

PENNSYLVANIA BULLETIN

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(Master Transmittal Sheet):**

No. 601, December 2024

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Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published weekly. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. It is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations, Statewide court rules, and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, rescission, repeal or emergency action, must be published in the *Pennsylvania Bulletin*.

The following documents are published in the *Pennsylvania Bulletin*: Governor's Executive Orders; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Pennsylvania Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or rescind regulations must first publish in the *Pennsylvania Bulletin* a Proposed Rulemaking. There are limited instances when the agency may omit the proposal step; it still must publish the adopted version.

The Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. A Final Rulemaking must be published in the *Pennsylvania Bulletin* before the changes can take effect. If the agency wishes to adopt changes to the Proposed Rulemaking to enlarge the scope, it must repropose.

Citation to the *Pennsylvania Bulletin*

Cite material in the *Pennsylvania Bulletin* by volume number, a page number and date. Example: Volume 1, *Pennsylvania Bulletin*, page 801, January 9, 1971 (short form: 1 Pa.B. 801 (January 9, 1971)).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies, Statewide court rules and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes when they are adopted. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code* § 1.1 (short form: 10 Pa. Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government.

How to Find Rules and Regulations

Search for your area of interest in the *Pennsylvania Code*. The *Pennsylvania Code* is available at www.pacodeandbulletin.gov.

Source Notes give the history of regulations. To see if there have been recent changes not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

A chronological table of the history of *Pennsylvania Code* sections may be found at www.legis.state.pa.us/cfdocs/legis/CH/Public/pcde_index.cfm.

A quarterly List of *Pennsylvania Code* Sections Affected lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred.

The *Pennsylvania Bulletin* is available at www.pacodeandbulletin.gov.

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Printing Format

Rules, Regulations and Statements of Policy in Titles 1—107 of the Pennsylvania Code

Text proposed to be added is printed in **underscored bold face**. Text proposed to be deleted is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and sections are printed in regular type to enhance readability. Final rulemakings and statements of policy are printed in regular type.

Ellipses, a series of five asterisks, indicate text that is not amended.

In Proposed Rulemakings and proposed Statements of Policy, existing text corresponds to the official codified text in the *Pennsylvania Code*.

Court Rules in Titles 201—246 of the Pennsylvania Code

Added text in proposed and adopted court rules is printed in **underscored bold face**. Deleted text in proposed and adopted court rules is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and rules are printed in regular type to enhance readability.

Ellipses, a series of five asterisks, indicate text that is not amended.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires the Governor's Budget Office to prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions and authorities receiving money from the State Treasury. The fiscal note states whether the action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions. The fiscal note is required to be published in the *Pennsylvania Bulletin* at the same time as the change is advertised.

A fiscal note provides the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the 5 succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the 5 succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; and (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years. In item (8) the recommendation, if any, made by the Secretary of the Budget is published with the fiscal note. "No fiscal impact" means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended. See 4 Pa. Code Chapter 7, Subchapter R (relating to fiscal notes).

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List of Pa. Code Chapters Affected

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THE GOVERNOR

Title 4—ADMINISTRATION

PART I. GOVERNOR'S OFFICE

[4 PA. CODE CH. 7]

[EXECUTIVE ORDER NO. 2024-04]

PA Permit Fast Track Program

November 19, 2024

Whereas, timely permitting and licensing is critical for spurring economic development, cutting costs, creating jobs, strengthening communities, and speeding up construction of critical infrastructure; and

Whereas, the Federal Permitting Improvement Steering Council's FAST-41 Program provides a model to improve timeliness, predictability, and transparency of the federal environmental review and authorization process for certain critical infrastructure projects; and

Whereas, Executive Order 2023-05 established the Office of Transformation and Opportunity to assist with the implementation of transformational economic development projects by coordinating interagency cooperation and expediting Commonwealth agency permit and license reviews; and

Whereas, the Commonwealth seeks to improve efficiencies in various permitting processes, which has been set forth in Executive Order 2023-07, Building Efficiency in the Commonwealth's Permitting, Licensing, and Certification Processes; and

Whereas, Act 54 of 2024 established the Streamlining Permits for Economic Expansion and Economic Development (SPEED) program within the Department of Environmental Protection, giving applicants the opportunity to have their initial review conducted by a verified professional for certain permits; and

Whereas, the Commonwealth and stakeholders will benefit from improved predictability, timeliness, and transparency in the permitting and licensing process; and

Whereas, having a permitting or licensing process that is designed to accelerate critical infrastructure and transformational economic development project delivery within the Commonwealth will enhance Pennsylvania's economic competitiveness, increase economic opportunity within the Commonwealth, and position Pennsylvania as an infrastructure leader nationally and globally.

Now, Therefore, I, Josh Shapiro, Governor of the Commonwealth of Pennsylvania, by the authority vested in me by the Constitution of the Commonwealth of Pennsylvania and other laws, do hereby establish the Pennsylvania (PA) Permit Fast Track Program, and order and direct as follows:



Governor

Fiscal Note: GOV-2024-04. No fiscal impact; recommends adoption.

Annex A

TITLE 4. ADMINISTRATION
PART I. GOVERNOR'S OFFICE

CHAPTER 7. MISCELLANEOUS PROVISIONS

Subchapter MMM. PA PERMIT FAST TRACK PROGRAM

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7.1014.	Relationship with other agencies.
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7.1016.	Effective date.

§ 7.1011. Purpose.

The PA Permit Fast Track Program will enhance public awareness, collaboration, accountability, coordination, transparency and predictability in the Commonwealth's permitting, licensing and authorizations processes for critical infrastructure projects and projects delivering significant economic development to Pennsylvanians.

Through a collaborative process, governmental entities and private stakeholders will jointly develop clear project timelines, set milestones and track progress through a publicly available dashboard.

§ 7.1012. Definitions.

The following term, when used in this subchapter, shall have the following meaning, unless the context clearly indicates otherwise:

OTO—The Office of Transformation and Opportunity.

§ 7.1013. Responsibilities.

The OTO shall:

- (1) Issue program guidance and provide training on the PA Permit Fast Track Program process.
- (2) After gathering appropriate information, determine if a project should be designated for participation in the PA Permit Fast Track Program.
- (3) Provide project coordination services to critical infrastructure and economic development projects identified by the OTO in consultation with the Office of the Governor. Projected management services include developing coordinated timelines for permitting and approvals across relevant agencies, liaising with project sponsors and updating the PA Permit Fast Track Dashboard.
- (4) Assist in the operating and maintaining of a public-facing dashboard to display progress against established permitting timelines associated with designated critical infrastructure and economic development projects.
- (5) Design and implement a process to facilitate coordination among permitting agencies and to improve the timeliness, predictability and transparency of the agency's review and authorization processes for designated critical infrastructure and economic development projects.
- (6) Provide technical assistance to implement the PA Permit Fast Track Program.

§ 7.1014. Relationship with other agencies.

Commonwealth departments, boards, offices, commissions and other agencies under the Governor's jurisdiction shall cooperate with and provide assistance to the OTO as needed with respect to its purpose and responsibilities as set forth in this subchapter.

§ 7.1015. Implementation.

This subchapter shall be implemented consistent with applicable law and regulations. Nothing in this subchapter shall be construed to impair or otherwise affect the authority granted by law to an executive department, agency, office, board, commission or council, or the head thereof. This subchapter is not intended to, and does not create, any right or benefit, substantive or procedural, enforceable at law or in equity by any party against the Commonwealth, its departments, agencies or entities; its officers, employees or agents; or any other person.

§ 7.1016. Effective date.

This subchapter shall take effect immediately and shall remain in effect until amended or rescinded by the Governor.

[Pa.B. Doc. No. 24-1766. Filed for public inspection December 13, 2024, 9:00 a.m.]

GOVERNOR'S OFFICE**Proclamation of Disaster Emergency**

November 30, 2024

Whereas, a severe winter event began to impact the Commonwealth of Pennsylvania on November 29, 2024, and continues, causing dangerous winter weather conditions including heavy snow fall and high winds in Erie County; and

Whereas, the impacts of the winter storm caused Erie County to issue a Declaration of Disaster Emergency; and

Whereas, the continuous heavy snowfall is causing poor travel conditions and other significant adverse impacts, and there is concern for the safety and well-being of the population in Erie County; and

Whereas, the emergency event is of such magnitude or severity as to render essential the Commonwealth's supplementation of county and municipal efforts and resources and the activation of all applicable state, county and municipal emergency response plans; and

Whereas, the Commonwealth of Pennsylvania has enacted the Emergency Management Assistance Compact (EMAC) into law and codified it at 35 Pa.C.S. §§ 7601—7604, in order to provide for mutual aid between states during an emergency that is duly declared by the Governor of the affected state.

Now Therefore, pursuant to Article IV, Section 20 of the Pennsylvania Constitution, I do hereby proclaim the existence of a general disaster emergency in Erie County and authorize and direct that the Pennsylvania Emergency Management Agency Director, or designee, assume command and control of all statewide emergency operations and that all Commonwealth departments and agencies, under the direction of the Pennsylvania Emergency Management Agency Director, or designee, utilize all available powers, resources and personnel as is deemed necessary to cope with the magnitude and severity of this emergency event pursuant to the provisions of the Emergency Management Services Code, Title 35, Part V of *Pennsylvania's Consolidated Statutes*. 35 Pa.C.S. § 7101, et seq.

Further, I hereby transfer \$1,000,000 in unused appropriated funds to the Pennsylvania Emergency Management Agency for Emergency Management Assistance Compact expenses related to this emergency, to be increased or decreased as conditions require pursuant to the provisions of section 7604(a) of the Emergency Management Services Code, 35 Pa.C.S. § 7604(a). In addition, I hereby transfer \$2,000,000 in unused appropriated funds, to be increased or decreased as conditions require, to the Pennsylvania Emergency Management Agency pursuant to section 1508 of the Act of April 9, 1929, P.L. 343, No. 176 (the Fiscal Code), 72 P.S. § 1508. The aforementioned funds shall be used for expenses authorized and incurred related to this emergency. These funds shall be credited to a special account established by the Office of the Budget. I hereby direct that any funds transferred herein that remain unused after all costs related to this emergency have been satisfied shall be returned to the General Fund; and

Further, all Commonwealth agencies purchasing supplies or services in response to this emergency are authorized to utilize the emergency procurement procedures set forth in section 516 of the Commonwealth Procurement

Code, 62 Pa.C.S. § 516. This Proclamation shall serve as the written determination of the basis for the emergency under 62 Pa.C.S. § 516; and

Further, I hereby direct the Pennsylvania Emergency Management Agency to staff the Commonwealth Response Coordination Center for the duration of this emergency event, and to augment it with personnel from other Commonwealth agencies and departments. I also authorize the Pennsylvania Emergency Management Agency to direct and coordinate the emergency response, recovery, and mitigation activities of other Commonwealth agencies and departments as deemed necessary to deal with the exigencies of this disaster emergency through implementation of the State Emergency Operations Plan; and

Further, I hereby authorize the Secretary of Transportation to use all available equipment, resources, and personnel of the Department of Transportation, in whatever manner that he deems necessary, to ensure that all federal-aid and state highways in the areas that may be affected by the emergency event are cleared of snow, ice, debris and any other obstructions resulting from this event and to ensure that highways, bridges, roadbeds, and related facilities and structures that may sustain damage in the disaster affected areas are immediately repaired, maintained, reconstructed, or replaced, or that new construction is undertaken where necessary. In addition, I hereby waive any laws or regulations that would restrict the application and use of the Department's equipment, resources, and personnel to assist local jurisdictions in the repairs and clearing and removal of snow, ice, debris, and other types of obstructions from non-state-owned highways. This assistance to local jurisdictions may be provided solely at the discretion of the Secretary of Transportation. This assistance, however, does not apply to privately owned highways, roads, streets, or other types of property; and I hereby authorize the Secretary of Transportation, in his sole discretion, to waive any provision of the Vehicle Code or any other law or regulation which he is authorized by law to administer or enforce as may be necessary to respond to this emergency event; and

Further, I hereby authorize the Commissioner of the Pennsylvania State Police to use all available resources and personnel of the Pennsylvania State Police, in whatever manner he deems necessary, to aid in the recovery aspects related to all interstate and other federal and state highways in the Commonwealth to address this emergency event; and

Further, pursuant to the powers vested in me by the Constitution and laws of this Commonwealth, specifically 51 Pa.C.S. § 508, I hereby authorize the Acting Adjutant General of Pennsylvania to place on state active duty for the duration of this disaster emergency proclamation, such individuals and units of the Pennsylvania National Guard, as requested by the Pennsylvania Emergency Management Agency, to alleviate the danger to public health and safety caused by this emergency event; and

Further, I hereby direct that the emergency response, recovery, and mitigation aspects of the Commonwealth and all applicable county, municipal, and other emergency response plans be activated and that all state, county, and municipal actions taken to implement those plans be coordinated through the Pennsylvania Emergency Management Agency; and

Further, I hereby suspend the provisions of any other regulatory statute prescribing the procedures for conduct of Commonwealth business, or the orders, rules or regulations of any Commonwealth agency, if strict compliance with the provisions of any statute, order, rule or regulation would in any way prevent, hinder, or delay necessary action in coping with this emergency event. All Commonwealth agencies may implement their emergency assignments without regard to procedures required by other laws, except mandatory constitutional requirements, pertaining to the performance of public work, entering into contracts, incurring of obligations, employment of temporary workers, rental of equipment, purchase of supplies and materials, and expenditures of public funds; and

Still Further, I hereby urge the governing bodies and executive officers of all political subdivisions that may be affected by this emergency to act as

THE GOVERNOR

necessary to meet the current exigencies as legally authorized under this proclamation, namely, by the employment of temporary workers; by the rental of equipment; and by entering into such contracts and agreements as may be required to meet the emergency, all without regard to those time-consuming procedures and formalities normally prescribed by law, mandatory constitutional requirements excepted.

Given under my hand and the Seal of the Governor, at the City of Harrisburg, on this thirtieth day of November two thousand twenty-four, the year of the Commonwealth the two hundred forty-ninth.



Governor

[Pa.B. Doc. No. 24-1767. Filed for public inspection December 13, 2024, 9:00 a.m.]

THE GENERAL ASSEMBLY

THE GENERAL ASSEMBLY

Recent Actions during the 2024 Regular Session of the General Assembly

The following is a summary of recent actions of the General Assembly during the 2024 Regular Session:

<i>Doc. No.</i>	<i>Date of Action</i>	<i>Bill Number</i>	<i>Printer's Number</i>	<i>Effective Date</i>	<i>Subject Matter</i>
2024 General Acts of Regular Session Enacted—Act 145 through 151					
145	Nov 18	H0071	PN0060	Immediately	Gold Star Families Memorial Monument—designation
146	Nov 18	H1210	PN1283	60 days	Domestic Relations (23 Pa.C.S.)—relief, emergency relief by minor judiciary and arrest for violation of order
147	Nov 18	H1304	PN3736	Immediately*	Health and Safety (35 Pa.C.S.)—omnibus amendments
148	Nov 18	H1850	PN2318	60 days	Second Class Township Code—appointment of accountant
149	Nov 18	H2177	PN3818	Immediately*	Vehicle Code (75 Pa.C.S.)—inspection of motorcycles and electric vehicle road user charge
150	Nov 18	H2426	PN3336	60 days	Vehicle Code (75 Pa.C.S.)—use of registration plate flipping device
151	Nov 18	S0155	PN1972	6 months	Automobile Lemon Law—repair obligations, manufacturer's duty for refund or replacement and presumption of a reasonable number of attempts

*denotes an effective date with exceptions

Effective Dates of Statutes

The effective dates specified for laws and appropriation acts were contained in the applicable law or appropriation act. Where no date is specified or where the effective date specified is prior to the date of enactment, the effective date is 60 days after final enactment except for statutes making appropriations or affecting budgets of political subdivisions. See 1 Pa.C.S. §§ 1701—1704 (relating to effective date of statutes).

Advance Copies of Statutes

Section 1106 of 1 Pa.C.S. (relating to prothonotaries to keep files of advance copies of statutes) provides that the prothonotaries of each county shall file advance copies of statutes in their offices for public inspection until the *Laws of Pennsylvania* are generally available.

One-time purchases of the advance copies of statutes can be purchased through the State Bookstore's web site at www.shoppaheritage.com.

VINCENT C. DeLIBERATO, Jr.,
Director
Legislative Reference Bureau

[Pa.B. Doc. No. 24-1768. Filed for public inspection December 13, 2024, 9:00 a.m.]

THE COURTS

Title 234—RULES OF CRIMINAL PROCEDURE

[234 PA. CODE CH. 5]

Proposed Adoption of Pa.R.Crim.P. 523.1

The Criminal Procedural Rules Committee is considering proposing to the Supreme Court of Pennsylvania the adoption of Pa.R.Crim.P. 523.1 for the reasons set forth in the accompanying re-publication report. Pursuant to Pa.R.J.A. 103(a)(1), the proposal is being published in the *Pennsylvania Bulletin* for comments, suggestions, or objections prior to submission to the Supreme Court.

Any report accompanying this proposal was prepared by the Committee to indicate the rationale for the proposed rulemaking. It will neither constitute a part of the rules nor be adopted by the Supreme Court.

Additions to the text of the proposal are bolded and underlined; deletions to the text are bolded and bracketed.

The Committee invites all interested persons to submit comments, suggestions, or objections in writing to:

Daniel A. Durst, Chief Counsel
Rules Committees
Supreme Court of Pennsylvania
Pennsylvania Judicial Center
PO Box 62635
Harrisburg, PA 17106-2635
FAX: (717) 231-9521
criminalrules@pacourts.us

All communications in reference to the proposal should be received by January 31, 2025. E-mail is the preferred method for submitting comments, suggestions, or objections; any e-mailed submission need not be reproduced and resubmitted via mail. The Committee will acknowledge receipt of all submissions.

*By the Criminal Procedural
Rules Committee*

HON. STEFANIE SALAVANTIS,
Chair

Annex A

TITLE 234. RULES OF CRIMINAL PROCEDURE CHAPTER 5. PRETRIAL PROCEDURES IN COURT CASES

PART C(1). Release Procedures

(Editor's Note: The following rule is proposed to be added and is printed in regular type to enhance readability.)

—The following text is entirely new—

Rule 523.1. Detention of Minor Defendant.

(a) *Definitions.* For purposes of this rule, the following definitions shall apply:

(1) “*Adult inmate.*” An individual who has reached the age of 18 and has been arrested and is in custody for or awaiting trial on a criminal charge or has been convicted of a criminal offense, unless the individual was younger than 21 years of age at the time of the criminal offense and was committed to the care and custody or supervision, including post-placement or parole supervision, of a

juvenile correctional agency. The term “adult inmate” does not include a child as defined in 42 Pa.C.S. § 6302 (Definitions) or a minor defendant as defined in this rule.

(2) “*Jail or lockup for adults.*” A secure facility that is used by the Commonwealth, unit of local government, or law enforcement authority to detain or confine adult inmates.

(3) “*Minor defendant.*” A defendant who is less than 18 years old.

(4) “*Sight or sound contact.*” Any physical, clear visual, or verbal contact that is not brief and inadvertent.

(b) *General Rule.* If bail has been denied or revoked, or if the conditions of bail have not been satisfied, a minor defendant shall be detained in a secure detention facility unless a court or issuing authority finds, after a hearing and in writing, that detaining the minor defendant in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates is in the interest of justice.

(c) *Interest-of-Justice Exception.* To determine if it is in the interest of justice to permit a minor defendant to be detained in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates, a court or issuing authority shall consider:

- (1) the minor defendant’s age;
- (2) the minor defendant’s physical and mental maturity;
- (3) the minor defendant’s present mental state, including whether the minor defendant presents an imminent risk of harm to the minor defendant;
- (4) the nature and circumstances of the alleged offense;
- (5) the minor defendant’s history of prior delinquent acts;
- (6) the relative ability of the available adult and juvenile detention facilities to not only meet the specific needs of the minor defendant but also to protect the safety of the public as well as other detained youth; and
- (7) any other relevant factor.

(d) *Issuing Authority.*

(1) *Hearing.*

(i) If a minor defendant is to be detained and a party requests the minor defendant be detained in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates, an issuing authority shall order the minor defendant to be so detained or have such sight or sound contact if, after conducting a hearing to consider the factors set forth in subdivision (c), the issuing authority finds permitting such detention or sight or sound contact is in the interest of justice.

(ii) The minor defendant shall be represented by counsel at the hearing. If counsel cannot be provided, the hearing shall not be held, and the minor defendant shall be detained in a secure detention facility.

(iii) Whether the issuing authority grants or denies the party’s request, the issuing authority shall provide written reasons for the decision.

(2) *Review.*

(i) If, pursuant to subdivision (d)(1), a minor defendant is detained in a jail or lockup for adults or in a secure

facility with sight or sound contact with adult inmates, a court of common pleas shall hold a hearing to review the issuing authority's finding within 72 hours. The court's review shall be *de novo*.

(ii) The minor defendant shall be represented by counsel at the hearing.

(3) *Local Rule Option.* A judicial district may adopt a local rule allowing only a court of common pleas judge to make an interest-of-justice determination. If a judicial district elects to adopt a local rule in accordance with this subdivision, any request to detain a minor defendant in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates shall be made by motion pursuant to subdivision (e)(1) of this rule. Unless a motion has been filed and granted, a minor defendant, if detained, shall be detained in a secure detention facility.

(e) *Motion.*

(1) *Motion for Interest-of-Justice Hearing.* A party may file a motion in a court of common pleas at any time requesting that a detained minor defendant be detained in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates.

(2) *Motion for Reconsideration.*

(i) A minor defendant being detained in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates may file a motion seeking reconsideration of the court's determination that such detention is in the interest of justice.

(ii) A second or subsequent motion for reconsideration shall only be considered if the minor defendant alleges new facts or cites new legal authority.

(3) When a motion is filed pursuant to subdivision (e)(1) or (e)(2), an interest-of-justice hearing shall be held within 72 hours of the filing of the motion.

(4) In determining if it is in the interest of justice for the minor defendant to be detained in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates, the court shall consider each factor enumerated in subdivision (c).

(f) *Order.* At the conclusion of either a *de novo* hearing pursuant to subdivision (d)(2)(i) or an interest-of-justice hearing pursuant to subdivision (e)(3), the court shall enter an order containing the following:

(1) the court's determination whether it is in the interest of justice to detain the minor defendant in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates; and

(2) the court's findings with respect to each factor enumerated in subdivision (c).

(g) *Review and Limitations.* If a court determines that it is in the interest of justice to permit a minor defendant to be detained in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates:

(1) the court shall hold a hearing no less frequently than once every 30 days to review whether it is still in the interest of justice to permit the minor defendant to be so detained or have such sight or sound contact; and

(2) the minor defendant shall not be detained in any jail or lockup for adults, or permitted to have sight or sound contact with adult inmates, for more than 180 days, unless the court, in writing, determines there is good cause for an extension or the minor defendant expressly waives this limitation.

Comment:

This rule codifies the requirements of 34 U.S.C. § 11133(a)(11)(B)(i)—(iii) and governs detention before the guilt phase of a trial, pending sentencing, and while awaiting extradition. For exceptions to the prohibition on holding a minor defendant in a jail or lockup for adults that do not require an interest-of-justice determination, see 34 U.S.C. § 11133(a)(13).

With regard to the definition of "minor defendant" in subdivision (a), an individual who is under the age of 18 years is treated as an adult for purposes of prosecution either as a result of charges being directly filed in criminal court, *see* 42 Pa.C.S. § 6302 (Definitions) (excluding certain offenses from the definition of "delinquent act"), or as a result of charges being transferred to criminal court pursuant to 42 Pa.C.S. § 6355 (Transfer to criminal proceedings).

"Any other relevant factor", as used in subdivision (c)(7), includes, but is not limited to, the effect of adult placement on the minor defendant, the character of the minor defendant, the minor defendant's needs, or any other mitigating or aggravating information.

If a minor defendant is detained in a secure detention facility pursuant to subdivision (d)(1)(ii), the party that requested the minor defendant be detained in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates may renew that request by filing a motion as provided for in subdivision (e)(1).

Subdivision (d)(2)(i) provides for the review of an issuing authority's interest-of-justice determination by a court of common pleas. An issuing authority is required to make an interest-of-justice determination prior to a minor defendant being detained in a secure facility with sight or sound contact with adult inmates or detained in a jail or lockup for adults. Such determination would be required, for example, if an issuing authority denied a minor defendant bail at a preliminary arraignment and a party requested that the minor defendant be held in a jail for adults rather than in a secure detention facility, *see* 55 Pa. Code § 3800.5 (Definitions); Pa.R.Crim.P. 598, cmt.

Subdivision (e)(2)(ii) is intended to protect against excessive and repetitive filings when neither the facts nor the law informing the court's previous interest-of-justice determination have changed.

If an issuing authority or court of common pleas determines that it is not in the interest of justice for a minor defendant to be detained in a secure facility with sight or sound contact with adult inmates or detained in a jail or lockup for adults, detention of the minor defendant, if any, would continue to be governed by 42 Pa.C.S. § 6327 (Place of detention).

Regarding appellate review of an interest-of-justice determination, *see* Pa.R.A.P. 1610 (Review of Bail Orders).

SUPREME COURT OF PENNSYLVANIA CRIMINAL PROCEDURAL RULES COMMITTEE RE-PUBLICATION REPORT

Proposed Adoption of Pa.R.Crim.P. 523.1

The Criminal Procedural Rules Committee is considering proposing to the Supreme Court the adoption of Pa.R.Crim.P. 523.1. Rule 523.1 would implement the requirements of the Juvenile Justice Reform Act ("JJRA"), 34 U.S.C. § 11133(a)(11)(B). The rule would also include a subdivision containing relevant definitions from the Juvenile Justice and Delinquency Prevention Act ("JJDP"),

see 34 U.S.C. § 11103, as well as subdivisions governing procedures before an issuing authority and a court of common pleas.

Background

The JJRA was signed into law in December of 2018. The JJRA reauthorized and substantially amended the JJDP. Of particular interest is the JJRA's requirement that any child under the age of 18 who is being processed through criminal proceedings must be separated by sight and sound¹ from adult inmates and may not, except under limited circumstances, be held pretrial in a jail or lockup for adults.² This requirement became effective on December 21, 2021.

Pursuant to the Juvenile Act, 42 Pa.C.S. §§ 6301—6375, a child can become subject to criminal proceedings when charges are directly filed in criminal court³ or when charges are transferred to criminal court after a petition alleging delinquency has been filed.⁴ In either case, if the child is not released on bail, he or she may be held in a secure detention facility⁵ but, pursuant to the amended JJDP, not in an adult jail or within sight or sound contact of adult inmates. See 34 U.S.C. § 11133(a)(11)(B)(i). An exception is provided if a court finds that it is in the interest of justice to permit a child to be detained in a jail or lockup for adults or to have sight or sound contact with adult inmates. See *id.* § 11133(a)(11)(B)(ii). In determining whether such detention or sight or sound contact is in the interest of justice, a court must consider:

- (1) the age of the juvenile;
- (2) the physical and mental maturity of the juvenile;
- (3) the present mental state of the juvenile, including whether the juvenile presents an imminent risk of harm to the juvenile;
- (4) the nature and circumstances of the alleged offense;
- (5) the juvenile's history of prior delinquent acts;
- (6) the relative ability of the available adult and juvenile detention facilities to not only meet the specific needs of the juvenile but also to protect the safety of the public as well as other detained youth; and
- (7) any other relevant factor.

Id.

If a court determines that it is in the interest of justice to permit a child to be held in a jail or lockup for adults or to have sight or sound contact with adult inmates, the court shall hold a hearing at least every 30 days to review that determination. See *id.* § 11133(a)(11)(B)(iii)(I). The JJRA enlarges the time to hold such hearings to 45 days in "rural" jurisdictions. A child may not be held in a jail or lockup for adults or have sight or sound contact with adult inmates for more than 180 days unless the court determines that there is good cause for an extension or the child waives the limitation. See *id.* § 11133(a)(11)(B)(iii)(II).

Proposal

Proposed Rule 523.1, adapted from 34 U.S.C. § 11133(a)(11)(B) to implement the requirements of the

¹ "[T]he term 'sight or sound contact' means any physical, clear visual, or verbal contact that is not brief and inadvertent." 34 U.S.C. § 11103(25).

² "[T]he term 'jail or lockup for adults' means a secure facility that is used by a State, unit of local government, or law enforcement authority to detain or confine adult inmates." 34 U.S.C. § 11103(22). An "adult inmate" is an individual who "has reached the age of full criminal responsibility under applicable State law; and has been arrested and is in custody for or awaiting trial on a criminal charge, or is convicted of a criminal offense[.]" 34 U.S.C. § 11103(26)(A).

³ See 42 Pa.C.S. § 6302 (Definitions) for offenses excluded from the definition of "delinquent act" and thus not subject to the Juvenile Act per 42 Pa.C.S. § 6303(a)(1).

⁴ See 42 Pa.C.S. § 6355 (Transfer to criminal proceedings).

⁵ See 42 Pa.C.S. § 6327(d); 55 Pa. Code § 3800.5; and Pa.R.Crim.P. 598, Comment.

JJRA, was previously published for comment. See 52 Pa.B. 3215 (June 4, 2022). Subdivision (a) would include definitions for "adult inmate," "jail or lockup for adults," "minor defendant," and "sight or sound contact." A minor defendant would be defined as a defendant who is less than 18 years old. The term "defendant" is intended to indicate that the minor is subject to criminal proceedings. Subdivision (b) would provide the general rule: "A minor defendant shall not be detained in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates unless a court or issuing authority finds, after a hearing and in writing, that such detention is in the interest of justice." To determine if such detention would be in the interest of justice, an issuing authority or common pleas judge would be required to consider the factors set forth in subdivision (c) as mandated by 34 U.S.C. § 11133(a)(11)(B)(ii).

Subdivision (d)(1) has been revised from the original publication to add subdivisions (d)(1)(i)—(d)(1)(iii). Subdivision (d)(1)(i) carries over previously proposed language.

Subdivision (d)(1)(ii) would require a minor defendant to be represented by counsel at any hearing held pursuant to subdivision (d)(1). This is consistent with the Rules of Juvenile Court Procedure, which require counsel for a juvenile prior to any hearing and impose requirements for waiver of counsel. See Pa.R.J.C.P. 151, 152. If counsel cannot be provided, the subdivision would prohibit the hearing from being held and the minor defendant would be detained in a secure detention facility. The Comment, as before, would provide additional guidance on the circumstances necessitating an interest-of-justice determination by an issuing authority. Additionally, the Comment would explain:

If a minor defendant is detained in a secure detention facility pursuant to subdivision (d)(1)(ii), the party that requested the minor defendant be detained in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates may renew that request by filing a motion as provided for in subdivision (e)(1).

Subdivision (d)(1)(iii) would require an issuing authority to provide written reasons for any decision. This requirement is intended to aid a minor defendant and his or her attorney in preparing for a *de novo* review in the court of common pleas.

If an issuing authority finds, pursuant to subdivision (d)(1), that detention in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates is in the interest of justice and orders the minor defendant so detained, subdivision (d)(2) would require the court of common pleas to hold a hearing within 72 hours to review the issuing authority's finding. The court of common pleas' review would be *de novo*. As previously published, this *de novo* review was to be held within five days of the issuing authority's determination. However, after further consideration by the Committee, this time frame for review has been reduced to 72 hours to mitigate the potential harms of unwarranted detention in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates of a minor defendant.

Subdivision (d)(3) has been added to permit judicial districts to adopt a local rule permitting only a court of common pleas judge to make any interest-of-justice determination, including the initial determination. If a judicial district adopts such a local rule, an interest-of-justice determination would be initiated by motion in the court of common pleas pursuant to subdivision (e).

This subdivision is intended to provide judicial districts the flexibility to determine whether members of the minor judiciary should make the initial interest-of-justice determination or whether such determinations should be made by a court of common pleas judge in the first instance. This subdivision is intended to accommodate those judicial districts that have already adopted local rules implementing the JJRA that require common pleas judges to make all initial interest-of-justice determinations. Further, the Committee observes the proposed requirement of subdivision (d)(1)(ii) for counsel to represent minor defendants at an initial interest-of-justice determination before an issuing authority may be another factor in whether a judicial district adopts such a local rule.

Subdivision (e)(1) would provide for the filing of a motion in the court of common pleas requesting “that a detained minor defendant be detained in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates.”

Subdivision (e)(2)(i) would provide for a motion for reconsideration by which a minor defendant being detained in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates could seek reconsideration of the prior interest-of-justice determination. Subdivision (e)(2)(ii) would limit second or subsequent such motions to circumstances where the minor defendant alleges new facts or cites new legal authority. This change allows for a minor defendant to have an interest-of-justice determination reviewed without having to wait 30 days for the review required by subdivision (g)(1). The Comment would further clarify that the limitation on second or subsequent motions for reconsideration is to “protect against excessive and repetitive filings when neither the facts nor the law informing the court’s previous interest-of-justice determination have changed.”

If a motion is filed pursuant to either subdivision (e)(1) or subdivision (e)(2), subdivision (e)(3) would require the court of common pleas to hold a hearing within 72 hours. At that hearing, the court would have to determine if it is in the interest of justice for the minor defendant to be detained in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates. When making its determination, subdivision (e)(4) would require the court to consider each factor listed in subdivision (c).

Subdivision (f) would require the court of common pleas, at the conclusion of either a *de novo* hearing or an interest-of-justice hearing, to enter an order with the court’s determination and the court’s findings regarding each factor enumerated in subdivision (c). The previously proposed requirement that the order state that the Prison Rape Elimination Act (PREA) standards for youthful inmates still apply if the minor defendant is detained in an adult facility has been removed. The Committee removed this requirement after observing a tension between the provisions of the JJRA and the PREA, which, contrary to the JJRA, prohibits a youthful inmate from being “placed in a housing unit in which the youthful inmate will have sight, sound, or physical contact with any adult inmate” through use of a common space. 28 C.F.R. § 115.14(a). Moreover, the Committee concluded that the standards of PREA apply, if they continue to apply, regardless of the contents of an order entered pursuant to this rule, and adherence to those standards is the responsibility of the facility housing the minor defendant.

Subdivision (g)(1) would require the court to review its determination once every 30 days if a minor defendant is detained in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates after an interest-of-justice hearing. As was previously proposed, the temporal aspect of the review requirement would be uniform throughout Pennsylvania.

Subdivision (g)(2) would limit the detention of a minor defendant in a jail or lockup for adults or in a secure facility with sight or sound contact with adult inmates to 180 days, pursuant to 34 U.S.C. § 11133(a)(11)(B)(iii)(II), “unless the court, in writing, determines there is good cause for an extension or the minor defendant expressly waives this limitation.”

The Comment to the rule would include citations to the relevant federal statutes. The first sentence of the Comment has been expanded from the prior publication to explain that the rule “governs detention before the guilt phase of a trial, pending sentencing, and while awaiting extradition.” This revision reflects that an interest-of-justice hearing is required for “juveniles awaiting trial or *other legal process* who are treated as adults for purposes of prosecution in criminal court[.]” 34 U.S.C. § 11133(a)(11)(B)(i) (emphasis added). Concomitantly, “pretrial” has been removed from the title of the rule as it did not accurately reflect the scope of the rule.

The Committee invites all comments, concerns, and suggestions.

[Pa.B. Doc. No. 24-1769. Filed for public inspection December 13, 2024, 9:00 a.m.]

Title 255—LOCAL COURT RULES

ADAMS COUNTY

Rules of Criminal Procedure; Administrative Order No. 15 of 2024

Order of Court

And Now, this 23rd day of October, 2024, *It Is Ordered* that Adams County Rules of Criminal Procedure are amended, as follows:

Rule 547. Return of Transcript and Original Papers.

When a defendant is held for court, or after the issuing authority receives notice that the case will be presented to the indicting grand jury and closes out the case, the issuing authority shall prepare a transcript of the proceedings. The transcript and any associated documents shall be electronically scanned and transmitted to the clerk of courts in digital format in lieu of transmitting the physical paper transcript and associated documents. The electronically scanned transcript and associated documents shall constitute the original documents for purposes of this rule. The issuing authority shall retain the physical paper transcript and associated documents as long as required to comply with record retention policies.

Note: Text of rule effective April 1, 2025.

This rule amendment shall become effective after all the provisions of the Pennsylvania Rules of Criminal Procedure are met, to include the following:

a. A certified copy of this order shall be submitted to the Criminal Procedural Rules Committee for review;

b. Upon receipt of a statement from the Criminal Procedural Rules Committee that the local rule is not inconsistent with any general rule of the Supreme Court, two (2) certified copies of this Order together with a computer diskette that complies with the requirement of 1 Pa. Code § 13.11(b), or other compliant format, containing the text of the local rule(s) adopted hereby shall be distributed to the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*;

c. One (1) certified copy of this Order shall be forwarded to the Administrative Office of the Pennsylvania Courts;

d. A copy of the local rule shall be published on the Unified Judicial System's website.

e. This Order shall be filed in the Office of the Prothonotary of Adams County and a copy thereof shall be filed with the Adams County Clerk of Courts and the Adams County Law Library for inspection and copying;

f. The effective date of the local rule shall be 30 days after publication in the *Pennsylvania Bulletin* and no earlier than April 1, 2025.

By the Court

MICHAEL A. GEORGE,
President Judge

[Pa.B. Doc. No. 24-1770. Filed for public inspection December 13, 2024, 9:00 a.m.]

Title 255—LOCAL COURT RULES

MONROE COUNTY

Local Rule of Judicial Administration 5103 Amended; 5 CV 2024

Order

And Now, this 26th day of November, 2024, it is Ordered that Monroe County Rule of Judicial Administration 5103 (Monroe Co.R.J.A. 5103) is amended as indicated in the following document, effective July 1, 2025, and no less than thirty (30) days after publication in the *Pennsylvania Bulletin*.

It Is Further Ordered that the District Court Administrator shall:

1. File one (1) electronic copy of these Rules with the Administrative Office of Pennsylvania Courts via email to adminrules@pacourts.us.

2. File one (a) paper copy of this Order and Rules with the Legislative Reference Bureau and one (1) electronic copy in Microsoft Word format only via email to bulletin@palrb.us for publication in the *Pennsylvania Bulletin*.

3. Arrange to have these Rules published on the Monroe County Bar Association website at www.monroebar.org.

4. Arrange to have these Rules, as well as all local rules, published on the 43rd Judicial District website at www.monroepacourts.us.

5. Keep these Rules, as well as all local rules of this Court, continuously available for public inspection and copying in the respective Monroe County filing office

a. Upon request and payment of reasonable cost of reproduction and mailing, the respective filing office shall furnish to any person a copy of any local rule.

By the Court

MARGHERITA PATTI-WORTHINGTON,
President Judge

LOCAL RULES OF JUDICIAL ADMINISTRATION COURT OF COMMON PLEAS 43RD JUDICIAL DISTRICT MONROE COUNTY

Rule 5103. Custody of Exhibits. Special Provisions.

(a)—(d) *Reserved*.

(e) *Use of Digital Media*. The Proponent of any exhibit shall ensure such exhibit, or photographic substitution thereof, is submitted to the Court Reporter/Recorder/Monitor on a Universal Serial Bus (USB) flash drive (or other storage device if expressly approved by the Court), **[which shall contain an index of all exhibits on said device, in one of the following acceptable formats] which shall comply with all of the following:**

(1) The maximum file size of any individual file on a USB flash drive shall be 50 MB.

(2) Each separately numbered exhibit must be saved as a separate file on the Proponent's USB flash drive. All files shall be named in accordance with the following naming convention: "[Case Name] [Docket Number] [Proponent Title] Exhibit [#]".

(3) If one exhibit will exceed the maximum file size, it must be split into as many parts as are necessary to comply with the maximum file size and named in the following, or a substantially similar, format: [Case Name] [Docket Number] [Proponent Title] Exhibit [#] Part 1 of [total # parts]," and so on.

(4) Each USB flash drive shall contain an additional file labeled "[Case Name] [Docket Number] [Proponent Title] Index of Exhibits" which shall list all exhibits offered into evidence by the Proponent, and associated information, in the format provided for by the Index of Exhibit Template in Monroe Co. R.J.A. 5102(b)(2).

(5) For documents and photographs, all files shall be in PDF-A format;

(6) For audio, all files shall be in .mp3 format;

(7) For video, all files shall be in .mp4 format or, in the event that a Proponent receives from a third party a video file that is not convertible (e.g. Motor Vehicle Recordings ("MVRs")), the Proponent shall include on the USB with the video file, the appropriate software required to view the video.

(8) If any exhibit requires a Confidential Information or Confidential Document Form pursuant to the Case Records Public Access Policy of the Unified Judicial System of Pennsylvania, the Proponent shall ensure the first page of any exhibit file is the appropriate form. For any video or audio exhibit that requires a Confidential Information Form, the Proponent shall include on the Storage

Device with the video or audio file a PDF-A file containing the appropriate form.

i. All files associated with one of these forms must include in the file name the word “CONFIDENTIAL.”

Comment: [This provision shall be phased in over time but no later than July 1, 2025 to enable counsel to meet the requirements of this provision] As of July 1, 2025, compliance with this Rule will be mandatory for all exhibit submissions.

[Pa.B. Doc. No. 24-1771. Filed for public inspection December 13, 2024, 9:00 a.m.]

Title 25—LOCAL COURT RULES

MONROE COUNTY

Local Rules of Civil Procedure 1920.51 to 1920.54 Actions in Divorce; 5 CV 2024

Amended Order

And Now, this 2nd day of December, 2024, it is *Ordered* that Monroe County Rules of Civil Procedure 1920.51 to 1920.54 (Monroe Co.R.Civ.Pro. 1920.51 to 1920.54) are as follows and the amendments thereto are adopted, effective thirty (30) days after publication in the *Pennsylvania Bulletin*.

It Is Further Ordered that the District Court Administrator shall:

1. File one (1) electronic copy of these Rules with the Administrative Office of Pennsylvania Courts via email to civilrules@pacourts.us for review and approval by the Civil Rules Committee.

2. Upon receipt of permission to publish from the Civil Rules Committee, file one (a) paper copy of this Order and Rule with the Legislative Reference Bureau and one (1) electronic copy in Microsoft Word format only via email to bulletin@palrb.us for publication in the *Pennsylvania Bulletin*.

3. Arrange to have these Rules published on the Monroe County Bar Association website at www.monroebar.org.

4. Arrange to have these Rules, as well as all local rules, published on the 43rd Judicial District website at www.monroepacourts.us.

5. Keep these Rules, as well as all local rules of this Court, continuously available for public inspection and copying in the respective Monroe County filing office.

a. Upon request and payment of reasonable cost of reproduction and mailing, the respective filing office shall furnish to any person a copy of any local rule.

By the Court

MARGHERITA PATTI-WORTHINGTON,
President Judge

Actions in Divorce

1920.51. Proceedings Before the [**Master**] **Divorce Hearing Officer**.

(a) Monroe County shall follow the [**master’s hearing**] **hearing officer** procedure set out at [**Pa.R.C.P.**] **Pa.R.Civ.P.** 1920.55-2.

(b) Either party may file a motion for the appointment of a divorce [**master**] **hearing officer** provided that:

(1) The moving party has complied with the requirements of [**Pa.R.C.P.**] **Pa.R.Civ.P.** 1920.33 (pertaining to inventory and pretrial statement); and

(2) The required fee has been paid to the Prothonotary; and

(3) The moving party has filed of record and served a time stamped copy of the party’s written notice of intention to file a motion for the appointment of a divorce [**master along**] **hearing officer together** with a certificate of service, using the forms set forth below, to all counsel of record and unrepresented parties a minimum of 20 days prior to the filing of the motion for the appointment of a divorce [**master**] **hearing officer**.

(c) If opposing counsel or any unrepresented party objects to the filing of the motion for the appointment of a divorce [**master**] **hearing officer**, the objector shall, within 20 days of the service of the notice of intention to file motion for the appointment of a divorce [**master**] **hearing officer**, file with the Court a statement of objections which shall include the basis for objection and a statement of when the case will be ready for [**master’s**] **hearing officer’s** hearing, along with a request for argument. All of the foregoing shall be served on all counsel of record and unrepresented parties.

(d) Failure of a party to timely file objections to the appointment of a divorce [**master**] **hearing officer** shall be deemed a waiver of the party’s right to receive additional discovery.

(e) Upon the filing of the motion for appointment of a divorce [**master**] **hearing officer**, the Court Administrator shall assign the [**master**] **hearing officer** and the Court shall issue [**orders scheduling a hearing and a pretrial conference, and setting a deadline for the filing and service of the non-moving party’s pretrial statements in conformity with Pa.R.C.P. 1920.33.**] **an order that includes the following:**

(1) dates and times for a hearing and a pretrial conference;

(2) a deadline for the filing and service of the non-moving party’s pretrial statements in conformity with Pa.R.Civ.P. 1920.33; and

(3) a deposit amount to be paid by the moving party for the transcription of any part of the scheduled master’s hearing.

(i) Such deposit amount shall be set by the President Judge and upon payment, shall be placed into escrow for the case by the Monroe County Prothonotary’s Office.

(ii) The Prothonotary shall pay any amounts from that deposit in accordance with Monroe County R.J.A. 4007—4011.

(iii) If the deposit is insufficient to cover the cost of the transcript, the moving party shall pay any balance within 14 days of the date the Court Reporter, Recorder, or Transcriptionist files a Form A in accordance with Monroe County R.J.A. 4007(C).

(iv) The hearing officer may allocate the total cost of the hearing transcript among the parties as part of the recommendation.

(f) Counsel of record and unrepresented parties shall attend the pretrial conference; represented parties shall be available to consult with their counsel by telephone during the pretrial conference. In the event that counsel for either party or an unrepresented party fails to attend the pretrial conference, or fails to file a pretrial statement as ordered, the [master] hearing officer may recommend that the Court impose sanctions.

(g) If a pretrial conference or any portion of a hearing day is held, the [master] hearing officer shall receive a fee in an amount determined by the [court] President Judge.

(h) If additional hearing days are needed, the [master] hearing officer shall petition the Court with a recommendation regarding the number of additional full or partial hearing days requested and the amount of the additional court costs to be paid by one or both of the parties. The Court shall issue an order for the payment of additional costs and following payment of the costs as ordered shall set the additional hearing dates. No additional hearing dates shall be scheduled prior to the payment of the full amount of the additional court costs ordered. The [master] hearing officer shall be compensated for any additional full or partial days of hearing in an amount to be determined by the [court] President Judge.

(i) Forms.

[CASE CAPTION]

NOTICE OF INTENTION TO FILE PETITION REQUESTING THE APPOINTMENT OF A DIVORCE [MASTER] HEARING OFFICER

Notice is hereby given that 20 days following the date set out below, [Plaintiff/Defendant] intends to file a Motion Requesting the Appointment of a Divorce [Master] Hearing Officer.

Date: _____ [Signature of Counsel or Pro Se Party with full address and telephone.]

CERTIFICATE OF SERVICE

I certify that I have provided or will immediately provide a copy of this Notice of Intention to File a Motion Requesting the Appointment of a Divorce [Master] Hearing Officer on all counsel of record and all self-represented parties at the following address:

Name _____

Address _____

Date: _____ [Signature of Counsel or Pro Se Party with full address and telephone.]

1920.51-1. Continuance of [Master's] Hearing Officer's Hearing in Divorce.

(a) Scheduled [master's] hearing officer's hearings may be continued by motion only, filed in accordance with Monroe Co.R.C.P. 208.2(c), 208.2(d) and 208.3(a).

(b) Prior to filing a motion to continue a [master's] hearing officer's hearing, the moving party or, if represented, their counsel shall contact the office of the Court Administrator to secure several prospective dates for the rescheduled hearing, and shall list those dates on the

concurrence/non-concurrence required to be attached to the motion and which shall be substantially in the form set forth below.

(c) Upon receipt of prospective continuance dates from the office of the Court Administrator, the moving party shall forward to all responding parties, or if represented, to their counsel, the concurrence/non-concurrence form setting forth the prospective continuance dates.

(d) Within three (3) business days of receiving the concurrence/non-concurrence form from the moving party, all responding parties, or if represented, their counsel, shall complete the form stating their concurrence or non-concurrence in the motion, and notwithstanding their non-concurrence, shall indicate their availability for hearing on the prospective continuance dates.

(e) The moving party or counsel shall complete a proposed order rescheduling the [master's] hearing officer's hearing by filling in a specific date for the rescheduled hearing from the list of prospective dates provided by the Court Administrator and approved by all responding parties and counsel, and shall attach the proposed order to the motion.

(f) The completed motion, concurrence/non-concurrence form and proposed order shall be filed in the office of the Prothonotary and copies served on the [master] hearing officer, the office of Court Administration and all parties, with a certificate of service.

(g) Motions for continuance of [master's] hearing officer's hearings shall be filed no later than one week before the scheduled pretrial conference with the master, except for good cause shown.

(h) Form.

CERTIFICATION OF CONCURRENCE, NON-CONCURRENCE OR NO REPLY

I hereby certify that I am counsel for the movant OR I am the pro se movant and that concurrence in the prayer of the within motion for continuance of divorce [master's] hearing officer's hearing has been sought from, counsel to respondent, OR , pro se respondent, by mailing the motion for continuance of divorce [master's] hearing officer's hearing, with a copy of this certification of concurrence, non-concurrence or no reply to the following, addressed as follows on [date of mailing]:

**

I further certify that:

_____ Responses are set out below with signatures of counsel or pro se respondent.

_____ No responses were provided.

I further certify that the office of the Court Administrator has provided the following prospective dates for the rescheduled [master's] hearing officer's hearing in divorce, all of which are dates on which I am available and movant is available:

Dated: _____

_____, Esquire
Counsel to Movant

[OR]

Dated: _____
Pro Se Movant

I hereby certify that I am counsel to the respondent and that:

_____ I concur in the Motion for Continuance.

_____ I do not concur in the Motion for Continuance.

I further certify that I am available and the respondent is available on the following prospective dates identified above provided by the office of the Court Administrator. I understand that whether I concur or do not concur I am required to identify dates of availability:

Dated: _____

_____, Esquire
Attorney for Respondent

I hereby certify that I am the responding pro se party and that:

_____ I concur in the Motion for Continuance.

_____ I do not concur in the Motion for Continuance.

I further certify that I am available on the following prospective dates identified above provided by the office of

the Court Administrator. I understand that whether I concur or do not concur I am required to identify dates of availability:

Dated: _____

Pro Se Respondent

1920.54. Settlement Before Scheduled Hearing.

In the event that the parties settle all claims prior to hearing, the parties and counsel shall appear before the [**master**] **hearing officer** and state the terms of their settlement on the record. Said appearance is waived if by the close of business on the day before the scheduled hearing the parties file with the Prothonotary and deliver to the [**master**] **hearing officer** an executed divorce settlement agreement and affidavits of consent. Where parties settle on the record or by the filing of a written divorce settlement agreement, the [**master**] **hearing officer** shall file a report and recommendation within thirty days of the scheduled hearing date.

[Pa.B. Doc. No. 24-1772. Filed for public inspection December 13, 2024, 9:00 a.m.]

RULES AND REGULATIONS

Title 31—INSURANCE

INSURANCE DEPARTMENT

[31 PA. CODE CHS. 37 AND 37a]

Insurance Producers

The Insurance Department (Department) deletes and reserves Chapter 37 and adopts, in its place, Chapter 37a (relating to requirements and standards) to read as set forth in Annex A.

Statutory Authority

This final-form rulemaking is made under the Department's general rulemaking authority as set forth in sections 206, 506, 1501 and 1502 of The Administrative Code of 1929 (71 P.S. §§ 66, 186, 411 and 412), section 6 of the act of September 22, 1978 (P.L. 763, No. 143) (40 P.S. § 246), section 698-A of The Insurance Department Act of 1921 (act) (40 P.S. § 310.98) and the Department's rulemaking authority under the Unfair Insurance Practices Act (40 P.S. §§ 1171.1—1171.15). See *PALU v. Insurance Department*, 371 A.2d 564 (Pa. Cmwlth. 1977) (further explaining the Insurance Commissioner's authority to promulgate regulations under the Unfair Insurance Practices Act).

Background and Purpose

The purpose of this final-form rulemaking is to provide additional clarification and modernization, where necessary, regarding the implementation of the act of December 6, 2002 (P.L. 1183, No. 147) (Act 147-2002). More than 20 years ago, Act 147-2002 (which is based upon the Producer Licensing Model Act) amended the act to bring the Commonwealth into compliance with the Federal Financial Services Modernization Act of 1999, known as the Gramm-Leach-Bliley Act (GLBA) (Pub.L. No. 106-102, 113 Stat. 1338). The GLBA required states to modernize and provide uniformity in their insurance licensing procedures.

Because Act 147-2002 codified and superseded many of the processes contained in the existing regulations at that time, Chapter 37, it was not immediately necessary to promulgate regulations under Article VI-A of the act (40 P.S. §§ 310.1—310.99a). The Department instead relied on the specific statutory language in Act 147-2002 to process insurance producer applications for licensure and enforcement matters. This final-form regulation will clarify several items within the statutorily prescribed process, resulting in a modernized and streamlined experience that will provide further transparency and efficiencies to the public, licensees and other stakeholders. Not every provision of Act 147-2002 requires clarification by regulation. As such, the Department did not promulgate regulations for those topics that are sufficiently and comprehensively addressed in the act.

Comments and Responses

The Insurance Federation of Pennsylvania (IFP) and the Independent Agents and Brokers (IAB) submitted comments during the public comment period. All comments were taken into consideration.

The IAB submitted a comment in support of the regulation, expressing its appreciation for the Department's collaboration throughout the process.

The IFP also expressed support for the regulation and indicated its appreciation for the Department's collaboration throughout the drafting process. The IFP brought forth six issues:

(1) The IFP raised a concern that § 37a.10(c) (relating to business entity license) could be read to conflict with subsection (d) in that it could be interpreted to require each individual licensee maintain all lines of authority for which the business entity is licensed. The IFP suggested the Department clarify that each individual licensee in a business entity need not maintain every line of authority of the business entity. In response to this comment, the Department amends subsection (c) of this final-form rulemaking to add the word "combined" and adds language to subsection (d) to clarify that the designated licensee or licensees of a business entity may hold the lines of authority "individually or in combination."

(2) With regard to § 37a.13 (relating to name on license), the IFP suggested that the Department utilize the standard found in 54 Pa.C.S. §§ 301—332 (relating to Fictitious Names Act) when a licensee is not using a proper name. In response to the IFP's comment, the Department clarifies subsection (b) with regard to the use of a fictitious name and adds subsection (c) to make clear that a fictitious name does not include a name that is a commonly known nickname or derivative of the name on the individual producer's license (for example, using the name "Dave" instead of "David").

(3) The IFP suggested the Department amend § 37a.20(b) (relating to representation of insurer or consumer) to clarify that an insurer that is dealing with a consumer through a producer who is not appointed by the insurer should not be held responsible for the unaffiliated producer's actions or omissions. In response, the Department deletes subsection (b) in its entirety as the provision is duplicative of existing case law and common law contract principles. See *Transcontinental Oil Co. v. Atlas Assur. Co.*, 123 A. 497 (1924); *Sands v. Granite Mut. Ins. Co.*, 331 A.2d 711 (1974); *Triage, Inc. v. Prime Ins. Syndicate, Inc.*, 887 A.2d 303 (Pa. Super. 2005).

(4) The IFP inquired as to whether existing provisions of Commonwealth law regarding electronic transactions apply to appointments and whether electronic transactions will satisfy the "in writing" requirement of § 37a.21(a)(1) (relating to appointments and termination of appointments). The Department agrees that an electronic submission will satisfy this requirement and amends this section accordingly by adding subsection (f) to clarify that written notifications as to appointments and terminations may be transmitted electronically if done in compliance with the Uniform Electronic Transactions Act (73 P.S. §§ 2260.1—2260.503). However, the Department notes that section 354.7 of The Insurance Company Law of 1921 (40 P.S. § 477b.7), pertaining to electronic delivery of information and posting of policies and endorsements, is not applicable, as this statutory provision deals only with notifications to insureds, not producers.

(5) The IFP suggested the Department delete the phrases "in a form and format approved by the department" and "at least" in § 37a.21(a)(3) to improve clarity that the insurer's notice of appointment form must include the content set forth in the regulation and to eliminate the need for Department approval of each form. As suggested, the Department deletes this language in this final-form rulemaking.

(6) Finally, the IFP suggested that the Department add a sentence to § 37a.21(b)(1) that notification of an appointment termination to a business entity shall be sufficient notification for individual producers affiliated with the business entity. The Department is unable to make this change because under section 671-A of the act (40 P.S. § 310.71), all producers (irrespective of whether they are individual producers or business entities) are appointed separately. Additionally, notification must be made to each producer's home address as required by section 671.1-A(d)(1) of the act (40 P.S. § 310.71a(d)(1)).

The Independent Regulatory Review Commission (IRRC) submitted an 18-part comment letter raising several organizational and clarification issues that are explained fully as follows.

(1) Citing compliance with Executive Order 1996-1 (4 Pa. Code §§ 1.371—1.382 (relating to regulatory review and promulgation)), IRRC noted that the regulation is not written or organized in a fashion that would enable an applicant to easily determine requirements for initial or continued licensure, primarily because some requirements exist in the act and others in the regulation. As confirmed by both the IFP and the IAB in their comments, the Department worked extensively and collaboratively with the industry on this draft and neither stakeholder group expressed any difficulty with the structure or format of the regulation. As previously noted, when Act 147-2002 was enacted, it set forth comprehensive standards for licensure of insurance producers and the then-existing regulations in Chapter 37 were not updated immediately. Act 147-2002 superseded most of the provisions in the current regulation without the need for additional detail. The necessary regulatory clarifications in this final-form rulemaking have been organized to mirror the structure of the previous regulations in Chapter 37, ensuring continuity and ease of use for the regulated community. In response to this comment, the Department emphasizes the statutory requirements for initial licensure and renewal for both individual and business entities applicants in §§ 37a.7 and 37a.9 (relating to general application requirements; and license renewals). In addition, further descriptive changes are made to clarify potential ambiguities in the regulations where ambiguity may exist, such as described in § 37a.8 (relating to completion of application and renewal forms) and §§ 37a.10 and 37a.21. However, completely reorganizing this final-form rulemaking or reiterating clear statutory requirements may be redundant and potentially confusing, especially if the underlying statutes change. This would require that the Department amend the regulations, an outcome it seeks to avoid.

IRRC also notes several provisions in Act 147-2002 that are not addressed in this final-form rulemaking. As previously noted, because of the comprehensive nature of Act 147-2002, clarification is not necessary for every provision of Act 147-2002. After careful review, the Department determines that additional regulatory clarification is unnecessary for the following topics, as they are comprehensively addressed in the act: section 606.1A (regarding change of home state); section 609-A (regarding temporary licensing); section 610-A (regarding reciprocal licensing); section 614-A (regarding reciprocity); and section 678-A (regarding licensee reporting of misconduct).

With regard to the omission of a schedule of fees in the text of the regulation, the Department concurs that it may be difficult for the regulated community to locate each of the fees since most fees are included in numerous places in various statutes. Therefore, the Department was

included a schedule of these fees in § 37a.3 (relating to schedule of fees). Fees are also set forth on the Department's web site and are organized by subject matter area.

(2) With regard to § 37a.2 (relating to interpretation of the terms "principal place of business" and "principal place of residence"), IRRC suggests that the statutory context for the terms "principal place of business" and "principal place of residence" be included in the body of the regulations and questions why the terms are not included in § 37a.1 (relating to definitions). Section 605-A of the act (40 P.S. § 310.5) provides that an applicant with a principal place of business or residence within this Commonwealth may apply for a resident insurance producer license and, conversely, an applicant with a principal place of business or residence outside this Commonwealth may apply for a nonresident insurance producer license. However, the act fails to define the terms "principal place of business" or "principal place of residence." For this reason, the Department finds it necessary to clarify, through these regulations, its interpretation of these terms as used throughout the act. In response to IRRC's comment, the Department adds the statutory context to § 37a.2. However, since the terms are not used in the rulemaking itself, the Department cannot include them in the definition section.

(3) IRRC suggests that language be added to § 37a.6 (relating to administration of examination) indicating that the testing vendor's brochure is downloadable in an electronic format. The Department agrees and language is added to this final-form rulemaking to clarify that the brochure will be available in a downloadable format on the vendor's and the Department's web site.

(4) IRRC suggests that the requirements for pre-examination education and exemptions from the pre-examination education and examination requirement that are set forth in the act be included "in the final rulemaking or explain how their omission benefits the regulated community in achieving compliance." The Department considered this comment but suggests that clarifications are unnecessary with regard to the statutory requirements for pre-examination education or the statutory exemptions from the pre-examination education and examination requirements as set forth by the act. The statutory language of the act is exact and clear. Furthermore, if these statutory requirements or exemptions were to change, the regulations would create uncertainty as to what is actually required. The Department has instead referenced the applicable provisions of the act to ensure the information is easily located. Because reiteration of the statutory provisions in the regulations could cause confusion, and given the clarity of the act, the Department believes it unnecessary to restate them here.

(5) With regard to § 37a.8, IRRC suggests that the Department add a specific time period for closing an application if information is not provided as requested by the Department. This section is amended to add a 45-day time period and to clarify the closure of an application under this section will be treated as a withdrawal of the application by the applicant. IRRC also suggests that § 37a.8(d) and (e) are redundant because § 37a.16(a)(3) (relating to standards for denial of license and enforcement actions) address the consequences of making a false statement or failing to provide accurate or truthful information in an application. The Department agrees, and these subsections are amended to eliminate the

redundancies, but retain the clarifications as to which licensee is responsible for accuracy and completeness of the application.

(6) IRRC suggests that the Department include the “fundamental provisions” relating to continuing education requirements, exemptions, extenuating circumstances that support the waiver of the continuing education requirements, and lapses in licensure, as well as renewal fees for resident, nonresident and lapsed licenses set forth in section 608-A of the act (40 P.S. § 310.8) in the final version of the rulemaking. The Department amends this section to include an overview of the renewal requirements, including continuing education requirements, as well as lapses in licensure. The statute provides a comprehensive explanation regarding exemptions and extenuating circumstances. Therefore, the new language makes clear that these provisions exist but directs the reader back to the specific statutory provisions if further clarification is warranted. The fees are now included in the aforementioned fee schedule in § 37a.3.

(7) IRRC suggests changes to § 37a.10 pertaining to a business entity’s lines of authority that are consistent with the IFP’s first comment. The IFP’s comment has been previously addressed and in the amendments to this final-form rulemaking.

(8) IRRC suggests that it would be beneficial to the regulatory community if the lines of authority were included in the final regulation. After review, the Department respectfully declines to make this amendment, as the lines of authority are clearly and concisely presented within the definition in section 601-A of the act (40 P.S. § 310.1), and any reiteration of those concepts here may present confusion, especially if there are any statutory changes at a later date.

(9) IRRC suggests amendments to § 37a.13 that are consistent with the IFP’s second comment relating to the use of fictitious names. The IFP’s comment has been previously addressed and in the amendments to this final-form rulemaking.

(10) IRRC’s next comment suggests that § 37a.14 regarding notice to a licensee of a formal hearing should be incorporated into a section where the notice would be served. The Department agrees and moves the content of proposed § 37a.14 to § 37a.17(c) (relating to revocation, suspension or nonrenewal of licenses). Section 37a.17 discusses disciplinary actions such as revocation, suspension or nonrenewal of licenses, instances where notice would likely need to be served on licensees prior to a formal hearing.

(11) IRRC suggests changes to § 37a.15(a)(2) (relating to changes, sale and dissolution) to specify the types of personnel for which a change affecting the designated licensee would trigger a notice being sent to the Department. In consideration of this suggestion, the Department amends paragraph (2) to clarify that only changes affecting a designated licensee require notice to the Department.

(12) IRRC suggests, with regard to § 37a.19 (relating to exclusive general agents), that the readability of the section regarding requirements for licensure and application for exclusive general agents would be “enhanced if the statutory requirements were reiterated in the rulemaking” to make clear the distinction between the classes of applicants. The distinction between an insurance producer and an “exclusive general agent” can be found in section 601-A of the act. Because all requirements are comprehensively set forth in sections 631-A—635-A of the act (40 P.S. §§ 310.31—310.35) and they are well known

to the regulated community, the Department believes no further clarification with regard to the statutory requirements for licensure of exclusive general agents is necessary.

(13) IRRC suggests, with regard to § 37a.20, that “the statutory requirements of the written agreement” between an insurance consumer and a producer “be incorporated in the final regulation because it is important consumer protection.” The Department agrees that this statutory provision is an important consumer protection, however the statute clearly sets forth that the agreement must both delineate the services to be provided and provide complete disclosure of the fee. Because all agreements could differ as to the service provided, no additional detail can be set forth by regulation and it would not serve the public interest by limiting them in regulation.

IRRC also reiterates the IFP’s third comment regarding the representation of the consumer and suggests that the Department strike language in subsection (b). The IFP’s and IRRC’s comment has been previously addressed and in the amendments to this final-form rulemaking deleting this provision in its entirety.

(14) IRRC raised a number of concerns in relation to § 37a.21. IRRC reiterates the IFP’s fourth comment regarding electronic delivery of notifications required by § 37a.21(a)(1). The IFP’s comment has been previously addressed and by the Department’s addition of subsection (f) to this final-form rulemaking allowing for electronic delivery.

IRRC also suggests that the regulatory language in subsection (a)(3) be amended to delete “in a form and format approved by the department” in conformance with IFP’s comment as well as to specify a timeframe for submitting the notice of appointment form to the Department. This language is deleted as previously discussed. Further, under subsection (c) both appointment and termination activities must be submitted to the Department within 30 days of its effective date.

Under subsection (b), IRRC suggests that the Department specify how termination notifications will be implemented in accordance with the suggestion by the IFP that one notice may be sent to the business entity listing all the producer appointment terminations. The Department cannot agree to the proposed amendment because every individual and business entity must be appointed separately, as different requirements apply based upon the length of time each person or entity is appointed. The requested amendment would conflict with section 671-A of the act that requires that each “producer” be notified, which includes both individuals and agencies. Moreover, including this provision would be contrary to provisions in sections 1.1 and 2 of the act (40 P.S. §§ 241.1 and 242), which govern the termination of agency contracts, requiring notice to each individual licensee and does not apply to agency contracts of less than 4 years.

IRRC also requested that the Department explain the rationale and need for differences in the record keeping requirements for insurers in paragraph (5) and those of licensees as proposed in § 37a.25 (relating to recordkeeping). Upon consideration of this request, the Department makes the amendment to provide for the same record keeping requirements for both §§ 37a.21(b)(5) and 37a.25.

IRRC suggests that this final-form rulemaking should include the act’s provisions relating to ongoing notification, notification to licensee, including an opportunity for the licensee to submit comments, and reporting violations under section 671.1-A(c)—(e) of the act (40 P.S.

§ 310.71a(c)—(e), and to reiterate the requirements of section 671-A(d) of the act (40 P.S. § 310.71(d)) regarding appointment termination when an insurance producer's license is suspended or revoked or otherwise terminated. The Department respectfully believes that restating the law on this matter may not be necessary because the law is already clear. Licensees are aware that the sale of insurance is prohibited when a license is suspended or revoked by the Department. Therefore, the Department suggests that repeating this rule does not require clarification, as it may not serve the public interest.

(15) IRRC raised two issues with § 37a.24 (relating to enforcement). First, IRRC notes that the regulatory language does not include the statutory 15-day time frame allowing for corrective action. Additionally, IRRC inquires as to whether it is the Department's intent to elevate a request for documentation to the same level of violation as for those related to an investigation. This section merely clarifies the procedure that may be utilized for bringing an action against a non-responsive licensee because cooperation is essential to the Department's enforcement of the act. The Department amends this final-form rulemaking to include the 15-day corrective period as suggested by IRRC.

(16) IRRC suggested that §§ 37a.21(b)(5) and 37a.25 be amended to make the record retention period consistent or to explain the rationale and need for differences in the record keeping requirements for insurers (5 years) and those of licensees (7 years). The Department agrees that these provisions should be consistent and amends the time period set forth in § 37a.21(b)(5) from 5 years to 7 years, which is reflected in Annex A of this final-form rulemaking.

(17) IRRC has requested that the Department provide an estimate of costs for implementing this regulation, noting that Act 147-2002 imposed several fees. However, this regulation does not alter any fees, which are set forth by the act. All fees have been in effect since 2002 when Act 147-2002 was passed, with the exception of appointment fees, which were increased as authorized by the amendments to The Administrative Code of 1929 in 2003. As such, any increase in costs were realized at the time of the act's implementation. The Department does not have the ability to estimate costs or impacts to the Commonwealth, regulated community, public or local governments from 22 years ago with the data the Department maintains. This final-form rulemaking will not affect any statutorily established fees and there will be no fiscal impact to implement the clarifications and requirements.

(18) IRRC suggested that § 37a.3 (relating to purpose) be moved or deleted. The Department deletes this section from this final-form rulemaking. Additionally, in response to IRRC's comment, the Department either deletes or amends the "form and manner" language in §§ 37a.13, 37a.15, 37a.21 and 37a.23 as suggested to refer to the form available on the Department's web site, where applicable. Finally, the Department confirms that it has aligned the section numbers with the official *Pennsylvania Bulletin* version and revised the hyperlinks in Appendix A of the Regulatory Analysis Form to assure that they are working.

Affected Parties

This final-form rulemaking affects the Department, insurance consumers, nonresident and resident insurance producers, as well as insurers/carriers with the ability to make producer appointments. There are 336,290 individuals and 22,782 entities licensed through this Commonwealth, as resident and nonresident producers, that will

benefit from the clarity afforded by this final-form rulemaking. There are currently 1,724 insurer companies and carriers that will be affected as they have the ability to make producer appointments in compliance with this final-form rulemaking and will be affected by the clarifications of when producers are acting as a representative of the company or of the consumer.

Fiscal Impact

Changes to processes that were necessary to implement Act 147-2002 were made over 20 years ago when it was enacted. Increases in costs were realized at the time of the act's implementation. The Department does not have the ability to estimate costs to the Commonwealth, regulated community, public or local governments from that time with the data the Department maintains. As this final-form rulemaking does not impose new fees and only clarifies the specific legislative processes established by statute, there is no known fiscal impact to the Commonwealth, regulated community, general public or local governments.

State government

There will not be any fiscal impact to the Department as a result of this final-form rulemaking.

General public

This final-form rulemaking will have no fiscal impact upon the general public.

Local government

This final-form rulemaking will have no fiscal impact upon political subdivisions.

Regulated community

This final-form rulemaking will have no fiscal impact on the regulated community.

Paperwork

There are no additional legal, accounting or consulting procedures as a result of this final-form rulemaking. However, this final-form rulemaking does require licensees to establish record retention procedures and retain pertinent insurance documents for 7 years, or longer if otherwise required by law or contract.

Effective Date

This final-form rulemaking will become effective 60 days after publication in the *Pennsylvania Bulletin*.

Sunset Date

The Department continues to monitor the effectiveness of regulations on a triennial basis; therefore, no sunset date has been assigned.

Contact Person

Questions or comments regarding this final-form rulemaking may be addressed in writing to Kimberly Sheaffer, Insurance Department, 1341 Strawberry Square, Harrisburg, PA 17120. Questions and comments may also be e-mailed to kimsheaffe@pa.gov or faxed to (717) 772-1969.

Regulatory Review

Under section 5(a) of the Regulatory Review Act (71 P.S. § 745.5(a)), on April 29, 2024, the Department submitted a copy of the proposed rulemaking, published at 54 Pa.B. 2492 (May 11, 2024), to IRRC and to the chairperson of the Banking and Insurance Committee of the Senate and to the chairperson of the Insurance Committee of the House of Representatives for comment.

Under section 5(c) of the Regulatory Review Act (71 P.S. § 745.5(c)), IRRC and the Senate and House committees were provided copies of comments received as well as other documents when requested. In preparing the final-form rulemaking, the Department has considered all comments from IRRC and the public.

Under section 5.1(j.2) of the Regulatory Review Act (71 P.S. § 745.5a(j.2)), on October 23, 2024, this final-form rulemaking was deemed approved by the Senate and House committees. Under section 5.1(e) of the Regulatory Review Act (71 P.S. § 745.5a(e)), IRRC met on October 24, 2024, and approved the final-form rulemaking.

Findings

The Commissioner finds that:

(1) Public notice of proposed rulemaking was given under sections 201 and 202 of the act of July 31, 1968 (P.L. 769, No. 240) (45 P.S. §§ 1201 and 1202), referred to as the Commonwealth Documents Law and the regulations promulgated thereunder, 1 Pa. Code §§ 7.1 and 7.2 (relating to notice of proposed rulemaking required; and adoption of regulations).

(2) A public comment period was provided as required by law and all comments received were considered in drafting this final-form rulemaking.

(3) The amendments to this final-form rulemaking do not enlarge the purpose of the proposed rulemaking published at 54 Pa.B. 2492. (4) This final-form rulemaking is necessary and appropriate for the administration and enforcement of the authorizing statutes.

Order

The Commissioner, acting under the authorizing statutes, orders that:

(a) The regulations of the Department, 31 Pa. Code Chapter 37 and 37a, are amended by deleting §§ 37.1, 37.2, 37.5, 37.6, 37.11—37.19, 37.21—37.27, 37.31—37.49, 37.61, 37.62, 37.71, 37.72 and 37.81—37.84 and adding §§ 37a.1—37a.13 and 37a.15—37a.25 to read as set forth in Annex A.

(b) The Department shall submit this final-form rulemaking to IRRC and the Senate and House committees, as required by law.

(c) The Department shall submit this final-form rulemaking to the Office of General Counsel and the Office of Attorney General for approval as to legality and form, as required by law.

(d) The Department shall certify this final-form rulemaking, as approved for legality and form, and deposit it with the Legislative Reference Bureau, as required by law.

(e) This final-form rulemaking shall take effect 60 days after publication in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS,
Insurance Commissioner

(Editor's Note: See 54 Pa.B. 7449 (November 9, 2024) for IRRC's approval order.)

Fiscal Note: Fiscal Note 11-262 remains valid for the final adoption of the subject regulations.

Annex A

TITLE 31. INSURANCE

PART I. GENERAL PROVISIONS

Subpart C. INSURANCE PRODUCERS

CHAPTER 37. [Reserved]

Sec.

37.1 and 37.2. [Reserved].
37.5 and 37.6. [Reserved].
37.11—37.19. [Reserved].
37.21—37.27. [Reserved].
37.31—37.49. [Reserved].
37.61 and 37.62. [Reserved].
37.71 and 37.72. [Reserved].
37.81—37.84. [Reserved].

CHAPTER 37a. REQUIREMENTS AND STANDARDS

Sec.

37a.1. Definitions.
37a.2. Interpretation of the terms "principal place of business" and "principal place of residence."
37a.3. Schedule of fees.
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37a.5. Examination fees to be paid to third parties.
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37a.19. Exclusive general agents.
37a.20. Representation of insurer or consumer.
37a.21. Appointments and termination of appointments.
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37a.23. Merger of insurance entities.
37a.24. Enforcement.
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§ 37a.1. Definitions.

The following words and terms, when used in this chapter, have the following meanings, unless the context clearly indicates otherwise:

Act—The Insurance Department Act of 1921 (40 P.S. §§ 310.1—310.99a).

Commissioner—The Insurance Commissioner of the Commonwealth.

Department—The Insurance Department of the Commonwealth.

License—A permission, in paper or electronic form, issued by the department authorizing the named recipient to sell, solicit or negotiate contracts of insurance as an insurance producer in this Commonwealth.

§ 37a.2. Interpretation of the terms "principal place of business" and "principal place of residence."

Section 605-A of the act (40 P.S. § 310.5) provides that an applicant with a principal place of business or residence within this Commonwealth may apply for a resident insurance producer license and, conversely, an applicant with a principal place of business or residence outside this Commonwealth may apply for a nonresident insurance producer license. However, the act fails to define the terms "principal place of business" or "principal place of residence." Therefore, for purposes of determining principal place of business and principal place of residence, the department will interpret the following terms as set forth to be applied throughout the act.

Principal place of business—The single location where an applicant or a licensee physically spends the majority of the applicant’s or licensee’s time conducting the business of insurance.

Principal place of residence—The location where an applicant or a licensee occupies a home for at least 183 days of the calendar year.

§ 37a.3. Schedule of fees.

<i>Biennial License Fees</i>	
Resident Individual Insurance Producer License	\$55
Resident Entity Insurance Producer License	\$55
Non-Resident Individual Insurance Producer License	\$110
Non-Resident Entity Insurance Producer License	\$110
Resident Individual Limited Lines Insurance Producer License	\$55
Resident Entity Limited Lines Insurance Producer License	\$55
Non-Resident Individual Limited Lines Insurance Producer License	\$110
Non-Resident Entity Limited Lines Insurance Producer License	\$110
<i>Resident and Non-Resident Individual Limited Lines Travel</i>	
Insurance Producer License	\$400
<i>Resident and Non-Resident Entity Limited Lines Travel</i>	
Insurance Producer License	\$400
Resident and Non-Resident Individual Public Adjuster License	\$200
Resident and Non-Resident Entity Public Adjuster License	\$200
Resident Individual and Entity Title Agent License	\$55
Non-Resident Individual and Entity Title Agent License	\$110
Resident and Non-Resident Individual Surplus Lines License	\$200
Resident and Non-Resident Entity Surplus Lines License	\$200
<i>Annual License Fees</i>	
<i>Resident and Non-Resident Individual Motor Vehicle Physical</i>	
Damage Appraiser License	\$55
<i>Resident and Non-Resident Individual Viatical Settlement</i>	
Broker License	\$100
Resident and Non-Resident Entity Viatical Settlement Broker License	\$100
<i>Manager or Exclusive General Agent of Domestic Insurance</i>	
Company License	\$400
<i>Miscellaneous Annual Fees</i>	
<i>Lapsed License Renewal Fee for Resident or Non-Resident</i>	
Insurance Producers	\$165
<i>Lapsed License Renewal Fee for Resident or Non-Resident Limited</i>	
Lines Insurance Producers	\$165
Lapsed License Renewal Fee for Resident or Non-Resident Title Agents	\$165
Lapsed License Renewal Fee for Resident or Non-Resident Public Adjusters	\$400
<i>Lapsed License Renewal Fee for Resident or Non-Resident Surplus Lines</i>	
Producers	\$400
<i>Adding a Line of Authority to an Existing Resident or Non-Resident</i>	
Insurance Producer License	\$25
<i>Adding a Line of Authority to an Existing Resident or Non-Resident Limited</i>	
Lines Insurance Producer	\$25
Certified Copy of a License History	\$25
Annual Appointment Fee per License	\$15

§ 37a.4. Examination requirement.

(a) *Examination required.* The department or a third-party approved by the department will conduct licensing examinations for “surplus lines” licensees as defined in section 1602 of The Insurance Company Law of 1921 (40 P.S. § 991.1602) and “title insurance” agents as defined in section 724 of The Insurance Company Law of 1921 (40 P.S. § 910-24) and for each of the lines of authority as defined in section 601-A of the act (40 P.S. § 310.1) other than limited lines.

(b) *Scope and content of examination.* Examinations will be designed to test the adequacy of an applicant’s knowledge of general principles of insurance and insurance laws and of particular areas of insurance practice as are pertinent to the lines of authority for which application is intended and will be specific to the laws of this Commonwealth.

§ 37a.5. Examination fees to be paid to third parties.

(a) The department will consider the following factors when establishing and updating the fee charged to producers and paid to third parties for conducting examinations:

- (1) The cost of developing and maintaining exams.
- (2) The cost of administering exams.
- (3) The frequency of exams offered.
- (4) The number of different types of exams offered.
- (5) The volume of exams taken.
- (6) The number of testing facilities.

(b) If the commissioner delegates the authority for administering and scoring the examinations under § 37a.6 (relating to administration of examination), fees shall be set by acceptance of the contract in accordance with the following requirements:

(1) The contract shall provide for the examinee to make payment of the examination fee directly to the testing vendor.

(2) The name and address of the testing vendor awarded the testing contract, the examinations and other services offered, if any, and the fees charged therefore will be published in the examination registration materials provided by the testing vendor.

(3) Examination fees are not refundable except according to the terms of the testing vendor.

§ 37a.6. Administration of examination.

(a) The commissioner may delegate to a testing vendor, by contract, the authority to administer and score examinations. The testing vendor shall ensure that the following standards are met:

(1) Examinations shall be offered at regular intervals throughout the year.

(2) Testing shall be conducted at physical locations throughout this Commonwealth and shall be available remotely.

(3) Test security shall be strictly maintained, and a set of security rules shall be developed by the testing vendor and approved by the commissioner.

(4) Bias or favoritism towards an applicant may not be permitted by the testing vendor.

(5) A comprehensive brochure describing fees, the nature of examination questions and giving sample questions shall be prepared by the vendor and be available to applicants before or at the time of registration for exami-

nation or upon request at any time. The brochure will be available in a downloadable format on the vendor’s and department’s web site.

(b) An individual seeking a license shall register for examination directly with the testing vendor.

§ 37a.7. General application requirements.

(a) *Individual application.* An individual applicant for an insurance producer license shall electronically remit to the department through its approved vendor or authorized service a completed application, including the following:

(1) An indication of the lines of authority for which the applicant seeks to be licensed.

(2) The required license fee in accordance with § 37a.3 (relating to schedule of fees).

(3) The applicant’s fingerprints to be submitted for the department to obtain national criminal history record information, except where reciprocal licensing is permitted under section 610-A of the act (40 P.S. § 310.10).

(4) The fee associated with obtaining the National criminal history record information, if applicable.

(5) Documentation verifying that the applicant passed the insurance producer licensing examination on the lines of authority for which the applicant desires a license or is exempt under section 604-A(d) of the act (40 P.S. § 310.4(d)) from the insurance producer licensing examination.

(b) *Prerequisites.* The individual applicant shall follow the procedures in section 604-A of the act to obtain the license prerequisites prior to applying for licensure.

(c) *Examination results.*

(1) Certification of the applicant’s score report for individual applicants who have passed a licensing examination will be directly reported by the testing vendor to the department.

(2) Test scores and results are valid for 1 year from the passing date of the examination. Applications received with older test results will be rejected.

(d) *Business entity application.* A business entity applicant, through its designated licensee, may apply to the department for an insurance producer license for the same lines of authority held by the entity’s designated licensees, by electronically remitting to the department’s vendor or authorized representative a completed application indicating the lines of authority for which the business entity desires to be licensed, proof of the licenses held by the designated licensees, and the required license fee set forth in § 37a.3.

(e) *Additional requirements for business entities.* An insurance producer license will not be granted to a business entity unless the business entity is eligible under section 606-A(b) of the act (40 P.S. § 310.6(b)) and individual licenses are obtained for each qualifying designated licensee or exclusive general agent in accordance with section 631-A of the act (40 P.S. § 310.31), pertaining to licensing of managers and exclusive general agents.

§ 37a.8. Completion of application and renewal forms.

(a) An applicant for an insurance producer license shall complete application and renewal forms truthfully and accurately, using the appropriate application form which may be submitted electronically through the department’s approved vendor or authorized service, or in paper form if the applicant is unable to apply online and submits a

cover letter explaining the circumstances of the applicant's inability to apply electronically.

(b) Applications and renewal forms submitted to the department will be examined and, if not complete, the department will request additional information from the applicant. The applicant is required to provide the requested information to the department within 30 days of the department's request. If the delay in providing the requested information is due to the department's approved vendor or authorized service, upon proof of remittance to the vendor the department will not close the application.

(c) If the applicant fails to provide the requested information under subsection (b), the applicant will be notified that the department may close the application if the information is not provided within 45 days of the department's request for additional information. The closure of an application will be treated by the department as withdrawn by the applicant and may require the applicant to retake the required test or tests if the test scores have expired or to resubmit their fingerprints. A new license application and fee may be required upon the department's request. Application fees are nonrefundable under section 605-A(c) of the act (40 P.S. § 310.5(c)).

(d) An individual applicant is responsible for the content and accuracy of the applicant's application and renewal forms.

(e) The designated licensee or licensees of a business entity shall be responsible for completing the application of a business entity accurately and completely.

§ 37a.9. License renewals.

(a) *Renewal generally.* A licensee seeking renewal of an insurance producer license shall electronically remit to the department through its approved vendor or authorized representative, a renewal form and the required fee set forth in § 37a.3 (relating to schedule of fees). The department's vendor or authorized representative shall verify that the licensee has completed 24 credit hours of approved continuing education, inclusive of any specific subject matter courses required for a specific line of authority, for each license period, unless otherwise exempted from continuing education requirements under section 608-A(c) of the act (40 P.S. § 310.8(c)).

(b) *Renewal licensing period.*

(1) An individual insurance producer license shall be renewed biennially based on the last day of the insurance producer's month of birth. The initial license period may vary to coincide with the expiration cycle of the birth month.

(2) A business entity license will expire biennially based on the date of license issuance.

(c) *Lapse.* A licensee that allows its insurance producer license to lapse by failing to properly renew the license by its expiration date shall conform to one of the following:

(1) If all statutory requirements for renewal are received by the department within 60 days of the license expiration date, the licensee shall be eligible for retroactive reinstatement of the license, with the license effective on the expiration date.

(2) If all statutory requirements for renewal are received by the department more than 60 days, but less than 1 year, from the license expiration date, the licensee shall be eligible for prospective reinstatement of the license, with the license effective on the date of reinstatement.

(3) If the expiration date of the license is longer than 1 year, the licensee shall be required to reapply for a new insurance producer license in accordance with section 605-A of the act (40 P.S. § 310.5).

(d) *Waiver.* When extenuating circumstances exist that prevent a licensee from complying timely with the license renewal requirements, the licensee may request a waiver in accordance with section 608-A(e) of the act.

§ 37a.10. Business entity license.

(a) A business entity shall follow the procedures in section 605-A(b) of the act (40 P.S. § 310.5(b)), regarding resident and nonresident business entity license applications.

(b) A license shall be required for each business entity, other than a sole proprietorship, which has a separate Federal tax identification number and engages in the business of insurance in this Commonwealth.

(c) A license for a business entity will not be issued unless all members, partners, officers or directors or owners, with more than 10% interest or voting interest, are included on the application and all lines of authority of the business entity are also reflected on the combined licenses of the designated licensee or licensees thereof.

(d) The designated licensee or licensees of a business entity must hold individually or in combination all the lines of authority held by the business entity. Partners or officers may not engage, either individually or on behalf of the business entity, in an act of an insurance producer requiring a line of authority that they do not individually hold.

(e) If a designated licensee's insurance producer license is terminated, the business entity shall designate a licensed replacement within 15 days for each line of authority affected. If all affected lines of authority are terminated, failure to do so may result in the termination of the business entity's license.

§ 37a.11. License determines authority.

An insurance producer may conduct business only for the line or lines of authority stated on the license.

§ 37a.12. Lines of authority.

(a) A business entity may only sell, solicit or negotiate a line of authority that is held by the business entity.

(b) The authority to sell the lines of authority as defined in section 601-A of the act (40 P.S. § 310.1) may be granted by the department and reflected on the license.

(c) If after meeting the appropriate requirements, an insurance producer intending to add another line or lines of authority to an existing license shall submit an application to the department and request that the new line or lines of authority be added to the insurance producer's existing license with the appropriate amended fee set forth in section 612-A of The Administrative Code of 1929 (71 P.S. § 240.12A).

(d) An insurance producer who holds a license in good standing for a line of authority is not required to complete the pre-examination education requirement described under section 604-A(b) of the act (40 P.S. § 310.4(b)), before taking the examination for an additional line.

§ 37a.13. Name on license.

(a) An insurance producer shall notify the department within 30 days of a legal change of name using the form available on the department's web site.

(b) A licensee that seeks to use a fictitious name shall do all of the following:

(1) Register the fictitious name with the Department of State.

(2) Notify the department using the form available on the department's web site.

(c) For purposes of this section, a fictitious name does not include a name that is a commonly known nickname or derivative of the name appearing on an individual producer's license.

§ 37a.15. Changes, sale and dissolution.

(a) A business entity shall notify the department using the form available on the department's web site within 30 business days, so that the correct information is on file with the department, when any of the following occur:

(1) A change in the name of a business entity.

(2) A change to a designated licensee.

(b) Upon a sale or dissolution of a business entity, the business entity shall notify the department if there is a change in the designated licensee, contact information or Employer Identification Number (EIN). If the EIN changes, a new application is required.

§ 37a.16. Standards for denial of license and enforcement actions.

(a) The commissioner may deny an application for an insurance producer license upon finding any of the following:

(1) The applicant has not met the license prerequisites under section 604-A of the act (40 P.S. § 310.4).

(2) The application does not meet the requirements under section 605-A of the act (40 P.S. § 310.5).

(3) The applicant has committed an act prohibited under section 611-A of the act (40 P.S. § 310.11) including considerations of whether the applicant is worthy of licensure as set forth in the examples in subsection (b).

(b) For purposes of determining whether an applicant or licensee is worthy of licensure under section 611-A(20) of the act, the commissioner may consider any of the following actions:

(1) Dishonest or fraudulent conduct.

(2) The making of knowingly false statements.

(3) Conduct demonstrating that the applicant or licensee does not possess the competence necessary to accurately and successfully ensure that an insurance transaction is properly executed.

(4) Whether the applicant or licensee has abused a relationship of trust in an insurance, financial or other context.

(5) Whether the applicant or licensee has engaged in violent conduct that could potentially jeopardize the safety of a consumer or co-worker.

(6) Criminal convictions other than those enumerated by section 611-A(14) or (15) of the act where the crime involves any of the actions in paragraphs (1)–(5) or the facts and circumstances surrounding the underlying criminal activity indicate a lack of general fitness, honesty, trustworthiness, competence or reliability.

(7) Administrative actions taken by a self-regulating non-governmental organization such as the Financial Industry Regulatory Authority or other licensing authority, board or governmental agency.

(8) Failure to comply with the requirements of sections 1601–1626 of The Insurance Company Law of 1921 (40 P.S. §§ 991.1601–991.1626), pertaining to surplus lines.

(9) Whether the applicant or licensee has violated probation or parole.

(10) Whether the applicant or licensee has not yet successfully completed their sentence or the entire term of their probation or parole for an underlying conviction that can be considered subject to paragraph (6) or section 611-A(14) or (15) of the act.

(c) The examples enumerated in subsection (b) are not exhaustive of the types of conduct relevant to a determination of whether an applicant is worthy of licensure and are not per se determinative of worthiness. The department will continue to evaluate worthiness on a case-by-case basis and will consider the facts and circumstances of each situation.

§ 37a.17. Revocation, suspension or nonrenewal of licenses.

(a) The department may revoke, suspend or refuse to renew a license upon finding that an insurance producer has engaged in conduct which would disqualify the insurance producer from initial issuance of a license. This conduct includes the indicated bases for initial denial of a license provided in § 37a.16 (relating to standards for denial of license and enforcement actions).

(b) Hearings related to the revocation, suspension or nonrenewal of a license will be held in accordance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure).

(c) Notice of a formal hearing under 1 Pa. Code § 35.14 (relating to orders to show cause) sent to the address on file of the insurance producer shall constitute formal legal notice to the insurance producer.

§ 37a.18. Revocation, suspension or nonrenewal of licenses in nonresident insurance producer's state of domicile.

A nonresident insurance producer whose Pennsylvania license was issued by the department based on a valid certificate or license from the producer's home state may be subject to suspension, revocation or nonrenewal in this Commonwealth if the producer's license is suspended, revoked or nonrenewed in the producer's home state.

§ 37a.19. Exclusive general agents.

(a) A license does not permit an insurance producer to act as an exclusive general agent. To complete the licensure process to act as an exclusive general agent, an insurance producer shall secure a written appointment from each sponsoring insurer. An insurer shall make appointments of exclusive general agents in writing to the insurance producer.

(b) An insurer may terminate an exclusive general agent's appointment in accordance with the following requirements:

(1) A termination shall be in writing and sent to the exclusive general agent prior to notification of termination to the department. If an exclusive general agent requests termination, the insurer shall process the termination within 30 days.

(2) If an insurer has entered into a contract with the exclusive general agent, the termination date of the appointment shall be the same as the termination date of the contract.

(3) The termination notice to the exclusive general agent shall contain at least the following:

(i) The name of the insurer for which the agent is being terminated.

(ii) The effective date of termination.

(iii) The lines of authority terminated.

(iv) The name and address of terminated appointee, including fictitious names used by appointee.

(v) The national producer number or Pennsylvania license number of the terminated appointee.

(vi) The names of the designated licensee or licensees if the terminated appointee is a business entity.

§ 37a.20. Representation of insurer or consumer.

(a) When an insurance producer acting as the representative of the consumer is authorized by the client to secure insurance, the producer shall be considered the legal agent of the client.

(b) For purposes of section 671-A of the act (40 P.S. § 310.71) and where a determination is otherwise required under the act, whether an insurance producer is acting on behalf of or representing an insurer is based upon the facts and circumstances of the particular transaction. Factors to be considered include all of the following:

(1) Whether the insurance producer receives a commission from the insurer.

(2) The nature and existence of any agreement between the insurance producer and the insurer including any reference to:

(i) An appointment of the producer.

(ii) The provision of binding authority.

(iii) Selling, soliciting or conducting insurance business for or on behalf of the insurer.

(iv) Representation of the insurer.

(3) Whether the insurance producer has researched or obtained quotes for the policy from multiple insurers and whether the insurance producer is appointed with each of these carriers.

(4) Whether the insurance producer is given authority to do more than the mere authorization to submit proposals or applications for consideration by the insurer.

(c) Except as provided by section 674-A of the act (40 P.S. § 310.74(a)) or otherwise provided by law, an insurance producer may not receive both a commission from an insurer and a fee from a consumer in a particular transaction.

§ 37a.21. Appointments and termination of appointments.

(a) To act as a representative of an insurer, an insurance producer shall secure a written appointment from each insurer it represents. The following apply:

(1) An insurer shall make appointments in writing to the insurance producer.

(2) If an insurer enters into a contract with the insurance producer to act as a representative of the insurer, the effective date of the appointment shall be the same as the effective date of the contract.

(3) An insurer's notice of appointment form must contain the following:

(i) The effective date of the appointment.

(ii) The name and address of the appointee.

(iii) The appointee's license number.

(iv) The appointee's national producer number.

(v) The insurer's NAIC number.

(b) An insurer may terminate the appointment of an insurance producer to act as the representative of the insurer in accordance with all of the following requirements:

(1) Terminations shall be in writing and sent to the insurance producer prior to or contemporaneously with notification of termination to the department. If an insurance producer requests termination, the insurance entity shall process these terminations within 30 days.

(2) If an insurer has entered into a contract with the insurance producer to act as its representative, the termination date of the appointment shall be the same as the termination date of the contract.

(3) The termination notice to the insurance producer must contain at least the following:

(i) The name of the insurer for which the insurance producer is being terminated.

(ii) The effective date of termination.

(iii) The name and address of the terminated appointee.

(iv) The national producer number or Pennsylvania license number of the terminated appointee.

(v) The names of the designated licensee or licensees if the terminated appointee is a business entity.

(4) Termination initiated by an appointee shall be acted upon by an insurer within 30 days and confirmed by an insurer in its termination form and reported to the department as required under this subsection.

(5) An insurer shall maintain termination records for 7 years after termination is effective.

(6) When a termination of an appointee is for cause, the insurer shall document its reasons for termination and send the paperwork electronically to the attention of the department's Chief of Enforcement.

(7) If an appointment has been terminated on the records of the department, it may not be revived. The insurer shall issue a new appointment with a new effective date in the standard appointment format.

(8) An insurer shall file a termination of an appointment when the appointee ceases to act as the representative of the insurer.

(c) Appointment and termination activity by an insurer shall be submitted to the department electronically through an approved vendor or authorized service within 30 days of the appointment or termination effective date. On a case-by-case basis, the department will continue to accept paper monthly appointment activity reports for insurance companies who have 50 or fewer transactions per calendar year. The report shall be in a format approved by the department. The report shall be filed within 30 days of the end of the period being reported.

(d) Appointment and termination records required under this section may be maintained in the form of electronic paperless filing systems in accordance with guidelines for record retention developed and distributed by the department.

(e) Nothing in this section may affect the insurance producer's rights under sections 1—6 of the act of September 22, 1978 (P.L. 763, No. 143) (40 P.S. §§ 241—246) regarding the termination of agency contracts.

(f) For purposes of this section, written notifications include written notifications sent electronically if in compliance with the Uniform Electronic Transactions Act (73 P.S. §§ 2260.101—2260.503).

§ 37a.22. Producer accounts.

(a) Insurance producers who have the express written consent of their insurance entities to mingle all funds received or collected as an insurance producer with their own funds in accordance with section 696-A of the act (40 P.S. § 310.96), regarding fiduciary capacity of an insurance producer, may do so if the following exist:

(1) Moneys held in a fiduciary capacity are reasonably ascertainable from the books of accounts and records of the insurance producers.

(2) Amounts due entities are equal to or less than the combined accounts receivable and current bank balances.

(b) Insurance producers who do not have the express consent of their insurance entities to mingle all funds received or collected as an insurance producer with their personal funds shall hold the funds separate from other funds in accordance with the following:

(1) Insurance producers who do not make prompt remittance to their insurance entities may not deposit funds received or collected as an insurance producer in office operating accounts but shall keep the moneys in a separate bank account from which disbursement may not be made other than for the payment of premiums to the insurance entities, the return of premiums to the insured, the transfer of commissions or the withdrawal of voluntary deposits.

(2) Voluntary deposits in the account for funds received or collected as an insurance producer in excess of premiums collected and unpaid to insurance entities may be made for the purpose of maintaining a minimum balance, to guarantee the adequacy of the account or for the purpose of the payment of premiums to the insurance entities in advance of their collection. These deposits may not be withdrawn except to the extent that the remaining balance is equal to the total of net premiums collected and unpaid to insurance entities.

(3) The deposit of all funds received or collected as an insurance producer in a separate bank account may not be construed as a mingling by the producer of the net premium and of the commission portion of the premium. The commission portion of the premiums may be withdrawn from the separate bank account at the discretion of the insurance producer.

(4) The maintenance in a separate bank account of at least the net balance of premiums collected and unpaid to the insurance entities by insurance producers shall be construed as compliant with this section and section 696-A of the act, if the funds so held are readily ascertainable from the books of account and records of producers.

(5) Insurance producers who make prompt remittance of collections to their insurance entities need not maintain separate bank accounts for these collections. To constitute prompt remittance, payment to entities shall be remitted not later than the close of the fifth business day following receipt of the funds.

(6) When both an operating account and an account for all funds received or collected are maintained by insurance producers under this section for purposes of segregating premiums collected, the funds account balance shall include moneys sufficient to pay premiums collected and any amount delinquent or in dispute with the insurer represented. Upon reconciliation of delinquent or disputed accounts, excess moneys remaining in the funds account may be withdrawn as if the excess moneys had been voluntary deposits.

(7) Insurance producers may deposit funds received or collected as an insurance producer in an interest-bearing account when not required to make prompt remittance to the insurer of premium moneys, if all of the following are met:

(i) The moneys are not placed in an account upon which a penalty may be levied against the principal for early withdrawal.

(ii) The moneys are placed in an account insured by the United States Government or instruments secured by the United States Government.

§ 37a.23. Merger of insurance entities.

(a) When insurers merge, consolidate or reincorporate, the insurers have the option to transfer all or none of their insurance producer appointments to the new surviving insurer. The transfer takes place immediately after the merger transaction is effective. Additional lines of authority will not be granted to these insurance producers by means of the transaction.

(b) If the surviving insurer decides to transfer all insurance producer appointments, it shall notify the department in writing within 30 days of the transfer.

§ 37a.24. Enforcement.

(a) An insurance producer must, within 30 days of receiving a written inquiry by the department or a request for documentation related to an application or renewal of a license or an investigation, provide a written response or produce the requested documents.

(b) An insurance producer shall cooperate with the department in any investigation related to a violation of the act or this chapter. Cooperation includes, but is not limited to, being interviewed by the department, providing a written statement to the department, providing pertinent documentation, testifying at a proceeding, and completing an authorization for release of information, as necessary, in a form specified by the department.

(c) If a licensee fails to respond to an inquiry as set forth in subsection (a) and fails to correct the violation within 15 days, the department may file an order to show cause against the licensee on that basis seeking the penalties under section 612-A(b) of the act (40 P.S. § 310.12(b)) of a fine of no more than \$100 per day in addition to the denial, suspension or revocation of a license.

§ 37a.25. Recordkeeping.

(a) A licensee shall establish, maintain and follow record retention procedures to retain all documents pertaining to the licensee's transaction of the business of insurance for 7 years from the final execution or creation of the record, whichever is longer.

(b) This section establishes only the minimum retention period and shall not affect any record retention requirements that may be in excess of this time period, including requirements imposed by any of the following:

(i) A contractual agreement.

(ii) The Internal Revenue Service.

(iii) An applicable statute of limitations.

(iv) A law, regulation or policy of the department or any other state or Federal regulatory agency.

(c) Nothing in this section prohibits a licensee from retaining a record in an electronic format, provided that all records shall be retained in a manner that preserves

their authenticity and will allow for their prompt production upon request by the department or any other state or Federal regulatory agency.

(d) For purposes of this section, an employee, agent, representative or designee of an insurance producer that is a business entity is exempt from the requirement to individually retain records to the extent that these records are already maintained by the licensed business entity.

[Pa.B. Doc. No. 24-1773. Filed for public inspection December 13, 2024, 9:00 a.m.]

Title 49—PROFESSIONAL AND VOCATIONAL STANDARDS

STATE BOARD OF NURSING

[49 PA. CODE CH. 21]

Licensure by Endorsement and Reactivation

The State Board of Nursing (Board) amends §§ 21.30a and 21.156a (relating to continued competency) regarding reactivation and adds Subchapter K (relating to licensure by endorsement under 63 Pa.C.S. § 3111) to read as set forth in Annex A.

Effective Date

This final-form rulemaking will be effective upon publication in the *Pennsylvania Bulletin*.

Statutory Authority

The amendments relating to reactivation are authorized under section 2.1(k) of The Professional Nursing Law (RN Law) (63 P.S. § 121.1(k)) and section 17.6 of the Practical Nurse Law (PN Law) (63 P.S. § 667.6) which provide the Board with general authority to establish standards for the practice of professional and practical nursing, respectively, and the practice of dietetics-nutrition.

The provisions of 63 Pa.C.S. § 3111 (relating to licensure by endorsement) require licensing boards and commissions to “issue a license, certificate, registration or permit to an applicant to allow practice in this Commonwealth” provided the applicant meets the following criteria: holds a current license, certificate, registration or permit from another state, territory or country whose licensing requirements are substantially equivalent to or exceed the requirements in this Commonwealth; demonstrates competency; has not committed any act that constitutes grounds for refusal, suspension or revocation of a license, certificate, registration or permit to practice that profession or occupation in this Commonwealth, unless the board or commission determines such conduct is not an impediment to granting the license, certificate, registration or permit; is in good standing and has not been disciplined by the jurisdiction that issued the license, certificate, registration or permit, unless the board or commission determines such conduct is not an impediment to granting the license, certificate, registration or permit; and the applicant pays fees, as established by regulation. Additionally, 63 Pa.C.S. § 3111 authorizes boards and commissions to issue a provisional license, certificate, registration or permit while an applicant is satisfying remaining requirements for licensure by endorsement, for which the Board must set by regulation the terms of expiration.

The act of July 1, 2020 (P.L. 575, No. 53) added 63 Pa.C.S. § 3111 as part of the consolidation of the act of July 2, 1993 (P.L. 345, No. 48) (Act 48) (repealed) into 63 Pa.C.S. Chapter 31 (relating to powers and duties). The text of 63 Pa.C.S. § 3111 was originally added to Act 48 by the act of July 1, 2019 (P.L. 292, No. 41) (Act 41).

Background and Need for the Amendments

This final-form rulemaking is needed to effectuate 63 Pa.C.S. § 3111, which requires the Board to issue a license, certificate, registration or permit to an applicant who meets the requirements for licensure by endorsement. Under 63 Pa.C.S. § 3111(a)(1), the Board must determine whether the other jurisdiction’s standards for licensure or certification are substantially equivalent to or exceed those established by the Board. Additionally, 63 Pa.C.S. § 3111(a)(2) requires the Board to determine the methods of competency, including completion of continuing education or experience in the profession or occupation for at least 2 of the 5 years immediately preceding the filing of the application. Under 63 Pa.C.S. § 3111(b)(2), the Board must establish, by regulation, the expiration of the provisional endorsement license. This final-form rulemaking sets forth the criteria for eligibility for licensure by endorsement, including the specific methods required for an applicant to demonstrate competency as well as requirements for granting a provisional endorsement license. In § 21.1104 (relating to licensure by endorsement fee), this final-form rulemaking sets forth the applicable fee for licensure by endorsement applications under 63 Pa.C.S. § 3111.

Licensure by endorsement under 63 Pa.C.S. § 3111 is an alternate pathway for licensure and certification than that delineated under The RN Law and the PL Law. Under these provisions, applicants for registered nurse (RN), licensed practical nurse (LPN) or licensed dietitian-nutritionist licenses must graduate from a Pennsylvania-equivalent program in another jurisdiction and pass a Pennsylvania-equivalent licensure examination. Similarly, applicants for certification as a nurse practitioner or as a clinical nurse specialist must hold an RN license, graduate from a Pennsylvania-equivalent program in another jurisdiction and possess current National certification, as applicable. Under the final regulations and 63 Pa.C.S. § 3111, the Board reviews the other jurisdiction’s law and determines whether it is substantially equivalent to current licensure standards for the profession.

Because the Board is including additional methods in § 21.1102(a)(2) (relating to licensure by endorsement under 63 Pa.C.S. § 3111) to demonstrate competency by means of practice in another jurisdiction under 63 Pa.C.S. § 3111, the Board believes that it is also appropriate to clarify and make consistent similar provisions in §§ 21.30a(a)(3) and 21.156a(a)(3), which provide the competency provisions for RNs and LPNs seeking reactivation who practiced in other states.

Notice of the proposed rulemaking was published at 52 Pa.B. 7503 (December 10, 2022) for thirty days of public comment. The Board did not receive any comments from the public. As part of its review under the Regulatory Review Act, the Independent Regulatory Review Commission (IRRC) submitted comments on February 8, 2023. The Board received no comments from the Consumer Protection and Licensure Committee of the Senate (SCP/PLC) or the Professional Licensure Committee of the House of Representatives (HPLC). The following represents a summary of the comments received and the Board’s response.

Summary of IRRC Comments to the Proposed Rulemaking and the Response of the Board

IRRC noted that the Board was required to promulgate these regulations within 18 months of the effective date of the amendment and urged the Board to promulgate the final-form regulations as quickly as possible.

Twenty-seven boards and commissions under the Bureau of Professional and Occupational Affairs (Bureau) are subject to 63 Pa.C.S. § 3111 and required to promulgate regulations. When Act 41 was enacted, the boards and commissions implemented the law and created procedures for processing applications. The Bureau coordinated the boards and commissions in this effort and continues to do so to ensure that the regulations are consistent and continually moving forward within the regulatory process. The Board prioritized the drafting of this final-form rulemaking, but also continued to work on other important regulations and Board work. The Board published the proposed rulemaking at 52 Pa.B. 7503, during sine die. On March 22, 2023, the Board sent a courtesy copy of the regulations to the SCP/PLC and the HPLC after the committees were designated and published at 53 Pa.B. 1503 and 1504 (March 18, 2023). The Board discussed the comments at its June 5, 2023, Board meeting and adopted the regulation package in final form.

IRRC commented on § 21.1102(a)(1)(i), which requires an applicant to submit a copy of the current law and regulations, including the scope of practice, in the jurisdiction where the applicant holds an active license. IRRC expressed a concern that this is not a specific statutory requirement and suggested it should be the Board's responsibility to research the laws and regulations of the jurisdiction from which the applicant is applying. For the following reasons the Board disagrees and has not amended § 21.1102(a)(1)(i) in this final-form rulemaking: 1) since 2019, the Board has received only 14 applications and the applicants have been able to provide the Board with the necessary laws and regulations quickly and easily; 2) it is the applicant's burden to prove to the Board that qualifications for licensure are met; and 3) putting this burden on the Board and its legal counsel unnecessarily puts a financial burden on the Board and to its licensees that finance the Board through biennial renewal fees, or if this cost is applied to application fees, then the cost to apply for a license would have to be increased. Applicants generally have access to the laws and regulations of the jurisdiction where they are licensed. It is of particular concern when an applicant is licensed in another country. This type of research is overly burdensome and could be costly to the Board. While the Board will take steps to verify the laws and regulations of another jurisdiction, having the applicant provide that initial information is the most expedient and fiscally prudent approach.

IRRC asked the Board to explain what standard determines whether another jurisdiction is substantially equivalent and recommended that the Board publish an annual determination of those jurisdictions which have laws and regulations substantially equivalent to this Commonwealth. Boards routinely consider whether standards of other jurisdictions are equivalent or substantially equivalent, or both, to the standards of this Commonwealth. When looking at the licensure standards of other jurisdictions, the Board is evaluating the requirements or qualifications for initial licensure in that jurisdiction. In doing so, the Board conducts an individual assessment of each application, including the different path or licensure track taken by an applicant, at the time the application is submitted. This ensures that the Board

is using the most up-to-date laws and regulations when making decisions on these applications, which will in turn ensure that all nurses that are licensed through this regulation are competent and safe to practice nursing. Because laws and regulations routinely change, publishing an annual list of substantially equivalent jurisdictions would likely be out of date soon after it is published. In addition, this list would place an enormous burden on the Board to continuously review each states' laws and regulations to assure that there are no changes and then revise the published list accordingly. Given the anticipated low volume of expected applications for licensure by endorsement under 63 Pa.C.S. § 3111, coupled with the costs of engaging in this action, the Board declines to add this recommendation.

Regarding IRRC's concern that allowing applicants to utilize experience in more than one jurisdiction may place an added burden because an applicant would have to demonstrate substantial equivalency in multiple jurisdictions, applicants would not be required to utilize experience in multiple jurisdictions. Instead, applicants would be provided the opportunity to do so if they so desire. The Board decided to allow for experience in multiple jurisdictions because limiting relevant experience to one jurisdiction would be an unnecessary and arbitrary barrier to licensure. The burden of proof is on an applicant to show eligibility for licensure; providing licensure standards from the jurisdiction where the applicant obtained the experience is not an overly burdensome requirement for an applicant.

IRRC questioned the need for § 21.1102(a)(2)(i) because the hourly requirement of this section would always be satisfied under subsection (a)(2)(ii). The Board concurs with IRRC's observation and consolidates subparagraphs (i) and (ii) in this final-form rulemaking. The Board retains the maximum number of hours of experience that can be credited for a year (1,800 hours) in the amended provision.

IRRC asked the Board to clarify subsection (a)(4), which states that an applicant must not have any discipline by the jurisdiction that issued the license, certificate, registration or permit. IRRC suggested that the Board clarify this provision by specifying the types of discipline (that is, formal discipline or complaint) and the time frame when the discipline occurred. Regarding the suggestion to distinguish between formal discipline and a complaint, the Board does not think it is necessary to make this type of distinction. A complaint is not considered to be formal or informal discipline. Additionally, the Board does not believe it is appropriate to predetermine the type of discipline or the time frame discipline occurred. The Board, instead, believes it is appropriate to evaluate discipline on a case-by-case basis. As indicated in subsection (c), the Board is authorized to determine that discipline is not an impediment to licensure under 63 Pa.C.S. § 3111. In determining whether the discipline is an impediment to licensure, it is dutybound to apply the caselaw and other applicable laws. See, *Secretary of Revenue v. John's Vending Corp.*, 453 Pa. 488, 309 A.2d 358 (1973); *Bethea-Tumani v. Bureau of Professional and Occupational Affairs, State Board of Nursing*, 993 A.2d 921 (Pa. Cmwlth. 2010). As a part of that analysis, the Board may consider the facts and circumstances surrounding the prohibited act or disciplinary action, increase in age or maturity of the individual since the date of the prohibited act or disciplinary action, disciplinary history or lack of disciplinary history before and after the date of the prohibited act or disciplinary action, successful completion of education and training activities relating to

the prohibited act or disciplinary action and any other information relating to the fitness of the individual for licensure.

IRRC also commented on § 21.1103(b)(1) (relating to provisional endorsement license) noting that this provision would allow the Board to issue a provisional license for less than a year and asked why the Board would need to do so. Section 3111(b)(2) of 63 Pa.C.S. requires the Board to establish an expiration date for provisional licenses in its regulations. The Board, along with most other boards and commissions under the Bureau has determined that expiration of 1 year is generally an appropriate time frame for most applicants. However, in the interest of public safety, the Board determines that providing some discretion to the Board is necessary for instances where the remaining licensure requirements do not require a full year to complete. It is in the public interest to ensure that a licensee becomes qualified or competent as expeditiously as possible. While the Board certainly will provide a full year when the facts warrant it, the Board wants its licensees to be qualified and competent as soon as practicable. An example would be where an applicant from another jurisdiction only needs to complete ten more continuing education credits. To allow 12 months to establish competency when competency could be accomplished in a shorter term would not be in the best interest of public safety. This is because the Board believes it is best for applicants to meet the competency requirements within a reasonable time period that is tied to the length of time necessary to meet the specific competency requirement.

IRRC asked the Board to explain its rationale for limiting provisional licenses in § 21.1103(d) whereby the Board will not issue subsequent provisional licenses after the provisional license expires. A provisional license is an unrestricted license that is issued to an applicant to provide a short period of time to an applicant to practice while simultaneously working to meet the Board's licensure by endorsement requirements. While the Board is reluctant to issue an unrestricted license to an applicant who has not met the licensure standards or who has not proven competency, the General Assembly gives boards the discretion to do so as long as there is an expiration to that provisional license. The provisional license is meant to be a temporary license, on a short-term basis, to allow an applicant to begin practicing while completing remaining licensing requirements. The Board's regulations allow requests for an extension up to 1 additional year; the Board believes this time frame is more than sufficient. The Board is concerned that allowing for multiple provisional licenses could be used as a mechanism to circumvent licensure standards. An applicant may certainly apply for a specific type of nurse license after a provisional license expires; however, if the applicant does not meet the licensure standards after having a provisional license and having the option to apply for an extension, the applicant would not be eligible to apply for or receive an additional provisional license. Ultimately, the Board determines that protection of the public warrants the limitation of one provisional license per applicant to ensure the citizens of this Commonwealth are receiving services from qualified and competent licensees.

IRRC also asked the Board to address the cost of the professional translation service needed to translate applicable laws and regulations of other jurisdictions into English and the Criminal History Record Check (CHRC) fee in the Regulatory Analysis Form (RAF). This final-form rulemaking is amended to include a specific esti-

mate of costs to the regulated community for translation of an applicable law, regulation or rule. The Pennsylvania CHRC fee of \$22 and Federal Bureau of Investigation fee of \$18 have also been included in the RAF. The Board is unable to determine with certainty the CHRC fees that would be assessed by other states, territories or countries. The Board would note that the CHRC fee is not specific to licensure by endorsement applicants. Applicants applying for a license under this Board, whether it be by examination or endorsement, would incur this fee. Regarding translation costs, the Board anticipates that the translation costs will be approximately \$25 per page and range between two and five pages in length.

Miscellaneous Clarifications

Twenty-seven Boards under the Bureau are drafting and publishing licensure by endorsement regulations. To keep language in the regulations as consistent as possible, the Board is making minor amendments based upon comments received during the review process of other regulations. The following amendments are stylistic and do not have a substantive impact on the regulations. The Board replaces "complete" with "have completed" in § 21.1102(a)(8). The Board also adds § 21.1103(c)(3) to clarify that expiration of a provisional license is a terminating event.

Fiscal Impact and Paperwork Requirements

This final-form rulemaking will have no adverse fiscal impact on the Commonwealth or its political subdivisions. The costs to the Board related to processing applications for licensure by endorsement under 63 Pa.C.S. § 3111 and applications for reactivation will be recouped through fees paid by applicants. Applicants for licensure by endorsement under 63 Pa.C.S. § 3111 will be impacted by the \$120 application fee in § 21.1104 as well as the CHRC fee. Applicants must complete child abuse recognition and reporting training, as required by 23 Pa.C.S. § 6383(b)(3)(i) (relating to education and training). There are free in-person and online child abuse recognition and reporting training options available; therefore, the Board does not anticipate a negative fiscal impact for this statutorily mandated training. If applicants are unable to establish English proficiency by demonstrating that their education, training or examination was in English and they must take an approved English language proficiency examination, the cost to the applicant is approximately \$200. There are no other costs associated with this regulation related to competency.

In addition to the costs being recouped, the Board does not anticipate that many applicants will avail themselves of this pathway. Under The RN Law and the PN Law, out-of-State RNs and LPNs are permitted to practice in this Commonwealth on a temporary practice permit for 1 year and that time frame may be extended for another without having to demonstrate competence. Additionally, although the National Licensure Compact (NLC) has yet to be implemented in this Commonwealth, upon implementation for out-of-State nurses who hold active, unencumbered, multistate licenses issued by members of the NLC, they may practice in any member state under their multistate licenses without filing an endorsement application, meeting eligibility requirements, including competency or receiving provisional licenses.

There are no additional costs or paperwork requirements associated with the reactivation amendment.

Sunset Date

The Board continuously monitors the cost effectiveness of the Board's regulations. Therefore, no sunset date has been assigned.

Regulatory Review

Under section 5(a) of the Regulatory Review Act (71 P.S. § 745.5(a)), on November 28, 2022, the Board submitted a copy of the notice of proposed rulemaking, published at 52 Pa.B. 7503 and a copy of an RAF to IRRC and the chairperson of the SCP/PLC and the chairperson of the HPLC for review and comment. A copy of this material is available to the public upon request.

Under section 5(c) of the Regulatory Review Act, the Board shall submit to IRRC, the SCP/PLC and the HPLC copies of comments received as well as other documents when requested. In preparing the final-form rulemaking, the Board considered comments received from IRRC. No public comments were received. The Board received no comments from the SCP/PLC and the HPLC.

Under section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)), on August 26, 2024, the Board delivered the final-form rulemaking to IRRC, the SCP/PLC and the HPLC. Under section 5.1(j.2) of the Regulation Review Act (71 P.S. § 745.5a(j.2)), on October 23, 2024, the final-form rulemaking was deemed approved by the SCP/PLC and the HPLC. Under section 5.1(e) of the Regulatory Review Act, IRRC met October 24, 2024 and approved the final-form rulemaking.

Findings

The Board finds that:

(1) Public notice of proposed rulemaking was given under sections 201 and 202 of the act of July 31, 1968 (P.L. 769, No. 240) (45 P.S. §§ 1201 and 1202), known as the Commonwealth Documents Law and the regulations promulgated thereunder, 1 Pa. Code §§ 7.1 and 7.2 (relating to notice of proposed rulemaking required; and adoption of regulations).

(2) A public comment period was provided as required by law, and all comments received were considered in drafting this final-form rulemaking.

(3) This final-form rulemaking does not include any amendments that would enlarge the scope of proposed rulemaking published at 52 Pa.B. 7503.

(4) The final-form rulemaking adopted by this order is necessary and appropriate for the administration of 63 Pa.C.S. § 3111 and The RN Law and the PN Law.

Order

The Board, acting under its authorizing statute, orders that:

(a) The regulations of the Board, 49 Pa. Code Chapter 21, are amended by amending §§ 21.30a and 21.156a and adding §§ 21.1101—21.1104 to read as set forth in Annex A, with ellipses referring to the existing text of the regulations.

(b) The Board shall submit this final-form regulation to the Office of Attorney General and the Office of General Counsel for approval as required by law.

(c) The Board shall submit this final-form regulation to IRRC, the SCP/PLC and the HPLC as required by law.

(d) The Board shall certify this final-form regulation and deposit it with the Legislative Reference Bureau as required by law.

(e) The final-form rulemaking shall take effect upon publication in the *Pennsylvania Bulletin*.

LINDA M. KMETZ, PhD, RN,
Chairperson

(Editor's Note: See 54 Pa.B. 7449 (November 9, 2024) for IRRC's approval order.)

Fiscal Note: Fiscal Note 16A-5143 remains valid for the final adoption of the subject regulations.

Annex A

TITLE 49. PROFESSIONAL AND VOCATIONAL STANDARDS

PART I. DEPARTMENT OF STATE

Subpart A. PROFESSIONAL AND OCCUPATIONAL AFFAIRS

CHAPTER 21. STATE BOARD OF NURSING

Subchapter A. REGISTERED NURSES

LICENSEES

§ 21.30a. Continued competency.

(a) A registered nurse whose license has lapsed for 5 years or longer or has been placed on inactive status for 5 years or longer, as permitted in section 11(b) of the act (63 P.S. § 221(b)), may reactivate the license by doing one of the following:

* * * * *

(3) Providing evidence to the Board that the applicant has a current license and has practiced as a registered nurse in another jurisdiction for at least 3,600 hours within the last 5 years.

* * * * *

Subchapter B. PRACTICAL NURSES

LICENSURE

§ 21.156a. Continued competency.

(a) A licensed practical nurse whose license has lapsed for 5 years or longer or has been placed on inactive status for 5 years or longer, as permitted in section 13.1(b) of the act (63 P.S. § 663.1(b)), may reactivate the license by doing one of the following:

* * * * *

(3) Providing evidence to the Board that the applicant has a current license and has practiced as a practical nurse in another jurisdiction for at least 3,600 hours within the last 5 years.

* * * * *

Subchapter K. LICENSURE BY ENDORSEMENT UNDER 63 Pa.C.S. § 3111

Sec.	
21.1101.	Definitions.
21.1102.	Licensure by endorsement under 63 Pa.C.S. § 3111.
21.1103.	Provisional endorsement license.
21.1104.	Licensure by endorsement fee.

§ 21.1101. Definitions.

The following words and terms, when used in this subchapter, have the following meanings, unless the context clearly indicates otherwise:

Jurisdiction—A state, territory or country.

§ 21.1102. Licensure by endorsement under 63 Pa.C.S. § 3111.

(a) *Requirements for issuance.* To be issued a license by endorsement under 63 Pa.C.S. § 3111 (relating to licensure by endorsement), an applicant shall satisfy all of the following conditions:

(1) Have a current license, certificate, registration or permit in good standing to practice the profession in another jurisdiction whose standards are substantially equivalent to or exceed those established under section 6(a) and (c) of The Professional Nursing Law (63 P.S. § 216(a) and (c)) and § 21.21 (relating to application for examination) pertaining to registered nurses; section 5 of the Practical Nurse Law (63 P.S. § 655) and § 21.158 (relating to qualifications of application for examination) pertaining to licensed practical nurses; section 8.1 of The Professional Nursing Law (63 P.S. § 218.1) and § 21.271 (relating to certification requirements) pertaining to certified registered nurse practitioners; section 6(b) and (c) of The Professional Nursing Law (63 P.S. § 216(b) and (c)) and § 21.721 (relating to qualifications for licensure) pertaining to dietitians-nutritionists; and section 8.5 of The Professional Nursing Law (63 P.S. § 218.5) and § 21.811 (relating to qualifications for initial certification) pertaining to clinical nurse specialists. The following apply:

(i) An applicant must submit a copy of the current applicable law, regulation or other rule governing licensure, certification, registration or permit requirements and scope of practice in the jurisdiction that issued the license, certificate, registration or permit.

(ii) If the applicable law, regulation or other rule is in a language other than English, at the applicant's expense, the applicable law, regulation or other rule shall be translated by a professional translation service and verified to be complete and accurate.

(iii) The copy of the applicable law, regulation or other rule must include the enactment date.

(2) Demonstrate competency for the license or certificate being sought through experience in the profession by documenting, at a minimum, that the applicant has actively engaged in a total of 3,600 hours, with no more than 1,800 hours per year. This experience shall be in the practice of the profession under a license, certificate, registration or permit in a substantially equivalent jurisdiction, or jurisdictions, for at least 2 of the 5 years immediately preceding the filing of the application with the Board.

(3) Demonstrate English language proficiency by one of the following:

(i) The applicant's educational program was taught in English.

(ii) The applicant's clinical experience was obtained at an English-speaking facility.

(iii) The applicant's post-licensure experience in paragraph (2) was obtained at an English-speaking facility.

(iii) The applicant has achieved the passing score on a Board-approved English language proficiency examination.

(4) Have not committed an act that constitutes grounds for refusal, suspension or revocation of a license, certificate, registration or permit to practice the profession under section 14(a) of The Professional Nursing Law (63 P.S. § 224(a)), section 16(a) of the Practical Nurse Law (63 P.S. § 666(a)) and §§ 21.18 and 21.148 (relating to standards of nursing conduct).

(5) Have not been disciplined by the jurisdiction that issued the license, certificate, registration or permit.

(6) Have paid the fee as required by § 21.1104 (relating to licensure by endorsement fee).

(7) Have applied for licensure in accordance with this chapter in the manner and format prescribed by the Board.

(8) Have completed 3 hours of training in child abuse recognition and reporting from a provider approved by the Department of Human Services as required under 23 Pa.C.S. § 6383(b)(3)(i) (relating to education and training) and Subchapter E (relating to child abuse reporting requirements).

(b) *Interview and additional information.* An applicant may be required to appear before the Board for a personal interview and may be required to submit additional information, including supporting documentation relating to competency and experience. The applicant may request the interview to be conducted by video teleconference for good cause shown.

(c) *Prohibited acts and discipline.* Notwithstanding subsection (a)(4) and (5), the Board may, in its discretion, determine that an act prohibited under section 14(a) of The Professional Nursing Law, section 16(a) of the Practical Nurse Law and §§ 21.18 and 21.148 or disciplinary action by a jurisdiction is not an impediment to licensure or certification by endorsement under 63 Pa.C.S. § 3111.

§ 21.1103. Provisional endorsement license.

(a) *Provisional endorsement license.* The Board may, in its discretion, issue a provisional endorsement license to an applicant while the applicant is satisfying remaining requirements for licensure by endorsement under 63 Pa.C.S. § 3111 (relating to licensure by endorsement) and § 21.1102 (relating to licensure by endorsement under 63 Pa.C.S. § 3111).

(b) *Expiration of a provisional endorsement license.*

(1) An individual holding a provisional endorsement license may practice for up to 1 year after issuance of the provisional endorsement license. The Board, in its discretion, may determine that an expiration date of less than 1 year is appropriate.

(2) Upon a written request and a showing of good cause, the Board may grant an extension of no longer than 1 year from the expiration date of the provisional endorsement license.

(c) *Termination of a provisional endorsement license.* A provisional endorsement license terminates if any of the following occurs:

(1) The Board completes its assessment of the applicant and denies or grants the license.

(2) The holder of the provisional license fails to comply with the terms of the provisional endorsement license.

(3) The provisional endorsement license expires.

(d) *Reapplication.* An individual may apply for licensure by endorsement or certification under § 21.1102 after expiration or termination of a provisional endorsement license; however, the individual may not be issued a subsequent provisional endorsement license.

§ 21.1104. Licensure by endorsement fee.

An applicant for licensure by endorsement under 63 Pa.C.S. § 3111 (relating to licensure by endorsement) shall pay a fee of \$120.

[Pa.B. Doc. No. 24-1774. Filed for public inspection December 13, 2024, 9:00 a.m.]

NOTICES

DEPARTMENT OF AGRICULTURE

Temporary Order Designating Dangerous Transmissible Diseases

The Department of Agriculture (Department) issues this temporary order designating Chronic Wasting Disease (CWD), Viral Hemorrhagic Septicemia (VHS), the neurologic form of Equine Rhinopneumonitis or Equine Herpes Virus (EHV-1), *Brucella canis*, Tilapia lake virus (TiLV), *Streptococcus equi ssp. zooepidemicus* (*S. zooepidemicus*) in swine, Rabbit Hemorrhagic Disease (RHD), *Leishmaniasis*, and influenza A viruses in ruminants as “dangerous transmissible diseases.” These designations are made under the authority of the Domestic Animal Law (3 Pa.C.S. §§ 2301—2390).

This temporary order is the successor to a previous temporary order which was published in the April 20, 2024 *Pennsylvania Bulletin*, [54 Pa.B. 2098] [Saturday, April 20, 2024].

This temporary order hereby rescinds and replaces the April 20, 2024 temporary order.

Under the Domestic Animal Law at 3 Pa.C.S. § 2327 (relating to disease surveillance and detection), the Department, under subsection (a), has authority to monitor the domestic animal population of this Commonwealth to determine the prevalence, incidence and location of transmissible diseases of animals. The Domestic Animal Law, at 3 Pa.C.S. § 2321(a) (relating to specific dangerous transmissible diseases), establishes a statutory list of dangerous transmissible diseases. Under the Domestic Animal Law at, 3 Pa.C.S. § 2321(d) (relating to designation of additional dangerous transmissible diseases through temporary order), the Department has authority to declare a disease that has not been specifically identified in the statute as a “dangerous transmissible disease” to be a dangerous transmissible disease through issuance of a temporary order making that designation. Under the authority of the Domestic Animal Law, at 3 Pa.C.S. § 2321(d), the Department hereby issues this temporary order establishing the following diseases as “Dangerous Transmissible Diseases.”

1. *Chronic Wasting Disease (CWD)*

CWD is a disease of whitetail deer, elk and other cervids and is a member of the group of diseases known as transmissible spongiform encephalopathies (TSEs). Other more well-known TSEs are scrapie and bovine spongiform encephalopathy (BSE) or “mad cow” disease. All are thought to be caused by a protein that has converted to an abnormal infectious form known as a “prion.” There is some evidence, in the case of BSE, that humans may become infected through consumption of meat products containing central nervous system tissues, thus there is a significant public health interest concerning all TSEs.

CWD has been identified in both captive and wild deer in this Commonwealth. The designation of CWD as a “dangerous transmissible disease” allowed the Department to facilitate the development and oversight of a surveillance program and quarantine orders that allow for detection, tracing and containment of the CWD outbreak and allows the Department to react and take action necessary to carry out its statutory duty under the Domestic Animal Law.

2. *Viral Hemorrhagic Septicemia (VHS)*

VHS virus is a serious pathogen of fresh and saltwater fish that is causing a disease in the Great Lakes region of the United States and Canada. VHS virus is a rhabdovirus (rod shaped virus) that affects fish of all size and age ranges. It does not pose any threat to human health. VHS can cause hemorrhaging of fish tissue, including internal organs, and can cause the death of infected fish. Once a fish is infected with VHS, there is no known cure. Not all infected fish develop the disease, but they can carry and spread the disease to other fish. The World Organization of Animal Health has categorized VHS as a transmissible disease with the potential for profound socio-economic consequences.

3. *Neurologic Form of Equine Herpes Virus (EHV-1)*

EHV-1 is a highly contagious virus that is ubiquitous in horse populations worldwide. The age, seasonal and geographic distributions vary and are likely determined by immune status and concentration of horses. Infection with EHV-1 most commonly causes respiratory illness, characterized by fever, rhinopharyngitis and tracheobronchitis. Infection may also cause abortions in pregnant mares, following clinical or subclinical infection, and can be fatal to newborn foals. A further, infrequent clinical resultant effect of EHV-1 infection is the development of neurologic disease. Depending upon the location and extent of the lesions, signs of neurologic disease may vary from mild incoordination and posterior paresis to severe posterior paralysis with recumbency, loss of bladder and tail function, and loss of sensation to the skin in the perineal and inguinal areas, and even the hindlimbs. In exceptional cases, the paralysis may be progressive and culminate in quadriplegia and death.

Transmission of EHV-1 occurs by direct or indirect contact with infective nasal discharges, aborted fetuses, placentas, or placental fluids. Transmission can occur by means of coughing or sneezing over a distance of up to 35 feet, as well as by direct contact with infected horses, feed and equipment.

There is currently no known method to reliably prevent the neurologic form of EHV-1 infection. Sound management practices, including isolation, are important to reduce the risk of infection with EHV-1. Maintaining appropriate vaccination protocols may also be prudent in an attempt to reduce the incidence of the respiratory form of EHV-1 infection, which may reduce the incidence of the neurologic form.

4. *Canine Brucellosis (Brucella canis)*

Canine brucellosis is an infectious disease of dogs caused by the *Brucella canis* (*B. canis*) bacteria. *B. canis* infection in breeding dogs is an important cause of reproductive failure, particularly in kennels. *B. canis* infection can result in abortions, stillbirths, epididymitis, orchitis and sperm abnormalities in breeding dogs. Infected dogs may also develop other conditions such as ocular disease and discospondylitis.

Transmission of *B. canis* occurs through exposure to secretions during estrus or mating or by contact with infected tissues during birth or following abortion. In addition, infected dogs may spread the bacteria in blood, milk, urine, saliva, nasal and ocular secretions, and feces. Puppies can become infected in utero, during birth, through nursing, and by contact with contaminated surfaces. The bacteria can also be transmitted by fomites.

B. canis is considered to be a zoonotic organism, although its importance as a cause of human illness is still unknown. People in very close contact with infected dogs are thought to be more at risk of infection, including those who work in a breeding kennel, and veterinarians. Laboratory personnel handling the organism are also considered to have a higher risk of infection. The symptoms of this disease in humans are nonspecific and cases may not be reported. The 2012 National Association of State Public Health Veterinarians (NASPHV) document “Public Health Implications of *B. canis* Infections in Humans” reports that there are documented cases of infection with *B. canis* leading to serious health problems. Those with compromised immune systems may be at higher risk of serious illness. Treatment with antibiotics may be effective.

Although infection in dogs can be treated with antibiotics, *B. canis* can persist in an animal even after treatment. Prevention is key, and all dogs entering a breeding kennel or used for breeding should first be test-negative or come from a brucella-negative source. Ongoing and regular testing is recommended, even in closed breeding facilities, and this is an essential component of recognition and prevention. Proper biosecurity and sanitation of breeding facilities is also recommended to prevent disease transmission. Infected puppies or dogs should not be purchased or adopted.

5. *Tilapia lake virus (TiLV)*

Tilapia lake virus (TiLV) is a serious viral pathogen of farmed and wild Tilapia which has caused large losses in farmed fish in other countries. This orthomyxo-like virus was detected in an aquaculture facility within the United States and spread to other fish farms before it was eradicated from the country. The entry of the virus was traced to the importation of infected fry (juvenile fish) from an endemic region.

Lesions associated with TiLV infection include discoloration, renal congestion, encephalitis, ocular degeneration and abdominal swelling. Mortality can range from 10 to 90%. Morbidity and mortality generally become apparent in farmed fish within 1 month of movement from the hatchery to grow-out cages—thus, the disease is commonly known as “tilapia one-month mortality syndrome.”

6. *Streptococcus equi subspecies zooepidemicus (S. zooepidemicus) in swine*

Streptococcus equi ssp. zooepidemicus (S. zooepidemicus) is an opportunistic bacteria that has historically caused major economic losses in the swine industry in China. In November, 2019, the United States Department of Agriculture issued an Emerging Risk Notice for *S. zooepidemicus* after the pathogen was identified in a cull sow slaughter plant in Tennessee. Although *S. zooepidemicus* is most commonly known as the cause of severe respiratory or uterine infections in horses, it is able to infect many other species, including swine, cattle, rabbits, pigs, dogs, cats, and humans. In animals, symptoms can include fever, inflammation of lymph nodes, sepsis, mastitis, and bronchopneumonia.

To protect the swine industry in Pennsylvania, and human health, potential infections in swine should be investigated to determine how widespread this organism is in swine and to assist producers in reducing the risk of infection and spread of disease.

7. *Rabbit Hemorrhagic Disease (RHD)*

Rabbit hemorrhagic disease (RHD) is a fatal disease in rabbits and is considered a foreign animal disease in the

United States. RHD is caused by a calicivirus and there are several strains which cause disease. Rabbit Hemorrhagic Disease Virus Serotype 2 (RHDV-2) has been detected in North America, including Pennsylvania, in recent years. RHDV-2 is highly contagious and affects both domestic and wild rabbits, including hares, jackrabbits and cottontails.

The virus causing RHD can be transmitted by direct contact with infected rabbits or indirectly through carcasses, food, water, and any contaminated materials, and it is very resistant to extreme temperatures. Infection may result in a peracute febrile disease which causes hepatic necrosis, enteritis, and lymphoid necrosis, followed by massive coagulopathy and hemorrhages in multiple organs. Rabbits often show few clinical signs and die within six to 24 hours after the onset of fever and may have blood visible around the nose from the internal hemorrhaging. Morbidity rate is often 100%, and the mortality rate is often 60%–90%.

RHD has not been shown to affect people or other mammals.

8. *Leishmaniasis*

Leishmaniasis is a zoonotic disease caused by infection with *Leishmania* parasites, affecting humans, dogs, and other mammals.

Leishmaniasis is most commonly reported in tropical and subtropical regions, including Asia, the Middle East, Africa, southern Europe, South and Central America, and southern Mexico. The disease has also been identified in foxhound populations in the United States and Canada and sporadic cases in other dogs have been reported in the United States.

Infection with *Leishmania* parasites can result in disease ranging from mild cutaneous lesions, a mucocutaneous form, or severe and often fatal visceral leishmaniasis in which internal organs such as the bone marrow, spleen, and liver may be affected. Approximately one million human cases, most with the cutaneous presentation, are reported worldwide annually. The visceral form of leishmaniasis is most often caused by the *Leishmania infantum* parasite in the Americas. The parasite is spread by infected female phlebotomine sandflies which feed on blood. The existence of competent insect vectors for *Leishmania* parasites in the United States has been documented and changing environmental factors may expand the geographic range of vectors in North America. Disease in humans caused by *Leishmania infantum* is reportedly a serious public health problem in those areas where canine leishmaniasis is endemic, and dogs have been implicated as a reservoir of infection, transmitting the parasite to insect vectors when the insects take a blood meal. The importation of infected dogs to an area with competent vectors could lead to the spread of the parasite in animal and human populations. Treatment may not clear the parasite, and recrudescence may occur. There is no vaccine available to prevent leishmaniasis in humans or other mammals.

9. *Influenza A viruses in ruminants*

Certain influenza A viruses, including H5 and H7 viruses, can cause severe disease in poultry and other avian species and have also been identified as a cause of clinical disease in other animals, including dairy cattle and juvenile goats. In March 2024, an H5 influenza A virus was implicated in a multistate outbreak of disease in dairy cattle. Clinical signs in dairy cattle may include a decrease in feed consumption, with a simultaneous decrease in rumination and rumen motility; respiratory

signs including clear nasal discharge; and subsequent acute drop in milk production. Additional clinical signs may include abnormal tacky or loose feces, lethargy, dehydration, and fever. Severely affected cattle may have thicker, concentrated, colostrum-like milk or produce no milk at all.

Evidence of cattle-to-cattle transmission exists, and there is evidence of transmission from infected dairy cattle to poultry. H5 and H7 influenza A viruses in ruminants pose a risk to public health due to their zoonotic potential, and pose a potential risk to poultry and other animal species.

Order

The Department hereby designates CWD, VHS, EHV-1, *Brucella canis*, Tilapia lake virus, *Streptococcus equi ssp. zooepidemicus* (*S. zooepidemicus*) in swine, Rabbit Hemorrhagic Disease (RHD), *Leishmaniasis*, and influenza A viruses in ruminants as “dangerous transmissible diseases” under the Domestic Animal Law at 3 Pa.C.S. § 2321(d). This order supplants any previous temporary order making such a designation.

This Order in its entirety shall become effective immediately upon signature of the Secretary of the Pennsylvania Department of Agriculture and shall remain in effect until no later than January 1, 2026. The Department may: (1) reissue this temporary order to extend the designation beyond January 1, 2026, (2) allow this temporary order to expire on January 1, 2026, (3) supplant this temporary order with a formal regulation; or (4) modify this temporary order.

Questions regarding this temporary order may be directed to Alex Hamberg, VMD, PhD, Director, Bureau of Animal Health and Diagnostic Services, 2301 North Cameron Street, Harrisburg, PA 17110-9408, (717) 772-2852, ra-ahds@pa.gov.

RUSSELL REDDING,
Secretary

[Pa.B. Doc. No. 24-1775. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending December 3, 2024.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, may file comments in writing with the Department, for Bank Supervision, by e-mail to ra-bnbnksbmssnspt@pa.gov or for credit unions, by e-mail to ra-bncusubmissions@pa.gov and trust companies, by e-mail to ra-bntrustsuprvsninq@pa.gov. Comments must be received no later than 30 days from the date that the notice regarding acceptance of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240, or for credit unions or trust companies (717) 783-2253.

APPLICATIONS FOR COMMENT

BANKING INSTITUTIONS

No activity.

CREDIT UNIONS

No activity.

OTHER APPLICATION ACTIVITY

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Status</i>
12-03-2024	Somerset Trust Company Somerset Somerset County	413 Market Street Brownsville Fayette County	Approved
12-03-2024	SSB Bank Pittsburgh Allegheny County	4028 Beechwood Boulevard Pittsburgh Allegheny County	Approved

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Status</i>
11-12-2024	First Bank Hamilton Mercer County, NJ	<i>To:</i> 22 West State Street Media Delaware County <i>From:</i> 940 Baltimore Pike Glen Mills Delaware County	Effective
11-18-2024	Peoples Security Bank and Trust Co. Dunmore Lackawanna County	<i>To:</i> 921 Drinker Turnpike Suite 18 Covington Township Lackawanna County (Temporary Relocation) <i>From:</i> 921 Drinker Turnpike Suite 26 Covington Township Lackawanna County	Effective

CREDIT UNIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Status</i>
11-22-2024	Alcose Credit Union White Oak Allegheny County Application for approval to merge Saint Norbert's Credit Union, Pittsburgh, PA, with and into Alcose Credit Union, White Oak, PA.	Withdrawn

The Department's web site at www.pa.gov/dobs includes public notices for more recently filed applications.

WENDY S. SPICHER,
Secretary

[Pa.B. Doc. No. 24-1776. Filed for public inspection December 13, 2024, 9:00 a.m.]

**DEPARTMENT OF
BANKING AND SECURITIES**

**Maximum Lawful Rate of Interest for Residential
Mortgages for the Month of January 2025**

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of January 2025, is 7%.

The interest rate limitations under the Commonwealth's usury statute were pre-empted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub.L. No. 96-221). Further pre-emption was instituted with the signing of Pub.L. No. 96-399, which overrode State interest rate

limitations on any individual who finances the sale or exchange of residential real property which the individual owns and which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board or the United States Treasury, or both. The latest yield rate on long-term government securities is 4.51 to which was added 2.50 percentage points for a total of 7.01 that by law is rounded off to the nearest quarter at 7%.

WENDY S. SPICHER,
Secretary

[Pa.B. Doc. No. 24-1777. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

This notice provides information about persons who have applied to the Department of Environmental Protection (DEP) for a new, renewed, or amended NPDES or WQM permit, or a permit waiver for certain stormwater discharges, or have submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications and NOIs concern, but are not limited to, effluent discharges from sewage treatment facilities and industrial facilities to surface waters or groundwater; stormwater discharges associated with industrial activity (industrial stormwater), construction activity (construction stormwater), and municipal separate storm sewer systems (MS4s); the application of pesticides; the operation of Concentrated Animal Feeding Operations (CAFOs); and the construction of sewage, industrial waste, and manure storage, collection and treatment facilities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). More information on the types of NPDES and WQM permits that are available can be found on DEP's website (visit www.dep.pa.gov and select Businesses, Water, Bureau of Clean Water, Wastewater Management, and NPDES and WQM Permitting Programs).

<i>Section</i>	<i>Category</i>
I	Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received
II	Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs
III	Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity

Section I identifies the following applications and NOIs that have been received by DEP:

- Individual and General WQM Permit Applications Received—DEP provides a 15-day public comment period for Individual WQM Permit Applications for new and reissued permits. There is no public comment period for General WQM Permit NOIs.
- General Chapter 92a NPDES Permit NOIs Received—There is no public comment period for General NPDES NOIs received.
- All Transfer and Minor Amendment Applications/NOIs Received—Transfer and Minor Amendment Applications/NOIs received for Individual and General WQM Permits and Individual and General NPDES Permits, excluding PAG-01 and PAG-02, are identified but do not have public comment periods. DEP provides a 15-day public comment period for Individual WQM Permit Applications for amendments.

Additional information on these applications and NOIs may be reviewed by generating the “Applications and NOIs without Comment Periods Report” or, for Individual WQM Permit Applications, the “Applications Received with Comment Periods Report” on DEP's website at www.dep.pa.gov/CWPublicNotice.

Section II identifies individual NPDES permit applications received and draft permits indicating DEP's tentative determination relating to sewage, industrial waste, industrial stormwater, MS4s, pesticides and CAFOs. A 30-day public comment period applies to these applications and draft permits, except when a site-specific water quality criterion is used to establish effluent limitations, in which case a 45-day public comment period applies. The period for comment may be extended at the discretion of DEP for one additional 15-day period. Additional information, including links to draft permits and fact sheets that explain the basis for DEP's tentative determinations may be reviewed by generating the “Applications Received with Comment Periods Report” on DEP's website at www.dep.pa.gov/CWPublicNotice. Notification of 15-day extensions for comment will be provided in the “Applications Received with Comment Periods Report” (Comments column).

Section III identifies individual NPDES permit applications received and draft permits indicating DEP's tentative determination relating to stormwater discharges associated with construction activities. A 30-day public comment period applies to these applications and draft permits. The period for comment may be extended at the discretion of the Department for one additional 15-day period. Additional information may be reviewed by generating the “Applications Received with Comment Periods Report” on DEP's website at www.dep.pa.gov/CWPublicNotice.

Applications, NOIs and draft permits, where applicable, may be reviewed at the DEP office that received the application or NOI. Members of the public are encouraged to use DEP's website to obtain additional information as discussed previously.

Comments received within the appropriate comment periods for WQM and NPDES permit applications will be retained by DEP and considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform DEP of the exact basis of a comment and the relevant facts upon which it is based.

DEP office contact information to review applications and NOIs and to submit comments for those applications, when applicable, is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484-250-5910. Email: RA-EPNPDES_SERO@pa.gov for permits in Sections I & II; RA-EPWW-SERO@pa.gov for permits in Section III.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570-826-5472. Email: RA-EPNPDES_NERO@pa.gov for permits in Sections I & II; RA-EPWW-NERO@pa.gov for permits in Section III.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717-705-4732. Email: RA-EPNPDES_SCRO@pa.gov for permits in Sections I & II; RA-EPWW-SCRO@pa.gov for permits in Section III.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570-327-3693. Email: RA-EPNPDES_NCRO@pa.gov for permits in Sections I & II; RA-EPWW-NCRO@pa.gov for permits in Section III.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412-442-4286. Email: RA-EPNPDES_SWRO@pa.gov for permits in Sections I & II; RA-EPWW-SWRO@pa.gov for permits in Section III.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814-332-6340. Email: RA-EPNPDES_NWRO@pa.gov for permits in Sections I & II; RA-EPWW-NWRO@pa.gov for permits in Section III.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-787-5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP Regional Permit Coordination Office (RPCO)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-772-5987. Email: RA-EPREGIONALPERMIT@pa.gov.

DEP will also accept requests or petitions for public hearings on applications. The request or petition must indicate the interest of the party filing and the reasons why a hearing is warranted. A hearing will be held if DEP determines that there is a significant public interest. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. DEP will postpone its final determination until after a public hearing is held.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

I. Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received.

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
3107401	Land Application and Reuse of Sewage Individual WQM Permit	Transfer	Green Hills Resort LLC 5725 Old US Highway 322 Milroy, PA 17063-9429	Porter Township Huntingdon County	SCRO
NNOEXSW39	No Exposure Certification	Renewal	USPS Johnstown Vehicle Maintenance Facility 103 Clinton Street Johnstown, PA 15901-2102	Johnstown City Cambria County	SWRO
NOEXSC246	No Exposure Certification	Renewal	Ammeraal Beltech Modular LLC 500 Brentwood Drive Reading, PA 19611-2015	Reading City Berks County	SCRO
NOEXSC264	No Exposure Certification	Renewal	Phoenix Contact Inc. P.O. Box 4100 Harrisburg, PA 17111-0100	Lower Swatara Township Dauphin County	SCRO
NOEXSC340	No Exposure Certification	Renewal	Bluetriton Brands Inc. 900 Long Ridge Road Bldg 2 Stamford, CT 06902-1139	Straban Township Adams County	SCRO
NOEXSC436	No Exposure Certification	New	Iconex LLC 2360 Dairy Road Lancaster, PA 17601-2308	East Hempfield Township Lancaster County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
NOEXSE257	No Exposure Certification	Renewal	The Bullen Co. P.O. Box 37 Folcroft, PA 19032-0037	Folcroft Borough Delaware County	SERO
PAG034098	PAG-03 NPDES General Permit for Industrial Stormwater	New	Baltimore Fabrication 101 Mundis Race Road York, PA 17406-9723	Manchester Township York County	SCRO
PAG036480	PAG-03 NPDES General Permit for Industrial Stormwater	Transfer	American Rock Salt Co. LLC 5520 Route 63 P.O. Box 190 Mount Morris, NY 14510-9762	Pittsburgh City Allegheny County	SWRO
PAG036591	PAG-03 NPDES General Permit for Industrial Stormwater	New	Standard Clay Co. 24 Chestnut Street Carnegie, PA 15106-2072	Carnegie Borough Allegheny County	SWRO
PAG041441	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	New	Prengaman Heidi K 314 Mack Road West Sunbury, PA 16061-2508	Clay Township Butler County	NWRO
PAG041443	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	New	Allen Terry 126 Caldwell Drive Butler, PA 16002-3712	Jefferson Township Butler County	NWRO
PAG044013	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Renewal	Calicchio Anthony 220 Shatto Drive Carlisle, PA 17013-0121	North Middleton Township Cumberland County	SCRO
PAG103591	PAG-10 NPDES General Permit for Hydrostatic Test Water	New	Texas Eastern Trans LP 452 West Superior Street Suite 100 Duluth, MN 55802	Jackson Township Lebanon County	SCRO
PAG123604	PAG-12 NPDES General Permit for CAFOs	Transfer	Dutchland Farms LLC 3050 Hempland Road Lancaster, PA 17601-1310	Mount Joy Township Lancaster County	SCRO
PAG136124	PAG-13 NPDES General Permit for MS4s	Renewal	New Brighton Borough Beaver County 610 Third Avenue New Brighton, PA 15066	New Brighton Borough Beaver County	SWRO
4920402	Pump Stations Individual WQM Permit	Transfer	Milton Region Sewer Authority Northumberland County 5585 State Route 405 Milton, PA 17847-7519	Lewis Township Northumberland County	NCRO
5019401	Pump Stations Individual WQM Permit	Transfer	Howe Township Municipal Authority 90 Juniata Parkway E Newport, PA 17074-8731	Howe Township Perry County	SCRO
1024413	Sewer Extensions Individual WQM Permit	New	Breakneck Creek Region Authority 1166 Mars Evans City Road Mars, PA 16046-2216	Adams Township Butler County	NWRO
3392403	Single Residence Sewage Treatment Plant Individual WQM Permit	Transfer	Watt Wendy 3383 Ch Street Reynoldsville, PA 15851	Winslow Township Jefferson County	NWRO
3624405	Single Residence Sewage Treatment Plant Individual WQM Permit	New	Keemer Nicole D 334 Steinman Farm Road Pequea, PA 17565-9718	Martic Township Lancaster County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
WQG01102405	WQG-01 Single Residence Sewage Treatment Plant WQM General Permit	New	Pregaman Heidi K 314 Mack Road West Sunbury, PA 16061-2508	Clay Township Butler County	NWRO
WQG01102406	WQG-01 Single Residence Sewage Treatment Plant WQM General Permit	New	Allen Terry 126 Caldwell Drive Butler, PA 16002-3712	Jefferson Township Butler County	NWRO

II. Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

Northcentral Regional Office

PA0228681, Sewage, SIC Code 4952, **Penn Township Board of Supervisors**, P.O. Box 125, Coburn, PA 16832-0125. Facility Name: Village of Coburn Sewage Treatment Plant. This existing facility is located in Penn Township, **Centre County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Penns Creek (CWF), is located in State Water Plan watershed 6-A and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.025 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	5.2	8.3	XXX	25	40	50
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	6.3	9.4	XXX	30	45	60
Total Suspended Solids Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean XXX	XXX	Report
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

Northcentral Regional Office

PA0039144, Industrial, SIC Code 0921, **PA Fish & Boat Comm**, 1735 Shiloh Road, State College, PA 16801-8400. Facility Name: Oswayo State Fish Hatchery. This existing facility is located in Oswayo Township, **Potter County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Oswayo Creek (HQ-CWF), is located in State Water Plan watershed 16-C and is classified for High Quality Waters-Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.62 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report Wkly Avg	XXX	XXX	XXX	XXX

NOTICES

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0 Inst Min	XXX	XXX	XXX
Temperature (deg F) (°F)	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	160	320	XXX	6.0	12	15
Total Suspended Solids	160	320	XXX	6.0	12.0	15
Ammonia-Nitrogen	26	53	XXX	1.0	2.0	2.5
Phosphorus, Dissolved	8	16	XXX	0.3	0.6	0.75
Total Phosphorus	Report	Report	XXX	Report	Report	XXX
Formaldehyde	16	32	XXX	0.6	1.2	1.5

The proposed effluent limits for Outfall 001 are based on a design flow of 3.2 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0 Inst Min	XXX	XXX	XXX
Temperature (deg F) (°F)	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	Report	Report Daily Max	XXX	Report	Report	12.5
Biochemical Oxygen Demand (BOD ₅) Intake	XXX	XXX	XXX	Report	Report	XXX
Biochemical Oxygen Demand (BOD ₅) Effluent Net	96	192 Daily Max	XXX	5.0	10.0	XXX
Total Suspended Solids Intake	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids Effluent Net	87	173 Daily Max	XXX	4.5	9.0	XXX
Total Suspended Solids	Report	Report	XXX	Report	Report Wkly Avg	11.2
Ammonia-Nitrogen	19.2	38.5 Daily Max	XXX	1.0	2.0	2.5
Phosphorus, Dissolved	5.7	11.5	XXX	0.3	0.6	0.75
Total Phosphorus	Report	Report Daily Max	XXX	Report	Report	XXX
Formaldehyde	16	32	XXX	0.6	1.2	1.5

The proposed effluent limits for Outfall 001 are based on a design flow of 3.2 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids (Total Load, lbs) (lbs)	XXX	18,941 Total Annual	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 3.2 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Daily Maximum</i>	<i>Maximum</i>	
PFOA	XXX	XXX	XXX	Report	XXX	XXX
PFOS	XXX	XXX	XXX	Report	XXX	XXX
PFBS	XXX	XXX	XXX	Report	XXX	XXX
HFPO-DA	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Aquaculture BMPs
- Chemical Additives Condition

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

Northeast Regional Office

PA0029483, Sewage, SIC Code 7011, **Buck Hill Falls Company**, P.O. Box 426, Buck Hill Falls, PA 18323. Facility Name: Buck Hill Falls WWTP. This existing facility is located in Barrett Township, **Monroe County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Buck Hill Creek (HQ-CWF, MF), is located in State Water Plan watershed 1-E and is classified for High Quality-Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.2 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		IMAX
	Average Quarterly	Maximum	Minimum	Average Quarterly	Maximum	
Total Dissolved Solids	XXX	XXX	XXX	1,000	XXX	XXX
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Copper, Total	XXX	XXX	XXX	Report	XXX	XXX
Lead, Total	XXX	XXX	XXX	Report	XXX	XXX
Zinc, Total	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.2 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum	Instant. Minimum	Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅) Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	9.0	XXX	18.0
Nov 1 - Apr 30						
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6.0
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northeast Regional Office

PA0032999, Sewage, SIC Code 8412, **PA DCNR**, Hickory Run State Park WWTP, RR 1, Box 81, White Haven, PA 18661-9712. Facility Name: Hickory Run State Park. This existing facility is located in Kidder Township, **Carbon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Hickory Run (HQ-CWF, MF), is located in State Water Plan watershed 2-A and is classified for High Quality Waters-Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.06 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Oct 1 - Apr 30						
May 1 - Sep 30	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Oct 1 - Apr 30						
May 1 - Sep 30	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	XXX	XXX	1.54
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	18.2	XXX	36.4
Carbonaceous Biochemical Oxygen Demand (CBOD ₅) Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
CBOD ₅ Minimum % Removal (%)	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	21.0	XXX	42.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Nitrate-Nitrite as N	XXX	XXX	XXX	15.0	XXX	30.0
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	5.7	XXX	11.4
Nov 1 - Apr 30						
May 1 - Oct 31	XXX	XXX	XXX	1.9	XXX	3.8
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	3.0	XXX	6.0

The proposed effluent limits for Outfall 001 are based on a design flow of 0.06 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Quarterly</i>	<i>Average Weekly</i>		<i>Average Quarterly</i>	<i>Maximum</i>	
Total Dissolved Solids	XXX	XXX	XXX	1,000	XXX	XXX
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

In addition, the permit contains the following major special conditions:

- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northeast Regional Office

PA0055131, Sewage, SIC Code 4952, **Lehigh County—Lehigh Valley Zoo**, 5150 Game Preserve Road, Schnecksville, PA 18078-3305. Facility Name: Lehigh Valley Zoo. This existing facility is located in North Whitehall Township, **Lehigh County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Jordan Creek (TSF, MF), is located in State Water Plan watershed 2-C and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.021 MGD—Interim Limits.

(From Permit Effective Date to One Year After Permit Effective Date)

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Dissolved Oxygen	XXX	XXX	Report Inst Min	XXX	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.021 MGD—Final Limits.
(From One Year After Permit Effective Date to Permit Expiration Date)

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.021 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	20.0	XXX	40.0
Nov 1 - Apr 30						
May 1 - Oct 31	XXX	XXX	XXX	10.0	XXX	20.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent						
CBOD ₅ Minimum % Removal (%)	XXX	XXX	XXX	Report Min Mo Avg	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	15.0	XXX	30.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	9.0	XXX	18.0
Nov 1 - Apr 30						
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6.0
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Total Dissolved Solids	XXX	XXX	XXX	1,000	XXX	XXX
				Avg Qrtly		
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

In addition, the permit contains the following major special conditions:

- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northeast Regional Office

PA0060151, Sewage, SIC Code 7032, **Naarim Machneh**, 1726 45th Street, Brooklyn, NY 11204-1209. Facility Name: Camp Naarim. This existing facility is located in Clinton Township, **Wayne County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Van Auken Creek (HQ-TSF, MF), is located in State Water Plan watershed 1-B and is classified for Migratory Fishes and High Quality Waters-Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .016 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.45	XXX	1.46
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	9.0	XXX	18
Nov 1 - Apr 30						
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .016 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

In addition, the permit contains the following major special conditions:

- TRC Minimization
- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northeast Regional Office

PA0060763, Sewage, SIC Code 4952, **Middle Smithfield Township**, 147 Municipal Drive, East Stroudsburg, PA 18302. Facility Name: Winona WWTP. This existing facility is located in Middle Smithfield Township, **Monroe County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Bush Kill (HQ-CWF, MF), is located in State Water Plan watershed 1-D and is classified for High Quality Waters-Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.05 MGD.

Parameters	Mass Units (lbs/day)		Instant. Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	XXX	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	3.54	5.33	XXX	8.5	12.8	17.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	4.17	6.25	XXX	10.0	15.0	20.0
Total Dissolved Solids	XXX	XXX	XXX	1,000	XXX	2,000
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	70.0	XXX	1,000
				Geo Mean		
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	1.46	XXX	XXX	3.5	XXX	7.0
Nov 1 - Apr 30						
May 1 - Oct 31	0.63	XXX	XXX	1.5	XXX	3.0
Nitrate as N	1.67	XXX	XXX	4.0	XXX	8.0
Total Kjeldahl Nitrogen	2.17	XXX	XXX	5.2	XXX	10.4
Total Phosphorus	0.175	XXX	XXX	0.42	XXX	0.84

Parameters	Mass Units (lbs/day)		Instant. Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

In addition, the permit contains the following major special conditions:

- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northeast Regional Office

PA0060780, Sewage, SIC Code 3086, 4952, **Leggett & Platt Inc.**, 515 Salem Boulevard, Berwick, PA 18603-6459. Facility Name: L & P Berwick. This existing facility is located in Salem Township, **Luzerne County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary of Susquehanna River (CWF), is located in State Water Plan watershed 5-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .021 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Aluminum, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .021 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	30.0	XXX	60
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Oil and Grease	XXX	XXX	XXX	XXX	29.0 Daily Max	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Oct 1 - Apr 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Nov 1 - Apr 30	XXX	XXX	XXX	15.0	XXX	30
May 1 - Oct 31	XXX	XXX	XXX	15.0	XXX	30
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Solids Management
- TRC Minimization
- Chemical Additives

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northeast Regional Office

PA0061905, Sewage, SIC Code 4952, **Applegreen PA Welcome Center LLC**, 208 Harristown Road, Glen Rock, NJ 07452. Facility Name: Hickory Run Turnpike Plaza. This existing facility is located in Penn Forest Township, **Carbon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Stony Creek (EV, MF), is located in State Water Plan watershed 2-B and is classified for Exceptional Value Waters and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .04 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Annl Avg	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Annl Avg	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .04 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	Daily Min XXX	0.3	XXX	0.7
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000.0	XXX	10,000.0
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200.0	XXX	1,000.0
Ammonia-Nitrogen	XXX	XXX	XXX	Geo Mean		
Nov 1 - Apr 30				13.5	XXX	27
May 1 - Oct 31	XXX	XXX	XXX	4.5	XXX	9

In addition, the permit contains the following major special conditions:

- Chlorine Minimization
- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northeast Regional Office

PA0061832, Industrial, SIC Code 3357, **Prysmian Cables and Systems USA, LLC**, 1 Tamaqua Boulevard, Schuylkill Haven, PA 17972-1133. Facility Name: Prysmian Cables and Systems USA. This existing facility is located in Schuylkill Haven Borough, **Schuylkill County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream, the Schuylkill River (CWF, MF), is located in State Water Plan watershed 3-A and is classified for Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.033 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	7.1	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	5.2	XXX	30.0	XXX	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	XXX	XXX
Oil and Grease	4.1	7.9	XXX	15.0	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.020 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	4.3	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	3.1	XXX	30.0	XXX	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	XXX	XXX
Oil and Grease	2.5	4.8	XXX	15.0	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0.047 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	10.1	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	7.4	XXX	30.0	XXX	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	XXX	XXX
Oil and Grease	5.8	11.3	XXX	15.0	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of 0.009 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	1.9	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	1.4	XXX	30.0	XXX	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	XXX	XXX
Oil and Grease	1.1	2.1	XXX	15.0	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 005 are based on a design flow of 0 MGD (stormwater).

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 006 are based on a design flow of 0 MGD (stormwater).

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 007 are based on a design flow of 0 MGD (stormwater).

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 008 are based on a design flow of 0 MGD (stormwater).

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 009 are based on a design flow of 0 MGD (stormwater).

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Chemical Additives
- Requirements Applicable to Stormwater Outfalls
- BMPs to Address Aqueous Film Forming Foam (AFFF)

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0021601, Sewage, SIC Code 4952, **Hamburg Borough Municipal Authority, Berks County**, 61 N 3rd Street, Hamburg, PA 19526-1501. Facility Name: Hamburg STP. This existing facility is located in Hamburg Borough, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Schuylkill River (WWF), is located in State Water Plan watershed 3-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.5 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	312	500	XXX	25	40	50
Biochemical Oxygen Demand (BOD ₅)	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	375	563	XXX	30	45	60
Total Dissolved Solids	XXX	XXX	XXX	1,000.0	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	250	XXX	XXX	20	XXX	40
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Copper, Total	Report	Report	XXX	Report	Report	XXX
		Daily Max			Daily Max	
Bis(2-Ethylhexyl)Phthalate	Report	Report	XXX	Report	Report	XXX
		Daily Max			Daily Max	
PCBs Dry Weather Analysis (pg/L)	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	
PCBs Wet Weather Analysis (pg/L)	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	
PFOA (ng/L)	XXX	XXX	XXX	XXX	XXX	Report
PFOS (ng/L)	XXX	XXX	XXX	XXX	XXX	Report
PFBS (ng/L)	XXX	XXX	XXX	XXX	XXX	Report
HFPO-DA (ng/L)	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 001 are based on a design flow of 1.5 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
			Inst Min			
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	312	500	XXX	25	40	50
Biochemical Oxygen Demand (BOD ₅)	Report	Report	XXX	Report	XXX	XXX
		Daily Max				
Raw Sewage Influent						
Total Suspended Solids	Report	Report	XXX	Report	XXX	XXX
		Daily Max				
Raw Sewage Influent						
Total Suspended Solids	375	563	XXX	30	45	60
Total Dissolved Solids	XXX	XXX	XXX	1,000.0	XXX	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	250	XXX	XXX	20	XXX	40
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Copper, Total	Report	Report	XXX	Report	Report	XXX
		Daily Max			Daily Max	
Bis(2-Ethylhexyl)Phthalate	0.61	0.95	XXX	0.049	0.076	0.122
		Daily Max			Daily Max	
PCBs Dry Weather Analysis (pg/L)	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	
PCBs Wet Weather Analysis (pg/L)	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	
PFOA (ng/L)	XXX	XXX	XXX	XXX	XXX	Report
PFOS (ng/L)	XXX	XXX	XXX	XXX	XXX	Report
PFBS (ng/L)	XXX	XXX	XXX	XXX	XXX	Report
HFPO-DA (ng/L)	XXX	XXX	XXX	XXX	XXX	Report

In addition, the permit contains the following major special conditions:

- shall manage and properly dispose of sewage sludge and annually submit a Sewage Sludge Management Inventory
- shall conduct a Toxics Reduction Evaluation
- shall conduct annual Whole Effluent Toxicity testing using two species
- shall maintain a Preparedness, Prevention and Contingency (PPC) Plan and implement Best Management Practices to prevent stormwater contamination
- shall implement a PCB Pollutant Minimization Plan

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Southcentral Regional Office

PA0087742, Sewage, SIC Code 7033, **Eagles Peak Campground, Inc.**, 905 16th Place, Vero Beach, FL 32960-5526. Facility Name: Eagles Peak Campground. This existing facility is located in Millcreek Township, **Lebanon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Furnace Creek (CWF), is located in State Water Plan watershed 3-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .025 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Daily Min 5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.10	XXX	0.31
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 6.0	XXX	12
Ammonia-Nitrogen	XXX	XXX	XXX	6.0	XXX	12
Nov 1 - Apr 30	XXX	XXX	XXX	2.0	XXX	4
May 1 - Oct 31	XXX	XXX	XXX	1.0	XXX	2
Total Phosphorus	Report	XXX	XXX	1.0	XXX	2
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX

In addition, the permit contains the following major special conditions:

- Stormwater prohibition
- Approval contingencies
- Management of collected screenings, slurries, sludges and other solids
- Requirement to connect if a public sewer becomes available in the area
- Chlorine minimization
- Solids management.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0088889, Concentrated Animal Feeding Operation (CAFO), **PennMar Dairy LLC (PennMar Dairy LLC)**, 176 Puseyville Road, Quarryville, PA 17566-9693.

PennMar Dairy LLC has submitted an application for an Individual NPDES permit for a renewal of an CAFO known as PennMar Dairy LLC, located in Fulton Township, **Lancaster County**.

The CAFO is situated near Unnamed Tributary to Conowingo Creek (HQ-CWF, MF), Unnamed Tributary to Puddle Duck Creek (HQ-WWF, MF), and Conowingo Creek (CWF, MF) in Watershed 7-K, which is classified for High Quality-Cold Water, Migratory Fish, High Quality-Warm Water, Migratory Fish, and Cold Water Fishes, Migratory Fishes. The CAFO is designed to maintain an animal population of approximately 2,600.00 animal equivalent units (AEUs) consisting of 1,600 Holstein Lactating Cow and 280 Holstein Heifer. Liquid dairy manure is stored in an HDPE-Lined Lagoon, concrete separator pit, and three concrete circular storages. Prior to operation of the Long Farm Circular manure storage, the design engineer will be required to submit certification that the facilities were constructed in accordance with appropriate PA Technical Guide Standards. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

Southeast Regional Office

PA0053082, Sewage, SIC Code 7011, **Mendenhall Inn**, P.O. Box 607, Concordville, PA 19331. Facility Name: Mendenhall Inn STP. This existing facility is located in Kennett Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Craigs Mill Run (WWF, MF), is located in State Water Plan watershed 3-H and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0206 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.2	XXX	0.5
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	3.42	XXX	XXX	20	XXX	40
Nov 1 - Apr 30						
May 1 - Oct 31	1.71	XXX	XXX	10	XXX	20
Total Suspended Solids	1.71	XXX	XXX	10	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
Total Nitrogen	3.436	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	1.54	XXX	XXX	9.0	XXX	18
Nov 1 - Apr 30						
May 1 - Oct 31	0.51	XXX	XXX	3.0	XXX	6
Total Phosphorus	0.17	XXX	XXX	1.0	XXX	2

The proposed effluent limits for Outfall 001 are based on a design flow of .0206 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

In addition, the permit contains the following major special conditions:

- Optimization of chlorine dosage
- Notification of designation of operator of responsible charge
- Maintaining O&M plan
- Solids management for non-lagoon system

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

Southeast Regional Office

PA0245135, Sewage, SIC Code 4952, **Barc Res Service**, 1448 S Old Bethlehem Pike, Quakertown, PA 18951-2718. Facility Name: 2003 Old Bethlehem Pike. This existing facility is located in East Rockhill Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SFTF sewage.

The receiving stream(s), Threemile Run (TSF, MF), is located in State Water Plan watershed 2-D and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0006 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Semi-Annual Average	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Semi Avg XXX	XXX	6.0 Inst Min	XXX	XXX	9
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- AMR to DEP
- DMR to DEP
- Depth of Septage
- Septic Tanks
- No Stormwater
- Acquiring all Necessary Property Rights
- Proper Sludge Disposal
- Abandon STP when Sewers Available
- UV Cleaning

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southeast Regional Office

PA0013285, Industrial, SIC Code 4941, **Aqua PA Inc.**, 762 W Lancaster Avenue, Bryn Mawr, PA 19010-3402. Facility Name: Pickering Creek Water Treatment Plant. This existing facility is located in Schuylkill Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream Pickering Creek (WWF, MF) is located in State Water Plan watershed 3-D and is classified for, Warm Water Fishes, and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 002 are based on a design flow of 2.1 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.23	XXX	0.74
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	Report	Report	XXX	25.0	40.0	50
Total Suspended Solids	Report	Report	XXX	30.0	60.0	75
Turbidity (NTU)	XXX	XXX	XXX	Report	XXX	Report
Aluminum, Total	Report	Report	XXX	4.0	8.0	10
Iron, Total	Report	Report	XXX	2.0	4.0	5
Manganese, Total	Report	Report	XXX	1.0	2.0	2.5

The proposed effluent limits for Outfall 002 are based on a design flow of 2.1 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
PFOA (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
PFOS (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
PFBS (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
HFPO-DA (ng/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 2.1 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average</i>	<i>Daily</i>	
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on an emergency discharge flow—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Average</i>	<i>Minimum</i>	<i>Average</i>	<i>Maximum</i>	
	<i>Monthly</i>	<i>Weekly</i>		<i>Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	1.0	XXX	1.0

The proposed effluent limits for Outfall 004 are based on an emergency discharge flow—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Average</i>	<i>Minimum</i>	<i>Average</i>	<i>Maximum</i>	
	<i>Monthly</i>	<i>Weekly</i>		<i>Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	1.0	XXX	1.0

The proposed effluent limits for Outfall 005 are based on an emergency discharge flow—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Average</i>	<i>Minimum</i>	<i>Average</i>	<i>Maximum</i>	
	<i>Monthly</i>	<i>Weekly</i>		<i>Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	1.0	XXX	1.0

The proposed effluent limits for Outfall 006 are based on an emergency discharge flow—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Average</i>	<i>Minimum</i>	<i>Average</i>	<i>Maximum</i>	
	<i>Monthly</i>	<i>Weekly</i>		<i>Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	1.0	XXX	1.0

The following narrative criteria are applicable for groundwater discharge Outfalls 007—009:

- a. This discharge shall consist solely of groundwater.
- b. There shall be no discharge of floating solids or visible foam in other than trace amount.

The following narrative criteria are applicable for traveling screen washwater discharge from Outfall 010:

a. The materials (solids and other debris) physically or mechanically removed during backwash operations shall not be returned to surface waters. The disposal of these materials shall prevent any discharge of removed substances to the surface waters.

- b. There shall be no discharge of floating solids or visible foam in other than trace amount.

In addition, the permit contains the following major special conditions:

- A. Acquire Necessary Property Rights
- B. Proper Sludge Disposal
- C. WQM Permit Conditions
- D. BAT/ELG Reopener
- E. Discharge Conditions to Pickering Creek

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southeast Regional Office

PA0040991, Storm Water, SIC Code 5171, **Mipc LLC**, 920 Cherry Tree Road, Aston, PA 19014-1570. Facility Name: Philly G Street Terminal. This existing facility is located in Philadelphia City, **Philadelphia County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial stormwater.

The receiving stream(s), Frankford Creek (WWF), is located in State Water Plan watershed 3-J and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 002 are based on a storm event.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Quarterly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report
Oil and Grease	XXX	XXX	XXX	15.0	XXX	30.0
Total Recoverable Petroleum Hydrocarbons	XXX	XXX	XXX	15.0	XXX	30.0
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- I. Stormwater Outfalls and Authorized Non-Stormwater Discharges
- II. Best Management Practices
- III. Routine Inspections
- IV. PPC Plan
- V. Stormwater Monitoring Requirements
- VI. Other Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southwest Regional Office

PA0092894, Sewage, SIC Code 1221, **Consol PA Coal Co. LLC**, 1000 Consol Energy Drive, Canonsburg, PA 15317-6506. Facility Name: Bailey Mine. This existing facility is located in Richhill Township, **Greene County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Enlow Fork (TSF), is located in State Water Plan watershed 20-E and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 004 are based on a design flow of .05 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	0.05	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 4.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50.0
Nov 1 - Apr 30						
May 1 - Oct 31	XXX	XXX	XXX	20.0	XXX	40.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Ammonia-Nitrogen	XXX	XXX	XXX	Geo Mean 12.0	XXX	24.0
Nov 1 - Apr 30						
May 1 - Oct 31	XXX	XXX	XXX	4.0	XXX	8.0

The proposed effluent limits for Outfall 004 are based on a design flow of .05 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Daily Max Report Daily Max	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Southwest Regional Office

PA0253375, Sewage, SIC Code 4952, **Municipal Authority of Westmoreland County**, 124 Park and Pool Road, New Stanton, PA 15672. Facility Name: Hutchinson STP. This existing facility is located in Sewickley Township, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Sewickley Creek (WWF), is located in State Water Plan watershed 19-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .044 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0 Inst Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	9.0	XXX	XXX	25.0	XXX	50.0
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	11.0	XXX	XXX	30.0	XXX	60.0
Total Suspended Solids Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Oct 1 - Apr 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	XXX Geo Mean	XXX	XXX
Ultraviolet light transmittance (%)	XXX	XXX	Report XXX	XXX 25.0	XXX	XXX
Ammonia-Nitrogen	9.17	XXX	XXX	XXX	XXX	50.0

The proposed effluent limits for Outfall 001 are based on a design flow of .044 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX

In addition, the permit contains the following major special conditions:

- Part C.II—POTW Pretreatment Program Implementation

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

Southwest Regional Office

PA0254681, Sewage, SIC Code 4952, **Morris Township, Greene County**, 1317 Browns Creek Road, Sycamore, PA 15364-1302. Facility Name: Nineveh STP. This existing facility is located in Morris Township, **Greene County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Browns Creek (HQ-WWF), is located in State Water Plan watershed 19-B and is classified for High Quality Waters-Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .036 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 6.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	6.0	XXX	XXX	20.0	XXX	40.0
Nov 1 - Apr 30						
May 1 - Oct 31	3.0	XXX	XXX	10.0	XXX	20.0
Biochemical Oxygen Demand (BOD ₅)	Report	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	3.0	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	Report	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent						
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	Geo Mean XXX	XXX	XXX
Ammonia-Nitrogen	2.7	XXX	XXX	9.0	XXX	18.0
Nov 1 - Apr 30						
May 1 - Oct 31	0.9	XXX	XXX	3.0	XXX	6.0

The proposed effluent limits for Outfall 001 are based on a design flow of .036 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Daily Max Report	XXX	XXX
				Daily Max		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Southwest Regional Office

PA0218081, Industrial, SIC Code 3547, **Whemco Steel Castings Inc.**, 601 W 7th Avenue, Homestead, PA 15120-1064. Facility Name: Whemco Steel Castings Inc. This existing facility is located in West Homestead Borough, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Monongahela River (WWF), Streets Run (WWF), and West Run (WWF), is located in State Water Plan watershed 19-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Instant Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Daily</i>	<i>Instant</i>	<i>Average</i>	<i>Daily</i>	
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Daily</i>	<i>Instant</i>	<i>Average</i>	<i>Daily</i>	
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Daily</i>	<i>Instant</i>	<i>Average</i>	<i>Daily</i>	
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 005 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Daily</i>	<i>Instant</i>	<i>Average</i>	<i>Daily</i>	
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 006 are based on a design flow of 0.039 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Daily</i>	<i>Instant</i>	<i>Average</i>	<i>Daily</i>	
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	Report	XXX
Temperature (°F)	XXX	XXX	XXX	Report	XXX	110
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	1.17	XXX	XXX	Report	Report	XXX
Zinc, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Dichlorobromomethane (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Chloroform (ug/L)	XXX	XXX	XXX	Report	Report	XXX
PFOA (ng/L)	XXX	XXX	XXX	XXX	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Daily</i>	<i>Instant</i>	<i>Average</i>	<i>Daily</i>	
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
PFOS (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
PFBS (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
HFPO-DA (ng/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 006 are based on a design flow of 0.039 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Daily</i>	<i>Instant</i>	<i>Average</i>	<i>Daily</i>	
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.358	0.838	XXX
Temperature (°F)	XXX	XXX	XXX	Report	XXX	110
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX
Copper, Total (ug/L)	0.006	0.01	XXX	18.8	29.4	XXX
Iron, Total	1.17	XXX	XXX	Report	Report	XXX
Zinc, Total (ug/L)	0.054	0.084	XXX	165.0	258.0	XXX
Dichlorobromomethane (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Chloroform (ug/L)	0.006	0.009	XXX	18.2	28.3	XXX
PFOA (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
PFOS (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
PFBS (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
HFPO-DA (ng/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 106 are based on a design flow of 0.039 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Daily</i>	<i>Instant</i>	<i>Average</i>	<i>Daily</i>	
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	15.0	40.0	XXX
Oil and Grease	XXX	XXX	XXX	XXX	10.0	XXX
Iron, Total	XXX	XXX	XXX	3.4	6.8	XXX

The proposed effluent limits for Outfall 008 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Daily</i>	<i>Instant</i>	<i>Average</i>	<i>Daily</i>	
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 014 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Daily</i>	<i>Instant</i>	<i>Average</i>	<i>Daily</i>	
	<i>Monthly</i>	<i>Maximum</i>		<i>Monthly</i>	<i>Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

III. Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity.

Northeast Regional Office

Applicant: **Newfoundland Solar 1, LLC**

Applicant Address: 55 Technology Drive, Lowell, MA 01851

Application Number: **PAD640055**

Application Type: New

Municipality/County: Dreher Township, **Wayne County**

Project Site Name: East Sterling Road Solar

Total Earth Disturbance Area (acres): 67.36 acres

Surface Waters Receiving Stormwater Discharges: Wallenpaupack Creek (HQ-CWF, MF) and UNT to Wallenpaupack Creek (HQ-CWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: The project involves the construction of a 5 MW solar farm, including the installation of solar panels, electrical equipment, access roads and stormwater management BMP facilities.

Special Conditions: N/A—No site-specific special conditions proposed.

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

Northeast Regional Office

Applicant: **E.R. Linde Construction Corporation**

Applicant Address: 239 Golf Hill Road, Honesdale, PA 18431

Application Number: **PAD640021**

Application Type: Renewal

Municipality/County: Palmyra Township, **Wayne County**

Project Site Name: Middle Creek Quarry Site Grading Phases I and II (Renewal)

Total Earth Disturbance Area (acres): 63.3 acres

Surface Waters Receiving Stormwater Discharges: Middle Creek (HQ-CWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Renewal for the Middle Creek Quarry Site Grading project consisting of regrading two (2) areas (Phase I and Phase II) to establish vegetative cover.

Special Conditions: N/A—No site-specific special conditions proposed.

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

Northeast Regional Office

Applicant: **Trap Enterprises, LLC**

Applicant Address: 3329 Mountainview Dr., Tannersville, PA 18372

Application Number: **PAD450203**

Application Type: New

Municipality/County: Pocono Township, **Monroe County**

Project Site Name: The Ridge at Swiftwater PRD

Total Earth Disturbance Area (acres): 49.63 acres

Surface Waters Receiving Stormwater Discharges: Scot Run/Swiftwater Creek (HQ-CWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Construction of 356 New Townhomes, Roads, and Stormwater improvements.

Special Conditions: The permittee shall implement a non-discharge alternative and/or the ABACT E&S and PCSM BMPs identified in Antidegradation Analysis Module 3 (3800-PM-BCW0406c) and the approved E&S and PCSM Plans to satisfy antidegradation implementation requirements of 25 Pa. Code §§ 93.4c, 102.4(b)(6) and 102.8(h).

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

Northeast Regional Office

Applicant: **Country Meadows Associates II, LLC**

Applicant Address: 830 Cherry Drive, Hershey, PA 17033-2007

Application Number: **PAD480073 A-1**

Application Type: Renewal, Major Amendment

Municipality/County: Forks Township, **Northampton County**

Project Site Name: Country Meadows at Forks

Total Earth Disturbance Area (acres): 21.83 acres

Surface Waters Receiving Stormwater Discharges: Bushkill Creek (HQ-CWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: The project amendment involves the proposal for an expansion to the existing retirement homes as well as a new proposed parking lot. Additional stormwater management facilities are proposed.

Special Conditions: N/A—No site-specific special conditions proposed.

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

Southeast Regional Office

Applicant: **Lyons & Hohl Partnerships, LLC**

Applicant Address: 1815 Horseshoe Pike, Honey Brook, PA 19344

Application Number: **PAD150353**

Application Type: New

Municipality/County: West Brandywine Township, **Chester County**

Project Site Name: 1815 Horseshoe Pike

Total Earth Disturbance Area (acres): 3.17 acres

Surface Waters Receiving Stormwater Discharges: UNT to Indian Run (HQ-CWF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Lyons & Hohl is proposing to construct SWM BMPS controls to manage the impervious surface and earth disturbance associated with two recently constructed gravel storage lots. This NPDES is being filed for retroactive earth disturbance that has already occurred.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 484-250-5910.

Northwest Regional Office

Applicant: **Columbia Gas of Pennsylvania Inc.**

Applicant Address: 101 Stoney Ridge Drive, Monaca, PA 15061

Application Number: **PAD370011**

Application Type: New

Municipality/County: North Beaver Township, **Lawrence County**

Project Site Name: Mount Jackson Replacement Project

Total Earth Disturbance Area (acres): 6.9 acres

Surface Waters Receiving Stormwater Discharges: Sugar Creek (HQ-CWF) and Hickory Run (TSF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Replacement of approx. 20,800 ft of existing natural gas line along Mt. Air Road, Fullerton Road, Westfield Road and Enon Road in North Beaver Township, restoring site to original cover condition post construction.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 814-332-6078.

Southcentral Regional Office

Applicant: **Equity Development Partners**

Applicant Address: 5060 Ritter Road, Suite A3, Mechanicsburg, PA 17055-6918

Application Number: **PAD220015**

Application Type: New

Municipality/County: Lower Swatara Township, Swatara Township, and Steelton Borough, **Dauphin County**

Project Site Name: Steelton Terminal

Total Earth Disturbance Area (acres): 125 acres

Surface Waters Receiving Stormwater Discharges: Buser Run via Storm Sewer (WWF, MF), Buser Run (WWF, MF), Pond, Buser Run via Wetland, Susquehanna River (WWF, MF), and Wetlands

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Construction of three warehouses on previously disturbed mining area.

Special Conditions: Tree Clearing Restrictions, Acid Forming Materials Notification, Wetland Monitoring Criteria.

You may review the permit application file by contacting DEP's File Review Coordinator at 717-705-4802.

Northeast Regional Office

Applicant: **Aqua Pennsylvania, Inc.**

Applicant Address: 1 Aqua Way, White Haven, PA 18661

Application Number: **PAD540010**

Application Type: Renewal

Municipality/County: North Union Township, **Schuylkill County**

Project Site Name: Eagle Rock ER7 Well Station

Total Earth Disturbance Area (acres): 1.9 acres

Surface Waters Receiving Stormwater Discharges: 1. Tomhicken Creek (CWF, MF); 2. Sugarloaf Creek (CWF, MF); 3. EV Wetlands

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: To construct a new well station facility to treat Well ER-7 raw water, construct contact piping for Well ER-7, and construct approximately 1,200 linear feet of new transmission main to convey the finished Well ER-7 water to the existing water distribution system.

Special Conditions: N/A—No site-specific special conditions proposed.

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

Southwest Regional Office

Applicant: **West Penn Power, A First Energy Company**

Applicant Address: 217 Three Springs Drive, Weirton, WV 26062

Application Number: **PAD630083**

Application Type: New

Municipality/County: Donegal Township, **Washington County**

Project Site Name: West Alexander Line Rehab Project

Total Earth Disturbance Area (acres): 9.0 acres

Surface Waters Receiving Stormwater Discharges: Dutch Creek (HQ-WWF), UNT to Ralston Run (HQ-WWF), UNT to Castleman Run (HQ-WWF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: The West Alexander Line Rehab Project consists of replacing utility structures within an existing ROW of varying width and adding new utility structures and overhead electric line within a proposed ROW. The project also includes the removal of eight (8) utility structures, which are located within the existing ROW. The Project will require temporary stream and wetland crossings to remove the existing structures and install the proposed structures, overhead electric line, supporting guy wires, and guy poles. The project will also require permanent tree clearing within the proposed new electric ROW.

Special Conditions: This permit does not authorize any obstructions or encroachments to any regulated watercourse or floodway. All permitting required for impacts to regulated watercourses or their floodway are subject to 25 Pa. Code Chapter 105. Appropriate authorization for impacts which require permitting under Chapter 105 must be obtained prior to beginning earth disturbance.

You may review the permit application file by contacting DEP's File Review Coordinator at 412-442-4286.

Northcentral Regional Office

Applicant: **Cogan House Township**

Applicant Address: 4609 PA 184, Trout Run, PA 17771

Application Number: **PAD410028**

Application Type: New

Municipality/County: Cogan House Township, **Lycoming County**

Project Site Name: T-794 Post Road

Total Earth Disturbance Area (acres): 4.18 acres

Surface Waters Receiving Stormwater Discharges: Bear Run (HQ-CWF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: The restoration of Post Road back to 2011 roadway widths.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 570-327-3693.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed (National Pollutant Discharge Elimination System) NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling 717-787-8821.

Individuals wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Individuals in need of accommodations should contact the SCC through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

**ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/New</i>
Kevin & Duane Nolt 366 East Hernley Road Manheim, PA 17545	Lancaster County	152	462.2	Swine Layer Beef Sheep	NA	Renewal

PUBLIC WATER SUPPLY PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for Public Water Supply (PWS) permits to construct or substantially modify public water systems.

Individuals wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30-days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of Environmental Protection (DEP) the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, DEP will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

SAFE DRINKING WATER

Application(s) Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northcentral Region: Safe Drinking Water Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Jade Wheeler, Clerical Assistant II, 570-327-0551.

Application No. 4924506, Construction, Public Water Supply.

Applicant	Splash Magic RV Resort
Address	213 Aspen Lane Northumberland, PA 17857
Municipality	Point Township
County	Northumberland County

Responsible Official	Chad Ross 5 Legacy Drive Goldendale, WA 98620
Consulting Engineer	Kenneth Estep 2049 West Market Street Lewisburg, PA 17837
Application Received Description	November 25, 2024 Addition of well # 5 and treatment to supplement the park's water system.

Northeast Region: Safe Drinking Water Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Paul Barnes, P.E., 570-826-2274, paulbarnes@pa.gov.

Application No. 1121340, Corrosion Control Treatment Feasibility Study, Public Water Supply.

Applicant	DCNR
Address	400 Market Street 8th Floor Harrisburg, PA 17105
Municipality	Kidder Township
County	Carbon County
Responsible Official	Chad McKenrick Site Manager 85 Youth Forestry Ln White Haven, PA 18661
Consulting Engineer	DCNR—Bureau of Facility Design and Construction 400 Market Street 8th Floor Harrisburg, PA 17105
Application Received Description	September 9, 2024 Corrosion Control Feasibility Study for proposed Conservation Leadership Training Center (CLTC) at 84 Youth Forestry Ln, White Haven, PA 18661.

Northwest Region: Safe Drinking Water Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Samantha Mielo, Environmental Engineer, 814-332-6360.

Application No. 4324501, Construction, Public Water Supply.

Applicant	Borough of Grove City
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Address	123 W. Main Street Grove City, PA 16127
Municipality	Grove City Borough
County	Mercer County
Responsible Official	Vance Oakes 123 W. Main Street Grove City, PA 16127
Consulting Engineer	Daniel J. Goncz, P.E. Gannett Fleming, Inc. Foster Plaza 8 Suite 400 730 Holiday Drive Pittsburgh, PA 15220
Application Received	November 25, 2024
Description	Expansion of the water treatment plant to 3 MGD including installation of a pressure filter and high service pump.

WATER ALLOCATIONS

Application(s) Received Under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) Relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Northcentral Region: Safe Drinking Water Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Jade Wheeler, Clerical Assistant II, 570-327-0551.

WA-81A, Water Allocations. Aqua PA Roaring Creek Bear Gap 1 & 6, 204 East Sunbury Street, Shamokin, PA 17872, Coal Township, Northumberland County. Temporary reduction of required pass-by flow or conservation release during an emergency. Application received: November 27, 2024.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notice(s) of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent (NOI) to Remediate. An acknowledgment of the receipt of a NOI to Remediate is used to identify a site where an individual proposes to, or has been required to, respond to a release of a regulated substance at a site. Individuals intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a NOI to Remediate with DEP. A NOI to Remediate filed with DEP provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. An individual who demonstrates attainment of one, or a

combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by DEP. Furthermore, an individual shall not be subject to citizen suits or other contribution actions brought by responsible individuals not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified individual, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The DEP has received the following Notice(s) of Intent to Remediate.

Northcentral Region: Environmental Cleanup & Brownfields Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Randy Farmerie, P.G., Environmental Program Manager, 570-327-3716.

Muncy Homes LLC, Primary Facility ID # **877031**, I-180 E MM1, Watsonstown, PA 17777, Delaware Township, **Northumberland County**. Bressler's Environmental Service, 2994 E Valley Road, Loganton, PA 17747 on behalf of Muncy Homes LLC, 1567 Route 442 Hwy, Muncy, PA 17756, submitted a Notice of Intent to Remediate. Soil was contaminated with used motor oil. The Notice of Intent to Remediate was published in *The Daily Item* on October 24, 2024. Application received: November 22, 2024.

Former Keystone Explosives Manufacturing Facility, Primary Facility ID # **880037**, Whittimore Road, Emporium, PA 15834, Shippen Township, **Cameron County**. Insite Group, Inc., 611 S. Irvine Avenue, Sharon, PA 16145 on behalf of Lyme Emporium Highlands III LLC, 23 S Main Street, Third Floor, Hanover, NH 03755, submitted a Notice of Intent to Remediate. Soil was contaminated with arsenic and lead. The Notice of Intent to Remediate was published in *Cameron County Echo* on November 27, 2024. Application received: November 26, 2024.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Former Allentown State Hospital—Wastewater Treatment Plant, Primary Facility ID # **633071**, 1600 Hanover Avenue, Allentown, PA 18103, City of Allentown, **Lehigh County**. Synergy Environmental, 155 Railroad Plaza, Royersford, PA 19468 on behalf of City Center Investment Corporation, 645 Hamilton Street, Suite 600, Allentown, PA 18101, submitted a Notice of Intent to Remediate. Soil was contaminated with benzo(a)pyrene, arsenic, mercury, and lead from historic site operations. Future use of the site will be nonresidential. The Notice of Intent to Remediate was published in *The Morning Call* on November 25, 2024. Application received: November 26, 2024.

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: C. David Brown, Professional Geologist Manager, 484-250-5792.

152 S. Main Street, Primary Facility ID # **879910**, 152 South Main Street, Ambler, PA 19002, Ambler Borough, **Montgomery County**. Sean Fullmer, Tetra Tech, Inc., 234 Mall Boulevard, Suite 260, King of Prussia, PA 19406 on behalf of Ryan Tucker, D&I Development, LLC, 1300 York Road, Suite 250B, Lutherville, MD 21093, submitted a Notice of Intent to Remediate. Soil and groundwater have been found to be contaminated with No. 2 Fuel Oil and lead. The future use of the property is nonresidential. The proposed cleanup standard is the Statewide health standard. The Notice of Intent to Remediate was published in the *Ambler Gazette* on November 10, 2024. Application received: November 18, 2024.

Former Hendler Residence, Primary Facility ID # **879984**, 1722 Benjamin Drive, Ambler, PA 19002, Upper Dublin Township, **Montgomery County**. Jason Charles, Environmental Maintenance Company, 1420 East Mermaid Lane, Glenside, PA 19038 on behalf of Barry Hendler, 1722 Benjamin Drive, Ambler, PA 19002, submitted a Notice of Intent to Remediate. Soil has been found to be contaminated with No. 2 Fuel Oil. The future use of the property is residential. The proposed cleanup standard is the Statewide health standard. The Notice of Intent to Remediate was published in *The Times Herald* on November 4, 2024. Application received: November 19, 2024.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department of Environmental Protection (DEP) has developed an integrated plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for DEP, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The DEP received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, DEP's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate DEP Regional Office. Appointments for scheduling a review must be made by

calling the appropriate DEP Regional Office. The address and telephone number of the Regional Office is listed before the application notices.

Individuals wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the DEP's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

Any individual wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if DEP, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when DEP determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate DEP Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

PLAN APPROVALS

Application(s) Received for Plan Approval(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B That May Have Special Public Interest. These Plan Approval Applications are in Review and No Decision on Disposition Has Been Reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: David Balog, New Source Review Section Chief, 814-332-6328.

25-00066M: Accuride Erie LP, 1015 E. 12th Street, Erie, PA 16503, City of Erie, **Erie County**. Application received: October 24, 2024.

The Department has received a plan approval application from Accuride Erie LP for a wheel anodizing, coating and curing operation and a scrubber.

Notice of Intent to Issue Plan Approval(s) and Notice of Intent to Issue or Amend Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These Actions May Include the Administrative Amendments of an Associated Operating Permit.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

18-00036B: Croda, Inc., 88 Heckmans Gap Road, Mill Hall, PA 17751, Lamar Township, **Clinton County**. Application received: May 9, 2024. The Department is planning to issue an Air Quality Plan Approval for the construction of a specialty chemical manufacturing operation at the proposed Lamar Manufacturing Site. Emissions from the chemical manufacturing process will be controlled by a wet scrubbing system and a low temperature condenser system. In addition to the chemical manufacturing process, the proposed project also includes six storage vessels and fugitive emissions from equipment and process piping. The Department of Environmental Protection's (Department) review of the information submitted by Croda, Inc. indicates that the proposed equipment will comply with all regulatory requirements pertaining to air cleaning devices and the emission of air contaminants including the best available technology requirement of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the installation of the proposed equipment and control devices. The emission from each proposed source included in this project will not exceed the following limits: Volatile organic compounds (VOCs) from the manufacturing process shall not exceed 5.18 lbs/hr and 26.51 tons/year. Hazardous air pollutants (HAPs) from the manufacturing process shall not exceed 1.69 lbs/hr and 7.54 tons/year. VOC emissions from hydrogen batches shall not exceed 0.57 ton/year. The total combined VOC emissions from the storage vessels shall not exceed 2.77 tons/year. The HAP emissions from the storage vessels shall not exceed 0.80 ton/year. The total combined VOC emissions from fugitive emission leaks shall not exceed 2.49 tons/year. The HAP emissions from fugitive emission leaks shall not exceed 0.80 ton/year. In addition to the emission limitations, the proposed plan approval includes testing, monitoring, work practice, recordkeeping and reporting requirements in order to ensure and verify compliance with the emission limits as well as all applicable air quality regulatory requirements. The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for Plan Approval 18-00036B, the requirements established in the plan approval will be incorporated into a State Only Operating Permit pursuant to 25 Pa. Code Chapter 127, Subchapter F. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

17-00064: Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, Burnside Township, **Clearfield County**. Application received: September 20, 2024. The Department plans to issue a State Only

Operating Permit authorization to permit continued operation of their Cherry Tree mine. The facility's mine and plant source operation are currently authorized via Plan Approval 17-00064. The operating permit application and permit proposal also includes the mine fan operation as a minor source. The facility's sources are comprised of the Source ID P100 Coal Preparation and Processing plant, the Source ID P101 Coal Stockpiling and Truck Load-out, the Source ID P201 and P202 Emergency Generator engines. In addition, the facility added minor source including the main fan exhaust associated with the Cherry Tree mine and plant operation. The type and quantity of pollutants emitted on a facility-wide basis are, as follows: 4.58 tons/year (tpy) NO_x; 0.314 tpy CO; 0.2 tpy VOC; 8.8 tpy PM, 3.0 tpy PM₁₀; <0.01 tpy SO₂; 390 tpy CO₂; and estimated < 0.2 tpy HAP. In addition to the Plan Approval, all other applicable requirements have been incorporated into the operating permit, including appropriate testing, monitoring, recordkeeping, reporting, work practice and other requirements to verify compliance. The applicable requirements are derived from 25 Pa. Code Article III, Chapters 121 and 145, relating to Air Resources. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: David Balog, New Source Review Chief, 814-332-6328.

61-00235A: Nova Energy LLC, Allam PGM, 846 Valley Road, Polk, PA 16342, Frenchcreek Township, **Venango County**. Application received: August 27, 2024. The Department of Environmental Protection intends to issue a plan approval to Nova Energy LLC to provide authorization for the construction and initial operation of 3 engines used in electrical generation and cryptocurrency data mining operations at their new Allam PGM facility. This project would install three Caterpillar engines (each rated at 1,971 bhp) equipped with oxidation catalysts. Potential emissions from all sources after completion of the project are estimated to be (tpy): 17.13 VOC, 28.56 NO_x, 22.83 CO, 1.86 PMTOT, and 6.45 HAPs. This will be a synthetic minor facility upon completion of the project. Public notice is obligatory for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. The Plan Approval will contain testing, recordkeeping, emission restriction, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements. In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6940. In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the

person submitting the comments, identification of the proposed plan approval [61-00235A: Nova Energy LLC] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region. Written comments or requests for a public hearing should be directed to Lori McNabb, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6634.

Philadelphia: Air Management Services: Air Quality Program, 321 University Avenue, Philadelphia, PA 19104-4543.

Contact: Maryjoy Ulatowski, Chief, Source Registration, 215-685-9476.

IP24-000130: Spark Therapeutics, 3001 Chestnut Street, Philadelphia, PA 19103, City of Philadelphia, **Philadelphia County**. Application received: June 10, 2024. The City of Philadelphia, Air Management Services (AMS) intends to issue a Plan Approval for the installation and operation of two boilers. Each boiler will burn natural gas (NG). Following is the source description: • Two (2) 11.7 Million British Thermal Units per hour (MMBtu/hr) boilers. The potential emission increases from the installation and operation of the 2 boilers: 8.44 tons per year (tpy) of Carbon Monoxide, 0.76 tpy of Particulate Matter, and 0.56 tpy of Volatile Organic Compounds. NO_x and SO_x emissions from the facility are limited to 1.08 tpy and 0.06 tpy, respectively. Persons wishing to file protest, comments, or request a public hearing on the previously listed Plan Approval must submit the protest, comments, or public hearing request within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the Plan Approval or hold a public hearing. Protests, comments, and requests for a public hearing must be mailed to Source Registration, Air Management Services, 7801 Essington Ave., Philadelphia, PA 19153 or e-mailed to DPHAMS_Service_Requests@phila.gov with "Spark Therapeutics IP24-000130" in the subject line. Individuals in need of accommodations and/or interpretation should contact AMS at DPHAMS_Service_Requests@Phila.Gov and/or 215-685-7572. Please include: (1) the name and contact information of the person requesting an accommodation and/or interpretation; (2) the name of the program, service, activity, or location of the request; and (3) a description of the modification and/or interpretation being requested.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4863.

01-05025E: New Enterprise Stone & Lime Co., Inc., 3912 Brumbaugh Rd., New Enterprise, PA 16664, Cumberland Township, **Adams County**. Application received: July 23, 2024. For the replacement of their tertiary

crusher and subsequent removal of two baghouses. The expected potential emissions from this project are 13.44 tpy PM₁₀ and 1.97 tpy PM_{2.5}. The Department of Environmental Protection's (DEP's) review of the information submitted by the company indicates that the air contamination sources will comply with all regulatory requirements, including monitoring, recordkeeping, and reporting requirements, and pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the proposed installation. The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

36-05166A: Rutt Quality Cabinetry, LLC, 215 Diller Ave., New Holland, PA 17557, Earl Township, **Lancaster County**. Application received: June 13, 2024. For the reactivation of two (2) previously decommissioned operational paint booths and the installation of new electric tunnel dryer for their custom wood kitchen cabinet manufacturing facility. The paint booths will be equipped with air filters to control particulate matter emissions. The potential emissions from this project are as follows: 23.82 tpy of VOC and 0.10 tpy of PM. The facility is a Synthetic Minor facility. DEP's review of the information submitted by the applicant indicates that air contamination sources will comply with all regulatory requirements, including monitoring, recordkeeping and reporting requirements, furthermore pertaining to air contamination sources and the emission of air pollutants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, DEP proposes to issue a plan approval for the proposed activity. If DEP determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: James Beach, New Source Review Chief, 484-250-5920.

09-0260: Hilltown Recycling and Materials, LLC, 375 Progress Dr, Telford, PA 18969, Hilltown Township, **Bucks County**. Application received: June 18, 2024. This action is for the installation of a nonmetallic processing plant consisting of one (1) cone crusher; one (1) jaw crusher; one (1) heavy duty scalping screen and two (2) tracked conveyors and five (5) diesel-fired associated engines. The facility will be authorized to temporarily relocate the crushing plant as needed. The crushing plant has the potential to emit the following particulate matter (PM) post control: 2.06 tons PM total per year, 0.602 ton PM₁₀ per year and 0.10 ton PM_{2.5} per. PM emissions from crushing, screening, and conveying will be controlled by water spray bars. PM emissions from vehicular traffic and stockpiling will be controlled with water from water trucks. Potential emissions from the associated engines

are as follows: 0.02 ton of PM per year; 0.79 ton of Carbon monoxide per year; 1.05 tons of Nitrogen oxides per year; 0.10 ton of Volatile Organic Compounds per year and 0.26 ton of Sulfur oxide per year. The new plant is subject to the requirements of 40 CFR Part 60 Subpart OOO. The Plan Approval includes monitoring, recordkeeping, and work practice standard conditions designed to keep the facility operating within the allowable emission limits and all applicable air quality requirements.

OPERATING PERMITS

Notice of Intent to Issue Title V Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Matthew Williams, Facilities Permitting Chief, 814-332-6940.

42-00158, Georgia-Pacific Panel Products LLC, 149 Temple Drive, Kane, PA 16735, Sergeant Township, **McKean County**. Application received: April 22, 2022.

In accordance with 25 Pa. Code § 127.521, the Department of Environmental Protection intends to issue a renewal and modification to the Title V Operating Permit for Georgia-Pacific Panel Products LLC's Mount Jewett MDF Plant. And in accordance with 25 Pa. Code §§ 129.111—129.115, the Pennsylvania Department of Environmental Protection (the Department) has made a preliminary determination to approve an alternate Reasonably Available Control Technology (RACT III) plan and seeks approval of an amendment to the State Implementation Plan (SIP) for the facility. The facility is located at 149 Temple Dr., Kane, PA 16735.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT III approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

The proposed amendments to the RACT III determination, if finally approved, will be incorporated into the revised operating permit (42-00158) for the facility. The relevant RACT III requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's SIP and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT III determination will be excluded from the SIP submittal; this includes the provisions of the Department's presumptive RACT III requirements in accordance with 25 Pa. Code § 129.112, as they apply to existing sources at this facility.

The following is a summary of the proposed amendments to the RACT III determination for this facility that will be submitted to the EPA as a SIP revision:

Source

VOC RACT III Requirement

124M, MDF Press & unloader

VOC emissions shall be less than or equal to 6.93 lbs/hr and 30.36 tpy based on a 12-month rolling total and THC (as carbon) shall not exceed 20 ppmvd.

120M, MDF Refiner

• Total VOC emissions shall be less than or equal to 12.09 lbs/hr and 52.94 tpy based on a 12-month rolling total and THC (as carbon) shall not exceed 20 ppmvd.

121M, MDF 1st stage fiber dryer

122M, MDF 2nd stage fiber dryer

132M, MDF Westec Panel Burner, Nat. gas, 54 million Btu/hr

133M, MDF Westec Coen Burner, Nat. gas, 43 million Btu/hr

134M, MDF Geka Coen Burner, Nat. gas, 49.9 million Btu/hr

135M, MDF Standby Nat Gas Fueled Oil Heater Geka Aux, Nat. gas 43 million Btu/hr

Source

NO_x RACT III Requirement

133M, MDF Westec Coen Burner, Nat. gas, 43 million Btu/hr

- Good operating and combustion practices;
- annual tune-up/adjustments on the combustion sources;
- Compliance with the 171.14 tpy NO_x Plant-wide Applicability Limit

134M, MDF Geka Coen Burner, Nat. gas, 49.9 million Btu/hr

Actual emissions for the calendar year 2023 were as follows: 85.06 tons CO; 30.27 tons NO_x; 10.11 tons PM₁₀; 9.33 tons PM_{2.5}; 0.22 ton SO_x; 7.64 tons VOC; and 4.8083 tons all HAPs combined. The facility is subject to 40 CFR Part 63 Subpart DDDD, NESHAP for Plywood and Composite Wood Products; 40 CFR Part 63 Subpart ZZZZ, NESHAP for Stationary RICE; and 40 CFR Part 60 Subpart Dc, the NSPS for Small ICI Steam Generating Units. The renewal permit contains emission restrictions, reporting, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Public hearing. If requested by January 7, 2025, a public hearing will be held at 10 a.m. on January 15, 2025, to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact David Balog at 814-332-6328. The last day to pre-register to speak at a hearing, if one is held, will be January 7, 2025. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/RACT-II.aspx>.

We ask that you contact David Balog, Environmental Engineer Manager at 814-332-6328 or monitor our website to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact David Balog at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and 2 written copies of the oral testimony are requested. Each organization is requested

to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit a written statement and exhibits within 10 days thereafter to Lori McNabb, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Lori McNabb, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. A 30-day comment period from December 14, 2024, will exist for the submission of comments, protests, and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit number 42-00158 and concise statements regarding the relevancy of the information or objections to issuance of the permit or the proposed RACT III Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. Appointments for scheduling a review may be made by calling the Department at 814-332-6078.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodations to do so should contact David Balog, Environmental Engineer Manager, at 814-332-6328 or the Pennsylvania Hamilton Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

32-00230, Texas Eastern Transmission LP/Armagh Station, 915 N Eldridge Pkwy, Houston, TX 77079, West Wheatfield Township, **Indiana County**. Application received: November 29, 2023. The Department intends to issue the renewal of the Title V Operating Permit for Texas Eastern Transmission LP Armagh Compressor Station for the natural gas transmission station. The facility is a Title V. The primary sources at the facility include 31,270 hp natural gas turbine, 21,793 hp natural gas turbine, 880 hp emergency generator, fugitive VOC emission points. The facility reported the 2023 facility wide emissions as: 9.08 tpy NO_x; 7.0 tpy CO; 8.45 tpy VOC; 176.9 tpy Methane; 1.05 tpy SO_x; 0.73 tpy PM; and 36,490.68 tpy CO₂. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act. In this renewal, most of the permit changes include the incorporation of 40 CFR Part 60 Subpart JJJJ for the emergency generator and presumptive Reasonably Available Control Technology Requirements for Major Sources of NO_x and VOC (RACT III, 25 Pa. Code §§ 129.111 to 129.115). Copies of the application, the Department's analysis and other documents used in the evaluation of the application are available for public inspection during normal business hours at the Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335. Any person wishing to provide the Department of Environmental Protection with additional information that they believe should be considered prior to the issuance of this permit may submit the information to the Department at the address shown previously. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person

submitting the comments, identification of the proposed permit (specify Permit # TV 32-00230) and concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit. A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mrs. Lori McNabb, Regional Air Quality Program Manager, Department of Environmental Protection, Northwest Region, 230 Chestnut Street, Meadville, PA 16335. For additional information concerning the permit or the issuance procedure, contact Mr. Matthew Williams, Facilities Permitting Chief, Air Quality Program, at the same address or phone at (814) 332-6940.

Notice of Intent to Issue Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

17-00036, Stella-Jones Corp., 392 Larkeytown Road, DuBois, PA 15801, Sandy Township, **Clearfield County**. Application received: February 13, 2024. The Department plans to issue a renewal State Only Operating Permit for their DuBois facility. The facility is currently operating under State Only Operating Permit 17-00036. The facility's main sources include the Converta Kiln boiler, the wood preserving operation, Creosote-treated wood storage, wood working equipment, and the trim and grade operation. Each of these is accompanied by control devices including a Rees KI17 cyclone, a Venturi Jet scrubber, and two Donaldson Fabric collectors. The facility has actual emissions of 35.9 tons per year of VOC's, 5.0 tons per year of HAP's, and 4.9 tons per year of Naphthalene as of the 2023 inspection. These values are below the Synthetic Minor limits set by the Department and the Title V threshold. The wood-fired boiler is subject to 40 CFR Part 63 Subpart JJJJJJ. Based on its rated heat input and the fact that this 1990s vintage boiler is defined as an existing unit according to 40 CFR 63.11194(b), SJC is only subject to the work practice standards as listed for source category No. 6 in Table 2 to Subpart JJJJJJ, and not subject to any Subpart JJJJJJ emissions limits per Table 1. The applicable requirements specify that SJC must conduct a tune-up of the boiler on a biennial basis in accordance with 40 CFR 63.11223, as well as keep records of the information as specified in 63.11225(c). The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

49-00047, Furmano Foods Inc., 770 Cannery Road, P.O. Box 500, Northumberland, PA 17857-8615, Point Township, **Northumberland County**. Application received: April 3, 2024. The Department plans to issue a renewal of the State Only Operating Permit for their Northumberland Cannery facility. The facility is currently operating under State Only Operating Permit 49-00047. The facility's sources include a cannery consisting of One (1) dual-fired (gas or No. 2 fuel oil) Boiler—Keeler Co. Model # 14539 with a heat input rating of 39.7 million Btu/hr; One (1) gas-fired Boiler—Erie City Iron Works Model # 97790 with a heat input rating of 69.4 million Btu/hr; One (1) distillate (No. 2 fuel oil)-fired Boiler—Cleaver Brooks Model # CB 439-700 with a heat input rating of 29.3 million Btu/hr input; One (1) waste oil-fired Furnace/Space Heater—Reznor Model # RA-235 with a heat input rating of 235,000 Btu/hr; Ten (10) natural gas-fired Space Heaters with a combined heat input rating of 4,575,000 Btu/hr; Six (6) propane-fired Space Heaters with a combined heat input rating of 750,000 Btu/hr; one (1) diesel-fired emergency generator engine—Detroit Diesel Model # 7085-7000 with a rated horsepower (HP) equal to approximately 318; Six (6) cold cleaning machines or part washing stations; one (1) anaerobic digestion process for wastewater treatment. The facility has potential emissions of 10.4 tons per year (tpy) of particulate matter, 90 tpy of nitrogen oxides, 72.3 tpy of carbon monoxide, 14.8 TPY of volatile organic compounds, 1.3 tpy of hazardous air pollutants, and 36.6 tpy of sulfur dioxide. No emission or equipment changes are being proposed by this action. The anaerobic digester and the enclosed flare are subject to the Department's Best Available Technology (BAT) requirements. Two of the three (3) boilers at the facility fire natural gas primarily and are to be operated as gas-fired boilers to comply with the NESHAP standard for boilers at area source of HAP emissions, as codified in 40 CFR Part 63 Subpart JJJJJJ. The other boiler is fired on No. 2 fuel oil and is subject to work practice standards in Subpart JJJJJJ. Based on the information provided in the permit renewal application submittal, all applicable air quality regulatory requirements pertaining to the air contaminant sources located at this facility have been incorporated into the renewal permit, including testing, monitoring, recordkeeping, reporting and work practice conditions to verify compliance with the applicable requirements. The applicable requirements were derived from 25 Pa. Code Article III, Chapters 121–145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Norm Frederick, 570-826-2409.

48-00026, Pan Glo Div of Rt Bundy Corp, 1230 Win Dr, Bethlehem, PA 18017, **Northampton County**. Application received: August 2, 2024. The Department intends to issue a renewal State-Only (Synthetic Minor) Operating Permit for operation of sources at a pan repair service facility in Bethlehem City, Northampton County. The sources include a silicone spray and curing operation. The proposed operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

45-00024, Eureka Stone Quarry Inc., 851 County Line Road, Huntington Valley, PA 19006, Hamilton Township, **Monroe County**. Application received: November 4, 2024. The Department intends to issue a State-Only renewal Operating Permit for the operation of sources at the Eureka Stone Quarry. Operations at the quarry include a batch asphalt plant and a stone crushing plant. The proposed Operating Permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Matthew Williams, Facilities Permitting Chief, 814-332-6940.

25-01007, Formtech Enterprises, 7301 Klier Dr., Fairview, PA 16415-2465, Fairview Township, **Erie County**. Application received: October 29, 2024. The Department intends to issue a renewal permit for the plastic extrusion production facility. The facility was originally authorized by Plan Approval 25-01007A and the conditions of that plan approval have been previously incorporated into this Natural Minor State Operating Permit. The CO, NO_x, SO_x, PM₁₀, VOC, Single HAPs (HCl), and All combined HAPs potentials are 1.10 TPY, 0.97 TPY, 0.05 TPY, 1.23 TPY, 1.68 TPY, 1.27 TPY, and 1.50 TPY, respectively. The sources at the facility include plastic extrusion molding lines, a cut-off saw, plastic grinding, miscellaneous natural gas combustion, a parts washer, and an electric burn-off oven to remove resins from the production tooling. The burn-off oven is equipped with an afterburner fueled by natural gas. In this renewal, no significant changes in permit requirements are made.

43-00343, Quanex Custom Components, 62 Brush Run Rd, Greenville, PA 16125, Pymatuning Township, **Mercer County**. Application received: June 29, 2023. The Department intends to issue a renewal of the State Only Operating Permit for Quanex Custom Components' Greenville wood component production facility. The primary sources at the facility are a 14.33 million Btu/hr wood boiler, natural gas fueled space heaters, wood dryer, wood kilns, and rough mill operations. Potential Emissions for the facility are as follows: 22.237 tpy PM₁₀; 0.105 tpy PM_{2.5}; 1.574 tpy SO_x; 6.986 tpy NO_x; 4.709 tpy VOC; and 9.481 tpy CO. The facility is a Natural Minor. The boiler is subject to 40 CFR Part 60 Subpart Dc, the NSPS for Small ICI Steam Generating Units, and 40 CFR Part 63 Subpart JJJJJJ, the NESHAP for Area Source Boilers. The permit contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4863.

67-05146, CP Converters, Inc., 15 Grumbacher Road, York, PA 17406, Manchester Township, **York County**. Application received: September 20, 2024. To issue an initial State Only Operating Permit for the flexographic printing facility. The facility presently operates under Title V Operating Permit 67-05030 and reported 2023 air emissions of 1.65 tpy NO_x, 1.39 tpy CO, 9.30 tpy VOCs, and < 1 tpy each of SO_x and PM₁₀. The Operating Permit will include emission limits and work practice

standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions for Federal 40 CFR Part 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines; 25 Pa. Code § 129.52b—Control of VOC emissions from paper, film and foil surface coating processes; and 25 Pa. Code § 129.67a—Control of VOC emissions from flexible packaging printing presses.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

22-03084, Minnich Family Funeral Homes, Inc., 118 S Market Street, Millersburg, PA 17061, Millersburg Borough, **Dauphin County**. Application received: January 13, 2024. For operation of a human crematory, at their funeral home. Potential emissions are estimated to be 2.11 tpy of NO_x, 1.76 tpy of CO, 1.61 tpy of PM, 0.72 tpy of SO_x, and 0.15 tpy of VOCs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19001, 484-250-5900.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

09-00136, Powdersize LLC d/b/a Microsize, 20 Pacific Dr, Quakertown, PA 18951, Richland Township, **Bucks County**. Application received: January 30, 2024. This action is for the renewal of the existing State only, Natural Minor, Operating Permit for a contract manufacturer, specializing in particle size reduction and particle size control technologies for powers used in the pharmaceutical, medical, and food industries. The main emission sources at the facility consist of ten (10) production lines for powder pulverizing and screening, which are equipped with baghouses or cartridge filters for products collection and Particulate Matter (PM) emission control, and two (2) units of natural gas-fired emergency generator engines. The operating permit includes monitoring, recordkeeping and work practice requirements designed to ensure this facility complies with all applicable air quality regulations. The potential emissions from the facility are 12.0 tons per year (tpy) Particulate Matter, 0.6 carbon monoxide, 0.3 tpy Nitrogen Oxides, and 0.15 tpy Volatile Organic Compounds. Other pollutant emissions are negligible. Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROAQPUBCOM@pa.gov.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief, 412-442-4336.

26-00121, Crown Cork & Seal Co., Inc., 1840 Baldrige Street, Connellsville, PA 15425, South Connellsville Borough, **Fayette County**. Application received: August 11, 2023. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and is providing notice that it intends to issue a renewed natural minor State-Only Operating Permit to a facility that manufactures metal and plastic jar and bottle clo-

tures for the food and beverage industry and is located in South Connellsville Borough, Fayette County. Sources of emissions consist of one 8.4 MMBtu/hr boiler, one 0.4 MMBtu/hr boiler, twenty-four (24) natural gas-fired manufacturing lines with closure-sealing ovens, two (2) electric-powered manufacturing lines with closure-sealing ovens, six (6) part washers, and eighteen (18) space heaters with a combined heat input rating of 2.826 MMBtu/hr. Facility-wide potential emissions are 46.1 TPY VOC, 15.7 TPY NO_x, 14.2 TPY CO, 0.2 TPY HAP, 0.2 TPY single HAP for hexane from natural gas combustion, 51.4 TPY PM₁₀, 51.4 TPY PM_{2.5}, 0.1 TPY SO_x, and 18,900 TPY CO_{2e}. The air quality permit includes material throughput limits, operation requirements, monitoring requirements, recordkeeping requirements, and the applicable requirements of 25 Pa. Code Chapters 121—145 for the site. Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the state-only operating permit may submit the information to Thomas Joseph, Environmental Engineering Manager, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (26-00121) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit. A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Thomas Joseph, Environmental Engineering Manager, at the previously listed address or by contacting Thomas Joseph directly at the following information. All comments must be received prior to the close of business 30 days after the date of this publication. The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> and by contacting Thomas Joseph, Environmental Engineering Manager, at 412.442.4336 or at tjoseph@pa.gov.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21).

Mining activity permits issued in response to such applications are also subject to applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (DEP). A copy of the application is available for inspection at the District Mining Office indicated above each application. Requests for 401 Water Quality Certifications are included in individual application only if noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or Local Government Agency or Authority to DEP at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences). Such comments or objections should contain the name, address and phone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform DEP on the basis of comment or objection and relevant facts upon which it is based.

In addition, requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must also contain a brief summary of the issues to be raised by the requestor at the conference and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application is associated with an application for an NPDES permit. A separate notice will be provided for the draft NPDES permit.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Coal Applications

Effluent Limits—The following range of effluent limits (Table 1) will apply to NPDES permits issued in conjunction with the associated coal mining activity permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l

pH must always be greater than 6.0; less than 9.0.
Alkalinity must always be greater than acidity.

California District Mining Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

Contact: Bonnie Herbert, Clerical Assistant 3.

Mining Permit No. 30960701. NPDES No. PA0215201. Iron Cumberland, LLC, 200 Evergreene Drive, Waynesburg, PA 15370, Franklin Township, **Greene County**. To renew the permit and related NPDES permit. Application received: September 27, 2024. Accepted: November 21, 2024.

Mining Permit No. 02141301. NPDES No. PA0215571. Consol Mining Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Harmar and Indiana Townships, Fox Chapel Borough, **Allegheny County**. The renew the permit and related NPDES permit. Application received: October 31, 2024. Accepted: November 15, 2024.

Mining Permit No. 30841316. NPDES No. PA0213535. Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Center and Richhill Townships, **Greene County**. To revise the permit and related NPDES permit for the installation of an overhead electric line and a waterline, affecting 24.9 surface acres. Application received: November 7, 2024. Accepted: November 20, 2024.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: RA-EPCAMBRIADMO@pa.gov.

Mining Permit No. 11040101. NPDES No. PA0249661. E. P. Bender Coal Co., Inc., P.O. Box 594, Carrolltown, PA 15722, Reade Township, **Cambria County**. Permit renewal for reclamation of a bituminous surface and auger mine affecting 69 acres. Receiving streams: unnamed tributaries to/and Powell Run classified for the following use: CWF. Application received: November 26, 2024.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

Contact: Cassie Stanton, Clerical Assistant 2.

Mining Permit No. 17860135. NPDES No. PA0115622. Strishock, LLC, P.O. Box 1006, Dubois, PA 15801, Brady Township, Sandy Township, and Union Township, **Clearfield County**. Permit renewal application for a bituminous surface coal mine and associated NPDES permit affecting 284.9 acres. Remaining mining activities consist only of operation and maintenance of a post-mining mine drainage water treatment system. Receiving stream(s): Stony Run, Laborde Branch, and Sugar Camp Run classified for the following use(s): CWF. Application received: November 14, 2024. Accepted: November 22, 2024.

Mining Permit No. 17813182. NPDES No. PA0609692. Penn Coal Land, Inc., P.O. Box 68, Boswell, PA 15531, Decatur Township, **Clearfield County**. Permit renewal application for a bituminous surface coal mine and associated

NPDES permit affecting 125.8 acres. Remaining mining activities consist only of operation and maintenance of a post-mining mine drainage water treatment system. Receiving stream(s): Unnamed tributary to Big Run classified for the following use(s): CWF, MF. Application received: November 14, 2024. Accepted: December 2, 2024.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Mining Permit No. 35150901. Keystone Quarry, Inc., 249 Dunham Drive, Dunmore, PA 18512, Dunmore and Throop Boroughs, **Lackawanna County**. Renew an anthracite coal incidental permit affecting 714.0 acres. Receiving stream: UNT to Susquehanna River. Application received: November 8, 2024.

Noncoal Applications

Effluent Limits—The following Table 2 effluent limits apply to NPDES permits issued in conjunction with a noncoal mining permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Table 2

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity must always exceed acidity.			
pH must always be greater than 6.0; less than 9.0.			

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

Contact: Alicia Cook, Clerical Assistant 3, 814-434-3328.

Mining Permit No. 37990302. NPDES No. PA0241547. Cemex Construction Materials Atlantic, LLC, 2001 Portland Park, Wampum, PA 16157, Shenango Twp and Wayne Twp, **Lawrence County**. Renewal of an NPDES permit associated with a large noncoal industrial minerals mining site affecting 866.5 acres. Receiving stream(s): Unnamed tributaries to the Beaver River and Snake River classified for the following use(s): WWF. Application received: December 2, 2024.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Mining Permit No. 8073SM1. NPDES No. PA0614602. Highway Materials, LLC, 409 Stenton Avenue, Flourtown, PA 19031-1327, Marlborough Township, **Montgomery County**. Renewal of an NPDES Permit on a quarry operation affecting 80.9 acres. Receiving stream: Unami Creek, classified for the following uses: HQ-TSF, MF. Application received: November 8, 2024.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed National Pollutant Discharge Elimination System (NPDES) permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (DEP) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH must always be greater than 6.0; less than 9.0.			
Alkalinity must always be greater than acidity.			

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code § 77.522 are pH 6 to 9 and other parameters DEP may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: RA-EPCAMBRIADMO@pa.gov.

NPDES No. PA0599417. Mining Permit No. 56930301. New Enterprise Stone & Lime Co., Inc., P.O. Box 77, New Enterprise, PA 16664, Ogle Township, **Somerset County**. NPDES permit renewal for a stone quarry affecting 111.8 acres. Receiving stream(s): unnamed tributaries to Clear Shade Creek, classified for the following use(s): EV. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: May 28, 2024.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following stormwater outfalls discharge to an unnamed tributary to Clear Shade Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
002	N
004	N

The proposed effluent limits, which apply to all discharges from the outfalls, are as follows:

<i>Outfalls: 002, 004</i>	<i>Minimum</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>		<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Total Suspended Solids (mg/L)	XXX	20.0	40.0	40.0
pH (S.U.)	6.0	XXX	XXX	9.0
Total Iron (mg/L)	XXX	1.5	3.0	3.0
Total Manganese (mg/L)	XXX	1.0	2.0	2.0
Total Aluminum (mg/L)	XXX	0.75	0.75	0.75
Net Alkalinity (as CaCO ₃ , mg/L)	0.0	XXX	XXX	XXX
Total Alkalinity (as CaCO ₃ , mg/L)			Report	
Total Acidity (as CaCO ₃ , mg/L)			Report	
Flow (gpm)			Report	
Temperature (°C)			Report	
Specific Conductance (µmhos/cm)			Report	
Sulfate (mg/L)			Report	

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

Contact: Alicia Cook, Clerical Assistant 3, 814-343-3328.

NPDES No. PA0282682. Mining Permit No. 37160301. Allegheny Mineral Corporation, P.O. Box 1022, Kittanning, PA 16201, Slippery Rock Township, **Lawrence County**. Renewal of an NPDES permit for discharge of water resulting from surface mining of industrial materials affecting 601.5 acres. Receiving stream(s): unnamed tributaries to Slippery Rock Creek, classified for the following use(s): CWF. Application received: September 12, 2024.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to unnamed tributaries to Slippery Rock Creek:

<i>Outfall No.</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate</i>
001	Existing	Sediment Pond A	Precipitation Induced, 0.310 MGD
002	Existing	Sediment Pond B	Precipitation Induced, 0.443 MGD
003	Existing	Sediment Pond C	Precipitation Induced, 0.208 MGD
004	Existing	Sediment Pond D	Precipitation Induced, 0.224 MGD
005	Existing	Sediment Pond E	Precipitation Induced, 0.540 MGD
006	Existing	Sediment Pond F	Precipitation Induced, 0.385 MGD
007	Existing	Sediment Pond G	Precipitation Induced, 0.427 MGD
008	Existing	Sediment Pond H	Precipitation Induced, 0.387 MGD
009	Existing	Sediment Pond I	Precipitation Induced, 0.217 MGD
010	Existing	Sediment Pond J	Precipitation Induced, 0.195 MGD
011	Existing	Treatment Pond TA	Intermittent (Pumped), 0.072 MGD
012	Existing	Treatment Pond TB	Intermittent (Pumped), 0.072 MGD
013	Existing	Treatment Pond TD	Intermittent (Pumped), 0.072 MGD

<i>Outfall No.</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate</i>
014	Existing	Treatment Pond TE	Intermittent (Pumped), 0.072 MGD
015	Existing	Treatment Pond TF	Intermittent (Pumped), 0.072 MGD
016	Existing	Treatment Pond TG	Intermittent (Pumped), 0.072 MGD
017	Existing	Treatment Pond TH	Intermittent (Pumped), 0.072 MGD
018	Existing	Treatment Pond TI	Intermittent (Pumped), 0.072 MGD
019	Existing	Treatment Pond TJ	Intermittent (Pumped), 0.072 MGD

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 015 (All Discharges)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/L)	3.0	6.0	7.0
Manganese (mg/L)	2.0	4.0	5.0
Total Suspended Solids (mg/L)	35.0	70.0	90.0
Aluminum (mg/L)		Report	
Sulfate (mg/L)		Report	
Flow (gpm)		Report	
Temperature (°C)		Report	
Specific Conductivity (µmhos/cm)		Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

<i>Outfalls: 011—013, 019 (All Discharges)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/L)	3.0	6.0	7.0
Manganese (mg/L)	2.0	4.0	5.0
Aluminum (mg/L)	1.6	3.2	4.0
Total Suspended Solids (mg/L)	35.0	70.0	90.0
Sulfate (mg/L)		Report	
Flow (gpm)		Report	
Temperature (°C)		Report	
Specific Conductivity (µmhos/cm)		Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

<i>Outfalls: 014 (All Discharges)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/L)	3.0	6.0	7.0
Manganese (mg/L)	2.0	4.0	5.0
Aluminum (mg/L)	3.2	6.4	8.0
Total Suspended Solids (mg/L)	35.0	70.0	90.0
Sulfate (mg/L)		Report	
Flow (gpm)		Report	
Temperature (°C)		Report	
Specific Conductivity (µmhos/cm)		Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

<i>Outfalls: 016—018 (All Discharges)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/L)	1.8	3.6	4.5
Manganese (mg/L)	1.2	2.4	3.0
Aluminum (mg/L)	0.9	1.8	2.3
Total Suspended Solids (mg/L)	35.0	70.0	90.0
Sulfate (mg/L)		Report	
Flow (gpm)		Report	
Temperature (°C)		Report	
Specific Conductivity (µmhos/cm)		Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

<i>Outfalls: 001, 006 (Discharges during Dry Weather)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/L)	3.0	6.0	7.0
Manganese (mg/L)	2.0	4.0	5.0
Total Suspended Solids (mg/L)	35.0	70.0	90.0
Aluminum (mg/L)		Report	
Sulfate (mg/L)		Report	
Flow (gpm)		Report	

<i>Outfalls: 001, 006 (Discharges during Dry Weather)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Temperature (°C)		Report	
Specific Conductivity (µmhos/cm)		Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			
<i>Outfalls: 001, 006 (Discharges after ≤10-yr/ 24-hr Precip. Event)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/L)	N/A	N/A	7.0
Total Settleable Solids (mL/L)	N/A	N/A	0.5
Sulfate (mg/L)		Report	
Flow (gpm)		Report	
Temperature (°C)		Report	
Specific Conductivity (µmhos/cm)		Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			
<i>Outfalls: 001, 006 (Discharges after >10-yr/ 24-hr Precip. Event)</i>			
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			
<i>Outfalls: 002, 004, 010 (All Discharges)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/L)	3.0	6.0	7.0
Manganese (mg/L)	2.0	4.0	5.0
Aluminum (mg/L)	1.6	3.2	4.0
Total Suspended Solids (mg/L)	35.0	70.0	90.0
Sulfate (mg/L)		Report	
Flow (gpm)		Report	
Temperature (°C)		Report	
Specific Conductivity (µmhos/cm)		Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			
<i>Outfalls: 003, 005 (All Discharges)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/L)	3.0	6.0	7.0
Manganese (mg/L)	2.0	4.0	5.0
Aluminum (mg/L)	3.2	6.4	8.0
Total Suspended Solids (mg/L)	35.0	70.0	90.0
Sulfate (mg/L)		Report	
Flow (gpm)		Report	
Temperature (°C)		Report	
Specific Conductivity (µmhos/cm)		Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			
<i>Outfalls: 007—009 (All Discharges)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/L)	1.8	3.6	4.5
Manganese (mg/L)	1.2	2.4	3.0
Aluminum (mg/L)	0.9	1.8	2.3
Total Suspended Solids (mg/L)	35.0	70.0	90.0
Sulfate (mg/L)		Report	
Flow (gpm)		Report	
Temperature (°C)		Report	
Specific Conductivity (µmhos/cm)		Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

NPDES Permit No. PA0595161. Mining Permit No. 7274SM1, 7273SM8, 54910301 and 54970301. Lehigh Asphalt Paving & Construction Co., P.O. Box 549, Tamaqua, PA 18252, West Penn Township, Schuylkill County.
Application received: November 14, 2022.

Renewal of an NPDES permit, affecting 640.0 acres. Receiving stream: UNT to Lizard Creek, classified for the following uses: TSF, MF.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following treated wastewater outfalls discharge to UNT to Lizard Creek:

<i>Outfall Number</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate</i>
001	Existing	Treatment Facility Outfall	2.0 MGD
001A	Existing	Stormwater Outfall	Varies with Precipitation
002	Existing	Stormwater Outfall	Varies with Precipitation
003	Existing	Stormwater Outfall	Varies with Precipitation
004	Existing	Stormwater Outfall	Varies with Precipitation
005	Existing	Stormwater Outfall	Varies with Precipitation

The proposed effluent limits for Outfall 001 are as follows:

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Total Alkalinity (as CaCO ₃) (mg/L)			Monitor And Report	
Total Acidity (as CaCO ₃) (mg/L)			Monitor And Report	
Net Alkalinity (mg/L)	0.0			
Total Suspended Solids (mg/L)		35.0	70.0	90.0
Discharge (MGD)		2.0		
Oil and Grease (mg/L)			Monitor And Report	

The proposed effluent limits for Outfalls 001A, 002—005 are as follows:

The following limits apply to dry weather discharges from the following stormwater outfalls: 001A, 002—005

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Total Alkalinity (as CaCO ₃) (mg/L)			Monitor And Report	
Total Acidity (as CaCO ₃) (mg/L)			Monitor And Report	
Net Alkalinity (mg/L)	0.0			
Total Suspended Solids (mg/L)		35.0	70.0	90.0
Oil and Grease (mg/L)			Monitor And Report	

The following alternate discharge limitations apply to discharges from the following stormwater outfalls 001A, 002—005 resulting from precipitation events less than or equal to the 10-year/24-hour precipitation event:

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Total Alkalinity (as CaCO ₃) (mg/L)			Monitor And Report	
Total Acidity (as CaCO ₃) (mg/L)			Monitor And Report	
Net Alkalinity (mg/L)	0.0			
Total Settleable Solids (ml/L)				0.5

¹This Parameter is applicable at all times

NPDES Permit No. PA0593893. Mining Permit No. 48870301. H & K Group, Inc., P.O. Box 196, Skippack, PA 19474, Lower Mount Bethel Township, **Northampton County.** Application received: September 21, 2023.

Revision of an NPDES permit affecting 252.8 acres. Receiving streams: Delaware River, classified for the following uses: WWF, MF and Mud Run, classified for the following uses: CWF, MF.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following treated wastewater outfalls discharge to Mud Run:

<i>Outfall Number</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate</i>
003	Existing	TFO	1.20 MGD

The following stormwater outfall discharge to Mud Run:

<i>Outfall Number</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate</i>
004	Existing	SWO	1.82 MGD

The following stormwater outfall discharges to Delaware River:

<i>Outfall Number</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate</i>
001	Existing	SWO	0.05 MGD
002	Existing	SWO	0.05 MGD

The proposed effluent limits for outfall 003 are as follows:

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
pH ⁱ (S.U.)	6.0			9.0
Total Alkalinity (as CaCO ₃) (mg/L)			Monitor And Report	
Total Acidity (as CaCO ₃) (mg/L)			Monitor And Report	
Net Alkalinity (mg/L)	0.0			
Total Suspended Solids (mg/L)		35.0	70.0	90.0
Discharge (MGD)		0.75	1.20	
Oil and Grease (mg/L)			Monitor And Report	

ⁱThis Parameter is applicable at all times

The following stormwater outfalls discharge to Mud Run and Delaware River:

The following limits apply to dry weather discharges from the following stormwater outfalls: 004

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
Oil and Grease (mg/L)			Monitor And Report	

The following limits apply to dry weather discharges from the following stormwater outfalls: 001, 002 and 004

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
pH ⁱ (S.U.)	6.0			9.0
Total Alkalinity (as CaCO ₃) (mg/L)			Monitor And Report	
Total Acidity (as CaCO ₃) (mg/L)			Monitor And Report	
Net Alkalinity (mg/L)	0.0			
Total Suspended Solids (mg/L)		35.0	70.0	90.0

The following alternate discharge limitations apply to discharges from the following stormwater outfalls resulting from precipitation events less than or equal to the 10-year/24-hour precipitation event: 001, 002 and 004

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
pH ⁱ (S.U.)	6.0			9.0
Total Alkalinity (as CaCO ₃) (mg/L)			Monitor And Report	
Total Acidity (as CaCO ₃) (mg/L)			Monitor And Report	
Net Alkalinity (mg/L)	0.0			
Total Settleable Solids (m/L)				0.5

ⁱThis Parameter is applicable at all times

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection (DEP). Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317), as well as relevant Atate requirements. Individuals objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The DEP may schedule a fact-finding hearing or an informal conference in response to comments if deemed necessary. Maps, drawings and other data pertinent to the certification request are available for inspection be-

tween the hours of 8:00 a.m. and 4:00 p.m. on each working day at the office noted above the application.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Central Office: Regional Permit Coordination Office, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

Contact: RA-EPREGIONALPERMIT@pa.gov.

EA2483224-001. Pennsylvania Game Commission, 2001 Elmerton Avenue, Harrisburg, PA 17110, City of Saint Marys, **Elk County**. U.S. Army Corps of Engineers Baltimore District. Application received: September 23, 2024.

To construct and maintain a stream restoration and enhancement project in and along six locations on Seeley Hollow Run (HQ-CWF, MF) impacting approximately 335

linear feet of stream. The project includes the removal of collapsed timber crossings at each location and the removal of a gravel bar directly upstream of a crossing at one location to re-establish aquatic organism passage, re-grading of the stream bank to match upstream and downstream banks, and the placement of in-stream log structures to enhance aquatic habitat. The project is located on State Game Lands (SGL) # 293 on an abandoned road in a rural forested area of eastern Saint Marys City, PA. This portion of SGL # 293 is bordered by State Game Lands to the north, east, and west. (Wildwood Fire Tower, PA Quadrangle) in Saint Marys City, Elk County. Latitude: 41.507277°, Longitude: -78.441160°.

Eastern District: Oil and Gas Management Program, 208 West Third Street, Williamsport, PA 17701-6448.

Contact: RA-EPEASTERNOGPRG@pa.gov.

E4129224-013. Pennsylvania General Energy Co LLC, 120 Market Street, Warren, PA 16365, Shrewsbury Township, **Lycoming County**. U.S. Army Corps of Engineers Baltimore District. Application received: November 22, 2024.

Individual—Joint Permit to construct, operate and maintain four (4) permanent and one (1) temporary

stream crossings and two (2) permanent wetland crossings in Shrewsbury Township, Lycoming County. The work involves the construction of one (1) 8" steel gas pipeline.

This project will consist of the construction of 7,560 linear feet of 8" natural gas pipeline within a 35' wide permanent right-of-way and temporary right-of-way that varies in width. Four (4) streams and two (2) wetlands will be crossed by the pipeline requiring a joint permit. The Channel 7 stream crossing will be open cut. Channels 10, 13 and 15, and Wetlands 11 and 15 will be crossed by directional bore. Two (2) temporary access roads will be constructed as part of the project for access to the bore pit areas. The total disturbance area, which includes the proposed pipeline right-of-way area and workspace for the bore pits and access road is 11.63 acres. The project will result in a total of 27 LF (29 SF) of permanent and 93 LF (601 SF) of temporary stream impacts, 72 SF (0.0017 acre) of permanent and 164 SF (0.0037 acre) of temporary floodway impacts and 125 SF (0.0029 acre) of permanent wetland impacts all for the purpose of constructing an natural gas pipeline for Marcellus Shale well development.

Stream Impact Table:

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Chap. 93</i>	<i>Listed Trout</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Lat. Long.</i>
Channel 15 UNT Big Run	Shrewsbury Picture Rocks	Bore 8" gas pipeline	EV	Wild			2	2	41.331606° 76.713670°
Channel 13 UNT Big Run	Shrewsbury Picture Rocks	Bore 8" gas pipeline	EV	Wild			5	3	41.331903° 76.712813°
Channel 10 UNT Big Run	Shrewsbury Picture Rocks	Bore 8" gas pipeline	EV	Wild			11	7	41.332011° 76.712501°
Channel 7 UNT Big Run	Shrewsbury Picture Rocks	Open Trench Workspace Timber Bridge	EV	Wild	93	601			41.335463° 76.711477°
Channel 7 UNT Big Run	Shrewsbury Picture Rocks	Open Trench 8" gas pipeline	EV	Wild			9	17	41.335548° 76.711571°
TOTAL IMPACTS					93	601	27	29	

Wetland Impact Table:

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Cow. Class</i>	<i>Listed Trout</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Lat. Long.</i>
Wetland 15	Shrewsbury Picture Rocks	Bore 8" gas pipeline	PFO	Wild			159	90	41.331525° 76.713902°
Wetland 11	Shrewsbury Picture Rocks	Bore 8" gas pipeline	PFO	Wild			53	35	41.331981° 76.712588°
TOTAL IMPACTS							212	125	

Floodway Impact Table:

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Lat. Long.</i>
Channel 13 UNT Big Run	Shrewsbury Picture Rocks	Bore 8" gas pipeline			29	20	41.331903° 76.712813°
Channel 10 UNT Big Run	Shrewsbury Picture Rocks	Bore 8" gas pipeline			50	27	41.332011° 76.712501°
Channel 7 UNT Big Run	Shrewsbury Picture Rocks	Open Trench Workspace Timber Bridge	65	164	19	25	41.335463° 76.711477°
TOTAL IMPACTS			65	165	98	72	

E4129224-012. Pennsylvania General Energy Co LLC, 120 Market Street, Warren, PA 16365, Plunketts Creek Township, Mill Creek Township, Wolf Township, and Shrewsbury Township, **Lycoming County**. U.S. Army Corps of Engineers Baltimore District. Application received: November 22, 2024.

Individual—Joint Permit to construct, operate and maintain twelve (12) permanent and fourteen (14) temporary stream crossings and two (2) permanent and two (2) temporary wetland crossings in Plunketts Creek, Mill Creek, Wolf and Shrewsbury Township, Lycoming County. The work involves the construction of one (1) 16" proposed waterline.

The proposed project will include the construction of an approximately 7.0-mile-long 16-inch waterline to convey fresh water between the 726 Pad A and Fox Pad B gas well pads. The waterline will have both above- and below-ground portions. The above-ground portions will be temporary, and the below-ground portions will be permanent. The fresh water will be used to hydrofracture natural gas wells on the well pads.

Stream Impact Table:

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Chap. 93</i>	<i>Listed Trout</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Lat. Long.</i>
Stream 38 UNT Pine Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing	HQ-TSF	Wild				663	41.328133° 76.786643°
Stream 39 UNT Pine Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing	HQ-TSF	Wild				504	41.328132° 76.786494°
Stream 40 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing	HQ-TSF	Wild				424	41.328762° 76.779217°
Stream 41 UNT Rush Run	Plunketts Creek Huntersville	Temporary Crossing	HQ-TSF	Wild				6	41.328758° 76.778841°
Stream 42 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing	HQ-TSF	Wild				357	41.328638° 76.778608°
Stream 47 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing	HQ-TSF	Wild				330	41.328512° 76.777972°
Stream 46 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing	HQ-TSF	Wild				1,120	41.328500° 76.777924°
Stream 45 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing	HQ-TSF	Wild				90	41.327965° 76.774755°

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Chap. 93</i>	<i>Listed Trout</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Lat. Long.</i>
Stream 44 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing	HQ-TSF	Wild				450	41.327843° 76.774409°
Stream 37 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing	HQ-TSF	Wild				52	41.327820° 76.773162°
Stream 7 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing	HQ-TSF	Wild				260	41.327545° 76.765076°
Stream 9 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing	HQ-TSF	Wild				0	41.327228° 76.763700°
Stream 8 UNT Rush Run	Plunketts Creek Huntersville	Temporary Crossing	HQ-TSF	Wild				0	41.327062° 76.763522°
Stream 10 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing	HQ-TSF	Wild				0	41.329236° 76.753091°
Stream 11 UNT Mill Creek	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing	HQ-TSF	Wild				255	41.329693° 76.753025°
Stream 59 UNT Lauren Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing	EV	Wild		112			41.327952° 76.746108°
Stream 60 UNT Lauren Run	Plunketts Creek Huntersville	Temporary Crossing	EV	Wild		25			41.328300° 76.745469°
Stream 58 UNT Lauren Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing	EV	Wild		2,188			41.328891° 76.744277°
Stream 56 UNT Lauren Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing	EV	Wild		2,020			41.329984° 76.741417°
Stream 57 UNT Lauren Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing	EV	Wild		30			41.330132° 76.741145°
Stream 24 UNT Lauren Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing	EV	Wild		0			41.329397° 76.737211°
Stream 26 Lauren Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing	EV	Wild		208			41.332937° 76.733321°
Stream 55 UNT Lauren Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temp. Crossing	EV	Wild		44			41.333128° 76.729978°

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Chap. 93</i>	<i>Listed Trout</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Lat. Long.</i>
Stream 54 UNT Lauren Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing	EV	Wild		576			41.333072° 76.730069°
Stream 6 UNT Big Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing	EV	Wild		2,530			41.342174° 76.720233°
Stream 52 UNT Big Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing	EV	Wild		18			41.341830° 76.720357°
Stream 53 UNT Big Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing	EV	Wild		114			41.342031° 76.720320°
Stream 5 UNT Big Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing	EV	Wild		185			41.342879° 76.719910°
Stream 13 UNT Big Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing	EV	Wild		0			41.342559° 76.718074°
Stream 49 UNT Big Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing	EV	Wild		64			41.342879° 76.719910°
Stream 2 UNT Big Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing	EV	Wild		725			41.344228° 76.715553°
TOTAL IMPACTS						8,839		4,511	

Wetland Impact Table:

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Cow. Class</i>	<i>Listed Trout</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Lat. Long.</i>
Wetland 16	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing	PEM	Wild				539	41.327368° 76.764505°
Wetland 24	Plunketts Creek Huntersville	Temporary Crossing	PEM	Wild				2	41.329798° 76.752273°
Wetland 46	Plunketts Creek Huntersville	Temporary Crossing	PEM	Wild		159			41.328284° 76.745474°
Wetland 42	Plunketts Creek Huntersville	Temporary Crossing	PEM	Wild		154			41.333161° 76.729956°
TOTAL IMPACTS						313		541	

Floodway Impact Table:

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Lat. Long.</i>
Stream 38 UNT Pine Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing		3,283			41.328133° 76.786643°
Stream 39 UNT Pine Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing		3,823			41.328132° 76.786494°
Stream 40 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing		5,724			41.328762° 76.779217°
Stream 41 UNT Rush Run	Plunketts Creek Huntersville	Temporary Crossing		262			41.328758° 76.778841°
Stream 42 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing		5,457			41.328638° 76.778608°
Stream 47 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing		1,952			41.328512° 76.777972°
Stream 46 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing		1,952			41.328500° 76.777924°
Stream 45 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing		1,293			41.327965° 76.774755°
Stream 44 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing		5,450			41.327843° 76.774409°
Stream 37 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing		1,695			41.327820° 76.773162°
Stream 7 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing		5,466			41.327545° 76.765076°
Stream 9 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing		1,447			41.327228° 76.763700°
Stream 8 UNT Rush Run	Plunketts Creek Huntersville	Temporary Crossing		520			41.327062° 76.763522°
Stream 10 UNT Rush Run	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing		20			41.329236° 76.753091°
Stream 11 UNT Mill Creek	Plunketts Creek Huntersville	Buried 16" Waterline Temporary Crossing		5,216			41.329693° 76.753025°

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<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Lat. Long.</i>
Stream 59 UNT Lauren Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing		1,101			41.327952° 76.746108°
Stream 60 UNT Lauren Run	Plunketts Creek Huntersville	Temporary Crossing		735			41.328300° 76.745469°
Stream 58 UNT Lauren Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing		8,179			41.328891° 76.744277°
Stream 56 UNT Lauren Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing		3,222			41.329984° 76.741417°
Stream 57 UNT Lauren Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing		825			41.330132° 76.741145°
Stream 24 UNT Lauren Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing		264			41.329397° 76.737211°
Stream 26 Lauren Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing		728			41.332937° 76.733321°
Stream 55 UNT Lauren Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temp. Crossing		780			41.333128° 76.729978°
Stream 54 UNT Lauren Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing		2,094			41.333072° 76.730069°
Stream 6 UNT Big Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing		930			41.342174° 76.720233°
Stream 52 UNT Big Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing		0			41.341830° 76.720357°
Stream 53 UNT Big Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing		725			41.342031° 76.720320°
Stream 5 UNT Big Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing		925			41.342879° 76.719910°
Stream 13 UNT Big Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing		4,950			41.342559° 76.718074°
Stream 49 UNT Big Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing		0			41.342879° 76.719910°

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Lat. Long.</i>
Stream 2 UNT Big Run	Plunketts Creek Huntersville	Aerial 16" Waterline Temporary Crossing		1,450			41.344228° 76.715553°
TOTAL IMPACTS				70,468			

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: 717-705-4802.

E6703224-010. Dover Solar I, LLC, One Hundred Brickstone Square, 3rd Floor, Andover, MA 01810, Dover Township, **York County**. U.S. Army Corps of Engineers Baltimore District. Application received: July 3, 2024.

To 1.) install and maintain a 180.0-inch by 42.0-inch open-bottom concrete box culvert measuring 33.0 feet in length in an Unnamed Tributary (UNT) to Fox Run (TSF, MF) (Latitude: (40.019024), Longitude: (-76.838984)); 2.) install and maintain an open-bottom concrete box culvert under General Permit 07 (GP-7) coverage, permanently impacting 38.0-linear feet of an Unnamed Tributary (UNT) to Fox Run (TSF, MF) (Latitude: (40.017469), Longitude: (-76.853636)); 3.) install and maintain an open-bottom concrete box culvert under General Permit 07 (GP-7) coverage, permanently impacting 30.0-linear feet of an Unnamed Tributary (UNT) to Fox Run (TSF, MF) (Latitude: (40.018738), Longitude: (-76.849013)); 4.) install and maintain an open-bottom concrete box culvert under General Permit 07 (GP-7) coverage, permanently impacting 749.0-square feet of the floodway of an Unnamed Tributary (UNT) to Fox Run (TSF, MF) (Latitude: (40.018738), Longitude: (-76.849013)); 5.) install and maintain an open-bottom concrete box culvert under General Permit 07 (GP-7) coverage, permanently impacting 14.0-square feet Latitude: 40.030652°, Longitude: -76.853312°.

E4403224-004. Norfolk Southern Railway Corporation, 425 Holiday Drive, Pittsburgh, PA 15220, Granville Township, **Mifflin County**. U.S. Army Corps of Engineers Baltimore District. Application received: July 12, 2024.

To install and maintain a steel liner in an existing stone arch railroad bridge in Minehart Run (HQ-CWF, MF). The existing structure will also be extended 46.42-feet (46-feet, 5-inches). The total length of the structure will be 119.5-feet. The 119.5-feet of Minehart Run will be permanently impacted as a result of the project. The project is necessary to stabilize an existing stone arch railway crossing. No wetlands will be impacted as a result of the proposed project. The project is located south of Granville, PA 17029, in Granville Township, Mifflin County (Latitude: (40.550788), Longitude (-77.628643)).

E4403224-003. UGI Utilities, Inc., 1 UGI Drive, Denver, PA 17517-9039, Lewistown Borough, **Mifflin County**. U.S. Army Corps of Engineers Baltimore District. Application received: June 26, 2024.

Applicant is seeking a Chapter 106 permit to install and maintain two (2) high pressure regulator stations as well as two (2) underground utility lines (tie-ins) in the FEMA regulated floodplain of the Juniata River (WWF,

MF). The regulator stations will consist of elevated gas lines supported by at grade concrete pads permanently impacting a total of 376.0-square feet of the regulated floodplain. The project is necessary to support service from existing gas lines in the area. No wetlands will be impacted as a result of the proposed project. The project is located at 299 W. Fleming Ave., Lewistown, PA 17044, in Lewistown Borough, Mifflin County (Latitude: (40.589285), Longitude (-77.571295)).

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Dana Drake, Program Manager.

E0405224-003. Sterling Property, LLC, 200 Commonwealth Drive, Warrendale, PA 15086, New Sewickley Township, **Beaver County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: December 21, 2024.

The applicant is proposing to operate and maintain previously constructed fill and grading activities within an approximately 250 ft long x 30 ft wide area, within the floodway of an Unnamed Tributary (UNT) to Crows Run (WWF), for the purpose of expanding a lot for commercial development. Cumulatively, this project will permanently impact 0.17 acre of floodway. The project site is located at 903 Freedom Crider Road, Freedom, PA 15042, (Baden, PA USGS topographic quadrangle; N: 40°, 40', 36.7"; W: -80°, 11', 8"; Sub-basin 20G; USACE Pittsburgh District), in New Sewickley Township, Beaver County.

E6305224-011. CC Realty Advisors, LTD, 5 Four Coins Drive, Canonsburg, PA 15317, North Strabane Township, **Washington County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: July 17, 2024.

The applicant proposes to:

1. Place and maintain fill within a 0.22-acre palustrine forested (PFO) wetland, resulting in 0.22 acre of permanent wetland impacts.

2. Construct and maintain temporary erosion and sediment control materials along 165 linear feet (LF) of a 0.05-acre palustrine emergent (PEM) wetland. These temporary erosion and control measures will be removed after construction is completed, and the temporarily affected PEM wetland will be restored.

For the purpose of constructing five warehouse buildings, totaling 71,750 square feet, along with associated parking areas, stormwater treatment facilities, and other related infrastructure.

To compensate for unavoidable impacts to aquatic resources, mitigation credits will be purchased from a third-party mitigation bank.

The project site is located approximately 500 feet northwest of the intersection of Curry Avenue and

Morganza Road (Canonsburg, PA USGS topographic quadrangle; N: 40°, 16', 01"; W: -80°, 10', 05"; Sub-basin 20F; USACE Pittsburgh District), in North Strabane Township, Washington County.

E6305224-009. Norfolk Southern Railway, 650 West Peachtree Street NW, Atlanta, GA 30308, Centerville Borough, **Washington County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: July 2, 2024.

The applicant is proposing to:

1) Remove an existing 25-ft tall, 188-ft long, 3-span steel girder land bridge, which runs parallel and is within the floodway of the Monongahela River (WWF, N).

2) Construct and maintain a replacement structure within the floodway of the Monongahela River, consisting of:

a. A wall to be constructed between the existing bridge abutments, consisting of stacked layers of AASHTO # 57 rock and earth, mechanically wrapped in welded wire, and having an approximate 4,000 square foot face. The mechanically stabilized earth (MSE) wall will bury the existing center masonry piers but leave the existing bridge abutments in place and visible.

b. Place and maintain fill behind the MSE wall to raise the final grade to the railroad tracks such that the railroad is supported by earth and the MSE wall instead of the existing bridge. The total net fill within the floodway of the Monongahela River, for the proposed project, is approximately 3,300 cubic yards.

3) Construct and maintain a stormwater inlet structure within the aforementioned replacement structure, and associated outfall structure, which will collect and convey stormwater runoff from the upland side of the railroad to the downstream side via a pipe through the proposed MSE wall.

Cumulatively, the project will permanently impact approximately 0.101 acre of floodway and 0.202 acre of floodplain, along the Monongahela River, and will temporarily impact 0.023 acre of floodway, along the Monongahela River.

The project site is located along the north side of the Monongahela River, approximately 1,950 feet upstream of the Brownsville Bridge, where the railroad tracks run between the river and Old National Pike (Brownsville, PA USGS topographic quadrangle; N: 40° 1' 22.8"; W: -79° 53' 49.876"; Sub-basin 19C; USACE Pittsburgh District), in Centerville Borough, Washington County.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department of Environmental Protection (DEP) has taken the following actions on previously received applications for new, amended, and renewed National Pollutant Discharge Elimination System (NPDES) and Water Quality Management (WQM) permits, applications for permit waivers, and Notice of Intent (NOIs) for coverage under General Permits, as listed in the following tables. This notice of final action is published in accordance with 25 Pa. Code Chapters 91, 92a, and 102 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). The official file for each listed action can be reviewed at the DEP or delegated County Conservation District (CCD) office identified in the table for the action. DEP/CCD office contact information is listed as follows for Section I and is contained within the table for Section II. Additional information for permits issued under 25 Pa. Code Chapters 91 and 92a and Individual permits under 25 Pa. Code Chapter 102, including links to Individual Chapter 92a NPDES and WQM Permits, may be reviewed by generating the "Final Actions Report" on DEP's website at www.dep.pa.gov/CWPublicNotice.

DEP office contact information to review official files relating to the final actions in Section I is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484-250-5910. Email: RA-EPNPDES_SERO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SERO@pa.gov for Chapter 102 permits.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570-826-5472. Email: RA-EPNPDES_NERO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NERO@pa.gov for Chapter 102 permits.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717-705-4732. Email: RA-EPNPDES_SCRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SCRO@pa.gov for Chapter 102 permits.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570-327-3693. Email: RA-EPNPDES_NCRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NCRO@pa.gov for Chapter 102 permits.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412-442-4286. Email: RA-EPNPDES_SWRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SWRO@pa.gov for Chapter 102 permits.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814-332-6078. Email: RA-EPNPDES_NWRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NWRO@pa.gov for Chapter 102 permits.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-787-5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP Regional Permit Coordination Office (RPCO)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-772-5987. Email: RA-EPREGIONALPERMIT@pa.gov.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law).

The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board. Individuals who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. Important legal rights are at stake, however, so individuals should contact a lawyer at once.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

For actions taken on applications for pipelines that are regulated by the Federal Energy Regulatory Commission (FERC).

Any person aggrieved by this action may challenge it in an appropriate legal forum. The State and Federal courts are currently split on whether the proper forum to challenge a Department permit, authorization or approval for a facility or activity subject to the Federal Natural Gas Act, 15 U.S.C.A. §§ 717 et seq., is the United States Court of Appeals for the Third Circuit or the Pennsylvania Environmental Hearing Board. See *Delaware Riverkeeper Network v. Sec'y, Dep't. of Env'tl. Prot.*, 833 F.3d 360 (3d Cir. 2016); *Delaware Riverkeeper Network v. Sec'y, Dep't. of Env'tl. Prot.*, 903 F.3d 65 (3d Cir. 2018), cert. denied, 139 S. Ct. 1648, 203 L. Ed. 899 (2019) and *Cole v. Dep't. of Env'tl. Prot.*, 1577 C.D. 2019 WL 2420667 (Pa. Cmwlth Ct. June 15, 2021) (Pet. for Allowance of Appeal pending); *West Rockhill Twp. v. Dep't. of Env'tl. Prot.*, No. 1595 C.D. 2019 WL 2426014 (Pa. Cmwlth. June 15, 2021) (Pet. for Allowance of Appeal pending).

I. Final Action(s) on NPDES and WQM Permit Application(s) and NOIs for Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides, CAFOs and Individual Construction Stormwater.

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0244597	CAFO Individual NPDES Permit	Issued	Walmoore Holsteins Inc. 1826 Howellmoore Road West Grove, PA 19390-8716	Londonderry Township Chester County	SCRO
PAD150348	Chapter 102 Individual NPDES Permit	Issued	GS Great Valley Properties Owner MF LLC 900 W Valley Road Suite 1100 Wayne, PA 19087-1830	East Whiteland Township Chester County	SERO
PAD330014	Chapter 102 Individual NPDES Permit	Issued	Punxsutawney Municipal Airport Authority Jefferson County P.O. Box 365 Punxsutawney, PA 15767	Bell Township Jefferson County	NWRO
PAD390320	Chapter 102 Individual NPDES Permit	Issued	Nicholas Park Mall LLC 11 Coneflower Lane West Windsor, NJ 08550-2410	Allentown City Lehigh County	NERO
PAD390328	Chapter 102 Individual NPDES Permit	Issued	2024 31st Allentown LLC 151 Sawgrass Corners Drive Ponte Vedra Beach, FL 32082-3553	Allentown City Lehigh County	NERO
PAD450201	Chapter 102 Individual NPDES Permit	Issued	JBAR Pocono LLC 457 R North Main Street Moscow, PA 18444-9009	Pocono Township Monroe County	NERO
PA0232874	Industrial Stormwater Individual NPDES Permit	Issued	American Rock Salt Co. LLC P.O. Box 190 Mount Morris, NY 14510-0190	Sandy Township Clearfield County	NCRO
PAS202205	Industrial Stormwater Individual NPDES Permit	Issued	Fabricated Components Inc. P.O. Box 431 Stroudsburg, PA 18360	Stroud Township Monroe County	NERO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
4113803	Joint DEP/PFBC Pesticides Permit	Issued	Williamsport City Municipal Water Authority Lycoming County 253 W 4th Street Williamsport, PA 17701-6113	Armstrong Township Lycoming County	NCRO
PA0026891	Major Sewage Facility with CSOs Individual NPDES Permit	Issued	Charleroi Borough Authority Washington County P.O. Box 211 3 McKean Avenue Charleroi, PA 15022-0211	Charleroi Borough Washington County	SWRO
PA0035246	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Municipal Authority of Westmoreland County P.O. Box 730 Greensburg, PA 15601-0730	Dunbar Township Fayette County	SWRO
PA0216399	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Conemaugh Township Somerset County 113 S Main Street Davidsville, PA 15928-9401	Jenner Township Somerset County	SWRO
PA0086045	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Castle Hill MHP 20 Erford Road Suite 215 Lemoyne, PA 17043-1163	Straban Township Adams County	SCRO
PA0088439	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	School House Village Wastewater Division P.O. Box 128 Unit 26 4774 Olde Pump Street Walnut Creek, OH 44687	Licking Creek Township Fulton County	SCRO
PA0096113	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	McGuffey School District 90 McGuffey Drive Claysville, PA 15323-2304	Buffalo Township Washington County	SWRO
PA0032140	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	PA DCNR State Parks Bureau RR 1 Box 230 Dalton, PA 18414-9753	Benton Township Lackawanna County	NERO
PA0085723	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	The York Water Co. 130 E Market Street York, PA 17401-1219	Springfield Township York County	SCRO
PA0252603	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Cecil Township Municipal Authority 375 Southpointe Boulevard Suite 350 Canonsburg, PA 15317-8587	Cecil Township Washington County	SWRO
2987401	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Issued	Todd Township Fulton County 2998 East Dutch Corner Road McConnellsburg, PA 17233	Todd Township Fulton County	SCRO

NOTICES

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
3705401	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Issued	Ellport Borough Sewer Authority Lawrence County 313 Burns Avenue Ellwood City, PA 16117-3910	Ellport Borough Lawrence County	NWRO
5670401	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Issued	Roof Garden MHC LLC 1199 Lancaster Avenue Berwyn, PA 19312-1341	Somerset Township Somerset County	SWRO
NOEXNC162	No Exposure Certification	Issued	Teledyne Tech Inc. d/b/a Teledyne SSI 349 Science Park Road State College, PA 16803-2215	Ferguson Township Centre County	NCRO
NOEXNW106	No Exposure Certification	Issued	Cue Inc. 11 Leonberg Road Cranberry Township, PA 16066-3601	Cranberry Township Butler County	NWRO
NOEXNW244	No Exposure Certification	Issued	US Liner LLC 19 Leonberg Road Cranberry Township, PA 16066-3631	Harmony Borough Butler County	NWRO
NOEXSC237	No Exposure Certification	Issued	ABF Freight System Inc. 3801 Old Greenwood Road Fort Smith, AR 72903-5937	Reading City Berks County	SCRO
NOEXSC241	No Exposure Certification	Issued	Holcim Solutions & Products US LLC 1055 Strickler Road Mount Joy, PA 17552-9313	Rapho Township Lancaster County	SCRO
NOEXSC436	No Exposure Certification	Issued	Iconex LLC 2360 Dairy Road Lancaster, PA 17601-2308	East Hempfield Township Lancaster County	SCRO
NOEXSE257	No Exposure Certification	Issued	The Bullen Co. P.O. Box 37 Folcroft, PA 19032-0037	Folcroft Borough Delaware County	SERO
PAG030327	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Wings Adv Aviation LP 1501 Narcissa Road Blue Bell, PA 19422-2404	Whitpain Township Montgomery County	SERO
PAG032234	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Surteco N American Inc. 95 Hickory Drive Auburn, PA 17922-9625	West Brunswick Township Schuylkill County	NERO
PAG033944	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Fleur De Lait East 150 W Jackson Street New Holland, PA 17557-1607	New Holland Borough Lancaster County	SCRO
PAG034848	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	S & J Recycling Inc. 3576 Old Route 15 New Columbia, PA 17856-9369	White Deer Township Union County	NCRO
PAG034892	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	AES Drilling Fluids LLC 575 N Dairy Ashford Road Houston, TX 77079-1117	Boggs Township Clearfield County	NCRO
PAG034973	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Joes Auto Parts 147 Joes Road Sunbury, PA 17801-6630	Shamokin Township Northumberland County	NCRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG036374	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Moore & Morford Inc. 1030 Broad Street Greensburg, PA 15601-5302	South Greensburg Borough Westmoreland County	SWRO
PAG036377	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Vitro Flat Glass LLC 400 Guys Run Road Cheswick, PA 15024-9464	Harmar Township Allegheny County	SWRO
PAG036574	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Bastin Truck Parts 1716 Butler Logan Road Tarentum, PA 15084-3911	Frazer Township Allegheny County	SWRO
PAG036588	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Maroneys Foreign Cars & Parts Road 1, Box 152 Smithton, PA 15479	South Huntingdon Township Westmoreland County	SWRO
PAG038509	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	American Metal Recycling LLC 1 Amer Drive Ellwood City, PA 16117-6231	Ellwood City Borough Lawrence County	NWRO
PAG041364	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Husband Robert A 81 Plum Street Greenville, PA 16125-1804	Sugar Grove Township Mercer County	NWRO
PAG041442	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Thompson Harry 116 Newell Creek Road Eldred, PA 16731	Eldred Township McKean County	NWRO
PAG042245	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Rathbun Linda 4261 Clover Hollow Road Slatington, PA 18080-3740	Washington Township Lehigh County	NERO
PAG044011	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Swope Warren E 438 Patterson Run Road McConnellsburg, PA 17233	Licking Creek Township Fulton County	SCRO
PAG123520	PAG-12 NPDES General Permit for CAFOs	Issued	Leroy and Timothy Zimmerman 327 Stackstown Road Marietta, PA 17547-9308	East Donegal Township Lancaster County	SCRO
PAG123575	PAG-12 NPDES General Permit for CAFOs	Issued	Newburg Poultry LLC 301 Three Square Hollow Road Newburg, PA 17240-9330	Hopewell Township Cumberland County	SCRO
PAG123634	PAG-12 NPDES General Permit for CAFOs	Issued	Hess Robert L 686 Rock Point Road Mount Joy, PA 17552-9732	East Donegal Township Lancaster County	SCRO
PAG123657	PAG-12 NPDES General Permit for CAFOs	Issued	Huber Melvin 457 Cold Springs Road Elizabethtown, PA 17022	Rapho Township Lancaster County	SCRO
PAG123662	PAG-12 NPDES General Permit for CAFOs	Issued	Harvest Lane Farm LLC 910 Jake Landis Road Lititz, PA 17543-8491	Manheim Township Lancaster County	SCRO
PAG123701	PAG-12 NPDES General Permit for CAFOs	Issued	Cathy L and David W Reifsneider 2596 New Bridgeville Road Felton, PA 17322-7705	Chanceford Township York County	SCRO
PAG123709	PAG-12 NPDES General Permit for CAFOs	Issued	Hoover Phillip 2862 Harvest Road Elizabethtown, PA 17022-9676	Mount Joy Township Lancaster County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG123717	PAG-12 NPDES General Permit for CAFOs	Issued	Flintrock Corp 16 E Brubaker Valley Road Lititz, PA 17543-9630	Elizabeth Township Lancaster County	SCRO
PAG123721	PAG-12 NPDES General Permit for CAFOs	Issued	Staub Dennis and Staub Denise 352 Fleshman Mill Road New Oxford, PA 17350-9080	Reading Township Adams County	SCRO
PAG123806	PAG-12 NPDES General Permit for CAFOs	Issued	Rohrer Farm LLC 750 Doe Run Road Lititz, PA 17543-8711	Penn Township Lancaster County	SCRO
PAG123866	PAG-12 NPDES General Permit for CAFOs	Issued	Warner Aaron J 18826 New Fording Road Broad Top, PA 16621-8308	Todd Township Huntingdon County	SCRO
PAG123876	PAG-12 NPDES General Permit for CAFOs	Issued	Zimmerman Brendon K 2148 Deodate Road Elizabethtown, PA 17022-9106	Conewago Township Dauphin County	SCRO
PAG123920	PAG-12 NPDES General Permit for CAFOs	Issued	Huber Harlan 118 Killinger Road Annville, PA 17003-9017	South Annville Township Lebanon County	SCRO
PAG124803	PAG-12 NPDES General Permit for CAFOs	Issued	BDS Farms LLC 282 Troup Road Beaver Springs, PA 17812-9249	Spring Township Snyder County	SCRO
PAG124843	PAG-12 NPDES General Permit for CAFOs	Issued	Hummel Family Farms LLC 3493 Middle Road Middleburg, PA 17842-8693	Center Township Snyder County	SCRO
PAG124875	PAG-12 NPDES General Permit for CAFOs	Issued	Aurand Poultry LLC 513 Century Road Danville, PA 17821-8137	Madison Township Columbia County	SCRO
PAG136401	PAG-13 NPDES General Permit for MS4s	Waived	West Leechburg Borough Westmoreland County 1015 Plazak Street West Leechburg, PA 15656	West Leechburg Borough Westmoreland County	SWRO
PAG153504	PAG-15 NPDES General Permit for Pesticides	Issued	US Army Corp of Engineering 6145 Seven Points Road Hesston, PA 16647-8303	Penn Township Huntingdon County	SCRO
1017401	Pump Stations Individual WQM Permit	Issued	Breakneck Creek Region Authority 1166 Mars Evans City Road Mars, PA 16046-2216	Adams Township Butler County	NWRO
0223404	Sewer Extensions Individual WQM Permit	Issued	Allegheny County Sanitary Authority ALCOSAN 3300 Preble Avenue Pittsburgh, PA 15233-1025	Pittsburgh City Allegheny County	SWRO
0224405	Sewer Extensions Individual WQM Permit	Issued	Allegheny County Sanitary Authority ALCOSAN 3300 Preble Avenue Pittsburgh, PA 15233-1025	Pittsburgh City Allegheny County	SWRO
0624205	Sewer Extensions Individual WQM Permit	Issued	Wyomissing Borough Berks County 22 Reading Boulevard Wyomissing, PA 19610-2038	Wyomissing Borough Berks County	SCRO
PA0266841	Single Residence STP Individual NPDES Permit	Issued	Sauder Ryan E 3497 New Holland Road Mohnton, PA 19540-8621	Cumru Township Berks County	SCRO
PA0295957	Single Residence STP Individual NPDES Permit	Issued	Andrew L Buehler P.O. Box 239 Ridgeway, PA 15853	Saint Marys City Elk County	NWRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
2424401	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Andrew L Buehler P.O. Box 239 Ridgeway, PA 15853	Saint Marys City Elk County	NWRO
PA0057738	Small Flow Treatment Facility Individual NPDES Permit	Issued	PA DCNR State Parks Bureau PA DCNR Bureau of State Park 11 Lodi Hill Road Upper Black Eddy, PA 18972-9540	Solebury Township Bucks County	SERO
WQG012234	WQG-01 Single Residence Sewage Treatment Plant WQM General Permit	Issued	Rathbun Linda 4261 Clover Hollow Road Slatington, PA 18080-3740	Washington Township Lehigh County	NERO
WQG01291801	WQG-01 Single Residence Sewage Treatment Plant WQM General Permit	Issued	Swope Warren E 438 Patterson Run Road McConnellsburg, PA 17233	Licking Creek Township Fulton County	SCRO
WQG01422401	WQG-01 Single Residence Sewage Treatment Plant WQM General Permit	Issued	Thompson Harry 116 Newell Creek Road Eldred, PA 16731	Eldred Township McKean County	NWRO

II. Final Action(s) on PAG-01 and PAG-02 General NPDES Permit NOIs.

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC230256	PAG-02 General Permit	Issued	Delaware County Intermediate Unit 200 Yale Avenue Morton, PA 19070	Folcroft Borough Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@pa.gov
PAC230239	PAG-02 General Permit	Issued	Interboro School District 900 Washington Avenue Prospect Park, PA 19067	Prospect Park Borough Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@pa.gov
PAC230223	PAG-02 General Permit	Issued	Alliance 4800 Chichester LLC 40 Morris Avenue Suite 230 Bryn Mawr, PA 19010	Upper Chichester Township Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@pa.gov

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC310032	PAG-02 General Permit	Issued	Orion Development DG I, LLC 400 Penn Center Blvd Building 1 Suite 1000 Pittsburgh, PA 15235	Marklesburg Borough Huntingdon County	Huntingdon County Conservation District 10605 Raystown Road Suite A Huntingdon, PA 16652 814-627-1626
PAC230260	PAG-02 General Permit	Issued	VMDT Partnership 1100 1st Avenue Suite 100 King of Prussia, PA 19406-1327	Thornbury Township Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC310025	PAG-02 General Permit	Issued	Joseph P. Harford, Chairman Walker Township P.O. Box 116 McConnellstown, PA 16660	Walker Township Huntingdon County	Huntingdon County Conservation District 10605 Raystown Road Suite A Huntingdon, PA 16652 814-627-1626
PAC540160 Renewal	PAG-02 General Permit	Issued	Sheetz, Inc. Kelley Brown 243 Sheetz Way Claysburg, PA 16625	North Manheim Township Schuylkill County	Schuylkill County Conservation District 1206 AG Center Drive Pottsville, PA 17901 570-622-3742 RA-EPWW-NERO@ pa.gov
PAC540037 Renewal	PAG-02 General Permit	Issued	Schuylkill County Airport Authority Bill Willard 240 Airport Road Pottsville, PA 17901	Foster Township Barry Township Schuylkill County	Schuylkill County Conservation District 1206 AG Center Drive Pottsville, PA 17901 570-622-3742 RA-EPWW-NERO@ pa.gov
PAC310023	PAG-02 General Permit	Issued	RidgeView Campground, LLC 5985 West Whitehall Road Pennsylvania Furnace, PA 16865	Juniata Township Huntingdon County	Huntingdon County Conservation District 10605 Raystown Road Suite A Huntingdon, PA 16652 814-627-1626
PAC230290	PAG-02 General Permit	Issued	Aston Township 2 New Road Aston, PA 19014	Aston Township Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC230199	PAG-02 General Permit	Issued	B&G Properties LLC P.O. Box 1798 Media, PA 19063	Media Borough Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC400256	PAG-02 General Permit	Issued	1319 OSHE Properties, LLC John Romanowski 225 Division Street Kingston, PA 18704	Pringle Borough Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC230101 A-1	PAG-02 General Permit	Issued	PennDOT Engineering District 6-0 7000 Geerdes Boulevard King of Prussia, PA 19406	Ridley Township Nether Township Providence Township Marple Township Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC400287	PAG-02 General Permit	Issued	SR 424, LLC and 289 MQOF, LLC Robert K Mericle 100 Baltimore Drive Wilkes-Barre, PA 18702	Hazle Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400278	PAG-02 General Permit	Issued	NEPA 424 Building, LLC Jon Fisher 5050 W. Tilghman Street Suite 435 Allentown, PA 18104	City of Hazleton Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC230267	PAG-02 General Permit	Issued	Villanova University 800 E Lancaster Avenue Villanova, PA 19085-1478	Radnor Township Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC230291	PAG-02 General Permit	Issued	Pramukh Swami Maharaj, LLC 650 Baltimore Pike Springfield, PA 19064	Springfield Township Morton Borough Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC540106 Renewal	PAG-02 General Permit	Issued	Eagle Rock Community Association James Sebia 1 Country Club Drive Hazle Township, PA 18202	North Union Township East Union Township Schuylkill County	Schuylkill County Conservation District 1206 AG Center Drive Pottsville, PA 17901 570-622-3742 RA-EPWW-NERO@ pa.gov
PAC080060	PAG-02 General Permit	Issued	Karen Brennan 12512 Sheshequin Road Athens, PA 18810	Athens Township Bradford County	Bradford County Conservation District 200 Lake Rd Ste E Towanda, PA 18848 570-265-5539

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC080012	PAG-02 General Permit	Issued	Dan Hadaway—Wilawana Land Company, LLC 952 Wilkes-Barre Twp Blvd Wilkes-Barre, PA 18702	Athens Township Bradford County	Bradford County Conservation District 200 Lake Rd Ste E Towanda, PA 18848 570-265-5539
PAC080074	PAG-02 General Permit	Issued	Floyd Isbell—Burlington Motor Park 788 Slater Hill Road Ulster, PA 18850	Burlington Township Bradford County	Bradford County Conservation District 200 Lake Rd Ste E Towanda, PA 18848 570-265-5539
PAC080047	PAG-02 General Permit	Issued	Calvin L. Bristol— Bristol Excavating, Inc. 167 Firehouse Drive Troy, PA 16947	Canton Township Bradford County	Bradford County Conservation District 200 Lake Rd Ste E Towanda, PA 18848 570-265-5539
PAC170091	PAG-02 General Permit	Issued	Clearfield Municipal Authority 107 East Market Street Clearfield, PA 16830	Pike Township Clearfield County	Clearfield County Conservation District 6395 Clearfield- Woodland Hwy Suite 2 Clearfield, PA 16830 814-765-2629
PAC190055	PAG-02 General Permit	Issued	Finn Gard LLC John Riccetti 500 N. Poplar St. Berwick, PA 18603	Hemlock Township Columbia County	Columbia County Conservation District 702 Sawmill Rd Ste 204 Bloomsburg, PA 17815 570-784-1310
PAC190060	PAG-02 General Permit	Issued	Landmark Signature Homes, LLC Christian C. Foust 138 Arbutus Park Rd. Bloomsburg, PA 17815	Hemlock Township Columbia County	Columbia County Conservation District 702 Sawmill Rd Ste 204 Bloomsburg, PA 17815 570-784-1310
PAC190088	PAG-02 General Permit	Issued	Berks Homes John Fisher 2607 E. College Ave, State College, PA 16801	Briar Creek Borough Columbia County	Columbia County Conservation District 702 Sawmill Rd Ste 204 Bloomsburg, PA 17815 570-784-1310
PAC190042	PAG-02 General Permit	Issued	Lions Gate Commons Community, LLC Robert G. Henning 328 Buttonwood Street Reading, PA 19601	Scott Township Columbia County	Columbia County Conservation District 702 Sawmill Rd Ste 204 Bloomsburg, PA 17815 570-784-1310
PAC190065	PAG-02 General Permit	Issued	Geisinger Health System Ronald D. Leshner, Jr. 100 N. Academy Ave Danville, PA 17822	Hemlock Township Columbia County	Columbia County Conservation District 702 Sawmill Rd Ste 204 Bloomsburg, PA 17815 570-784-1310
PAC210365	PAG-02 General Permit	Denied	EQT Exeter 5 Radnor Corp Center 100 Matsonford Road Radnor, PA 19087	West Pennsboro Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC010193	PAG-02 General Permit	Issued	Gettysburg National Military Park 1195 Baltimore Pike Gettysburg, PA 17325	Cumberland Township Adams County	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717-334-0636
PAC190066	PAG-02 General Permit	Issued	South Centre Township Dale Sneedman 6260 4th Street Bloomsburg, PA 17815-8731	Orange Township Columbia County	Columbia County Conservation District 702 Sawmill Rd Ste 204 Bloomsburg, PA 17815 570-784-1310
PAC190019	PAG-02 General Permit	Issued	Mar-Del, LLC Todd Zeisloft P.O. Box 16068 Wilmington, NC 28408	Orange Township Columbia County	Columbia County Conservation District 702 Sawmill Rd Ste 204 Bloomsburg, PA 17815 570-784-1310
PAC190007	PAG-02 General Permit	Issued	Marr Development Martzville, LLC—Daniel Good 1033 Alliance Park Drive Suite 201 Bloomsburg, PA 17815	Briar Creek Township Columbia County	Columbia County Conservation District 702 Sawmill Rd Ste 204 Bloomsburg, PA 17815 570-784-1310
PAC410116	PAG-02 General Permit	Issued	Fomvest XVIII-183065 LLC 120 West Cherry Lane State College, PA 16803	City of Williamsport Lycoming County	Lycoming County Conservation District 542 County Farm Rd Suite 202 Montoursville, PA 17754 570-433-3003
PAC410112	PAG-02 General Permit	Issued	Robert Glunk 1838 Exchange Rd Turbotville, PA 17772	Moreland Township Lycoming County	Lycoming County Conservation District 542 County Farm Rd Suite 202 Montoursville, PA 17754 570-433-3003
PAC410080 A1	PAG-02 General Permit	Issued	William C. Brown 230 Stanwarren Rd Muncy, PA 17756	Wolf Township Lycoming County	Lycoming County Conservation District 542 County Farm Rd Suite 202 Montoursville, PA 17754 570-433-3003
PAC470020	PAG-02 General Permit	Issued	Edward J. Rothermel 218 Valley West Rd Danville, PA 17821	Liberty Township Montour County	Montour County Conservation District 1210 Bloom Road Danville, PA 17821 570-271-1140
PAC470050	PAG-02 General Permit	Issued	Jim Burkholder 3476 Mexico Rd Danville, PA 17821	Liberty Township Montour County	Montour County Conservation District 1210 Bloom Road Danville, PA 17821 570-271-1140
PAC600044	PAG-02 General Permit	Issued	Timothy Turner 2988 Church Road Mifflinburg, PA 17844	Buffalo Township Union County	Union County Conservation District 155 N 15th St Lewisburg, PA 17837 570-524-3860
PAC600128	PAG-02 General Permit	Issued	Fairfield Prospects Corp Kevin Baker 60 Pik Rite Lane Lewesburg, PA 17837	Buffalo Township Union County	Union County Conservation District 155 N 15th St Lewisburg, PA 17837 570-524-3860

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC600130	PAG-02 General Permit	Issued	Dale Miller Stein Ln Turtle Creek Rd Lewistown, PA 17837	East Buffalo Township Union County	Union County Conservation District 155 N 15th St Lewistown, PA 17837 570-524-3860
PAC540069 Renewal	PAG-02 General Permit	Issued	B5K-K46, LP Brian K. Kobilarcik 544 Hain Road Sinking Springs, PA 19608	Orwigsburg Borough Schuylkill County	Schuylkill County Conservation District 1206 AG Center Drive Pottsville, PA 17901 570-622-3742 RA-EPWW-NERO@ pa.gov
PAC600131	PAG-02 General Permit	Issued	Norman Martin 4357 Furnace Road Lewistown, PA 17837	East Buffalo Township Union County	Union County Conservation District 155 N 15th St Lewistown, PA 17837 570-524-3860
PA540001C Renewal	PAG-02 General Permit	Issued	Hydro Extrusion USA LLC Michael Hammer 53 Pottsville Street Cressona, PA 17929	Cressona Borough North Manheim Township Schuylkill County	Schuylkill County Conservation District 1206 AG Center Drive Pottsville, PA 17901 570-622-3742 RA-EPWW-NERO@ pa.gov
PAC540149 Renewal	PAG-02 General Permit	Issued	MBC Carlisle, LP James L. Miller P.O. Box 472 950 E. Main Street Schuylkill Haven, PA 17972	Orwigsburg Borough Schuylkill County	Schuylkill County Conservation District 1206 AG Center Drive Pottsville, PA 17901 570-622-3742 RA-EPWW-NERO@ pa.gov
PAC230020	PAG-02 General Permit	Issued	BPG Properties, Ltd. 3843 West Chester Pike Newtown Square, PA 19073-2304	Newtown Township Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC230079	PAG-02 General Permit	Issued	Jason Guss 325 Howarth Rd Media, PA 19063	Middletown Township Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC230265	PAG-02 General Permit	Issued	Garnet Valley Builders 3190 Foulk Road Garnet Valley, PA 19060	Bethel Township Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC400160	PAG-02 General Permit	Issued	Schiel Development, LLC Frank Schiel Sr. 30 Hanover Street Wilkes-Barre, PA 18702	Hanover Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400136	PAG-02 General Permit	Issued	Mericle 112 Armstrong, LLC Robert K. Mericle 100 Baltimore Drive Wilkes-Barre, PA 18702	Jenkins Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC350012	PAG-02 General Permit	Issued	Northpoint Dunmore Warehouse Investors, LP Adam Meinstein 1777 Sentry Parkway West Blue Bell, PA 19422	Dunmore Borough Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Road South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov
PAC360515	PAG-02 General Permit	Issued	Tri-S Management, LLC 194 Nolt Road New Holland, PA 17557	East Earl Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360939	PAG-02 General Permit	Issued	Sheetz, Inc. 243 Sheetz Way Claysburg, PA 16625	Earl Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360985	PAG-02 General Permit	Issued	328 Akron, LLC 760 West Swartzville Road Reinholds, PA 17569	West Earl Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360361	PAG-02 General Permit	Issued	Costello Builders, Inc. P.O. Box 95 East Petersburg, PA 17520	Manheim Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360620	PAG-02 General Permit	Issued	LPADC, Inc. MC: CA270 P.O. Box 804 Hershey, PA 17033	Manheim Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360346	PAG-02 General Permit	Issued	Messiah Family Services d/b/a Messiah Lifeways 100 Mount Allen Drive Mechanicsburg, PA 17055	Mount Joy Borough Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC360627	PAG-02 General Permit	Issued	Groff Farm Properties, LLC 169 N. Groffdale Road Leola, PA 17540	West Earl Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360188	PAG-02 General Permit	Issued	Lititz Land Trust, LLC 750 Lititz Pike Lititz, PA 17543	Warwick Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360965	PAG-02 General Permit	Issued	Lancaster Bible College 901 Eden Road Lancaster, PA 17601	Manheim Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360866	PAG-02 General Permit	Issued	Compass Mill Complex, LLC 1213 Orchard Road Lancaster, PA 17543	Warwick Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360276	PAG-02 General Permit	Issued	Samuel E. King 6 Scott Drive Gordonville, PA 17529	East Earl Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360488	PAG-02 General Permit	Issued	Elizabethtown Road Self-Storage, LLC 246B Creek View Drive Lancaster, PA 17602	Mount Joy Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360793	PAG-02 General Permit	Issued	Penn Station Townhomes, LLC P.O. Box 163 Curwensville, PA 16833	Penn Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC540137 A-1 Renewa	PAG-02 General Permit	Issued	Reedsville Bethesda Evangelical Church Steve Minnich 155 Reedsville Road Schuylkill Haven, PA 17972	Wayne Township Schuylkill County	Schuylkill County Conservation District 1206 AG Center Drive Pottsville, PA 17901 570-622-3742 RA-EPWW-NERO@ pa.gov
PAC540157 Renewal	PAG-02 General Permit	Issued	PPL Electric Utilities Corporation Eric Beaver 1639 Church Road Allentown, PA 18104-9342	Barry Township Butler Township Eldred Township Schuylkill County	Schuylkill County Conservation District 1206 AG Center Drive Pottsville, PA 17901 570-622-3742 RA-EPWW-NERO@ pa.gov
PAC210378	PAG-02 General Permit	Issued	Lawrence Zimmerman 125 Kost Road Carlisle, PA 17015	Silver Spring Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC210376	PAG-02 General Permit	Issued	Rick McGinnis 14 Nottingham Drive Mechanicsburg, PA 17050	Hampden Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210182	PAG-02 General Permit	Issued	Dave Florance 9 Beverly Court Carlisle, PA 17015	West Pennsboro Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210004	PAG-02 General Permit	Issued	Anthony Faranda-Diedrich 322 North Arch St Lancaster, PA 17601	Lower Allen Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210264	PAG-02 General Permit	Issued	Mark Will P.O. Box 291 Lititz, PA 17543	North Middleton Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC010265	PAG-02 General Permit	Issued	Brandon Botts 201 West Imperial Drive Aspers, PA 17304	Cumberland Township Adams County	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717-334-0636
PAC310033	PAG-02 General Permit	Issued	Lionheart Real-Estate, LLC Attn: Casey McGraw 10936 Stone Creek Ridge Rd. Huntingdon, PA 16652	Huntingdon Borough Huntingdon County	Huntingdon County Conservation District 10605 Raystown Road Suite A Huntingdon, PA 16652 814-627-1626
PAC310031	PAG-02 General Permit	Issued	Casey C. McGraw 10826 Stone Creek Ridge Road Huntingdon, PA 16652	Henderson Township Huntingdon County	Huntingdon County Conservation District 10605 Raystown Road Suite A Huntingdon, PA 16652 814-627-1626
PAC310034	PAG-02 General Permit	Issued	Stuckey Automotive 899 Plank Road Duncansville, PA 16635	Smithfield Township Huntingdon County	Huntingdon County Conservation District 10605 Raystown Road Suite A Huntingdon, PA 16652 814-627-1626
PAC280010	PAG-02 General Permit	Issued	Daniel Fields 6425 West Grand River Avenue Saranac, MI 48881	Montgomery Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280269	PAG-02 General Permit	Issued	Lane Thrush 1035 Wayne Avenue Suite J Chambersburg, PA 17201	Letterkenny Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC280333	PAG-02 General Permit	Issued	Greg Meyers 393 Bedington Boulevard Chambersburg, PA 17201	Chambersburg Borough Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280125	PAG-02 General Permit	Issued	Jeff Riley 222 N. Constitution Avenue Suite B New Freedom, PA 17349	Washington Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280328	PAG-02 General Permit	Issued	Leland Lesher 2286 Eby Road Fayetteville, PA 17222	Guilford Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280295	PAG-02 General Permit	Issued	John Massimilla 101 South George Street York, PA 17405	Greene Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC350182	PAG-02 General Permit	Issued	Abington Heights School District 200 East Grove Street Clarks Summit, PA 18411	South Abington Township Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Road South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov
PAC350132	PAG-02 General Permit	Issued	Edwards Family, LP George Edwards 204 State Route 435 Elmhurst Township, PA 18444	Elmhurst Township Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Road South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov
PAC010137	PAG-02 General Permit	Issued	The Links at Gettysburg, LLC 601 Mason Dixon Road Gettysburg, PA 17325	Mount Joy Township Adams County	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717-334-0636
PA350002C	PAG-02 General Permit	Issued	PPL Electric Utilities 1639 Church Road Allentown, PA 18104	Benton Township Dalton Borough North Abington Township La Plume Township Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Road South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC050063	PAG-02 General Permit	Issued	Astor 1, LLC 215 Executive Drive Moorestown, NJ 08057	Bedford Township Bedford County	Bedford County Conservation District 702 West Pitt Street Suite 3 Bedford, PA 15522 814-623-7900
PAC050066	PAG-02 General Permit	Issued	Covered Bridge Partners, LLC 1036 Covered Bridge Road Osterburg, PA 16667	Bedford Township Bedford County	Bedford County Conservation District 702 West Pitt Street Suite 3 Bedford, PA 15522 814-623-7900
PAC680047	PAG-02 General Permit	Issued	PA DEP Bureau of Abandoned Mine Reclamation 286 Industrial Park Road Ebensburg, PA 15931-0000	Beaver Township Rose Township Jefferson County	DEP Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-0000 814-472-1800
PAC350161	PAG-02 General Permit	Issued	Yeshivath Beth Moshe 930 Hickory Street Scranton, PA 18505	City of Scranton Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Road South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov
PAC400315	PAG-02 General Permit	Issued	Executive Land Developments, LLC Minu Desai 5650 W. Tilghman Street Allentown, PA 18104-9385	Pittston Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400083	PAG-02 General Permit	Issued	Mericle Oak Street, LLC Robert K. Mericle 100 Baltimore Drive Wilkes-Barre, PA 18702	Pittston Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400255	PAG-02 General Permit	Issued	293 MQOF, LLC Robert K. Mericle 100 Baltimore Drive Wilkes-Barre, PA 18702	Hazle Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC220451	PAG-02 General Permit	Issued	Anthony Hoover 860 Little Mountain Road Myerstown, PA 17067	Washington Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
PAC220461	PAG-02 General Permit	Issued	Mission Land Company 5755 Union Deposit Road Harrisburg, PA 17111	Lower Swatara Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC400138	PAG-02 General Permit	Issued	Mericle Armstrong Road, LLC Robert K. Mericle 100 Baltimore Drive Wilkes-Barre, PA 18702	Jenkins Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC220431	PAG-02 General Permit	Issued	Hershey Trust Co. Trustee of Milton Hershey School P.O. Box 830 Hershey, PA 17033	Derry Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
PAC400086	PAG-02 General Permit	Issued	500 Sathers, LLC Robert K. Mericle 100 Baltimore Drive Wilkes-Barre, PA 18702	Pittston Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC220463	PAG-02 General Permit	Issued	Woodward Lofts LP 940 East Park Drive Harrisburg, PA 17111	City of Harrisburg Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
PAC220218	PAG-02 General Permit	Issued	DHK, D&H Lot, LLC 6259 Reynolds Mill Rd Seven Valleys, PA 17360	Lower Swatara Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
PAC220179	PAG-02 General Permit	Issued	Sunset Key Investors, LLC P.O. Box 902 Enola, PA 17025	City of Harrisburg Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
PAC220412	PAG-02 General Permit	Issued	Green Acres Investment, LLC 1559 Boiling Springs Rd Boiling Springs, PA 17059	Swatara Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
PAC220233	PAG-02 General Permit	Issued	Mission Land Co, LLC 5755 Union Deposit Rd Harrisburg, PA 17111	West Hanover Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
PAC310037	PAG-02 General Permit	Issued	Holly Anderson 22238 Selea Hollow Rd Three Springs, PA 17264	Clay Township Huntingdon County	Huntingdon County Conservation District 10605 Raystown Road Suite A Huntingdon, PA 16652 814-627-1626
PAC310012	PAG-02 General Permit	Issued	Presbyterian Homes 1 Trinity Drive Suite 201 Dillsburg, PA 17019-8522	Huntingdon Borough Huntingdon County	Huntingdon County Conservation District 10605 Raystown Road Suite A Huntingdon, PA 16652 814-627-1626

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC350078	PAG-02 General Permit	Issued	1230 Keyser, LLC Eric May 1 Sterling Avenue Dallas, PA 18612-1517	City of Scranton Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Road South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov
PAC390292	PAG-02 General Permit	Issued	Greenleaf Fields at Parkland LLC c/o Phill Malitsch 4511 Falmer Drive Bethlehem, PA 18020	North Whitehall Township Lehigh County	Lehigh County Conservation District Lehigh County AG Center Suite 105 4184 Dorney Park Road Allentown, PA 18104-5728 610-391-9583 RA-EPWW-NERO@ pa.gov
PAC380267	PAG-02 General Permit	Issued	Mt. Pleasant Ventures, LLC 1310 Mt. Pleasant Road Lebanon, PA 17042	North Lebanon Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275
PAC380312	PAG-02 General Permit	Issued	Escambria Properties, LLC 18 Sage Crest Circle Enola, PA 17025	North Lebanon Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275
PAC380307	PAG-02 General Permit	Issued	Regupol America, LLC 11 Ritter Way Lebanon, PA 17042	South Lebanon Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275
PAC380203	PAG-02 General Permit	Issued	FTIG National Guard Training Center FTIG Building 0-1 Annville, PA 17003	East Hanover Township Union Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275
PAC380311	PAG-02 General Permit	Issued	Nolt, Weaver, Stotlzfus, LLC 1813 Quarry Road Lebanon, PA 17046	Swatara Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275
PAC390220	PAG-02 General Permit	Issued	ABR Realty Robert Carrier 159 Liberty Street Metuchen, NJ 08804	Hanover Township Lehigh County	Lehigh County Conservation District Lehigh County AG Center Suite 105 4184 Dorney Park Road Allentown, PA 18104-5728 610-391-9583 RA-EPWW-NERO@ pa.gov

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC380284	PAG-02 General Permit	Issued	Cali Companies 500 South Locust Street Palmyra, PA 17078	North Cornwall Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275
PAC380241	PAG-02 General Permit	Issued	Community Homes of Lebanon County, Inc. 1407 Oak Street Lebanon, PA 17042	North Lebanon Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275
PAC380317	PAG-02 General Permit	Issued	Share Park, LLC P.O. Box 420 Lebanon, PA 17042	Palmyra Borough Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275
PAC400310	PAG-02 General Permit	Issued	1070 Hanover Street, LLC Robert K. Mericle 100 Baltimore Drive Wilkes-Barre, PA 18702	Hanover Township Sugar Notch Borough Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400003	PAG-02 General Permit	Issued	300 Lasley, LLC Robert K. Mericle 100 Baltimore Drive Wilkes-Barre, PA 18702	Hanover Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400185	PAG-02 General Permit	Issued	1057 Hanover Street, LLC Robert K. Mericle 100 Baltimore Drive Wilkes-Barre, PA 18702	Hanover Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400054	PAG-02 General Permit	Issued	Mericle 2 Great Valley, LLC Robert K. Mericle 100 Baltimore Drive Wilkes-Barre, PA 18702	Hanover Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400325	PAG-02 General Permit	Issued	Nucor Towers & Structures, Inc. Paul Johnson 225 Kiwanis Blvd. West Hazleton, PA 18202	West Hazleton Borough Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC280150	PAG-02 General Permit	Issued	Malynda Hivner One Trinity Drive East Suite 201 Dillsburg, PA 17019	Quincy Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC280260	PAG-02 General Permit	Issued	Kyle Gillespie 1454 Baltimore Avenue Suite A Hanover, PA 17331-9816	Chambersburg Borough Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280310	PAG-02 General Permit	Issued	Ashley Fowler 1600 Colony Road York, PA 17408	Montgomery Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280114	PAG-02 General Permit	Issued	Chris Ardinger 10655 Antrim Church Road Greencastle, PA 17225	Antrim Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280227	PAG-02 General Permit	Issued	Rodney B. Smith 940 Hollywell Avenue Chambersburg, PA 17201-3253	Chambersburg Borough Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280162	PAG-02 General Permit	Issued	Michael R. Garrett 6500 Seven Locks Road Suite 1 Cabin John, MD 20818-1300	Chambersburg Borough Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280322	PAG-02 General Permit	Issued	Lane Thrush P.O. Box 267 Scotland, PA 17254-0267	Southampton Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280349	PAG-02 General Permit	Issued	Brian E. Wise 2230 Jack Road Chambersburg, PA 17202-7100	Hamilton Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280354	PAG-02 General Permit	Issued	James Craig 6920 Bryson Court Haymarket, VA 20169-4991	Chambersburg Borough Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280315	PAG-02 General Permit	Issued	William August 317 North Morris Street Shippensburg, PA 17257-1635	Shippensburg Borough Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC280102	PAG-02 General Permit	Issued	Leslie J. Bowman 1153 Swamp Fox Road Chambersburg, PA 17202	Guilford Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280329	PAG-02 General Permit	Issued	David Thomas Forsgate Drive CN 4000 Cranbury, NJ 08512-3506	Southampton Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280059	PAG-02 General Permit	Issued	David Thomas Forsgate Drive CN 4000 Cranbury, NJ 08512-3506	Southampton Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280004	PAG-02 General Permit	Issued	Zach Burt 312 Volvo Way Shippensburg, PA 17257	Southampton Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280253	PAG-02 General Permit	Issued	Greg McKee 19733 Leitersburg Pike Hagerstown, MD 21742-1521	Montgomery Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280026	PAG-02 General Permit	Issued	Ben Myers 160 Ram Drive Hanover, PA 17331	Hamilton Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280163	PAG-02 General Permit	Issued	Daniel Hudson 509 S. Exeter Street Baltimore, MD 21202	Antrim Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC350090	PAG-02 General Permit	Issued	SLPS Realty, LLP Harry Lindsay 3505 Lawrence Avenue Moosic, PA 18507	Moosic Borough Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Road South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov
PAC100354	PAG-02 General Permit	Issued	PTV 1401 LLC 400 Penn Center Boulevard Building 4 Suite 1000 Pittsburgh, PA 15235	Center Township Butler County	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC100140	PAG-02 General Permit	Issued	Brookhaven Residential Development 1712 Mt Nebo Road Sewickley, PA 15143	Adams Township Butler County	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
PAC100256	PAG-02 General Permit	Issued	Pennsylvania American Water Company 2736 Ellwood Road New Castle, PA 16101	Jackson Township Butler County	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
PAC100280	PAG-02 General Permit	Issued	Woodland Reserve LP 361 Mars Valencia Road Mars, PA 16046	Jackson Township Butler County	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
PAC100075	PAG-02 General Permit	Issued	Gigliotti Holdings LP 11279 Perry Highway Suite 509 Wexford, PA 15090	Connoquenessing Township Butler County	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
PAC100087	PAG-02 General Permit	Issued	Pikewood Land Partners LLC 2543 Washington Road Pittsburgh, PA 15241	Cranberry Township Butler County	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
PAC100225	PAG-02 General Permit	Issued	PMF Rentals 124 Plunkett Drive Zelienople, PA 16063	Jackson Township Butler County	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
PAC100324	PAG-02 General Permit	Issued	Slippery Rock Area School District 201 Keister Road Slippery Rock, PA 16057	Slippery Rock Township Butler County	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
PAC100112	PAG-02 General Permit	Issued	Rochester Road Investment Co 1190 Dillersville Road Lancaster, PA 17602	Cranberry Township Butler County	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
PAC200099	PAG-02 General Permit	Issued	National Fuel Gas Distribution Corporation 1100 State Street Erie, PA 16501	Woodward Township Crawford County	Crawford County Conservation District 21742 German Road Meadville, PA 16335 814-763-5269
PAC200109	PAG-02 General Permit	Issued	National Fuel Gas Distribution Corporation 1100 State Street Erie, PA 16501	West Mead Township Meadville City Crawford County	Crawford County Conservation District 21742 German Road Meadville, PA 16335 814-763-5269
PAC200107	PAG-02 General Permit	Issued	Vitro Meadville Flat Glass LLC 5123 Victory Boulevard Cochranton, PA 16314	Greenwood Township Crawford County	Crawford County Conservation District 21742 German Road Meadville, PA 16335 814-763-5269

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC240037	PAG-02 General Permit	Issued	National Fuel Gas Distribution Corporation 1100 State Street Erie, PA 16501	Ridgway Township Elk County	Elk County Conservation District 850 Washington Street St Marys, PA 15857 814-776-5373
PAC240031	PAG-02 General Permit	Issued	St Marys City 11 Lafayette Street St Marys, PA 15857	City of Saint Marys Elk County	Elk County Conservation District 850 Washington Street St Marys, PA 15857 814-776-5373
PAC330022	PAG-02 General Permit	Issued	PTV 1135 LLC 400 Penn Center Boulevard Building 4 Suite 1000 Pittsburgh, PA 15235	Pine Creek Township Jefferson County	Jefferson County Conservation District 1514 Route 28 Brookville, PA 15825 814-849-7463
PAC330050	PAG-02 General Permit	Issued	EJB LLC 4345 River Road Worthville, PA 15784	Rose Township Jefferson County	Jefferson County Conservation District 1514 Route 28 Brookville, PA 15825 814-849-7463
PAC330036	PAG-02 General Permit	Issued	Pennsylvania American Water Company 203 Sycamore Street Punxsutawney, PA 15767	Punxsutawney Borough Jefferson County	Jefferson County Conservation District 1514 Route 28 Brookville, PA 15825 814-849-7463
PAC330001	PAG-02 General Permit	Issued	C&R Equipment Leasing Inc. 1088 County Road 18 Holgate, OH 43527	Pine Creek Township Jefferson County	Jefferson County Conservation District 1514 Route 28 Brookville, PA 15825 814-849-7463
PAC330019	PAG-02 General Permit	Issued	Roberts Development LLC 1130 Robertsville Road Punxsutawney, PA 15767	Bell Township Jefferson County	Jefferson County Conservation District 1514 Route 28 Brookville, PA 15825 814-849-7463
PAC620008	PAG-02 General Permit	Issued	United Refining Company P.O. Box 780 Warren, PA 16365	City of Warren Warren County	Warren County Conservation District 4000 Conewango Avenue Warren, PA 16365 814-726-1441
PAC270002	PAG-02 General Permit	Issued	Victor Milko P.O. Box 16 Cooksburg, PA 16217	Barnett Township Forest County	DEP NWRO 230 Chestnut Street Meadville, PA 16335 814-332-6984
PA400004C	PAG-02 General Permit	Issued	JLM Real Estate Investments, LLC James L. Miller P.O. Box 472 Schuylkill Haven, PA 17972	Huntington Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400298	PAG-02 General Permit	Issued	Eagle Rock Community Association Jim Sebia 1 Country Club Drive Hazle Township, PA 18202	Hazle Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC400295	PAG-02 General Permit	Issued	Main Street Realty, LLC Patrick Hadley 31 Webster Street Pittston, PA 18640	City of Pittston Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400266	PAG-02 General Permit	Issued	Wyoming Valley Sanitary Authority Jeff Colella P.O. Box 33A Wilkes-Barre, PA 18703	Plains Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC210378	PAG-02 General Permit	Issued	Lawrence Zimmerman 125 Kost Road Carlisle, PA 17015	Silver Spring Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210376	PAG-02 General Permit	Issued	Rick McGinnis 14 Nottingham Drive Mechanicsburg, PA 17050	Hampden Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210182	PAG-02 General Permit	Issued	Dave Florance 9 Beverly Court Carlisle, PA 17015	West Pennsboro Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210004	PAG-02 General Permit	Issued	Anthony Faranda-Diedrich 322 North Arch St Lancaster, PA 17601	Lower Allen Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210264	PAG-02 General Permit	Issued	Mark Will P.O. Box 291 Lititz, PA 17543	North Middleton Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210335	PAG-02 General Permit	Issued	Kevin Scheuric, PE 700 S. Eisenhower Blvd Middletown, PA 17057	Lower Allen Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210257	PAG-02 General Permit	Issued	John Kostelac 2309 Claridge Court Enola, PA 17025	Hampden Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210157	PAG-02 General Permit	Issued	Hugh Archer 1809 Tall Pines Drive Harrisburg, PA 17110	Hampden Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC210074	PAG-02 General Permit	Issued	Darrin Rine 19 Independence Drive Shippensburg, PA 17257	Southampton Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC560088	PAG-02 General Permit	Issued	Municipal Authority of the Borough of Somerset 347 West Union Street Somerset, PA 15501	Somerset Borough Somerset County	Somerset County Conservation District 6024 Glades Pike Suite 103 Ebensburg, PA 15501 814-445-4652 SWRO
PAC210213	PAG-02 General Permit	Issued	Joel C. McNaughton 4400 Deer Path Road Suite 1 Harrisburg, PA 17110	Hampden Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210239	PAG-02 General Permit	Issued	Michael Black 1335 Mountain Road Newburg, PA 17240	Shippensburg Township Southampton Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210068	PAG-02 General Permit	Issued	Tom Jacobs 2121 Old Gatesburg Road State College, PA 16803	Carlisle Borough Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210370	PAG-02 General Permit	Issued	Steve Izzi 479 Old York Road Suite C Jenkintown, PA 19046	Shippensburg Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210369	PAG-02 General Permit	Issued	Matthew Nealy 350 Big Spring Road Newville, PA 17241	North Newton Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC110054	PAG-02 General Permit	Issued	Develoco Limited Partnership 334 Bloomfield Street Johnstown, PA 15904	Richland Township Cambria County	Cambria County Conservation District 401 Candlelight Drive Suite 240 Ebensburg, PA 15931 714-472-2120 SWRO
PAC210277	PAG-02 General Permit	Issued	John Zervanos 4712 Smith Street Harrisburg, PA 17109	Hampden Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC630053	PAG-02 General Permit	Issued	Brookwood Village, LLC 37 McMurray Road Suite 109 Pittsburgh, PA 15241	Peters Township Washington County	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301 724-705-7098 SWRO
PAC630144	PAG-02 General Permit	Issued	Hydro Recovery, LP 1975 Waddle Rd State College, PA 19803	Hanover Township Washington County	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301 724-705-7098 SWRO
PA210006C	PAG-02 General Permit	Issued	Eric Beaver 1639 Church Road Allentown, PA 18104	Silver Spring Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC110110	PAG-02 General Permit	Issued	Walters Avenue Storage, LLC 2441 Bedford Street Jonhnstown, PA 15904	Richland Township Cambria County	Cambria County Conservation District 401 Candle Ebensburg, PA 15931 814-472-2120 SWRO
PAC210204	PAG-02 General Permit	Issued	Gaetano Cipriano 8 Ridgedale Avenue Cedar Knolls, NJ 07927	East Pennsboro Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210346	PAG-02 General Permit	Issued	Scott Boone 18 Sage Crest Circle Enola, PA 17025	Silver Spring Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC630073	PAG-02 General Permit	Issued	Mon Valley Alliance 235 West Martin Street Monogahela, PA 15063	Fallowfield Township Washington County	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301 724-705-7098 SWRO
PAC040159	PAG-02 General Permit	Issued	Bruster's Ice Cream 730 Mulberry Street Bridgewater, PA 15009	Bridgewater Borough Beaver County	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 724-378-1701 SWRO
PAC210222	PAG-02 General Permit	Issued	David Koerner One Meadowslands Plaza One Ste 100 East Rutherford, NJ 07073	West Pennsboro Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC630224	PAG-02 General Permit	Issued	Imperial Land Corporation 1009 Beaver Grade Road Suite 210 Moon Township, PA 15108	Robinson Township Washington County	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301 724-705-7098 SWRO
PAC210362	PAG-02 General Permit	Issued	Steve Bobb 28 N College Street Carlisle, PA 17013	Carlisle Borough Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC630277	PAG-02 General Permit	Issued	339 Justabout Land Co, LLC 333 Technology Drive Suite 108 Canonsburg, PA 1317	Peters Township Washington County	Washington County Conservation District 50 Old Hickory Road Suite 1 Washington, PA 15301 724-705-7098 SWRO
PAC210337	PAG-02 General Permit	Issued	Craig Stoll 295 Shady Lane Enola, PA 17025	East Pennsboro Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC040051	PAG-02 General Permit	Issued	PennDOT Engineering District 11-0 45 Thomas Run Road Bridgeville, PA 15017	Green Township Beaver County	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 724-378-1701 SWRO
PAC630315	PAG-02 General Permit	Issued	Wilderness Wildlife Center Foundation, Inc. 227 West Monroe Suite 5000 Chicago, IL 60606	Smith Township Washington County	Washington County Conservation District 50 Old Hickory Road Suite 1 Washington, PA 15301 724-705-7098 SWRO
PAC040101	PAG-02 General Permit	Issued	Economy Partners, LP 534 Washington Street Carnegie, PA 15106	Economy Borough Beaver County	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 724-378-1701 SWRO
PAC630004	PAG-02 General Permit	Issued	Wilderness Wildlife Center Foundation, Inc. 227 West Monroe Suite 5000 Chicago, IL 60606	Smith Township Washington County	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301 724-705-7098 SWRO
PAC650005C	PAG-02 General Permit	Issued	Peoples Natural Gas Company, LLC 195 Donohoe Road Greensburg, PA 15601	Hempfield Township Westmoreland County	Westmoreland County Conservation District 218 Donahoe Road Greensburg, PA 15601 724-837-5271 SWRO

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC650376	PAG-02 General Permit	Issued	Pennsylvania Turnpike Commission 700 South Eisenhower Boulevard Middletown, PA 17057	Penn Township Westmoreland County	Westmoreland County Conservation District 218 Donahoe Road Greensburg, PA 15601 724-837-5271 SWRO
PAC040145	PAG-02 General Permit	Issued	PTV 1338, LLC 400 Penn Center Boulevard Building 4 Suite 1000 Pittsburgh, PA 15235	New Sewickley Township Beaver County	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 724-378-1701 SWRO
PAC040089	PAG-02 General Permit	Issued	Municipal Water Authority of Aliquippa 160 Hopewell Avenue Aliquippa, PA 15001	City of Aliquippa Beaver County	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 724-378-1701 SWRO
PAC040144	PAG-02 General Permit	Issued	ALDI, Inc. 6000 North Noah Drive Saxonburg, PA 16056	Franklin Township Beaver County	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 724-378-1701 SWRO
PAC040130	PAG-02 General Permit	Issued	Sheetz, Inc. 351 Sheetz Way Claysburg, PA 16625	Baden Borough Beaver County	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 724-378-1701 SWRO
PAC040085	PAG-02 General Permit	Issued	Center Township Water Authority 224 Center Grange Road Aliquippa, PA 15001	Center Township and Potter Township Beaver County	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 724-378-1701 SWRO
PAC040080	PAG-02 General Permit	Issued	Bettters Real Estate Holdings, LP 100 Bet-Tech Drive Aliquippa, PA 15001	Economy Borough Beaver County	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 724-378-1701 SWRO
PAC560035	PAG-02 General Permit	Issued	Wessley, LLC 212 Pomroy's Drive Windber, PA 15963	Paint Township Somerset County	Somerset County Conservation District 6024 Glades Pike Suite 103 Somerset, PA 15501 814-445-4652 SWRO
PAC560032	PAG-02 General Permit	Issued	Fogle Mining, Inc. 601 Main Street P.O. Box 62 Berlin, PA 15530	Brothersvalley Township Somerset County	Somerset County Conservation District 6024 Glades Pike Suite 103 Somerset, PA 15501 814-445-4652 SWRO
PAC560096	PAG-02 General Permit	Issued	Conemaugh Township Area School District 300 West Campus Avenue Davidsville, PA 15928	Conemaugh Township Somerset County	Somerset County Conservation District 6024 Glades Pike Suite 103 Somerset, PA 15501 814-445-4652 SWRO

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC560044	PAG-02 General Permit	Issued	John Toth 365 Bassett Road Hooversville, PA 15936	Hooversville Borough Somerset County	Somerset County Conservation District 6024 Glades Pike Suite 103 Somerset, PA 15501 814-445-4652 SWRO
PAC260021A-1	PAG-02 General Permit	Issued	Rosemont Estates 121 Regency Drive Uniontown, PA 15401	South Fayette Township Fayette County	Fayette County Conservation District 10 Nickman Plaza Lemont Furnace, PA 15456 724-438-4497 SWRO
PAC210189	PAG-02 General Permit	Issued	Sil Lutkewitte 171 Bittersweet Drive Hershey, PA 17033	East Pennsboro Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210107	PAG-02 General Permit	Issued	Bony Dawood 1926 Good Hope Road Enola, PA 17025	Silver Spring Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210357	PAG-02 General Permit	Issued	Joel Dennison 470 Barbara Dr Mechanicsburg, PA 17050	Silver Spring Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210048	PAG-02 General Permit	Issued	Joe Eisenhower 2950 Lewisberry Rd York, PA 17404	East Pennsboro Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210098	PAG-02 General Permit	Issued	Joshua Potteiger 7111 Wertzville Road Mechanicsburg, PA 17050	Silver Spring Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210299	PAG-02 General Permit	Issued	Brendan Johnson 28 Thorndal Circle 3rd Floor Darien, CT 06820	Lower Allen Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210320	PAG-02 General Permit	Issued	Rebecca Davis 2233 Gettysburg Road Camp Hill, PA 17011	Lower Allen Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210256	PAG-02 General Permit	Issued	Joel C. McNaughton 4400 Deer Path Road Suite 1 Harrisburg, PA 17110	Hampden Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC210086	PAG-02 General Permit	Issued	William R. Grace P.O. Box 301 New Cumberland, PA 17070	Lower Allen Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210094	PAG-02 General Permit	Issued	Joel C. McNaughton 4400 Deer Path Road Suite 1 Harrisburg, PA 17110	Upper Allen Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210312	PAG-02 General Permit	Issued	David Koerner 400 Boulder Drive Ste 200 Breinigsville, PA 18031	North Middleton Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210248	PAG-02 General Permit	Issued	Lowell Gates 150 Corporate Center Dr Ste 100 Camp Hill, PA 17011	Upper Allen Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210313	PAG-02 General Permit	Issued	David Koerner 400 Boulder Drive Ste 200 Breinigsville, PA 18031	North Middleton Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210068 A-1	PAG-02 General Permit	Issued	Tom Jacobs 2121 Old Gatesburg Rd State College, PA 16803	Carlisle Borough Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC210324	PAG-02 General Permit	Issued	Ajesh Patel 2401 Park Drive Harrisburg, PA 17110	South Middleton Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812
PAC580037	PAG-02 General Permit	Issued	Susan Hazelton 55 Keystone Industrial Park Dunmore, PA 18512	Harford Township Lathrop Township Lenox Township Susquehanna County	Susquehanna County Conservation District 89 Industrial Drive Montrose, PA 18801 570-782-2105 RA-EPWW-NERO@ pa.gov
PAC350153	PAG-02 General Permit	Issued	Altasciences Preclinical Scranton, Inc. 130 Discovery Drive Scott Township, PA 18447	Scott Township Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Road South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information.

SAFE DRINKING WATER

Actions Taken Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northcentral Region: Safe Drinking Water Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Jade Wheeler, Clerical Assistant II, 570-327-0551.

Construction Permit No. 5924504, Major Amendment, Public Water Supply.

Applicant	Watrous Water Association
Address	2430 Elk Run Road Gaines, PA 16921
Municipality	Gaines Township
County	Tioga County
Consulting Engineer	Eric Lundy 2836 Earlstown Road Centre Hall, PA 16828
Application Received	August 1, 2024
Permit Issued	December 2, 2024
Description	Replace existing water lines.

Construction Permit No. 5324501MA, Minor Amendment, Public Water Supply.

Applicant	Galeton Borough Authority
Address	24 West Main Street Galeton, PA 16922
Municipality	Galeton Borough
County	Potter County
Consulting Engineer	Eric Lundy 55 Pierce Lane Suite 203 Montoursville, PA 17754
Application Received	August 1, 2024
Permit Issued	December 2, 2024
Description	2.93 miles of water transmission main installation and 0.5 mile of distribution main installation.

Northeast Region: Safe Drinking Water Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Ryan Fox, Env. Engineering Specialist, 570-826-2533.

Operation Permit No. 2409010, Minor Amendment, Public Water Supply.

Applicant	Pennsylvania American Water Company
Address	852 Wesley Dr. Mechanicsburg, PA 17055
Municipality	Pittston Township
County	Luzerne County
Consulting Engineer	Sarah Mihalick 2699 Stafford Avenue Scranton, PA 18505
Application Received	August 29, 2024
Permit Issued	November 20, 2024
Description	Operation Permit 2409010 issued to Pennsylvania American Water Company—Nesbitt for operation of Delivery Meter and chlorine analyzer equipment.

Contact: Victoria Frederick, Clerical Assistant, 570-826-2502.

Construction Permit No. 4023515, Major Amendment, Public Water Supply.

Applicant	Hazleton City Authority
Address	400 East Arthur Gardner Parkway Hazleton, PA 18201
Municipality	Hazle Township
County	Luzerne County
Consulting Engineer	Mr. Michael J. Peleschak, P.E. Alfred Benesch & Company 400 One Norwegian Plaza Pottsville, PA 17901
Application Received	October 10, 2023
Permit Issued	November 21, 2024

Description	The permit approved the replacement of the three existing raw water pumps at the Dreck Creek Pump Station with four larger pumps (Peerless Pump Model 8T16G2—2,315 gallons per minute (gpm) (each) or equal) and a building addition to the existing pump house to accommodate improvements to the electrical system and generators, the installation of a magnetic flow meter (Sensus Metering iPERL Systems or equal), and water main piping upgrades. Construction of 5,300 linear feet (LF) of new transmission main piping is proposed from the pump station, to the east side of State Route (SR) 93, and then up to Roan Reservoir which is located adjacent to the HCA's surface Water Treatment Plant (WTP) at 400 East Arthur Gardner Parkway, Hazleton, PA 18201. The project also includes slip lining of an additional 14,900 LF of existing transmission main.	<p>Operation Permit No. 2520035, Public Water Supply.</p> <p>Applicant Pennsylvania American Water Company</p> <p>Address 852 Wesley Drive Mechanicsburg, PA 17055</p> <p>Municipality Delaware Township</p> <p>County Pike County</p> <p>Consulting Engineer Mr. Michael Lewis Staff Engineer Pennsylvania American Water Company 2699 Stafford Avenue Scranton, PA 18505</p> <p>Application Received November 7, 2024</p> <p>Permit Issued November 13, 2024</p> <p>Description This is a partial operations permit for modifications (interconnection and booster pumping station) approved under PWS Permit No. 5222502 issued June 27, 2023, for PAWC's Marcel Lakes Estates (MLE)—Pocono Mountain Lake Forest (PMLF) Improvement Project.</p>
<p>Operation Permit No. 2520070, Public Water Supply.</p> <p>Applicant</p> <p>Address</p> <p>Municipality</p> <p>County</p> <p>Consulting Engineer</p> <p>Application Received</p> <p>Permit Issued</p> <p>Description</p>	<p>Ms. Emily Long, State Operations Manager, Community Utilities of Pennsylvania, Inc.—Tamiment Resort</p> <p>507 Hallet Road East Stroudsburg, PA 18301</p> <p>Lehman Township</p> <p>Pike County</p> <p>Mr. Michael E. Bisignani, P.E. Design Engineer GHD, Inc. 298 East 5th Street Suite 1 Bloomsburg, PA 17815</p> <p>October 29, 2024</p> <p>November 22, 2024</p> <p>The construction permit approved substantial rehabilitation of the existing PWS system facilities located on White Rock Lane, Tobyhanna, PA 18466 which were catastrophically damaged in a fire on or about May 3, 2024. Proposed work includes the installation of a new pitless adapter and transmission main piping for the existing well, known as Main Well (Source 001), and the construction of a new treatment plant (TP) building (TP 301) to house the disinfection system components and general corrosion control treatment facilities, with all necessary piping and appurtenances for associated Entry Point (EP) 101.</p>	<p><i>Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.</i></p> <p><i>Contact: Darin Horst, Environmental Engineer, 717-705-4948.</i></p> <p>Operation Permit No. 7361001, Public Water Supply.</p> <p>Applicant Rosies Property Management LLC</p> <p>Address 827 Lancaster Pike Quarryville, PA 17566</p> <p>Municipality East Drumore Township</p> <p>County Lancaster County</p> <p>Consulting Engineer James R. Holley & Associates, Inc. 18 South George Street Suite 300 York, PA 17401</p> <p>Application Received August 23, 2024</p> <p>Permit Issued August 27, 2024</p> <p>Description Operation of the replacement softener, nitrate treatment, pH neutralizer and ultraviolet unit.</p>
<p>Operation Permit No. 7280074, Public Water Supply.</p> <p>Applicant</p> <p>Address</p> <p>Municipality</p> <p>County</p> <p>Consulting Engineer</p> <p>Application Received</p> <p>Permit Issued</p>	<p>Quincy Township</p> <p>7575 Mentzer Gap Road Waynesboro, PA 17268</p> <p>Quincy Township</p> <p>Franklin County</p> <p>RHS Engineering, Inc. 2909 Conococheague Lane Greencastle, PA 17225</p> <p>August 28, 2024</p> <p>September 18, 2024</p>	

Description Operation of Well No. 7 and the raw water transmission main, and removal of the existing online chlorine analyzer at Entry Point 101.

Construction/Operation Permit No. 3623551, Public Water Supply.

Applicant **Christiana Municipal Water Authority**

Address 10 West Slokom Avenue
P.O. Box 135
Christiana, PA 17509

Municipality Sadsbury Township

County **Lancaster County**

Consulting Engineer Becker Engineering, LLC
525 Greenfield Road
Suite 201
Lancaster, PA 17601

Application Received November 7, 2024

Permit Issued December 3, 2024

Description Emergency interconnect with Pennsylvania-American Water Company—Coatesville District (PWSID No. 1150106).

Northeast Region: Safe Drinking Water Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Paul Barnes, P.E., 570-826-2274, paulbarnes@pa.gov.

Operation Permit 1121369. PWSID No. **2409002**. **Pennsylvania American Water Company**, 2699 Stafford Avenue, Scranton, PA 18505, Jackson Township, **Luzerne County**. Application received: October 1, 2024. Permit Issued: November 22, 2024. An operational permit for PAWC Ceasetown plant for Designation of Treatment Segments.

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Daniel J. Cannistraci, Environmental Engineering Specialist, 717-705-4708.

NCWSA Construction Permit 7361081. PWSID No. **7361081**. **Grace Brethren Retreat Center, d/b/a Camp Conquest**, 480 Forest Rd, Denver, PA 17517, West Cocalico Township, **Lancaster County**. Application received: September 24, 2024. Permit Issued: December 2, 2024. This action authorizes the construction of a new well and a new treatment system including sodium hypochlorite disinfection, finished water storage, and a booster pump.

Contact: Thomas Filip, Environmental Engineer, 717-705-4708.

Construction Permit 0124520 MA. PWSID No. **7010025**. **New Oxford Municipal Authority**, 409 Water Works Road, New Oxford, PA 17350, Oxford Township, **Adams County**. Application received: September 23, 2024. Permit Issued: December 2, 2024. Replacement of the media in the existing filters.

Construction Permit 2224506 MA. PWSID No. **7220017**. **Pennsylvania American Water**, 852 Wesley Drive, Mechanicsburg, PA 17055, South Hanover Township, **Dauphin County**. Application received: September

6, 2024. Permit Issued: December 2, 2024. Repurposing of an existing sulfuric acid bulk storage tank to a sodium hydroxide bulk storage tank.

Emergency Permit 0124523 E. PWSID No. **7010055**. **Legacy Eagle View LLC**, 32313 Broadway Street, Suite 101, Sebring, FL 33870, Berwick Township, **Adams County**. Application received: December 2, 2024. Permit Issued: December 3, 2024. Emergency permit for bulk water hauling to the Eagle View MHP water system.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as Amended, 35 P.S. § 750.5.

Northwest Region: Clean Water Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Cynthia Selby, Environmental Group Manager, 814-332-6643.

Plan Location:

Municipality	Address	County
North Shenango Township	11586 Linn Road Espyville, PA 16424	Crawford County

Plan Description:

Trails End Sewer Extension, M6-24-071. This Planning Module Component 3M provides for construction of a 1,600 linear foot low-pressure force main with individual grinder pumps for each homeowner. The project will initially serve 6 existing homes, with the potential to serve the remaining 22 vacant lots. The project will be connected to the North and South Shenango Joint Municipal Authority collection system and will generate 2,400 gallons of sewage per day, initially, to be treated at the North and South Shenango Joint Municipal Authority Wastewater Treatment Facility. The Department's review of the Planning Module Component 3M has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority, as appropriate.

Plan Location:

Municipality	Address	County
City of Corry	100 South Center Street Corry, PA 16407	Erie County

Plan Description:

City of Corry Act 537 Official Plan Update, M6-24-065. This Act 537 Official Plan Update provides for design and construction of a new activated sludge treatment plant using an oxidation ditch, disc filtration, UV disinfection, aerobic sludge digestion, and mechanical sludge dewatering. The new sewage treatment plant will be designed for 4.5 MGD and 5,000 lbs/day BOD₅ for anticipated future growth. Rehabilitation of existing headworks, reduction of the Wright Street Overflow through construction of a parallel 36" relief sewer, an increase in influent pump capacity to address overflow events at the treatment plant, and creation of a sewer GIS system to better identify combined sewers with completion of an engineering evaluation to focus separation efforts are also planned. The Department's review of the Act 537 Official Plan Update has not identified any significant environmental impacts resulting from this project. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority, as appropriate.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The Following Plans and Reports Were Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The Department has received the following plans and reports.

Northcentral Region: Environmental Cleanup & Brownfields Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Randy Farmerie, P.G., Environmental Program Manager, 570-327-3716.

Krick # 16 OG Well, Primary Facility ID # **878417**, Curry Run Road, Mahaffey, PA 15757, Greenwood Township, **Clearfield County**. Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of Diversified Production LLC, 126 Industry Road, # 201, Waynesburg, PA 15370, submitted a Final Report concerning remediation of soil contaminated with produced water. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

SDR Holdings LLC, Primary Facility ID # **877998**, 500 Science Park Road, State College, PA 16803, Ferguson Township, **Centre County**. DMS Environmen-

tal Services, LLC, 103 South Spring Street, Bellefonte, PA 16823, on behalf of SDR Holdings LLC, 4100 Fifth Avenue, Altoona, PA 16602, submitted a Remedial Investigation Report/Risk Assessment Report/Cleanup Plan concerning remediation of soil contaminated with arsenic. The Remedial Investigation Report/Risk Assessment Report/Cleanup Plan is intended to document remediation of the site to meet the site-specific standards.

Muncy Homes LLC, Primary Facility ID # **623936**, I-180E MML, Watsontown, PA 17777, Delaware Township, **Northumberland County**. Bressler's Environmental Service, 2994 E Valley Rd, Loganton, PA 17747, on behalf of Muncy Homes LLC, 1567 Route 442 Hwy, Muncy, PA 17756, submitted a Final Report concerning remediation of soil contaminated with used motor oil. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Former Dresser Wellsboro Facility, Primary Facility ID # **624235**, 9728 Route 287, Wellsboro, PA 16901, Delmar Township, **Tioga County**. Groundwater Sciences Corporation, 2550 Interstate Drive, Suite 303, Harrisburg, PA 17110, on behalf of DLL Industries, LLC, 3000 N. Sam Houston Parkway East, Houston, TX 77032, submitted a Final Report concerning remediation of soil and groundwater contaminated with chlorinated solvents. The Final Report is intended to document remediation of the site to meet the site-specific standards.

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: C. David Brown, Professional Geologist Manager, 484-250-5792.

Right-of-Way-3 (ROW 3) Release on 6/22/2023 Area, Primary Facility ID # **875427**, 3144 West Passyunk Avenue, Philadelphia, PA 19145, City of Philadelphia, **Philadelphia County**. Jeff Smith, Langan Engineering and Environmental Services, LLC, 1818 Market Street, Suite 3300, Philadelphia, PA 19103, on behalf of Anne Garr, Bellwether District Holdings, LLC, 111 South Wacker Drive, Suite 3000, Chicago, IL 60606, submitted a Final Report concerning remediation of soil contaminated with lead, PAHs, and other organics. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Former Hendler Residence, Primary Facility ID # **879984**, 1722 Benjamin Drive, Ambler, PA 19002, Upper Dublin Township, **Montgomery County**. Jason Charles, Environmental Maintenance Company, 1420 East Mermaid Lane, Glenside, PA 19038, on behalf of Barry Hendler, 1722 Benjamin Drive, Ambler, PA 19002, submitted a Final Report concerning remediation of soil contaminated with No. 2 fuel oil. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

201 South Caln Road Multi Family Property, Primary Facility ID # **654810**, 201 South Caln Road, Coatesville, PA 19320, Caln Township, **Chester County**. Richard Lake, Geo-Technology Associates, Inc., 2405 John Fries Highway, Building 3, Quakertown, PA 18951, on behalf of Michael Charlton, ESC Chester, LLC, 5074 Dorsey Hall Drive, Suite 205, Ellicott City, MD 21042, submitted a Final Report concerning remediation of soil contaminated with inorganics. The Final Report is intended to document remediation of the site to meet the site-specific standards.

210 South Washington Street, Primary Facility ID # **862550**, 210 South Washington Street, Pottstown, PA

19464, Pottstown Borough, **Montgomery County**. Bernard Beegle, EnviroSure, Inc., 1 North Bacton Hill Road, Suite 208, Malvern, PA 19355, on behalf of Jay Lankford, Lankford Acquisition Company III, LLC, 405 Keystone Boulevard, Pottstown, PA 19464, submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of soil and groundwater contaminated with lead, PAHs, and chlorinated solvents. The Remedial Investigation Report/Cleanup Plan is intended to document remediation of the site to meet the site-specific standards.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Janelle Hromyak, Clerical Assistant 2, 412-442-4091.

House of Metal, Primary Facility ID # **871540**, 901 Pennsylvania Avenue, Pittsburgh, PA 15233, City of Pittsburgh, **Allegheny County**. Bruce A. Shaw, American Geosciences, Inc., 3925 Reed Boulevard, Suite 400, Murrysville, PA 15668-1848, on behalf of Brytten Cook, 901 Pennsylvania SRR, LLC, 411 Saline Street, Pittsburgh, PA 15217, submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of soil and groundwater contaminated with metals. The Remedial Investigation Report/Cleanup Plan is intended to document remediation of the site to meet the site-specific standards.

EQT Trust Well Site, Primary Facility ID # **880040**, 212 Hoy Hill Road, Holbrook, PA 15341, Wayne Township, **Greene County**. Jona Stoskey, Moody and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of Kyle Borden, EQT Corporation, 2200 Energy Drive, Canonsburg, PA 15317, submitted a Final Report concerning remediation of soil contaminated with brine related parameters. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department Has Taken Action on the Following Plans and Reports Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the

site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The DEP may approve or disapprove plans and reports submitted. This notice provides DEP's decision and, if relevant, the basis for disapproval.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The DEP has received the following plans and reports.

Northcentral Region: Environmental Cleanup & Brownfields Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Randy Farmerie, P.G., Environmental Program Manager, 570-327-3716.

Sorg Inc. a/k/a Roto Rooter Motor Vehicle Accident, Primary Facility ID # **877221**, 1-80 W MM 221, Danville, PA 17821, Liberty Township, **Montgomery County**. Bressler's Environmental Service, 2884 East Valley Road, Loganton, PA 17747, on behalf of Sorg, Inc., 131 Cross Road, Bloomsburg, PA 17815, submitted a Final Report concerning remediation of soil contaminated with diesel fuel, used motor oil and antifreeze. The Final Report demonstrated attainment of the Statewide health standards. Approved: November 14, 2024.

Former Howes Leather Corporation Site—Eastern Parcel, Primary Facility ID # **623654**, 45 Cooper Road, Curwensville, PA 16833, Curwensville Borough, **Clearfield County**. DMS Environmental Services, LLC, 103 S. Spring Street, Bellefonte, PA 16823, on behalf of Clearly Ahead Development, 139 W Market Street, Suite 200, Clearfield, PA 16830, submitted a Remedial Investigation Report/Risk Assessment/Cleanup Plan/Final Report concerning remediation of groundwater contaminated with vegetable tannery sludge residuals. The Final Report demonstrated attainment of the Statewide health standards. Approved: November 16, 2024.

Nichols A 1H Produced Fluid Cleanup, Primary Facility ID # **877552**, 1397 Locust Road, Milan, PA 18831, Smithfield Township, **Bradford County**. Moody and Associates, Inc., 101 N. Main Street, Suite 3, Athens, PA 18810, on behalf of Blackhill Energy LLC, 4600 J Barry Court, Suite 320, Canonsburg, PA 18831, submitted a Final Report concerning remediation of soil contaminated with produced water and Ethylene Glycol. The Final Report demonstrated attainment of the Statewide health standards. Approved: November 25, 2024.

Cedar Mountain Road Diesel Release, Primary Facility ID # **877089**, Cedar Mountain Road, Gaines, PA

16921, Elk Township, **Tioga County**. Penn Environmental & Remediation Inc., 13180 Route 6, Mansfield, PA 16933, on behalf of Rockwell Vanemon, 957 River Mill Rd, Jersey Shore, PA 17740, submitted a Final Report concerning remediation of soil contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide health standards. Approved: November 25, 2024.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Caprio (07-077) Well Pad, Primary Facility ID # **831659**, 656 Abell Road, Little Meadows, PA 18830, Apolacon Township, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of Repsol Oil and Gas USA, LLC, 337 Daniel Zenker Drive, Horseheads, NY 14845, submitted a Final Report concerning remediation of soil and groundwater contaminated with production fluid (brine). The Final Report demonstrated attainment of the Statewide health and background standards. Approved: November 26, 2024.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Chris, 724-598-2206.

Lakeland Chrysler Jeep Dodge Ram, Primary Facility ID # **867171**, 31 Hadley Road, Greenville, PA 16125, Hempfield Township, **Mercer County**. Moody & Associates, Inc., 180 Mercer Street, Suite A, Meadville, PA 16335, on behalf of Sherman Family Enterprises of Greenville, LLC, 911 Clairton Boulevard, Pittsburgh, PA 15236, submitted a Final Report concerning remediation of soil and groundwater contaminated with Barium, Cadmium, Chromium, Lead, Mercury, Selenium, Silver, Acetone, Benzene, Bromomethane, 2-Butanone, n-Butylbenzene, tert-Butylbenzene, sec-Butylbenzene, Carbon disulfide, Chlorobenzene, Cyclohexane, 1,2-Dichlorobenzene, 1,3-Dichlorobenzene, 1,4-Dichlorobenzene, trans-1,2-Dichloroethene, cis-1,2-Dichloroethene, Ethylbenzene, Isopropylbenzene, Methyl Acetate, Methylene Chloride, Naphthalene, n-Propylbenzene, Tetrachloroethene, Toluene, 1,2,4-Trichlorobenzene, Trichloroethene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, Vinyl chloride, Xylene, Acenaphthene, Acenaphthylene, Acetophenone, Anthracene, Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(g,h,i)perylene, Benzo(k)fluoranthene, Biphenyl, Butylbenzylphthalate, Carbazole, Chrysene, mp-Cresol, Dibenz(a,h)anthracene, Dibenzofuran, Di-n-butylphthalate, bis(2-Ethylhexyl)phthalate, Fluoranthene, Fluorene, Indeno(1,2,3-cd)pyrene, 2-Methylnaphthalene, mp-Cresol, Naphthalene, Phenanthrene, and Pyrene. The Final Report did not demonstrate attainment of the Statewide health standards. Disapproved: December 3, 2024.

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: C. David Brown, Professional Geologist Manager, 484-250-5792.

Superior Scaffold Services, Inc., Primary Facility ID # **839662**, 520 East Luzerne Street, Philadelphia, PA 19124, City of Philadelphia, **Philadelphia County**. Liberty Environmental, Inc., 505 Penn Street, Suite 400, Reading, PA 19601, on behalf of Superior Scaffold Services, Inc., 600 Center Avenue, Bensalem, PA 19020,

submitted a Final Report concerning remediation of soil and groundwater contaminated with leaded gasoline. The Final Report demonstrated attainment of the Statewide health and site-specific standards. Approved: November 21, 2024.

ELU Mid Atlantic Ambler Crossings Phase II, Primary Facility ID # **879182**, South Maple and South Chestnut Streets, Ambler, PA 19002, Ambler Borough, **Montgomery County**. RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406, on behalf of ELU Mid-Atlantic Ambler, LLC, 201 South Maple Avenue, Suite 100, Ambler, PA 19002, submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of soil contaminated with inorganics including asbestos, chlorinated solvents, lead, other organics, and PAHs. The Report Was not acceptable to meet site-specific standards. Issued an administrative deficiency letter: November 22, 2024.

1501 South 25th Street Site, Primary Facility ID # **853032**, 1501 South 25th Street, Philadelphia, PA 19146, City of Philadelphia, **Philadelphia County**. EnviroSure, Inc., 319 South High Street, West Chester, PA 19382, on behalf of Knossos Development, LLC, 2035 Chatham Drive, Bensalem, PA 19020, submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of soil contaminated with No. 5 fuel oil and lead. The Report Was acceptable to meet site-specific standards. Approved: November 25, 2024.

Dublin Volunteer Fire Company, Primary Facility ID # **862212**, 194 North Main Street, Dublin, PA 18917, Dublin Borough, **Bucks County**. Envirosearch Consultants, Inc., P.O. Box 940, Springhouse, PA 19477, on behalf of Dublin Volunteer Fire Company, 194 North Main Street, Dublin, PA 18917, submitted a Final Report concerning remediation of soil and groundwater contaminated with No. 2 fuel oil. The Report Was not acceptable to meet Statewide health standards. Issued a technical deficiency letter: November 25, 2024.

Lofts at Church, Primary Facility ID # **877994**, 140 Church Street, Phoenixville, PA 19460, Phoenixville Borough, **Chester County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Omega Home Builders, 2050 Bennet Road, Philadelphia, PA 19116, submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of soil contaminated with inorganics. The Report Was not acceptable to meet site-specific standards. Issued a technical deficiency letter: November 25, 2024.

Metech Corporation Site, Primary Facility ID # **873654**, 4110 Conestoga Road, Elverson, PA 19520, East Nantmeal Township, **Chester County**. Arcadis US, Inc., 2100 Georgetown Drive, Sewickley, PA 15143, on behalf of Parker Lord, 6035 Parkland Boulevard, Mayfield Heights, OH 44124, submitted a Risk Assessment/Remedial Investigation concerning remediation of soil and groundwater contaminated with chlorinated solvents and inorganics. The Report Was not acceptable to meet site-specific standards. Disapproved: November 26, 2024.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Janelle Hromyak, Clerical Assistant 2, 412-442-4091.

Davenport 8271 OG Well, Primary Facility ID # **879503**, 156 Stoney Run Road, Blairsville, PA 15717, Derry Township, **Westmoreland County**. Jona Stoskey, Moody and Associates, Inc., 1720 Washington Road, Suite

100, Washington, PA 15301, on behalf of Lisa Raffle, Diversified Production, LLC, 125 Industry Road, # 201, Waynesburg, PA 15370, submitted a Final Report concerning remediation of soil contaminated with brine constituents (aluminum, barium, boron, chloride, iron, lithium, manganese, selenium, strontium, vanadium, and zinc). The Final Report demonstrated attainment of the Statewide health standards. Approved: November 26, 2024.

HAZARDOUS WASTE TREATMENT, STORAGE & DISPOSAL FACILITIES

Actions(s) Taken on Draft Permit(s) Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage, or Disposal Facility.

Southeast Region: Waste Management Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Mohamad Mazid, Chief, Technical Services, RA-EPWM-SERO-PERMIT@pa.gov.

PAD096844311. Action Manufacturing Company, 190 Rittenhouse Circle, Bristol, PA 19007, West Fallowfield Township, **Chester County.** Notice is given that the Pennsylvania Department of Environmental Protection (DEP) has developed a draft permit in response to the RCRA Part B Permit Renewal application for Action Manufacturing Company—Atglen Facility, a hazardous waste storage and processing management facility, located at 500 Bailey Crossroads Road, in West Fallowfield Township, Chester County. No changes to the current operation are proposed as a result of the permit renewal request. Section 270a.80(b) of 25 Pa. Code provides that the public be given forty-five (45) days to comment on each hazardous waste draft permit prepared under the Solid Waste Management Act. The comment period will begin on the date that this notice appears and will end at the close of business forty-five (45) days thereafter. All persons interested in commenting on the application or draft permit should do so within this forty-five (45) day comment period. All persons wishing to comment on any of the permit conditions or the permit application should submit their comments in writing to the Department of Environmental Protection (DEP), Waste Management, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401, Attention: Regional Solid Waste Manager, or by e-mail at RA-EPWM-SERO-PERMIT@pa.gov. Comments should include all reasonably available references, factual grounds and supporting material. Copies of the draft permit and fact sheet may be obtained by writing Dr. Mohamad Mazid at the address or the e-mail previously listed, or by contacting DEP at 484.250.5960. A copy of the application can be reviewed at DEP's Southeast Regional Office by calling 484.250.5910 to schedule a file review appointment. In the event DEP receives written notice of opposition to the draft permit and a request for a public hearing within the comment period previously referenced, a hearing may be scheduled at a location convenient to the population center nearest to the proposed facility. In the event DEP determines that there is a significant degree of interest in the draft permit and decides to hold a public hearing, public notice of the hearing will be provided at least 30 days before the hearing. Any requests for a public hearing accompanied by written specifics supporting the opposition to the draft permit should be addressed to the attention of the Regional Waste Program Manager at the address or the e-mail previously listed. When making a

determination regarding the issuance of a hazardous waste permit to Action Manufacturing Company, DEP will consider all written comments received during the comment period, any oral or written statements received during the public hearing (if one is held), the requirements of the hazardous waste regulations of 25 Pa. Code Chapters 260a—270a and 40 CFR 260—270, and the DEP's permitting policies. At the time that a permit is issued, DEP also will issue a response to comments. This response will specify any provisions of the draft permit that were changed in the final permit decision and the reasons for the change. DEP will provide responses to all significant and relevant comments on the draft permit that are raised during the public comment period or during any hearing. DEP will make the response available to the public as required in 25 Pa. Code 270a.10(c)(14). Application received: May 1, 2023. Issued: November 26, 2024.

Persons interested in reviewing the permit may contact Waste Management Program Manager, Phone Number 484.250.5960, or by e-mail at RA-EPWM-SERO-PERMIT@pa.gov, Southeast Region, 2 East Main Street, Norristown, PA 19401, 484-250-5900. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

AIR QUALITY

Actions(s) Taken on General Plan Approval(s) and Operating Permit(s) Usage Authorized Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to Construct, Modify, Reactivate or Operate Air Contamination Sources and Associated Air Cleaning Devices.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

AG5-57-00001B: Appalachia Midstream Services, LLC, 30351 Route 6, Wysox, PA 18854, Cherry Township, **Sullivan County.** The Department issued authorization to operate five (5) 3,550 bhp Caterpillar G3612LE, 4SLB, natural gas-fired compressor engines, each equipped with an EMIT Technologies catalytic oxidizer; five (5) 140 MMsctd TEG dehydration units, each equipped with a 2 MMBtu/hr natural gas-fired reboiler; one (1) 1.02 MMBtu/hr, natural gas-fired catalytic heater; four (4) 400 bbl production water storage tanks; six (6) 13 bbl methanol tanks; two (2) 605 bhp Baldor IGLC420-2N, 4SRB, natural gas-fired generator engines, each equipped with an air-to-fuel ratio controller and a 3-way catalyst; with liquids loading and associated piping, pigging and venting operations and fugitive components pursuant to the General Plan Approval and/or General Operating Permit for Compression Stations, Processing Plants and Transmission Stations (BAQ-GPA/GP-5). Application received: October 30, 2024. Approved: November 18, 2024. New expiration date: November 17, 2029.

AG5-41-00009E: EQT ARO LLC, 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222, Cascade Township, **Lycoming County.** The Department issued authorization for the construction and operation of one 1,380 bhp Caterpillar G3516B four-stroke lean-burn natural gas-fired compressor engine equipped with an oxidation catalyst and one new 500-gallon coolant tank as well as continue to operate all existing sources, which includes three compressor engines, an emergency generator, two

microturbines, two glycol dehydration systems and 18 storage vessels, pursuant to the General Plan Approval and/or General Operating Permit for Compression Stations, Processing Plants and Transmission Stations (BAQ-GPA/GP-5) at their Vargo Compressor Station. Application received: October 29, 2024. Approved: November 27, 2024. Expiration date: November 26, 2029.

AG5-08-00004B: Appalachia Midstream Services, LLC, 30351 Route 6, Wysox, PA 18854-8130, Wilmot Township, **Bradford County**. The Department issued approval for the renewal of their Wilmot compressor station's General Permit authorization AG5-08-00004B, to permit the continued operation of the existing source operations to store and transfer natural gas. The facility's sources are comprised of 10 compressor engines, 5 dehydrators, six reboilers, 2 thermal oxidizers, pneumatic devices, blowdowns, fugitive emissions, and pigging operations pursuant to the General Plan Approval and/or General Operating Permit for Compression Stations, Processing Plants and Transmission Stations (BAQ-GPA/GP-5). Application received: November 5, 2023. Approved: November 19, 2024. New expiration date: November 18, 2029.

AG5-08-00003B: Appalachia Midstream Services, LLC, 30351 Route 6, Wysox, PA 18854, Wyalusing Township, **Bradford County**. The Department issued approval for the renewal to operate five (5) 3,550 bhp Caterpillar G3612LE, 4SLB, natural gas-fired compressor engines, each equipped with an EMIT Technologies catalytic oxidizer; five (5) 140 MMBscfd TEG dehydration units, each equipped with a 2 MMBtu/hr natural gas-fired reboiler; four (4) 400 bbl production water storage tanks; six (6) 535-gallon methanol tanks; two (2) 605 bhp Baldor IGLC420-2N, 4SRB, natural gas-fired generator engines, each equipped with an air-to-fuel ratio controller and a 3-way catalyst; with liquids loading and associated piping, pigging and venting operations and fugitive components pursuant to the General Plan Approval and/or General Operating Permit for Compression Stations, Processing Plants and Transmission Stations (BAQ-GPA/GP-5). Application received: October 14, 2024. Approved: November 4, 2024. New expiration date: November 3, 2029.

AG5-14-00006A: Eastern Gas Transmission & Storage, Inc., 10700 Energy Way, Glen Allen, VA 23060, Spring Township, **Centre County**. The Department approved a general plan approval authorization to construct a 6,130 brake-horsepower Solar Model Centaur 50 6200LS natural gas-fired simple cycle turbine with an oxidation catalyst emissions control device to power a centrifugal compressor, all pursuant to the General Plan Approval and/or General Operating Permit for Compression Stations, Processing Plants and Transmission Stations (BAQ-GPA/GP-5) at the Centre Compressor Station. Application received: November 4, 2024. Authorized: November 25, 2024. Expiration date: May 24, 2026.

GP9-49-327L: Herndon Reload, 386 Pennsylvania Avenue, Herndon, PA 17830, Herndon Borough, **Northumberland County**. The Department approved authorization to construct and operate a 490 bhp Detroit Diesel Series 60 12.7L diesel-fired engine pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 fuel-fired Internal Combustion Engines (BAQ-GPA/GP-9) at the Herndon Reload facility. Application received: November 19, 2024. Authorized: November 25, 2024. Expiration date: May 24, 2026.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Caleigh Anderson, Air Quality Engineer, 570-826-2432.

GP4-48-003: Avient Corporation, 2513 Highland Avenue, Bethlehem, PA 18020, Bethlehem Township, **Northampton County**. GP4-48-003: Avient Corporation (2513 Highland Avenue, Bethlehem, PA 18020) on October 30, 2024, the general Operating Permit GP4 renewed for the operation of a Burn Off Oven at the facility located in Bethlehem Township, Northampton County. Application received: October 24, 2024. Issued: October 30, 2024.

AG5-58-00015B: Regency Marcellus Gas Gathering, LLC, 101 West Third Street, Third Floor, Williamsport, PA 17701, Auburn Township, **Susquehanna County**. AG5-58-00015B: Regency Marcellus Gas Gathering, LLC (101 West Third Street, Third Floor, Williamsport, PA 17701) on October 30, 2024, the general Operating Permit GP5 renewed for the operation of a Natural Gas Compressor Station at the facility located in Auburn Township, Susquehanna County. Application received: October 15, 2024. Issued: October 30, 2024.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: David Balog, New Source Review Section Chief, 814-332-6328.

GP5-43-00301E/AG5-43-00003C: Pin Oak Energy Partners LLC, 189 Hosack Rd, Jackson Center, PA 16133, Jackson Township, **Mercer County**. Renewal of their existing GP5 at the Jackson Center Compressor Station. Application received: October 29, 2024. Issued: November 22, 2024. Expiration date: October 31, 2029.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4863.

GP11-21-KR-24-1: B. R. Kreider & Son, Inc., 63 Kreider Lane, Manheim, PA 17545, Silver Spring Township, **Cumberland County**. For two non-road engines, under GP11, to power portable nonmetallic mineral processing equipment. Application received: September 9, 2024. Issued: November 21, 2024.

GP3-21-KR-24-1: B. R. Kreider & Son, Inc., 63 Kreider Lane, Manheim, PA 17545, Silver Spring Township, **Cumberland County**. For a portable nonmetallic mineral processing plant, under GP3, at the Pennsy Supply Silver Spring Quarry. Application received: September 9, 2024. Issued: November 21, 2024.

GP14-21-03094: Dugan Funeral Home & Crematory, Inc., 51 Aspen Drive, Shippensburg, PA 17257, Shippensburg Township, **Cumberland County**. For an existing human crematory unit at the facility. The general permit was renewed. Application received: November 18, 2024. Issued: November 26, 2024.

GP3-67-03091: B. R. Kreider & Son, Inc., 63 Kreider Lane, Manheim, PA 17545, West Manchester Township, **York County**. For a portable nonmetallic mineral processing plant, under GP3, at the York Building Products Roosevelt Quarry. Application received: September 9, 2024. Issued: December 2, 2024.

GP11-67-03091: B. R. Kreider & Son, Inc., 63 Kreider Lane, Manheim, PA 17545, West Manchester Township, **York County**. For two non-road engines, under GP11, to power portable nonmetallic mineral processing equipment, at the York Building Products Roosevelt Quarry. Application received: September 9, 2024. Issued: December 2, 2024.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

GP3-36-03030C: Allan Myers Materials PA, Inc., 638 Lancaster Avenue, Malvern, PA 19355, Upper Leacock Township, **Lancaster County**. For portable non-metallic mineral processing equipment, under GP3, at the Talmage Quarry. Application received: November 4, 2024. Issued: November 25, 2024.

GP11-36-03030C: Allan Myers Materials PA, Inc., 638 Lancaster Avenue, Malvern, PA 19355, Upper Leacock Township, **Lancaster County**. For a non-road engine under GP11, to operate portable nonmetallic mineral processing equipment, at the Talmage Quarry. Application received: November 4, 2024. Issued: November 25, 2024.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: James A. Beach, New Source Review Chief, 484-250-5920.

GP3-46-0163: Glasgow McCoy Quarry, Church and Flint Hill Rd, King of Prussia, PA 19406, Upper Merion Township, **Montgomery County**. This action is for the re-permitting of a portable nonmetallic mineral processing plant and its associated engine at the Glasgow, Inc. McCoy Quarry location. Application received: November 7, 2024. Issued: November 26, 2024.

GP11-46-0087: Glasgow McCoy Quarry, Church and Flint Hill Rd, King of Prussia, PA 19406, Upper Merion Township, **Montgomery County**. This action is for the re-permitting of a portable nonmetallic mineral processing plant and its associated engine at the Glasgow, Inc. McCoy Quarry location. Application received: November 15, 2024. Issued: November 26, 2024.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Sheri Guerrieri, P.E., New Source Review Chief, 412-442-4174.

GP21-30-00824A: Perennial CMM Pennsylvania LLC, 1375 County Road 8690, West Plains, MO 65775, Wayne Township, **Greene County**. On November 27, 2024, the Department authorized Perennial CMM Pennsylvania LLC to construct and operate one (1) Enclosed Flare rated at 22 MMBtu/hr at their CMB 8 Bore Hole of an active Cumberland Mine site located in Wayne Township, Greene County. Application received: September 25, 2024. Authorized: November 27, 2024.

GP5A-65-01145: Apex WML Midstream, LLC, 6041 Wallace Road, Suite 100, Wexford, PA 15090, Sewickley Township, **Westmoreland County**. Authorization under GP-5A issued on November 26, 2024, for the authorization of the following sources located at 40.2584, -79.6942, in Sewickley Township, Westmoreland County. The facility includes: Three (3) 1,380-hp Caterpillar G3516B natural gas-fired compressor engines, controlled by an oxidation catalyst. Three (3) 1,775-hp Caterpillar G3606A3 natural gas-fired compressor engines, controlled by an oxidation catalyst. Three (3) 2,500-hp Caterpillar G3608A4 natural gas-fired compressor engines, controlled by an oxidation catalyst. Eighteen (18) 300-gallon storage tanks for engine and waste oil. Facility fugitive and venting/Blowdowns. Application received: August 27, 2024. Accepted: November 26, 2024.

GP21-63-01073C: Keyrock Environmental LLC, P.O. Box 2223, Johnson City, TN 37605, Amwell Township, **Washington County**. The authorization under

General Plan Approval and/or General Operating Permit for New or Modified Coal-Mine Methane Enclosed Flare (GP-21) has been issued to allow the construction and/or operation of three AB-200 Enclosed Flares made by Cimarron each of which is with a gas flow rate of 34,620 scfh. Application received: November 6, 2024. Revised: November 14, 2024.

GP5-65-01146B: Hyperion Midstream LLC, 501 Technology Drive, Canonsburg, PA 15317, Penn Township, **Westmoreland County**. The Department has issued a GP5-65-01146B general plan approval for the Guardian Compressor Station that authorizes the following sources:

- Six (6) natural gas fired engines, manufactured by Caterpillar model 3612, rated at 3,750 HP, with oxidation catalysts, manufactured by Maxim model MACC8-F16.
- Two (2) tri-ethylene glycol dehydration units, manufactured by Fedrick Logan, with an annual average natural gas throughput of 94 MMSCFD, equipped with associated reboilers, manufactured by Fedrick Logan, with a heat input of 1.5 MMBtu/hr, controlled with enclosed flares that are rated at 2.0 MMBtu/hr with a control efficiency of 98%.
- Four (4) produced water tanks with a capacity of 400 bbl.
- One (1) slop tank/waste oil with a capacity of 50 bbl.
- One (1) pig launcher.
- Produced water truck loading operations.
- Slop tank truck loading operations.
- Four (4) catalytic heaters rated at 56,000 Btu/hr.
- Two (2) natural gas fired backup generators, manufactured by Cummins model GTA50E-C750N6, rated at 1,135 HP, with an integrated oxidation catalyst. This general plan approval further authorizes the following sources, that have been aggregated with the Guardian Compressor Station, that are associated with the Aphrodite Well Pad:
- Four (4) produced water tanks with a capacity of 400 bbl.
- Produced water truck loading operations.
- One (1) dehydration chemical storage tank with a capacity of 504 gallons
- One (1) dehydration slop tank with a capacity of 100 bbl.
- Slop tank truck loading operations.
- One (1) methanol tank with a capacity of 504 gallons.
- Five (5) gas processing unit burners rated at 1.5 MMBtu/hr fired with natural gas.
- One (1) tri-ethylene glycol dehydrator with a gas production capacity of 75 MMscf/day equipped with an associated reboiler with a heat input of 1.53 MMBtu/hr that is controlled with an enclosed flare that is rated at 2.0 MMBtu/hr with a control efficiency of 98%.
- Four (4) catalytic heaters rated at 0.0027 MMBtu/hr.
- One (1) pug launcher. Application received: September 30, 2024. Authorized: December 2, 2024.

Actions(s) Taken on Plan Approval(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and Regulations in 25 Pa. Code Chapter 127, Subchapter B Relating to Construction, Modification and Reactivation of Air Contamination Sources and Associated Air Cleaning Devices.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

55-00026B: Hummel Station LLC, 2386 N Old Trail Road, Shamokin Dam, PA 17876, Shamokin Dam Borough, **Snyder County**. The Department issued an extension to allow for the continued operation of their sources within the facility. The Hummel Station LLC, electric generation facility has submitted their Title V Operating Permit to the Department, and it is currently under review by the Department. The extension incorporates all applicable Federal and State regulatory requirements,

including testing, monitoring, recordkeeping, reporting, work practices and other appropriate conditions necessary to verify compliance. The plan approval extension has been extended for another 180 days. Application received: October 7, 2024. Issued: November 4, 2024. New expiration date: May 7, 2025.

55-00001G: Hummel Station LLC, 2386 N Old Trail Road, Shamokin Dam, PA 17876, Shamokin Dam Borough, **Snyder County**. The Department issued an extension to allow for the continued operation of their sources within the facility. The Hummel Station LLC, electric generation facility has submitted their Title V Operating Permit to the Department, and it is currently under review by the Department. The extension incorporates all applicable Federal and State regulatory requirements, including testing, monitoring, recordkeeping, reporting, work practices and other appropriate conditions necessary to verify compliance. The plan approval extension has been extended for another 180 days. Application received: October 7, 2024. Issued: November 4, 2024. New expiration date: May 21, 2025.

55-00001E: Hummel Station LLC, 2386 N Old Trail Road, Shamokin Dam, PA 17876, Shamokin Dam Borough, **Snyder County**. The Department issued an extension to allow for the continued operation of their sources within the facility. The Hummel Station LLC, electric generation facility has submitted their Title V Operating Permit to the Department, and it is currently under review by the Department. The extension incorporates all applicable Federal and State regulatory requirements, including testing, monitoring, recordkeeping, reporting, work practices and other appropriate conditions necessary to verify compliance. The plan approval extension has been extended for another 180 days. Application received: October 7, 2024. Issued: November 4, 2024. New expiration date: May 21, 2025.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: David Balog, New Source Review Section Chief, 814-332-6328.

42-00254A: WB McKean LLC, 150 Monument Rd, Bala Cynwyd, PA 19004, Sergeant Township, **McKean County**. The Department recently issued a plan approval to WB McKean LLC. Application received: December 28, 2023. Issued: November 20, 2024.

61-00233A: Webco Industries Inc., 32 Progress Drive, Reno, PA 16343, Sugar creek Borough, **Venango County**. The Department issued a plan approval to Webco Industries. Application received: February 5, 2024. Issued: November 19, 2024.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4863.

21-05067B: Carlisle Construction Materials, LLC, 1555 Ritner Hwy, Carlisle, PA 17013, Carlisle Borough, **Cumberland County**. For the installation of an adhesive application line at the facility. The line will consist of a solvent-based adhesive booth, primer booth, hot-melt adhesive booth, 3-zone dryer, and regenerative thermal oxidizer (RTO) for control of VOC emissions. The plan approval was extended. Application received: November 19, 2024. Issued: November 26, 2024.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: James Beach, New Source Review Chief, 484-250-5920.

23-0064A: Lawn Croft Cemetery, 1000 W Ridge Rd, Marcus Hook, PA 19061-4143, Lower Chichester Township, **Delaware County**. This action is for the temporary operation and shakedown of one 100 Classic model cremation unit manufactured by US Cremation Equipment. Application received: November 20, 2024. Issued: November 27, 2024.

46-0296A: Amazon.com Services LLC ABE5, 2455 Boulevard of the Generals, Norristown, PA 19403, West Norriton Township, **Montgomery County**. This action is for the extension of a plan approval to allow the installation of 8 additional Kornit Atlas printers (Source ID: 101B), 4 additional M&R Sprint 3000D dryers and the replacing of the existing M&R Dryers with new M&R 3000D Sprint dryers (20 total). Application received: October 29, 2024. Issued: November 26, 2024.

46-0008A: Coopers Creek Chemical Corporation/Upper Merion Plant, 884 River Rd, W Conshohocken, PA 19428-2699, Upper Merion Township, **Montgomery County**. This action is for an extension of a plan approval for the addition of equipment that will add flexibility to produce a high melt-point pitch at their non-Title V facility. Application received: November 26, 2024. Issued: November 27, 2024.

Plan Approval Revision(s) Issued Including Extension(s), Minor Modification(s) and Transfer(s) of Ownership Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

14-00002S: Graymont (PA), Inc., 375 Graymont Rd., Bellefonte, PA 16823, Spring Township, **Centre County**. The Department issued an extension for continued usage of natural gas for operation of the rotary lime kilns No. 6 and 7 under plan approval for another 180 days in order to continue with the compliance evaluation and incorporate the plan approval changes into the Title V Operating Permit. The kilns are located at their Pleasant Gap plant. Application received: October 28, 2024. Issued: November 4, 2024. New expiration date: May 10, 2025.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: David Balog, New Source Review Section Chief, 814-332-6328.

10-00440A: Spencer Geibel Funeral Home & Cremation Services, 140 New Castle Road, Butler, PA 16001, Butler Township, **Butler County**. Issued a 6-month plan approval extension to allow more time for the facility to submit their initial State Only Operating Permit application, and for DEP initial inspection. Application received: November 22, 2024. Issued: November 27, 2024.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4863.

01-05037D: Gettysburg Energy & Nutrient Recovery Facility, LLC, Route 234 and Oxford Road, Heid-

lersburg, PA 17325, Tyrone Township, **Adams County**. For the reactivation and modification of the Gettysburg Energy and Nutrient Recovery Facility. The permit will require that the facility continue use of previously permitted air pollution control equipment, as well as 1.) add a dry sorbent injection (DSI) system to control HCL, SO_x, condensable particulate matter, and dioxin/furan emissions from the main plant stack, and 2.) add a wet scrubber to control ammonia emissions from the dryer stack, and 3.) add a baghouse to control filterable particulate emissions from the dryer stack. The plan approval was extended. Application received: November 22, 2024. Issued: November 26, 2024.

67-03052C: Gelest, Inc., 158 Industrial Road, Glen Rock, PA 17327, Springfield Township, **York County**. For two new chemical reactors and modification of an existing reactor at the specialty chemical plant. The plan approval was extended. Application received: November 20, 2024. Issued: November 27, 2024.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Sheri Guerrieri, P.E., New Source Review Chief, 412-442-4174.

26-00590A: Carlisle Construction Materials, LLC, 2000 Summit View Drive, Smithfield, PA 15478, Georges Township, **Fayette County**. In accordance with 25 Pa. Code § 127.13, on November 21, 2024, the Department authorized an extension for a 180-day term, effective November 28, 2024, to major source air quality plan approval PA-26-00590A to Carlisle Construction Materials, LLC. This extension is for the continued operation of the facility to allow additional time for submittal and review of a Title V Operating Permit application. The facility is a polyisocyanurate insulation panel manufacturing facility located in Georges Township, Fayette County. Application received: October 31, 2024. Accepted: November 1, 2024.

Title V Operating Permit(s) Issued Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

55-00026: Hummel Station LLC, P.O. Box 518, Shamokin Dam, PA 17876, Shamokin Dam Borough, **Snyder County**. The Department issued a Title V Operating Permit for their combined cycle electricity generating facility. The issuance also includes the Title IV (Acid Rain) Operating Permit. The Title V Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions. Application received: July 5, 2022. Issued: November 25, 2024. Expiration date: November 24, 2029.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Norman Frederick, Facility Permitting Chief, 570-826-2409.

48-00095: Ecopax LLC, 3600 Glover Road, Easton, PA 18040, Forks Township, **Northampton County**. The Department issued a renewal Title V Operating Permit for the operation of sources at their Forks Township facility. Ecopax manufactures a wide range of polystyrene foam products, such as single-use takeout containers and

consumer tabletop ware. The Title V Operating Permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations. Application received: February 22, 2024. Accepted: February 28, 2024. Issued: November 19, 2024.

48-00015: Lehigh Heavy Forge Corporation, 275 Emery Street, Bethlehem, PA 18015, City of Bethlehem, **Northampton County**. The Department issued an Administrative Amendment to Lehigh Heavy Forge Corporation's Title V Operating Permit. The Administrative Amendment is to incorporate RACT III requirements. The plant provides forged steel components to the defense, power generation and metal industries. The plant is a major for Nitrogen Oxides (NO_x). The Operating Permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations. Application received: June 24, 2024. Accepted: June 27, 2024. Issued: November 7, 2024.

Operating Permit(s) for Non-Title V Facilities Issued Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

14-00020: Heidelberg Materials NE, LLC, 7600 Imperial Way, Ste 103, Allentown, PA 18195, College Township, **Centre County**. The Department issued a renewal of State Only Operating Permit authorization for continued operation of their Oak Hall Quarry Plant 141. All applicable Federal and state regulatory requirements are incorporated into the Operating Permit, including testing, monitoring, recordkeeping, reporting, work practices and other conditions to verify compliance. Application received: May 10, 2024. Issued: November 20, 2024. New expiration date: November 19, 2029.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Norman Frederick, Facility Permitting Chief, 570-826-2409.

40-00005: Hunlock Creek Generating LLC, 390 Route 11, Hunlock Creek, PA 18621-0224, Hunlock Township, **Luzerne County**. The Department has issued a renewal State-Only (Synthetic Minor) Operating Permit for the Hunlock Township facility. Sources at this facility include their boiler, turbines, duct burners, and ammonia tank. Sources at this facility also include selective catalytic reductions and CO catalysts as control devices. This permit incorporates the name change as requested by administrative amendment. The Operating Permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations. Application received: September 5, 2024. Accepted: September 5, 2024. Issued: November 27, 2024.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4863.

67-03078: Snyder's—Lance, Inc., 1350 York Street, Hanover, PA 17331-7949, Penn Township, **York County**. For the snack food manufacturing facility. The State-Only permit upgraded from natural minor to synthetic minor, along with minor administrative updates, via significant modification. Application received: September 10, 2024. Issued: September 26, 2024.

21-05064: Atlas Roofing Corp., 817 Spangler Road, Camp Hill, PA 17011-5823, Camp Hill Borough, **Cumberland County**. For the polyisocyanurate foam manufacturing facility. The State-Only permit was renewed. Application received: August 27, 2024. Issued: November 26, 2024.

67-05069: Pennsy Supply, Inc., 550 S. Biesecker Road, Thomasville, PA 17364, Jackson Township, **York County**. For the stone crushing facility. The State-Only permit was renewed. Application received: June 18, 2024. Issued: November 27, 2024.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

06-05095: Unicast Company, 241 North Washington Street, Boyertown, PA 19512-1114, Boyertown Borough, **Berks County**. For the iron foundry. The State-Only permit was renewed. Application received: June 13, 2024. Issued: November 26, 2024.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

15-00093: West Chester Animal Hospital, 1138 Pottstown Pike, West Chester, PA 19380-4138, West Goshen Township, **Chester County**. This action is for the renewal of the existing State-Only, Natural Minor Operating Permit for a full-service hospital offering complete small animal veterinary medicine, including labs, surgery, and dentistry. Application received: April 14, 2023. Issued: November 22, 2024.

09-00114: BDJ Foundry, 330 Progress Dr, Telford, PA 18969-1151, Hilltown Township, **Bucks County**. This action is for the renewal of a State Only (Natural Minor) Operating Permit for the brass, bronze, and aluminum castings production sources and equipment at its facility. Application received: March 28, 2024. Issued: November 26, 2024.

15-00146: Wallquest Inc., 465 Devon Park Dr, Wayne, PA 19087-1815, Tredyffrin Township, **Chester County**. This action is for the renewal of a non-Title V, Synthetic Minor Operating Permit for the operation of three (3) existing rotogravure printing presses, one (1) existing custom string press, four (4) existing rotary proof presses, a flat screen-printing area and a nine-color rotary screen press. Application received: May 30, 2024. Issued: November 26, 2024.

15-00160: The International Paper Co/Atglen, P.O. Box 465, 4581 Lower Valley Rd, Atglen, PA 19310-0465, West Sadsbury Township, **Chester County**. This action is for the initial issuance of a State-Only, Synthetic Minor Permit for a facility that converts raw paper materials to corrugated boxes. Application received: September 5, 2024. Issued: December 3, 2024.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief, 412-442-4336.

04-00061: Nalco Production LLC, 125 Nalco Way, Ellwood City, PA 16117, Franklin Township, **Beaver County**. On November 20, 2023, the Department issued a Natural Minor Operating Permit to Nalco Production, LLC in Franklin Township, Beaver County. The subject facility consists of two plants, designated North Plant and South Plant, comprising of four (4) natural gas boilers, two (2) natural gas furnaces, one (1) railcar loading and various bulk storage tanks including acrylamide tanks, blending tanks, and batch reactors. Emissions from the facility are controlled by carbon canisters, dust collectors, wet scrubbers, and thermal oxidizer. The air quality Operating Permit includes emission limitations, operating requirements, monitoring requirements, work practice standards, testing, reporting, and recordkeeping requirements for the site. Application received: October 13, 2023. Deemed administratively complete: October 23, 2023.

Operating Permit Revisions Issued Including Administrative Amendments, Minor Modifications or Transfer of Ownership Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Matthew Williams, Facilities Permitting Chief, 814-332-6940.

43-00373: Ellwood Crankshaft & Mach Co Sharon, 1161 N. Sharpsville Ave., Sharon, PA 16146-2442, City of Sharon, **Mercer County**. The Natural Minor Operating Permit was administratively amended to incorporate the change of responsible official and permit contact. Application received: October 21, 2024. Revised: November 13, 2024.

03-00125: Peoples Natural Gas Co LLC Valley Station, 375 N. Shore Dr., Ste 600, Pittsburgh, PA 15212-5866, Cowanshannock Township, **Armstrong County**. The synthetic minor permit was administratively amended to incorporate the requirements of GP5 03-125A and GP5 03-125B and to remove Source 103A. Application received: October 22, 2024. Revised: November 25, 2024.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4863.

67-05099: Kinsley Construction, LLC, 1110 East Princess Street, York, PA 17403-2520, City of York, **York County**. For the steel fabrication facility. The State-Only permit was administratively amended in order to reflect an ownership change. Application received: October 23, 2024. Issued: November 25, 2024.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

36-03220: Energy Center Lancaster, LLC, 900 Walnut St, Harrisburg, PA 17101, City of Lancaster, **Lancaster County**. For the operation of a natural gas fired engine equipped with a waste heat recovery boiler. The State-Only permit was administratively amended in order to reflect an ownership change. Application received: November 5, 2024. Issued: November 21, 2024.

06-05106: SFS Group USA, Inc/Exeter Plant, 41 Dennis Dr., Reading, PA 19606, Exeter Township, **Berks County**. For operation of a cold formed components, special fasteners and mechanical fastening systems manufacturing facility. The State-Only permit was administratively amended in order to incorporate the provisions of Plan Approval No. 06-05106B. Application received: November 20, 2024. Issued: November 22, 2024.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

46-00262: Penn Color/Hatfield Plant, 2755 Bergey Rd, Hatfield, PA 19440-1758, Hatfield Township, **Montgomery County**. This action is for an Administrative Amendment to address a change in the Responsible Official contact at this facility. Penn Color operates a colorant and additives manufacturing facility. The Administrative Amendment of State Only Operating Permit is issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.462 to amend the Responsible Official of the site to Jeffrey Zaskoda. Application received: November 18, 2024. Issued: November 25, 2024.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

38-03066: Georgia-Pacific Corrugated, LLC, 122 Bordersville Road, Jonestown, PA 17038, Union Township, **Lebanon County**. Pursuant to 25 Pa. Code § 127.449(i), this *Pennsylvania Bulletin* Notice is for the authorization of a de minimis emission increase of 0.06 tpy of PM₁₀ emissions for the operation of a paper drill at the Jonestown Mailers Manufacturing Plant. This is the first de minimis emission increase at the facility during the term of the current Operating Permit.

Operating Permit(s) Denied, Terminated, Suspended or Revoked Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.431 and 127.461.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

08-00028: Wyalusing Area School District, 42 Main Street, P.O. Box 157, Wyalusing, PA 18853, Wyalusing Township, **Bradford County**. The Operating Permit was terminated at the request of Wyalusing Area School District because all current sources at the facility are exempt from permitting requirements and the actual emissions are as follows permitting thresholds. The permit is no longer necessary. Application received: October 17, 2024. Revoked: November 25, 2024.

ACTIONS ON COAL AND NONCOAL APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the National Pollutant Discharge Elimination System (NPDES) permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1103). Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Coal Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: RA-EPCAMBRIADMO@pa.gov.

Mining Permit No. 11020202. NPDES No. PA0249254. Ebensburg Power Company, 1501 Ligonier Street, Latrobe, PA 15650, Nanty Glo Borough, **Cambria County**. NPDES renewal and reclamation only for a bituminous surface mine affecting 48.2 acres. Receiving streams: tributary to South Branch Blacklick Creek to Blacklick Creek to Two Lick Creek, classified for the following use: CWF. Application received: May 28, 2024. Permit issued: November 26, 2024.

Mining Permit No. 05130101. NPDES No. PA0279307. Robindale Energy Services, Inc., 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920, Broad Top Township, **Bedford County**. NPDES renewal for a bituminous surface and auger mine affecting 271.4 acres. Receiving streams: unnamed tributaries to/and Longs Run, Shreves Run and Six Mile Run classified for the following use: WWF. Application received: October 24, 2024. Withdrawn: November 26, 2024.

Mining Permit No. 56070107. NPDES No. PA0262382. Coal Loaders, Inc., 210 East Main Street, Ligonier, PA 15658, Brothersvalley and Summit Townships, **Somerset County**. Permit renewal for the continued operation and restoration of a bituminous surface and auger mine affecting 267.7 acres. Receiving streams: Buffalo Creek and Piney Run to Casselman River classified for the following uses: CWF and WWF. Application received: May 8, 2024. Permit issued: December 3, 2024.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

Contact: Cassie Stanton, Clerical Assistant 2.

Mining Permit No. 14940101. NPDES No. PA0219932. Junior Coal Contracting, Inc., 2330 Six Mile Road, Philipsburg, PA 16866, Rush Township, **Centre County**. Modification of an NPDES permit for a coal

surface mining site affecting 522.0 acres. The modification is to add a coal stockpile treatment basin. Receiving stream(s): Unnamed tributaries to Moshannon Creek and Moshannon Creek classified for the following use(s): TSF, MF. Application received: June 5, 2024. Accepted: June 6, 2024. Issued: November 19, 2024.

Mining Permit No. 17860144. NPDES No. PA0115711. Junior Coal Contracting, Inc., 2330 Six Mile Road, Philipsburg, PA 16866, Decatur Township, **Clearfield County**. Major revision to permit to add coal refuse disposal for an existing surface coal mine affecting 295.2 acres. The source of the coal refuse is Junior Coal Contracting, Inc., CMAP No. 17051601, Leslie Tipple located in Decatur Township, Clearfield County. Receiving stream(s): Big Run and Shimel Run to Moshannon Creek classified for the following use(s): CWF. Application received: June 26, 2024. Accepted: July 3, 2024. Issued: November 19, 2024.

Noncoal Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: RA-EPCAMBRIADMO@pa.gov.

Mining Permit No. 56980301. NPDES No. PA012399. Keystone Lime Company, P.O. Box 278, Springs, PA 15562, Addison and Elk Lick Townships, **Somerset County**. Renewal of an NPDES permit. Receiving streams: unnamed tributary to/and Christener Run and unnamed tributary to Zehner Run, classified for the following use: HQ-CWF. Application received: March 19, 2024. Permit issued: December 3, 2024.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

Contact: Alicia Cook, Clerical Assistant 3, 814-343-3328.

Mining Permit No. 33240802. Henry H. Deible, 200 Lewis Street, Reynoldsville, PA 15851, Barnett Township, **Jefferson County**. Commencement, operation, and restoration of a small industrial minerals mine affecting 5.0 acres. Receiving stream(s): Unnamed tributaries to Cathers Run. Application received: August 19, 2024. Issued: November 25, 2024.

Mining Permit No. 37130303. NPDES No. PA0259501. Allegheny Mineral Corporation, P.O. Box 1022, Kittanning, PA 16201, Worth Township, Plain Grove Township, **Butler County, Lawrence County**. Renewal of an NPDES permit associated with a Large noncoal industrial minerals surface mine affecting 202.8 acres. Receiving stream(s): Unnamed tributary to Jamison Run, classified for the following use(s): CWF. Application received: August 2, 2024. Renewed: December 3, 2024.

Mining Permit No. 10090803. NPDES No. PA0280704. Bernard J. McCrea Excavating, 100 Pine Haven Drive, Fenelton, PA 16034, Clearfield Township, **Butler County**. Renewal of an NPDES permit associated with a small noncoal industrial minerals surface mine affecting 6.0 acres. Receiving stream(s): Little Buffalo Run, classified for the following use(s): HQ. Application received: August 23, 2024. Renewed: December 3, 2024.

Mining Permit No. 25130802. GP-104 No. PAM624004. Todd Law, 7422 Turner Road, Union City, PA 16438, Greene Township, Venango Township, **Erie County**. Coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) for a small noncoal industrial minerals

permit. Receiving stream(s): LeBoeuf Creek watershed. Application received: July 26, 2024. Issued: November 26, 2024.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Mining Permit No. 58242504. Clyde Seamans, 2473 Lyon Street, Clifford Township, PA 18470, Clifford Township, **Susquehanna County**. Commencement, operation and restoration of a GP105 quarry operation affecting 8.0 acres. Receiving stream: East Branch Tunkhannock Creek. Application received: November 25, 2024. Permit issued: November 25, 2024.

Mining Permit No. 58242504. GP104 Permit No. PAM124007. Clyde Seamans, 2473 Lyon Street, Clifford Township, PA 18470, Clifford Township, **Susquehanna County**. Coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities (BMP-GP-104). Receiving stream: East Branch Tunkhannock Creek. Application received: February 20, 2024. Coverage issued: November 25, 2024.

Mining Permit No. 58240801. GP104 Permit No. PAM124008. C&L Stone, LLC, 1893 Wickizer Road, Kingsley, PA 18826, Oakland Township, **Susquehanna County**. Coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities (BMP-GP-104). Receiving stream: UNT to Susquehanna River. Application received: March 20, 2024. Coverage issued: November 27, 2024.

Mining Permit No. 15830602. NPDES Permit No. PA0226467. PA Granite Corp., 410 Trythall Road, Elverson, PA 19520, Warwick Township, **Chester County**. New Non-Discharging NPDES Permit on a quarry operation affecting 44.2 acres. Receiving stream: UNT to French Creek. Application received: July 1, 2024. Permit issued: December 2, 2024.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Action(s) Taken on Application(s) Under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting Activity Performed as Part of a Coal or Noncoal Mining Activity will be Regulated by the Mining Permit for that Coal or Noncoal Mining Activity.

Blasting Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Permit No. 06244107. Keystone Blasting Service, 15 Hopeland Road, Lititz, PA 17543, Marion Township, **Berks County**. Construction blasting for Blue Spruce Market. Application received: November 12, 2024. Permit issued: November 21, 2024. Expiration date: February 28, 2025.

Permit No. 36244136. J Roy's, Inc., P.O. Box 125, Bowmansville, PA 17507, Leacock Township, **Lancaster County**. Construction blasting for Osceola Mill Road. Application received: November 18, 2024. Permit issued: November 21, 2024. Expiration date: November 19, 2025.

Permit No. 67244113. Newville Construction Services, Inc., 34 N. Corporation Street, Newville, PA 17241, Jackson Township, **York County**. Construction blasting for storm sewer at Spring Grove Storage. Appli-

cation received: November 19, 2024. Permit issued: November 21, 2024. Expiration date: December 31, 2024.

Permit No. 23244102. M3 Explo, LLC, P.O. Box 615, Bowmansville, PA 17507, Aston Township, **Delaware County**. Construction blasting for Star Hill. Application received: November 13, 2024. Permit issued: November 22, 2024. Expiration date: November 13, 2025.

Permit No. 36244137. ABEL Construction Co., Inc., 3925 Columbia Avenue, Mountville, PA 17554, Manheim Township, **Lancaster County**. Construction blasting for Parkside Reserve Phase 4. Application received: November 19, 2024. Permit issued: November 25, 2024. Expiration date: November 25, 2025.

Permit No. 48244110. Maurer & Scott Sales, Inc., 122 Thomas Street, Coopersburg, PA 18036, Allen Township, **Northampton County**. Construction blasting for High Meadows. Application received: November 22, 2024. Permit issued: November 27, 2024. Expiration date: November 22, 2025.

Permit No. 46244113. American Rock Mechanics, Inc., 7531 Chestnut Street, Zionsville, PA 18092, Franconia Township, **Montgomery County**. Construction blasting for 205 School House Road. Application received: December 20, 2024. Permit issued: December 27, 2024. Expiration date: November 19, 2025.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department of Environmental Protection (DEP) has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, DEP has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Individuals aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board 717-787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Action(s) Taken on Application(s) for the Following Activities Filed Under The Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and the Clean Streams Law and Notice of Final Action for Certification Under Section 401 of the FWPCA.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: 717-705-4802.

E6703224-005. Hellam Township, 35 Walnut Springs Road, York, PA 17406-9001, Hellam Township, **York County**. U.S. Army Corps of Engineers Baltimore District.

To 1.) remove three (3) existing steel culvert pipes; 2.) install and maintain a 10.5-foot high by 19.0-foot wide by 39-foot, 2.5-inch long rigid frame open-bottom box culvert with concrete end-walls in and across a UNT to the Susquehanna River (WWF, MF) permanently impacting 74.0-linear feet (1243.2-square feet) of the UNT to the Susquehanna River (WWF, MF). The original crossing of the UNT was destroyed during a previous flooding event and the proposed project is necessary to provide a permanent/long-term crossing of the UNT. The project is located at 6298 River Drive, York, PA 17406-8868 in Hellam Township, York County (Latitude: 40.0452°; Longitude -76.5642°). No wetlands will be impacted by this project. Application received: March 4, 2024. Issued: November 27, 2024.

E2203223-008. Dauphin County Commissioners, 2 South 2nd Street, 4th Floor, Harrisburg, PA 17101, City of Harrisburg, **Dauphin County**. U.S. Army Corps of Engineers Baltimore District.

To 1.) remove an existing gravel bar located within Paxton Creek (WWF, MF); 2.) re-grade and maintain a total of 617 linear feet (left and right banks) of the streambank of Paxton Creek (WWF, MF); and 3.) place and maintain R-6 rip rap along 617 total linear feet (left and right banks) of the streambank of Paxton Creek (WWF, MF); all permanently impacting 0.025 acre of exceptional value, palustrine forested wetlands and all for the purposes of restoring natural stream flow in the area and reducing streambank erosion. The project is located where Paxton Creek (WWF, MF) enters Wildwood Lake (Latitude: 40.308733; Longitude: -76.881943), in the City of Harrisburg, Dauphin County. Permanent wetland impacts are de minimus and replacement is not required. Application received: October 9, 2023. Issued: November 27, 2024.

E0603223-013. Pintzuk Brown Realty Group, Inc., 491 Old York Road, Suite 200, Jenkintown, PA 19046, Perry Township, Shoemakersville Borough, **Berks County**. U.S. Army Corps of Engineers Philadelphia District.

To 1) place and maintain 0.13 acre of fill associated with a proposed road crossing in an emergent/scrub-shrub/forested wetland; 2) place and maintain 0.11 acre of fill in an emergent/scrub (1) shrub wetland; 3) install and

maintain a 69-foot long, 8-foot high (5.32-foot minimum clearance from the channel to the top of the arch), open bottom concrete culvert, with a waterway opening width of 12 feet, permanently impacting 111 linear feet (888 square feet) and temporarily impacting 82 linear feet (656 square feet) of an Unnamed Tributary to the Schuylkill River (WWF, MF); 4) install and maintain a 279-foot long, 2.4-foot high, elliptical concrete pipe, with a waterway opening width of 3.8 feet, permanently impacting 290 linear feet (2320 square feet) of an Unnamed Tributary to the Schuylkill River (WWF, MF); 5) Install and maintain a 451-foot long, 3-foot wide, concrete pipe, with a waterway opening width of 3 feet, permanently impacting 322 linear feet (2254 square feet) of an Unnamed Tributary to the Schuylkill River (WWF, MF). The project will also result in 72,041 square feet of permanent floodway impact. All for the purpose of developing a 21.5-acre commercial retail site containing two existing and four proposed buildings and constructing a new two-lane road connecting Pottsville Pike (Route 61) and Main Street and stormwater management systems. The project is located along SR 0061 (Pottsville Pike) in Perry Township and Shoemakersville Borough, Berks County (40.509154, -75.967159). To compensate for wetland and stream impacts, the applicant has secured 0.25 wetlands mitigation credits and 723 stream mitigation credits at the Quaker Mitigation Bank (DEP Permit No. MB990306-0001) in Berks County, PA. Application received: May 9, 2023. Issued: December 3, 2024.

ENVIRONMENTAL ASSESSMENTS

Central Office: Waterways & Wetlands Program, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, 717-772-5321.

Contact: Josh Fair, Water Program Specialist, 717-772-5988.

D32-093EA. Ed Patterson, Department of Parks and Trails, 1128 Blue Spruce Road, Indiana, PA 15701, Burrell Township, **Indiana County**. U.S. Army Corps of Engineers Pittsburgh District.

The Department has reviewed and approved a proposal to remove the Toms Run Dam to eliminate a threat to public safety and to restore approximately 150 feet of stream channel to a free-flowing condition. The proposed restoration project includes removal of the bridge across the dam and sediment removal within the limits of the impoundment and proposes grading of a channel to match upstream morphometry. The project is located across Toms Run (CWF, TSF). Latitude: 40.4443°, Longitude: -79.1971°. Application received: October 7, 2024. Approved: November 27, 2024.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on

audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information.

Eastern District: Oil and Gas Management Program, 208 West Third Street, Williamsport, PA 17701-6448.

Contact: RA-EPEASTERNOPRG@pa.gov.

ESCGP # 3 **ESG295824015-00**

Applicant Name **Coterra Energy Inc.**

Contact Person Kenneth Marcum

Address 200 Park Lane, Suite 300

City, State, Zip Pittsburgh, PA 15275-1121

Township(s) Dimock Township

County **Susquehanna County**

Receiving Stream(s) and Classification(s) Tributary 29425 of Meshoppen Creek (CWF, MF)

Application received: October 9, 2024

Issued: November 22, 2024

ESCGP # 3 **ESG296624003-00**

Applicant Name **Chesapeake Appalachia LLC**

Contact Person Eric Haskins

Address 14 Chesapeake Lane

City, State, Zip Sayre, PA 18840

Township(s) Meshoppen Township

County **Wyoming County**

Receiving Stream(s) and Classification(s) Meshoppen Creek (CWF, MF)

Application received: September 13, 2024

Issued: November 22, 2024

ESCGP # 3 **ESG294124006-00**

Applicant Name **Seneca Resources Co LLC**

Contact Person Josh McLaughlin

Address 5800 Corporate Drive, Suite 300

City, State, Zip Pittsburgh, PA 15237

Township(s) Gamble Township

County **Lycoming County**

Receiving Stream(s) and Classification(s) UNT to Lycoming Creek (EV, MF), UNT to Mill Creek (WWF, MF)

Application received: September 23, 2024

Issued: November 22, 2024

ESCGP # 3 **ESG290824013-00**

Applicant Name **Blackhill Energy LLC**

Contact Person Matt Pitts

Address 4600 J Barry Court, Suite 320

City, State, Zip Canonsburg, PA 15317

Township(s) Granville Township, Springfield Township, Troy Township, and West Burlington Township

County **Bradford County**

Stream(s) and Classification(s) UNT to North Branch Towanda Creek (CWF, MF), UNT to Sugar Creek (TSF, MF), Sugar Creek (TSF, MF), UNT to Pisgah Creek (TSF, MF), Pisgah Creek (TSF, MF), UNT to Mill Creek (CWF, MF), UNT to Mill Creek (TSF, MF)

Application received: June 5, 2024

Issued: November 25, 2024

ESCGP # 3 ESG290811800191Applicant Name **EXCO Resources PA LLC**

Contact Person Philip Points

Address 12377 Merit Dr, Suite 1700

City, State, Zip Dallas, TX 75251

Township(s) Watson Township

County **Lycoming County**

Receiving Stream(s) and Classification(s) North Fork Tomb's Run and UNTs (EV)

Secondary Receiving Waters: Pine Creek (EV)

Application received: October 11, 2024

Issued: December 3, 2024

Northwest Region: Oil and Gas Management Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: RA-EPOILGASDROPBOX@pa.gov.

ESCGP # 3 ESG084324002-00Applicant Name **Pin Oak Energy Partners LLC**

Contact Person Christine L. Shepard-Desai

Address 388 South Main Street, Suite 401

City, State, Zip Akron, OH 44311

Township(s) Otter Creek Township

County **Mercer County**

Receiving Stream(s) and Classification(s) UNT to Otter Creek (TSF)

Application received: May 30, 2024

Issued: November 26, 2024

ESCGP # 3 ESG082424001-00Applicant Name **Pin Oak Energy Partners LLC**

Contact Person Christine Shepard-Desai

Address 388 South Main St, Ste 401

City, State, Zip Akron, OH 44311

Township(s) Jones Township

County **Elk County**

Receiving Stream(s) and Classification(s) Slide Run (HQ-CWF), Wolf Run (EV)

Application received: June 24, 2024

Issued: November 25, 2024

ESCGP # 3 ESG083324001-00Applicant Name **Natl Fuel Gas Supply Corp**

Contact Person Kara Spade

Address 6363 Main St

City, State, Zip Williamsville, NY 14221-5887

Township(s) Knox Twp, Rose Twp, Oliver Twp

County **Jefferson County**

Receiving Stream(s) and Classification(s) Beaver Run (HQ-CWF), Lick Run (CWF), UNT to Beaver Run (HQ-CWF), UNT to Lick Run (CWF), UNT to Little Sandy Creek (CWF)

Application received: August 7, 2024

Issued: November 27, 2024

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 2

The Following Plan(s) and Report(s) Were Submitted Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action

will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DEP has received the following plans and reports.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Jordan, 814-332-6172.

Surfine 0457 4653, Storage Tank Facility ID # **20-36816**, 800 Main Street, Conneautville, PA 16406, Conneautville Borough, **Crawford County**. EnviroTrac Ltd, 176 Thorn Hill Road, Warrendale, PA 15086 on behalf of Sunoco, Inc., 2 Righter Parkway, Suite 120, Wilmington, DE 19803, submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with unleaded gasoline. The report is intended to document the remedial actions for meeting nonresidential Statewide health standards.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Robin L. Yerger, LPG, 717-705-4705.

HET Energy Ind/Walnut Bottom Gulf, Storage Tank Facility ID # **21-32346**, 920 Walnut Bottom Road, Carlisle, PA 17015, Carlisle Borough, **Cumberland County**. Creston Environmental, LLC, P.O. Box 1373, Camp Hill, PA 17001, on behalf of HET Energy, Inc., 1631 Bridge Street, New Cumberland, PA 17070, submitted a Remedial Action Plan concerning remediation of soil contaminated with petroleum constituents. The plan is intended to document the remedial actions for meeting nonresidential site-specific standards.

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Richard M. Staron, Professional Geologist Manager, 484-250-5717.

Exxon RS 2 5092, Storage Tank Facility ID # **09-06930**, 300 S. West End Blvd, Quakertown, PA 18951, Quakertown Borough, **Bucks County**. Kleinfelder, 1745 Dorsey Road, Suite J, Hanover, MD 21076, on behalf of ExxonMobil Environmental and Property Solutions Company, 875 West Poplar Avenue, Suite 23, # 353, Collierville, TN 38017, submitted a Remedial Action Completion Report concerning remediation of soil and

groundwater contaminated with petroleum products. The report is intended to document the remedial actions for meeting nonresidential Statewide health and site-specific standards.

Hartwells Garage, Storage Tank Facility ID # **09-41939**, 2307 Bristol Pike, Croydon, PA 19020, Bristol Township, **Bucks County**. Interstate Consulting & Engineering, 850 Lingo Drive, Warminster, PA 18974, on behalf of JRZ, LLC, 451 Magnolia Avenue, Croydon, PA 19021, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with diesel fuel and leaded/unleaded gasoline. The report is intended to document the remedial actions for meeting residential Statewide health standards.

Texaco 100301, Storage Tank Facility ID # **46-32345**, 800 Old York Rd., Jenkintown, PA 19046, Abington Township, **Montgomery County**. AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428, on behalf of Shell Oil Products, US, 20945 S. Wilmington Ave., Carson, CA 90810, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document the remedial actions for meeting nonresidential site-specific standards.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

Action(s) Taken on the Following Plans and Reports Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

DEP may approve or disapprove plans and reports submitted. This notice provides DEP's decision and, if relevant, the basis for disapproval.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DEP has received the following plans and reports.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Just Furniture, Storage Tank Facility ID # **48-98313**, 2499 Northampton Street, Easton, PA 18045, Palmer Township, **Northampton County**. Brownfield Science and Technology, 3157 Limestone Road, Cochranville, PA 19330, on behalf of 25th and Northampton Streets Associates, LP, 283 Second Street Pike, Suite 110, Southampton, PA 18966, submitted a Combined Remedial Action Plan and Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The combined plan and report demonstrated attainment of the Statewide health standards and was approved by DEP on November 27, 2024.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Robin L. Yerger, LPG, 717-705-4705.

HET Energy Ind/Walnut Bottom Gulf, Storage Tank Facility ID # **21-32346**, 920 Walnut Bottom Road, Carlisle, PA 17015, Carlisle Borough, **Cumberland County**. Creston Environmental, LLC, P.O. Box 1373, Camp Hill, PA 17001, on behalf of HET Energy, Inc., 1631 Bridge Street, New Cumberland, PA 17070, submitted a Remedial Action Plan concerning remediation of soil contaminated with petroleum constituents. The plan was acceptable to meet the nonresidential site-specific standards and was approved by DEP on December 3, 2024.

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Richard M. Staron, Professional Geologist Manager, 484-250-5717.

Speedway 6733, Storage Tank Facility ID # **09-23147**, 140 South West End Blvd, Quakertown, PA 18951, Quakertown Borough, **Bucks County**. AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428, on behalf of Speedway LLC, P.O. Box 1500, Springfield, OH 44501, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The plan was not acceptable to meet the nonresidential Statewide health and site-specific standards and was approved by DEP on November 26, 2024.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Janelle Hromyak, Clerical Assistant 2, 412-442-4091.

Davidsville Fuel, Inc., Storage Tank Facility ID # **56-17921**, 763 South Main Street, Davidsville, PA 15935, Conemaugh Township, **Somerset County**. Flynn Environmental, Inc., 5640 Whipple Avenue, N.W., North Canton, OH 44720, on behalf of Jim Moore, P.O. Box 418, Davidsville, PA 15928, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The combined plan and report demonstrated attainment of the residential Statewide health standards and was approved by DEP on November 29, 2024.

SPECIAL NOTICES

WATER PROGRAMS

Proposed Total Maximum Daily Loads (TMDLs) for an Unnamed Tributary (11582) of Buffalo Creek in Perry County.

Central Office: Clean Water Program, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

Contact: Michael Morris, 717-772-5670.

The Department of Environmental Protection will accept comments on the proposed “TMDLs” developed for an unnamed tributary of Buffalo Creek (11582) watershed under Section 303(d) of the Clean Water Act. The Pennsylvania Integrated Water Quality Monitoring and Assessment Report included stream segments listed as impaired for excessive siltation in the watershed.

There currently are no state or Federal in-stream numerical water quality criteria for sediment. Therefore, the Department utilized a reference watershed approach to implement the applicable narrative criteria. The proposed TMDL document sets allowable loading of sediment in the unnamed tributary of Buffalo Creek watershed. The “TMDLs” included allocations for: nonpoint sources; bulk reserves for point sources not assigned individual wasteload allocations and future point sources; and margin of safety factors. Nonpoint source load allocations were made for cropland, hay/pasture land and stream-bank erosion in the watershed. Data used in establishing the TMDLs were primarily generated using a water quality analysis model (Model My Watershed) made available through the Stroud Water Research Center.

The following table shows the estimated current sediment loadings within the watershed, the prescribed “TMDL” values, and % reductions needed under annual average conditions.

Summary of “TMDL”—Based Load Reductions (expressed as annual averages) in the Unnamed Tributary 11582 of Buffalo Creek Watershed

<i>Watershed</i>	<i>Pollutant</i>	<i>Existing Load (lbs/yr)</i>	<i>“TMDL” (lbs/yr)</i>	<i>% Reduction</i>
Unnamed Tributary 11582 of Buffalo Creek	Sediment	819,921	474,720	42

The following table shows the estimated current sediment loading within the watershed, the prescribed “TMDL” values, and % reductions needed under 99th percentile daily loading conditions.

Summary of “TMDL”—Based Load Reductions (expressed as 99th percentile daily loading) in the Unnamed Tributary 11582 of Buffalo Creek Watershed

<i>Watershed</i>	<i>Pollutant</i>	<i>Existing Load (lbs/d)</i>	<i>TMDL (lbs/d)</i>	<i>% Reduction</i>
Unnamed Tributary 11582 of Buffalo Creek	Sediment	30,289	14,713	51

The proposed TMDL document can be viewed at: <http://www.dep.state.pa.us/dep/deputate/watermgt/wqp/wqstandards/tmdl/UNT11582BuffaloCreekSedimentTMDL.pdf>.

Otherwise, copies of the proposed TMDL document or supporting information may be requested by emailing Michael Morris at michamorri@pa.gov or calling him at 717-772-5670.

Written/typed comments will be accepted at the previously listed email address. While emailed comments are preferable, written comments may also be sent by mail to:

Michael Morris, Water Program Specialist
Bureau of Clean Water
Pennsylvania Department of Environmental Protection
Rachel Carson State Office Building
400 Market Street
Harrisburg, PA 17105

Comments must be submitted within 30 days after publication of this notice in the December 14, 2024 issue of the *Pennsylvania Bulletin*. The Department will consider all written/typed comments submitted within the deadline prior to submitting the final TMDL document to EPA for approval.

WASTE, AIR, RADIATION AND REMEDIATION

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: David Balog, New Source Review Section Chief, 814-332-6328.

Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen and Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to issue Revised Air Quality Operating Permit 42-00158.

42-00158: In accordance with 25 Pa. Code §§ 129.111—129.115, the Pennsylvania Department of Environmental Protection (the Department) has made a preliminary determination to approve an alternate Reasonably Available Control Technology (RACT III) plan and seeks approval of an amendment to the State Implementation Plan (SIP) for **Georgia-Pacific Panel Products LLC’s Mount Jewett MDF Plant**, in Sergeant Township, **McKean County**. And in accordance with 25 Pa. Code § 127.521, the Department of Environmental Protection intends to issue a renewal and

modification to the Title V Operating Permit for the facility. The facility is located at 149 Temple Dr., Kane, PA 16735. The facility's representative to contact concerning this application is Ms. Kassa Kocjancic, Environmental Manager. Her phone number is 814-788-2622.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT III approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

The proposed amendments to the RACT III determination, if finally approved, will be incorporated into the revised operating permit (42-00158) for the facility. The relevant RACT III requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's SIP and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT III determination will be excluded from the SIP submittal; this includes the provisions of the Department's presumptive RACT III requirements in accordance with 25 Pa. Code § 129.112, as they apply to existing sources at this facility.

The following is a summary of the proposed amendments to the RACT III determination for this facility that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>VOC RACT III Requirement</i>
124M, MDF Press & unloader	VOC emissions shall be less than or equal to 6.93 lb/hr and 30.36 tpy based on a 12-month rolling total and THC (as carbon) shall not exceed 20 ppmvd.
120M, MDF Refiner	<ul style="list-style-type: none"> ■ Total VOC emissions shall be less than or equal to 12.09 lbs/hr and 52.94 tpy based on a 12-month rolling total and THC (as carbon) shall not exceed 20 ppmvd.
121M, MDF 1st stage fiber dryer	
122M, MDF 2nd stage fiber dryer	
132M, MDF Westec Panel Burner, Nat. gas, 54 million Btu/hr	
133M, MDF Westec Coen Burner, Nat. gas, 43 million Btu/hr	
134M, MDF Geka Coen Burner, Nat. gas, 49.9 million Btu/hr	
135M, MDF Standby Nat Gas Fueled Oil Heater Geka Aux, Nat. gas 43 million Btu/hr	
<i>Source</i>	<i>NO_x RACT III Requirement</i>
133M, MDF Westec Coen Burner, Nat. gas, 43 million Btu/hr	<ul style="list-style-type: none"> ■ Good operating and combustion practices; ■ annual tune-up/adjustments on the combustion sources; ■ Compliance with the 171.14 tpy NO_x Plant-wide Applicability Limit
134M, MDF Geka Coen Burner, Nat. gas, 49.9 million Btu/hr	

Actual emissions for the calendar year 2023 were as follows: 85.06 tons CO; 30.27 tons NO_x; 10.11 tons PM₁₀; 9.33 tons PM_{2.5}; 0.22 tons SO_x; 7.64 tons VOC; and 4.8083 tons all HAPs combined. The facility is subject to 40 CFR Part 63 Subpart DDDD, NESHAP for Plywood and Composite Wood Products; 40 CFR Part 63 Subpart ZZZZ, NESHAP for Stationary RICE; and 40 CFR Part 60 Subpart Dc, the NSPS for Small ICI Steam Generating Units. The renewal permit contains emission restrictions, reporting, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Public hearing. If requested by January 7, 2025, a public hearing will be held at 10 a.m. on January 15, 2025, to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact David Balog at 814-332-6328. The last day to pre-register to speak at a hearing, if one is held, will be

January 7, 2025. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at: <http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/RACT-II.aspx>.

We ask that you contact David Balog, Environmental Engineer Manager at 814-332-6328 or monitor our website to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact David Balog at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and 2 written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit a written statement and exhibits within 10 days thereafter to Lori McNabb, Environmental Program

Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Lori McNabb, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. A 30-day comment period from December 14, 2024, will exist for the submission of comments, protests, and information. Each submission must contain the following information:

- Name, address and telephone number of the person submitting the comments;
- Identification of the proposed permit number 42-00158;
- Concise statements regarding the relevancy of the information or objections to issuance of the permit or the proposed RACT III Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. Appointments for scheduling a review may be made by calling the Department at 814-332-6078.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodations to do so should contact David Balog, Environmental Engineer Manager, at 814-332-6328 or the Pennsylvania Hamilton Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

Monroe Energy’s Significant Modification for RACT III and Announcement of the Public Hearing for the SIP Revision.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: James A. Beach, New Source Review Chief, 484-250-5920.

Application Type: Intent to Issue TVOP

Application Number: 23-00003

PF Name: Monroe Energy, LLC

PF Address: 4101 Post Road

City: Trainer

Zip: 19061-5052

Municipality: Trainer Borough

County: Delaware

Application Received: December 22, 2022

Description: In accordance with 25 Pa. Code §§ 129.111—129.115 (relating to additional RACT requirements for major sources of NO_x and VOCs for the 2015 ozone NAAQS), the Pennsylvania Department of Environmental Protection (DEP) has made a preliminary determination to approve a RACT III alternative compliance plan for Monroe Energy, LLC for its Trainer refinery.

The RACT III alternative compliance plan, if approved by DEP, will be issued as a significant modification to the facility’s Title V Operating Permit (TVOP).

The RACT III alternative compliance plan incorporates provisions and requirements for the control of emissions of nitrogen oxides (NO_x) and volatile organic compounds (VOCs). These provisions and requirements are intended to address the Commonwealth’s Reasonably Available Control Technology (RACT) obligations under section 184 of the Clean Air Act for the 2015 8-hour ozone National Ambient Air Quality Standards (NAAQS). The RACT III alternative compliance plan does not adopt any new regulations. If approved by DEP, the RACT III alternative compliance plan will be submitted to the United States Environmental Protection Agency (EPA) as a revision to the Commonwealth’s State Implementation Plan (SIP). Requirements that are not part of the RACT III alternative compliance plan will be excluded from the SIP revision submittal.

The following is a summary of the RACT III alternative compliance requirements for this facility that are proposed to be submitted to EPA as a revision to the Commonwealth’s SIP, found in the TVOP:

Source ID—Description	Citation	Air Cleaning Devices and Air Pollution Control Technologies or Techniques	
		Current RACT	Proposed RACT III
101—FCC Unit	25 Pa. Code § 129.114(b)	Selective noncatalytic reduction (SNCR) and good operating practices	SNCR and good operating practices including NO _x is limited to, 121.1 ppm _{dv} as a 365-day rolling average at 0 percent oxygen, 155.3 ppm _{dv} as a 7-day rolling average at 0 percent oxygen, 500 ppm _{dv} as a 3-hour average at 0 percent oxygen.
129—Disulfide Oxidizer Separator Vent	25 Pa. Code § 129.114(c)	NA	Use of the CO Boiler
130—Peabody Heater	25 Pa. Code § 129.114(b)	Good operating practices	Same as current
702—ULSG Cooling Tower	25 Pa. Code § 129.114(c)	NA	Good operating practices, which includes leak detection and repair (LDAR) monitoring for fugitive VOC emissions.

The public comment period begins on December 14, 2024. The public comment period will only be for the submission of written comments, suggestions, objections, or other information regarding the RACT III alternative compliance plan. Submissions may be made in writing to Ms. Janine Tulloch-Reid, P.E., Environmental Engineering Manager, Facilities Permitting Section, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401, or electronically at jtullochre@pa.gov.

Each written submission must contain the name, address, and telephone number of the person(s) submitting the comments; identification of the RACT III alternative compliance plan, including the permit number; and a concise statement regarding the RACT III alternative compliance plan provision or requirement that the person is commenting on and the relevancy of the information or objections to issuance of the RACT III alternative compliance plan.

DEP will hold a public hearing on Tuesday, January 28, 2025, at the Marcus Hook Community Center (Curt Weldon Community Center), 7 W Delaware Avenue, Marcus Hook, PA 19061, from 6:00 PM—8:00 PM. The public hearing will be held to accept oral and written testimony on the proposed RACT III alternative compliance plan action and the proposed SIP revision. All comments, whether submitted to DEP in writing or delivered orally at the hearing, shall merit equal consideration.

Persons wishing to present testimony at the public hearing should register with Ms. Stephanie Berardi, Regional Communications Manager for DEP's Southeast Region, at sberardi@pa.gov or 484.250.5808. Speakers must pre-register in order to testify at the hearing. Registration to testify will close at 5:00 PM on Monday, January 27, 2025.

Oral testimony at the hearing will be limited to a maximum of 5 minutes per individual. Each organization is requested to designate one witness to present testimony on its behalf and time may not be relinquished to others. A stenographer will be present to record the testimony. DEP requests that presenters bring two copies of written remarks to aid in the transcription of testimony.

Persons unable to attend the hearing may submit a written statement and exhibits to DEP, in the same manner as previously specified, within 10 days after the public hearing (Friday, February 7, 2024), and this will officially end the public comment period for this action. All comments, whether submitted to DEP in writing or delivered orally at the hearing, shall merit equal consideration.

Should inclement weather postpone the hearing date, this information will be posted at www.dep.pa.gov/southeast. Please contact Ms. Stephanie Berardi or monitor our website to determine if a hearing will be held.

Copies of the significant modification application, proposed RACT III alternative compliance plan, and other relevant information are available for public review online at the Community Information page under PADEP's Southeast Regional Office website; at the Trainer Borough Municipal Building, 4300 Township Line Road, Trainer, PA 19061 (610.497.3838); at the Mary M. Campbell Marcus Hook Public Library, 1015 Green Street, Suite B, Marcus Hook, PA 19061 (610.485.6519); or at DEP's Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. An appointment to review the documents at DEP's Southeast Regional Office may be

scheduled by contacting the Records Management Section of DEP at 484.250.5910 between 8:00 AM—4:00 PM, Monday—Friday, except holidays.

[Pa.B. Doc. No. 24-1778. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

2024 Pennsylvania Great Lakes Water Management Program Report Finalized

This notice is published under section 2, Article 6 of the Great Lakes-St. Lawrence River Basin Water Resources Compact (Compact) (32 P.S. § 817.22, Article 6), regarding public participation being conducted by the Great Lakes-St. Lawrence River Basin Sustainable Water Resources Council (Compact Council) and the Great Lakes-St. Lawrence River Sustainable Water Resources Regional Body (regional body) regarding the Commonwealth's submittal of information on the Pennsylvania Great Lakes Water Management Program (Program) and opportunity for comment.

Under the compact sections 3.4, 4.1—4.11 and 4.13 and Articles 200, 201, 206—208, 300, 301 and 304 of the companion Great Lakes-St. Lawrence River Sustainable Water Resources Agreement (agreement), the Department of Environmental Protection (Department) submitted draft questionnaire responses to the Compact Council and regional body for use in the "every five-year report" that demonstrates compliance with compact and agreement provisions.

The questionnaire responses were consolidated into the draft 2024 Program Report that was published at 54 Pa.B. 5915 (September 14, 2024) for a 30-day public comment period. The Department received no comments on the draft report; no changes have been made to the final report compared with the draft report. The report has been finalized and submitted to the Secretariat of the Compact Council and regional body and can be viewed on the Department's Great Lakes Program webpage at <https://www.dep.pa.gov/Business/Water/Compacts%20and%20Commissions/Great%20Lakes%20Program/Pages/Great-Lakes-and-St.-Lawrence-River-Basin-Sustainable-Water-Resources-Compact-and-Agreement.aspx>.

JESSICA SHIRLEY,
Acting Secretary

[Pa.B. Doc. No. 24-1779. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of Technical Guidance

Technical guidance documents (TGD) are available on the Department of Environmental Protection's (Department) web site at www.dep.greenport.state.pa.us/elibrary/. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final TGDs are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft TGDs.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download TGDs. When this option is not available, persons can order a paper copy of any of the Department's draft or final TGDs by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to TGDs

Following is the current list of recent changes. Persons who have questions or comments about a particular document should contact the person whose name and phone number are listed with each document.

Final TGD: Minor Revision

DEP ID: 393-3130-108. **Title:** New Source Sampling Requirements for Surface Water Sources. **Description:** This TGD outlines the procedures for sample collection and provides a list of the minimum new source sampling requirements for all new surface water sources of public water supply. The minor revisions include adding Perfluorohexane Sulfonic Acid (PFHxS), Hexafluoropropylene Oxide Dimer Acid (HFPO-DA, commonly known as GenX Chemicals), Perfluorononanoic Acid (PFNA) and Perfluorobutane Sulfonic Acid (PFBS) to the list of minimum sampling requirements. These revisions were necessary to update this TGD following the finalization of the United States Environmental Protection Agency's (EPA) PFAS National Primary Drinking Water Regulation published at 89 FR 32532 (April 26, 2024) as final, which included maximum contaminant levels for the four additional compounds.

Contact: Questions regarding this TGD can be directed to Michael Hess by e-mail at michess@pa.gov or by telephone at (717) 772-5679.

Effective Date: December 14, 2024

Final TGD: Minor Revision

DEP ID: 393-3130-208. **Title:** New Source Sampling Requirements for Groundwater Sources for Community and Noncommunity Systems. **Description:** This TGD outlines the procedures for sample collection and provides a list of the minimum new source sampling requirements for all new community and nontransient noncommunity groundwater systems and transient noncommunity groundwater systems that are required to obtain a Department-issued construction permit. The minor revisions include adding PFHxS, HFPO-DA (commonly known as GenX Chemicals), PFNA and PFBS to the list of minimum sampling requirements. These revisions were necessary to update this TGD following the finalization of EPA's PFAS National Primary Drinking Water Regulation published at 89 FR 32532 (April 26, 2024) as final, which included maximum contaminant levels for the four additional compounds.

Contact: Questions regarding this TGD can be directed to Michael Hess by e-mail at michess@pa.gov or by telephone at (717) 772-5679.

Effective Date: December 14, 2024

Final TGD: Minor Revision

DEP ID: 381-5511-111. **Title:** Guidelines for the Uniform Environmental Review Process in Pennsylvania. **Description:** The Uniform Environmental Review (UER)

process was developed by the Department for Federally funded wastewater and drinking water infrastructure projects financed through the Pennsylvania Infrastructure Investment Authority. Pennsylvania's UER process is part of the State Environment Review Process (SERP) that has been approved by the EPA as meeting the requirements of the National Environmental Policy Act. Implementation of an EPA-approved SERP is a condition of the Federal State Revolving Loan Grant. In addition, the UER process allows recipients of multiple Federal funding sources the opportunity of completing one environmental review acceptable to all parties.

Federal Executive Order 14030 reinstated Executive Order 13690 to incorporate the Federal flood risk management standard (FFRMS) for projects utilizing state revolving funds. As a result of Executive Order 14030, the EPA required states who implement the State Revolving Fund Program to update their SERPs to reflect changes to the evaluation of flood risk. The Department revised Pennsylvania's UER TGD to reflect the FFRMS requirements, which now appear as section 3.2 Floodplains of the TGD. The Department also made other minor revisions throughout the revised interim final TGD to provide updated information.

Notice of these revisions in the interim final TGD was published at 54 Pa.B. 2167 (April 20, 2024). The Department received comments and questions from one organization on the interim final revisions during the 30-day public comment period. A Comment and Response Document has been prepared for the revised interim final TGD. Compared with the revised interim final TGD, additional minor clarifying and formatting edits have been made in the final TGD.

Contact: Questions regarding this TGD can be directed to Richard Wright at (717) 772-4059 or riwright@pa.gov.

Effective Date: December 14, 2024

JESSICA SHIRLEY,
Acting Secretary

[Pa.B. Doc. No. 24-1780. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Bid Opportunity

OSM 63(4744)101.1, Abandoned Mine Reclamation Project, Speers West, Fallowfield Township, Washington County. The principal items of work and approximate quantities include the following: implementation of the erosion and sediment pollution control plan—rock construction entrance, 1 each; implementation of the erosion and sediment pollution control plan—compost filter sock (32" diameter), 730 linear feet; clearing and grubbing, 20 acres; grading, 156,590 cubic yards; planting—tree seedlings, 1,054 each; access road, 1 each; and gas line crossings, 1 lump sum.

This bid issues on December 13, 2024, and bids will be opened on January 9, 2025, at 2 p.m. Bid documents, including drawings in PDF format and AutoCAD Map 3D format, may be downloaded for free beginning on the issue date from the Department of Environmental Protection by going to www.BidExpress.com. This project is financed by the Federal government under the authority

given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C. §§ 1201—1328) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or RA-ConstructionContr@pa.gov for more information on this bid.

JESSICA SHIRLEY,
Acting Secretary

[Pa.B. Doc. No. 24-1781. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Federal Consistency under the Coastal Zone Management Act; Erie-Western Pennsylvania Port Authority McAllister South Dockwall Replacement

This notice is published under section 306(d)(14) of the Federal Coastal Zone Management Act of 1972 (CZMA) (16 U.S.C. § 1455(d)(14)), regarding public participation in consistency determinations. The Department of Environmental Protection (Department), Coastal Resources Management Program, has received notice that the Erie-Western Pennsylvania Port Authority (applicant) is proposing to replace an existing concrete seawall within the East Canal Basin, which is located in Presque Isle Bay within the City of Erie, Erie County (Project).

The proposed Project will replace a failing concrete seawall along the north side of the East Canal Basin. The East Canal Basin is located on a parcel owned by the applicant. The applicant proposes to replace a portion of the seawall, utilized by the applicant and their contractors, for maintenance and staging of ongoing Erie port activities. The existing seawall will be replaced by a new steel sheet pile seawall in the same general configuration of the existing seawall. The applicant is not proposing any expansion of existing facilities. The applicant is seeking a Federal authorization from the United States Army Corps of Engineers under section 10 of the Rivers and Harbors Act of 1899 (33 U.S.C. § 403) and section 404 of the Federal Clean Water Act (CWA) (33 U.S.C. § 1344) to perform this work.

This Project is subject to Department review for Federal consistency because it is an activity requiring a Federal license or permit and will have reasonably foreseeable effects on this Commonwealth's coastal resources or uses.

In accordance with section 307 of the CZMA (16 U.S.C. § 1456) and the National Oceanic and Atmospheric Administration (NOAA) regulations at 15 CFR Part 930, Subpart D (relating to consistency for activities requiring a Federal license or permit), the applicant has certified that the proposed activity will be conducted in a manner consistent with the applicable enforceable policies of Commonwealth's NOAA-approved Coastal Resources Management Program. Interested parties may request a copy of the Federal Consistency Certification from the Department contact listed as follows.

Questions regarding this review should be directed to Matthew Walderson, Federal Consistency Coordinator, at (717) 772-2196 or by e-mail to RA-Fed_Consistency@pa.gov.

The Department will consider all comments received on or before Monday, January 6, 2025. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment. Written comments can be submitted by e-mail to ecomment@pa.gov or by mail to the Department of Environmental Protection, Policy Office, 400 Market Street, P.O. Box 2063, Harrisburg, PA 17105-2063. Comments, including comments submitted by electronic mail, must include the originator's name and address.

JESSICA SHIRLEY,
Acting Secretary

[Pa.B. Doc. No. 24-1782. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Reorganization of Water Program Documents on eLibrary

The Department of Environmental Protection (Department) is beginning the process of reorganizing documents under the Office of Water Programs on the Department's eLibrary web site at www.depgreenport.state.pa.us/elibrary. During this reorganization of documents under the Office of Water Programs on eLibrary, documents will be moved from folders with defunct bureau and office names to folders with names corresponding to the current organizational structure of the Department's Office of Water Programs. The Department's Office of Water Programs currently consists of four bureaus: the Bureau of Clean Water; the Bureau of Safe Drinking Water; the Bureau of Waterways Engineering and Wetlands; and the Bureau of Watershed Restoration and Nonpoint Source Management. Defunct bureau and office names currently on eLibrary for the Office of Water Programs include the following:

- the Bureau of Point and Non-Point Source Management
- the Bureau of Water Standards and Facility Regulation
- the Bureau of Watershed Management
- the Bureau of Water Management
- the Bureau of Water Supply and Wastewater Management
- the Bureau of Water Supply Management
- the Bureau of Waterways Engineering
- the Bureau of Water Quality Protection
- the Office of Water Resource Planning
- the Compacts and Commissions Office
- the Interstate Waters Office
- the Water Planning Office
- the Chesapeake Bay Office

The Department will also be making light revisions to documents as they are reorganized on eLibrary, including renumbering documents and updating bureau and office names in the documents to correspond with the Department's current organizational structure. The reorganization of documents on eLibrary under the Office of Water

Programs will involve forms, permit and authorization packages, publications and technical guidance documents.

The Department anticipates this reorganization will be completed in the spring of 2025. Once the reorganization is complete, the Department plans to publish notice detailing which documents were reorganized as part of this process.

Questions about this reorganization of documents under the Office of Water Programs on the Department's eLibrary web site can be directed to Dennis Harney at dharney@pa.gov or (717) 705-4913.

JESSICA SHIRLEY,
Acting Secretary

[Pa.B. Doc. No. 24-1783. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Safe Drinking Water General Permit for Community Water System Finished Water Storage Tank Painting

The Department of Environmental Protection (Department) is announcing the availability of a General Permit—Safe Drinking Water General Permit 01 (SDWGP-01) for painting of the interior of finished water storage tanks by community water systems. To access the SDWGP-01 and related documents, visit the Department's eLibrary at www.depgreenport.state.pa.us/elibrary/ (select "Permit and Authorization Packages," then "Safe Drinking Water," then "SDWGP-01: Safe Drinking Water General Permit 01—Community Water System Finished Water Storage Tank Painting (3940-PM-BSDW0004)"). The Department published the draft SDWGP-01 at 54 Pa.B. 5538 (August 31, 2024) for a 30-day public comment period. No comments were received on the draft SDWGP-01. The final SDWGP-01 is substantively identical to the draft SDWGP-01.

The Department is authorized under section 4 of the Pennsylvania Safe Drinking Water Act (35 P.S. § 721.4) and 25 Pa. Code Chapter 109, Subchapter E (relating to permit requirements) to issue general permits for a specific category of modifications if the Department determines that the modifications meet the requirements in 25 Pa. Code § 109.511(1)—(3) (relating to general permits).

SDWGP-01 provides permit coverage to public water systems to repaint the interior of finished water storage tanks (storage tanks) in compliance with 25 Pa. Code § 109.511.

If a storage tank painting project (project) is ineligible for SDWGP-01, the public water system will be required to obtain a Public Water System Minor Amendment Construction Permit that meets the requirements of 25 Pa. Code § 109.503 (relating to public water system construction permits).

To be eligible for SDWGP-01, the project must meet, at a minimum, the following conditions:

1. *SDWGP-01 Application*: The Permittee shall submit a complete Safe Drinking Water General Permit—01 (SDWGP-01): Community Water System Finished Water Storage Tank Painting Application (3940-PM-BSDW0004) to the Department.

2. *SDWGP-01 Authorization*: If the application is approved by the Department, the Permittee shall receive a signed copy of SDWGP-01 from the Department authorizing coverage under SDWGP-01.

3. *Eligibility*:

a. Finished water storage tanks used to provide the required 1.0-log Giardia or 4.0-log virus inactivation chlorine contact time for the entry point do not qualify for SDWGP-01. Instead, the public water system will be required to obtain a Public Water System Minor Amendment Construction Permit that meets the requirements of 25 Pa. Code § 109.503, with a detailed explanation of how the required chlorine contact time will be achieved while the storage tank is out of service.

b. The Department may require the Permittee to apply for and obtain a Public Water Supply Minor Amendment Construction Permit by notifying the Permittee based on review of the SDWGP-01 application.

4. *ANSI/NSF Standard 61*: The Permittee shall only utilize coatings that are certified to American National Standards Institute (ANSI)/NSF Standard 61 (see <https://www.nsf.org/knowledge-library/nsf-ansi-standard-61-drinking-water-system-components-health-effects>).

5. *Coating Application*: The Permittee shall mix and apply to the coatings in accordance with the ANSI/American Water Works Association (AWWA) Standard D102 Coating Steel Water Storage Tanks (see <https://store.awwa.org/AWWA-D102-24-Coating-Steel-Water-Storage-Tanks>).

6. *Surface Preparation*: The Permittee shall prepare interior steel surfaces in accordance with the ANSI/AWWA Standard D102 Coating Steel Water Storage Tanks.

7. *Interior Preparation*: The Permittee shall follow the AWWA Standard D100 Welded Steel Tanks for Water Storage (see <https://store.awwa.org/AWWA-D100-21-Welded-Carbon-Steel-Tanks-for-Water-Storage>) while welding the interior of the tank.

8. *Pressure and Peak Demands*: The Permittee shall provide a detailed explanation on how pressure will be maintained and peak demands will be met while the storage tank is out of service.

9. *Pressure and Peak Demands Testing*: The method for maintaining pressure and meeting peak demands while the storage tank is out of service must be tested with the storage tank full and isolated from the system. This allows the storage tank to be returned to service if necessary (to maintain pressure or meet peak demands) and other options can be explored. While the storage tank is isolated from the system, a 0.2 mg/L disinfectant residual must be maintained within the storage tank.

10. *Fire Protection*: If the system provides fire protection, the Permittee shall verify the local fire department was notified of any potential fire flow deficiencies with the storage tank being out of service.

11. *Disinfection*: After the work is completed, the Permittee shall disinfect the interior of the tank utilizing one of the procedures set forth in the latest edition of AWWA Standard C652 Disinfection of Water Storage Facilities (see <https://www.nsf.org/knowledge-library/nsf-ansi-standard-61-drinking-water-system-components-health-effects>). Special conditions will be included in the permit for this requirement.

12. *Disinfectant Residual*: After disinfecting the storage tank, the Permittee shall maintain a disinfectant

residual of at least 0.2 mg/L in the storage tank at all times until the tank is placed back into service. If the residual falls below 0.2 mg/L, the water supplier shall disinfect the tank again and obtain satisfactory bacteriological test results before placing the tank into service. Special conditions will be included in the permit for this requirement.

13. *Volatile Organic Chemical (VOC) Testing:* After the storage tank painting project is completed, the Permittee shall have the water from the storage tank sampled at least 24 hours after the tank is filled and have the samples analyzed by a Department-accredited laboratory for VOCs (EPA Methods 502.2, 524.2 or 524.3). A Special condition will be included in the permit for this requirement.

14. *Expiration:* The base general permit, SDWGP-01, will expire 5 years from the date of its issuance. If the Department reissues SDWGP-01 upon expiration or modifies SDWGP-01 during its current term, a Permittee with approval under SDWGP-01 may perform the approved work with the terms and conditions of the modified or reissued SDWGP-01, unless the Department notifies the Permittee in writing that a new application is required.

15. *Other Requirements:* No condition of SDWGP-01 releases the permittee from any responsibility or requirements under other Federal, State or local regulations, statutes or ordinances.

Applicants must submit to the Department a complete SDWGP-01 application, a \$500 permit fee, an Engineer's Report and the coating specifications. The complete application must be submitted, signed and sealed by a professional engineer licensed in this Commonwealth.

Special conditions for the authorization of SDWGP-01, at a minimum, will include:

1. The Permittee shall comply with the terms and conditions of the SDWGP-01.

2. The Permittee's failure to comply with the terms, conditions or limitations of the SDWGP-01 is grounds for the Department to take an enforcement action or to terminate or revoke coverage under SDWGP-01.

3. Authorization of SDWGP-01 does not authorize any activities other than the construction or modification as per the terms and conditions of SDWGP-01.

4. The permittee's coverage under SDWGP-01 will expire 2 years from the date of its approved authorization.

5. The Permittee shall notify the Department at least 48 hours prior to isolating and draining the finished water storage tank.

6. Prior to returning the storage tank to operation, the storage tank and related appurtenances shall be properly disinfected in accordance with 25 Pa. Code § 109.711 (relating to disinfection of facilities prior to placing them into service) and the most recent procedures established by AWWA. Water from the storage tank shall be tested for

total coliforms in accordance with AWWA standards. The samples shall be analyzed by a Department-accredited laboratory. Copies of all microbiological test results shall be submitted to the Department within 24 hours of receiving the results.

7. After disinfecting the storage tank, the Permittee shall maintain a disinfectant residual of at least 0.2 mg/L in the storage tank at all times until the tank is placed back into service. If the residual falls below 0.2 mg/L, the system shall disinfect the tank again and again obtain satisfactory bacteriological test results before placing the storage tank into operation. The Permittee shall sample chlorine residual at least daily and take one sample that is within 4 hours of returning to operation.

8. Prior to returning the storage tank to operation, water from the storage tank shall be sampled and tested for VOCs utilizing EPA Method 524.2 or EPA Method 502.2. The storage tank shall be filled with water for at least 24 hours prior to the collection of the VOC sample. The sample shall be analyzed by a Department-accredited laboratory.

9. If any of the bacteriological results are positive, any regulated VOC concentration exceeds a maximum contaminant level or any nonregulated VOC is found to be present at a concentration that is greater than the method detection limit, the storage tank may not be returned to service until the Department first approves its use, in writing.

10. Upon completion of construction and testing, the Permittee shall submit to the Department a Certificate of Construction (3900-FM-BSDW0062) available on the Department's eLibrary web site at www.depgreenport.state.pa.us/elibrary/ (select "Forms," then "Safe Drinking Water," then "Certificate of Construction 3900-FM-BSDW0062") copies of the bacteriological test results, chlorine residual results and VOC test results. The Certificate of Construction form shall be provided to the Department within 24 hours of returning the storage tank to operation or the next business day.

The Permittee's authorization approval under SDWGP-01 will expire 2 years from the approval date. Failure to comply with the terms, conditions or effluent limitations of the SDWGP-01 will be grounds for the Department to take an enforcement action or terminate or revoke coverage under SDWGP-01.

Contact: Questions regarding the SDWGP-01 can be directed to Michael Hess, Permits Division Manager, Bureau of Safe Drinking Water, at michess@pa.gov or (717) 772-5679.

Effective Date: December 14, 2024

JESSICA SHIRLEY,
Acting Secretary

[Pa.B. Doc. No. 24-1784. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101–448.904b). The following requests for exceptions relate to regulations governing ASF licensure in 28 Pa. Code Chapters 29, 51 and 551–571 (relating to miscellaneous health provisions; general information; and ambulatory surgical facilities)

<i>Facility Name</i>	<i>Regulation and relating to</i>
AHN North Fayette Surgery Center	28 Pa. Code § 553.31(a) (relating to administrative responsibilities)
Allegheny Health Network Endoscopy Center, Westmoreland	28 Pa. Code § 553.31(a)
Jefferson Surgical Center	28 Pa. Code § 555.32(a) (relating to administration of anesthesia)
Surgical Arts Center, LLC	28 Pa. Code § 569.35(7) (relating to general safety precautions)

The following ASFs have filed requests for exception under 28 Pa. Code § 571.1 (relating to minimum standards). Requests for exceptions under this section relate to *Guidelines for Design and Construction of Hospitals and of Outpatient Facilities*, as published by the Facility Guidelines Institute (*FGI Guidelines*). The following list includes the citation to the section of the *FGI Guidelines* for which the hospital is seeking an exception and the year of publication.

<i>Facility Name</i>	<i>Guidelines Section and relating to</i>	<i>Y^{1,2}</i>
Pittsburgh North Surgical Center	2.1-3.2.4.2(1)(c) space requirements	22-O
UPMC South Surgery Center	2.1-3.2.4.2(1)(c) space requirements	22-O

¹ 2018 Year *FGI Regulations for Outpatient Facilities* are indicated by “-O.”

² 2022 Year *FGI Regulations for Outpatient Facilities* are indicated by “-O.”

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, CoPA HUB 2525 North 7th Street, Suite 210, Harrisburg, PA 17110, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed contact information. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DR. DEBRA L. BOGEN,
Secretary

[Pa.B. Doc. No. 24-1785. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF HEALTH

Decisions on Requests for Exceptions to Health Care Facility Regulations

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), effective June 6, 1998, the Department of Health (Department) has published in the *Pennsylvania Bulletin* all requests by entities licensed under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b), for exceptions to regulations contained in 28 Pa. Code Part IV Subparts B—G.

Section 51.33(d) of 28 Pa. Code provides that the Department will publish notice of all approved exceptions on a periodic basis. The Department has determined that it will publish notice of all exceptions, both approved and denied. The following list contains the decisions made on exception requests published in the *Pennsylvania Bulletin* from October 1, 2024, through November 30, 2024. Future publications of decisions on exception requests will appear on a monthly basis.

Requests for additional information on the exception request and the Department’s decision should be made to the relevant division of the Department. Inquiries regarding hospitals, abortion facilities and ambulatory surgical facilities shall be addressed to Garrison E. Gladfelter, Jr., Director, Division of Acute and Ambulatory Care, CoPA HUB 2525 North 7th Street, Suite 210, Harrisburg, PA 17110, (717) 783-8980. Inquiries regarding long-term care facilities shall be addressed to Susan Williamson, Director, Division of Nursing Care Facilities, HUB Suite 210, 2525 North 7th Street, Harrisburg, PA 17110, (717) 787-1816. Inquiries regarding home care agencies, home care registries and home health care agencies shall be addressed to Linda Chamberlain, Director, Division of Home Health, Forum Place, HUB Suite 210, 2525 North 7th Street, Harrisburg, PA 17110, (717) 783-1379.

Ambulatory Surgical Facilities

<i>Facility Name</i>	<i>Regulation and relating to</i>	<i>Dec. Date</i>	<i>Decision</i>
Allegheny Health Network Monroeville Surgery Center	§ 555.32(a) (relating to administration of anesthesia)	11/18/2024	Granted w/Conditions
Allegheny Health Network Surgery Center—Bethel Park, LLC	§ 555.32(a)	11/18/2024	Granted w/Conditions

<i>Facility Name</i>	<i>Regulation and relating to</i>	<i>Dec. Date</i>	<i>Decision</i>
AMS Cardiovascular ASC	§ 551.3 (relating to definitions)	10/22/2024	Granted w/Conditions
Capital Orthopedic Surgery Center	§ 569.35(7) (relating to general safety precautions)	11/13/2024	Granted w/Conditions
UPMC Center for Reproductive Endocrinology and Infertility	§ 553.4(d) (relating to other functions)	11/5/2024	Granted w/Conditions
UPMC Children's Hospital of Pittsburgh North	§ 553.4(d)	11/5/2024	Granted w/Conditions
UPMC Community Surgery Center	§ 553.4(d)	11/5/2024	Granted w/Conditions
UPMC Digestive Health and Endoscopy Center	§ 553.4(d)	11/5/2024	Granted w/Conditions
UPMC Pinnacle Procedure Center	§ 553.4(d)	11/5/2024	Granted w/Conditions
UPMC Saint Margaret Harmor Outpatient Center	§ 553.4(d)	11/5/2024	Granted w/Conditions
UPMC South Surgery Center	§ 553.4(d)	11/5/2024	Granted w/Conditions
UPMC Surgery Center	§ 553.4(d)	11/5/2024	Granted w/Conditions
UPMC Surgery Center Lewisburg	§ 553.4(d)	11/5/2024	Granted w/Conditions
UPMC West Mifflin Surgery Center	§ 553.4(d)	11/5/2024	Granted w/Conditions
Wexford Surgery Center	§ 555.32(a)	11/18/2024	Granted w/Conditions

Hospitals

<i>Facility Name</i>	<i>Regulation and relating to</i>	<i>Dec. Date</i>	<i>Decision</i>
AHN Wexford Hospital	§ 107.26(b)(2) (relating to additional committees)	11/18/2024	Granted
Allegheny General Hospital	§ 153.1(a) (relating to minimum standards) 2.1-2.2.9.3 medical gas and vacuum systems	10/11/2024	Granted
Geisinger Medical Center	§ 153.1(a) 2.1-8.5.2.3(3)(a)(ii) telecommunications room (TR)	11/15/2024	Granted w/Conditions
	§ 153.1(a) 2.2-3.4.2.2(1)(b) space requirements	11/20/2024	Granted w/Conditions
Jefferson Health—Northeast	§ 153.1(a) 2.1-7.2.2.2(1) ceiling height	11/18/2024	Granted
	§ 153.1(a) 2.2-3.5.2.5(1)(c) system component room	11/18/2024	Granted
Lankenau Medical Center	§ 153.1(a) 2.1-3.2.2.2(2)(a)(i) and (ii) single-patient exam and observation room	11/18/2024	Granted
	§ 153.1(a) 2.6-3.8.2.2 nurse station	11/18/2024	Granted w/Conditions
	§ 153.1(a) 2.6-3.8.11 clean workroom or clean supply room	11/18/2024	Granted w/Conditions
	§ 153.1(a) 2.6-3.8.12 soiled workroom or soiled holding room	11/18/2024	Granted w/Conditions
UPMC Bedford	§ 107.5(a) (relating to membership appointment and reappointment)	11/5/2024	Granted w/Conditions
UPMC Carlisle	§ 107.5(a)	11/5/2024	Granted w/Conditions
UPMC Children's Hospital of Pittsburgh	§ 107.5(a)	11/5/2024	Granted w/Conditions
UPMC Cole	§ 107.5(a)	11/5/2024	Granted w/Conditions
UPMC East	§ 107.5(a)	11/5/2024	Granted w/Conditions
UPMC Hamot	§ 107.5(a)	11/5/2024	Granted w/Conditions
UPMC Hanover	§ 107.5(a)	11/5/2024	Granted w/Conditions
UPMC Kane	§ 107.5(a)	11/5/2024	Granted w/Conditions
UPMC Magee-Womens Hospital	§ 107.5(a)	11/5/2024	Granted w/Conditions
UPMC McKeesport	§ 107.5(a)	11/5/2024	Granted w/Conditions

<i>Facility Name</i>	<i>Regulation and relating to</i>	<i>Dec. Date</i>	<i>Decision</i>
UPMC Mercy	§ 107.5(a)	11/5/2024	Granted w/Conditions
UPMC Muncy	§ 107.5(a)	11/5/2024	Granted w/Conditions
UPMC Northwest	§ 107.5(a)	11/5/2024	Granted w/Conditions
UPMC Passavant	§ 107.5(a)	11/5/2024	Granted w/Conditions
UPMC Pinnacle Hospitals	§ 107.5(a)	11/5/2024	Granted w/Conditions
UPMC Presbyterian Shadyside	§ 107.5(a)	11/5/2024	Granted w/Conditions
	§ 153.1(a) 2.1-2.10.1.1(1) and (2) size	11/18/2024	Granted Temporary
UPMC Saint Margaret	§ 107.5(a)	11/5/2024	Granted w/Conditions
UPMC Wellsboro	§ 107.5(a)	11/5/2024	Granted w/Conditions
UPMC Williamsport	§ 107.5(a)	11/5/2024	Granted w/Conditions
Wellspan York Hospital	§ 153.1(a) 2.1-7.2.2.5(1) windows in patient rooms	11/13/2024	Granted Temporary

Persons with a disability who require an alternative format of this notice (for example, large print, audiotope, Braille) should contact the Division of Acute and Ambulatory Care, the Division of Nursing Care Facilities, or the Division of Home Health at the previously referenced address or telephone number, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DR. DEBRA L. BOGEN,
Secretary

[Pa.B. Doc. No. 24-1786. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF HEALTH

Health Policy Board Meeting

The Health Policy Board (Board) of the Department of Health (Department), established by section 401.1 of the Health Care Facilities Act (act) (35 P.S. § 448.401a), will meet on Thursday, December 19, 2024, at 12:30 p.m.

This meeting will be held virtually. Individuals may join the meeting by means of Microsoft Teams by calling (267) 332-8737 and using conference ID 668 595 836# or by using the following link: <http://bit.ly/3CFSIh4>.

The purpose of this meeting is to consult with the Board on the Department's draft proposed hospital regulations, as required under section 803 of the act (35 P.S. § 448.803), to discuss and adjudicate appeals under the act and to discuss other programmatic and Departmental activities.

For further information regarding the meeting, interested persons should contact Sirisha Reddy, Special Assistant to the Secretary of Health, at (717) 547-3248.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so, contact Sirisha Reddy, Special Assistant to the Secretary of Health at the previously listed number. For speech and/or hearing-impaired persons, call V/TT (717) 783-6514 or the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TT).

This meeting is subject to cancellation without notice.

DR. DEBRA L. BOGEN,
Secretary

[Pa.B. Doc. No. 24-1787. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF HEALTH

Hospitals; Requests for Exceptions

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals).

<i>Facility Name</i>	<i>Regulation and relating to</i>
Conemaugh Memorial Medical Center	28 Pa. Code § 109.2(b) (relating to director of nursing services)
Conemaugh Meyersdale Medical Center	28 Pa. Code § 109.2(b)
Conemaugh Miners Medical Center	28 Pa. Code § 109.2(b)
Conemaugh Nason Medical Center	28 Pa. Code § 109.2(b)
Lehigh Valley Hospital	28 Pa. Code § 103.31 (relating to the chief executive officer)
Saint Luke's Hospital—Carbon Campus	28 Pa. Code § 103.1 (relating to principle)
Saint Luke's Hospital—Miners Campus	28 Pa. Code § 103.1

<i>Facility Name</i>	<i>Regulation and relating to</i>
Wellspan Chambersburg Hospital	28 Pa. Code § 113.5(b)(2) (relating to pharmacy and therapeutics committee)
Wellspan Ephrata Community Hospital	28 Pa. Code § 113.5(b)(2)
Wellspan Evangelical Community Hospital	28 Pa. Code § 107.26(b)(5) (relating to additional committees)
	28 Pa. Code § 113.5(a) and (b)(2)
Wellspan Gettysburg Hospital	28 Pa. Code § 113.5(b)(2)
Wellspan Good Samaritan Hospital	28 Pa. Code § 113.5(b)(2)
Wellspan Surgery and Rehabilitation Hospital	28 Pa. Code § 113.5(b)(2)
Wellspan Waynesboro Hospital	28 Pa. Code § 113.5(b)(2)
Wellspan York Hospital	28 Pa. Code § 113.5(b)(2)
UPMC Hamot	28 Pa. Code § 103.31
UPMC Northwest	28 Pa. Code § 103.31

The following hospitals have filed requests for exceptions under 28 Pa. Code § 153.1 (relating to minimum standards). Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals—2018 Edition*, *Guidelines for Design and Construction of Outpatient Facilities—2018 Edition* or the *Guidelines for Design and Construction of Hospitals—2022 Edition*, *Guidelines for Design and Construction of Outpatient Facilities—2022 Edition*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception.

<i>Facility Name</i>	<i>FGI Guidelines Section and relating to</i>	<i>Yr^{1,2}</i>
Geisinger Jersey Shore Hospital	2.2-3.5.4.3(1) fluoroscopy room	22
Geisinger-Lewistown Hospital	2.1-2.7.1.1(1), (2) and (3)(b) clearances	22-O
	2.1-2.10.2.1 door openings to accommodate individuals of size	22-O
	2.1-7.2.2.8(3)(a) and (b) handwashing stations	22-O
Independence Health System Latrobe Hospital	2.1-2.9 support areas for staff	22
Jefferson Hospital	2.1-3.4.2.2(2)(a)(ii) space requirements	22
Lancaster General Hospital	2.1-3.5.2.4(2)(b) other design elements	22-O
Penn State Health Hampden Medical Center	2.2-3.6.2.3(1)(a) and (b) support area for the external beam radiation therapy suite	22
Saint Luke's Hospital—Anderson Campus	2.1-7.2.2.2 ceiling height	22
UPMC Somerset	2.1-1.4 facility layout	22-O

¹ 2018 Year FGI Regulations for Outpatient Facilities are indicated by “-O.”

² 2022 Year FGI Regulations for Outpatient Facilities are indicated by “-O.”

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, CoPA HUB 2525 North 7th Street, Suite 210, Harrisburg, PA 17110, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed contact information. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or for speech and/or hearing impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DR. DEBRA L. BOGEN,
Secretary

[Pa.B. Doc. No. 24-1788. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.3 (relating to definitions):

Haven Place
24 Cree Drive
Lock Haven, PA 17745
FAC ID # 122202

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, 2525 North 7th Street, Suite 210, Harrisburg, PA 17110, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile

to the Division at the previously listed contact information.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so, should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DR. DEBRA L. BOGEN,
Secretary

[Pa.B. Doc. No. 24-1789. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Addition of Doula Services to the Medicaid State Plan and Medical Assistance Program Fee Schedule

The Department of Human Services (Department) announces the addition of doula services to the Medical Assistance (MA) Program Fee Schedule and submits a State Plan Amendment to the Centers for Medicare & Medicaid Services to add doula services to the Commonwealth's Medicaid State Plan.

Doulas are nonmedical, trained professionals who provide emotional, physical and informational support and guidance during the perinatal period with the goal of improving health outcomes for pregnant and postpartum individuals and their infants. Certification from the Pennsylvania Certification Board as a Certified Perinatal Doula is required for Doulas to enroll in the MA Program.

In accordance with 55 Pa. Code § 1150.61(a) (relating to guidelines for fee schedule changes), the Department announces the addition of the following procedure codes to the MA Program Fee Schedule. The table also identifies the accompanying modifiers, MA fees, MA Fee Schedule limits and effective dates for the procedure codes.

<i>Procedure Code</i>	<i>Modifier</i>	<i>Service Description</i>	<i>MA Fee</i>	<i>Effective Date</i>	<i>Limits</i>
T1032	U7	Doula Services (Prenatal visit)	\$100	01/01/25	Combined limit of 12 visits per calendar year
T1032	U8	Doula Services (Postpartum visit)	\$100	01/01/25	
T1032	U9	Doula Services (Other services—fertility and preconception counseling, pregnancy loss, infant loss or termination of pregnancy)	\$175	01/01/25	2 total “other services” per calendar year
T1033		Labor and Delivery	\$1,000	01/01/25	Limit one per pregnancy

The Department will issue an MA Bulletin to inform providers enrolled in the MA Program of the addition of doula services to the MA Program and how to bill for the provision of doula services.

Fiscal Impact

The estimated fiscal impact of the addition of doula services for Fiscal Year (FY) 2025-2026 is \$1.400 million in total funds (\$0.461 million in State funds). The estimated fiscal impact of the addition of doula services for FY 2026-2027 is \$8.500 million in total funds (\$2.579 million in State funds).

Public Comment

Interested persons are invited to submit written comments regarding the addition of doula services and the procedure codes being added to the MA Program Fee Schedule to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, P.O. Box 2675, Harrisburg, PA 17120 or to RA-PWMAProgComments@pa.gov. Comments received within 30 days will be reviewed and considered for any subsequent revision to the MA Program Fee Schedule.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

VALERIE A. ARKOOSH,
Secretary

Fiscal Note: 14-NOT-1664. Under section 612 of The Administrative Code of 1929 (71 P.S. § 232), (1) General Fund; (2) Implementing Year 2024-25 is \$461,000; (3) 1st Succeeding Year 2025-26 through 5th Succeeding Year 2029-30 are \$2,579,000; (4) 2023-24 Program—\$3,594,000,000; 2022-23 Program—\$3,418,000,000; 2021-22 Program—\$4,557,000,000; (7) MA—Capitation; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 24-1790. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Maximum Pennsylvania Workers' Compensation Payable

Based upon the Statewide Average Weekly Wage, as determined by the Department of Labor and Industry for the fiscal year ending June 30, 2024, the maximum compensation payable under Article 1, sections 105.1 and 105.2 of the Workers' Compensation Act (77 P.S. §§ 25.1 and 25.2) shall be \$1,347 per week for injuries occurring on and after January 1, 2025. For purposes of calculating the update to payments for medical treatment rendered on and after January 1, 2025, the percentage increase in the Statewide Average Weekly Wage is 1.7%.

NANCY WALKER,
Secretary

[Pa.B. Doc. No. 24-1791. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF REVENUE

Rates of Tax on Aviation Gasoline and Jet Fuel for 2025; Oil Company Franchise Tax Rate for 2025; Alternative Fuels Tax Rates for 2025

I. Aviation Gasoline and Jet Fuels

A. Aviation Gasoline Rate for 2025

Under 74 Pa.C.S. § 6121(b) (relating to tax on aviation fuels), the Secretary of Revenue (Secretary) announces that for calendar year 2025 the rate of tax on aviation gasoline and all other liquid fuels used or sold and delivered by distributors within this Commonwealth for use as fuel in propeller-driven piston engine aircraft or aircraft engines will decrease from the rate of 6.0¢ per gallon to the rate of 5.7¢ per gallon or fractional part thereof.

B. Jet Fuel Rate for 2025

Under 74 Pa.C.S. § 6131(b) (relating to tax on jet fuels), the Secretary announces that for calendar year 2025 the rate of tax on jet fuels used or sold and delivered by distributors within this Commonwealth for use as fuel in turbine-propeller jet, turbojet and jet-driven aircraft and aircraft engines will decrease from the rate of 2.0¢ per gallon to the rate of 1.7¢ per gallon or fractional part thereof.

C. Calculating the 2025 Aviation Gasoline and Jet Fuel Rates

The rate of tax on aviation gasoline is adjusted annually beginning on January 1, 1985 and each January 1 thereafter.

The rate of tax on jet fuels is adjusted annually beginning on January 1, 1986 and each January 1 thereafter. Under 74 Pa.C.S. §§ 6121(b) and 6131(b) the rate of each tax increases or decreases 0.1¢ per gallon for each 10% increase or decrease in the producer price index for jet fuel as determined by the United States Department of Labor, Bureau of Labor Statistics, for the most recent 12-month period available as of November 1 each year subject to a maximum rate of 6.0¢ per gallon for aviation gasoline and 2.0¢ per gallon for jet fuels.

On October 11, 2024, the most recently available 12-month period was September 2023 to September 2024, as reported in the Bureau of Labor Statistics, United States Department of Labor, Producer Price Indexes, September 2024, USDL-24-2103, released October 11, 2024, for which the percentage change was a decrease of 32.5%. Accordingly, the aviation gasoline tax rate will decrease from the rate of 6.0¢ per gallon to the rate of 5.7¢ per gallon or fractional part thereof; the jet fuel tax rate will decrease from the rate of 2.0¢ per gallon to the rate of 1.7¢ per gallon or fractional part thereof.

II. Oil Company Franchise Tax

A. Transportation Funding Act of 2013

Governor Corbett signed into law the act of November 25, 2013 (P.L. 974, No. 89) which amended 75 Pa.C.S. (relating to Vehicle Code) to both eliminate the inflationary cap on the Oil Company Franchise Tax and the fixed 12¢ per gallon Liquid Fuels and Fuels tax. Specifically, 75 Pa.C.S. § 9002 (relating to definitions) provides for the future removal of the cap and specific wholesale prices for use in the interim years.

B. Calculating the 2025 Oil Company Franchise Tax Rate

The rate of the oil company franchise tax imposed under 75 Pa.C.S. Chapter 95 (relating to taxes for highway maintenance and construction), 75 Pa.C.S. § 9502 (relating to imposition of tax) and collected under 75 Pa.C.S. Chapter 90 (relating to Liquid Fuels and Fuels Tax Act), 75 Pa.C.S. § 9004(b) (relating to imposition of tax, exemptions and deductions), is determined annually by the Department of Revenue (Department) and announced by each December 15 for the following calendar year. The tax rate is determined on a "cents per gallon equivalent basis," which is defined by 75 Pa.C.S. § 9002 as:

The average wholesale price per gallon multiplied by the decimal equivalent of any tax imposed by section

9502 (relating to imposition of tax), the product of which is rounded to the next highest tenth of a cent per gallon. The rate of tax shall be determined by the Department of Revenue on an annual basis beginning on every January 1 and shall be published as a notice in the *Pennsylvania Bulletin* no later than the preceding December 15. In the event of a change in the rate of tax imposed by section 9502, the Department shall redetermine the rate of tax as of the effective date of such change and give notice as soon as possible.

“Average wholesale price” as used previously is defined by 75 Pa.C.S. § 9002 as:

The average wholesale price of all taxable liquid fuels and fuels, excluding the Federal excise tax and all liquid fuels taxes shall be as follows:

(1) After December 31, 2013, and before January 1, 2015, the average wholesale price shall be \$1.87 per gallon.

(2) After December 31, 2014, and before January 1, 2017, the average wholesale price shall be \$2.49 per gallon.

(3) After December 31, 2016, the average wholesale price shall be as determined by the Department of Revenue for the 12-month period ending on the September 30 immediately prior to January 1 of the year for which the rate is to be set. In no case shall the average wholesale price be less than \$2.99 per gallon.

For the 12-month period ending September 30, 2024, the Department has determined that the average wholesale price for all grades of gasoline and diesel fuel was \$2.55 per gallon, therefore, the average wholesale price for 2025 is set at the floor of \$2.99 per gallon.

The oil company franchise tax imposed under 75 Pa.C.S. § 9502 is separated into two portions: mills per gallon not subject to discount (NSTD) and mills per gallon subject to discount (STD). The following table details the underlying calculations:

Composition of Oil Company Franchise Tax (OCFT)

OCFT Per Gallon NSTD

<i>Imposed By:</i>	<i>Liquid Fuels</i>	<i>Fuels</i>
75 Pa.C.S. § 9502(a)(1)	60.0	60.0
75 Pa.C.S. § 9502(a)(2)	55.0	55.0
75 Pa.C.S. § 9502(a)(3)	38.5	38.5
75 Pa.C.S. § 9502(a)(4)	00.0	55.0
<hr/>		
NSTD Mills per Gallon:	153.5	208.5
Decimal Equivalent:	0.1535	0.2085
Average Wholesale Price:	× \$2.99	× \$2.99
Product:	<u>45.90¢</u>	<u>62.34¢</u>
OCFT per Gallon, NSTD, rounded to next highest tenth per 75 Pa.C.S. § 9002:	45.9¢	62.4¢

OCFT Per Gallon STD

<i>Imposed By:</i>	<i>Liquid Fuels</i>	<i>Fuels</i>
75 Pa.C.S. § 9502(a)(5)	39.0	39.0
<hr/>		
STD Mills per Gallon:	39.0	39.0
Decimal Equivalent:	0.0390	0.0390
Average Wholesale Price:	× \$2.99	× \$2.99
Product:	<u>11.66¢</u>	<u>11.66¢</u>
OCFT per Gallon, STD, rounded to next highest tenth per 75 Pa.C.S. § 9002:	11.7¢	11.7¢

Total OCFT per Gallon, rounded to next highest tenth:

	<i>Liquid Fuels</i>	<i>Fuels</i>
Total OCFT = NSTD + STD:	57.6¢	74.1¢

C. Imposition of Oil Company Franchise Tax on Liquid Fuels and Fuels

The act of April 17, 1997 (P.L. 6, No. 3) provides that the oil company franchise tax as previously computed is imposed when liquid fuels or fuels are used or sold and delivered in this Commonwealth. Accordingly, the tax imposed upon the use or sale and delivery of 1 gallon of liquid fuels (primarily gasoline) shall remain at 57.6¢, and the tax imposed upon the use or sale and delivery of

1 gallon of fuels (primarily undyed diesel fuel) shall remain at 74.1¢.

III. Alternative Fuels Tax Rates for 2025

Under 75 Pa.C.S. § 9004(d) the Secretary is required to compute the rate of tax applicable to each alternative fuel on a gallon-equivalent-basis. Under 75 Pa.C.S. § 9002 “gallon-equivalent-basis” is defined as the “amount of any alternative fuel as determined by the Department to contain 114,500 BTU’s.” The amount determined on a

“gallon-equivalent-basis” for each alternative fuel is subject to the oil company franchise tax currently imposed on 1 gallon of gasoline. The rate of tax on 1 gallon of gasoline during the period of this notice is 57.6¢ which is equal to the Oil Company Franchise Tax.

The 2025 tax rates for Compressed Natural Gas (CNG) and Hydrogen are calculated by utilizing the unit of measurement referred to as the gasoline gallon equivalent (GGE). A GGE is the amount of alternative fuel it takes to equal the energy content of one liquid gallon of gasoline.

The 2025 tax rate for Liquefied Natural Gas (LNG) is calculated by utilizing the unit of measurement referred to as the diesel gallon equivalent (DGE). A DGE is the amount of alternative fuel it takes to equal the energy content of one liquid gallon of diesel.

GGE and DGE are the most common forms of measurement for these products at the retail level. Measuring alternative fuels by GGE and DGE allows the consumer to make energy and cost comparisons with gasoline and diesel.

The Secretary announces that the 2025 tax rates for alternative fuels are as follows:

<i>Alternative Fuel (Liquids)</i>	<i>Rate of Conversion (BTU/Gal of Alternative Fuel)</i>	<i>Tax Rate per Gallon of Alternative Fuel</i>
Ethanol	76,330	\$0.384
Methanol	57,250	\$0.289
Propane/LPG	84,250	\$0.425
E-85	82,056	\$0.413
M-85	65,838	\$0.332
Electricity	3,414 BTU/kWh	\$.0172/kWh
<i>Alternative Fuels under GGE Formula (Gaseous)</i>	<i>GGE Equivalent to One Gallon of Gasoline</i>	<i>Tax Rate per GGE</i>
CNG	1	\$0.576
Hydrogen	1	\$0.576
<i>Alternative Fuels under DGE Formula (1 DGE =1.7 gallons)</i>	<i>DGE Equivalent to One Gallon of Diesel</i>	<i>Tax Rate per DGE</i>
LNG	1	\$0.648

PATRICK BROWNE,
Secretary

[Pa.B. Doc. No. 24-1792. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF STATE

Bureau of Corporations and Charitable Organizations; Proposed Official Forms

The Department of State (Department), Bureau of Corporations and Charitable Organizations (Bureau) proposes to amend 19 Pa. Code Appendix C (relating to official forms), to read as set forth in Annex A.

A. Effective Date

The proposed forms will be effective January 1, 2025.

B. Statutory Authority

The Department has the authority to promulgate Bureau sample forms and instructions under 15 Pa.C.S. § 133 (relating to powers of Department of State). Section 133(a)(1) of 15 Pa.C.S. specifies that sample filing forms shall not be agency regulations and therefore are explicitly excluded from the requirements of section 612 of The

Administrative Code of 1929 (71 P.S. § 232) and review under the Commonwealth Attorneys Act (71 P.S. §§ 732-101—732-506) and the Regulatory Review Act (71 P.S. §§ 745.1—745.14). Section 133(a)(1) of 15 Pa.C.S. does, however, require that the forms and instructions be subject to the opportunity for public comments under section 201 of the act of July 31, 1968 (P.L. 769, No. 240) (45 P.S. § 1201), referred to as the Commonwealth Documents Law (CDL).

C. Description of Proposed Revisions

This proposal introduces two new forms based on the enactment of Act No. 122 of 2022, signed into law on November 3, 2022. Section 5 of Act 122 (relating to annual reports) became effective January 3, 2024. Under 15 Pa.C.S. § 146(c) and (h) (relating to annual report), annual reports begin with the calendar year after which an entity or association first becomes subject to this section, for example, January 1, 2025.

Form DSCB: 15-146 (Annual Report)

This form is for the purpose of reporting the continued existence and operation of associations registered with the Department. The annual report requires the name, jurisdiction of formation, Department identifier number, registered office and principal office addresses, the name of at least one governor and the names and titles of the principal officers, if any. The types of domestic and foreign associations that must file an annual report include: business corporations; nonprofit corporations; limited liability companies; limited partnerships; limited liability general partnerships; electing partnerships; professional associations; and business trusts. The annual report deadlines for filing the report are based on the type of association. Corporations must file during the period from January 1 to June 30; limited liability companies must file between January 1 and September 30; all other association types must file in the period from January 1 to December 31. The fee for the annual report is \$7 for associations with a for-profit purpose. Fees are not charged for annual reports filed by associations with a not-for-profit purpose. An annual report must be made each year, beginning with the calendar year after which an association first registers with the Department.

Form DSCB: 15-146(f) (Annual Report Update—Change in Information)

This form is for the purpose of changing any information previously reported on an annual report (Form DSCB: 15-146). The annual report update allows the association to update information related to names of governors, names and titles of principal officers, registered office address and principal office address. This form may be used only to update a previously filed annual report made in the same calendar year. No fee is charged for this form.

These forms and instructions will be published in 19 Pa. Code Appendix C. Even though Rule 2.12(a) of the

Pennsylvania Code and Bulletin Style Manual recommends that forms be referenced in regulations rather than adopted in regulations, 15 Pa.C.S. § 133 requires that the forms and instructions be published in the *Pennsylvania Code*.

D. Fiscal Impact

Although this proposal would have fiscal impact upon the Commonwealth, its political subdivisions and the private sector, a formal fiscal analysis was not conducted because this form is exempt from the requirements of section 612 of The Administrative Code of 1929.

E. Paperwork Requirements

These forms effectuate a new mandatory filing and a new optional filing with the Department that were created by Act No. 122 of 2022.

F. Regulatory Review

Under 15 Pa.C.S. § 133(a), sample forms are exempt from the requirements of the Regulatory Review Act, but shall be subject to the opportunity of public comment requirement under section 201 of the CDL.

G. Public Comment

Under 15 Pa.C.S. § 133(a)(1), which requires that publication of Bureau forms be subject to the opportunity for public comment, the Department invites interested persons to submit written comments, suggestions or objections regarding this proposal to Martha H. Brown, Assistant Counsel, Department of State, 306 North Office Building, Harrisburg, PA 17120, within 30 days following publication of this notice in the *Pennsylvania Bulletin*. Reference “Bureau of Corporations and Charitable Organizations—Official Forms” when submitting comments.

AL SCHMIDT,
Secretary

**PENNSYLVANIA DEPARTMENT OF STATE
BUREAU OF CORPORATIONS AND CHARITABLE ORGANIZATIONS**

<input type="checkbox"/> Return document by mail to: <hr/> Name <hr/> Address <hr/> City State Zip Code <input type="checkbox"/> Return document by email to: _____	<h2 style="margin: 0;">Annual Report</h2> <p style="margin: 0;">DSCB: 15-146 (1/1/2025)</p>
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Read all instructions prior to completing.
 For immediate processing, this form should be submitted online at file.dos.pa.gov.
 Paper forms will not be expedited.

- Fee: \$7 – filed by a corporation, limited liability company, limited partnership, limited liability general partnership, business trust or other association with a for-profit purpose
 \$0 – filed by a non-profit corporation or other association with a not-for-profit purpose

In compliance with the requirements of 15 Pa.C.S. § 146 (relating to annual report), the undersigned domestic or foreign association hereby states that:

1. The name of the association is: _____
2. The jurisdiction of formation is: _____
3. The entity/file number of the association issued by the Department: _____

4. The current registered office address as on file with the Department of State.
Complete part (a) OR (b) – not both:

(a) The address of this association’s registered office in this Commonwealth is:

Number and street	City	State	Zip	County
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(b) The name of this association’s commercial registered office provider and county of venue is:

c/o: _____
 Name of Commercial Registered Office Provider County

5. Change of registered office address.
Complete part (a) or (b) below only if there has been a change of registered office address:

(a) The registered office address of this association in this Commonwealth is changed to:

Number and street	City	State	Zip	County
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(b) The commercial registered office provider and county of venue is changed to:

c/o: _____
 Name of Commercial Registered Office Provider County

6. The current address of the association’s principal office is:

Number and street	City	State	Zip	County
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7. Change of principal office. Complete only if there has been a change of principal office address.

Number and street	City	State	Zip	County
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8. The name of at least one governor.

Name

A governor is a person who has authority to exercise the powers of an association and manage the activities and affairs thereof pursuant to the organic law and rules of the association. The term includes:

- A director of a corporation for profit or a shareholder of a statutory close corporation who is deemed to be a director under 15 Pa.C.S. 2332(a) (relating to management by shareholders)
- A director/member of an other body of a corporation not-for-profit
- A partner of a limited liability general partnership
- A general partner of a limited partnership
- A general partner of an electing partnership
- A manager of a manager-managed limited liability company or a member who has the right to participate materially in the management of a member-managed limited liability company
- A member of the board of governors of a professional association
- A trustee of a business trust, common law business, or statutory trust

Additional names of governors may be attached.

9. Names and titles of the persons who are its principal officers, if any, as determined by its governors:

Name

Title

_____	_____
_____	_____
_____	_____
_____	_____

Additional names of principal officers may be attached.

IN TESTIMONY WHEREOF, the undersigned association has caused this Annual Report to be signed by a duly authorized representative on this _____ day of _____, 20_____.

Name of Association

Signature

Title

DSCB:15-146–Instructions

**Pennsylvania Department of State
Bureau of Corporations and Charitable Organizations
P.O. Box 8722
Harrisburg, PA 17105-8722
(717) 787-1057
Web site: www.dos.pa.gov/corps**

General Information

This form may be submitted online at file.dos.pa.gov. If submitting on paper, typewritten is preferred. If handwritten, the form must be legible and completed in black or blue-black ink in order to permit reproduction. The nonrefundable filing fee for this form is \$7 for all for-profit associations. There is no fee for non-profit corporations or any other associations with a not-for-profit purpose.

Checks should be made payable to the PA Department of State. Checks must contain a commercially pre-printed name and address.

This form and payment may be mailed to the address stated above. **NOTE: This form will be processed automatically if submitted online at file.dos.pa.gov.** Paper forms will not be expedited.

Information in an annual report must be current as of the date the report is delivered to the Department for filing. An annual report will be returned for correction if it does not contain the information required by law. **Filers can reduce the risk of rejection by submitting online at file.dos.pa.gov.**

Who should file this form? (all of which are referred to in this form as an “association”)

- Domestic business corporations
- Domestic nonprofit corporations
- Domestic limited liability companies
- Domestic limited partnerships (including limited liability limited partnerships)
- Domestic limited liability general partnerships
- Domestic electing partnerships that are not limited partnerships
- Domestic professional associations
- Domestic business trusts
- Foreign business corporations
- Foreign nonprofit corporations
- Foreign limited liability companies
- Foreign limited partnerships (including limited liability limited partnerships)
- Foreign limited liability general partnerships
- Foreign professional associations
- Foreign business trusts

An annual report must be made each year, beginning with the calendar year after which an association first registers with the Department of State.

The annual report deadlines for filing are based on the type of association and are:

Association Type	Annual Report filing dates
Corporations (business and nonprofit) domestic and foreign	1/1 – 6/30
Limited liability companies domestic and foreign	1/1 – 9/30
All other associations (limited partnerships, limited liability partnerships, business trusts, professional associations) domestic and foreign	1/1 – 12/31

What happens if an annual report is not filed?

If an association does not make the required annual filing during the appropriate filing period, it will be subject to (i) administrative dissolution if it is a domestic filing entity, (ii) administrative cancellation if it is a domestic limited liability partnership; or (iii) administrative termination of its registration if it is a foreign association, beginning with annual reports not filed in 2027. The association will also lose the exclusive right to its name following the filing of a Statement of Administrative Dissolution/Cancellation or Notice of Termination by the Department.

What if the information supplied in an annual report changes?

An association may update or change information previously included in an annual report until the end of that annual reporting year. Any update or change to such information must be made online at file.dos.pa.gov.

There is no fee to change or update the information in an annual report if the update occurs during the same calendar year.

Applicable Law

See 15 Pa.C.S. § 146 for general information on annual reports. Statutes are available on the Pennsylvania General Assembly website, www.legis.state.pa.us, by following the link for Statutes.

Form Instructions

Enter the name and mailing address to which any correspondence regarding this filing should be sent. This field must be completed for the Bureau to return the filing. If the paper filing is to be returned by email, an email address must be provided. Any email or mailing addresses provided on this form will become part of the filed document and therefore public record.

1. Association Name. Give the exact name of the association as identified in the records of the Department of State. If the name has been changed but no filing has been made with the Department, an Amendment form must be filed separately to effect this name change on the Department's records, prior to submission of the annual report. **This field is required.**

2. Jurisdiction of Formation. Supply the state or country which is the association's current state or country of formation. **This field is required.**

3. Entity/file number. The entity/file number of the association issued by the Department can be found on the initial registration filed with the Department or by searching the name at file.dos.pa.gov. **This field is required.**

4. Registered Office Address. Enter the registered office as presently identified in the records of the Department of State. This address must be in Pennsylvania. Give one of the following: (a) the registered office address in the Commonwealth or (b) the name of a Commercial Registered Office Provider and the county of venue. **This field is required.** If either address has been changed and differs from what is presently on the Department's records, the new registered office address or Commercial Registered Office Provider and county of venue should be identified in field 5.

5. Change of Registered Office Address. If the address in field 4 has changed and the association's address differs from what is presently on the Department's records, the new registered office address or Commercial Registered Office Provider and county of venue should be identified. Under 15 Pa.C.S. § 135(c) (relating to addresses), an actual street or rural route box number must be used as an address, and the Department of State is required to refuse to receive or

file any document that sets forth only a post office box address.

6. Principal Office Address. An association's principal office is where the association performs its primary executive functions, whether or not the office is located within the Commonwealth of Pennsylvania. An actual street or rural route box number must be used as an address, and the Department of State is required to refuse to receive or file any document that sets forth only a post office box address. This street address may be the same as the registered office address. **This field is required.**

7. Change of Principal Office Address. If the address in field 6 has changed and the address of the association's principal office differs from what is presently on the Department's records, the new principal office address, including county, should be identified. This address is not required to be within the Commonwealth of Pennsylvania. An actual street or rural route box number must be used as an address, and the Department of State is required to refuse to receive or file any document that sets forth only a post office box address. This street address may be the same as the registered office address.

8. Governor(s). The name of at least one governor is required. A governor is a person (individual or entity) who has authority to exercise the powers of an association and manage the activities and affairs thereof pursuant to the organic law and rules of the association. The term includes:

- A director of a corporation for profit or a shareholder of a statutory close corporation who is deemed to be a director under 15 Pa.C.S. 2332(a) (relating to management by shareholders)
- A director/member of an other body of a corporation not-for-profit
- A partner of a limited liability general partnership
- A general partner of a limited partnership
- A general partner of an electing partnership
- A manager of a manager-managed limited liability company or a member who has the right to participate materially in the management of a member-managed limited liability company
- A member of the board of governors of a professional association
- A trustee of a business trust, common law business, or statutory trust

This field is required.

9. Principal Officer(s). This field is only required if the association has principal officers, as determined by its governors. An association other than a corporation might not have any principal officers. Officers include President, Secretary, Treasurer and any other such officers as may be authorized by a corporation. See 15

Pa.C.S. § 1732 and § 5732. Other association laws also contemplate officers. See 15 Pa.C.S. § 8896.

Signature and Verification

The Annual Report must be signed by an authorized representative of the association. Signing a document delivered to the Department for filing is an affirmation under the penalties provided in 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities) that the facts stated in the document are true in all material respects. **This field is required.**

**PENNSYLVANIA DEPARTMENT OF STATE
BUREAU OF CORPORATIONS AND CHARITABLE ORGANIZATIONS**

<input type="checkbox"/> Return document by mail to: <hr/> Name <hr/> Address <hr/> City State Zip Code <input type="checkbox"/> Return document by email to: _____	Annual Report UPDATE (Change in information) DSCB: 15-146(f) (1/1/2025)
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Read all instructions prior to completing.
For immediate processing, this form should be submitted online at file.dos.pa.gov.
Paper forms will not be expedited.

Fee: \$0

In compliance with the requirements of 15 Pa.C.S. § 146(f) (relating to change of information), the undersigned domestic or foreign association hereby states that this report contains a change in the information previously included in an annual report for this same calendar year:

1. The name of the association is: _____
2. The entity/file number of the association issued by the Department: _____
3. The date the Annual Report was filed for this same calendar year: _____
4. The following information is being updated (check all that apply):
 - Registered office address (includes Commercial Registered Office Provider) – complete 5 and 5a
 - Principal office address – complete 6 and 6a
 - Name of governor(s) – complete 7
 - Name and/or title of principal officer(s) – complete 8

Complete only the sections below that relate to information being updated.

Registered Office Address Change

5. The current registered office address as on file with the Department of State.
Complete part (a) OR (b) – not both:

(a) The address of this association’s registered office in this Commonwealth is:

Number and street City State Zip County

(b) The name of this association’s commercial registered office provider and county of venue is:

c/o: _____

Name of Commercial Registered Office Provider County

5a. Change of registered office address. Complete only if there has been a change of registered office address since the Annual Report filed in this same calendar year. Complete only part (a) OR (b) below – not both:

(a) The registered office address of this association in this Commonwealth is changed to:

Number and street	City	State	Zip	County
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(b) The commercial registered office provider and county of venue is changed to:

c/o: _____
 Name of Commercial Registered Office Provider County

Principal Office Address Change

6. The current address of the association’s principal office as on file with the Department of State is:

Number and street	City	State	Zip	County
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6a. Change of principal office. Complete only if there has been a change of principal office address since the Annual Report filed in this same calendar year.

Number and street	City	State	Zip	County
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Governor change

7. Governor(s). Complete only if there has been a change in governors since the Annual Report filed in this same calendar year. Governors that were named in Annual Report filed in this same calendar year that are not specified below will remain on the records of the Department. The name of least one governor is required to be on the records of the Department at all times.

The following governors are ADDED:

The following governors are REMOVED:

Name

Name

Additional names of governors that are ADDED or REMOVED may be attached.

Principal Officer Change

8. Principal officers. Complete only if there has been a change in principal officers, as determined by the association's governors, since the Annual Report filed in this same calendar year. The names and titles of principal officers that were contained in the Annual Report filed in this same calendar year that are not specified below will remain on the records of the Department. If there is a change in title only, please use both sections below to add the existing name with the new title and delete the existing name with the former title.

The following principal officers are ADDED:

<u>Name</u>	<u>Title</u>
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

The following principal officers are REMOVED:

<u>Name</u>	<u>Title</u>
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

Additional names of principal officers to be ADDED or REMOVED may be attached.

IN TESTIMONY WHEREOF, the undersigned association has caused this Annual Report Update (Change in Information) to be signed by a duly authorized representative on this _____ day of _____, 20_____.

Name of Association

Signature

Title

DSCB:15-146(f)–Instructions

**Pennsylvania Department of State
Bureau of Corporations and Charitable Organizations
P.O. Box 8722
Harrisburg, PA 17105-8722
(717) 787-1057
Web site: www.dos.pa.gov/corps**

General Information

This form may be submitted online at file.dos.pa.gov. If submitting on paper, typewritten is preferred. If handwritten, the form must be legible and completed in black or blue-black ink in order to permit reproduction. There is no fee to file an Annual Report Update (Change in Information).

This form and payment may be mailed to the address stated above. **NOTE: This form will be processed automatically if submitted online at file.dos.pa.gov.** Paper forms will not be expedited.

The information in an annual report may be changed by delivering to the Department an annual report update, which includes a statement that the report contains a change in the information previously included in the annual report for that same year. There is no fee to change or update the information in an annual report.

Who should file this form?

An association may update or change information previously included in an annual report until the end of that annual reporting year. In order to use this form, an association has already made an annual report in the same calendar year.

The annual report information that may be updated using this form is limited to

- (1) Registered office address (includes Commercial Registered Office Provider)
- (2) Principal office address
- (3) Name of governor(s) or
- (4) Name and/or title of principal officers.

(All of the below are referred to in this form as an “association”)

Domestic business corporations
Domestic nonprofit corporations
Domestic limited liability companies
Domestic limited partnerships (including limited liability limited partnerships)
Domestic limited liability general partnerships
Domestic electing partnerships that are not limited partnerships
Domestic professional associations

Domestic business trusts
Foreign business corporations
Foreign nonprofit corporations
Foreign limited liability companies
Foreign limited partnerships (including limited liability limited partnerships)
Foreign limited liability general partnerships
Foreign professional associations
Foreign business trusts

Applicable Law

See 15 Pa.C.S. § 146 for general information on annual reports. Statutes are available on the Pennsylvania General Assembly website, www.legis.state.pa.us, by following the link for Statutes.

Form Instructions

Enter the name and mailing address to which any correspondence regarding this filing should be sent. This field must be completed for the Bureau to return the filing. If the paper filing is to be returned by email, an email address must be provided. Any email or mailing addresses provided on this form will become part of the filed document and therefore public record.

1. Association Name. Give the exact name of the association as identified in the records of the Department of State. If the name has been changed but no filing has been made with the Department, an Amendment form must be filed separately to effect this name change on the Department’s records, prior to submission of annual report update. **This field is required.**

2. Entity/file number. The entity/file number of the association issued by the Department can be found on the initial registration filed with the Department or by searching the name at file.dos.pa.gov. **This field is required.**

3. Date of Annual Report. Give the exact date the association’s annual report (Form DSCB:15-146) was filed. **Note:** Annual reports may only be updated in the calendar year they were filed. Thus, the 2026 annual report cannot be updated in calendar year 2027. **This field is required.**

4. Information Being Updated. Check the necessary boxes to indicate what information on the annual report this report intends to update. **DO NOT** check a box if the information specified within is not being updated. **This field is required.**

5. Current Registered Office Address. Enter the registered office as presently identified in the records of the Department of State. This address must be in Pennsylvania. Give one of the following: (a) the registered office address in the Commonwealth, including county or (b) the name of a Commercial Registered Office Provider and the county of venue. **This field is required only if box 1 in field 4 is checked.**

5a. Change of Registered Office Address. Enter the association's new registered office address. This address will replace the address listed in field 4 (the previous address on the association's annual report). This address must be in Pennsylvania. Complete **ONLY** the one that has changed: (a) the registered office address in the Commonwealth, including county (b) or the name of a Commercial Registered Office Provider and the county of venue. Under 15 Pa.C.S. § 135(c) (relating to addresses), an actual street or rural route box number must be used as an address, and the Department of State is required to refuse to receive or file any document that sets forth only a post office box address. **This field is required only if box 1 in field 4 is checked.**

6. Current Principal Office Address. Enter the association's principal office address as presently identified in the records of the Department of State. An association's principal office is where the association performs its primary executive functions, whether or not the office is located within the Commonwealth of Pennsylvania. An actual street or rural route box number must be used as an address, and the Department of State is required to refuse to receive or file any document that sets forth only a post office box address. This street address may be the same as the registered office address. **This field is required if box 2 in field 4 is checked.**

6a. Change of Principal Office Address. Enter the association's new principal office address. This address will replace the address listed in field 5 (the previous address on the association's annual report). This address is not required to be within the Commonwealth of Pennsylvania. An actual street or rural route box number must be used as an address, and the Department of State is required to refuse to receive or file any document that sets forth only a post office box address. This street address may be the same as the

registered office address. **This field is required if box 2 in field 4 is checked.**

7. Governor(s). If the association has new governors who were not listed on the annual report, indicate their names in the "ADDED" section. If any governors who were listed on the annual report are no longer serving as such with the association, indicate their names in the "REMOVED" section. Complete both sections if the association has new governors who were not listed on the annual report AND any previously reported governors are no longer serving as such with the association. **This field is required if box 3 in field 4 is checked.**

Note: The name of least one governor is required to be on the records of the Department at all times. A governor is a person (individual or entity) who has authority to exercise the powers of an association and manage the activities and affairs thereof pursuant to the organic law and rules of the association. The term includes:

- A director of a corporation for profit or a shareholder of a statutory close corporation who is deemed to be a director under 15 Pa.C.S. 2332(a) (relating to management by shareholders).
- A director/member of an other body of a corporation not-for-profit.
- A general partner of a limited partnership.
- A general partner of an electing partnership.
- A manager of a manager-managed limited liability company or a member who has the right to participate materially in the management of a member-managed limited liability company.
- A member of the board of governors of a professional association.
- A trustee of a business trust, common law business, or statutory trust.

8. Principal Officers. If the association has new officers who were not listed on the annual report, indicate their names in the "ADDED" section. If any officers who were listed on the annual report are no longer serving as such with the association, indicate their names in the "REMOVED" section. Complete both sections if the association has new officers who were not listed on the annual report AND any previously reported governors are no longer serving as such with the association. **This field is required if box 4 in field 4 is checked.**

Note: An association other than a corporation might not have any principal officers. Officers include President, Secretary, Treasurer and any other such officers as may be authorized by a corporation. See 15 Pa.C.S. § 1732 and § 5732. Other association laws also contemplate officers. See 15 Pa.C.S. § 8896.

Signature and Verification

The Annual Report Update (Change in Information) must be signed by an authorized representative of the association. Signing a document delivered to the Department for filing is an affirmation under the penalties provided in 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities) that the facts stated in the document are true in all material respects. This field is required.

[Pa.B. Doc. No. 24-1793. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Contemplated Sale of Land No Longer Needed for Transportation Purposes

The Department of Transportation (Department), under the Sale of Transportation Lands Act (71 P.S. §§ 1381.1—1381.3), intends to sell certain land owned by the Department.

The following property is available for sale by the Department.

State Route 0015-013, Tax ID 38G12-0075-000, Lots A and B, Straban Township, Adams County. Zoned: EC-1 economic development—commercial. This parcel contains approximately 0.8085 acre of unimproved land situated on York Road, SR 0030, Gettysburg, PA.

This property will be sold in as-is condition. The estimated fair market value is \$520,000. It has been determined that the land is no longer needed for present or future transportation purposes.

Interested public entities are invited to express their interest in purchasing the property within 30 calendar days from the date of publication of this notice to Edward Hartman, Property Manager, PennDOT Engineering District 8-0, 2140 Herr Street, Harrisburg, PA 17103, edhartman@pa.gov, (717) 783-5149.

MICHAEL CARROLL,
Secretary

[Pa.B. Doc. No. 24-1794. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Contemplated Sale of Land No Longer Needed for Transportation Purposes

The Department of Transportation (Department), under the Sale of Transportation Lands Act (71 P.S. §§ 1381.1—1381.3), intends to sell certain land owned by the Department.

The following property is available for sale by the Department.

State Route Project 0083-043, Tax ID 35-058-074 and 35-058-170—Uneconomic Remnant, Lower Paxton Township, Dauphin County, Zoned R-2 Medium Density Residential. These parcels contain a combined area of approximately 8,563 square feet of unimproved land situated at the corner of South Arlington Avenue and Locust Lane in Harrisburg, PA 17109.

This property will be sold in as-is condition. The estimated fair market value of the parcel is \$3,000. It has been determined that the land is no longer needed for present or future transportation purposes.

Interested public entities are invited to express their interest in purchasing the property within 30 calendar days from the date of publication of this notice to Edward Hartman, Property Manager, PennDOT Engineering Dis-

trict 8-0, 2140 Herr Street, Harrisburg, PA 17103, (717) 783-5149, edhartman@pa.gov.

MICHAEL CARROLL,
Secretary

[Pa.B. Doc. No. 24-1795. Filed for public inspection December 13, 2024, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

State Transportation Commission Meeting

The State Transportation Commission (Commission) will hold a meeting on Wednesday, December 18, 2024, from 10 a.m. to 12 p.m. This meeting will be held in the Keystone Building, 8N1, 400 North Street, Harrisburg, PA and by means of Microsoft Teams. The meeting information, including the agenda, is available at <https://bit.ly/STCDec2024>.

Individuals may join the meeting remotely at https://teams.microsoft.com/l/meetup-join/19%3ameeting_Y210M2U1NTUtM2VhOS00M2ZkLTk1MTgtMDQ2MTQxZGRiOWYz%40thread.v2/0?context=%7b%22Tid%22%3a%22418e2841-0128-4dd5-9b6c-47fc5a9a1bde%22%2c%22Oid%22%3a%225254d3e7-0194-4a47-999f-79cb74a9b0ae%22%7d. The meeting ID is 231 978 149 284. The passcode is SwmFj6.

To download Microsoft Teams, go to <https://www.microsoft.com/en-us/microsoft-teams/download-app>. To join on the web, go to <https://www.microsoft.com/en-us/microsoft-teams/join-a-meeting>.

To call into the meeting, dial (267) 332-8737 and enter 583051977# as the conference ID. To find a local number, go to <https://dialin.teams.microsoft.com/783683fb-6d69-4e8b-aa52-814e500ad7b8?id=583051977>. To reset the PIN number, go to <https://dialin.teams.microsoft.com/usp/voicemail>.

For more information, contact the Office of the Commission, (717) 787-2913, RA-PennDOTSTC@pa.gov.

MICHAEL CARROLL,
Secretary

[Pa.B. Doc. No. 24-1796. Filed for public inspection December 13, 2024, 9:00 a.m.]

FISH AND BOAT COMMISSION

Approved Courses of Instruction in Boating Safety Education

Section 91.6(a)(1) of 58 Pa. Code (relating to Boating Safety Education Certificates) defines a Boating Safety Education Certificate for residents of this Commonwealth as a document issued by the Fish and Boat Commission (Commission) certifying that the person named on the certificate has established proof of competency through the successful completion of a course approved in accordance with 58 Pa. Code § 91.7 (relating to criteria for courses of instruction in boating safety education). Under 58 Pa. Code § 91.7, the Executive Director of the Commission may approve, by notice, boating safety education courses that meet the course criteria established under

that section and will publish a list of approved boating safety education courses in the *Pennsylvania Bulletin* on an annual basis or more frequently as required. The Executive Director has approved the following courses in boating safety education for Commonwealth residents, effective January 1, 2025:

1. Fish and Boat Commission (Basic Boating/Boating and Water Safety Awareness—classroom course)
2. United States Coast Guard Auxiliary (Boating Skills and Seamanship—classroom course)
3. United States Power Squadrons (America's Boating Course—classroom course)
4. Kalkomey Enterprises, LLC (BOATERexam Pennsylvania—Internet course)
5. Kalkomey Enterprises, LLC (Boat-Ed/Boat Pennsylvania—Internet course)
6. Kalkomey Enterprises, LLC (ilearntoat—Internet course)
7. AceBoater, Inc. (AceBoater—Internet course)
8. Monologix, Inc. (BoatTests101—Internet course)
9. BoatU.S. Foundation (BoatUS—Internet course)

For nonresidents, a Boating Safety Education Certificate is a certificate, card or other official document that indicates on the certificate, card or other document successful completion of a course approved by the National Association of State Boating Law Administrators.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 24-1797. Filed for public inspection December 13, 2024, 9:00 a.m.]

FISH AND BOAT COMMISSION

Criteria for Courses of Instruction in Boating Safety Education

Under 58 Pa. Code § 91.7 (relating to criteria for courses of instruction in boating safety education), the Executive Director of the Fish and Boat Commission (Commission) shall establish criteria for courses of instruction in boating safety education, and the Executive Director shall publish the criteria in the *Pennsylvania Bulletin*. The Executive Director therefore has established the following Criteria for Internet, Correspondence and Classroom Boating Safety Education Courses, effective January 1, 2025, and supersedes any previous Criteria for Internet, Correspondence and Classroom Boating and Safety Education Courses.

By separate notice, the Executive Director approved boating safety education courses that meet these criteria and published a list of approved boating safety education courses at 54 Pa.B. 8221 (December 14, 2024), effective January 1, 2025.

TIMOTHY D. SCHAEFFER,
Executive Director

58 Pa. Code § 91.7. *Criteria for Internet Boating Safety Education Courses.*

The Commission will use the following criteria to approve Internet boating safety education courses. The Commission will only issue Pennsylvania Boating Safety

Education Certificates to Commonwealth residents who have successfully completed an approved course.

A. Overview.

The Internet boating safety education course allows students to study boating and boating safety information and take a certification examination online in a secure Internet environment. The Internet course will consist of a complete educational curriculum covering the basics of boating safety, regulations and accepted best practices. The course will be presented in lesson format with in-depth coverage of the various topics listed in following sections. The information will be presented in a narrative fashion followed by review questions and discussion points. Courses that consist solely of questions with a correct answer description will not be deemed to meet the criteria contained in this document.

B. Providers.

Approved Internet courses shall be offered by providers that meet the requirements of the Commission. Individuals or organizations that desire to provide an Internet boating safety education course that is approved for Pennsylvania boaters shall be willing to enter into an agreement with the Commission containing the Commonwealth's standard terms and conditions and the additional terms set forth in Exhibit A. Prior to entering into an agreement with the Commission, providers shall submit a request in writing to the Commission's Director of Boating or designee and shall demonstrate to the Commission's satisfaction that the provider is capable of performing its obligations under the agreement. Providers shall demonstrate their capability by submitting the following documentation along with their request to the Commission:

(A) A description of the provider and its capabilities, including a description of type and number of staff and their responsibilities.

(B) Proof of ability to manage certification data securely and digitally. This will be demonstrated by providing either:

(1) An existing computer-based database management system designed to manage certification data, or

(2) Detailed specifications and a project plan to deliver such a computer-based system.

(C) Copies of certification by the Payment Card Industry (PCI) to demonstrate provider's secure handling of students' credit card data.

(D) Proof that provider's course(s) have been approved by the National Association of State Boating Law Administrators (NASBLA).

(E) The web address (URL) of the Internet course.

C. Course Content.

(A) The course must be approved by NASBLA. Information on NASBLA approval is available on the NASBLA website at <http://www.nasbla.org/> or by calling the NASBLA office at 859-225-9487.

(B) In addition to NASBLA requirements, course content will include:

(1) A description of boating in Pennsylvania.

(2) Commission regulatory responsibilities.

(3) Types of boats, boat motors, and boat hulls.

(4) Boat terminology including, but not limited, to: hull, bow, forward, aft, stern, port, starboard, transom, keel, freeboard, draft, beam, gunwale, bilge, waterline.

(5) Long distance communication on the water.

(6) Boat handling.

(7) Process for passage through river locks.

D. *Organization.*

(A) Internet course contents will be organized in chapters or lessons.

(B) Internet course will include chapter/lesson review exercises.

(C) Internet course will have a comprehensive final examination.

E. *Animation quality.*

(A) Internet course will include animations or video clips where appropriate to illustrate concepts.

(B) Animations will be developed using vector-based graphics for viewing on a variety of screen resolutions.

(C) Animations and/or video clips will be of reasonable file size for quick download and delivery on a wide variety of user platforms and connection speeds.

(D) Animations and/or video clips will allow student-paced instruction, where the student controls the pacing of the instructional segment and can re-play the instructional segment.

(E) Animations and/or video clips will be created in a contemporary design to engage all age groups, particularly the youth segment of the boating education market.

F. *Internet course design quality.*

(A) Internet course web page design will have an attractive, easy-to-read, and contemporary look and feel.

(B) Internet course web page design will support all common user environments (various operating systems, web browsers, and connection speeds).

(C) Boating terms used in the Internet course will be hyperlinked to their definitions the first time they appear in the course material.

(D) Internet course will include hyperlinks to locations within the Commission's website from all appropriate locations within the Internet course.

G. *ADA version of Internet course design quality.*

(A) Standard Internet course design will be developed so that it complies with all Priority 1 checkpoints within the current established Web Content Accessibility Guidelines (WCAG) developed by the World Wide Web Consortium (W3C).

(B) Internet course design will be compliant with the Americans with Disabilities Act and/or Section 508 of the Rehabilitation Act. Course provider will schedule annual reviews of its course material to verify continuing ADA-compliance and implement any changes needed as a result in its development of new course material.

H. *Internet Course Chapter Review Quiz, Pre-Test and Online Certification Examination.*

(1) The Internet course must be organized into at least six chapters with a chapter review quiz at the end of each chapter.

(2) The Internet course must be designed so that the student actively participates.

(3) Students will not be able to access the certification examination without first successfully completing the chapter review quiz for each chapter.

(4) Students will not be permitted to take the chapter review quiz without spending the minimum study time assigned to that chapter. The minimum study time assigned to each chapter must be approved by the Commission. The minimum time for the Internet course to be completed by the student, not including the certification examination, is three hours.

(5) There must be at least ten review questions for each chapter.

(6) Students must successfully complete each chapter review quiz before progressing to the next chapter. Students may proceed once they have achieved at least a seventy percent on the chapter review quiz.

(7) Students failing the chapter review quiz will be directed to study the material again and may not retake the quiz until they have again spent the minimum study time assigned to that chapter.

(8) The testing portion of the Internet course will include a Pennsylvania-specific pre-test and certification examinations. The Commission will review and approve all questions that are included in the examination question pool.

(9) Internet course will have a testing algorithm for the pre-test and certification examinations.

(10) The pre-test and final examination will contain at least 50 questions randomly drawn from a pool of questions written to current NASBLA Education and Testing Standards.

(11) The pre-test and final examination will also include, at least, an additional 10 Pennsylvania-specific questions drawn from the pool of at least 30 such questions developed by course provider and written to current NASBLA Education and Testing Standards.

(12) The randomization algorithm for online testing will create examinations that meet current NASBLA Education and Testing Standards.

(13) Examination presentation will allow for the questions to be presented with color graphics or photos in order to test knowledge of aids-to-navigation, navigation rules, boating at night, and other subjects.

(14) Testing questions will be grouped into the number of categories requested or approved by the Commission. Each category will be defined by the Commission in terms of the category description and the number of questions from that category that should appear on each randomly generated pre-test or examination.

(15) Each occurrence of the pre-test or certification examinations will be generated individually and uniquely for every student. The questions on each pre-test or examination will be chosen randomly from each of the defined categories according to the number of questions specified for that category included in current NASBLA Education and Testing Standards to ensure that each important topic is tested. The course certification examination process and design will not provide for or promote the use of reference materials during the examination process.

(16) The pool of examination questions and associated graphics, the number and description of categories, the number of questions per category and the total number of

questions on the pre-test and certification examination will be changed at any time upon request of the Commission.

(17) The pre-test and certification examinations will be graded automatically, and the student given their score online.

(18) A test critique will be generated and presented to the student each time a chapter/lesson review exercise, pre-test or certification examination is completed.

(19) Students completing the pre-test will be presented with only the topics (categories) of questions for which they gave incorrect answers. The pre-test will not show students specifically which questions they missed.

(20) Students completing the certification examination will be presented with the questions, the correct answers for those questions, explanations of the correct answers, and hyperlinks back to the relevant course material where those questions are covered.

(21) The passing grade for the final examination will be 80%.

I. Certification.

(A) The course certification examination registration process will contain Commission defined personal data fields to be collected from student applicants.

(B) The online registration process will validate the data fields to ensure data integrity.

(C) The registration process will check that all required data fields have been supplied by the student, and the process will allow data for fields such as hair color or race to be selected from a Commission-specified list of allowed values.

(D) Students passing the course certification examination with a minimum grade of 80% will be issued a temporary boating safety education certificate. Provider will not allow the downloading of the form to the student's computer in a form that can be edited by the recipient. This will be accomplished by a locked PDF file or other secure method. The provider will arrange for resolution of any printing problems and provide for the mailing of the original or duplicate temporary certificate. The temporary boating safety education certificate will display a code (character string) that is tied uniquely to that student's personal data, so that the Commission can decode it easily to determine if the temporary certificate was generated fraudulently.

(E) The temporary boating safety certificate expires 60 days after the date of issue. The temporary boating safety certificate used by the provider must be approved by the Commission and will contain the following information: date of issue, date of expiration, name and address, type of course, hair color, eye color, sex, date of birth, NASBLA approval, electronic signature of instructor and date, signature of student and date, instructions on how to obtain a permanent boating safety education certificate at a later date.

Exhibit A

A. Internet course promotion and advertising.

(1) All promotion of the Internet course will be done ethically and honestly and will not mislead the public in any way. Promotions will not include contests or giveaway promotions. Course provider will not advertise the Internet course from within other websites where the other websites are designed in a way that misleads the public.

(2) Course provider will not collect names or E-mail addresses of other potential students from the online students. Any direct solicitation of potential students via E-mail, mail, or telephone is prohibited unless approved in advance in writing by the Commission.

(3) Course provider will not provide an advertisement or link to another website from within the Internet course unless approved in advance in writing by the Commission.

B. General Course Provider Tasks and Qualifications.

The course provider will:

(1) Employ sufficient staff to develop, maintain, operate and manage the course.

(2) Secure an Internet Domain (URL address) to host the course and publish the course on the Internet.

(3) Issue temporary boating safety education certificates approved by the Commission to students successfully completing the Internet course.

(4) Generate any reports on the student data and financial transactions that are requested by the Commission including, but not limited to, year to date and monthly reports showing student demographics and fees collected.

(5) Handle the purchase of Commission boating safety education certificates by successful students as part of the course certification process and transfer the associated fees and certificate-purchaser data to the Commission, electronically or in any agreed upon format by the course provider and the Commission, on at least a monthly basis.

(6) Pay Commission fees by check or electronic fund transfer.

(7) Update the Internet course to reflect changes in Federal or State regulations or laws and make any other changes or corrections to the Internet course that are requested by the Commission at any time.

(8) Provide an email link that allows users to contact the course provider and respond to all inquiries within 48 hours. (Automated responses merely stating that the user's E-mail has been received will not satisfy this requirement.)

(9) Respond to Commission queries promptly.

(10) Provide daily (including weekend) service for the Internet course.

(11) Answer all technical questions related to using the Internet course, and also any questions related to boating safety, laws, etc. that can be answered from the course material.

(12) Forward any questions that cannot be answered with confidence to a designated Commission contact.

(13) Maintain a secure and complete backup of the student data for a period of five (5) years and make available to the Commission, upon request, a complete copy of the digital files of the student data.

(14) Provide a bond in the amount of \$20,000 in the form approved by the Commission to indemnify the Commission against any loss or damage of monies that course provider collects on behalf of the Commission (for example, fees collected for purchases of the Commission-required boating safety education certificates) upon execution of the agreement between the course provider and the Commission.

(15) Collect all student data fields required by the Commission.

(16) Adhere strictly to a privacy policy that ensures that student data will not be transferred to any party other than the Commission and will not be used by course provider for any purpose except to issue students' certification cards. In the event course provider fails to adhere to this privacy policy, course provider agrees to pay the Commission the sum of \$100 for each name or other piece of student data transferred or used in violation hereof. The course provider will state this privacy policy clearly on its web page that is accessible from every web page in the Internet course material and examination.

B. Adherence to Payment Card Industry Security Standards.

Course provider will obtain and maintain certification by the Payment Card Industry (PCI) to ensure course provider's secure handling of students' credit card data. Course provider will provide the Commission with a copy of the PCI certification upon request. The PCI audits will cover course provider's web server, data management system, and associated networks. Additionally, course provider will meet those same payment card security standards with respect to course provider's handling of students' personal data. Detailed requirements are found in the document titled "Payment Card Industry (PCI) Data Security Standard" and can be downloaded from www.pcisecuritystandards.org.

C. Course Fees.

Course providers may charge users a reasonable fee not to exceed \$60.00 to take the Internet course and online certification examination.

D. Boating Safety Education Certification Fee.

The course provider will disclose to students who take the Internet boating safety education course that they will be required to pay for the Pennsylvania boating safety education certification. Students will not have the option to opt out of receiving the Pennsylvania boating safety education certification. The course provider will collect the \$10 fee from the student in addition to the charge (if any) for the Internet boating education course examination and will remit the fee to the Commission.

E. Administrative Fee to Commission.

The course providers will pay the Commission an administrative fee of \$5 for each boating safety education certification examination.

F. Transfer of Data, Fees and Reports.

The course provider will:

(1) Pay all certification fees and administrative fees by check or electronic fund transfer on a monthly basis or other term as required by the Commission.

(2) Transfer student data to the Commission digitally and securely in the form and format established by the Commission.

(3) Generate any reports on the student data and financial transactions that are requested by the Commission including, but not limited to, year to date and monthly reports showing student demographics and fees collected.

58 Pa. Code § 91.7. Criteria for Classroom Boating Safety Education Courses.

The Commission will use the following criteria to approve classroom boating safety education courses. The

Commission will only issue Pennsylvania Boating Safety Education Certificates to Commonwealth residents who have successfully completed an approved course.

A. Overview.

The boating education classroom course (classroom course) is an instructor-based course that allows students to study boating and boating safety and take a certification examination. The classroom course will consist of a complete educational curriculum covering the basics of boating safety, regulations and accepted best practices. The course will be presented in lesson format with in-depth coverage of the various topics listed in following sections. The classroom course is supported by video(s) and is taught by one or more instructors to one or more students. Once instruction of the course is complete, students take a proctored certification examination in a classroom environment.

The classroom course includes:

- (1) A lesson plan for instructors
- (2) A printed boating education student manual.
- (3) Boating education video(s) that support the lecture parts of the course.
- (4) A proctored certification examination to take at the course location or at another monitored location.

B. Providers.

Approved classroom courses shall be offered by providers that meet the requirements of the Commission. Individuals or organizations that desire to provide a classroom course that is approved for Pennsylvania boaters shall be willing to enter into an agreement with the Commission containing the Commonwealth's standard terms and conditions and the additional terms set forth in Exhibit A. This does not apply to the U.S. Coast Guard Auxiliary or to the U.S. Power Squadrons who are excluded from this requirement. Prior to entering into an agreement with the Commission, providers shall submit a request in writing to the Commission's Director of Boating or designee and shall demonstrate to the Commission's satisfaction that the provider is capable of performing its obligations under the agreement. Providers shall demonstrate their capability by submitting the following documentation along with their request to the Commission:

(1) A description of the company and its capabilities including a description of type and number of staff and their responsibilities.

(2) Proof that its course(s) have been approved by the National Association of State Boating Law Administrators (NASBLA).

(3) The web address (if any) for their classroom course.

(4) A complete copy of the lesson plan, including the certification examination for teaching the classroom course.

(5) A sample of the video(s) or PowerPoint presentation used to support the course.

(6) A sample of the student manual or textbook used to teach the course.

C. Course Content.

(A) The course must be approved by NASBLA. Information on NASBLA approval is available on the NASBLA website at <http://www.nasbla.org/> or by calling the NASBLA office at 859-225-9487.

(B) In addition to NASBLA requirements, course content will include:

- (1) A description of boating in Pennsylvania.
- (2) Commission regulatory responsibilities.
- (3) Types of boats, boat motors, and boat hulls.
- (4) Boat terminology including, but not limited, to: hull, bow, forward, aft, stern, port, starboard, transom, keel, freeboard, draft, beam, gunwale, bilge, waterline.
- (5) Long distance communication on the water.
- (6) Boat handling.
- (7) Process for passage through river locks.

D. *Student Manual.*

(A) *Overview.*

The printed student manual will be a four-color student text, tailored to the Commonwealth of Pennsylvania, covering all of the Pennsylvania state-specific boating laws and regulations, navigational rules and aids, risk management, and responsibilities of boat operators. Pennsylvania state-specific information may, as an option, be provided in a separate text such as the PA Boating Handbook.

Course provider will:

- (1) Write all text used in the student manual.
- (2) Provide all graphics used in the student manual.
- (3) Procure any photographs needed for the student manual.
- (4) Design the cover and page layout of the student manual.
- (5) Make any and all revisions requested by the Commission to any state-specific pages (if applicable) of the student manual.
- (6) Provide a complete color proof of the student manual to the Commission for approval prior to teaching the classroom course.
- (7) Update the student manual to reflect changes in Federal and Pennsylvania laws and information.

E. *Text quality and content.*

- (A) Text will be written in a clear, reader-friendly, and consistent style.
- (B) Boating terms will be defined.
- (C) The student manual will include chapter review exercises to aid students in retention of the material.

F. *Graphics quality.*

- (A) The student manual will contain graphics to illustrate important information. All graphics will be full-color and realistic.
- (B) The student manual will, in addition, contain photographs to illustrate important information. All photographs will be high-resolution color photographs showing only current model boats.
- (C) All graphics and photographs illustrating persons in boats will show the persons properly wearing U.S. Coast Guard approved PFDs, unless the graphic or photograph is marked clearly as a prohibited situation.

G. *Page layout quality.*

Layout of the student manual's text pages will be consistent throughout and have an attractive, easy-to-read, and contemporary look.

H. *Boating Education Video.*

(A) *Overview.* The boating education video(s) must support the information being taught in the classroom course and may not conflict with the information being taught by the course instructors from the lesson plan, or the content of the student manual.

(B) *Video quality.*

- (1) Will be contemporary and professionally presented.
- (2) Audio and video tracks on the boater education video will be of good quality.

I. *Certification Examination.*

(A) The classroom course will include a comprehensive certification examination written to current NASBLA Education and Testing Standards. The Commission may choose 10 state-specific questions from the pool of at least 20 such questions developed by course provider and written to current NASBLA Education and Testing Standards.

(B) Classroom course examination will be designed to meet NASBLA requirements for examination security.

(C) Course provider will provide grading of the certification examination and notify students of their scores.

(D) All answers to the examination will be written on the Application for Boating Safety Certificate (available on written request from the Commission).

(E) Students with reading problems may have the test read to them at their request. This option should be explained well in advance of starting the testing procedure to allow for preparation.

(F) The classroom course provider is responsible for maintaining the integrity of the certification examination. The course provider must take special care to prevent examination fraud or cheating.

(G) Upon completion of the exam, each student's Application for Boating Safety Certificate is collected and graded by the course provider. Students are advised by the instructor of their grade.

(H) Students passing the course certification exam with a minimum grade of 80% are eligible to apply for a permanent boating safety education certificate.

J. *Application for Boating Safety Education Certification.*

(A) After grading the answer sheet part of the application, the course provider prints their name, instructor number (assigned by the Commission in Harrisburg), signs each sheet of the application form, and returns the application to the students. The course provider must not allow the student to retain the completed answer sheet of the application form or any blank Application for Boating Safety Education Certificate forms.

(B) The course provider is responsible to make certain that Applications for Boating Safety Certificate forms are properly completed and legible before students submit them via mail to the Commission using the provided envelope. Course providers should never collect the certificate fee from the student.

(C) Students should be advised to mail the completed applications immediately after the completion of the course to avoid a delay in receiving their certificates.

(D) The applications are data entered at the Commission in Harrisburg. Students will receive a Boating Safety Education Certificate in the mail (within 60 days after receipt in Harrisburg).

(E) Students passing the course certification examination with a minimum grade of 80% may be issued a temporary boating safety education certificate (available on written request from the Commission) by the course provider.

(F) The temporary boating safety certificate expires 60 days after the date of issue. The temporary boating safety certificate used by the provider must be approved by the Commission and will contain the following information: date of issue, date of expiration, name and address, type of course, hair color, eye color, sex, date of birth, NASBLA approval, signature of instructor and date, signature of student and date, and instructions on how to obtain a permanent boating safety education certificate at a later date.

K. Boating Education Course Summary Sheet.

(A) Classroom courses must be documented to the Commission using a boating education course summary sheet form (available on written request from the Commission). Both sides (A and B) must be completed by the course provider.

(B) At the completion of the course, the summary sheet must be mailed by the course provider to the Commission in Harrisburg. The summary sheet documents the course to the Commission and is used to cross-reference applications received by students.

(C) The answer sheet part of the Application for Boating Safety Education Certification is not mailed to the Commission. It is to be retained as part of the course provider's record and must not be returned to the student.

(D) The instructor number for the course provider must be listed.

(E) Student names must be listed in the spaces provided on the back of the form. Additional copies of the form may be used for large classes.

Exhibit A

A. Classroom Course Promotion and Advertising.

All promotion of the classroom course will be done ethically and honestly and will not mislead the public in any way.

B. General Course Provider Tasks and Qualifications.

The course provider will:

(1) Be responsible for the ethical conduct of the classroom course instructor(s).

(2) Be responsible for all development required for the classroom course.

(3) Update the classroom course to reflect changes in Federal or State boating regulations or laws.

(4) Upon request, issue temporary boating safety education certificates approved by the Commission to students successfully completing the classroom course.

(5) Respond to Commission and public queries promptly.

(6) Answer all technical questions related to using the classroom course, and any questions related to boating safety, laws, or other information that can be answered from the course material.

(7) Forward any questions that cannot be answered with confidence to a designated Commission contact.

(8) Document to the Commission using a boating education course summary sheet form.

C. Course Fees.

Course providers may charge users a reasonable fee (not to exceed \$60.00) to take the classroom course.

[Pa.B. Doc. No. 24-1798. Filed for public inspection December 13, 2024, 9:00 a.m.]

HOUSING FINANCE AGENCY

Homeowner's Emergency Mortgage Assistance Program (HEMAP); Interest Rate for HEMAP Loans Closed in 2025 and Updates to List of Consumer Credit Counseling Agencies for 2025

Under section 406-C of the Housing Finance Agency Law (35 P.S. § 1680.406c), the Housing Finance Agency (Agency) is to determine prior to the end of each calendar year the rate of interest for HEMAP loans closed in the next calendar year, which rate is not to exceed the rate of interest established by the Department of Banking and Securities under section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), referred to as the Loan Interest and Protection Law, and referred to commonly as the Usury Law.

The Agency has determined that the rate of interest for HEMAP loans closed during calendar year 2025 shall be 5.50%.

Attorneys' Fees and Costs Reimbursement Rate for HEMAP Loans Closed in 2025

Under 12 Pa. Code §§ 31.201—31.211 (relating to policy statement on Homeowner's Emergency Mortgage Assistance Program), the Agency shall reimburse lenders for reasonable attorneys' fees and reasonable and necessary costs, which are actually incurred by a mortgagee, in beginning or pursuing an action of mortgage foreclosure and which meet the requirements or limitations on the Agency's web site at www.phfa.org. The Agency will reimburse lenders based upon a reasonable hourly rate as may be established by the Agency annually and published by the Agency in the *Pennsylvania Bulletin*.

The Agency has determined the rate of reimbursement of attorneys' fees and costs incurred during the calendar year 2025 shall be \$150 per hour.

Schedule of Updates to the List of Consumer Credit Counseling Agencies for the Year 2025

Under 12 Pa. Code §§ 31.201—31.211, the Agency will annually publish a schedule for updates to the list of consumer credit counseling agencies required to be attached to the uniform Appendix A notice.

Updates to the list of consumer credit counseling agencies shall occur on the following dates: March 31, 2025; June 30, 2025; September 30, 2025; and December 31, 2025.

This notice shall take effect immediately.

ROBIN L. WIESSMANN,
Executive Director

[Pa.B. Doc. No. 24-1799. Filed for public inspection December 13, 2024, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (IRRC) may issue comments within 30 days of the close of the public comment period. IRRC comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

IRRC has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
12-119	Department of Labor and Industry Examinations, Fees and Provisional Registration Process for Sign Language Interpreters and Translitterators 54 Pa.B. 6258 (October 5, 2024)	11/04/24	12/04/24

**Department of Labor and Industry Regulation
12-119 (IRRC # 3415)**

**Examinations, Fees and Provisional Registration
Process for Sign Language Interpreters and
Translitterators**

December 4, 2024

We submit for your consideration the following comments on the proposed rulemaking published in the October 5, 2024 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (RRA) (71 P.S. § 745.5a(a)) directs the Department of Labor and Industry (Department) to respond to all comments received from us or any other source.

1. Legislative Comments; and Possible conflict with or duplication of statutes or existing regulations.

Representative Ryan Mackenzie, Republican Chairman of the House Labor and Industry Committee, shared several concerns regarding the proposed rulemaking. He notes that one of the stated objectives of the proposed regulation is to correct inconsistencies created by Act 124 of 2010 (Act 124). However, with the recent adoption of Senate Bill 1274 (SB 1274) which became Act 143 of 2024 (Act 143), the lawmaker contends that the Department will again have regulations that are inconsistent with current law. The Department, according to Representative Mackenzie, was knowledgeable of the legislative activity surrounding SB 1274 when it submitted the proposed regulation and should have been aware of the potential impact it would have on any proposed rulemaking. Moreover, any changes made to the final-form regulation, in response to the recent enactment of SB 1274, will not have had the benefit of public or stakeholder feedback. The lawmaker believes that a more appropriate action for the Department to have undertaken would have been to wait until the outcome of SB 1274 was known, and then propose regulations based on the current statute. As such, he has urged the Department to withdraw the current proposed regulations until the provisions of Act 143 become fully effective. Commentators expressed similar concerns with the timing of the proposal and its inconsistencies with the pending legislation that is now Act 143.

Representative Mackenzie identifies the following provisions of the proposed regulation that, if promulgated, will need to be revised to be consistent with the amended statute:

- Proposed Section 501.4.1(c)(3) prohibits individuals with a provisional registration from providing services in a “physician’s office.” Act 143 changes this term to “medical setting” which the proposed regulations provide a definition for but does not replace the term “physician’s office” in the regulations;
- Proposed Section 501.4.1(c)(4) prohibits individuals with a provisional registration from providing services in a “critical care or emergency setting.” Act 143 provides that services may be provided when the conditions of Section 4(b)(2) of the Sign Language Interpreter and Translitterator State Registration Act (63 P.S §§ 1725.1—1725.14) (Act) are met. This change allows individuals with a provisional registration to provide services in an “immediate, life threatening medical emergency”;
- Proposed Section 501.4.1(g) provides for a provisional registration to be renewed twice. Act 143 provides for four renewals of a provisional registration;
- Existing Sections 501.5(e) and (f), provide for individuals that are “deaf or hard of hearing” but not “deafblind.” Act 143 adds deafblind individuals under those covered by the Act;
- Act 143 contains the definitions and provisions for “alternative pathway programs,” “certification,” and “video remote interpreting.” None of these terms nor their application are discussed in the proposed rulemaking;
- Act 143 requires the Office for the Deaf and Hard of Hearing (Office) to annually review the requirements of all alternative pathway programs, determine which programs are satisfactory, and publish a list of all approved alternate pathway programs; and
- Requires the Office to consider the standards of any current or past certification from the Registry of Interpreters for the Deaf, Inc., and the State of Texas Board for Evaluation of Interpreters when evaluating certifications to approve.

Senator Devlin Robinson, Chair of the Senate Labor and Industry Committee, noted that while he appreciates the Department’s efforts to update the Chapter 501 regulations, he believes the timing of the update is “misguided.” He feels that it would be appropriate for the Office of Deaf and Hard of Hearing to withdraw the proposed rulemaking and resubmit an updated regulatory package that is consistent with the changes made in Act 143. Moving forward with the proposed regulation that does not conform to the amended statute, he asserts, would not be in the best interest of stakeholders, includ-

ing deaf, deafblind and hard of hearing individuals and the interpreters and agencies that provide services to those individuals. Senator Robinson also identifies inconsistencies like those enumerated above.

In addition to discrepancies described by the lawmakers, a commentator remarked on the technical accuracy of the proposed definitions for “Interpreter Education Program,” and “RID—Registry of Interpreters for the Deaf, Inc.” and questioned whether the definition of “Legal setting” has been vetted with Act 172 of 2006 for Pennsylvania Court Interpreters to ensure alignment.

Advance Notice of Final Rulemaking (ANFR)

Public participation is the cornerstone of the RRA. Stakeholders, the legislature and the Department share the same goal of creating more options for individuals to become state-registered providers of these invaluable services that benefit 1.5 million Pennsylvania citizens. We share the concerns expressed by Representative Mackenzie, Senator Robinson and commentators regarding the timing of the proposed regulation and its impact on the ability of individuals to offer meaningful feedback on the final regulatory product. Given the concerns raised, in the event the Department chooses to proceed with the proposed rulemaking and not withdraw it, the Department should issue an ANFR to solicit additional input on this regulation, including changes that could be contained within the final-form rulemaking. Prior to issuing an ANFR, we strongly encourage the Department to actively engage stakeholders in a discussion regarding the recent statutory amendments and to share its plan on how it will align the current proposal with Act 143. Should the Department proceed without issuing an ANFR because no substantial changes were made from the proposed to the final stage of regulatory review, we ask the Department to explain how the regulation conforms to Act 143. If the Department makes significant changes based on the amended statute but does not issue an ANFR, the Department should explain how its approach upholds the intended spirit of the RRA with respect to public participation and how not giving advance notice to the regulated community about significant changes is in the public interest.

2. Miscellaneous Clarity.

We ask the Department to:

- Make certain that terms are used consistently throughout the body of the regulation. For instance, Section 501.4.1(b)(4) uses the term “State” before “provisional registration” whereas the remaining provisions refer to “provisional registration” without “State;”
- Update Regulatory Analysis Form (RAF) Box # 3 to correct the statutory citation; and
- Update RAF Box # 29 regarding any public meetings or hearings that will be held, the expected date of delivery of the final-form regulation and the expected date by which compliance with the final-form regulation will be required.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 24-1800. Filed for public inspection December 13, 2024, 9:00 a.m.]

INSURANCE DEPARTMENT

Appeal of Phillip Antoine Aiken under the Quality Health Care Accountability and Protection Article; Keystone First Community Healthchoices; Doc. No. HC24-11-020

Under Article XXI of The Insurance Company Law of 1921, referred to as the Quality Health Care Accountability and Protection Article (40 P.S. §§ 991.2101—991.2194), notice is hereby given that the appellant in this action has requested a hearing, in connection with the appellant’s managed health care plan. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), §§ 561—588 (relating to administrative proceeding interpreters for persons with limited English proficiency; and administrative proceeding interpreters for persons who are deaf), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing telephone conference initiated by this office is scheduled for January 3, 2025, at 9:30 a.m. Each party shall provide a telephone number to be used for the telephone conference to the Hearings Administrator on or before December 30, 2024. A hearing will occur on January 16, 2025, at 10 a.m. in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Protests, petitions to intervene or notices of intervention, if any, must be electronically filed on or before December 20, 2024, with the Administrative Hearings Office. The e-mail address to be used for the Administrative Hearings Office is ra-hearings@pa.gov. Answers to protests, petitions to intervene or notices of intervention, if any, must be electronically filed on or before December 30, 2024.

Persons with a disability who wish to attend the previously referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, contact Nicole Sites Heaton, (717) 787-5790, nsitesheat@pa.gov.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 24-1801. Filed for public inspection December 13, 2024, 9:00 a.m.]

INSURANCE DEPARTMENT

Appeal of Dr. Timothy and Debra Shrom under the Storage Tank and Spill Prevention Act; Underground Storage Tank Indemnification Fund; USTIF File No. 2018-0004; Doc. No. UT24-06-010

The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 701—704 (relating to Administrative Agency Law), 561—588 (relating to administrative proceeding interpreters for persons with limited English proficiency; and administrative proceeding interpreters for persons who are deaf), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and any other relevant provisions of law.

A prehearing telephone conference initiated by this office is scheduled for January 22, 2025, at 10 a.m. Each

party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before January 17, 2025. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Protests, petitions to intervene, notices of appearance or notices of intervention, if any, must be electronically filed with the Hearings Administrator on or before January 8, 2025. The e-mail address to be used for the Administrative Hearings Office is ra-hearings@pa.gov. Answers to protests, petitions to intervene or notices of intervention, if any, shall be electronically filed on or before January 17, 2025.

Persons with a disability who wish to attend the previously referenced administrative proceedings, and require an auxiliary aid, service or other accommodation to participate in the hearing, contact Nicole Sites Heaton, (717) 787-5790, nsitesheat@pa.gov.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 24-1802. Filed for public inspection December 13, 2024, 9:00 a.m.]

INSURANCE DEPARTMENT

Massachusetts Mutual Life Insurance Company; Rate Increase Filing for Several Individual LTC Forms (MILL-134212401); Rate Filing

Massachusetts Mutual Life Insurance Company is requesting approval to increase the premium 151% on 3,263 Pennsylvania policyholders of individual LTC Series 200 and 400 forms: MM-200-P-PA, MM-201-P-PA, MM-202-P-PA, MM-203-P-PA, MM-200-P-1-PA, MM-201-P-1-PA, MM-202-P-1-PA, MM-203-P-1-PA, MM-400-P-PA, MM-401-P-PA, MM-402-P-PA, MM-403-P-PA, MM-404-P-PA and MM-405-P-PA.

Unless formal administrative action is taken prior to February 18, 2025, the subject filing may be deemed approved by operation of law.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 20 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 24-1803. Filed for public inspection December 13, 2024, 9:00 a.m.]

INSURANCE DEPARTMENT

Massachusetts Mutual Life Insurance Company; Rate Increase Filing for Several Individual LTC Forms (MILL-134236457); Rate Filing

Massachusetts Mutual Life Insurance Company is requesting approval to increase the premium 25.2% on 1,149 Pennsylvania policyholders of individual LTC Series 500 forms: MM500-P-PA, MM502-P-PA, MM500-P-1-PA and MM502-P-1-PA.

Unless formal administrative action is taken prior to February 18, 2025, the subject filing may be deemed approved by operation of law.

Interested parties are invited to submit written comments, suggestions or objections to Michael Hibbert, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, mhibbert@pa.gov within 20 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 24-1804. Filed for public inspection December 13, 2024, 9:00 a.m.]

INSURANCE DEPARTMENT

The Prudential Insurance Company of America; Rate Increase Filing for Several Individual LTC Forms (PRUD-134333457); Rate Filing

The Prudential Insurance Company of America is requesting approval to increase the premium 16.7% on 189 Pennsylvania policyholders of individual LTC Series ILTC-3R forms: GRP 113570 (ED 05/2009) and GRP 113172 (ED 05/2009).

Unless formal administrative action is taken prior to February 18, 2025, the subject filing may be deemed approved by operation of law.

Interested parties are invited to submit written comments, suggestions or objections to Sean Carmody, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, scarmody@pa.gov within 20 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 24-1805. Filed for public inspection December 13, 2024, 9:00 a.m.]

INSURANCE DEPARTMENT

Gwendolyn Scott-Hodges; License Denial Appeal; Doc. No. AG24-11-018

Under Article VI-A of The Insurance Department Act of 1921 (40 P.S. §§ 310.1—310.99a), Gwendolyn Scott-Hodges has appealed the denial of a renewal for an insurance producer's license. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), §§ 561—588 (relating to administrative proceeding interpreters for persons with limited English proficiency; and administrative proceeding interpreters for persons who are deaf), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing telephone conference initiated by this office is scheduled for January 10, 2025, at 9:30 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before January 8, 2025. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Protests, petitions to intervene or notices of intervention, if any, must be electronically filed on or before December 27, 2024. The e-mail address to be used for the

Administrative Hearings Office is ra-hearings@pa.gov. Answers to protests, petitions to intervene or notices of intervention, if any, must be electronically filed on or before January 8, 2025.

Persons with a disability who wish to attend the previously referenced administrative hearing and require an auxiliary aid, service or other accommodation to

participate in the hearing, contact Nicole Sites Heaton, (717) 787-5790, nsitesheat@pa.gov.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 24-1806. Filed for public inspection December 13, 2024, 9:00 a.m.]

OFFICE OF THE BUDGET

Statutory Cost of Living Increases for Salaries of State Officials and the Heads of Departments, Boards and Commissions

Section 3(e) of the Public Official Compensation Act, the act of September 30, 1983 (P.L. 160, No. 39) as amended by Section 2 of the act of October 19, 1995 (P.L. 324, No. 51) mandates that the salaries of the Governor, Lieutenant Governor, State Treasurer, Auditor General, Attorney General, and the heads of the departments and members of boards and commissions shall be increased by applying the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) for the Pennsylvania, New Jersey, Delaware and Maryland area for the most recent 12 month period for which figures have been officially reported by the United States Department of Labor, Bureau of Labor Statistics (BLS) immediately prior to the date adjustment is due to take effect.

As required by Section 3(e) of the Public Official Compensation Law, the Governor has determined, based on the change in the CPI-U (PA-DE-NJ-MD) over the past 12 months as reported by BLS on November 13, 2024, that the salaries covered by that law shall be increased by 3.4% effective January 1, 2025. The following chart lists the position, the salary prior to the adjustment, the percentage increase of the adjustment, and the new salary:

COLA Adjustment for Elected and Appointed Officials Receiving Salaries Contained in Act 1995-51

COLA Adjustment is Based on the Percent Change in the CPI-U for PA-DE-NJ-MD, CMSA, for the 12 Month Period Ending October 2024

<i>Position</i>	<i>Salary Prior to 1/1/2025</i>	<i>COLA Adjustment</i>	<i>Salary Effective 1/1/2025</i>
Governor	\$237,679	3.4%	\$245,760
Lieutenant Governor	\$199,648	3.4%	\$206,436
State Treasurer	\$197,748	3.4%	\$204,471
Auditor General	\$197,748	3.4%	\$204,471
Attorney General	\$197,748	3.4%	\$204,471
Large Agency Head	\$190,142	3.4%	\$196,607
Secretary of Education			
Secretary of Environmental Protection			
Secretary of Health			
Secretary of Labor and Industry			
Secretary of Human Services			
Secretary of Transportation			
Secretary of Corrections			
Medium Agency Head	\$180,635	3.4%	\$186,777
Secretary of Aging			
Secretary of Community & Economic Development			
Secretary of General Services			
Secretary of Revenue			
State Police Commissioner			
Secretary of Conservation & Natural Resources			
Small Agency Head	\$171,128	3.4%	\$176,946
Secretary of Agriculture			
Secretary of Banking & Securities			
Secretary of the Commonwealth			
Insurance Commissioner			
Secretary of Drug and Alcohol Programs *****			

<i>Position</i>	<i>Salary Prior to 1/1/2025</i>	<i>COLA Adjustment</i>	<i>Salary Effective 1/1/2025</i>
Liquor Control Board			
Chairman	\$96,590	3.4%	\$99,874
Member	\$92,786	3.4%	\$95,941
Civil Service Commission****			
Chairman	\$108,687	3.4%	\$112,382
Member	\$104,507	3.4%	\$108,060
State Tax Equalization Board			
Chairman	\$33,276	3.4%	\$34,407
Member	\$30,898	3.4%	\$31,949
Milk Marketing Board			
Chairman	\$30,898	3.4%	\$31,949
Member	\$29,710	3.4%	\$30,720
Securities Commission***			
Chairman	\$51,987	3.4%	\$53,755
Member	\$47,430	3.4%	\$49,043
Athletic Commission			
Chairman	\$24,959	3.4%	\$25,808
Member	\$23,766	3.4%	\$24,574
Board of Pardons			
Member	\$21,865	3.4%	\$22,608
Public Utility Commission			
Chairman	\$183,135	**	\$189,277
Member	\$180,635	3.4%	\$186,777
Environmental Hearing Board*			
Chairman	\$183,135	*	\$189,277
Member	\$180,635	*	\$186,777
Board of Claims*****			
Chairman	\$175,547	3.4%	\$181,516
Member	\$166,305	3.4%	\$171,959

*: The Environmental Hearing Board is not listed in Act 1995-51, but separate legislation requires that the Board's members receive the same compensation as the PUC.

**: Act 1995-51 requires that the PUC Chairman shall receive \$2,500/yr. more than PUC Members.

***: Per Act 1998-51.

****: Per Act 2002-140, effective November 27, 2002.

*****: Per Act 2002-118, effective October 2, 2002.

*****: The salary for the Secretary of Drug and Alcohol Programs has not yet been set by statute.

URI MONSON,
Secretary

[Pa.B. Doc. No. 24-1807. Filed for public inspection December 13, 2024, 9:00 a.m.]

OFFICE OF OPEN RECORDS

Right-to-Know Law and Sunshine Act Annual Training

The Office of Open Records (OOR) will conduct its annual Right-to-Know Law (65 P.S. §§ 67.101—67.3104) and Sunshine Act (65 Pa.C.S. §§ 701—716) training on Tuesday, December 17, 2024, at 10 a.m. This year's session, which will be held virtually by means of Microsoft Teams, will include the New Standard Right-to-

Know Request Form, anonymous requesters and other recent developments. The OOR's annual training is free and open to everyone. Attendees will have ample opportunity to ask questions. Visit <https://www.openrecords.pa.gov/> for information on how to participate in this year's session. (CLE credits are not available this year.)

LIZ WAGENSELLER,
Executive Director

[Pa.B. Doc. No. 24-1808. Filed for public inspection December 13, 2024, 9:00 a.m.]

**PENNSYLVANIA INFRASTRUCTURE
INVESTMENT AUTHORITY
DEPARTMENT OF
ENVIRONMENTAL PROTECTION**

Environmental Assessment Approvals for PENNVEST Funding Consideration

Scope: Clean Water and Drinking Water State Revolving Fund projects for consideration at the January 22, 2025, meeting of the Pennsylvania Infrastructure Investment Authority (PENNVEST) Board.

Description: PENNVEST, which administers the Commonwealth’s Clean Water State Revolving Fund (CWSRF) and Drinking Water State Revolving Fund (DWSRF), is intended to be the funding source for the following projects. The Department of Environmental Protection’s (Department) review of these projects, and the information received in the Environmental Report for these projects, has not identified any significant, adverse environmental impact resulting from any of the proposed projects. The Department hereby approves the Environmental Assessment for each project. If no significant comments are received during this comment period, the Environmental Assessment will be considered approved and funding for the project will be considered by PENNVEST.

To be considered, the Department must receive comments on these approvals on or by Monday, January 20, 2025. Commentators are encouraged to submit comments using the Department’s online eComment tool at www.ahs.dep.pa.gov/eComment. Written comments can also be submitted by e-mail to ecomment@pa.gov or by mail to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Comments, including comments submitted by e-mail, must include the commentator’s name and address. Use “PENNVEST SRF-Environmental Assessment” as the subject line in written communication.

Comments received during the comment period, along with the Department’s comment and response document, will be available on the Department’s web site at www.dep.pa.gov/Business/Water/CleanWater/InfrastructureFinance/Pages/EnvironmentalReview.aspx.

Upon approval, the full list of approved projects and their funding offer can be found in a press release on PENNVEST’s web site at www.pennvest.pa.gov.

For more information about the approval of the following Environmental Assessments or the CWSRF and DWSRF Programs, contact Dharmendra Kumar, Bureau of Clean Water, Department of Environmental Protection, P.O. Box 8774, Harrisburg, PA 17105-8774, (717) 772-3377, dkumar@pa.gov, or visit the Department’s web site at www.dep.pa.gov/Business/Water/CleanWater/InfrastructureFinance/Pages/default.aspx.

CWSRF Projects Being Considered:

<i>Applicant:</i>	The Lake Winola Municipal Authority
<i>County:</i>	Wyoming
<i>Applicant Address:</i>	775 Lower Mill City Road Dalton, PA 18414

Project Description: The Lake Winola Municipal Authority (LWMA) operates a lagoon wastewater treatment plant (WWTP) constructed in 1988. The LWMA proposes a construction project at the WWTP that consists of rehabilitating the two existing lagoons. Rehabilitation work includes: installing new lagoon liners; removing, cleaning and reassembling the aeration system in the lagoons; and repairing or replacing, or both, the lagoon’s underdrain and leak detection system. The project also includes installing an ammonia treatment system; replacing the existing chlorine disinfection system with an ultraviolet disinfection system; installing a new electrical system; and installing a metals treatment system, a new emergency generator, a supervisory control and data acquisition (SCADA) for the plant, and a new effluent pump station and meter.

Problem Description: The Lake Winola WWTP is beyond its useful life with major deteriorations in the liners covering the inside surface of the lagoon. The Department issued a new draft National Pollutant Discharge Elimination System (NPDES) permit with new limits that require additional equipment to be added to the wastewater treatment process. Problems to be solved include ammonia nitrogen, residual chlorine and fecal coliform exceedances beginning in 2017 to present. This project will bring the plant into compliance and remedy the exceedances listed in the April 13, 2023, Consent Order and Agreement between the LWMA and the Department. Additionally, the renewed NPDES permit will require compliance with more stringent effluent limits, particularly ammonia and copper, which the current WWTP cannot achieve without improvements.

<i>Applicant:</i>	Mid Mon Valley Water Pollution Control Authority
<i>County:</i>	Washington
<i>Applicant Address:</i>	1 Anderson Street Coal Center, PA 15412

Project Description: The scope of this project is to upgrade three pump stations (PS) operated by the Mid Mon Valley Water Pollution Control Authority (MMVWPCA). The three PSs to be upgraded are PS numbers 2–4. Each existing PS is comprised of a wet well, below grade dry pit and an above-grade control and generator building constructed above the wet well and dry pit. The upgrade at PS numbers 2 and 4 includes utilizing the existing wet well, removing the equipment at the dry pit station and filling the pit with stone, and demolishing the existing control building. New construction includes a concrete structure on piles above the existing wet well, a valve room, a control room and a generator installation. PS numbers 2 and 4 will be upgraded with two new 360 gallons-per-minute (gpm) variable speed submersible pumps and two new 800 gpm variable speed submersible pumps respectively, including meters and valves. The upgrade at PS number 3 includes demolishing the existing wet well and below-grade dry pit station as necessary for new construction. New construction includes a wet well, a valve room, a control room and a generator installation. PS number 3 will be furnished with two new 525 gpm variable speed submersible pumps, meter and valves.

Problem Description: MMVWPCA currently operates under a Corrective Action Plan with the Department to reduce inflow and infiltration into MMVWPCA’s sanitary sewer system and to eliminate sanitary sewer overflows

to the waters of this Commonwealth. MMVWPCA's sewer system was constructed in 1970 and has many components that are nearing the end of their useful life. Many of the mechanical components, including PS numbers 2—4, are experiencing repeated breakdowns leading to PS flooding and sanitary sewer overflows. Temporary repairs have been made over recent years until funding becomes available to rehabilitate or replace the components.

<i>Applicant:</i>	Donegal Township Board of Supervisors
<i>County:</i>	Westmoreland
<i>Applicant Address:</i>	137 Hoffers Lane Jones Mills, PA 15646

Project Description: In compliance with a Department Consent Order and Agreement, the Donegal Township Board of Supervisors is proposing to improve sanitary sewer collection and treatment in the Donegal Township area. This project will replace the failing Campland wastewater treatment facility and will collect and treat wastewater from several other independent NPDES permit holders in the service area. The project includes: constructing approximately 6,200 linear feet (LF) of sanitary sewer collection pipes and 37 4-foot diameter manholes; upsizing the water supply with 3,200 LF of 6-inch water line; creating a 1,900 LF gravel access road; and installing associated appurtenances. The project also includes constructing a new 0.11-million-gallon-per-day (mgd) wastewater treatment facility. The wastewater treatment facility will include headworks with influent solids grinder, fine screening, influent sampling, metering, chemical addition, two sequencing batch reactor tanks, approximately 63,000 gallons each, one in-line post-treatment equalization tank, approximately 36,800 gallons, one ultraviolet disinfection system, one aerobic sludge digester, approximately 63,000 gallons, one sludge belt filter press, laboratory facilities and control facilities, generators, parking lot and other ancillary equipment.

Problem Description: The Department required, by Consent Order and Agreement, that Donegal Township construct a sanitary sewer collection and treatment system to serve the area extending from the Pennsylvania Turnpike Donegal Interchange to Laurel Highlands Campland located along Route 31 in Donegal Township, Westmoreland County. The existing sewage plant that serves Laurel Highlands Campland, which is a campground and manufactured housing community, consistently violates NPDES discharge limits. These violations prompted the DEPARTMENT to issue the Consent Order.

<i>Applicant:</i>	Jamestown Municipal Authority
<i>County:</i>	Mercer
<i>Applicant Address:</i>	406 Jackson Street Jamestown, PA 16134

Project Description: Jamestown Municipal Authority proposes to line approximately 14,500 LF of existing 8-inch diameter gravity sanitary sewer with cured-in-place pipe. Existing laterals are to be reinstated. Point repairs may be required on the lines due to minor deficiencies in the pipes and joints.

Problem Description: The Jamestown sanitary sewer collection system, originally constructed in 1960, was constructed of primarily 8-inch diameter asbestos cement

pipe with some minor segments made of 8-inch diameter vitrified clay pipe. The central portion of the sanitary sewer system in the Jamestown Borough was replaced with new 8-inch diameter SDR35 polyvinyl chloride gravity sanitary sewer pipe during a 1993 sewer improvements project. The outer perimeter of the Borough's sanitary sewer collection system is of original construction and is at the end of its useful life. Asbestos cement pipes tend to become brittle as they age and have a typical operational life of 50 years. The segments of the system proposed to be lined have been in service for nearly 60 years.

<i>Applicant:</i>	Meadville Area Sewer Authority
<i>County:</i>	Crawford
<i>Applicant Address:</i>	984 Water Street Meadville, PA 16335

Project Description: The Meadville Area Sewer Authority (MASA) is proposing to upgrade their collection system and construct a new maintenance facility. The project includes the following: (1) Race Street PS and force main replacement—this involves full replacement of the PS and replacing approximately 1,900 LF of force main; (2) Race Street gravity sewer replacement—this involves replacing approximately 800 LF of gravity sewer; (3) Gill Village force main replacement—this involves replacing approximately 2,000 LF of 8-inch sanitary sewer force main with a new 8-inch fusible high-density polyethylene force main; (4) North Street gravity sewer replacement—this involves replacing approximately 2,800 LF of gravity sewer; and (5) MASA maintenance garage—this involves constructing an approximately 3,300-square feet building and demolishing the existing maintenance building at 1334 Park Avenue.

Problem Description: The Race Street PS has surpassed its useful life and has been under a Corrective Action Plan (CAP) from the Department since 2008. The CAP was due to capacity issues causing overflow at some manholes. Despite mitigation efforts, the PS continues to age and wear down. Additionally, it does not have enough room for capacity expansion. The Race Street gravity sewer has fractures and may be at risk of collapsing. Recent closed-circuit television inspections of this sewer showed multiple defects including sags, large offset joints and fractures that impede the normal path of flow and create maintenance issues. MASA regularly jets the sewer to ensure flow and to prevent flow back up. The Gill Village 8-inch diameter force main has experienced breakage in the past. The North Street gravity sewer has cracks and is currently undersized for existing needs, resulting in a bottleneck in the collection system. The existing building used for maintenance was previously owned by a roofing company and is not adequate for maintenance activities. Some maintenance work including welding is currently being performed within the WWTP.

DWSRF Projects Being Considered:

<i>Applicant:</i>	Hazleton City Authority
<i>County:</i>	Luzerne
<i>Applicant Address:</i>	400 East Arthur Gardner Parkway Hazleton, PA 18201

Project Description: Hazleton City Authority—Dreck Creek PS Upgrade Project. The project consists of upgrad-

ing and expanding the existing Dreck Creek PS from 4.75 mgd capacity to 10.47 mgd peak flow capacity. This expansion will include the upgrade and expansion of the existing PS building, upgrade of the electrical service, upgrade of the emergency generator, multiple new pumps installation, new variable speed controller installation, new header piping, new valves and new meters. Temporary station bypass pumping will be installed to facilitate renovations. This project will tie into the Dreck Creek Pipeline Project.

Problem Description: The project will account for recent increases in system demand and compliance with a recent New Source Feasibility study to plan current and projected future demands.

<i>Applicant:</i>	Hazleton City Authority
<i>County:</i>	Luzerne
<i>Applicant Address:</i>	400 East Arthur Gardner Parkway Hazleton, PA 18201

Project Description: Hazleton City Authority—Dreck Creek Pipeline Project. The project includes inspecting approximately 21,000 LF of existing main, including valves, to verify its operational condition is satisfactory. If any deficiencies are encountered, they will be repaired or replaced. A new parallel transmission main will also be installed alongside the existing pipe. This work includes approximately 14,900 LF of slip lining the existing 16-inch pipe, 5,130 LF of new 20-inch ductile iron pipe and 60 LF of pipe installation within a Department of Transportation right-of-way.

Problem Description: This project, directly related to the Dreck Creek PS Project, ties in the new PS to the raw water transmission main. This project will account for recent increases in system demand and compliance with a recent New Source Feasibility study to plan for current and projected future demands.

<i>Applicant:</i>	Hazleton City Authority
<i>County:</i>	Luzerne
<i>Applicant Address:</i>	400 East Arthur Gardner Parkway Hazleton, PA 18201

Project Description: The project consists of replacing an old pressure regulating station with a new building with valves above grade. Approximately 6,500 linear feet of new 8-inch ductile iron pipe will replace the existing old cast iron mains. Existing customer service lines will receive new 3/4-inch copper service lines with new curb stops.

Problem Description: The Buck Mountain Waterline Replacement Project is being undertaken due to the large number of pipe failures, leaks and repairs. This project will replace an older deteriorating water transmission line constructed of cast iron and susceptible to failure due to age, operating pressure and surges.

<i>Applicant:</i>	Jersey Shore Area Joint Water Authority
<i>County:</i>	Lycoming
<i>Applicant Address:</i>	P.O. Box 5046 Jersey Shore, PA 17740

Project Description: The project includes installing a membrane system with three pressure cartridges that will replace the existing dual media filters. A sodium hypochlorite feed system will replace the existing gaseous chlorine system. New raw water lines outside the existing pretreatment building will be installed as well as a new raw water meter vault. A pretreatment building will be constructed to house the three new chemical feed stations and a SCADA system with control panel will be installed.

Problem Description: Larry's Creek Water Filtration Plant is over 100 years old and most of the equipment has reached the end of its useful life and needs replacement. The facility equipment is failing and in need of continuous maintenance. Specific equipment no longer meets Department regulations and is no longer reliable.

<i>Applicant:</i>	City of Philadelphia
<i>County:</i>	Philadelphia
<i>Applicant Address:</i>	1101 Market Street Philadelphia, PA 19107

Project Description: A new East Park Booster PS will be constructed to replace the aging station and to provide upgrades to existing operations. The proposed project includes constructing a new building in the vicinity of the existing booster PS. The new station will improve emergency resiliency by providing four pumps with 24 mgd capacity each, which provides an additional pump to allow for maintenance and repairs along with onsite emergency backup.

Problem Description: The existing East Park Booster PS, built in 1937 near the intersection of Girard Avenue and 33rd Street, is a critical station in the Philadelphia Water Department's distribution system feeding the sole water transmission main that moves water from the east to the west side of the Schuylkill River. The station's two main functions are to provide approximately 7 mgd of water into the Belmont gravity district during typical operation, and to act as the only emergency backup to the Belmont Water Treatment Plant during events, such as treatment plant upsets and large transmission main breaks. The existing station has three (3) pumps with a rated capacity of 25 mgd.

<i>Applicant:</i>	Richland Borough
<i>County:</i>	Lebanon
<i>Applicant Address:</i>	P.O. Box 676, 5 Pine Street Richland, PA 17087

Project Description: The project consists of installing a 500,000-gallon capacity elevated water storage tank, a tank mixing system, piping and control valves, insertion valves and tapped tees to connect with the existing system. The project also includes installing electrical utility service connection equipment, power and control wiring, an emergency generator, lighting and system status/alarm/control communication devices.

Problem Description: The Richland Borough's existing water storage reservoirs are an in-ground concrete reservoir with a capacity of 200,000 gallons and a 98-foot tall standpipe with a capacity of 364,000 gallons. The standpipe has reached the end of its useful life and needs replaced. The Richland Borough is also aware of planned

future development in the water service area and needs to increase its storage capacity.

<i>Applicant:</i>	Schuylkill County Municipal Authority
<i>County:</i>	Schuylkill
<i>Applicant Address:</i>	221 South Centre Street Pottsville, PA 17901

Project Description: The project consists of constructing a new treatment facility including iron and manganese removal, chemical supplication and disinfection. The system will produce 144,000 gallons per day of drinking water. A new 100 gpm submersible well pump and two 100 gpm high service booster pumps will be installed as well as 830 LF of 8-inch diameter ductile iron transmission main from the treatment plant to the distribution system. Additionally, 120 service lines will be equipped with new meters and any private service lines found to be lead will be replaced and all public service lines will be replaced.

Problem Description: Catastrophic failure hit the Morea Citizens Water Company (MCWC) on December 25, 2022, with a system tank completely failing. With failure of the tank, there was no water storage for operational, emergency or fire purposes. An emergency interconnection was made to Schuylkill County Municipal Authority (SCMA) and the use of Well No. 2 was discontinued. SCMA has taken over the MCWC system and plans to complete the needed upgrades for source reliability in the event of emergencies or fire service needs.

JESSICA SHIRLEY,
Acting Secretary

Department of Environmental Protection

ROBERT H. BOOS,
Executive Director

Pennsylvania Infrastructure Investment Authority

[Pa.B. Doc. No. 24-1809. Filed for public inspection December 13, 2024, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

General Rule Transaction

A-2024-3052373. QuantumShift Communications, Inc. and AppSmart TGN, Inc. Joint application of QuantumShift Communications, Inc. and AppSmart TGN, Inc. for approval of a general rule transaction authorizing the transfer and change in control of QuantumShift Communications, Inc. to AppSmart TGN, Inc.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before Monday, December 30, 2024. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission (Commission) by means of eService on the Commission’s web site at www.puc.pa.gov or at the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available for inspection on the Commission’s web site and at the applicant’s business address.

Joint Applicants: QuantumShift Communications, Inc.; AppSmart TGN, Inc.

Through and By Counsel: H. Henry Shi, HWG, LLP, 1919 M Street, NW, Suite 800, Washington, DC 20036, hshi@hwglaw.com; Alexandra Tremblay, Associate General Counsel, Strategic Transactions, AppDirect, Inc., 447 Sutter Street, Suite 405, PMB1116, San Francisco, CA 94108, (833) 427-7762, alexandra.tremblay@appdirect.com; Jenna Brown, Vice President, Compliance & Contract Management, 12657 Alcosta Boulevard, Suite 418, San Ramon, CA 94583

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 24-1810. Filed for public inspection December 13, 2024, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before December 30, 2024. Filings are recommended to be made electronically through eFiling to the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by December 30, 2024. Individuals can sign up for a free eFiling account with the Secretary of the Commission through the Commission’s eFiling system at <https://www.puc.pa.gov/efiling/Default.aspx>. A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. The documents filed in support of the application are only available for inspection through the Commission’s web site at www.puc.pa.gov by searching under the docket number as follows or by searching the applicant’s web site.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2024-3049353. ASAP National Road Service, Inc., t/a Community Paramedic Services (100 Ardwick Terrace, Lansdale, Lancaster County, PA 19446) in paratransit service, limited to service in wheelchair transport vehicles, from hospitals in Montgomery County, to points in Pennsylvania, and return; and from individuals’ homes in Montgomery County, to hospitals in Pennsylvania, and return.

A-2024-3051632. Caliy’s Medical Transportation, LLC (163 Damascus Road, New Ringgold, Schuylkill County, PA 17960) to transport persons, by motor vehicle, in paratransit service, from points in Berks, Carbon, Lehigh and Schuylkill Counties, to points in Pennsylvania, and return.

A-2024-3051743. BTS Services, Inc. (1801 Oberlin Road, Suite 205, Middletown, Dauphin County, PA 17057) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service who are 18 years of age and younger, from points in the Counties of Cumberland, Lancaster, Lebanon, Perry, Schuylkill and York, to points in Pennsylvania, and return.

A-2024-3051985. Camino Car Service, LLC (109 North 8th Street, Indiana County, PA 15701) to transport, by motor vehicle, persons in limousine service, between points in Pennsylvania, excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2024-3052307. Alliance in Health, LLC (2893 Tremont Street, Philadelphia, PA 19136) in paratransit service, from points in the Counties of Chester and Delaware, to points in Pennsylvania, and return.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.

A-2024-3052181. Roadrunner Moving, LLC, t/a Roadrunner Moving (3173 Aramingo Avenue, Philadelphia, Philadelphia County, PA 19134) to transport household goods in use between points in Pennsylvania.

Applications of the following for the approval of the right and privilege to discontinuel/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under each application.

A-2024-3052309. J B Taxi, LLC (2400 Darlington Road, Beaver Falls, Beaver County, PA 15010) discontinuance of service and cancellation of its certificate, to transport, as a common carrier, by motor vehicle, persons in call or demand service, in a 5-mile radius centered on the intersection of 10th Street and East Carson Street, Pittsburgh, Allegheny County; that no right, power or privilege is granted to provide service from the Pittsburgh International Airport located in Findlay Township, Allegheny County, as fully described in A-2014-2421548. *Attorney:* William H. Stewart, III, Esq., 310 Grant Street, Suite 2310, Pittsburgh, PA 15219.

A-2024-3052311. J B Taxi, LLC (2400 Darlington Road, Beaver Falls, Beaver County, PA 15010) discontinuance of service and cancellation of its certificate, to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Allegheny, Armstrong, Beaver, Butler, Clarion, Crawford, Erie, Fayette, Forest, Greene, Indiana, Jefferson, Lawrence, Mercer, Venango, Warren, Washington and Westmoreland, to points in Pennsylvania, and return. *Attorney:* William H. Stewart, III, Esq., 310 Grant Street, Suite 2310, Pittsburgh, PA 15219.

A-2024-3052313. Angelas County Taxi, LLC (2400 Darlington Road, Beaver Falls, Beaver County, PA 15010) for the discontinuance and cancellation of its right to transport persons, upon call or demand service, in the Counties of Beaver, Lawrence and Mercer, as originally docketed at A-2018-3004732. *Attorney:* William H. Stewart III, Esq., 310 Grant Street, Suite 2310, Pittsburgh, PA 15219.

A-2024-3052316. Angelas County Taxi, LLC (2400 Darlington Road, Beaver Falls, Beaver County, PA 15010) for the discontinuance of service and cancellation of its certificate, to transport, as a common carrier, by motor

vehicle, persons in paratransit service, from points in the Counties of Allegheny, Armstrong, Beaver, Butler, Clarion, Crawford, Erie, Fayette, Forest, Greene, Indiana, Jefferson, Lawrence, Mercer, Venango, Warren, Washington and Westmoreland, to points in Pennsylvania, and return, as originally docketed at A-2023-3043587. *Attorney:* William H. Stewart III, Esq., 310 Grant Street, Suite 2310, Pittsburgh, PA 15219.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 24-1811. Filed for public inspection December 13, 2024, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due December 30, 2024, and must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. DME Transport, LLC; Docket No. C-2024-3049288

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That DME Transport, LLC, Respondent, maintains a mailing address at 42 North College Street, Palmyra, PA 17078.
2. That on April 26, 2024, by Commission Secretarial letter, Respondent was issued a certificate of public convenience by this Commission authorizing transportation, as a common carrier, by motor vehicle, property, excluding household goods in use, between points in Pennsylvania at PUC utility code no. 8927076, A-2024-3048606.
3. That on August 27, 2024, PA PUC Enforcement Officer Travis Griffith contacted the Respondent by email. Beginning on September 6, 2024, through September 27, 2024, Officer Griffith phoned or emailed as well as sent text messages to the Respondent. On October 1, 2024, a certified letter was sent to the Respondent, which was returned to Harrisburg on October 31, 2024. No response to these efforts has been received.
4. That Respondent, by failing to respond to and achieve a satisfactory evaluation on a safety fitness

review, violated 66 Pa § 501(c) & § 504. The penalty for this violation is cancellation of the certificate held by Respondent with this Commission at utility code 8927076:

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission revoke the certificate of public convenience issued to DME Transport, LLC, at PUC utility code number 8927076.

Respectfully submitted,
 Brian B. Mehus, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 100 Lackawanna Avenue Room 320
 Scranton, PA 18503

VERIFICATION

I, Brian B. Mehus, hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 5 November 2024

Brian B. Mehus, Acting Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified, and the original shall be mailed to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 400 North Street, 2nd Floor
 Harrisburg, PA 17120

Additionally, a copy should either be mailed to:

Bureau of Investigation and Enforcement
 Pennsylvania Public Utility Commission
 400 North Street, 3rd Floor
 Harrisburg, PA 17120

Or, e-mailed to: RA-PCCmplntResp@pa.gov

B. If you fail to answer this complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. The penalty could include a fine, the suspension or revocation of your certificate of public convenience or other remedy.

C. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty.

D. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

E. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

ROSEMARY CHIAVETTA,
 Secretary

[Pa.B. Doc. No. 24-1812. Filed for public inspection December 13, 2024, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority applications to render service as common carriers in the City of Philadelphia have been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than December 30, 2024. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The applications are available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Heidi Robb at (215) 683-9799 to make an appointment) or may be inspected at the business addresses of the respective applicants or attorneys, or both.

Doc. No. A-24-12-01. GMPD Cab Co. (5723 Hoffman Avenue, Philadelphia, PA 19143): An application for a medallion taxicab certificate of public convenience (CPC) to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-24-12-02. AKP, Inc. (1522 North 61st Street, Philadelphia, PA 19151): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. Nos. A-24-12-03 and A-24-12-04. Anwar Group US, Inc. (604 Addison Way, Warrington, PA 18976): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

RICH LAZER,
 Executive Director

[Pa.B. Doc. No. 24-1813. Filed for public inspection December 13, 2024, 9:00 a.m.]

PROFESSIONAL STANDARDS AND PRACTICES COMMISSION

Application of Michael Thomas Beckett for Reinstatement of Teaching Certificates; Doc. No. RE-24-001

Notice of Opportunity to Intervene or Protest, or Both

Under the Educator Discipline Act (act) (24 P.S. §§ 2070.1a—2070.18c), the Professional Standards and Practices Commission (Commission) will consider the application of Michael Thomas Beckett for reinstatement of his teaching certificates.

Michael Thomas Beckett filed an application for reinstatement of his teaching certificates under section 16 of the act (24 P.S. § 2070.16), 1 Pa. Code §§ 35.1 and 35.2 (relating to applications) and 22 Pa. Code § 233.123 (relating to reinstatements). Michael Thomas Beckett waived his right to a hearing.

In accordance with the act, 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 22 Pa. Code § 233.123(d), the Commission will directly consider the application at a public meeting of the Commission. An interested party wishing to participate in this proceeding must file a notice of intervention or a petition to intervene in accordance with 1 Pa. Code §§ 35.27—35.32 (relating to intervention) within 30 days after publication of this notice in the *Pennsylvania Bulletin*. A person objecting to the approval of the application may also, within 30 days after publication of this notice in the *Pennsylvania Bulletin*, file a protest in accordance with 1 Pa. Code § 35.23 (relating to protest generally).

Notices and petitions to intervene and protests shall be filed with Shane Crosby, Executive Director of the Professional Standards and Practices Commission, 333 Market Street, 14th Floor, Harrisburg, PA 17126-0333 on or before 4 p.m. on the due date prescribed by this notice.

Persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other

accommodation to participate, contact April Rivera at (717) 787-6576 to discuss how the Commission may best accommodate their needs.

SHANE F. CROSBY,
Executive Director

[Pa.B. Doc. No. 24-1814. Filed for public inspection December 13, 2024, 9:00 a.m.]

STATE HORSE RACING COMMISSION

Receipt of Matters Subject to Intervention

Under 7 Pa. Code § 179.17(d) (relating to intervention), the State Horse Racing Commission (Commission) provides notice that it has received the following timely, substantially complete and properly filed application or petition seeking authorization, permission or licensure renewal, or both, to engage in certain licensed racing activities within this Commonwealth:

2025 SPMO License Renewals:

1. Pointsbet Racing, LLC, d/b/a Premier Turf Club, LLC, Fanatics Holding, Inc. (Doc. No. 2024-29)

Under 7 Pa. Code § 179.17(b) and (e) of the Commission's adopted procedures, persons interested in intervening in the previously listed matters, may file a Petition to Intervene with the Commission within 30 days of the publication of this notice.

ANTHONY SALERNO,
Director
Bureau of Standardbred Horse Racing
THOMAS F. CHUCKAS, Jr.,
Director
Bureau of Thoroughbred Horse Racing

[Pa.B. Doc. No. 24-1815. Filed for public inspection December 13, 2024, 9:00 a.m.]

END OF ISSUE