 65 (3d Cir. 2018), cert. denied, 139 S. Ct. 1648, 203 L. Ed. 899 (2019) and *Cole v. Dep't. of Env'tl. Prot.*, 1577 C.D. 2019 WL 2420667 (Pa. Cmwlth Ct. June 15, 2021) (Pet. for Allowance of Appeal pending); *West Rockhill Twp. v. Dep't of Env'tl. Prot.*, No. 1595 C.D. 2019 WL 2426014 (Pa. Cmwlth. June 15, 2021) (Pet. for Allowance of Appeal pending).

I. Final Action(s) on NPDES and WQM Permit Application(s) and NOIs for Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides, CAFOs and Individual Construction Stormwater.

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0294276	CAFO Individual NPDES Permit	Issued	Lakeland Dairy 272 Angel Road New Wilmington, PA 16142-1738	Wilmington Township Mercer County	SCRO
PA650001D	Chapter 102 Individual NPDES Permit	Issued	Peoples Natural Gas Co. LLC 375 North Shore Drive Suite 600 Pittsburgh, PA 15212-5866	Salem Township Westmoreland County	SWRO
PAD020027	Chapter 102 Individual NPDES Permit	Issued	Quaker Valley Recreational Association Inc. 100 Leetsdale Industrial Drive Suite B Leetsdale, PA 15056-1043	Bell Acres Borough Allegheny County	SWRO
PAD200012	Chapter 102 Individual NPDES Permit	Issued	National Fuel Gas Distr Corp 1100 State Street Erie, PA 16501	Conneaut Lake Borough and Sadsbury Township Crawford County	NWRO
PAD210106	Chapter 102 Individual NPDES Permit	Issued	Charter Homes Development Co. 313 W Liberty Street Suite 241 Lancaster, PA 17603-2798	Middlesex Township Cumberland County	SCRO
PAD350043	Chapter 102 Individual NPDES Permit	Issued	Lackawanna Heritage Valley Authority 213 Railroad Avenue Scranton, PA 18505	Mayfield Borough Lackawanna County	NERO

NOTICES

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAD350046	Chapter 102 Individual NPDES Permit	Issued	Moosic Lakes Inc. 400 Mill Street Dunmore, PA 18512	Jefferson Township Lackawanna County	NERO
PAD360001	Chapter 102 Individual NPDES Permit	Issued	206 Rohrerstown Road LP 2456 Noll Drive Lancaster, PA 17603-7613	East Hempfield Township Lancaster County	SCRO
PAD390259	Chapter 102 Individual NPDES Permit	Issued	Church Reserve LLC 3150 Coffeetown Road Orefield, PA 18069-2511	Upper Macungie Township Lehigh County	NERO
PAD390285	Chapter 102 Individual NPDES Permit	Issued	Saucon Valley CC 2050 Saucon Valley Road Bethlehem, PA 18015-9055	Upper Saucon Township Lehigh County	NERO
PAD440029	Chapter 102 Individual NPDES Permit	Issued	Curtis Hoover 1126 8th Avenue Altoona, PA 16602-2500	Wayne Township Mifflin County	SCRO
PAD480063	Chapter 102 Individual NPDES Permit	Issued	Traditions Of American Advisors LLC 1235 Westlakes Drive Suite 300 Berwyn, PA 19312-2413	Bethlehem Township Northampton County	NERO
PAD480207	Chapter 102 Individual NPDES Permit	Issued	Lafayette College 730 High Street Easton, PA 18042	Forks Township Northampton County	NERO
PAD610007	Chapter 102 Individual NPDES Permit	Issued	Sheetz Inc. 351 Sheetz Way Claysburg, PA 16625-8346	Barkeyville Borough Venango County	NWRO
PAD670084	Chapter 102 Individual NPDES Permit	Issued	Escambia Properties LLC 430 N Front Street Wormlesburg, PA 17043-1114	Fairview Township York County	SCRO
PAD670099	Chapter 102 Individual NPDES Permit	Issued	Tevet Holdings LLC 230 N Main Street Shrewsbury, PA 17361	Shrewsbury Borough York County	SCRO
PAD670102	Chapter 102 Individual NPDES Permit	Issued	Shrewsbury Commons Joint Venture Road # 1 Box 131 SS Seven Valleys, PA 17360	Shrewsbury Township York County	SCRO
PA0058670	Industrial Stormwater Individual NPDES Permit	Issued	Eureka Stone Quarry Inc. d/b/a JDM Materials Co. 851 County Line Road Huntingdon Valley, PA 19006-1111	Plymouth Township Montgomery County	SERO
PA0244422	Industrial Stormwater Individual NPDES Permit	Issued	Norfolk Southern Railway Co. 650 W Peachtree Street NW Box 27 Atlanta, GA 30308-1925	Upper Merion Township Montgomery County	SERO
1013831	Joint DEP/PFBC Pesticides Permit	Issued	Lakevue Homeowners Assoc 206 Lakevue Drive Cranberry Township, PA 16066-3812	Cranberry Township Butler County	NWRO
2124802	Joint DEP/PFBC Pesticides Permit	Issued	Ford Terry 182 S Peiffer Road Wellsville, PA 17365-9543	South Middleton Township Cumberland County	SCRO
2518802	Joint DEP/PFBC Pesticides Permit	Issued	Jim Welka 2260 Strong Road Waterford, PA 16441	Waterford Township Erie County	NWRO
2522803	Joint DEP/PFBC Pesticides Permit	Issued	Paul Lorei 1429 S Hill Road Erie, PA 16509-4835	Summit Township Erie County	NWRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
2524803	Joint DEP/PFBC Pesticides Permit	Issued	Kevin Hanlon 9620 Donation Road Waterford, PA 16441-4236	Summit Township Erie County	NWRO
2524804	Joint DEP/PFBC Pesticides Permit	Issued	Kary Moore 10430 Silverthorn Road Edinboro, PA 16412-9716	Franklin Township Erie County	NWRO
2624800	Joint DEP/PFBC Pesticides Permit	Issued	Nemacolin Woodlands Inc. 1001 Lafayette Drive Farmington, PA 15437-9754	Henry Clay Township Fayette County	SWRO
3324801	Joint DEP/PFBC Pesticides Permit	Issued	Ryan Patton 6101 Timber Trail Drive North Olmsted, OH 44070-3813	Barnett Township Jefferson County	NWRO
3622805	Joint DEP/PFBC Pesticides Permit	Issued	Hawk Valley Estates 165 East Valley Road Denver, PA 17517-9128	Brecknock Township Lancaster County	SCRO
3813820	Joint DEP/PFBC Pesticides Permit	Issued	Lebanon County 400 South 8th Street Lebanon, PA 17042	North Lebanon Township Lebanon County	SCRO
4024802	Joint DEP/PFBC Pesticides Permit	Issued	North Branch Land Trust 105 Lt Michael Cleary Drive Dallas, PA 18612-1639	Hanover Township Luzerne County	NERO
4324804	Joint DEP/PFBC Pesticides Permit	Issued	David Harbaugh 310 Groover Road Greenville, PA 16125-9422	Sugar Grove Township Mercer County	NWRO
4324805	Joint DEP/PFBC Pesticides Permit	Issued	IPCG Inc. 50 Peninsula Drive Erie, PA 16505-2004	Jefferson Township Mercer County	NWRO
6617802	Joint DEP/PFBC Pesticides Permit	Issued	Wyoming County 1 Court House Square Tunkhannock, PA 18657-1228	Overfield Township Wyoming County	NERO
6724803	Joint DEP/PFBC Pesticides Permit	Issued	Silver Lk Comm Association P.O. Box 438 Cardinal Lk Lewisberry, PA 17339-0438	Lewisberry Borough York County	SCRO
2517201	Land Application and Reuse of Industrial Waste Individual WQM Permit	Issued	Aaag PA LLC 12141 Route 6 Corry, PA 16407-9542	Concord Township Erie County	NWRO
PAI130046	MS4 Individual NPDES Permit	Issued	Whitpain Township Montgomery County 960 Wentz Road Blue Bell, PA 19422-1835	Whitpain Township Montgomery County	SERO
PAI130049	MS4 Individual NPDES Permit	Issued	Upper Gwynedd Township Montgomery County One Parkside Place North Wales, PA 19454	Upper Gwynedd Township Montgomery County	SERO
PAI136109	MS4 Individual NPDES Permit	Issued	Murrysville Borough Westmoreland County 4100 Sardis Road Murrysville, PA 15668-1120	Murrysville Borough Westmoreland County	SWRO
PAI136127	MS4 Individual NPDES Permit	Issued	Mt Pleasant Township Westmoreland County P.O. Box 158 208 Poker Road Mammoth, PA 15664-0158	Mount Pleasant Township Westmoreland County	SWRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0021563	Major Sewage Facility >= 1 MGD and < 5 MGD Individual NPDES Permit	Issued	Gettysburg Borough Municipal Authority Adams County P.O. Box 3307 601 E Middle Street Gettysburg, PA 17325-0307	Gettysburg Borough Adams County	SCRO
PA0042617	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Viant Collegeville LLC 200 West 7th Avenue Trappe, PA 19426-0992	Trappe Borough Montgomery County	SERO
PA0054089	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Limerick Aviation LP 3310 W Ridge Pike Pottstown, PA 19464-3450	Limerick Township Montgomery County	SERO
PA0244279	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Telford Borough Authority 50 Penn Avenue Telford, PA 18969-1911	West Rockhill Township Bucks County	SERO
PA0082465	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Susquehanna Conference UMC 303 Mulberry Drive Mechanicsburg, PA 17050-3179	Quincy Township Franklin County	SCRO
PA0115053	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Nicholas Wolff Foundation Inc. P.O. Box 810 Millville, PA 17846-0810	Greenwood Township Columbia County	NCRO
PA0031747	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Glen Mills Schs P.O. Box 5001 Concordville, PA 19331-5001	Thornbury Township Delaware County	SERO
PA0044776	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Northwestern Chester County Municipal Authority Chester County P.O. Box 308 187 Dampman Road Honey Brook, PA 19344-0308	Honey Brook Township Chester County	SERO
PA0052035	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Upper Makefield Township Bucks County 1076 Eagle Road Newtown, PA 18940-2818	Upper Makefield Township Bucks County	SERO
PA0085669	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Centerport Borough Municipal Authority Berks County P.O. Box 248 110 Callowhill Street Centerport, PA 19516-0248	Centerport Borough Berks County	SCRO
PA0088510	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Tulpehocken Township Berks County P.O. Box 272 Rehrersburg, PA 19550-0272	Tulpehocken Township Berks County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0246956	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Alsace Township Berks County 65 Woodside Avenue Temple, PA 19560-9530	Alsace Township Berks County	SCRO
0223206	Minor and Non-NPDES Industrial Waste Treatment Facility Individual WQM Permit	Issued	Naval Reactors Lab Fld Ofc P.O. Box 109 West Mifflin, PA 15122-0109	West Mifflin Borough Allegheny County	SWRO
1092405	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Issued	Jones Estates Franklin Village PA LLC 2310 S Miami Boulevard Suite 238 Durham, NC 27703-4900	Franklin Township Butler County	NWRO
3113401	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Issued	Grier Foundation 2522 Grier School Road P.O. Box 308 Tyrone, PA 16686-0308	Warriors Mark Township Huntingdon County	SCRO
3604401	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Issued	Marietta Donegal Joint Authority 111 East Market Street Marietta, PA 17547-1831	Marietta Borough Lancaster County	SCRO
6402401	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Issued	Camp Starlight, Inc. P.O. Box 33389 Palm Beach Gardens, FL 33420	Preston Township Wayne County	NERO
NNOEXNC34	No Exposure Certification	Issued	Westlake Royal Bldg Products LLC 112 Industrial Parkway Elkland, PA 16920-1457	Elkland Borough Tioga County	NCRO
NOEXNE061	No Exposure Certification	Issued	Motts LLP 2172 City Line Road Bethlehem, PA 18017-2128	Bethlehem City Lehigh County	NERO
NOEXNW238	No Exposure Certification	Issued	Specialty Fabrication & Powder Coating LLC 455 Allegheny Boulevard Franklin, PA 16323-6209	Franklin City Venango County	NWRO
NOEXNW239	No Exposure Certification	Issued	Metal Powder Products Co. 700 Martha Street Punxsutawney, PA 15767-1838	Punxsutawney Borough Jefferson County	NWRO
NOEXSC275	No Exposure Certification	Issued	Menasha Packaging Co. LLC 3301 Board Road York, PA 17406	Manchester Township York County	SCRO
NOEXSE218	No Exposure Certification	Issued	Lux Global Label Co. LLC dba Multi Color Corp 2025 Joshua Road Lafayette Hill, PA 19444-2431	Whitemarsh Township Montgomery County	SERO
NOEXSW248	No Exposure Certification	Issued	Colson Group Holdings LLC 1815 S Meyer Road Suite 750 Oakbrook Terrace, IL 60181	Murrysville Borough Westmoreland County	SWRO
NOEXSW251	No Exposure Certification	Issued	Lamagna Food Group LLC N3569 Vanden Bosch Road Kaukauna, WI 54130	Verona Borough Allegheny County	SWRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG032328	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Air Products & Chemicals Inc. 2136 City Line Road Bethlehem, PA 18017-2128	Bethlehem City Lehigh County	NERO
PAG032347	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	United Parcel Service Inc. 1155 Enterprise Road East Petersburg, PA 17520-1603	Pittston Township Luzerne County	NERO
PAG033649	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Cargill Inc. 15407 McGinty Road W Wayzata, MN 55391-2365	Greene Township Franklin County	SCRO
PAG033751	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Blair County Airport Authority 310 Airport Drive Suite 6 Martinsburg, PA 16662-7654	North Woodbury Township Blair County	SCRO
PAG033756	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Dart Container Corp of PA 60 E Main Street Leola, PA 17540-1940	Upper Leacock Township Lancaster County	SCRO
PAG033899	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	New Enterprise Stone & Lime Co. Inc. P.O. Box 77 New Enterprise, PA 16664-0077	East Earl Township Lancaster County	SCRO
PAG034006	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Treehouse Foods Inc. 2060 Old Philadelphia Pike Lancaster, PA 17602-3413	East Lampeter Township Lancaster County	SCRO
PAG034007	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Rausch Creek Drying & Pkg LLC P.O. Box 1 401 Machamer Avenue Wiconisco, PA 17097-0001	Wiconisco Township Dauphin County	SCRO
PAG034045	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Michael Foods Egg Products 68 Spain Road Klingerstown, PA 17941-9656	Lykens Township Dauphin County	SCRO
PAG034082	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Eagle Casting LLC 447 E Middle Street Hanover, PA 17331-2543	Hanover Borough York County	SCRO
PAG034870	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Select Energy Service LLC 701 Industrial Parkway Muncy, PA 17756-6665	Muncy Creek Township Lycoming County	NCRO
PAG034914	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Milton Steel Co. 6 Canal Street Milton, PA 17847-1515	Milton Borough Northumberland County	NCRO
PAG035043	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	North Star Aggregates Inc. P.O. Box 51 Penfield, PA 15849-0051	Huston Township Clearfield County	NCRO
PAG036142	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Clean Harbors 258 Johnson Road Canonsburg, PA 15317-4933	Canonsburg Borough Washington County	SWRO
PAG036572	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Veka Inc. 100 Veka Drive Fombell, PA 16123-1424	Marion Township Beaver County	SWRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG038322	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Lignetics of New England Inc. 1055 Matthews Run Road Youngsville, PA 16371-3127	Brokenstraw Township Warren County	NWRO
PAG038482	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Andritz Metals USA Inc. 130 Main Street P.O. Box AB Callery, PA 16024-9810	Adams Township Butler County	NWRO
PAG038488	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Altium Pkg LLC 221 Grove Street New Castle, PA 16101-4022	New Castle City Lawrence County	NWRO
PAG038497	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Nextier Completion Solutions Inc. 3990 Rogerdale Road Houston, TX 77042-5142	Burrell Township Indiana County	NWRO
PAG038583	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Lincoln Recycling Inc. 986 French Street Meadville, PA 16335-3582	Meadville City Crawford County	NWRO
PAG038584	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Lincoln Recycling Inc. 1602 Selinger Avenue Erie, PA 16505-4526	Millcreek Township Erie County	NWRO
PAG038609	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Mineral Proc Specialties Inc. 1292 Butler Road Springdale, PA 15144-1038	Bessemer Borough Lawrence County	NWRO
PAG040127	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Bruen Mark W 999 Long Mill Road Telford, PA 18969-2315	Franconia Township Montgomery County	SERO
PAG041283	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Justin and Sarah Lackey 514 Slippery Rock Road Slippery Rock, PA 16057-2928	Slippery Rock Township Butler County	NWRO
PAG041317	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Zentz Paul 11558 Route 62 Tidioute, PA 16351-5505	Limestone Township Warren County	NWRO
PAG046396	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Cohen Samantha 2481 Campmeeting Road Sewickley, PA 15143-9153	Franklin Park Borough Allegheny County	SWRO
PAG046478	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Dewar James and Stephanie 7785 Lincoln Highway Central City, PA 15926-7500	Indian Lake Borough Somerset County	SWRO
PAG046483	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Fleegle Harland and Patricia 2934 Penn Avenue Boswell, PA 15531-2005	Jenner Township Somerset County	SWRO
PAG048324	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Turner Jeffrey L 2332 Valentine Run Road Russell, PA 16345-3026	Farmington Township Warren County	NWRO
PAG048522	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Robert and Tyson Morrison 194 Rowley Road Sugar Grove, PA 16350-6424	Farmington Township Warren County	NWRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG123602	PAG-12 NPDES General Permit for CAFOs	Issued	Hurst Poultry LLC 61 Clay Road Lititz, PA 17543-9018	Warwick Township Lancaster County	SCRO
PAG123733	PAG-12 NPDES General Permit for CAFOs	Issued	Leshers Poultry Farm Inc. 1153 Swamp Fox Road Chambersburg, PA 17202-8865	Guilford Township Franklin County	SCRO
PAG123859	PAG-12 NPDES General Permit for CAFOs	Issued	Deppen Colton W 847 Imes Road Mifflin, PA 17058-7100	Spruce Hill Township Juniata County	SCRO
PAG123933	PAG-12 NPDES General Permit for CAFOs	Issued	Sweitzer Terry 120 Harbold Altland Road Wellsville, PA 17365-9535	Washington Township York County	SCRO
PA0245054	Single Residence STP Individual NPDES Permit	Issued	Dougherty Shawn Jr 1507 Charles Road West Chester, PA 19382	Westtown Township Chester County	SERO
PA0255408	Single Residence STP Individual NPDES Permit	Issued	Sargent Lydia R 419 Patsy Drive Gibsonia, PA 15044-8939	Pine Township Allegheny County	SWRO
PA0264881	Single Residence STP Individual NPDES Permit	Issued	Hajec Timothy 650 Whitney Run Road Corry, PA 16407-2908	Spring Creek Township Warren County	NWRO
PA0266752	Single Residence STP Individual NPDES Permit	Issued	Bushnell Ross 471 Shady Dell Road York, PA 17403-4484	Spring Garden Township York County	SCRO
PA0295400	Single Residence STP Individual NPDES Permit	Issued	Jack Kinder LLC 1567 Sedgwick Road Waterford, PA 16441-3845	Summit Township Erie County	NWRO
0287492	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Cohen Samantha 2481 Campmeeting Road Sewickley, PA 15143-9153	Franklin Park Borough Allegheny County	SWRO
1022418	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Justin and Sarah Lackey 514 Slippery Rock Road Slippery Rock, PA 16057-2928	Slippery Rock Township Butler County	NWRO
2523428	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Jack Kinder LLC 1567 Sedgwick Road Waterford, PA 16441-3845	Summit Township Erie County	NWRO
4697413	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Bruen Mark W 999 Long Mill Road Telford, PA 18969-2315	Franconia Township Montgomery County	SERO
6295406	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Turner Jeffrey L 2332 Valentine Run Road Russell, PA 16345-3026	Farmington Township Warren County	NWRO
6718401	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Bushnell Ross 471 Shady Dell Road York, PA 17403-4484	Spring Garden Township York County	SCRO
WQG01562401	WQG-01 WQM General Permit	Issued	Dewar James and Stephanie 7785 Lincoln Highway Central City, PA 15926-7500	Indian Lake Borough Somerset County	SWRO
WQG02024301	WQG-02 WQM General Permit	Issued	The York Water Co. 130 Market Street York, PA 17401-1219	Straban Township Adams County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
WQG02024302	WQG-02 WQM General Permit	Issued	Cumberland Township Authority Adams County 1370 Fairfield Road Gettysburg, PA 17325-7267	Cumberland Township Adams County	SCRO

II. Final Action(s) on PAG-01 and PAG-02 General NPDES Permit NOIs.

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC670674	PAG-02 General Permit	Issued	York County Rail Trail Authority P.O. Box 335 Seven Valleys, PA 17360	Heidelberg Township York County	York County Conservation District 2401 Pleasant Valley Rd. Suite 101 Room 139 York, PA 17402 717-840-7430
PAC090229	PAG-02 General Permit	Issued	CRRT Associates LLC 151 Lamp Post Road Doylestown, PA 18901	Richland Township Bucks County	Bucks County Conservation District 1456 Ferry Road Doylestown, PA 18901-5550 215-345-7577 RA-EPNPDES_SERO@pa.gov
PAC090660	PAG-02 General Permit	Issued	Zaveta Custom Homes 4030 Skyron Drive Suite G Doylestown, PA 18902-1135	Upper Makefield Township Bucks County	Bucks County Conservation District 1456 Ferry Road Doylestown, PA 18901-5550 215-345-7577 RA-EPNPDES_SERO@pa.gov
PAC340044	PAG-02 General Permit	Issued	Fulkroad Realty, Inc. 2736 Free Spring Church Road McAlisterville, PA 17049	Walker Township Juniata County	Juniata County Conservation District 146 Stoney Creek Drive Suite 4 Mifflintown, PA 17059 717-436-8953
PAC090624	PAG-02 General Permit	Issued	Doylestown Borough 10 Dyle Street Doylestown, PA 18901-3758	Doylestown Township Bucks County	Bucks County Conservation District 1456 Ferry Road Doylestown, PA 18901-5550 215-345-7577 RA-EPNPDES_SERO@pa.gov
PAC090276	PAG-02 General Permit	Issued	Andrew Klimenk 105 Jakes Way Feasterville-Treose, PA 19053-2393	Northampton Township Bucks County	Bucks County Conservation District 1456 Ferry Road Doylestown, PA 18901-5550 215-345-7577 RA-EPNPDES_SERO@pa.gov
PAC090636	PAG-02 General Permit	Issued	NP Falls Township Industrial LLC 3315 N. Oak Trafficway Kansas City, MO 64116	Falls Township Bucks County	Bucks County Conservation District 1456 Ferry Road Doylestown, PA 18901-5550 215-345-7577 RA-EPNPDES_SERO@pa.gov

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC360934	PAG-02 General Permit	Issued	Jay Garman 1267 Risser Mill Road Mount Joy, PA 17552	Mount Joy Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360852 A-1	PAG-02 General Permit	Issued	Meadow Lane Dairy 3392 Blue Rock Road Lancaster, PA 17603	Manor Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360340 A-4	PAG-02 General Permit	Issued	Willow Valley Retirement Communities 100 Willow Valley Lakes Drive Willow Street, PA 17584	West Lampeter Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360340	PAG-02 General Permit	Issued	Willow Valley Retirement Communities 100 Willow Valley Lakes Drive Willow Street, PA 17584	West Lampeter Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360871	PAG-02 General Permit	Issued	High Ridge Acquisitions, LLC 3024 Columbia Avenue Suite 2 Lancaster, PA 17603	West Hempfield Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360897	PAG-02 General Permit	Issued	Clair Zimmerman 229 Wood Corner Road Lititz, PA 17543	Clay Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360927	PAG-02 General Permit	Issued	Lititz Borough 7 South Broad Street Lititz, PA 17543	Lititz Borough Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC090283	PAG-02 General Permit	Issued	Toll Mid-Atlantic LP Company Inc. 1140 Virginia Drive Fort Washington, PA 19034-3204	Doylestown Township Bucks County	Bucks County Conservation District 1456 Ferry Road Doylestown, PA 18901-5550 215.345.7577 RA-EPNPDES_SERO@ pa.gov
PAC100325	PAG-02 General Permit	Issued	Slippery Rock University 100 Building and Grounds Road Slippery Rock, PA 16057	Slippery Rock Township Butler County	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
PAC100163	PAG-02 General Permit	Issued	Sippel Development 174 Thomlinson Drive Zelienople, PA 16063	Jackson Township Butler County	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC400295	PAG-02 General Permit	Issued	Main Street Realty, LLC Patrick Hadley 31 Webster Street Pittston, PA 18640	City of Pittston Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC310032	PAG-02 General Permit	Issued	Orior Development DG I, LLC 400 Penn Center Blvd Pittsburgh, PA 15235	Marklesburg Borough Huntingdon County	Huntingdon County Conservation District 10605 Raystown Road Suite A Huntingdon, PA 16652 814-627-1626
PAC230283	PAG-02 General Permit	Issued	Villanova University 800 E. Lancaster Ave Villanova, PA 19085	Radnor Township Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC350161	PAG-02 General Permit	Issued	Yeshivath Beth Moshe 930 Hickory Street Scranton, PA 18505	City of Scranton Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Road South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at 717-787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Jay Smoker 301 Glen Run Road Atglen, PA 19310	Chester County	145.5	414.25	Turkey	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information.

SAFE DRINKING WATER

Actions Taken Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northcentral Region: Safe Drinking Water Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Nadera Bellows, Clerical Assistant II, 570-327-0551.

Construction Permit No. 1924501MA, Minor Amendment, Public Water Supply.

Applicant	GSP Management Co.— Stony Brooke Circle MHP
Address	P.O. Box 677 Morgantown, PA 19543
Municipality	Scott Township

County	Columbia County
Consulting Engineer	Stephen M Fisher, P.G. 40 Stone Castle Road Rock Tavern, NY 12575
Application Received	March 28, 2024
Permit Issued	April 24, 2024
Description	This permit grants permission to rehabilitate Well # 3 and Well # 1. Please comply with the special conditions attached to the permit.

Construction Permit No. 5924501MA, Minor Amendment, Public Water Supply.

Applicant	Watrous Water Association Inc
Address	2430 Elk Run Road Gaines, PA 16921
Municipality	Gaines Township
County	Tioga County
Consulting Engineer	Eric Lundy 55 Pierce Lane Suite 203 Montoursville, PA 17754
Application Received	February 14, 2024
Permit Issued	April 29, 2024
Description	This permit authorizes the water system to install approximately 3,395 feet of 3" distribution water pipe to replace the existing distribution system and 28 new service connections with associated meter pits and meters.

Construction Permit No. 5524501MA, Minor Amendment, Public Water Supply.

Applicant	Penn Township Municipal Authority
Address	P.O. Box 155 Selinsgrove, PA 17870
Municipality	Penn Township
County	Snyder County
Consulting Engineer	Shawn L Downey 1000 Commerce Park Drive Suite 201 Williamsport, PA 17701
Application Received	February 26, 2024
Permit Issued	April 29, 2024

Description This permit authorizes the permittee to replace the well pump at Penn Township Municipal Authority Well No. 1A Site with a Xylem submersible turbine model 6CHC, 250 gpm at 330 feet TDH in Penn Township, Snyder County.

Construction Permit No. 1424502, Major Amendment, Public Water Supply.

Applicant **PA American—Phillipsburg**
Address 852 Wesley Drive
Mechanicsburg, PA 17055
Municipality Rush Township
Mechanicsburg
County **Centre County**

Consulting Engineer Garret J Hargenrader
3121 Fairway Drive
Altoona, PA 16602

Application Received January 8, 2024

Permit Issued April 29, 2024

Description This permit authorizes the permittee to construct two replacement booster pump stations (Sandy Ridge and Linnwood Booster Pump Stations) and all the required appurtenances in Rush Township, Centre County.

Northeast Region: Safe Drinking Water Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Michele Lauer, Clerical Assistant 2, 570-830-3077.

Operation Permit No. 3390936, Public Water Supply.

Applicant **Damiano Family Partnership, LLC**
Address 10860 Hamilton Blvd.
Breinigsville, PA 18031
Municipality Upper Macungie Township
County **Lehigh County**

Consulting Engineer William N. Malin, P.E.
Carroll Engineering Corporation
949 Easton Road
Warrington, PA 18976

Application Received October 30, 2023

Permit Issued April 26, 2024

Description Operation Permit for 4-Log treatment of viruses at the Premise Made Candies water system.

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Darin Horst, Environmental Engineer, 717-705-4948.

Operation Permit No. 0522506 MA, Public Water Supply.

Applicant **Bedford Township Municipal Authority**

Address 1007 Shed Road
Suite 102
Bedford, PA 15522

Municipality Bedford Township

County **Bedford County**

Consulting Engineer Stiffler McGraw and Associates, Inc.
1731 North Juniata Street
Hollidaysburg, PA 16635

Application Received March 13, 2024

Permit Issued April 3, 2024

Description Watermain replacement, pressure reducing valve vault, Entry Point 101 relocation, and demonstration of 4-log treatment of viruses.

Construction Permit No. 2823512, Public Water Supply.

Applicant **Arturo's Pizza II & Mexican Grill**

Address 10503 South Mountain Road
Fayetteville, PA 17222

Municipality Quincy Township

County **Franklin County**

Consulting Engineer Dennis E. Black Engineering, Inc.
2400 Philadelphia Avenue
Chambersburg, PA 17201

Application Received September 15, 2023

Permit Issued April 16, 2024

Description Replacement of the existing well and treatment with Well No. 2, greensand filtration, softening, sodium hypochlorite disinfection, storage tank, and booster pump.

Operation Permit No. 3620537, Public Water Supply.

Applicant **Weaverland Valley Authority**

Address 4610 Division Highway
East Earl, PA 17519

Municipality East Earl Township

County **Lancaster County**

Consulting Engineer Becker Engineering, LLC
525 Greenfield Road
Suite 201
Lancaster, PA 17601

Application Received April 1, 2024

Permit Issued April 17, 2024

Description Partial operation permit for operation of the replacement fire service pump discharge piping, modifications to Well No. 4, and modifications to 4-log treatment of viruses.

Operation Permit No. 2820516 MA, Public Water Supply.

Applicant **Mont Alto Municipal Authority**

Address P.O. Box 427
3 North Main Street
Mont Alto, PA 17237

Municipality Quincy Township

County **Franklin County**

Consulting Engineer William F. Hill & Associates, Inc.
207 Baltimore Street
Gettysburg, PA 17325

Application Received April 10, 2024

Permit Issued April 16, 2024

Description Operation of an automatic flow control valve for the Pearl of the Park Spring.

Operation Permit No. 7360954, Public Water Supply.

Applicant **Cameron Estate Inn, Inc.**

Address P.O. Box 585
Manheim, PA 17545

Municipality East Donegal Township

County **Lancaster County**

Consulting Engineer James R. Holley & Associates, Inc.
18 South George Street
Suite 300
York, PA 17401

Application Received April 16, 2024

Permit Issued April 17, 2024

Description Operation of the softener, nitrate treatment, chlorination system, pressure tanks, and new contact tanks.

Northcentral Region: Safe Drinking Water Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Nadera Bellows, Clerical Assistant II, 570-327-0551.

Operation Permit 1423508. PWSID No. **4146292**. **Niagara Bottling LLC**, 1440 Bridgegate Drive, Diamond Bar, PA 91765, Boggs Township, **Centre County**. Application received: March 14, 2024. Permit Issued: April 24, 2024. This permit grants permission to operate the existing bottled water facility and additional bottling line No. 5, with related treatment facilities.

Operation Permit 1406501-A1. PWSID No. **4140088**. **Port Matilda Borough**, 400 S High Street, Port Matilda, PA 16870, Port Matilda Borough, **Centre County**. Application received: February 21, 2024. Permit Issued: April 25, 2024. This permit updated the special conditions for Well Nos. 3 and 5. Water-level monitoring data for Well Nos. 3 and 5 has been reduced from daily to monthly.

Operation Permit 1922502MA. PWSID No. **4190014**. **Benton Municipal Water and Sewer Authority**, P.O. Box 516, Benton, PA 17814, Benton Borough, **Columbia County**. Application received: April 25, 2024. Permit Issued: April 29, 2024. This permit authorizes the water system to operate a new 206,000-gallon glass fused steel bolted tank (Distillery Hill Water Storage Tank), clean and rehabilitate the existing storage tank and install monitoring and controls to facilitate the automatic shut-down of the treatment system in Benton Borough, Colum-

bia County. This partial operation permit is for the 206,000-gallon storage tank only.

Operation Permit 4924502. PWSID No. **4490361**. **Great Escapes Milton Management LLC—Milton Jellystone Park**, 10600 Shadow Wood Drive, Suite 100, Houston, TX 77043, West Chillisquaque Township, **Northumberland County**. Application received: April 17, 2024. Permit Issued: April 29, 2024. This permit approves operation of the modifications to Milton Jellystone Park's water system. Modifications included the installation of additional contact time and verification of 4-log virus inactivation for Well 3 (Creekside Well—Treatment Plant 302), proper abandonment of Well 1 (Upper Bathhouse Well), replacement of a booster pump, and minor modifications to other sources.

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Daniel J. Cannistraci, Environmental Engineering Specialist.

Construction Permit 5024503 MA. PWSID No. **7500847**. **Mountain View Camps**, 3570 Big Spring Rd, Blain, PA 17006, Toboyne Township, **Perry County**. Application received: February 16, 2024. Permit Issued: April 25, 2024. This action approves the replacement of existing chlorine contact facilities and a revised 4-log inactivation of viruses demonstration.

Construction Permit 3624509 MA. PWSID No. **7360490**. **Chester County Solid Waste Authority**, 7224 Division Highway, Navron, PA 17555, Caernarvon and Salisbury Townships, **Lancaster County**. Application received: March 27, 2024. Permit Issued: April 25, 2024. This permit approves a new water storage tank, booster pump, cartridge filter, and ultraviolet (UV) light disinfection system which will serve the new household hazardous waste and electronics drop-off facility.

NCWSA Construction Permit 3060443. PWSID No. **3060443**. **Pennsylvania Historical and Museum Commission**, 400 North Street, Harrisburg, PA 17120, Exeter Township, **Berks County**. Application received: January 25, 2024. Permit Issued: April 26, 2024. This action authorizes construction of chlorine contact piping and pressure tanks at the Daniel Boone Homestead public water system.

NCWSA Construction Permit 7360439. PWSID No. **7360439**. **Hershey Farm Restaurant**, 240 Hartman Bridge Rd, Ronks, PA 17572, Strasburg Township, **Lancaster County**. Application received: February 29, 2024. Permit Issued: April 30, 2024. A NCWSA for well No. 5 was returned with no action on April 30, 2024.

Contact: Thomas Filip, Environmental Engineer, 717-705-4708.

Operation Permit 3622511. PWSID No. **7360007**. **Borough of Christiania**, P.O. Box 135, Christiania, PA 17509, Sadsbury Township, **Lancaster County**. Application received: April 1, 2024. Permit Issued: April 25, 2024. Treatment for existing Well No. 2.

Operation Permit 2223510 MA. PWSID No. **7220015**. **Veolia Water Pennsylvania, Inc.**, 6310 Allentown Boulevard, Suite 104, Harrisburg, PA 17112, Susquehanna Township, **Dauphin County**. Application received: April 9, 2024. Permit Issued: April 25, 2024. Installation of a 24" raw water transmission main for the 6th St WTP.

Operation Permit 2222512 MA. PWSID No. **7220034**. **Millersburg Area Authority**, 311 South Market Street,

Millersburg, PA 17061, Upper Paxton Township, **Dauphin County**. Application received: April 2, 2024. Permit Issued: April 25, 2024. Rehab of the clarifiers and filters for Train Nos. 1, 2, and 3.

Contact: Wade Cope, P.E., Environmental Engineer, 717-705-4708.

Construction Permit 6724503 MA. PWSID No. 7671286. **Red Lion Area School District**, 698 Delta Road, Red Lion, PA 17356, Chanceford Township, **York County**. Application received: February 21, 2024. Permit Issued: April 25, 2024. Treatment system upgrades at the Clearview Elementary School.

Southwest Region: Safe Drinking Water Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: RA-EPSWSDW@pa.gov.

Operation Permit 0424512MA. PWSID No. 5040008. **Borough of Ambridge Water Authority**, 600 Eleventh Street, P.O. Box 257, Ambridge, PA 15003, Ambridge Borough, **Beaver County**. Application received: April 23, 2024. Permit Issued: April 23, 2024. Issuance of Operation Permit 0424512MA for operation of rehabilitated Filter No. 1.

Contact: Renee Diehl, Program Manager, ra-epswsdw@pa.gov.

Construction/Operation Permit 5306468. PWSID No. 5306468. **Benamati Water Service, LLC**, 1564 E Roy Furman Highway, Carmichaels, PA 15320, Carmichaels Borough, **Greene County**. Application received: April 5, 2024. Permit Issued: April 29, 2024. Benamati Water Service bulk water hauling system including two tank trucks and four fill stations.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as Amended, 35 P.S. § 750.5.

Northeast Region: Clean Water Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Amy Bellanca P.E., Clean Water Program Manager, 570-826-2318.

Plan Location:

Municipality	Address	County
Butler Township	211 Broad Street Ashland, PA 17921	Schuylkill County

Plan Description:

Butler Township, Schuylkill County Act 537 Public-to-Public Wastewater Disposal System Transfer. This proposal is to document the acquisition of Butler Township Municipal Authority's (BTMA) collection, conveyance, and treatment system by the Schuylkill County Municipal Authority (SCMA). The former BTMA-owned system, which provides service to Butler Township, Schuylkill County and a small portion of Conyngham Township, **Columbia County** (this portion is owned and operated by Conyngham Township), was transferred to SCMA on December 31, 2018, via an Asset and Obligation Agreement. On May 15, 2019, SCMA successfully transferred the existing BTMA debt through the purchase of a Water and Sewer Revenue Bond, Series of 2019, on an aggregate principal amount of \$5,390,000. Butler Township, Schuylkill County adopted this Plan Update Revision by resolution on November 21, 2023. SCMA has

experienced management, system operators, and administrative staff that are capable of operating and maintaining the entire sanitary sewer system. In order to fully implement this acquisition, all intermunicipal agreements, easements, properties, and permits that were previously obtained for BTMA's portion of the sanitary collection, conveyance, and treatment system will be transferred from BTMA to SCMA.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The Following Plans and Reports Were Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The Department has received the following plans and reports.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

6532 Blue Church Road South, Primary Facility ID # 867172, 6532 Blue Church Road South, Coopersburg, PA 18036, Upper Saucon Township, **Lehigh County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of BQ Basements and Concrete, 106 Park Drive, Montgomeryville, PA 18936, submitted a Final Report

concerning remediation of soil contaminated with heating oil. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Ben, 814-350-5132.

Alexander Roy 1 Well, Primary Facility ID # **874335**, North of Pine Vale Road near Buterbaugh Road intersection, Marion Center, PA 15759, Grant Township, **Indiana County**. Insite Group, Inc., 611 South Irvine Avenue, Sharon, PA 16146, on behalf of T&T Compression, Inc., 31 Hines Street, Clymer, PA 15728, submitted a Final Report concerning remediation of soil and groundwater contaminated with Soil: Aluminum, Barium, Boron, Chloride, Iron, Lithium, Manganese, Stontium, Vanadium, and Zinc. Groundwater: Selenium. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Charline Bass, Administrative Assistant, 484-250-5787.

211 Hilltop Road, Primary Facility ID # **871891**, 211 Hilltop Road, Plymouth Meeting, PA 19462, Plymouth Township, **Montgomery County**. Alexander Ostrobrod, Union Technical Group, P.O. Box 8123, Pelham, NY 10803, on behalf of Wanswin Susan Kosak, 211 Hilltop Road, Plymouth Meeting, PA 19462, submitted a Final Report concerning remediation of soil contaminated with No. 2 fuel oil. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Llanerch Shopping Center, Primary Facility ID # **843324**, 403 West Chester Pike, Havertown, PA 19083, Haverford Township, **Delaware County**. Jason Hanna, Langan Engineering, 2400 Ansys Drive, Canonsburg, PA 15217, on behalf of Jim Bladel, Llanerch Shopping Center, LP, 1301 Lancaster Avenue, Berwyn, PA 19312, submitted a Final Report concerning remediation of soil and groundwater contaminated with chlorinated solvents. The Final Report is intended to document remediation of the site to meet the site-specific standards.

5904-08 Germantown Avenue, Primary Facility ID # **868202**, 5904-08 Germantown Avenue, 15 West Rittenhouse Street, 5900-02 Germantown Avenue and 11 West Rittenhouse Street, Philadelphia, PA 19144, City of Philadelphia, **Philadelphia County**. Douglas Schott, PG, ARM Brickhouse, 515 South Franklin Street, West Chester, PA 19382, on behalf of Mayer Miltz, 5904-08 Germantown Avenue, LLC, 417 Cherry Hill Boulevard, Cherry Hill, NJ 08002, submitted a Remedial Investigation Report/Risk Assessment Report/Cleanup Plan concerning remediation of groundwater contaminated with dry-cleaning solvents. The Remedial Investigation Report/Risk Assessment Report/Cleanup Plan is intended to document remediation of the site to meet the site-specific standards.

SAFStor Summerdale, Primary Facility ID # **854348**, 4890-94 Summerdale Avenue, Philadelphia, PA 19124, City of Philadelphia, **Philadelphia County**. Timothy Kinsella, T&M Associates, 11 Tindall Road, Middletown,

Middletown, NJ 07748, on behalf of Chris Russ, SAFStor Summerdale, LLC, 444 Seabreeze Boulevard, Suite 840, Daytona Beach, FL 32188, submitted a Final Report concerning remediation of groundwater contaminated with VOCs. The Final Report is intended to document remediation of the site to meet the background standards.

Contact: Charline Bass, Administrative Assistant, 484-250-5787.

Philmont Country Club-Former Maintenance Area, Northwest of the intersection Tomlinson Road and Philmont Avenue, Huntingdon Valley, PA 19006, Lower Moreland Township, Montgomery County, Primary Facility ID # **874552**, Philmont Country Club-Former Maintenance Area, Northwest of the intersection Tomlinson Road and Philmont Avenue, Huntingdon Valley, PA 19006, Lower Moreland Township, **Montgomery County**, Philmont Country Club-Former Maintenance Area, Northwest of the intersection Tomlinson Road and Philmont Avenue, Huntingdon Valley, PA 19006, Lower Moreland Township, **Montgomery County**, PA 19006, Lower Moreland Township, **Montgomery County**. Richard Lake, Geo-Technology Associates, Inc., 2405 John Fries Highway, Quakertown, PA 18951, on behalf of Michael Charlton, ESC Philmont, LLC, 5074 Dorsey Hall Drive, Suite 205, Ellicott City, MD 21042, submitted a Final Report concerning remediation of soil contaminated with diesel fuel, No. 2 fuel oil, leaded gasoline, unleaded gasoline and used motor oil. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

860 Unit Cooling Tower and Hartranft Street—Point Breeze South Yard, Primary Facility ID # **854903**, 3144 Passyunk Avenue, Philadelphia, PA 19153, City of Philadelphia, **Philadelphia County**. Kevin Long, Terraphase Engineering, Inc., 100 Canal Pointe Boulevard, Suite 108, Princeton, NJ 08540, on behalf of Anne R. Garr, Philadelphia Energy Solutions Refining and Marketing, LLC, 3144 West Passyunk Avenue, Philadelphia, PA 19153, submitted a Final Report concerning remediation of soil and groundwater contaminated with petroleum. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Phoenix French Creek Manor, Primary Facility ID # **804650**, North Main Street, Phoenixville, PA 19460, Phoenixville Borough, **Chester County**. Paul White, ARM Brickhouse, 515 South Franklin Street, West Chester, PA 19382, on behalf of Greg Lingo, Rockwell French Creek TH LP, 126 East State Street, Media, PA 19063, submitted a Final Report concerning remediation of soil contaminated with SVOCs, VOCs and metals. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Point Service Center, Primary Facility ID # **874929**, 346 West Walnut Street, North Wales, PA 19454, North Wales Borough, **Montgomery County**. Richard Doran, HETI, 54 Nonset Path, Acton, MA 01720, on behalf of Jeremy Behe, Point Service Center, 346 Walnut Street, North Wales, PA 19454, submitted a Final Report concerning remediation of soil contaminated with lead and No. 2 fuel oil. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 3

The Department Has Taken Action on the Following Plans and Reports Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The DEP may approve or disapprove plans and reports submitted. This notice provides DEP's decision and, if relevant, the basis for disapproval.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The DEP has received the following plans and reports.

Northcentral Region: Environmental Cleanup & Brownfields Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Randy Farmerie, P.G., Environmental Program Manager, 570-327-3716.

Wissler 4HX on the Wissler Unit Pad, Primary Facility ID # 873952, 1895 Ellenton Mountain Road, Canton, PA 17724, McNett Township, **Lycoming County**. Creston Environmental, LLC, P.O. Box 1373, Camp Hill,

PA 17001, on behalf of Chesapeake Appalachia LLC, 14 Chesapeake Lane, Sayre, PA 18840, submitted a Final Report concerning remediation of soil contaminated with production fluid. The Final Report demonstrated attainment of the Statewide health standards. Approved: April 25, 2024.

Woolrich Mill & Treatment Plant Properties Cleanup, Primary Facility ID # 845923, 2 Mill Street, Woolrich, PA 17779, Pine Creek Township, **Clinton County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Woolrich, Inc., 33 Boardman Drive, Woolrich, PA 17779, submitted a Remedial Investigation Report concerning remediation of soil and groundwater contaminated with volatile organic compounds, semi-volatile organic compounds, and metals. The report was approved April 26, 2024.

859 Southern Drive Spill Site, Primary Facility ID # 871744, 859 Southern Drive, Catawissa, PA 17820, Franklin Township, **Columbia County**. Weaver Consultants Group, LLC, 2225 Sycamore Street, Harrisburg, PA 17111, on behalf of Mirabito Fuels, 49 Court Street, P.O. Box 5306, Binghamton, NY 13902, submitted a Remediation Investigation Report/Final Report concerning remediation of soil contaminated with No. 2 Fuel oil. The Final Report demonstrated attainment of the Statewide health standards. Approved: April 26, 2024.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Falcon Oil Tanker Spill, Primary Facility ID # 848995, SR 315 and I-81 Southbound Entrance Ramp, Pittston, PA 18640, Jenkins Township, **Luzerne County**. LaBella Associates, 1000 Dunham Drive, Suite B, Dunmore, PA 18512, on behalf of Falcon Oil Company, Inc., 1630 Main Street, Blakely, PA 18447, submitted a Final Report concerning remediation of soil and groundwater contaminated with gasoline. The Final Report demonstrated attainment of the Statewide health standards. Approved: April 25, 2024.

Diaz Family Pad 2, Primary Facility ID # 871862, 288 Ellsworth Drive, Montrose, PA 18801, Bridgewater Township, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of Coterra Energy, Inc., 2000 Park Lane, Suite 300, Pittsburgh, PA 15275, submitted a Final Report concerning remediation of soil contaminated with hydraulic fluid. The Final Report demonstrated attainment of the Statewide health standards. Approved: April 30, 2024.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Environmental Cleanup & Brownfields Program Manager, 717-705-4705.

Sharon Hower Project, Primary Facility ID # 874147, 142 Vanormer Road, McAlisterville, PA 17049, Fayette Township, **Juniata County**. Bressler's Environmental Service, 2994 East Valley Road, Loganton, PA 17747, on behalf of Ms. Sharon Hower, 142 Vanormer Road, McAlisterville, PA 17049, submitted a Final Report concerning remediation of soil contaminated with No. 2 Heating Oil. The Final Report did not demonstrate attainment of the Statewide health standards. Issued a technical deficiency letter: April 30, 2024.

A.S.K. Foods, Inc. East Plant, Primary Facility ID # 871205, 134 North Locust Street, Palmyra, PA 17078, Palmyra Borough, **Lebanon County**. ARM Group, LLC, 515 South Franklin Street, West Chester, PA 19382, on behalf of A.S.K. Foods, Inc., 77 North Hetrick Avenue, Palmyra, PA 17078, submitted a Final Report concerning remediation of soil contaminated with Leaded and Unleaded Gasoline Compounds. The Final Report did not demonstrate attainment of the Statewide health standards. Issued a technical deficiency letter: April 30, 2024.

Former Glidden Co. Reading Paint Plant, Primary Facility ID # 762978, 1853 and 1746 North 3rd Street, Reading, PA 19601, City of Reading, **Berks County**. Liberty Environmental, Inc., 505 Penn Street, Suite 400, Reading, PA 19601, on behalf of Anoread, LLC, 1515 Des Peres Road, Suite 300, Saint Louis, MO 63131, submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of soil and groundwater contaminated with various Metals, VOCs and SVOCs. The Report did not demonstrate attainment of the Statewide health and site-specific standards. Issued a technical deficiency letter: April 30, 2024.

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Charline Bass, Administrative Assistant, 484-250-5787.

355 West Market Street, 355 West Market Street, West Chester, PA 19382, West Chester Borough, Chester County, **Primary Facility ID # 867047**, 355 West Market Street, West Chester, PA 19382, West Chester Borough, **Clarion County**. Stephen Huxta, PG, Huxta Environmental, 461 Merlin Road, Phoenixville, PA 19460, on behalf of Gary Toll, 355 West Market Associates, LLC, 120 Pennsylvania Avenue, Malvern, PA 19355, submitted a Final Report concerning remediation of groundwater contaminated with chlorinated solvents. The Final Report demonstrated attainment of the background standards. Approved: April 12, 2024.

Penn Engineering and Manufacturing, Inc., Primary Facility ID # 620262, 5190 Old Easton Road, Danboro, PA 18916, Plumstead Township, **Bucks County**. George Seidman, Earth Data Northeast, Inc., 924 Springdale Drive, Exton, PA 19341, on behalf of Abhinnav Garikipati, Penn Engineering and Manufacturing, Inc., 5190 Old Easton Road, Danboro, PA 18916, submitted a Remedial Investigation Report concerning remediation of groundwater contaminated with chlorinated solvents. The Report did not demonstrate attainment of the site-specific standards. Issued a technical deficiency letter: April 15, 2024.

National Construction Rentals, Inc., 6401 West Passyunk Avenue, Philadelphia, PA 19153, City of Philadelphia, **Philadelphia County**, Primary Facility ID # 829825, National Construction Rentals, Inc., 6401 West Passyunk Avenue, PA 19153, City of Philadelphia, Philadelphia County. Shian Knouse, TTI Environmental, Inc., 1253 North Church Street, Moorestown, NJ 08053, on behalf of Bill Baker, National Construction Rentals, Inc., 6416 Lakeview Road, Charlotte, NC 28269, submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of soil and groundwater contaminated with benzene, naphthalene, and lead. The Report did not demonstrate attainment of the site-specific standards. Issued a technical deficiency letter: April 19, 2024.

Contact: Charline Bass, Administrative Assistant, 484-250-5787.

12 Stanton Avenue, Primary Facility ID # 874092, 12 Stanton Avenue, West Chester, PA 19382, West Chester Borough, **Chester County**. Alexander Ostrobrod, Union Technical Group, P.O. Box 8123, Pelham, NY 10803, on behalf of Dan Duffey, DE Duffey & Sons, 1982 Butler Pike # 3701, Conshohocken, PA 19428, submitted a Final Report concerning remediation of soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide health standards. Approved: April 12, 2024.

Romill Associates, LP, Primary Facility ID # 844303, 1312 Ridge Pike, Conshohocken, PA 19428, Plymouth Township, **Montgomery County**. Michael Kern, Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Charles J. Miller, MMCO Auto LLC, 1312 Ridge Pike, Conshohocken, PA 19428, submitted a Cleanup Plan concerning remediation of soil and groundwater contaminated with benzene, methyl tertiary butyl ether (MTBE), tetrachloroethene (PCE), and trichloroethene (TCE). The Plan demonstrated attainment of the site-specific standards. Approved: April 16, 2024.

1501 South 25th Street, Primary Facility ID # 853032, 1501 South 25th Street, Philadelphia, PA 19146, City of Philadelphia, **Philadelphia County**. Claude S. Vandever, PG, EnviroSure, Inc., 319 South High Street, West Chester, PA 19380, on behalf of Mike Lagoudakis, Knossos Development, LLC, 2035 Chatham Drive, Bensalem, PA 19020, submitted a combined Remedial Investigation Report/Cleanup Plan/Final Report concerning remediation of soil contaminated with benzo(a)anthracene, benzo(a)pyrene, benzo(b)fluoranthene and lead. The Report did not demonstrate attainment of the site-specific standards. Issued an administrative deficiency letter: April 18, 2024.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Actions(s) Taken on Permit(s) Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101–6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101–4000.1904); and Residual Waste Regulations for Determination of Applicability for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other than Coal Ash.

Southcentral Region: Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Carrie A. Fleming, Program Manager.

WMGR081SC004. re:Cycle Reverse Logistics, LLC, 121-123 Commerce Avenue, Greencastle, PA 17225, Antrim Township, **Franklin County**. This is for the renewal of WMGR081SC004 which authorizes the processing by disassembling, mechanical processing (by sizing, shaping, separating and volume reduction only), and associated storage prior to reuse or recycling at the processing or transfer facility, of uncontaminated and source-separated electronic devices. Application received: April 10, 2024. Renewed: April 24, 2024.

Persons interested in reviewing the permit may contact John L. Oren, P.E., Permits Chief, Southcentral Region, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Actions(s) Taken on Permit(s) Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Waste Management Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Mohamad Mazid, Chief, Technical Services, E-Mail Address: RA-EPWM-SERO-PERMITTS@pa.gov.

101376. Waste Management of Pennsylvania, Inc., 100 Brandywine Blvd., Newtown, PA 18940, City of Philadelphia, **Philadelphia County.** This application is for a ten (10) year permit renewal to continue operation at the Forge Recycling and Resource Recovery Center, an existing municipal waste transfer facility, located at 5245 Bleigh Avenue in the City and County of Philadelphia. Application received: December 6, 2023. Renewal issued: April 25, 2024.

Persons interested in reviewing the permit may contact Waste Management Program Manager, Phone Number 484.250.5960, or by e-mail at RA-EPWM-SERO-PERMITTS@pa.gov, Southeast Region, 2 East Main Street, Norristown, PA 19401, 484-250-5900. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

Southwest Region: Waste Management Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Waste Management Program Manager.

101619. Joseph J. Brunner, Inc., 211 Brunner Road, Zelienople, PA 16063, Harmony Township, **Beaver County.** Renewal of a municipal waste permit for continued operation of the Brunner Recycling Center located at 2973 Duss Avenue, Ambridge, PA 15003, Harmony Township, Beaver County. Application received: May 3, 2023. Renewed: April 25, 2024.

Persons interested in reviewing the permit may contact Regional Files, 412-442-4000, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

AIR QUALITY

Actions(s) Taken on General Plan Approval(s) and Operating Permit(s) Usage Authorized Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to Construct, Modify, Reactivate or Operate Air Contamination Sources and Associated Air Cleaning Devices.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

AG5-50-00009E: NFG Midstream Covington, LLC, 6363 Main Street, Williamsville, NY 14221, Delmar Township, **Tioga County.** The Department authorized the construction and operation of one (1) 1,900 brake-horsepower (bhp) GE Waukesha model L7044GSI S5 four stroke, rich-burn, natural gas-fired compressor engine equipped with non-selective catalytic reduction technology and two (2) 150-gallon compressor oil storage tanks along with the continued operation of three (3) 1,900 bhp Waukesha model VHP-17044GSI S5 four stroke, rich-burn, natural gas-fired compressor engines equipped with non-selective catalytic reduction, two (2) 16,800-gallon waste fluids storage tanks, two (2) 3,000-gallon lube oil tanks, two (2) 150-gallon compressor oil tanks, twelve (12) miscellaneous tanks, each less than 2,000 gallon capacity, two (2) triethylene glycol natural gas dehydration units each consisting of a 150 million standard cubic feet per day throughput natural gas dehydrator equipped with a flash tank and a 2.25 MMBtu/hr natural-gas fired reboiler controlled by two (2) 14.7 MMBtu/hr Aereon Flare Industries model AB-200 natural gas-fired enclosed flares (one for each dehy system), one (1) 302 bhp natural gas-fired emergency generator engine, one (1) 684 bhp natural gas-fired emergency generator engine, two (2) 7.75 MMBtu/hr natural gas-fired pipeline heaters, one (1) 12,000 btu/hr fuel gas heater, four (4) 25,000 btu/hr regulator heaters, liquids loading, associated fugitive emissions and pneumatic devices and miscellaneous gas venting pursuant to the General Plan Approval and/or General Operating Permit for Compression Stations, Processing Plants and Transmission Stations (BAQ-GPA/GP-5) at the Tract 007 Compressor Station. Application received: April 3, 2024. Authorized: April 24, 2024. New expiration date: April 23, 2029.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: David G. Balog, P.E., NSR Section Chief, 814-332-6328.

AG5A-10-00010A: Anegada Energy, LLC, 1271 West Liberty Rd, Slippery Rock, PA 16057, Worth Township, **Butler County.** issued a new GP-5A to authorize natural gas processing equipment at the Anegada Energy Drake Wellpad. This is a 5 year permit expiring on March 31, 2029. Application received: September 26, 2023. Issued: April 11, 2024.

GP14-37-00343C: Samuel Teolis Funeral Home & Circle Cremation Services, 309 Spring Avenue, Ellwood City, PA 16117, Ellwood City Borough, **Lawrence County.** Issued a GP-14 renewal to reauthorize use of an existing human crematory unit; crematory door will not be opened to reposition remains. This is a 5 year permit. Application received: April 1, 2024. Issued: April 24, 2024.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

GP1-09-0108A: Tullytown Holdings/Tullytown Boro, 100 Main St, Tullytown, PA 19007-6108, Tullytown Borough, **Bucks County.** This action is for the issuance of a renewed General Plan Approval and General Operating Permit, with transfer of ownership, for a Small Gas and No. 2 Oil Fired Combustion Unit. Application received: April 3, 2024. Issued: April 29, 2024.

Actions(s) Taken on Plan Approval(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and Regulations in 25 Pa. Code Chapter 127, Subchapter B Relating to Construction, Modification and Reactivation of Air Contamination Sources and Associated Air Cleaning Devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Shailesh Patel, P.E., Environmental Group Manager.

48-00037B: Chrin Brothers, Inc., 1225 Industrial Drive, Easton, PA 18042, Williams Township, **Northampton County**. To remove emission limits from the existing Operating Permit that are potentially incorrect and overly restrict one of the existing flare's allowable operating hours, defeating the purpose of maintaining this control device. Application received: November 14, 2023. Issued: April 30, 2024.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: David G. Balog, P.E., NSR Section Chief, 814-332-6328.

43-00385B: Cronimet Specialty Metals USA, Inc., 209 Reynolds Industrial Park Road, Greenville, PA 16125, Pymatuning Township, **Mercer County**. issued a plan approval to authorize a change in the method of operation of two existing burnoff ovens. Cronimet has proposed to use the burnoff ovens to process a wide variety of materials, but conditions are included in the plan approval that preclude the use of the ovens as incinerators, and also the compliance with the conditions will keep the proposed materials from being classified as solid waste. This permit expires April 24, 2025. Application received: September 14, 2023. Issued: April 24, 2024.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: James Beach, New Source Review Chief, 484-250-5920.

09-0027I: Fres-Co System USA, Inc., 3005 State Rd, Telford, PA 18969-1021, West Rockhill Township, **Bucks County**. This action is an extension for the installation and operation of a three-station laminator. Application received: March 22, 2024. Issued: April 29, 2024.

46-0040E: Lux Global Label Co LLC, d/b/a Multi-Color Corp, 2025 Joshua Rd, Lafayette Hill, PA 19444-2431, Whitmarsh Township, **Montgomery County**. This action is for the installation of one (1) combination gravure and flexographic printing press and the removal of one (1) press at the existing printing and labeling manufacturing facility. Volatile Organic Compound (VOC) emissions from the new press will be exhausted to the existing Regenerative Thermal Oxidizer (RTO). Application received: November 16, 2023. Issued: April 29, 2024.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Sheri Guerrieri, P.E., New Source Review Chief, 412-442-4174.

PA-65-00016J: Carpenter Latrobe Specialty Metals, 2626 Ligonier Street, Latrobe, PA 15650, Latrobe Borough, **Westmoreland County**. On April 25, 2024, Plan Approval Extension issued to Carpenter Latrobe

Specialty Metals to allow time to prepare and submit State Only Operating Permit application to the Department for their plan approval of Wet Electrostatic Precipitate (ESP) rated at 6,900 SCFM to control Source 201, Vacuum Induction Melting (VIM 2) furnace at their facility located in Latrobe Borough, Westmoreland County. Application received: April 24, 2024. Issued: April 25, 2024.

Plan Approval Revision(s) Issued Including Extension(s), Minor Modification(s) and Transfer(s) of Ownership Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: David G. Balog, P.E., NSR Section Chief, 814-332-6328.

24-00131V: SGL Carbon LLC, 900 Theresia Street, Saint Marys, PA 15857-1832, City of Saint Marys, **Elk County**. Issued a plan approval extension to allow the facility more time for stack testing the new sources. This extension expires October 31, 2024. Application received: March 29, 2024. Issued: April 25, 2024.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

36-05014M: Arconic Lancaster Corporation, 1480 Manheim Pike, Lancaster, PA 17601, Manheim Township, **Lancaster County**. For 1) the installation of a fourth rolling mill stand to the existing 3-stand 72" Hot Mill (Source ID 125), 2) the replacement of the 72" Hot Mill Rotoclon (Control ID C10) with a new Progressive Mist Elimination System, 3) the upgrade of the hot mill scalper's (Source ID GP118) crusher chip handling system and 4) the installation of a new 32 mmBtu/hr natural gas fired slab furnace (Source ID 149J) at their secondary aluminum production facility. The proposed installations and modifications are estimated to increase the 72" Hot Mill's throughput capacity by 48%. Additionally, due to the increased production capacity on the 72" Hot Mill, Arconic expects an increase in production from the 80" Hot Mill (Source ID 147) since the 72" Hot Mill will be able to handle 2" slabs as opposed to the current 1" slabs being transferred. The plan approval was extended. Application received: April 15, 2024. Issued: April 24, 2024.

Operating Permit(s) for Non-Title V Facilities Issued Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

08-00050: Eureka Resources, LLC, 315 Second St, Williamsport, PA 17701, Standing Stone Township, **Bradford County**. The Department issued a renewal State Only (natural minor) Operating Permit for the Standing Stone water treatment facility. The facility's sources

include one wastewater treatment plant, a salt extraction process, a membrane biological reactor, reverse osmosis, and ion exchange process, a 6.4 MMBtu/hr boiler, several storage tanks and silos, and a 200 kW emergency diesel-fired generator engine. The renewal State Only Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions to ensure compliance with applicable State and Federal air regulations. Application received: December 18, 2023. Renewal issued: April 30, 2024. New expiration date: April 29, 2029.

59-00008: Tennessee Gas Pipeline Company LLC, 1001 Louisiana Street, Suite 1000, Houston, TX 77002, Charleston Township, **Tioga County**. The Department issued a State Only (Natural Minor) Operating Permit renewal for continued operation of the Compressor Station 315 Wellsboro facility. All applicable Federal and State regulatory requirements are incorporated into the renewal permit, including appropriate testing, monitoring, recordkeeping, reporting, and work practices as necessary to verify compliance. Application received: January 24, 2023. Renewal issued: April 30, 2024. New expiration date: April 29, 2029.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Norman Frederick, Facility Permitting Chief, 570-826-2409.

39-00035: Allentown City—Lehigh County, 112 W Union Street, Allentown, PA 18102-4912, City of Allentown, **Lehigh County**. The Department has issued a renewal State-Only (Natural Minor) Operating Permit for the Allentown plant. Sources at this facility include their boilers, aerated grit chambers, sludge belt presses, chlorine contact chamber, digester gas waste burner flares, settling tanks, headworks, heaters, plastic and rock media trickling filters, and thickening tanks. This permit also includes quad scrubber systems as control devices. The Operating Permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations. Application received: February 27, 2024. Accepted: February 27, 2024. Issued: April 24, 2024.

39-00062: Tri City Marble LLC, 4724 Springside CT, Allentown, PA 18104-9488, Upper Macungie Township, **Lehigh County**. The Department has issued a renewal State-Only (Natural Minor) Operating Permit for the Upper Macungie Township plant. This facility was originally a Synthetic Minor facility but was eligible and met the criterion to become a natural minor facility. Sources at this facility include their gel coat and grinding operations. This permit also includes a spray booth with filters and a dust collector as control devices. The Operating Permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations. Application received: March 8, 2024. Accepted: March 8, 2024. Issued: April 25, 2024.

40-00069: Independent Recycling Company LLC, 99 Stevens LN, Exeter, PA 18643-1232, Exeter Borough,

Luzerne County. The Department has issued a renewal State-Only (Natural Minor) Operating Permit for the Exeter Borough facility. Sources at this facility include their six wash tanks part of a reclamation process and a scrubber as a control device. The Operating Permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations. Application received: March 5, 2024. Accepted: March 5, 2024. Issued: April 25, 2024.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief, 412-442-4336.

04-00445: VEKA, Inc., 100 VEKA Drive, Fombell, PA 16123, Marion Township, **Beaver County**. On April 29, 2024, the Department of Environmental Protection issued a renewed synthetic minor State-Only Operating Permit to VEKA, Inc. for the residential and commercial polyvinyl chloride (PVC) window and door system profiles manufacturing facility located in Marion Township, Beaver County. The Operating Permit incorporated the applicable requirements of plan approval PA-04-00445D. Application received: March 3, 2023. Accepted: March 17, 2023.

Operating Permit Revisions Issued Including Administrative Amendments, Minor Modifications or Transfer of Ownership Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

46-00262: Penn Color/Hatfield, 2801 Richmond Rd, Hatfield, PA 19440, Hatfield Township, **Montgomery County**. The Minor Modification of State Only Operating Permit is issued to Penn Color under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.462. The modification was received contemporaneously with a plan approval exemption request (refer to RFD No. 10649) to address adding and removing equipment in Wet Building 2—Liquid Dispersion Center (Source ID 200). The sources located in the Wet Building 2 exhaust to an existing RTO (C₀₃), reducing VOC emissions. The modifications will not result in emission increases above the emissions allowable in the existing Operating Permit and will not result in an increased ambient air quality impact for an air contaminant. Penn Color did not request an increase in emissions and will continue to demonstrate compliance with all existing permit conditions. Sources at the facility are not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64, and the facility is not subject to the Greenhouse Gas Requirements pursuant to the GHG Tailoring Rule, 40 CFR Parts 51, 52, 70, and 71, et al. The modified permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements. Application received: April 9, 2024. Issued: April 30, 2024.

ACTIONS ON COAL AND NONCOAL APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the National Pollutant Discharge Elimination System (NPDES) permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001-4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1103). Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Coal Permits

California District Mining Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

Contact: Bonnie Herbert, Clerical Assistant 3.

Mining Permit No. 30121301. NPDES No. PA0236195. Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Center Township, **Greene County**. To revise the permit and related NPDES permit for installation of bleeder facility and one (1) new NPDES discharge point; affecting 20.8 surface acres. Receiving Stream(s): Unnamed Tributary to Browns Creek; classified for the following use: HQ—WWF. Application received: May 18, 2023. Accepted: July 5, 2023. Issued: April 5, 2024.

Mining Permit No. 30841316. NPDES No. PA0213535. Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Richhill and Aleppo Townships, **Greene County**. To revise the permit and related NPDES permit to revise 684.5 previously permitted underground acres from development to longwall mining. Application received: August 22, 2022. Accepted: October 14, 2022. Issued: April 23, 2024.

Mining Permit No. 30161301. NPDES No. PA0236519. Marshall County Coal Resources, Inc., 46226 National Road, St. Clairsville, OH 43950, Aleppo Township, **Greene County**. To revise the permit and related NPDES permit to add a degas borehole, affecting 2.20 surface acres. Application received: March 10, 2023. Accepted: May 10, 2023. Issued: April 19, 2024.

Mining Permit No. 30841602. NPDES No. PA0215562. Duquesne Light Company, 1800 Seymour Street, Pittsburgh, PA 15233, Monongahela Township, **Greene County**. To revise the permit and related NPDES permit for streambank rehabilitation and incidental boundary correction. Application received: June 15, 2023. Accepted: September 5, 2023. Issued: April 25, 2024.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

Contact: Alicia Cook, Clerical Assistant 3, 814-343-3328.

Mining Permit No. 10220101. NPDES No. PA0280810. K & A Mining, 119 Atwell Lane, Kennerdell, PA 16374, Washington Township, **Clarion County**. Application for a new bituminous coal surface mine permit and associated NPDES permit affecting 81.5 acres. Receiving stream(s): Nine unnamed tributaries to East Sandy Creek, classified for the following use(s): CWF. Application received: June 21, 2022. Denied: March 12, 2024.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Mining Permit No. 35910102. Summit Anthracite, Inc., 175 Drift Road, Tinton Falls, NJ 07724, Archbald Borough, **Lackawanna County**. Renewal and correction to update the post mining land use contours of an anthracite surface mine and coal refuse disposal operation affecting 1,000.3 acres. Receiving streams: Unnamed tributary to White Oak Run and Indian Cave Creek classified for the following uses: CWF, MF. Application received: October 25, 2022. Issued: April 24, 2024.

Noncoal Permits

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

Contact: Alicia Cook, Clerical Assistant 3, 814-343-3328.

Mining Permit No. 42850302. Wayne Gravel Products, Inc., 262 Route 44, Shinglehouse, PA 16748, Ceres Township, **McKean County**. Transfer of an existing surface mine from Wayne Gravel Products affecting 88.8 acres. Receiving stream(s): Unnamed tributary to Oswayo Creek. Application received: December 27, 2023. Issued: April 22, 2024.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

Contact: Cassie Stanton, Clerical Assistant 2.

Mining Permit No. 41230801. GP-104 No. PAM223006. Zachary Cleaver, 7207 Sulphur Springs Road, Montgomery, PA 17752, Washington Township, **Lycoming County**. Commencement, operation, and restoration of a small industrial minerals operation (shale) affecting 5.0 acres. Receiving stream(s): Unnamed tributary to Spring Creek classified for the following use(s): TSF. Application received: August 9, 2023. Accepted: August 9, 2023. Issued: April 29, 2024.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Mining Permit No. 58920301. PA0595845. H & K Group, Inc., P.O. Box 196, 2052 Lucon Road, Skippack, PA 19474, New Milford Township, **Susquehanna County**. Renew NPDES Permit on a quarry operation affecting 131.8 acres. Receiving stream: Beaver Creek, classified for the following use: HQ—CWF. Application received: December 1, 2022. Renewal issued: April 18, 2024.

Mining Permit No. 66232501. NPDES No. PAM123008. Tunnel Hill Quarry, 449 Milwaukee Avenue, Old Forge, PA 18518, Clinton Township, **Wyoming County**. Coverage under the General NPDES for Stormwater Discharge Associated with Mining Activities (BMP GP-104). Receiving streams: unnamed tributary to Tunkhannock Creek classified for the following use: CWF, MF. Application received: March 17, 2023. Issued: April 24, 2024.

Mining Permit No. 58232513. NPDES No. PAM123028. DH Manufacturing, LLC, 1731 Catlin Lane, Kingsley, PA 18826, Lanesboro Borough, **Susquehanna County**. Coverage under the General NPDES for Stormwater Discharge Associated with Mining Activities (BMP GP-104). Receiving streams: Starrucca Creek classified for the following use: CWF, MF. Application received: September 20, 2023. Issued: April 24, 2024.

Mining Permit No. 58232514. NPDES No. PAM123029. DH Manufacturing, LLC, 1731 Catlin Lane, Kingsley, PA 18826, Lanesboro Borough, **Susquehanna County**. Coverage under the General NPDES for Stormwater Discharge Associated with Mining Activities (BMP GP-104). Receiving streams: Starrucca Creek classified for the following use: CWF, MF. Application received: September 20, 2023. Issued: April 24, 2024.

Mining Permit No. 58222518. NPDES No. PAM122091. Pedro Sanchez, 1101 Randolph Road, Great Bend, PA 18821, Silver Lake Township, **Susquehanna County**. Coverage under the General NPDES for Stormwater Discharge Associated with Mining Activities (BMP GP-104). Receiving streams: Unnamed tributary to Choconut Creek (No Discharge). Application received: September 6, 2022. Issued: April 26, 2024.

Mining Permit No. 58222519. NPDES No. PAM122042. Pedro Sanchez, 1101 Randolph Road, Great Bend, PA 18821, Silver Lake Township, **Susquehanna County**. Coverage under the General NPDES for Stormwater Discharge Associated with Mining Activities (BMP GP-104). Receiving streams: Unnamed tributary to Choconut Creek (No Discharge). Application received: September 6, 2022. Issued: April 26, 2024.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Action(s) Taken on Application(s) Under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting Activity Performed as Part of a Coal or Noncoal Mining Activity will be Regulated by the Mining Permit for that Coal or Noncoal Mining Activity.

Blasting Permits

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

Contact: Cassie Stanton, Clerical Assistant 2, 814-342-8101.

Permit No. 14244101. Douglas Explosives Services LLC, 2052 Philipsburg Bigler Hwy, Philipsburg, PA 16866, College Township, **Centre County**. Blasting for a residential development Application received: April 26, 2024. Issued: April 29, 2024. Expiration date: December 30, 2024.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Permit No. 64244001. Northeast Blasting, 403 Middle Creek Road, Honesdale, PA 18431, Dyberry Township, **Wayne County**. Blasting for Kinzinger House Foundation. Application received: April 2, 2024. Permit issued: April 26, 2024. Permit expires: April 2, 2025.

Permit No. 64244002. Northeast Blasting, 403 Middle Creek Road, Honesdale, PA 18431, Cherry Ridge Township, **Wayne County**. Blasting for Grady Driveway

Project and Borrow Pit. Application received: April 16, 2024. Permit issued: April 26, 2024. Permit expires: April 2, 2026.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department of Environmental Protection (DEP) has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, DEP has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Individuals aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board 717-787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Action(s) Taken on Application(s) for the Following Activities Filed Under The Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and the Clean Streams Law and Notice of Final Action for Certification Under Section 401 of the FWPCA.

Northeast Region: Waterways & Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Michele Lauer, Clerical Assistant 2, 570-830-3077.

E3502223-008. Lackawanna Valley Heritage Authority, 213 Railroad Street, Scranton, PA 18505, May-

field Borough, **Lackawanna County**. U.S. Army Corps of Engineers Baltimore District.

To construct and maintain the following water obstructions/encroachments associated with the Mayfield Trailhead & Recreation Area Development Project: 1. A 20-foot long by 14-foot wide at-grade concrete-lattice boat launch within the floodway of the Lackawanna River (HQ—CWF, MF). 2. A 20-foot wide by 70-foot long at-grade paved boat launch access drive with a 70-foot by 30-foot at-grade truck turn around area within the floodway and floodplain of the Lackawanna River (HQ—CWF, MF). 3. A 5-foot wide at-grade walking trail within the floodway and floodplain of the Lackawanna River (HQ—CWF, MF). The project is located on the right of Old Plank Road, approximately 0.1 mile after the intersection with Chestnut Street (Mayfield, PA Quadrangle Latitude: 41° 32', 37", Longitude: -75° 32', 10") in Mayfield Borough, Lackawanna County. Latitude: 41° 32', 37", Longitude: -75° 32', 10". Application received: November 3, 2023. Issued: April 24, 2024.

E4802223-004. Blue Triton Brands, Inc., 305 Nestle Way, Breinigsville, PA 18031, Washington Township, **Northampton County**. U.S. Army Corps of Engineers Philadelphia District.

To construct a 226 square foot wetland crossing with 114.5 linear foot stream and assumed floodway crossing of Greenwalk Creek (CWF, MF) for an access driveway, water conveyance pipeline, electrical and communication utilities to the Borehole B-3 at the Greenwalt Springs facility. To construct a 110.7 linear foot directional bore for a stream crossing UNT Greenwalk Creek (CWF, MF), which will provide connection of water conveyance pipeline, electrical and communication utilities to the existing infrastructure. The project is located at the Greenwalt Springs facility (Bangor, PA Quadrangle Latitude: 40.861806; Longitude -75.227244) in Washington Township, Northampton County. Latitude: 40.861806°, Longitude: -75.227244°. Application received: July 24, 2023. Issued: April 24, 2024.

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: RA-EPWW-NWRO@pa.gov.

E1006223-002. Penn Acres LLC, 1552 Barrington Drive, Wexford, PA 15090, Middlesex Township, **Butler County**. U.S. Army Corps of Engineers Pittsburgh District.

Permanently impact 0.59 acre of PEM wetland, 900 linear feet of ephemeral stream and 40 linear feet of a UNT to Glade Run for the construction of a mixed use community. The community will include family homes, office space, and small businesses, along with roadway, utility lines, stormwater management facilities and other ancillary structures. Latitude: 40.696907°, Longitude: -79.960246°. Application received: August 15, 2023. Issued: April 25, 2024.

E2506223-007. Edinboro Borough, 124 Meadville Street, Edinboro, PA 16412, Edinboro Borough, **Erie County**. U.S. Army Corps of Engineers Pittsburgh District.

Construct and maintain a prefabricated steel modular beam pedestrian bridge on concrete abutments having a span of 30-feet and an underclearance of approximately 6.9-feet over Darrows Creek (WWF) in Edinboro Borough (Cambridge Springs NE, PA Quadrangle N: 41.877472°; W: 80.120444°), approximately 25-feet downstream of the existing Route 6 N culvert over Darrows Creek for the

purpose of improving pedestrian mobility and safety along the corridor resulting in 40-feet of permanent stream impacts and 80-feet of temporary stream impacts. The proposed structure will be aligned parallel to Route 6 N and will be no higher than the existing Route 6 N bridge. No wetland impacts are proposed. Latitude: 41.877472°, Longitude: -80.120444°. Application received: December 5, 2023. Issued: April 25, 2024.

Southeast Region: Waterways & Wetlands Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: ra-ep-ww-sero-105@pa.gov.

E4601224-007. Green Lane Borough, 214 Main Street, Green Lane, PA 18054, Green Lane Borough, **Montgomery County**. U.S. Army Corps of Engineers Philadelphia District.

Green Lane Borough is proposing to demolish existing houses, accessory structures, foundations, pads, slabs, walkways, and driveways with other site improvements associated a Chapter 106 Floodplain Management and Site Restoration Permit for the five (5) properties listed as follows. All disturbed areas will be properly backfilled to uniform grade with the adjacent undisturbed area and will be seeded stabilized. 1) 132 Gravel Pike includes 0.136 acre of disturbance (USGS PA Perkiomenville Quadrangle—Latitude 40.337620 N, Longitude 75.472470 W). 2) 762 Lumber Street includes 0.106 acre of disturbance (USGS PA Perkiomenville Quadrangle—Latitude 40.340660 N, Longitude 75.471070 W). 3) 766 Lumber Street includes 0.170 acre of disturbance (USGS PA Perkiomenville Quadrangle—Latitude 40.340660 N, Longitude 75.471030 W). 4) 767 Lumber Street includes 0.181 acre of disturbance (USGS PA Perkiomenville Quadrangle—Latitude 40.341860 N, Longitude 75.470810 W). 5) 769 Lumber Street includes 0.040 acre of disturbance (USGS PA Perkiomenville Quadrangle—Latitude 40.341920 N, Longitude 75.470810 W). Latitude: 40.337620°, Longitude: -75.472470°. Application received: February 12, 2024. Permit issued: April 26, 2024.

E4601224-008. Green Lane Borough, 214 Main Street, Green Lane, PA 18054, Green Lane Borough, **Montgomery County**. U.S. Army Corps of Engineers Philadelphia District.

Green Lane Borough is proposing to demolish existing houses, accessory structures, foundations, pads, slabs, walkways, and driveways with other site improvements associated a Chapter 106 Floodplain Management and Site Restoration Permit for the three (3) properties listed as follows. All disturbed areas will be properly backfilled to uniform grade with the adjacent undisturbed area and will be seeded stabilized. 1) 759 Lumber Street includes 0.176 acre of disturbance (USGS PA Perkiomenville Quadrangle—Latitude 40.341740 N, Longitude 75.470810 W). 2) 770 Lumber Street includes 0.340 acre of disturbance (USGS PA Perkiomenville Quadrangle—Latitude 40.340760 N, Longitude 75.470840 W). 3) 778 Lumber Street includes 0.120 acre of disturbance (USGS PA Perkiomenville Quadrangle—Latitude 40.34150 N, Longitude 75.471270 W). Latitude: 40.341740°, Longitude: -75.470810°. Application received: February 12, 2024. Permit issued: April 26, 2024.

E5101223-003. Philadelphia Water Department, 1101 Market Street, Philadelphia, PA 19107, City of Philadelphia, **Philadelphia County**. U.S. Army Corps of Engineers Philadelphia District.

To restore, stabilize, and maintain approximately 1,230 linear feet, and installation and maintain an encasement around an existing waterline along the UNT to Schuylkill

River (WWF-MF) associated with the stream restoration and to resolve the accelerated erosion that contributes excess sediment to Schuylkill River and protect critical PWD infrastructure. The channel grading to remove the sharp, erosion-prone bends in the stream, thirty-five boulder cascades, sixteen rock step structures, seven boulder toe revetments, vegetated riprap, soil choked riprap, an engineered riffle through the existing stone masonry arch bridge, and a cross rock vane at the lower limit of the project. The project will also include the repair of four existing outfall structures. The site is located around the Neill Drive Pumping Station (Germantown, PA USGS Quadrangles) in the City of Philadelphia, Philadelphia County. Latitude: 40.006440°, Longitude: -75.205654°. Application received: November 1, 2023. Permit issued: April 23, 2024.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Dana Drake, Program Manager.

E0205123-009. PennDOT District 11-0, 45 Thoms Run Road, Bridgeville, PA 15017, West Mifflin Borough, **Allegheny County**. U.S. Army Corps of Engineers Pittsburgh District.

Latitude: 40°, 19', 45.2734", Longitude: -79°, 53', 53.1853". Application received: May 3, 2023. Issued: April 26, 2024.

To:

1. Construct and maintain fill, consisting of a 1,230-LF rock slope and sheet pile embankment, having a permanent watercourse impact of 1,230 LF and a temporary watercourse impact of 2,360 LF to the Monongahela River (WWF), as well as a permanent floodway impact of 2.339 acres.

2. Construct and maintain a temporary construction access road, including other erosion and sediment control devices, having a temporary floodway impact of 0.464 acre and a temporary watercourse impact of 1,310 LF to the Monongahela River.

3. Remove an existing 30-LF 18" RCP culvert, and to construct and maintain a replacement 18" RCP, in kind, including concrete end walls and rock apron, having a combined permanent watercourse impact of 30 LF and a temporary watercourse impact of 37 LF to a UNT (Stream 2) to Monongahela River (WWF), as well as a permanent floodway impact of 0.018 acre and a temporary floodway impact of 0.024 acre.

4. Abandon in place approximately 30-LF of an existing 30" RCP culvert, which conveys a portion of a UNT (Stream 3) to Monongahela River (WWF). The existing pipe will be cut, capped, and filled. Then, construct and maintain a replacement 80-LF 30" RCP culvert, including concrete end walls and rock apron, having a combined permanent watercourse impact of 84 LF and a temporary watercourse impact of 34 LF to Stream 3, as well as a permanent floodway impact of 0.061 acre and temporary floodway impact of 0.001 acre.

5. Construct and maintain a 29-LF 30" RCP culvert, to be connected to the outlet of an existing 30" stone culvert, including concrete end walls and rock apron, having a combined permanent watercourse impact of 33 LF and a temporary watercourse impact of 37 LF to a UNT (Stream 4) to Monongahela River (WWF), as well as a permanent floodway impact of 0.041 acre.

6. Remove an existing 30-LF RCP culvert, and to construct and maintain a replacement 37-LF 18" RCP

culvert, including concrete end walls and rock apron, having a permanent watercourse impact of 40 LF and a temporary watercourse impact of 31 LF to a UNT (Stream 5) to Monongahela River (WWF), as well as a permanent floodway impact of 0.036 acre.

7. Construct and maintain a 40-LF RCP culvert, to be connected to the outlet of an existing 54" stone culvert, including concrete end walls and rock apron, having a permanent watercourse impact of 58 LF and a temporary watercourse impact of 36 LF to a UNT (Stream 6) to Monongahela River (WWF), as well as permanent floodway impact of 0.061 acre.

8. Mitigation will be provided for 0.296 acre of open stream habitat loss through the purchase of 0.93 lacustrine credits from the Pennsylvania In Lieu Fee Program approved for use in Compensation Service Area 19.

For the purpose of repairing an embankment failure and widening of the SR 837 roadway. The project will have a cumulative and permanent impact to 1,575 LF and a temporary impact to 3,846 LF of watercourses. The project will also have a cumulative and permanent impact to 2.561 acres and a temporary impact to 0.489 acre of floodways.

The project site is located approximately 200 LF from the intersection of Clairton-Dravosburg Road (SR 837) and Lebanon School Road (Glassport, PA USGS topographic quadrangle; N: 40°, 19', 45.2734"; W: 79°, 53', 53.1853"; Sub-basin 19A; USACE Pittsburgh District), in West Mifflin Borough and the City of Clairton, Allegheny County.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information.

Eastern District: Oil and Gas Management Program, 208 West Third Street, Williamsport, PA 17701-6448.

Contact: RA-EPEASTERNOGPRG@pa.gov.

ESCGP # 3 **ESG295724003-00**
 Applicant Name **EXCO Resources PA, LLC**
 Contact Person Philip Points
 Address 12377 Merit Dr, Suite 1700
 City, State, Zip Dallas, TX 75251
 Township(s) Shrewsbury Township
 County **Sullivan County**
 Receiving Stream(s) and Classification(s) UNT to Rock Run (EV), Rock Run (EV)
 Application received: January 19, 2024
 Issued: April 24, 2024

ESCGP # 3 **ESG295824001-00**
 Applicant Name **Coterra Energy, Inc.**
 Contact Person Kenneth Marcum
 Address 2000 Park Lane, Suite 300
 City, State, Zip Pittsburgh, PA 15275
 Township(s) Dimock Township
 County **Susquehanna County**
 Receiving Stream(s) and Classification(s) Tributary 29428 to Meshoppen Creek (CWF), Tributary 29422 to Meshoppen Creek (CWF)
 Application received: January 17, 2024
 Issued: April 24, 2024

ESCGP # 3 **ESG295924006-00**
 Applicant Name **NFG Midstream Covington, LLC**
 Contact Person Matt Hovis
 Address 1100 State Street
 City, State, Zip Erie, PA 16501
 Township(s) Chatham Township
 County **Tioga County**
 Receiving Stream(s) and Classification(s) UNT to Losey Creek (WWF), Losey Creek (WWF)
 Application received: February 28, 2024
 Issued: April 29, 2024

Northwest Region: Oil and Gas Management Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Kate Hogue, Clerical Supervisor, 814-332-6868.

ESCGP # 3 **ESG073024007-00**
 Applicant Name **Equitrans Water SVC**
 Contact Person Thomas Glisson
 Address 2200 Energy Drive
 City, State, Zip Cannonsburg, PA 15317
 Township(s) Morris
 Township Cannonsburg
 County **Greene County**
 Receiving Stream(s) and Classification(s) Ruff Creek (WWF); UNT to Tenmile Creek (TSF)
 Application received: March 22, 2024
 Approved: April 25, 2024

STORAGE TANKS

SITE-SPECIFIC INSTALLATION PERMITS

The Following Storage Tank Site-Specific Installation Permit(s), Under the Authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and Under 25 Pa. Code Chapter 245, Subchapter C, Have Been Issued by the Bureau of Environmental Cleanup and Brownfields, Director, P.O. Box 8763, Harrisburg, PA 17105-8763.

SSIP Application No. **24002**
 Applicant Name **Daniel B. Krieg, Inc.**

Address 4200 Paxton Street
 City, State, Zip Harrisburg, PA 17111
 County **Dauphin County**
 Municipality Lower Paxton Township
 Tank Type 9 ASTs storing petroleum products and hazardous substances
 Tank Capacity 76,400 gallons total
 Application Received March 11, 2024
 Permit Issued April 25, 2024

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 2

The Following Plan(s) and Report(s) Were Submitted Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DEP has received the following plans and reports.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

PSC San Souci, Storage Tank Facility ID # **40-19264**, 21 Main Road, Hanover Township, PA 18706, Hanover Township, **Luzerne County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Falls Deli & Gas, LLC, 21 Main Road, Hanover Township, PA 18706, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with gasoline. The report is intended to document the remedial actions for meeting Statewide health standards.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Bill, 814-332-6671.

United Ref, Storage Tank Facility ID # **62-90266**, 15 Bradley Street, Warren, PA 16365, City of Warren, **Warren County**. Groundwater & Environmental Services, Inc., 508 Thomson Park Drive, Cranberry Township, PA 16066, on behalf of United Refining Company, 15 Bradley Street, Warren, PA 16365, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with Naptha. The plan is intended to document the remedial actions for meeting nonresidential site-specific standards.

Contact: Chris, 724-598-2206.

Wolf Creek, Storage Tank Facility ID # **43-90152**, 952 Franklin Road, Jackson Center, PA 15074, Jackson Center Borough, **Mercer County**. Cribbs & Associates, Inc., P.O. Box 44, Delmont, PA 15626, on behalf of Health Oil, Inc., 953 Franklin Road, Jackson Center, PA 16133, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with kerosene. The plan is intended to document the remedial actions for meeting residential Statewide health standards.

Contact: Jordan, 814-332-6172.

Creekside Mushrooms LTD, Storage Tank Facility ID # **03-07916**, 1 Moonlight Drive, Worthington, PA 16262, West Franklin Township, **Armstrong County**. CORE Environmental Services, Inc., 3960 William Flinn Highway, Suite 100, Allison Park, PA 15101, on behalf of Creekside Mushroom, LTD, 1 Moonlight Drive, Worthington, PA 16262, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with Unleaded Gasoline. The report is intended to document the remedial actions for meeting residential Statewide health standards.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Robin L. Yerger, LPG, 717-705-4705.

Long Level Marina, Storage Tank Facility ID # **67-63491**, 1809 Long Level Road, Wrightsville, PA 17368, Lower Windsor Township, **York County**. Crawford Environmental Services, LLC, 20 Cardinal Drive, Birdsboro, PA 19508, on behalf of Swanger Brothers, 500 W. Roseville Road, Lancaster, PA 17601, submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with petroleum constituents. The report is intended to document the remedial actions for meeting nonresidential Statewide health standards.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

Action(s) Taken on the Following Plans and Reports Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

DEP may approve or disapprove plans and reports submitted. This notice provides DEP's decision and, if relevant, the basis for disapproval.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DEP has received the following plans and reports.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Convenient Food Mart, Storage Tank Facility ID # **40-08918**, 340 Wilkes-Barre Township Boulevard, Wilkes-Barre, PA 18702, Wilkes-Barre Township, **Luzerne County**. Reliance Environmental, 235 North Duke Street, Lancaster, PA 17602, on behalf of CDG 320 Inc., 304 North Wilkes-Barre Township Boulevard, Wilkes-Barre, PA 18702, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The plan was acceptable to meet the Statewide health and site-specific standards and was approved by DEP on April 24, 2024.

7-Eleven 23322, Storage Tank Facility ID # **39-24557**, 11 East Susquehanna Street, Allentown, PA 18103, City of Allentown, **Lehigh County**. AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428, on behalf of 7-Eleven, Inc., 3200 Hackberry Road, P.O. Box 711 (0148), Dallas, TX 75221-0711, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The report demonstrated attainment of the site-specific standards and was approved by DEP on April 25, 2024.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Robin L. Yerger, LPG, 717-705-4705.

Long Level Marina, Storage Tank Facility ID # **67-63491**, 1809 Long Level Road, Lancaster, PA 17601, Lower Windsor Township, **York County**. Crawford Environmental Services, LLC, 20 Cardinal Drive, Birdsboro, PA 19508, on behalf of Swanger Brothers, 500 W. Roseville Road, Lancaster, PA 17601, submitted a Remedial

Action Completion Report concerning remediation of groundwater contaminated with petroleum constituents. The report demonstrated attainment of the nonresidential Statewide health standards and was approved by DEP on April 24, 2024.

[Pa.B. Doc. No. 24-649. Filed for public inspection May 10, 2024, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Application Period for Municipal Recycling Program Performance Grant Applications under Act 101, Section 904 of the Municipal Waste Planning, Recycling and Waste Reduction Act of 1988; Calendar Year 2023

The Department of Environmental Protection (Department) announces a request for applications from municipalities for recycling performance grant assistance for recycling programs under section 904 of the Municipal Waste Planning, Recycling and Waste Reduction Act of 1988 (Act 101) (53 P.S. § 4000.904). Municipalities include counties, cities, boroughs, incorporated towns, townships, home rule municipalities, their authorities, councils of governments, consortiums or similar entities established by two or more municipalities under 53 Pa.C.S. Chapter 23 Subchapter A (relating to intergovernmental cooperation). This application period is for eligible materials recycled and marketed in calendar year 2023.

Municipal Recycling Program Performance Grant (Performance Grant) funds will be awarded to municipalities based upon the weight of source-separated recyclable materials identified in section 1501(c)(1)(i) of Act 101 (53 P.S. § 4000.1501(c)(1)(i)) recovered by municipal recycling programs and the population of the municipality as determined by the most recent decennial census. Based on available funding for the calendar year 2023 Performance Grant program, the award formula will remain the same as last year. The average Statewide waste generation rate which is utilized in determining a municipality's recycling rate will be updated to 0.89 ton/person/year from 0.80 ton/person/year based on the United States Environmental Protection Agency's Advancing Sustainable Materials Management report that was released in 2020. This change is attributed to the progression of the economy as well as the population increase over the last 20 years. The Department utilizes the Statewide waste generation rate and the municipality's recycling rate in the grant award calculation.

For residential tonnage, municipalities that market some or all of their own material are not subject to the 20% residue deduction for those materials. "Marketed" means that the materials were sold to a manufacturer for the purposes of converting the recyclables into new product. Compensation/rebates from a collector or processor do not count as the marketing of materials.

Materials that go to a second-hand processor are subject to the 20% residue deduction—weight receipts from that entity cannot be considered as market receipts for the municipality (the processor cannot prorate marketed materials to one or more municipalities).

For commercial tonnage, materials that go directly from the generator to a market can be exempt from the 20%

rate. Documentation must include a statement from the commercial entity or home office of the commercial entity that the materials are directly marketed without further processing. Commercial materials that are sorted/processed after leaving the generator are subject to the 20% residue rate.

If an application is claiming an overall residue rate of less than 20%, it must describe why and supply supporting documentation to justify the claim.

Multi-municipal applications under the Act 101, Section 904 Recycling Performance Grant Program will only be accepted by the Department from the following:

A. Council of governments, consortiums or other similar entities established by two or more municipalities under 53 Pa.C.S. Chapter 23 Subchapter A.

B. Two or more municipalities where the collection of recyclables has been accomplished either through a joint bid for services or a joint municipally-operated collection system (curbside or drop-off) accompanied by a joint recycling education program.

An application submitted jointly to the Department by two or more municipalities that does not meet one of the previously listed criteria will be held until the participating municipalities supply individual applications. Submittals from county governments are not considered multi-municipal applications and are therefore not subject to these criteria.

Applicants who have failed to comply with the conditions set forth in previously awarded grants, the recycling program performance requirements contained in the act of November 9, 2006 (P.L. 1347, No. 140), the grant requirements of Act 101 or the regulations of Act 101 may not be awarded funds under this grant program. Applicants must ensure that they are in compliance with 25 Pa. Code § 272.314(b)(2) (relating to limits on Department's authority to award grants), regarding the submittal of the annual recycling report.

Eligible materials include post-consumer: clear glass, colored glass, aluminum cans, steel and bimetallic cans, high-grade office paper, newsprint, corrugated paper, other marketable grades of paper and plastics. Grants will be awarded only for properly documented, eligible materials that were actually marketed on or after January 1, 2023, to and including December 31, 2023. Applicants should only claim those tonnages for which they have documentation at the time they complete their application. Residues, materials not listed as eligible or materials that cannot be documented as being generated within the municipality or marketed or recycled into new products or uses are not eligible for consideration toward the grant. In particular, recovered glass that is being stockpiled or used as daily cover at a landfill will not be considered as recycled. Applicants must be able to document the amount of residue attributable to their recycling program.

Documentation to support all claims that eligible recyclable materials were generated within the municipality and marketed must be made readily available for auditing by the Department, the Office of the Auditor General, the Office of the Treasurer or agents of those offices for 4 years. The Department will not require applicants to retain hauler customer lists; however, the lists may be required to be examined in the event of an audit. It will be the applicant's responsibility to arrange for hauler customer lists to be provided, or for haulers to be present with their customer lists, during a grant audit.

Supporting documentation must be in possession of the applicant at time of submittal but is not required to be submitted with the application. Tonnages not properly documented at the time of an audit will not be credited toward the applicant's Performance Grant award. Additional/supplemental documentation will not be accepted after the audit is completed. Failure to submit a complete and accurate application may result in a denial of the application.

Grant applications must be submitted through the Department of Community and Economic Development's (DCED) Electronic Single Application web site, eGrants, at www.esa.dced.state.pa.us. Applications must be received by December 31, 2024, at 11:59 p.m., to be eligible for funding. Applications will not be accepted after the deadline. Grant awards are predicated on the receipt of recycling fees required by sections 701 and 702 of Act 101 (53 P.S. §§ 4000.701 and 4000.702) and the availability of moneys in the Recycling Fund.

Language Access

For applicants who are deaf, hard of hearing, deafblind or have a speech disorder, the Pennsylvania Hamilton Relay Service is available by calling (800) 654-5984 (TTD users) or (800) 654-5988 (voice users) and request that the call be relayed to Mark Vottero at (717) 772-5719.

ATTENTION: If you speak another language other than English, language assistance services can be made available to you. Call (717) 772-5719.

ATENCIÓN: Si habla otro idioma que no sea inglés los servicios de asistencia lingüística pueden estar disponibles para usted. Llame al (717) 772-5719.

ACHTUNG: Wenn Sie eine andere Sprache als Englisch sprechen, können Ihnen Sprachassistentendienste zur Verfügung gestellt werden. Rufen Sie (717) 772-5719 an.

Inquiries concerning this notice should be directed to Mark Vottero, Bureau of Waste Management, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 8472, Harrisburg, PA 17105-8472 at mvottero@pa.gov.

JESSICA SHIRLEY,
Acting Secretary

[Pa.B. Doc. No. 24-650. Filed for public inspection May 10, 2024, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of Technical Guidance

Technical guidance documents (TGD) are available on the Department of Environmental Protection's (Department) web site at www.depgreenport.state.pa.us/elibrary/. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final TGDs are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft TGDs.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download TGDs. When this option is not available, persons can order a paper copy of any of the

Department's draft or final TGDs by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to TGDs

Following is the current list of recent changes. Persons who have questions or comments about a particular document should contact the person whose name and phone number are listed with each document.

Rescission of Technical Guidance

DEP ID: 563-2100-216. **Title:** Coal Mining Activity Permit Renewals. **Description:** The purpose of this document was to establish administrative procedures and guidelines for coal mine permittee's submittal of permit renewal applications and the Department's processing and review of the applications. However, this document, last revised in 2017, contains obsolete instructions and is no longer needed. Internal application processing procedures are regularly updated and not suitable for inclusion in a technical guidance document. The renewal application has recently been updated with a revised form and specific instructions to replace the information for operators contained in this document.

Contact: Questions regarding this TGD can be directed to Sharon Hill at shill@pa.gov or (717) 787-6842.

Effective Date: May 21, 2024

JESSICA SHIRLEY,
Acting Secretary

[Pa.B. Doc. No. 24-651. Filed for public inspection May 10, 2024, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Rates to be Used for Calculating Long-Term Operation and Maintenance Cost Bonds for Water Supply Replacement—Mining Operations

The Department of Environmental Protection (Department) announces the rates to be used to calculate bond amounts for water supply replacement operation and maintenance costs for anthracite and bituminous coal and industrial mineral mining operations. The authority for bonding mining operations is found under The Clean Streams Law (35 P.S. §§ 691.1—691.1001), the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19b), the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66), The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21), the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326) and the regulations promulgated thereunder at 25 Pa. Code Chapters 77 and 86 (relating to noncoal mining; and surface and underground coal mining; general).

The rates are used in calculating the water supply operation and maintenance bond amounts for replacement water supplies affected by activities at mining operations including surface mines, coal refuse disposal sites, coal refuse reprocessing sites, coal processing facil-

ities, underground coal mining operations and industrial mineral surface mines. The procedures for calculating water supply operation and maintenance bonds are described in Technical Guidance 562-4000-102, “Increased Operation and Maintenance Costs of Replacement Water Supplies,” which is available on the Department’s eLibrary web site at <https://www.depgreenport.state.pa.us/elibrary/>.

The Department may review the adequacy of bonds on existing permits at any time. The Department will conduct these reviews before issuing permit renewals. The Department may conduct similar reviews at the midterm of a permit and before approving a permit revision.

Rates

The Department calculated the rate of inflation and rate of return using 5-year averages. For the rate of inflation, the Consumer Price Index (Northeast Urban) from the United States Department of Labor, Bureau of Labor Statistics, was averaged for the calendar years

2019—2023, resulting in a rate of 3.45%. For the rate of return, the interest rate for the 20-year Treasury bill as reported by the Federal Reserve was averaged for the calendar years 2019—2023 resulting in a rate of 2.66%.

For background information and supporting documentation regarding the rates, contact the Bureau of Mining Programs, Division of Permitting and Compliance, P.O. Box 8461, Harrisburg, PA 17105-8461, (717) 787-5103.

Effective Date

The rates in this notice became effective on April 1, 2024. They will remain in effect until new rates are published. It is anticipated that new rates will be published in February 2025, to be effective April 1, 2025.

JESSICA SHIRLEY,
Acting Secretary

[Pa.B. Doc. No. 24-652. Filed for public inspection May 10, 2024, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing ASF licensure in 28 Pa. Code Chapters 29, 51 and 551—571 (relating to miscellaneous health provisions; general information; and ambulatory surgical facilities).

<i>Facility Name</i>	<i>Regulation</i>
Advanced Center for Surgery, LLC	28 Pa. Code § 555.32(a) (relating to administration of anesthesia)
Children’s Dental Surgery	28 Pa. Code § 555.32(a)
Huntingdon Valley Surgery Center	28 Pa. Code § 553.31(a) (relating to administrative responsibilities)
Laurel Laser & Surgery Center—Altoona	28 Pa. Code § 553.31(a)
Valley Pain Center	28 Pa. Code § 553.31(a)

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed contact information. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DR. DEBRA L. BOGEN,
Acting Secretary

[Pa.B. Doc. No. 24-653. Filed for public inspection May 10, 2024, 9:00 a.m.]

DEPARTMENT OF HEALTH

Decisions on Requests for Exceptions to Health Care Facility Regulations

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), effective June 6, 1998, the Department of Health (Department) has published in the *Pennsylvania Bulletin* all requests by entities licensed under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b), for exceptions to regulations contained in 28 Pa. Code Part IV Subparts B—G.

Section 51.33(d) of 28 Pa. Code provides that the Department will publish notice of all approved exceptions on a periodic basis. The Department has determined that it will publish notice of all exceptions, both approved and denied. The following list contains the decisions made on exception requests published in the *Pennsylvania Bulletin* from April 1, 2024, through April 30, 2024. Future publications of decisions on exception requests will appear on a monthly basis.

Requests for additional information on the exception request and the Department's decision should be made to the relevant division of the Department. Inquiries regarding hospitals, abortion facilities and ambulatory surgical facilities shall be addressed to Garrison E. Gladfelder, Jr., Director, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980. Inquiries regarding long-term care facilities shall be addressed to Susan Williamson, Director, Division of Nursing Care Facilities, Room 528, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816. Inquiries regarding home care agencies, home care registries and home health care agencies shall be addressed to Linda Chamberlain, Director, Division of Home Health, Forum Place, Suite 701, 555 Walnut Street, Harrisburg, PA 17101, (717) 783-1379.

Ambulatory Surgical Facilities

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Mount Nittany Health Outpatient Endoscopy	§ 551.3 (relating to definitions)	4/20/2024	Granted w/Conditions
	§ 555.31(a) (relating to principle)	4/20/2024	Granted Probationary w/Conditions
Wellspan Endoscopy Center at Barrett Boulevard	§ 551.3	4/8/2024	Granted w/Conditions
	§ 553.31(a) (relating to administrative responsibilities)	4/8/2024	Granted w/Conditions
	§ 555.31(a)	4/8/2024	Granted Probationary w/Conditions

Hospitals

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Independence Health System Butler Memorial Hospital	§ 107.26(b)(5) (relating to additional committees)	4/20/2024	Granted w/Conditions
Independence Health System Clarion Hospital	§ 107.26(b)(5)	4/20/2024	Granted w/Conditions
Lankenau Medical Center	§ 153.1(a) (relating to minimum standards) 2.6-3.8.2.2 nurse station	4/8/2024	Granted w/Conditions
Lehigh Valley Hospital—Hazleton	§ 51.23 (relating to positron emission tomography)	4/8/2024	Granted
The Milton S. Hershey Medical Center	§ 153.1(a) 2.1-2.4.2.2(4) and (5) AII room requirements	4/8/2024	Granted
	§ 153.1(a) 2.2-2.2.2.7 patient bathing facilities	4/8/2024	Granted
	§ 153.1(a) 2.2-2.5.2.7 patient bathing facilities	4/8/2024	Granted
Penn Highlands Connellsville	§ 153.1(a) 2.1-3.2.2.2(2)(a)(i) and (ii) single-patient exam/observation room	4/20/2024	Granted w/Conditions
Penn Highlands Mon Valley	§ 153.1(a) 2.1-3.2.2.2(2)(a)(i) and (ii) single-patient exam/observation room	4/20/2024	Granted
	§ 153.1(a) 2.1-8.3.6 electrical receptacles	4/20/2024	Granted w/Conditions
	§ 153.1(a) 2.1-8.3.6 electrical receptacles	4/20/2024	Granted
	§ 153.1(a) 2.1-8.4.3.2(2) handwashing station sinks	4/20/2024	Granted
Temple University Hospital, Inc.	§ 149.3 (relating to facilities)	4/20/2024	Granted w/Conditions
UPMC Hamot	§ 107.61 (relating to written orders)	4/20/2024	Granted w/Conditions
	§ 107.62(a) and (b) (relating to oral orders)	4/20/2024	Granted w/Conditions
UPMC Magee-Womens Hospital	§ 103.31 (relating to the chief executive officer)	4/20/2024	Granted w/Conditions
	§ 153.1(a) 2.1-7.2.2.1(2) corridor width	4/20/2024	Granted
UPMC Mercy	§ 103.31	4/20/2024	Granted w/Conditions

Nursing Care Facilities

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Longwood at Oakmont	§ 205.25 (relating to kitchen)	04/29/2024	Granted
Provident Point Healthcare Residence	§ 201.17 (relating to location)	04/29/2024	Granted
	§ 205.6(a) (relating to function of building)	04/29/2024	Granted

Home Care Agencies

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Emerest Health of PA	§ 611.51(a)(1) (relating to hiring or rostering of direct care workers)	4/3/2024	Granted
Help at Home	§ 611.51(a)(1)	4/3/2024	Granted
Mama816, LLC	§ 611.51(a)(1)	4/3/2024	Granted

Home Health Agencies

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Concordia Visiting Nurses	§ 601.22 (relating to agency evaluation and review)	04/03/2024	Granted
Lehigh Valley Home Care	§ 601.22	04/03/2024	Granted
	§ 601.6 (relating to definitions)	04/03/2024	Granted
VFI Community Services	§ 611.5 (relating to definitions)	04/23/2024	Granted w/Conditions

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact the Division of Acute and Ambulatory Care, the Division of Nursing Care Facilities or the Division of Home Health at the previously referenced address or telephone number, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DR. DEBRA L. BOGEN,
Acting Secretary

[Pa.B. Doc. No. 24-654. Filed for public inspection May 10, 2024, 9:00 a.m.]

DEPARTMENT OF HEALTH**Hospitals; Requests for Exceptions**

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals).

<i>Facility Name</i>	<i>Regulation and relating to</i>
Independence Health System Frick Hospital	28 Pa. Code § 107.62(a) and (b) (relating to oral orders)
Independence Health System Latrobe Hospital	28 Pa. Code § 107.62(a) and (b)
Independence Health System Westmoreland Hospital	28 Pa. Code § 107.62(a) and (b)
Lehigh Valley Hospital—Macungie	28 Pa. Code § 107.61 (relating to written orders)
	28 Pa. Code § 107.62(a) and (b)
	28 Pa. Code § 111.27(b) (relating to nutritional aspects of patient care)
UPMC Lititz	28 Pa. Code § 103.31 (relating to the chief executive officer)
	28 Pa. Code § 109.2(b) (relating to director of nursing services)
Warren General Hospital	28 Pa. Code § 109.2(b)

The following hospitals have filed requests for exceptions under 28 Pa. Code § 153.1 (relating to minimum standards). Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals—2018 Edition, Guidelines for Design and Construction of Outpatient*

Facilities—2018 Edition or the Guidelines for Design and Construction of Hospitals—2022 Edition, Guidelines for Design and Construction of Outpatient Facilities—2022 Edition. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception.

Facility Name	FGI Guidelines Section and relating to	Yr ^{1,2}
Allegheny General Hospital	2.1-3.2.2.1(1) and (2)(a) space requirements	22
	2.2-3.1.3.6(7)(a)(ii) treatment rooms and areas	22
Geisinger Medical Center	2.1-7.2.2.2(1) ceiling height	22
The Lancaster General Hospital	2.1-3.6.2.1(2) exam room	22-O
Meadville Medical Center	2.2-3.5.2.2(1)(c)(i) space requirements	22
	2.2-3.5.2.5(1)(b) system component room	22
Penn Highlands Huntingdon	2.12-3.2.2.1(3) individual therapy room	22-O
	2.1-6.2.3.3(1) public toilet room	22-O
Penn Highlands Mon Valley	2.12-3.2.2.1(3) individual therapy room	22-O
	2.12-3.3.2.4(1) handwashing station/hand sanitation dispenser	22-O
	2.1-7.2.2.2(1) and (2) ceiling height	22-O
Saint Luke's Hospital of Bethlehem, Pennsylvania	2.2-3.1.4.3(2)(b)(i) rooms serving behavioral and mental health patients	22
UPMC Presbyterian Shadyside	2.2-3.5.2.2(1)(b)(i) space requirements	22

¹ 2018 Year FGI Regulations for Outpatient Facilities are indicated by “-O.”

² 2022 Year FGI Regulations for Outpatient Facilities are indicated by “-O.”

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed contact information. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or for speech and/or hearing impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DR. DEBRA L. BOGEN,
Acting Secretary

[Pa.B. Doc. No. 24-655. Filed for public inspection May 10, 2024, 9:00 a.m.]

DEPARTMENT OF HEALTH

Preventive Health and Health Services Block Grant Advisory Committee Meeting

The Preventive Health and Health Services Block Grant Advisory Committee (Committee), established under section 1905(d) of the Public Health Service Act (42 U.S.C. § 300w-4(d)), will hold a public meeting on Tuesday, May 28, 2024, from 2 p.m. to 4 p.m. The purpose of the meeting is to present the Federal Fiscal Year 2024 workplan and budget information. The meeting will be held in Room 1000, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120. A virtual option is available. The information for calling into the meeting is: dial (267) 332-8737 and enter conference ID 788 164 036#. Contact Christopher Noble at (717) 574-3204, chnoble@pa.gov, to RSVP or with any questions

regarding the meeting. It is requested that all RSVP responses are received no later than May 20, 2024.

For additional information, or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so, contact Kelly Dupler, Director, Bureau of Health Promotion and Risk Reduction, Room 1000, Health and Welfare Building, Harrisburg, PA, (717) 547-3205, or for speech and/or hearing impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

DR. DEBRA L. BOGEN,
Acting Secretary

[Pa.B. Doc. No. 24-656. Filed for public inspection May 10, 2024, 9:00 a.m.]

DEPARTMENT OF HEALTH

Preventive Health and Health Services Block Grant Application for Federal Fiscal Year 2024; Public Hearing

The Department of Health (Department) is making available copies of the proposed Preventive Health and Health Services Block Grant Application for Federal Fiscal Year 2024 under section 1905 of the Public Health Service Act (act) (42 U.S.C. § 300w-4). This block grant application shall serve as the Commonwealth's request to the United States Department of Health and Human Services for block grant funding to address the Healthy People 2030 Health Status Objectives.

The block grant application, describing proposed services, program goals, and objectives and activities, is available for public comment. Copies (electronic or hard copy) of the proposed block grant application will be available on or after July 26, 2024, and can be obtained by calling the Bureau of Health Promotion and Risk Reduction at (717) 787-6214.

A public hearing will be conducted by the Department for the purpose of receiving testimony on the previously mentioned block grant application in accordance with section 1905 of the act. Comments and suggestions from the public should relate to the priorities and program plans included in the block grant application.

The hearing will be held on May 28, 2024, from 10 a.m. until 11 a.m. by means of a teleconference call. The call-in number is (267) 332-8737 and the phone conference ID is 229 557 456#. Persons wishing to testify are requested to pre-register by contacting the Bureau of Health Promotion and Risk Reduction at (717) 787-6214. Registration will be accepted on the day of the hearing. Persons will be allotted a maximum of 5 minutes to testify. Testifiers must submit two written copies of their testimony to the Department at the time of the hearing.

Written comments will be accepted and should be sent to Christopher Noble, Block Grant Coordinator, at chnoble@pa.gov and should be received no later than 4 p.m. on May 24, 2024.

Persons with a disability who wish to comment or who require an alternative format of the application (for example: large print, Braille) or who wish to attend the public hearing by joining the teleconference call or require special accommodations to do so should contact the Bureau of Health Promotion and Risk Reduction, (717) 787-6214, or for speech and/or hearing impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This hearing is subject to cancellation without notice.

DR. DEBRA L. BOGEN,
Acting Secretary

[Pa.B. Doc. No. 24-657. Filed for public inspection May 10, 2024, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Change to Supplemental Payments to Qualifying Hospitals

The Department of Human Services (Department) is announcing its intent to increase the funding for a class of supplemental payments to qualifying hospitals for Fiscal Year (FY) 2023-2024 that treat a high volume of opioid use disorder patients in their emergency rooms. These payments are intended to provide funding to expand research and treatment protocols for combating opioid addiction. The Department does not intend to otherwise change the qualifying criteria or payment methodology for these payments.

Fiscal Impact

The total impact, as a result of the increase in the allocation for these supplemental payments, is \$125.756 million (Federal and State). The FY 2023-2024 impact of \$94.682 million (Federal and State) has been approved by Centers for Medicare & Medicaid Services (CMS) and is anticipated prior to June 30, 2024. The increased amount of \$31.074 million (Federal and State) is budgeted in FY 2024-2025 due to anticipated CMS approval after June 30, 2024.

Public Comment

Interested persons are invited to submit written comments regarding these supplemental payments to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, P.O. Box 2675, Harrisburg, PA 17120, RA-PWMAProgComments@pa.gov. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

VALERIE A. ARKOOSH,
Secretary

Fiscal Note: 14-NOT-1624. Under section 612 of The Administrative Code of 1929 (71 P.S. § 232), (1) General Fund; (2) Implementing Year 2023-24 is \$24,835,000; (3) 1st Succeeding Year 2024-25 is \$9,024,000; 2nd Succeeding Year 2025-26 through 5th Succeeding Year 2028-29 are \$0; (4) 2022-23 Program—\$589,137,000; 2021-22 Program—\$644,059,000; 2020-21 Program—\$808,350,000; (7) Medical Assistance—Fee-for-Service; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 24-658. Filed for public inspection May 10, 2024, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Income Limits and Co-payments for the Subsidized Child Care Program

This notice increases the income limits codified at 55 Pa. Code Chapter 3042, Appendix B (relating to co-payment chart family co-payment scale (based on the 2024 Federal Poverty Income Guidelines)) under 55 Pa. Code § 3042.97(b) (relating to use of the Federal Poverty Income Guidelines and State Median Income). This increase is effective May 6, 2024.

Section 3042.97(b) of 55 Pa. Code requires the Department of Human Services to update the co-payment schedule in 55 Pa. Code Chapter 3042, Appendix B to reflect changes in the Federal Poverty Income Guidelines (FPIG). Effective May 6, 2024, the income guidelines for the subsidized child care program are being raised due to increases in the FPIG. Under section 408.3 of the Human Services Code (62 P.S. § 408.3), the co-payment schedule is adjusted to reflect the increases. Chapter 3042, Appendix B of 55 Pa. Code also establishes the family co-payment levels according to the family's computed annual income and lists the weekly family co-payment based on the annual family income.

VALERIE A. ARKOOSH,
Secretary

Fiscal Note: 14-NOT-1629. No fiscal impact; recommends adoption.

CO-PAYMENT CHART

FAMILY CO-PAYMENT SCALE EFFECTIVE MAY 6, 2024

(BASED ON THE 2024 FEDERAL POVERTY INCOME GUIDELINES)

Weekly Co-pay	Family Size: 1 Annual Income		Weekly Co-pay	Family Size: 2 Annual Income		Weekly Co-pay	Family Size: 3 Annual Income	
\$5	Less than:	\$7,963	\$5	Less than:	\$8,406	\$5	Less than:	\$9,102
\$6	\$7,963.01	\$8,848	\$6	\$8,406.01	\$9,607	\$6	\$9,102.01	\$10,618
\$7	\$8,848.01	\$9,733	\$7	\$9,607.01	\$10,808	\$8	\$10,618.01	\$12,135
\$8	\$9,733.01	\$10,617	\$8	\$10,808.01	\$12,009	\$9	\$12,135.01	\$13,652
\$9	\$10,617.01	\$11,502	\$10	\$12,009.01	\$13,209	\$11	\$13,652.01	\$15,169
\$10	\$11,502.01	\$12,387	\$11	\$13,209.01	\$14,410	\$12	\$15,169.01	\$16,686
\$11	\$12,387.01	\$13,272	\$12	\$14,410.01	\$15,611	\$14	\$16,686.01	\$18,203
\$12	\$13,272.01	\$14,156	\$14	\$15,611.01	\$16,812	\$15	\$18,203.01	\$19,720
\$13	\$14,156.01	\$15,041	\$15	\$16,812.01	\$18,013	\$17	\$19,720.01	\$21,237
\$14	\$15,041.01	\$15,926	\$17	\$18,013.01	\$19,214	\$19	\$21,237.01	\$22,754
\$16	\$15,926.01	\$16,811	\$18	\$19,214.01	\$20,414	\$21	\$22,754.01	\$24,271
\$17	\$16,811.01	\$17,696	\$20	\$20,414.01	\$21,615	\$23	\$24,271.01	\$25,788
\$18	\$17,696.01	\$18,580	\$21	\$21,615.01	\$22,816	\$25	\$25,788.01	\$27,305
\$19	\$18,580.01	\$19,465	\$23	\$22,816.01	\$24,017	\$27	\$27,305.01	\$28,822
\$20	\$19,465.01	\$20,350	\$24	\$24,017.01	\$25,218	\$29	\$28,822.01	\$30,339
\$22	\$20,350.01	\$21,235	\$26	\$25,218.01	\$26,419	\$31	\$30,339.01	\$31,855
\$23	\$21,235.01	\$22,119	\$28	\$26,419.01	\$27,620	\$33	\$31,855.01	\$33,372
\$24	\$22,119.01	\$23,004	\$29	\$27,620.01	\$28,820	\$35	\$33,372.01	\$34,889
\$26	\$23,004.01	\$23,889	\$31	\$28,820.01	\$30,021	\$37	\$34,889.01	\$36,406
\$27	\$23,889.01	\$24,774	\$33	\$30,021.01	\$31,222	\$39	\$36,406.01	\$37,923
\$29	\$24,774.01	\$25,658	\$35	\$31,222.01	\$32,423	\$42	\$37,923.01	\$39,440
\$30	\$25,658.01	\$26,543	\$37	\$32,423.01	\$33,624	\$44	\$39,440.01	\$40,957
\$32	\$26,543.01	\$27,428	\$39	\$33,624.01	\$34,825	\$47	\$40,957.01	\$42,474
\$33	\$27,428.01	\$28,313	\$41	\$34,825.01	\$36,026	\$49	\$42,474.01	\$43,991
\$35	\$28,313.01	\$29,198	\$43	\$36,026.01	\$37,226	\$52	\$43,991.01	\$45,508
\$36	\$29,198.01	\$30,082	\$45	\$37,226.01	\$38,427	\$54	\$45,508.01	\$47,025
\$38	\$30,082.01	\$30,967	\$47	\$38,427.01	\$39,628	\$57	\$47,025.01	\$48,542
\$40	\$30,967.01	\$31,852	\$49	\$39,628.01	\$40,829	\$59	\$48,542.01	\$50,059
\$41	\$31,852.01	\$32,737	\$51	\$40,829.01	\$42,030	\$62	\$50,059.01	\$51,575
\$43	\$32,737.01	\$33,621	\$54	\$42,030.01	\$43,231	\$65	\$51,575.01	\$53,092
\$45	\$33,621.01	\$34,506	\$56	\$43,231.01	\$44,431	\$68	\$53,092.01	\$54,609
\$46	\$34,506.01	\$35,391	\$58	\$44,431.01	\$45,632	\$71	\$54,609.01	\$56,126

NOTICES

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<i>Weekly Co-pay</i>	<i>Family Size: 1 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 2 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 3 Annual Income</i>	
\$48	\$35,391.01	\$35,880	\$61	\$45,632.01	\$46,833	\$74	\$56,126.01	\$57,643
\$51	\$35,880.01	\$36,370	\$63	\$46,833.01	\$48,034	\$77	\$57,643.01	\$59,160
\$53	\$36,370.01	\$36,859	\$66	\$48,034.01	\$48,698	\$80	\$59,160.01	\$60,677
\$56	\$36,859.01	\$37,349	\$69	\$48,698.01	\$49,363	\$83	\$60,677.01	\$61,516
\$58	\$37,349.01	\$37,838	\$72	\$49,363.01	\$50,027	\$87	\$61,516.01	\$62,355
\$61	\$37,838.01	\$38,328	\$76	\$50,027.01	\$50,691	\$91	\$62,355.01	\$63,194
\$64	\$38,328.01	\$38,817	\$79	\$50,691.01	\$51,355	\$96	\$63,194.01	\$64,034
\$66	\$38,817.01	\$39,307	\$83	\$51,355.01	\$52,020	\$100	\$64,034.01	\$64,873
\$69	\$39,307.01	\$39,796	\$87	\$52,020.01	\$52,684	\$105	\$64,873.01	\$65,712
\$72	\$39,796.01	\$40,285	\$90	\$52,684.01	\$53,348	\$109	\$65,712.01	\$66,551
\$75	\$40,285.01	\$40,775	\$94	\$53,348.01	\$54,013	\$114	\$66,551.01	\$67,390
\$78	\$40,775.01	\$41,264	\$98	\$54,013.01	\$54,677	\$119	\$67,390.01	\$68,229
\$81	\$41,264.01	\$41,754	\$102	\$54,677.01	\$55,341	\$124	\$68,229.01	\$69,068
\$84	\$41,754.01	\$42,243	\$106	\$55,341.01	\$56,006	\$129	\$69,068.01	\$69,908
\$87	\$42,243.01	\$42,733	\$110	\$56,006.01	\$56,670	\$134	\$69,908.01	\$70,747
\$90	\$42,733.01	\$43,222	\$114	\$56,670.01	\$57,334	\$139	\$70,747.01	\$71,586
\$93	\$43,222.01	\$43,712	\$118	\$57,334.01	\$57,998	\$144	\$71,586.01	\$72,425
\$97	\$43,712.01	\$44,201	\$122	\$57,998.01	\$58,663	\$149	\$72,425.01	\$73,264
\$100	\$44,201.01	\$44,690	\$127	\$58,663.01	\$59,327	\$155	\$73,264.01	\$74,103
\$103	\$44,690.01	\$45,180	\$131	\$59,327.01	\$59,991	\$160	\$74,103.01	\$74,942
	200% FPIG	\$30,120	\$135	\$59,991.01	\$60,656	\$166	\$74,942.01	\$75,782
			\$140	\$60,656.01	\$61,320	\$171	\$75,782.01	\$76,621
				200% FPIG	\$40,880	\$177	\$76,621.01	\$77,460
							200% FPIG	\$51,640

<i>Weekly Co-pay</i>	<i>Family Size: 4 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 5 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 6 Annual Income</i>	
\$5	Less than:	\$9,165	\$5	Less than:	\$8,596	\$5	Less than:	\$9,861
\$6	\$9,165.01	\$10,998	\$6	\$8,596.01	\$10,745	\$7	\$9,861.01	\$12,326
\$8	\$10,998.01	\$12,831	\$7	\$10,745.01	\$12,894	\$9	\$12,326.01	\$14,791
\$9	\$12,831.01	\$14,664	\$9	\$12,894.01	\$15,044	\$11	\$14,791.01	\$17,256
\$11	\$14,664.01	\$16,497	\$11	\$15,044.01	\$17,193	\$13	\$17,256.01	\$19,721
\$13	\$16,497.01	\$18,330	\$13	\$17,193.01	\$19,342	\$15	\$19,721.01	\$22,186
\$15	\$18,330.01	\$20,163	\$15	\$19,342.01	\$21,491	\$17	\$22,186.01	\$24,652
\$17	\$20,163.01	\$21,996	\$17	\$21,491.01	\$23,640	\$20	\$24,652.01	\$27,117
\$19	\$21,996.01	\$23,829	\$20	\$23,640.01	\$25,789	\$22	\$27,117.01	\$29,582
\$21	\$23,829.01	\$25,662	\$22	\$25,789.01	\$27,938	\$25	\$29,582.01	\$32,047
\$23	\$25,662.01	\$27,495	\$24	\$27,938.01	\$30,087	\$28	\$32,047.01	\$34,512
\$25	\$27,495.01	\$29,328	\$27	\$30,087.01	\$32,236	\$31	\$34,512.01	\$36,977
\$28	\$29,328.01	\$31,161	\$30	\$32,236.01	\$34,385	\$34	\$36,977.01	\$39,442
\$30	\$31,161.01	\$32,994	\$32	\$34,385.01	\$36,534	\$37	\$39,442.01	\$41,908
\$32	\$32,994.01	\$34,827	\$35	\$36,534.01	\$38,683	\$40	\$41,908.01	\$44,373
\$35	\$34,827.01	\$36,660	\$38	\$38,683.01	\$40,832	\$43	\$44,373.01	\$46,838
\$37	\$36,660.01	\$38,493	\$41	\$40,832.01	\$42,982	\$47	\$46,838.01	\$49,303
\$40	\$38,493.01	\$40,326	\$44	\$42,982.01	\$45,131	\$50	\$49,303.01	\$51,768
\$42	\$40,326.01	\$42,159	\$47	\$45,131.01	\$47,280	\$53	\$51,768.01	\$54,233
\$45	\$42,159.01	\$43,992	\$50	\$47,280.01	\$49,429	\$57	\$54,233.01	\$56,698
\$48	\$43,992.01	\$45,825	\$53	\$49,429.01	\$51,578	\$60	\$56,698.01	\$59,164

<i>Weekly Co-pay</i>	<i>Family Size: 4 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 5 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 6 Annual Income</i>	
\$50	\$45,825.01	\$47,658	\$56	\$51,578.01	\$53,727	\$64	\$59,164.01	\$61,629
\$53	\$47,658.01	\$49,491	\$59	\$53,727.01	\$55,876	\$68	\$61,629.01	\$64,094
\$56	\$49,491.01	\$51,324	\$63	\$55,876.01	\$58,025	\$72	\$64,094.01	\$66,559
\$59	\$51,324.01	\$53,157	\$66	\$58,025.01	\$60,174	\$76	\$66,559.01	\$69,024
\$62	\$53,157.01	\$54,990	\$69	\$60,174.01	\$62,323	\$80	\$69,024.01	\$71,489
\$65	\$54,990.01	\$56,823	\$73	\$62,323.01	\$64,472	\$84	\$71,489.01	\$73,955
\$69	\$56,823.01	\$58,656	\$77	\$64,472.01	\$66,621	\$88	\$73,955.01	\$76,420
\$72	\$58,656.01	\$60,489	\$80	\$66,621.01	\$68,770	\$92	\$76,420.01	\$78,885
\$75	\$60,489.01	\$62,322	\$84	\$68,770.01	\$70,919	\$97	\$78,885.01	\$81,350
\$78	\$62,322.01	\$64,155	\$88	\$70,919.01	\$73,069	\$101	\$81,350.01	\$83,815
\$82	\$64,155.01	\$65,988	\$92	\$73,069.01	\$75,218	\$106	\$83,815.01	\$86,280
\$85	\$65,988.01	\$67,821	\$96	\$75,218.01	\$77,367	\$110	\$86,280.01	\$88,745
\$89	\$67,821.01	\$69,654	\$100	\$77,367.01	\$79,516	\$115	\$88,745.01	\$91,211
\$93	\$69,654.01	\$71,487	\$104	\$79,516.01	\$81,665	\$120	\$91,211.01	\$93,676
\$96	\$71,487.01	\$73,320	\$109	\$81,665.01	\$83,814	\$124	\$93,676.01	\$96,141
\$100	\$73,320.01	\$74,334	\$113	\$83,814.01	\$85,963	\$129	\$96,141.01	\$98,606
\$105	\$74,334.01	\$75,348	\$117	\$85,963.01	\$87,152	\$135	\$98,606.01	\$99,970
\$110	\$75,348.01	\$76,362	\$123	\$87,152.01	\$88,341	\$141	\$99,970.01	\$101,333
\$116	\$76,362.01	\$77,376	\$129	\$88,341.01	\$89,529	\$148	\$101,333.01	\$102,697
\$121	\$77,376.01	\$78,390	\$136	\$89,529.01	\$90,718	\$156	\$102,697.01	\$104,061
\$126	\$78,390.01	\$79,404	\$142	\$90,718.01	\$91,907	\$163	\$104,061.01	\$105,424
\$132	\$79,404.01	\$80,418	\$148	\$91,907.01	\$93,096	\$170	\$105,424.01	\$106,788
\$138	\$80,418.01	\$81,432	\$155	\$93,096.01	\$94,285	\$178	\$106,788.01	\$108,152
\$143	\$81,432.01	\$82,446	\$161	\$94,285.01	\$95,474	\$185	\$108,152.01	\$109,515
\$149	\$82,446.01	\$83,460	\$168	\$95,474.01	\$96,662	\$193	\$109,515.01	\$110,879
\$155	\$83,460.01	\$84,474	\$175	\$96,662.01	\$97,851	\$201	\$110,879.01	\$112,243
\$161	\$84,474.01	\$85,488	\$182	\$97,851.01	\$99,040	\$209	\$112,243.01	\$113,606
\$168	\$85,488.01	\$86,502	\$189	\$99,040.01	\$100,229	\$217	\$113,606.01	\$114,970
\$174	\$86,502.01	\$87,516	\$197	\$100,229.01	\$101,418	\$225	\$114,970.01	\$116,334
\$180	\$87,516.01	\$88,530	\$204	\$101,418.01	\$102,607	\$234	\$116,334.01	\$117,698
\$187	\$88,530.01	\$89,544	\$211	\$102,607.01	\$103,795	\$242	\$117,698.01	\$119,061
\$193	\$89,544.01	\$90,558	\$219	\$103,795.01	\$104,984	\$251	\$119,061.01	\$120,425
\$200	\$90,558.01	\$91,572	\$227	\$104,984.01	\$106,173	\$260	\$120,425.01	\$121,789
\$207	\$91,572.01	\$92,586	\$234	\$106,173.01	\$107,362	\$269	\$121,789.01	\$123,152
\$214	\$92,586.01	\$93,600	\$242	\$107,362.01	\$108,551	\$278	\$123,152.01	\$124,516
	200% FPIG	\$62,400	\$251	\$108,551.01	\$109,740	\$287	\$124,516.01	\$125,880
				200% FPIG	\$73,160		200% FPIG	\$83,920

<i>Weekly Co-pay</i>	<i>Family Size: 7 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 8 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 9 Annual Income</i>	
\$5	Less than:	\$11,125	\$5	Less than:	\$9,292	\$5	Less than:	\$10,240
\$7	\$11,125.01	\$13,906	\$6	\$9,292.01	\$12,389	\$7	\$10,240.01	\$13,654
\$10	\$13,906.01	\$16,687	\$8	\$12,389.01	\$15,487	\$9	\$13,654.01	\$17,067
\$12	\$16,687.01	\$19,469	\$11	\$15,487.01	\$18,584	\$12	\$17,067.01	\$20,480
\$14	\$19,469.01	\$22,250	\$13	\$18,584.01	\$21,681	\$15	\$20,480.01	\$23,894
\$17	\$22,250.01	\$25,031	\$16	\$21,681.01	\$24,778	\$18	\$23,894.01	\$27,307
\$20	\$25,031.01	\$27,812	\$19	\$24,778.01	\$27,876	\$21	\$27,307.01	\$30,720
\$22	\$27,812.01	\$30,593	\$22	\$27,876.01	\$30,973	\$24	\$30,720.01	\$34,134

NOTICES

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<i>Weekly Co-pay</i>	<i>Family Size: 7 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 8 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 9 Annual Income</i>	
\$25	\$30,593.01	\$33,375	\$25	\$30,973.01	\$34,070	\$27	\$34,134.01	\$37,547
\$28	\$33,375.01	\$36,156	\$28	\$34,070.01	\$37,168	\$31	\$37,547.01	\$40,961
\$31	\$36,156.01	\$38,937	\$32	\$37,168.01	\$40,265	\$35	\$40,961.01	\$44,374
\$35	\$38,937.01	\$41,718	\$35	\$40,265.01	\$43,362	\$39	\$44,374.01	\$47,787
\$38	\$41,718.01	\$44,500	\$39	\$43,362.01	\$46,460	\$43	\$47,787.01	\$51,201
\$42	\$44,500.01	\$47,281	\$43	\$46,460.01	\$49,557	\$47	\$51,201.01	\$54,614
\$45	\$47,281.01	\$50,062	\$47	\$49,557.01	\$52,654	\$51	\$54,614.01	\$58,027
\$49	\$50,062.01	\$52,843	\$51	\$52,654.01	\$55,751	\$56	\$58,027.01	\$61,441
\$53	\$52,843.01	\$55,625	\$55	\$55,751.01	\$58,849	\$60	\$61,441.01	\$64,854
\$56	\$55,625.01	\$58,406	\$59	\$58,849.01	\$61,946	\$65	\$64,854.01	\$68,268
\$60	\$58,406.01	\$61,187	\$63	\$61,946.01	\$65,043	\$69	\$68,268.01	\$71,681
\$64	\$61,187.01	\$63,968	\$67	\$65,043.01	\$68,141	\$74	\$71,681.01	\$75,094
\$68	\$63,968.01	\$66,749	\$71	\$68,141.01	\$71,238	\$79	\$75,094.01	\$78,508
\$72	\$66,749.01	\$69,531	\$76	\$71,238.01	\$74,335	\$84	\$78,508.01	\$81,921
\$77	\$69,531.01	\$72,312	\$81	\$74,335.01	\$77,433	\$89	\$81,921.01	\$85,334
\$81	\$72,312.01	\$75,093	\$85	\$77,433.01	\$80,530	\$94	\$85,334.01	\$88,748
\$85	\$75,093.01	\$77,874	\$90	\$80,530.01	\$83,627	\$99	\$88,748.01	\$92,161
\$90	\$77,874.01	\$80,656	\$95	\$83,627.01	\$86,724	\$105	\$92,161.01	\$95,575
\$94	\$80,656.01	\$83,437	\$100	\$86,724.01	\$89,822	\$110	\$95,575.01	\$98,988
\$99	\$83,437.01	\$86,218	\$105	\$89,822.01	\$92,919	\$116	\$98,988.01	\$102,401
\$104	\$86,218.01	\$88,999	\$110	\$92,919.01	\$96,016	\$122	\$102,401.01	\$105,815
\$109	\$88,999.01	\$91,780	\$116	\$96,016.01	\$99,114	\$128	\$105,815.01	\$109,228
\$114	\$91,780.01	\$94,562	\$121	\$99,114.01	\$102,211	\$134	\$109,228.01	\$112,641
\$119	\$94,562.01	\$97,343	\$127	\$102,211.01	\$105,308	\$140	\$112,641.01	\$116,055
\$124	\$97,343.01	\$100,124	\$133	\$105,308.01	\$108,406	\$146	\$116,055.01	\$119,468
\$130	\$100,124.01	\$102,905	\$138	\$108,406.01	\$111,503	\$152	\$119,468.01	\$122,882
\$135	\$102,905.01	\$105,687	\$144	\$111,503.01	\$114,600	\$159	\$122,882.01	\$126,295
\$140	\$105,687.01	\$108,468	\$150	\$114,600.01	\$117,697	\$166	\$126,295.01	\$129,708
\$146	\$108,468.01	\$111,249	\$156	\$117,697.01	\$120,795	\$172	\$129,708.01	\$133,122
\$152	\$111,249.01	\$112,788	\$163	\$120,795.01	\$123,892	\$179	\$133,122.01	\$136,535
\$160	\$112,788.01	\$114,326	\$169	\$123,892.01	\$125,605	\$186	\$136,535.01	\$138,423
\$167	\$114,326.01	\$115,865	\$178	\$125,605.01	\$127,319	\$196	\$138,423.01	\$140,311
\$175	\$115,865.01	\$117,403	\$186	\$127,319.01	\$129,032	\$205	\$140,311.01	\$142,200
\$184	\$117,403.01	\$118,942	\$195	\$129,032.01	\$130,745	\$215	\$142,200.01	\$144,088
\$192	\$118,942.01	\$120,481	\$204	\$130,745.01	\$132,459	\$225	\$144,088.01	\$145,976
\$200	\$120,481.01	\$122,019	\$214	\$132,459.01	\$134,172	\$236	\$145,976.01	\$147,864
\$209	\$122,019.01	\$123,558	\$223	\$134,172.01	\$135,886	\$246	\$147,864.01	\$149,753
\$218	\$123,558.01	\$125,096	\$233	\$135,886.01	\$137,599	\$256	\$149,753.01	\$151,641
\$227	\$125,096.01	\$126,635	\$242	\$137,599.01	\$139,312	\$267	\$151,641.01	\$153,529
\$236	\$126,635.01	\$128,173	\$252	\$139,312.01	\$141,026	\$278	\$153,529.01	\$155,417
\$245	\$128,173.01	\$129,712	\$262	\$141,026.01	\$142,739	\$289	\$155,417.01	\$157,305
\$254	\$129,712.01	\$131,251	\$273	\$142,739.01	\$144,452	\$301	\$157,305.01	\$159,194
\$264	\$131,251.01	\$132,789	\$283	\$144,452.01	\$146,166	\$312	\$159,194.01	\$161,082
\$274	\$132,789.01	\$134,328	\$294	\$146,166.01	\$147,879	\$324	\$161,082.01	\$162,970
\$283	\$134,328.01	\$135,866	\$305	\$147,879.01	\$149,593	\$336	\$162,970.01	\$164,858
\$293	\$135,866.01	\$137,405	\$316	\$149,593.01	\$151,306	\$348	\$164,858.01	\$166,746
\$303	\$137,405.01	\$138,944	\$327	\$151,306.01	\$153,019	\$360	\$166,746.01	\$168,635

NOTICES

<i>Weekly Co-pay</i>	<i>Family Size: 7 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 8 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 9 Annual Income</i>	
\$314	\$138,944.01	\$140,482	\$338	\$153,019.01	\$154,733	\$372	\$168,635.01	\$170,523
\$324	\$140,482.01	\$142,021	\$349	\$154,733.01	\$156,446	\$385	\$170,523.01	\$172,411
	200% FPIG	\$94,680	\$361	\$156,446.01	\$158,159	\$398	\$172,411.01	\$174,299
				200% FPIG	\$105,440		200% FPIG	\$116,200

<i>Weekly Co-pay</i>	<i>Family Size: 10 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 11 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 12 Annual Income</i>	
\$5	Less than:	\$11,188	\$5	Less than:	\$12,137	\$5	Less than:	\$13,085
\$7	\$11,188.01	\$14,918	\$8	\$12,137.01	\$16,182	\$8	\$13,085.01	\$17,446
\$10	\$14,918.01	\$18,647	\$11	\$16,182.01	\$20,228	\$12	\$17,446.01	\$21,808
\$13	\$18,647.01	\$22,377	\$14	\$20,228.01	\$24,273	\$15	\$21,808.01	\$26,170
\$16	\$22,377.01	\$26,106	\$17	\$24,273.01	\$28,319	\$19	\$26,170.01	\$30,531
\$19	\$26,106.01	\$29,836	\$21	\$28,319.01	\$32,364	\$22	\$30,531.01	\$34,893
\$23	\$29,836.01	\$33,565	\$25	\$32,364.01	\$36,410	\$26	\$34,893.01	\$39,254
\$26	\$33,565.01	\$37,295	\$28	\$36,410.01	\$40,455	\$31	\$39,254.01	\$43,616
\$30	\$37,295.01	\$41,024	\$32	\$40,455.01	\$44,501	\$35	\$43,616.01	\$47,978
\$34	\$41,024.01	\$44,753	\$37	\$44,501.01	\$48,546	\$40	\$47,978.01	\$52,339
\$38	\$44,753.01	\$48,483	\$41	\$48,546.01	\$52,592	\$44	\$52,339.01	\$56,701
\$42	\$48,483.01	\$52,212	\$46	\$52,592.01	\$56,637	\$49	\$56,701.01	\$61,062
\$47	\$52,212.01	\$55,942	\$51	\$56,637.01	\$60,683	\$55	\$61,062.01	\$65,424
\$51	\$55,942.01	\$59,671	\$56	\$60,683.01	\$64,728	\$60	\$65,424.01	\$69,786
\$56	\$59,671.01	\$63,401	\$61	\$64,728.01	\$68,774	\$66	\$69,786.01	\$74,147
\$61	\$63,401.01	\$67,130	\$66	\$68,774.01	\$72,819	\$71	\$74,147.01	\$78,509
\$66	\$67,130.01	\$70,860	\$71	\$72,819.01	\$76,865	\$77	\$78,509.01	\$82,870
\$71	\$70,860.01	\$74,589	\$77	\$76,865.01	\$80,911	\$83	\$82,870.01	\$87,232
\$76	\$74,589.01	\$78,318	\$82	\$80,911.01	\$84,956	\$88	\$87,232.01	\$91,594
\$81	\$78,318.01	\$82,048	\$88	\$84,956.01	\$89,002	\$94	\$91,594.01	\$95,955
\$86	\$82,048.01	\$85,777	\$93	\$89,002.01	\$93,047	\$101	\$95,955.01	\$100,317
\$91	\$85,777.01	\$89,507	\$99	\$93,047.01	\$97,093	\$107	\$100,317.01	\$104,678
\$97	\$89,507.01	\$93,236	\$105	\$97,093.01	\$101,138	\$113	\$104,678.01	\$109,040
\$103	\$93,236.01	\$96,966	\$111	\$101,138.01	\$105,184	\$120	\$109,040.01	\$113,402
\$108	\$96,966.01	\$100,695	\$118	\$105,184.01	\$109,229	\$127	\$113,402.01	\$117,763
\$114	\$100,695.01	\$104,425	\$124	\$109,229.01	\$113,275	\$134	\$117,763.01	\$122,125
\$120	\$104,425.01	\$108,154	\$131	\$113,275.01	\$117,320	\$141	\$122,125.01	\$126,486
\$127	\$108,154.01	\$111,884	\$137	\$117,320.01	\$121,366	\$148	\$126,486.01	\$130,848
\$133	\$111,884.01	\$115,613	\$144	\$121,366.01	\$125,411	\$156	\$130,848.01	\$135,210
\$139	\$115,613.01	\$119,342	\$151	\$125,411.01	\$129,457	\$163	\$135,210.01	\$139,571
\$146	\$119,342.01	\$123,072	\$158	\$129,457.01	\$133,502	\$171	\$139,571.01	\$143,933
\$153	\$123,072.01	\$126,801	\$166	\$133,502.01	\$137,548	\$179	\$143,933.01	\$148,294
\$160	\$126,801.01	\$130,531	\$173	\$137,548.01	\$141,593	\$187	\$148,294.01	\$152,656
\$167	\$130,531.01	\$134,260	\$181	\$141,593.01	\$145,639	\$195	\$152,656.01	\$157,018
\$174	\$134,260.01	\$137,990	\$188	\$145,639.01	\$149,684	\$203	\$157,018.01	\$161,379
\$181	\$137,990.01	\$141,719	\$196	\$149,684.01	\$153,730	\$212	\$161,379.01	\$165,741
\$188	\$141,719.01	\$145,449	\$204	\$153,730.01	\$157,775	\$220	\$165,741.01	\$170,102
\$196	\$145,449.01	\$149,178	\$212	\$157,775.01	\$161,821	\$229	\$170,102.01	\$174,464
\$204	\$149,178.01	\$151,241	\$221	\$161,821.01	\$164,059	\$238	\$174,464.01	\$176,877
\$214	\$151,241.01	\$153,304	\$232	\$164,059.01	\$166,297	\$250	\$176,877.01	\$179,290
\$225	\$153,304.01	\$155,367	\$244	\$166,297.01	\$168,535	\$263	\$179,290.01	\$181,702

<i>Weekly Co-pay</i>	<i>Family Size: 10 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 11 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 12 Annual Income</i>	
\$235	\$155,367.01	\$157,430	\$255	\$168,535.01	\$170,773	\$275	\$181,702.01	\$184,115
\$246	\$157,430.01	\$159,493	\$267	\$170,773.01	\$173,011	\$288	\$184,115.01	\$186,528
\$257	\$159,493.01	\$161,556	\$279	\$173,011.01	\$175,248	\$301	\$186,528.01	\$188,941
\$269	\$161,556.01	\$163,619	\$291	\$175,248.01	\$177,486	\$314	\$188,941.01	\$191,353
\$280	\$163,619.01	\$165,683	\$304	\$177,486.01	\$179,724	\$328	\$191,353.01	\$193,766
\$292	\$165,683.01	\$167,746	\$317	\$179,724.01	\$181,962	\$341	\$193,766.01	\$196,179
\$304	\$167,746.01	\$169,809	\$330	\$181,962.01	\$184,200	\$355	\$196,179.01	\$198,592
\$316	\$169,809.01	\$171,872	\$343	\$184,200.01	\$186,438	\$370	\$198,592.01	\$201,004
\$328	\$171,872.01	\$173,935	\$356	\$186,438.01	\$188,676	\$384	\$201,004.01	\$203,417
\$341	\$173,935.01	\$175,998	\$370	\$188,676.01	\$190,914	\$399	\$203,417.01	\$205,830
\$354	\$175,998.01	\$178,061	\$384	\$190,914.01	\$193,152	\$414	\$205,830.01	\$208,243
\$367	\$178,061.01	\$180,124	\$398	\$193,152.01	\$195,390	\$429	\$208,243.01	\$210,655
\$380	\$180,124.01	\$182,187	\$412	\$195,390.01	\$197,628	\$444	\$210,655.01	\$213,068
\$393	\$182,187.01	\$184,250	\$427	\$197,628.01	\$199,865	\$460	\$213,068.01	\$215,481
\$407	\$184,250.01	\$186,313	\$441	\$199,865.01	\$202,103	\$476	\$215,481.01	\$217,894
\$421	\$186,313.01	\$188,376	\$456	\$202,103.01	\$204,341	\$492	\$217,894.01	\$220,306
\$435	\$188,376.01	\$190,439	\$472	\$204,341.01	\$206,579	\$508	\$220,306.01	\$222,719
	200% FPIG	\$126,960		200% FPIG	\$137,720		200% FPIG	\$148,480

<i>Weekly Co-pay</i>	<i>Family Size: 13 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 14 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 15 Annual Income</i>	
\$5	Less than:	\$9,355	\$5	Less than:	\$9,988	\$5	Less than:	\$10,620
\$6	\$9,355.01	\$14,033	\$6	\$9,988.01	\$14,981	\$7	\$10,620.01	\$15,929
\$9	\$14,033.01	\$18,711	\$10	\$14,981.01	\$19,975	\$10	\$15,929.01	\$21,239
\$12	\$18,711.01	\$23,388	\$13	\$19,975.01	\$24,969	\$14	\$21,239.01	\$26,549
\$16	\$23,388.01	\$28,066	\$17	\$24,969.01	\$29,963	\$18	\$26,549.01	\$31,859
\$20	\$28,066.01	\$32,744	\$21	\$29,963.01	\$34,956	\$23	\$31,859.01	\$37,169
\$24	\$32,744.01	\$37,421	\$26	\$34,956.01	\$39,950	\$27	\$37,169.01	\$42,479
\$28	\$37,421.01	\$42,099	\$30	\$39,950.01	\$44,944	\$32	\$42,479.01	\$47,788
\$33	\$42,099.01	\$46,777	\$35	\$44,944.01	\$49,938	\$37	\$47,788.01	\$53,098
\$38	\$46,777.01	\$51,454	\$40	\$49,938.01	\$54,931	\$43	\$53,098.01	\$58,408
\$42	\$51,454.01	\$56,132	\$45	\$54,931.01	\$59,925	\$48	\$58,408.01	\$63,718
\$48	\$56,132.01	\$60,810	\$51	\$59,925.01	\$64,919	\$54	\$63,718.01	\$69,028
\$53	\$60,810.01	\$65,487	\$57	\$64,919.01	\$69,913	\$60	\$69,028.01	\$74,338
\$59	\$65,487.01	\$70,165	\$62	\$69,913.01	\$74,906	\$66	\$74,338.01	\$79,647
\$64	\$70,165.01	\$74,843	\$69	\$74,906.01	\$79,900	\$73	\$79,647.01	\$84,957
\$70	\$74,843.01	\$79,520	\$75	\$79,900.01	\$84,894	\$80	\$84,957.01	\$90,267
\$76	\$79,520.01	\$84,198	\$82	\$84,894.01	\$89,888	\$87	\$90,267.01	\$95,577
\$82	\$84,198.01	\$88,876	\$88	\$89,888.01	\$94,881	\$94	\$95,577.01	\$100,887
\$89	\$88,876.01	\$93,554	\$95	\$94,881.01	\$99,875	\$101	\$100,887.01	\$106,197
\$95	\$93,554.01	\$98,231	\$101	\$99,875.01	\$104,869	\$108	\$106,197.01	\$111,506
\$101	\$98,231.01	\$102,909	\$108	\$104,869.01	\$109,863	\$115	\$111,506.01	\$116,816
\$108	\$102,909.01	\$107,587	\$115	\$109,863.01	\$114,856	\$123	\$116,816.01	\$122,126
\$115	\$107,587.01	\$112,264	\$122	\$114,856.01	\$119,850	\$130	\$122,126.01	\$127,436
\$122	\$112,264.01	\$116,942	\$130	\$119,850.01	\$124,844	\$138	\$127,436.01	\$132,746
\$129	\$116,942.01	\$121,620	\$138	\$124,844.01	\$129,838	\$146	\$132,746.01	\$138,055
\$136	\$121,620.01	\$126,297	\$145	\$129,838.01	\$134,831	\$154	\$138,055.01	\$143,365
\$144	\$126,297.01	\$130,975	\$153	\$134,831.01	\$139,825	\$163	\$143,365.01	\$148,675

NOTICES

<i>Weekly Co-pay</i>	<i>Family Size: 13 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 14 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 15 Annual Income</i>	
\$151	\$130,975.01	\$135,653	\$161	\$139,825.01	\$144,819	\$172	\$148,675.01	\$153,985
\$159	\$135,653.01	\$140,330	\$170	\$144,819.01	\$149,813	\$180	\$153,985.01	\$159,295
\$167	\$140,330.01	\$145,008	\$178	\$149,813.01	\$154,806	\$189	\$159,295.01	\$164,605
\$175	\$145,008.01	\$149,686	\$187	\$154,806.01	\$159,800	\$199	\$164,605.01	\$169,914
\$183	\$149,686.01	\$154,363	\$196	\$159,800.01	\$164,794	\$208	\$169,914.01	\$175,224
\$192	\$154,363.01	\$159,041	\$205	\$164,794.01	\$169,788	\$217	\$175,224.01	\$180,534
\$200	\$159,041.01	\$163,719	\$214	\$169,788.01	\$174,781	\$227	\$180,534.01	\$185,844
\$209	\$163,719.01	\$168,396	\$223	\$174,781.01	\$179,775	\$237	\$185,844.01	\$191,154
\$218	\$168,396.01	\$173,074	\$233	\$179,775.01	\$184,769	\$247	\$191,154.01	\$196,464
\$227	\$173,074.01	\$177,752	\$242	\$184,769.01	\$189,763	\$258	\$196,464.01	\$201,773
\$236	\$177,752.01	\$182,429	\$252	\$189,763.01	\$194,756	\$268	\$201,773.01	\$207,083
\$246	\$182,429.01	\$187,107	\$262	\$194,756.01	\$199,750	\$279	\$207,083.01	\$212,393
\$255	\$187,107.01	\$189,695	\$273	\$199,750.01	\$202,512	\$290	\$212,393.01	\$215,330
\$268	\$189,695.01	\$192,282	\$287	\$202,512.01	\$205,275	\$305	\$215,330.01	\$218,268
\$282	\$192,282.01	\$194,870	\$301	\$205,275.01	\$208,037	\$320	\$218,268.01	\$221,205
\$295	\$194,870.01	\$197,457	\$315	\$208,037.01	\$210,800	\$335	\$221,205.01	\$224,142
\$309	\$197,457.01	\$200,045	\$330	\$210,800.01	\$213,562	\$351	\$224,142.01	\$227,079
\$323	\$200,045.01	\$202,633	\$345	\$213,562.01	\$216,325	\$366	\$227,079.01	\$230,017
\$337	\$202,633.01	\$205,220	\$360	\$216,325.01	\$219,087	\$383	\$230,017.01	\$232,954
\$351	\$205,220.01	\$207,808	\$375	\$219,087.01	\$221,850	\$399	\$232,954.01	\$235,891
\$366	\$207,808.01	\$210,395	\$391	\$221,850.01	\$224,612	\$416	\$235,891.01	\$238,829
\$381	\$210,395.01	\$212,983	\$407	\$224,612.01	\$227,374	\$433	\$238,829.01	\$241,766
\$396	\$212,983.01	\$215,571	\$423	\$227,374.01	\$230,137	\$450	\$241,766.01	\$244,703
\$412	\$215,571.01	\$218,158	\$440	\$230,137.01	\$232,899	\$468	\$244,703.01	\$247,641
\$428	\$218,158.01	\$220,746	\$457	\$232,899.01	\$235,662	\$486	\$247,641.01	\$250,578
\$444	\$220,746.01	\$223,333	\$474	\$235,662.01	\$238,424	\$504	\$250,578.01	\$253,515
\$460	\$223,333.01	\$225,921	\$491	\$238,424.01	\$241,187	\$522	\$253,515.01	\$256,452
\$477	\$225,921.01	\$228,509	\$509	\$241,187.01	\$243,949	\$541	\$256,452.01	\$259,390
\$493	\$228,509.01	\$231,096	\$527	\$243,949.01	\$246,712	\$560	\$259,390.01	\$262,327
\$510	\$231,096.01	\$233,684	\$545	\$246,712.01	\$249,474	\$579	\$262,327.01	\$265,264
\$528	\$233,684.01	\$236,271	\$563	\$249,474.01	\$252,236	\$599	\$265,264.01	\$268,202
\$545	\$236,271.01	\$238,859	\$582	\$252,236.01	\$254,999	\$619	\$268,202.01	\$271,139
	200% FPIG	\$159,240		200% FPIG	\$170,000		200% FPIG	\$180,760

<i>Weekly Co-pay</i>	<i>Family Size: 16 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 17 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 18 Annual Income</i>	
\$5	Less than:	\$11,252	\$5	Less than:	\$11,884	\$5	Less than:	\$12,516
\$7	\$11,252.01	\$16,878	\$7	\$11,884.01	\$17,826	\$8	\$12,516.01	\$18,774
\$11	\$16,878.01	\$22,504	\$11	\$17,826.01	\$23,768	\$12	\$18,774.01	\$25,032
\$15	\$22,504.01	\$28,130	\$16	\$23,768.01	\$29,710	\$17	\$25,032.01	\$31,290
\$19	\$28,130.01	\$33,755	\$21	\$29,710.01	\$35,652	\$22	\$31,290.01	\$37,548
\$24	\$33,755.01	\$39,381	\$25	\$35,652.01	\$41,594	\$27	\$37,548.01	\$43,806
\$29	\$39,381.01	\$45,007	\$31	\$41,594.01	\$47,536	\$32	\$43,806.01	\$50,064
\$34	\$45,007.01	\$50,633	\$36	\$47,536.01	\$53,478	\$38	\$50,064.01	\$56,322
\$40	\$50,633.01	\$56,259	\$42	\$53,478.01	\$59,420	\$44	\$56,322.01	\$62,581
\$45	\$56,259.01	\$61,885	\$48	\$59,420.01	\$65,362	\$50	\$62,581.01	\$68,839
\$51	\$61,885.01	\$67,511	\$54	\$65,362.01	\$71,304	\$57	\$68,839.01	\$75,097
\$57	\$67,511.01	\$73,137	\$60	\$71,304.01	\$77,246	\$64	\$75,097.01	\$81,355

NOTICES

2601

<i>Weekly Co-pay</i>	<i>Family Size: 16 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 17 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 18 Annual Income</i>	
\$64	\$73,137.01	\$78,763	\$67	\$77,246.01	\$83,188	\$71	\$81,355.01	\$87,613
\$70	\$78,763.01	\$84,389	\$74	\$83,188.01	\$89,130	\$78	\$87,613.01	\$93,871
\$77	\$84,389.01	\$90,014	\$82	\$89,130.01	\$95,072	\$86	\$93,871.01	\$100,129
\$85	\$90,014.01	\$95,640	\$89	\$95,072.01	\$101,014	\$94	\$100,129.01	\$106,387
\$92	\$95,640.01	\$101,266	\$97	\$101,014.01	\$106,956	\$102	\$106,387.01	\$112,645
\$99	\$101,266.01	\$106,892	\$105	\$106,956.01	\$112,898	\$110	\$112,645.01	\$118,903
\$107	\$106,892.01	\$112,518	\$113	\$112,898.01	\$118,840	\$118	\$118,903.01	\$125,161
\$114	\$112,518.01	\$118,144	\$121	\$118,840.01	\$124,781	\$127	\$125,161.01	\$131,419
\$122	\$118,144.01	\$123,770	\$129	\$124,781.01	\$130,723	\$136	\$131,419.01	\$137,677
\$130	\$123,770.01	\$129,396	\$137	\$130,723.01	\$136,665	\$144	\$137,677.01	\$143,935
\$138	\$129,396.01	\$135,022	\$146	\$136,665.01	\$142,607	\$153	\$143,935.01	\$150,193
\$146	\$135,022.01	\$140,648	\$155	\$142,607.01	\$148,549	\$163	\$150,193.01	\$156,451
\$155	\$140,648.01	\$146,273	\$164	\$148,549.01	\$154,491	\$172	\$156,451.01	\$162,709
\$164	\$146,273.01	\$151,899	\$173	\$154,491.01	\$160,433	\$182	\$162,709.01	\$168,967
\$173	\$151,899.01	\$157,525	\$182	\$160,433.01	\$166,375	\$192	\$168,967.01	\$175,225
\$182	\$157,525.01	\$163,151	\$192	\$166,375.01	\$172,317	\$202	\$175,225.01	\$181,483
\$191	\$163,151.01	\$168,777	\$202	\$172,317.01	\$178,259	\$213	\$181,483.01	\$187,742
\$201	\$168,777.01	\$174,403	\$212	\$178,259.01	\$184,201	\$223	\$187,742.01	\$194,000
\$210	\$174,403.01	\$180,029	\$222	\$184,201.01	\$190,143	\$234	\$194,000.01	\$200,258
\$220	\$180,029.01	\$185,655	\$233	\$190,143.01	\$196,085	\$245	\$200,258.01	\$206,516
\$230	\$185,655.01	\$191,281	\$243	\$196,085.01	\$202,027	\$256	\$206,516.01	\$212,774
\$241	\$191,281.01	\$196,907	\$254	\$202,027.01	\$207,969	\$268	\$212,774.01	\$219,032
\$251	\$196,907.01	\$202,532	\$265	\$207,969.01	\$213,911	\$280	\$219,032.01	\$225,290
\$262	\$202,532.01	\$208,158	\$277	\$213,911.01	\$219,853	\$291	\$225,290.01	\$231,548
\$273	\$208,158.01	\$213,784	\$288	\$219,853.01	\$225,795	\$304	\$231,548.01	\$237,806
\$284	\$213,784.01	\$219,410	\$300	\$225,795.01	\$231,737	\$316	\$237,806.01	\$244,064
\$295	\$219,410.01	\$225,036	\$312	\$231,737.01	\$237,679	\$329	\$244,064.01	\$250,322
\$307	\$225,036.01	\$228,148	\$325	\$237,679.01	\$240,966	\$342	\$250,322.01	\$253,784
\$323	\$228,148.01	\$231,260	\$341	\$240,966.01	\$244,253	\$359	\$253,784.01	\$257,246
\$339	\$231,260.01	\$234,372	\$358	\$244,253.01	\$247,540	\$377	\$257,246.01	\$260,708
\$355	\$234,372.01	\$237,485	\$375	\$247,540.01	\$250,827	\$395	\$260,708.01	\$264,170
\$371	\$237,485.01	\$240,597	\$392	\$250,827.01	\$254,114	\$413	\$264,170.01	\$267,632
\$388	\$240,597.01	\$243,709	\$410	\$254,114.01	\$257,401	\$432	\$267,632.01	\$271,093
\$405	\$243,709.01	\$246,821	\$428	\$257,401.01	\$260,688	\$451	\$271,093.01	\$274,555
\$423	\$246,821.01	\$249,933	\$446	\$260,688.01	\$263,975	\$470	\$274,555.01	\$278,017
\$440	\$249,933.01	\$253,045	\$465	\$263,975.01	\$267,262	\$490	\$278,017.01	\$281,479
\$458	\$253,045.01	\$256,157	\$484	\$267,262.01	\$270,549	\$510	\$281,479.01	\$284,941
\$477	\$256,157.01	\$259,270	\$504	\$270,549.01	\$273,836	\$530	\$284,941.01	\$288,403
\$495	\$259,270.01	\$262,382	\$523	\$273,836.01	\$277,123	\$551	\$288,403.01	\$291,865
\$514	\$262,382.01	\$265,494	\$543	\$277,123.01	\$280,410	\$572	\$291,865.01	\$295,327
\$534	\$265,494.01	\$268,606	\$564	\$280,410.01	\$283,697	\$594	\$295,327.01	\$298,789
\$553	\$268,606.01	\$271,718	\$584	\$283,697.01	\$286,984	\$615	\$298,789.01	\$302,251
\$573	\$271,718.01	\$274,830	\$605	\$286,984.01	\$290,271	\$638	\$302,251.01	\$305,712
\$593	\$274,830.01	\$277,942	\$627	\$290,271.01	\$293,558	\$660	\$305,712.01	\$309,174
\$614	\$277,942.01	\$281,055	\$648	\$293,558.01	\$296,845	\$683	\$309,174.01	\$312,636
\$635	\$281,055.01	\$284,167	\$670	\$296,845.01	\$300,132	\$706	\$312,636.01	\$316,098

<i>Weekly Co-pay</i>	<i>Family Size: 16 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 17 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 18 Annual Income</i>	
\$656	\$284,167.01	\$287,279	\$693	\$300,132.01	\$303,419	\$729	\$316,098.01	\$319,560
	200% FPIG	\$191,520		200% FPIG	\$202,280		200% FPIG	\$213,040

<i>Weekly Co-pay</i>	<i>Family Size: 19 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 20 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 21 Annual Income</i>	
\$5	Less than:	\$13,148	\$5	Less than:	\$13,780	\$5	Less than:	\$14,413
\$8	\$13,148.01	\$19,722	\$9	\$13,780.01	\$20,671	\$9	\$14,413.01	\$21,619
\$13	\$19,722.01	\$26,297	\$13	\$20,671.01	\$27,561	\$14	\$21,619.01	\$28,825
\$18	\$26,297.01	\$32,871	\$18	\$27,561.01	\$34,451	\$19	\$28,825.01	\$36,031
\$23	\$32,871.01	\$39,445	\$24	\$34,451.01	\$41,341	\$25	\$36,031.01	\$43,238
\$28	\$39,445.01	\$46,019	\$29	\$41,341.01	\$48,231	\$31	\$43,238.01	\$50,444
\$34	\$46,019.01	\$52,593	\$35	\$48,231.01	\$55,122	\$37	\$50,444.01	\$57,650
\$40	\$52,593.01	\$59,167	\$42	\$55,122.01	\$62,012	\$44	\$57,650.01	\$64,856
\$46	\$59,167.01	\$65,741	\$48	\$62,012.01	\$68,902	\$51	\$64,856.01	\$72,063
\$53	\$65,741.01	\$72,315	\$55	\$68,902.01	\$75,792	\$58	\$72,063.01	\$79,269
\$60	\$72,315.01	\$78,890	\$63	\$75,792.01	\$82,682	\$65	\$79,269.01	\$86,475
\$67	\$78,890.01	\$85,464	\$70	\$82,682.01	\$89,573	\$73	\$86,475.01	\$93,682
\$74	\$85,464.01	\$92,038	\$78	\$89,573.01	\$96,463	\$82	\$93,682.01	\$100,888
\$82	\$92,038.01	\$98,612	\$86	\$96,463.01	\$103,353	\$90	\$100,888.01	\$108,094
\$90	\$98,612.01	\$105,186	\$95	\$103,353.01	\$110,243	\$99	\$108,094.01	\$115,300
\$99	\$105,186.01	\$111,760	\$104	\$110,243.01	\$117,133	\$108	\$115,300.01	\$122,507
\$107	\$111,760.01	\$118,334	\$113	\$117,133.01	\$124,024	\$118	\$122,507.01	\$129,713
\$116	\$118,334.01	\$124,908	\$121	\$124,024.01	\$130,914	\$127	\$129,713.01	\$136,919
\$124	\$124,908.01	\$131,483	\$130	\$130,914.01	\$137,804	\$136	\$136,919.01	\$144,126
\$133	\$131,483.01	\$138,057	\$140	\$137,804.01	\$144,694	\$146	\$144,126.01	\$151,332
\$142	\$138,057.01	\$144,631	\$149	\$144,694.01	\$151,584	\$156	\$151,332.01	\$158,538
\$152	\$144,631.01	\$151,205	\$159	\$151,584.01	\$158,475	\$166	\$158,538.01	\$165,744
\$161	\$151,205.01	\$157,779	\$169	\$158,475.01	\$165,365	\$177	\$165,744.01	\$172,951
\$171	\$157,779.01	\$164,353	\$179	\$165,365.01	\$172,255	\$187	\$172,951.01	\$180,157
\$181	\$164,353.01	\$170,927	\$190	\$172,255.01	\$179,145	\$198	\$180,157.01	\$187,363
\$191	\$170,927.01	\$177,501	\$200	\$179,145.01	\$186,035	\$210	\$187,363.01	\$194,569
\$202	\$177,501.01	\$184,076	\$211	\$186,035.01	\$192,926	\$221	\$194,569.01	\$201,776
\$212	\$184,076.01	\$190,650	\$223	\$192,926.01	\$199,816	\$233	\$201,776.01	\$208,982
\$223	\$190,650.01	\$197,224	\$234	\$199,816.01	\$206,706	\$245	\$208,982.01	\$216,188
\$234	\$197,224.01	\$203,798	\$246	\$206,706.01	\$213,596	\$257	\$216,188.01	\$223,395
\$246	\$203,798.01	\$210,372	\$258	\$213,596.01	\$220,486	\$269	\$223,395.01	\$230,601
\$257	\$210,372.01	\$216,946	\$270	\$220,486.01	\$227,377	\$282	\$230,601.01	\$237,807
\$269	\$216,946.01	\$223,520	\$282	\$227,377.01	\$234,267	\$295	\$237,807.01	\$245,013
\$281	\$223,520.01	\$230,094	\$295	\$234,267.01	\$241,157	\$308	\$245,013.01	\$252,220
\$294	\$230,094.01	\$236,669	\$308	\$241,157.01	\$248,047	\$322	\$252,220.01	\$259,426
\$306	\$236,669.01	\$243,243	\$321	\$248,047.01	\$254,937	\$336	\$259,426.01	\$266,632
\$319	\$243,243.01	\$249,817	\$334	\$254,937.01	\$261,828	\$350	\$266,632.01	\$273,838
\$332	\$249,817.01	\$256,391	\$348	\$261,828.01	\$268,718	\$364	\$273,838.01	\$281,045
\$345	\$256,391.01	\$262,965	\$362	\$268,718.01	\$275,608	\$378	\$281,045.01	\$288,251
\$359	\$262,965.01	\$266,602	\$376	\$275,608.01	\$279,420	\$394	\$288,251.01	\$292,237
\$377	\$266,602.01	\$270,238	\$395	\$279,420.01	\$283,231	\$414	\$292,237.01	\$296,224
\$396	\$270,238.01	\$273,875	\$415	\$283,231.01	\$287,043	\$434	\$296,224.01	\$300,210
\$415	\$273,875.01	\$277,512	\$435	\$287,043.01	\$290,854	\$455	\$300,210.01	\$304,197

<i>Weekly Co-pay</i>	<i>Family Size: 19 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 20 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 21 Annual Income</i>	
\$434	\$277,512.01	\$281,148	\$455	\$290,854.01	\$294,666	\$476	\$304,197.01	\$308,183
\$454	\$281,148.01	\$284,785	\$475	\$294,666.01	\$298,477	\$497	\$308,183.01	\$312,169
\$474	\$284,785.01	\$288,422	\$496	\$298,477.01	\$302,289	\$519	\$312,169.01	\$316,156
\$494	\$288,422.01	\$292,059	\$518	\$302,289.01	\$306,101	\$541	\$316,156.01	\$320,142
\$515	\$292,059.01	\$295,695	\$539	\$306,101.01	\$309,912	\$564	\$320,142.01	\$324,129
\$536	\$295,695.01	\$299,332	\$561	\$309,912.01	\$313,724	\$587	\$324,129.01	\$328,115
\$557	\$299,332.01	\$302,969	\$584	\$313,724.01	\$317,535	\$611	\$328,115.01	\$332,102
\$579	\$302,969.01	\$306,605	\$607	\$317,535.01	\$321,347	\$635	\$332,102.01	\$336,088
\$601	\$306,605.01	\$310,242	\$630	\$321,347.01	\$325,158	\$659	\$336,088.01	\$340,074
\$624	\$310,242.01	\$313,879	\$654	\$325,158.01	\$328,970	\$684	\$340,074.01	\$344,061
\$647	\$313,879.01	\$317,515	\$678	\$328,970.01	\$332,781	\$709	\$344,061.01	\$348,047
\$670	\$317,515.01	\$321,152	\$702	\$332,781.01	\$336,593	\$734	\$348,047.01	\$352,034
\$693	\$321,152.01	\$324,789	\$727	\$336,593.01	\$340,405	\$760	\$352,034.01	\$356,020
\$717	\$324,789.01	\$328,426	\$752	\$340,405.01	\$344,216	\$786	\$356,020.01	\$360,006
\$742	\$328,426.01	\$332,062	\$777	\$344,216.01	\$348,028	\$813	\$360,006.01	\$363,993
\$766	\$332,062.01	\$335,699	\$803	\$348,028.01	\$351,839	\$840	\$363,993.01	\$367,979
	200% FPIG	\$223,800		200% FPIG	\$234,560		200% FPIG	\$245,320

[Pa.B. Doc. No. 24-659. Filed for public inspection May 10, 2024, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

State Transportation Commission Meeting

The State Transportation Commission (Commission) will hold a meeting on Wednesday, May 15, 2024, from 10 a.m. to 12 p.m. This meeting will be held in the Bayfront Convention Center, 1 Sassafras Pier, Erie, PA and by means of Microsoft Teams. The meeting information, including the agenda, is available at <https://bit.ly/STCMay2024>.

Individuals may join the meeting remotely at https://teams.microsoft.com/dl/launcher/launcher.html?url=%2F_%23%2F1%2Fmeetup-join%2F19%3Ameeting_MTE1MDM5NTItNTI1Zi00MTAwLWI0NDMtYWY1MmZmOTM4Nzlk%40thread.v2%2F0%3Fcontext%3D%257b%2522Tid%2522%253a%2522418e2841-0128-4dd5-9b6c-47fc5a9a1bde%2522%252c%2522Oid%2522%253a%25225254d3e7-0194-4a47-999f-79cb74a9b0ae%2522%257d%26anon%3Dtrue&type=meetup-join&deeplinkId=01932d53-df42-4ba2-9391-26ed730b8c70&directDl=true&msLaunch=true&enableMobilePage=true&suppressPrompt=true. The meeting ID is 224 291 567 001. The passcode is W8bqMs.

To download Microsoft Teams, go to <https://www.microsoft.com/en-us/microsoft-teams/download-app>. To

join on the web, go to <https://www.microsoft.com/en-us/microsoft-teams/join-a-meeting?rtc=1>.

To call into the meeting, dial (267) 332-8737 and enter 716530577# as the conference ID. To find a local number, go to <https://dialin.teams.microsoft.com/783683fb-6d69-4e8b-aa52-814e500ad7b8?id=716530577>. To reset the PIN number, go to <https://dialin.teams.microsoft.com/usp/voicemail>.

For more information, contact the Office of the Commission, (717) 787-2913, RA-PennDOTSTC@pa.gov.

MICHAEL CARROLL,
Secretary

[Pa.B. Doc. No. 24-660. Filed for public inspection May 10, 2024, 9:00 a.m.]

ENVIRONMENTAL QUALITY BOARD

Meeting Cancellations

The May 14, 2024, and June 11, 2024, meetings of the Environmental Quality Board (Board) are cancelled. The next regular meeting of the Board is tentatively scheduled for Tuesday, July 9, 2024. The meeting will begin at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. Individuals may attend the meeting in person or remotely.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Board's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Environmental Quality Board," then "2024 Meetings").

Individuals are encouraged to visit the Board's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the July 9, 2024, meeting can be directed to Laura Griffin at laurgriffi@pa.gov or (717) 783-8727.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 783-8727 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

JESSICA SHIRLEY,
Acting Chairperson

[Pa.B. Doc. No. 24-661. Filed for public inspection May 10, 2024, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
16A-5433	State Board of Pharmacy Pharmacy Technician Registration 54 Pa.B. 1060 (March 2, 2024)	04/01/24	05/01/24

State Board of Pharmacy Regulation # 16A-5433 (IRRC # 3396)

Pharmacy Technician Registration May 1, 2024

We submit for your consideration the following comments on the proposed rulemaking published in the March 2, 2024 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the State Board of Pharmacy (Board) to respond to all comments received from us or any other source.

1. Section 27.91. Schedule of fees.—Fiscal impact; Reasonableness.

The Board is establishing a biennial renew fee of \$70 for pharmacy technician registration. The Board explains in the Regulatory Analysis Form and the Preamble that this fee is "equitable in comparison to other states and also among the other fees of this Board." A commentator questions the reasonableness of this amount because the Board does not have any duties related to issuing the renewal registration. Other states have continuing education requirements for pharmacy technicians that must be verified and the Board has similar duties for the renewal of a pharmacist license. We ask the Board to reevaluate its rationale for the amount of this fee and to lower it accordingly.

2. Section 27.702. Pharmacy technician training programs.—Implementation procedures.

Subsection (a) establishes what must be included in a Board-approved pharmacy training program. What is the process for an entity or organization to become a Board-approved pharmacy technician training program? We ask

the Board to explain how it will administer this subsection and, if warranted, to include specific language in the final-form regulation that explains the process involved with becoming a Board-approved training program.

3. Section 27.705. Grandfather requirements for an existing practitioner to be registered as a pharmacy technician.—Implementation procedures.

This section includes a grandfather provision that would allow a practitioner that has worked as a pharmacy technician for at least one year between January 29, 2019, and January 29, 2021, to be registered, even if the practitioner does not possess a high school diploma or has not completed a Board-approved pharmacy technician program. The two-year grandfathering window and the exemptions included in this section are required by Act 140 of 2019 (Act 140). The specific language of Act 140 states the following:

(3) An applicant for pharmacy technician registration shall meet the following requirements:

(i) Be at least seventeen years of age and possess a high school diploma or equivalent.

(ii) Complete a board-approved pharmacy technician training program.

(iii) Submit to a criminal history record check as required by the board.

(4) An individual practicing as a pharmacy technician for at least one year of the two-year period immediately preceding the effective date of this section shall not be required to comply with clause (3)(i) or (ii), provided the individual applies within one year of the promulgation of regulations by the board implementing this section.

((63 P.S. § 390-3.3(3) and (4))

The effective date of the statutory language above from Act 140 is January 29, 2021. We have two concerns with this section. First, Paragraph (1) requires an applicant to provide two types of proof of employment as a pharmacy technician during the two-year grandfathering window—a verification from the applicant’s employer and copies of their Federal W-2 or 1099 forms. What is the need for providing both types of proof of employment?

Second, will pharmacy technicians employed for at least a year during the two-year grandfathering window have to complete a Board-approved pharmacy training program? Would the exemptions contained in Act 140 apply to pharmacy technicians that are currently employed but were not employed during the grandfathering window?

We ask the Board to explain how it will implement this section of the rulemaking for pharmacy technicians employed for at least a year during the grandfathering window, after the grandfathering window, or both.

4. Miscellaneous clarity.

The phrase, “including, but not limited to” is used in §§ 27.11(j) and 27.702(b)(3). To improve the clarity of these provisions, the Board should delete “but not limited to” from these subsections of the final-form rulemaking.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 24-662. Filed for public inspection May 10, 2024, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission’s public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission’s web site at www.irrc.state.pa.us.

<i>Final Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
57-335	Pennsylvania Public Utility Commission Rulemaking Regarding Hazardous Liquid Public Utility Safety Standards at 52 Pa. Code Chapter 59; Notice of Proposed Rulemaking	04/26/24	06/20/24
16A-5726	State Board of Veterinary Medicine Euthanasia	04/29/24	06/20/24

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 24-663. Filed for public inspection May 10, 2024, 9:00 a.m.]

INSURANCE DEPARTMENT

AF&L Insurance Company; Rate Increase Filing for Individual LTC Form LTC-5 (AFLI-134082066); Rate Filing

AF&L Insurance Company is requesting approval to increase the premium an aggregate 64.4% on 57 Pennsylvania policyholders of individual LTC form LTC-5.

Unless formal administrative action is taken prior to July 16, 2024, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department’s web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over the word “Consumers,” then select “Other Rate Filings,” then click on “Approved Long-Term Care Rate Filings.”

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 20 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 24-664. Filed for public inspection May 10, 2024, 9:00 a.m.]

INSURANCE DEPARTMENT

AF&L Insurance Company; Rate Increase Filing for Individual LTC Forms HHC-4 and HHC-93 (AFLI-134082232); Rate Filing

AF&L Insurance Company is requesting approval to increase the premium an aggregate 42.6% on 114 Pennsylvania policyholders of individual LTC forms HHC-4 and HHC-93.

Unless formal administrative action is taken prior to July 16, 2024, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department’s web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over the word “Consumers,” then select “Other Rate Filings,” then click on “Approved Long-Term Care Rate Filings.”

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 20 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 24-665. Filed for public inspection May 10, 2024, 9:00 a.m.]

INSURANCE DEPARTMENT

AF&L Insurance Company; Rate Increase Filing for Several Individual LTC Forms (AFLI-134083654); Rate Filing

AF&L Insurance Company is requesting approval to increase the premium an aggregate 69.4% on 313 Pennsylvania policyholders of individual LTC forms LTC-4, LTC-7, LTC-8, LTC-8(TQ), LTC-93, LTC901, NHP and QLTC-97.

Unless formal administrative action is taken prior to July 16, 2024, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over the word "Consumers," then select "Other Rate Filings," then click on "Approved Long-Term Care Rate Filings."

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 20 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 24-666. Filed for public inspection May 10, 2024, 9:00 a.m.]

INSURANCE DEPARTMENT

List of Approved Guide Source Method Vendors; Notice 2024-05

Under the authority of the Motor Vehicle Physical Damage Appraiser Act (63 P.S. §§ 851—863), the Insurance Commissioner lists guide source providers approved to calculate the replacement value of total loss or unrecovered vehicles under 31 Pa. Code § 62.3(e)(1)(i) (relating to applicable standards for appraisal).

A listing of approved guide source method providers will be published annually in the *Pennsylvania Bulletin*. In the interim, an updated listing will be available on the Insurance Department's web site at www.insurance.pa.gov. Requests for this information may also be submitted to the Insurance Department, Bureau of Consumer Services, (877) 881-6388, fax (717) 787-8585, ra-insresponse@pa.gov.

Approved Guide Source Vendors

- Accurate ACV, LLC
221 East 11th Street
Kansas City, MO 64106
(816) 291-4818
www.accuacv.com
- Audatex (formerly ADP Claims Solution Group, Inc.)
15030 Avenue of Science, Suite 100
San Diego, CA 92128
(800) 237-4968
www.audatex.com

- Autobid, Inc.
10955 Lowell, Suite 1007
Overland Park, KS 66210
(913) 825-4800
www.autobid.com
 - Automobile Red Book (including the Older Used Car Publication)
22701 West 68th Terrace, Suite 100
Shawnee, KS 66226-3583
(800) 654-6776
www.pricedigests.com
- *Voicemail states Aircraft Blue Book. This number assists with Automobile Red Book.
- CARFAX Banking & Insurance Group
5860 Trinity Parkway, Suite 600
Centreville, VA 20120
www.CarfaxBIG.com
 - CCC Intelligent Solutions, Inc.
222 Merchandise Mart Plaza, Suite 900
Chicago, IL 60654-1105
(800) 621-8070
www.cccis.com
 - DCI Solution
P.O. Box 9186
Rapid City, SD 57709
(855) 324-5465
www.dcisolution.com
 - Mitchell International, Inc.
6220 Greenwich Drive
San Diego, CA 92122
(800) 238-9111
www.mitchell.com
 - J.D. Power Values, formally NADA Official Used Car Guide (including Older Used Car Publications)
8400 Westpark Drive
McLean, VA 22102
(800) 544-6232
www.jdpower.com
 - Rouse Services, LLC
8383 Wilshire Boulevard, Suite 900
Beverly Hills, CA 90211
(310) 360-9200
<https://www.rouseservices.com/about/>
 - Vehicle Valuation Services
1 South 450 Summit Avenue
Suite 185
Oakbrook Terrace, IL 60181
(888) 475-9975
www.vvsi.com

This document supersedes the notice published at 53 Pa.B. 3679 (July 8, 2023) and shall remain in effect until a subsequent notice is published in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 24-667. Filed for public inspection May 10, 2024, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Cancellation of Certificates of Public Convenience for Motor Carriers; Failure to Maintain Evidence of Insurance

Public Meeting held
April 25, 2024

Commissioners Present: Stephen M. DeFrank, Chairperson; Kimberly Barrow, Vice Chairperson; Ralph V. Yanora; Kathryn L. Zerfuss; John F. Coleman, Jr.

*Cancellation of Certificates of Public Convenience for
Motor Carriers; Failure to Maintain Evidence of
Insurance; M-2024-3047909*

Tentative Order

By the Commission:

Pursuant to Section 512 of the Public Utility Code (Code), 66 Pa.C.S. § 512, the Pennsylvania Public Utility Commission (Commission) is authorized to prescribe appropriate insurance requirements for motor carriers. Section 512 of the Code provides, in relevant part:

The commission may, as to motor carriers, prescribe, by regulation or order, such requirements as it may deem necessary for the protection of persons or property of their patrons and the public, including the filing of surety bonds, the carrying of insurance, or the qualifications and conditions under which such carriers may act as self-insurers with respect to such matters. All motor carriers of passengers . . . shall cover each and every vehicle, transporting such passengers, with a public liability insurance policy or a surety bond issued by an insurance carrier, or a bonding company authorized to do business in this Commonwealth, in such amounts as the commission may prescribe. . . .

66 Pa.C.S. § 512.

Consistent with this broad statutory charge, the Commission has promulgated regulations governing motor carrier insurance requirements at Chapter 32 of title 52 Pa. Code.¹ Those regulations provide, inter alia, that a motor carrier may not operate, and a certificate of public convenience will not be issued or remain in force, until there has been filed with and approved by the Commission a certificate of insurance by an insurer authorized to do business in Pennsylvania for the payment of claims resulting from the operation, maintenance, or use of a motor vehicle in the carrier's authorized service. See 52 Pa. Code §§ 32.11, 32.12. The certificate of insurance, commonly known as a Form E, is in a form prescribed and approved by the Commission and provides protection for bodily injury, death, or property damage. 52 Pa. Code § 32.2(a). Additionally, the Commission regulations require that certain carriers maintain evidence of cargo insurance via a certificate of insurance commonly known as a Form H. Further, the Commission's regulations require that evidence of insurance be maintained at all times with the Commission to ensure the protection of the public:

(h) *Compliance.* Failure to maintain evidence of insurance on file with the Commission in accordance with this chapter shall cause the immediate suspension of the rights and privileges conferred by a

certificate of public convenience or permit held by the motor carrier. The Commission may establish rules under which suspended rights and privileges may be temporarily reinstated pending compliance with this chapter.

52 Pa. Code § 32.2(h).

The Commission has been notified that the motor carriers listed in Appendix A, attached hereto, no longer have acceptable evidence of insurance on file with the Commission. As such, the Commission sent all carriers a letter notifying them that their operating authority was suspended. Since the date of the suspensions, these motor carriers have failed to cure the deficiency and maintain acceptable evidence of insurance with the Commission, notwithstanding notification by the Commission of the suspension and the necessity to provide acceptable evidence of insurance.

Under these circumstances, we tentatively conclude that the motor carriers listed in Appendix A are not in compliance with the insurance requirements of 66 Pa.C.S. § 512 and our regulations at 52 Pa. Code Chapter 32. As such, it is appropriate to initiate the process to cancel their certificates of public convenience as being in the public interest; *Therefore,*

It Is Ordered That:

1. Cancellation of the Certificates of Public Convenience of each motor carrier listed in Appendix A is hereby tentatively approved as being in the public interest.
2. The Secretary's Bureau shall publish a copy of this Tentative Order in the *Pennsylvania Bulletin*.
3. The Secretary shall serve a copy of this Tentative Order upon all motor carriers listed in Appendix A.
4. The Secretary shall file this Tentative Order at each motor carrier's assigned docket number.
5. To the extent that any of the motor carriers listed on Appendix A challenge cancellation of their Certificates of Public Convenience, they must file comments within thirty (30) days after publication of this Tentative Order in the *Pennsylvania Bulletin*. Comments shall be sent to the Pennsylvania Public Utility Commission, Attn: Secretary Rosemary Chiavetta, Commonwealth Keystone Building, 400 North Street, 2nd Floor, Harrisburg, PA 17120.
6. Alternatively, acceptable evidence of insurance may be filed with the Commission on behalf of the motor carriers listed in Appendix A, within thirty (30) days after publication of this order in the *Pennsylvania Bulletin*.

Motor carriers listed in Appendix A who desire to continue operations should immediately contact their insurance agents to secure compliance with Commission insurance requirements. It is the motor carrier's responsibility to ensure compliance. Motor carriers can verify their insurance status at our Web Site at <https://www.puc.pa.gov/search/utility-authority-search/>.

Additionally, motor carriers may call our insurance hotline at (717) 787-1227 for more information.

7. Absent the timely filing of comments challenging the cancellation of the Certificate of Public Convenience or the timely filing of acceptable evidence of insurance, the Bureau of Technical Utility Services shall prepare a Secretarial Letter for issuance by the Secretary's Bureau canceling the carrier's applicable Certificate of Public Convenience. The Secretarial Letter shall direct the Department of Transportation to suspend the carrier's vehicle registration(s) consistent with 75 Pa.C.S. § 1375.

¹52 Pa. Code §§ 32.11—32.16.

8. Upon issuance of the Secretarial Letter described in Ordering Paragraph No. 7 above, the applicable Certificate of Public Convenience of each non-compliant carrier shall be cancelled.

9. The Secretary serve a copy of the Secretarial Letter upon the Commission's Bureau of Investigation and Enforcement, Bureau of Technical Utility Services, Bureau of

Administration, the Pennsylvania Department of Revenue—Bureau of Corporation Taxes, and the Pennsylvania Department of Transportation.

ROSEMARY CHIAVETTA,
Secretary

ORDER ADOPTED: April 25, 2024

ORDER ENTERED: April 25, 2024

Appendix A

Carriers Without Acceptable Evidence of Insurance

<i>Utility Code</i>	<i>Utility Name</i>	<i>Suspended Authorities</i>	<i>Insurance Type Not on file</i>
6222724	DEPENDABLE PEOPLE TRANSPORTATION, LLC	Contract Carrier	Liability
631091	BUCKS COUNTY SERVICES, INC.	Taxi	Liability
6315888	CANYON COUNTRY CABS, LLC	Taxi, Airport Transfer, Paratransit, GP11—15	Liability
6318074	GO GREEN TAXI, LLC	Taxi	Liability
6325421	KIDCABOO, LLC	TNC	Liability
6415028	CARRIED AWAY RECREATION, LLC	Paratransit	Liability
641702	FORNET ENTERPRISES, INC.	Limousine	Liability
6417033	KNOX TRANSPORTATION, LLC	Paratransit	Liability
6419104	WALTER G. PERSING	Paratransit	Liability
6419357	TAJOMA, INC.	Airport Transfer	Liability
6421186	S&S MEDICAL TRANSPORT, LLC	Paratransit	Liability
6422200	BUJAR VRANICI	Airport Transfer, Limousine	Liability
6422809	1ST CLASS TRANSPORT SERVICE, LLC	Paratransit	Liability
6423179	EMERGENCY MEDICAL TRANSPORT SOLUTIONS, LLC	Paratransit	Liability
6423236	EDMACY COMMUNITY TRANSPORTATION, LLC	Paratransit	Liability
6425004	PENNY M. FOGLEMAN	Paratransit	Liability
6425519	SAFE ZONE, LLC	Paratransit	Liability
6425667	SNOW WHITE TOURS AND TRAVEL, LLC	GP16+	Liability
6425968	W. E. TRANSPORTATION SERVICES, LLC	Paratransit	Liability
6426258	LAUREN DAVID ENTERPRISES, LLC	Airport Transfer	Liability
6426432	JAMES F. GAFFNEY	Airport Transfer	Liability
6426544	BONNIE BELL LIMOUSINE SERVICE, LLC	GP11—15	Liability
700286	VIP TRUCKING, INC.	Truck	Liability
702821	A. TOD PITTMAN	Truck	Liability, Cargo
704559	WOLFF, BARNEY	Truck	Liability, Cargo
704588	THOMAS S. STEM TRUCKING, INC.	Truck	Liability, Cargo
705903	JAMES & DEBRA AMENT	HHG and Truck	Liability
706321	RAMSEYS MOVING SYSTEMS, LLC	HHG and Truck	Liability, Cargo
706759	MORRIS TRUCKING & EXCAVATING, INC.	Truck	Liability
707751	PAUL SAYERS	Truck	Liability, Cargo
707965	RITZ-TRANS CORP. OF PA, INC.	Truck	Liability
734260	CURRY, JOHN, INC.	Truck	Liability
781600	KIES, WILLIAM H., JR.	HHG and Truck	Liability
8911039	LOUIS MARTIN TRUCKING, LLC	Truck	Liability
8912138	CYCLE TRANSPORT, LLC	Truck	Liability
8912534	G & G AUTO WRECKING CO, INC.	Truck	Liability, Cargo

<i>Utility Code</i>	<i>Utility Name</i>	<i>Suspended Authorities</i>	<i>Insurance Type Not on file</i>
8912852	JOSEPH R. CHAMBERLAIN	Truck	Liability
8913885	CLASSIC ENTERPRISES OF PENNSYLVANIA, LLC	Truck	Liability
8914320	CHAD TUTTLE	Truck	Liability
8914488	ROBERT KUHN, JR.	Truck	Cargo
8915212	SEAN SCHWARTZ	Truck	Liability, Cargo
8915772	C. P. LANGTON TRUCKING, LLC	Truck	Liability
8915799	S&J TRUCKING AND COURIER SERVICE, LLC	Truck	Cargo
8915849	KEVIN GORDNER TRUCKING, LLC	Truck	Liability, Cargo
8916244	DONALD ROYCE SMELTZER	Truck	Liability
8917327	LEHIGH TRUCKING, LLC	Truck	Liability, Cargo
8917498	COOK & COOK TRANSPORTATION, LLC	Truck	Liability
8917929	GEORGES TRANSPORT, LLC	Truck	Liability, Cargo
8917953	C&J WELL SERVICES, INC.	Truck	Liability
8918272	T. MORAN AND SON TRUCKING, INC.	Truck	Liability, Cargo
8918467	ZEMAR TRANSPORTS, LLC	Truck	Cargo
8918680	RONALD E. GOULD	Truck	Liability, Cargo
8918872	GLENN SCHUYLER	Truck	Liability
8919940	BRETT A. BISHARD GENERAL EXCAVATING, LLC	Truck	Liability, Cargo
8919948	REAMS TRUCKING, LLC	Truck	Liability, Cargo
8920059	DARRELL MCCARRELL	Truck	Cargo
8920244	CEDAR RIDGE TRANSPORT, LLC	Truck	Liability, Cargo
8920256	AMERICAN NATURAL SUPPLY, LLC	Truck	Cargo
8921224	S & J TRUCKING LIMITED LIABILITY COMPANY	Truck	Cargo
8921366	K. C. TRANSPORTATION, INC.	Truck	Liability, Cargo
8921425	B & K TRUCKING, LLC	Truck	Liability, Cargo
8921662	HKR LOGISTICS, LLC	Truck	Cargo
8921773	HOME DELIVERY TEAM, LLC	Truck	Cargo
8921807	LAKE ERIE EXPEDITING LIMITED LIABILITY COMPANY	Truck	Liability, Cargo
8921833	RICHARD L. MCDEAVITT	Truck	Liability
8921858	KEVIN F. GRANTLAND, INC.	Truck	Liability, Cargo
8922094	JKLEM TREASURES, LLC	Truck	Cargo
8922216	STOTTLEMYER TRUCKING COMPANY, LLC	Truck	Liability
8922442	SKYLINE TRANSPORT FLEET, LLC	Truck	Cargo
8922449	HOKE'S HILL FARMS LIMITED LIABILITY COMPANY	Truck	Liability, Cargo
8922915	KYLE BOWLEY	Truck	Liability, Cargo
8922939	ENDLESS MOUNTAIN SERVICES, LLC	Truck	Liability, Cargo
8923085	IRON STAG, INC.	Truck	Liability, Cargo
8923155	MAJ FREIGHTHAULERS, LLC	Truck	Cargo
8923326	KADEL ENTERPRISES, INC.	Truck	Liability, Cargo
8923524	FINNEY HAULING SERVICES, LLC	Truck	Cargo
8923650	NOMAD TRUCKING, LLC	Truck	Cargo
8923672	ROCK SOLID TRANSPORTATION, INC.	Truck	Liability, Cargo
8923711	AUMENT ENTERPRISE, LLC	Truck	Liability, Cargo
8923789	DONALDSON FAMILY TRANSPORTATION, LLC	Truck	Liability, Cargo
8923826	GREISS HAULING, LLC	Truck	Liability, Cargo

<i>Utility Code</i>	<i>Utility Name</i>	<i>Suspended Authorities</i>	<i>Insurance Type Not on file</i>
8923857	NJTEL, INC.	Truck	Liability, Cargo
8923876	WESLEY WEAVER	Truck	Liability, Cargo
8923932	D. A. STRINE, LLC	Truck	Liability, Cargo
8924110	RICHARD SUMMERS	Truck	Liability, Cargo
8924236	A P T TRUCKING, LLC	Truck	Liability, Cargo
8924279	IBEMSI GROUP, LLC	Truck	Liability
8924311	LATHAN TRUCKING, LLC	Truck	Liability, Cargo
8924360	KINGSIDE LOGISTICS, LLC	Truck	Liability, Cargo
8924479	K&R HAULING, LLC	Truck	Liability, Cargo
8924709	GIG TRANSPORT, LLC	Truck	Liability, Cargo
8924779	L. J. ENTERPRISE, LLC	Truck	Liability, Cargo
8924931	BOAS TRANSPORT, LLC	Truck	Liability, Cargo
8924940	HOLIDAY TRANSPORT SERVICES, LLC	Truck	Liability
8925006	INTEGRITY TRANSPORT SERVICES, LLC	Truck	Liability, Cargo
8925087	ALMAS EXPRESS, INC.	Truck	Liability, Cargo
8925231	ALL-TRADE CONSTRUCTION CO., INC.	Truck	Liability, Cargo
8925247	NORMANDO TRANSPORTATION, LLC	Truck	Liability, Cargo
8925529	B. SWARTZ TRANSPORT, LLC	Truck	Liability, Cargo
8925537	DOROTHY MAE TRUCKING, INC.	Truck	Liability, Cargo
8925592	POUGH AND YOUNG ENTERPRISES, LLC	Truck	Liability
8925803	EL BALE TRANSPORT, LLC	Truck	Liability, Cargo
8925814	J. S. PADGETT & SONS, LLC	Truck	Liability, Cargo
8925819	SECOND CHANCE TRANSPORT, LLC	Truck	Cargo
8925845	BRAVESTONE CARGO EXPRESS, LLC	Truck	Liability, Cargo
8925864	CALGRE, LLC	Truck	Liability, Cargo
8925879	KENNETH M. ZEILER	Truck	Liability, Cargo
8925897	EXTRAORDINARY CARRIER COMPANY	Truck	Liability, Cargo
8925906	TOP HAULERS, LLC	Truck	Liability, Cargo
8925953	J & R TRUCKING, LLC	Truck	Liability, Cargo
8925984	J. VIGLIOTTI GENERAL CONTRACTORS, INC.	Truck	Cargo
8925988	R. L. MARTIN, LLC	Truck	Liability, Cargo
8925995	GARY'S GLOBAL LOGISTICS, LLC	Truck	Cargo
8926001	STREAMLINE DIRECT, LLC	Truck	Liability, Cargo
8926159	OUTLAW LOGISTICS, LLC	Truck	Liability, Cargo
8926171	EMPIRE DEVELOPMENT, LLC	Truck	Liability, Cargo
8926200	G. EHRISMAN TRUCKING, LLC	Truck	Liability, Cargo
8926200	G. EHRISMAN TRUCKING, LLC	Truck	Cargo
8926264	BARBA LOGISTICS, LLC	Truck	Liability, Cargo
8926327	JB'S HEAVY MATERIALS, LLC	Truck	Liability
8926345	SUPERIOR A1 TRANSPORT CORP.	Truck	Liability, Cargo
8926371	PICK & ROLL TRANSPORTATION CO., LLC	Truck	Liability, Cargo
8926372	TRAVIS HARTRANFT	Truck	Liability, Cargo
8926403	EXPEDITED DELIVERY SERVICES, LLC	Truck	Liability, Cargo
8926443	ELB TRUCKING, INC.	Truck	Liability, Cargo
8926695	OSBORNE FAMILY TRUCKING, LLC	Truck	Liability, Cargo
8926702	SECURE FULFILLMENT, LLC	Truck	Liability
8926725	SOLANCO TRANSPORT, LLC	Truck	Liability, Cargo

<i>Utility Code</i>	<i>Utility Name</i>	<i>Suspended Authorities</i>	<i>Insurance Type Not on file</i>
8926833	ALTEMOSE HAULING, LLC	Truck	Liability
8926980	STUCK TRANSPORT, LLC	Truck	Cargo

[Pa.B. Doc. No. 24-668. Filed for public inspection May 10, 2024, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Default Service Plan; Telephonic Prehearing Conference

P-2024-3048592. Duquesne Light Company. Petition of Duquesne Light Company for approval of a default service plan for the period from June 1, 2025, through May 31, 2029.

Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before May 31, 2024. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner and a copy provided to the Administrative Law Judges. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the petitioner's business address.

Applicant: Duquesne Light Company

Through and by Counsel: Anthony D. Kanagy, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601, akanagy@postschell.com

Telephonic Prehearing Conference

A telephonic prehearing conference on the previously captioned case will be held as follows:

<i>Date:</i>	Friday, June 7, 2024
<i>Time:</i>	9 a.m.
<i>Presiding:</i>	Administrative Law Judge Mary D. Long Administrative Law Judge John M. Coogan (412) 565-3550 fax (717) 231-4765

Toll-free conference number: (866) 566-0649

Passcode: 83345259

Accommodation. Individuals who need an accommodation for a disability to participate in this hearing process may request one. Call the Scheduling Office at least 5 business days prior to the prehearing conference to submit a request.

Individuals who require an interpreter to participate in the prehearing conference, the Pennsylvania Public Utility Commission (Commission) will make every reasonable effort to have an interpreter present. Call the Scheduling Office at the Commission at least 10 business days prior to the hearing to submit a request.

- Scheduling Office: (717) 787-1399
- Persons who are deaf or hearing-impaired may call a Pennsylvania Hamilton Relay Service operator at 711.

eFiling. The Commission offers a free eFiling Subscription Service. This service allows a user to file documents electronically and receive an automatic e-mail notification

whenever a document is added, removed or changed on the Commission's web site in a specific case. For information and to subscribe to this service, visit the Commission's web site at http://www.puc.pa.gov/Documentation/eFiling_Subscriptions.pdf.

Paper Filing. Individuals who do not have the capability to open and use an eFiling account may file paper documents with the Secretary of the Commission. Filing of paper documents must be sent by overnight delivery to Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120.

It is important that individuals retain the tracking information as proof of submission. E-mailed or faxed submissions filings to the Commission are not acceptable.

Confidential Material. If a filing contains confidential or proprietary material, the filing should be submitted by overnight delivery to ensure arrival. Large filings containing confidential or proprietary material may also be submitted through the Commission's Share Point File system. These filings should be followed by a hard copy with a flash drive or CD for the Commission's file. Filers should contact the Secretary's Bureau in advance to set up a Share Point File before submitting the filing.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 24-669. Filed for public inspection May 10, 2024, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before May 28, 2024. Filings must be made electronically through eFiling to the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by May 28, 2024. Individuals can sign up for a free eFiling account with the Secretary of the Commission through the Commission's eFiling system at <https://www.puc.pa.gov/efiling/Default.aspx>. A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. The documents filed in support of the application are only available for inspection through the Commission's web site at www.puc.pa.gov by searching under the docket number as follows or by searching the applicant's web site.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2024-3043658. Mels Mobile Service, LLC (820 Pennsylvania 910, Cheswick, Allegheny County, PA 15024) in group and party service, in vehicles seating between 11 and 15 passengers, including the driver, between points in the Counties of Allegheny, Armstrong, Erie, Indiana, Washington and Westmoreland.

A-2024-3047941. Essential Ride, LLC (2512 West 2nd Street, Chester, Delaware County, PA 19013) in paratransit service, limited to transportation for nonemergency medical services, between points in the City and County of Philadelphia.

A-2024-3048210. Hitouch Enterprises, LLC (30 South 15th Street, 15th Floor, Philadelphia, Philadelphia County, PA 19102) to transport, as a common carrier, by motor vehicle, persons in limousine service, between points in the Counties of Chester, Delaware and Montgomery.

A-2024-3048623. Musical Enterprises, LLC (68 Smokebox Circle, Stewartstown, York County, PA 17363) for the right to begin to transport, as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, between points in the Counties of Adams, Dauphin, Lancaster and York, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 24-670. Filed for public inspection May 10, 2024, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Water Service

A-2024-3048364. Pennsylvania-American Water Company. In the matter of the application of Pennsylvania-American Water Company for approval of the right to offer, render, furnish or supply water service to the public in an additional portion of Derry Township, Dauphin County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before May 27, 2024. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, or on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Commission's web site at www.puc.pa.gov and at the applicant's business address. If a filing contains confidential or propri-

etary material, the filing is required to be submitted by overnight delivery. Large filings containing confidential or proprietary material may be submitted through the Commission's Share Point File system with advanced notice to the Commission prior to submittal.

Applicant: Pennsylvania-American Water Company, 852 Wesley Drive, Mechanicsburg, PA 17055

Through and By Counsel for: Teresa Harrold, Esquire, Pennsylvania-American Water Company, 852 Wesley Drive, Mechanicsburg, PA 17055

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 24-671. Filed for public inspection May 10, 2024, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority applications to render service as common carriers in the City of Philadelphia have been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than May 28, 2024. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The applications are available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Peter Carnival at (215) 683-9653 to make an appointment) or may be inspected at the business addresses of the respective applicants or attorneys, or both.

Doc. No. A-24-04-02. Ishmail Taxi, LLC (6363 Gillespie Street, Philadelphia, PA 19135): An application for a medallion taxicab certificate of public convenience (CPC) to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-24-04-03. Twam Taxi, LLC (118 East Mentor Street, Philadelphia, PA 19120): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* Shintia Zaman Riva, Esq., 1914 Chandler Street, Philadelphia, PA 19111.

RICH LAZER,
Executive Director

[Pa.B. Doc. No. 24-672. Filed for public inspection May 10, 2024, 9:00 a.m.]

END OF ISSUE

