

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending December 10, 2024.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, may file comments in writing with the Department, for Bank Supervision, by e-mail to ra-bnbnksbmssnspt@pa.gov or for credit unions, by e-mail to ra-bncusubmissions@pa.gov and trust companies, by e-mail to ra-bntrustsuprvsninq@pa.gov. Comments must be received no later than 30 days from the date that the notice regarding acceptance of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240, or for credit unions or trust companies (717) 783-2253.

APPLICATIONS FOR COMMENT

BANKING INSTITUTIONS

No activity.

CREDIT UNIONS

No activity.

OTHER APPLICATION ACTIVITY

BANKING INSTITUTIONS

Branch Applications

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Status</i>
10-29-2024	Community State Bank of Orbisonia Orbisonia Huntingdon County	<i>To:</i> 454 Loudon Road Mercersburg Franklin County <i>From:</i> 350 North Main Street Mercersburg Franklin County	Effective
12-09-2024	Community State Bank of Orbisonia Orbisonia Huntingdon County	<i>To:</i> 454 Loudon Road Mercersburg Franklin County <i>From:</i> 350 North Main Street Mercersburg Franklin County	Approved

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Status</i>
11-26-2024	Penn Community Bank Doylestown Bucks County	519 Richlandtown Pike Richlandtown Bucks County	Closed

CREDIT UNIONS

No activity.

The Department's web site at www.pa.gov/dobs includes public notices for more recently filed applications.

WENDY S. SPICHER,
Secretary

[Pa.B. Doc. No. 24-1820. Filed for public inspection December 20, 2024, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

School District of Pittsburgh v. State Tax Equalization Board; Doc. No. DCED-2023-0005

On June 6, 2023, the School District of Pittsburgh filed its objections to the 2020 Common Level Ratio for Allegheny County.

Notice

A second day of this hearing will be conducted before Department of State Hearing Examiner Peter D. Kovach, Esquire, at 12:30 p.m. on February 25, 2025, at 2400 Thea Drive, 2nd Floor, Harrisburg, PA 17110. The hearing will be conducted in accordance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure).

RICK SIGER,
Secretary

[Pa.B. Doc. No. 24-1821. Filed for public inspection December 20, 2024, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

This notice provides information about persons who have applied to the Department of Environmental Protection (DEP) for a new, renewed, or amended NPDES or WQM permit, or a permit waiver for certain stormwater discharges, or have submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications and NOIs concern, but are not limited to, effluent discharges from sewage treatment facilities and industrial facilities to surface waters or groundwater; stormwater discharges associated with industrial activity (industrial stormwater), construction activity (construction stormwater), and municipal separate storm sewer systems (MS4s); the application of pesticides; the operation of Concentrated Animal Feeding Operations (CAFOs); and the construction of sewage, industrial waste, and manure storage, collection and treatment facilities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). More information on the types of NPDES and WQM permits that are available can be found on DEP's website (visit www.dep.pa.gov and select Businesses, Water, Bureau of Clean Water, Wastewater Management, and NPDES and WQM Permitting Programs).

<i>Section</i>	<i>Category</i>
I	Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received
II	Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs
III	Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity

Section I identifies the following applications and NOIs that have been received by DEP:

- Individual and General WQM Permit Applications Received—DEP provides a 15-day public comment period for Individual WQM Permit Applications for new and reissued permits. There is no public comment period for General WQM Permit NOIs.
- General Chapter 92a NPDES Permit NOIs Received—There is no public comment period for General NPDES NOIs received.
- All Transfer and Minor Amendment Applications/NOIs Received—Transfer and Minor Amendment Applications/NOIs received for Individual and General WQM Permits and Individual and General NPDES Permits, excluding PAG-01 and PAG-02, are identified but do not have public comment periods. DEP provides a 15-day public comment period for Individual WQM Permit Applications for amendments.

Additional information on these applications and NOIs may be reviewed by generating the “Applications and NOIs without Comment Periods Report” or, for Individual WQM Permit Applications, the “Applications Received with Comment Periods Report” on DEP's website at www.dep.pa.gov/CWPublicNotice.

Section II identifies individual NPDES permit applications received and draft permits indicating DEP's tentative determination relating to sewage, industrial waste, industrial stormwater, MS4s, pesticides and CAFOs. A 30-day public comment period applies to these applications and draft permits, except when a site-specific water quality criterion is used to establish effluent limitations, in which case a 45-day public comment period applies. The period for comment may be extended at the discretion of DEP for one additional 15-day period. Additional information, including links to draft

permits and fact sheets that explain the basis for DEP's tentative determinations may be reviewed by generating the "Applications Received with Comment Periods Report" on DEP's website at www.dep.pa.gov/CWPublicNotice. Notification of 15-day extensions for comment will be provided in the "Applications Received with Comment Periods Report" (Comments column).

Section III identifies individual NPDES permit applications received and draft permits indicating DEP's tentative determination relating to stormwater discharges associated with construction activities. A 30-day public comment period applies to these applications and draft permits. The period for comment may be extended at the discretion of the Department for one additional 15-day period. Additional information may be reviewed by generating the "Applications Received with Comment Periods Report" on DEP's website at www.dep.pa.gov/CWPublicNotice.

Applications, NOIs and draft permits, where applicable, may be reviewed at the DEP office that received the application or NOI. Members of the public are encouraged to use DEP's website to obtain additional information as discussed previously.

Comments received within the appropriate comment periods for WQM and NPDES permit applications will be retained by DEP and considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform DEP of the exact basis of a comment and the relevant facts upon which it is based.

DEP office contact information to review applications and NOIs and to submit comments for those applications, when applicable, is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484-250-5910. Email: RA-EPNPDES_SERO@pa.gov for permits in Sections I & II; RA-EPWW-SERO@pa.gov for permits in Section III.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570-826-5472. Email: RA-EPNPDES_NERO@pa.gov for permits in Sections I & II; RA-EPWW-NERO@pa.gov for permits in Section III.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717-705-4732. Email: RA-EPNPDES_SCRO@pa.gov for permits in Sections I & II; RA-EPWW-SCRO@pa.gov for permits in Section III.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570-327-3693. Email: RA-EPNPDES_NCRO@pa.gov for permits in Sections I & II; RA-EPWW-NCRO@pa.gov for permits in Section III.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412-442-4286. Email: RA-EPNPDES_SWRO@pa.gov for permits in Sections I & II; RA-EPWW-SWRO@pa.gov for permits in Section III.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814-332-6340. Email: RA-EPNPDES_NWRO@pa.gov for permits in Sections I & II; RA-EPWW-NWRO@pa.gov for permits in Section III.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-787-5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP Regional Permit Coordination Office (RPCO)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-772-5987. Email: RA-EPREGIONALPERMIT@pa.gov.

DEP will also accept requests or petitions for public hearings on applications. The request or petition must indicate the interest of the party filing and the reasons why a hearing is warranted. A hearing will be held if DEP determines that there is a significant public interest. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. DEP will postpone its final determination until after a public hearing is held.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

I. Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received.

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0275743	Industrial Stormwater Individual NPDES Permit	Transfer	Bldg Materials Manufacturing LLC 440 Katherine Road Wind Gap, PA 18091-1135	Wind Gap Borough Northampton County	NERO
1505419	Land Application and Reuse of Sewage Individual WQM Permit	Renewal	Delcora 100 E 5th Street Chester, PA 19013-4508	Pocopson Township Chester County	SERO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0080683	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Transfer	Skyview MHP LLC 200 Ridge Road Etters, PA 17319-9110	Newberry Township York County	SCRO
4292405	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Transfer	Mt Jewett Borough McKean County P.O. Box 680 1 Center Street Mount Jewett, PA 16740-0680	Mount Jewett Borough McKean County	NWRO
6789421	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Transfer	Skyview MHP LLC 200 Ridge Road Etters, PA 17319-9110	Newberry Township York County	SCRO
PAG033923	PAG-03 NPDES General Permit for Industrial Stormwater	Amendment	Elk Co. of Texas LLC 401 Weavertown Road Myerstown, PA 17067-2401	Jackson Township Lebanon County	SCRO
PAG034099	PAG-03 NPDES General Permit for Industrial Stormwater	New	JF Rohrbaugh & Co. Inc. 105 Berlin Jct New Oxford, PA 17350-9594	Oxford Township Adams County	SCRO
PAG036197	PAG-03 NPDES General Permit for Industrial Stormwater	Amendment	VGP Holdings LLC 501 Railroad Street Rochester, PA 15074-1967	Rochester Township Beaver County	SWRO
PAG041445	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	New	Reiber David L Sr 71 Woodland Road Mercer, PA 16137-3837	Springfield Township Mercer County	NWRO
PAG041446	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	New	Frishkorn George 615 Pattison Street Ext Evans City, PA 16033-3315	Penn Township Butler County	NWRO
PAG041447	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	New	Bogovich Patricia 1702 North Woodland Boulevard Deland, FL 32720	Clarion Township Clarion County	NWRO
PAG041449	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	New	Slanina Anne 286 Donation Road Greenville, PA 16125-8008	Hempfield Township Mercer County	NWRO
PAG041450	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	New	Reckhart Faron 21602 Boyle Road Cochranton, PA 16313	Fairfield Township Crawford County	NWRO
PAG041451	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	New	Smith Gorden 637 Fredonia Road Greenville, PA 16125-8407	Delaware Township Mercer County	NWRO
PAG046201	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Transfer	Mitchell Stephen & Katherine R 1219 Minnesota Avenue Natrona Heights, PA 15065-1029	Derry Township Westmoreland County	SWRO
PAG050093	PAG-05 NPDES General Permit for Groundwater Cleanup	New	Blairs Auto Inc. 110 Milestone Court Royersford, PA 19468	East Vincent Township Chester County	SERO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG123830	PAG-12 NPDES General Permit for CAFOs	Renewal	Reinford Farms Inc. 505 Cedar Grove Road Mifflintown, PA 17059-8134	Walker Township Juniata County	SCRO
PAG123894	PAG-12 NPDES General Permit for CAFOs	Renewal	Zimmerman Lavon J 11653 William Penn Highway Thompsontown, PA 17094-8686	Walker Township Juniata County	SCRO
PAG123959	PAG-12 NPDES General Permit for CAFOs	New	Hillside Poultry Farm Inc. 1849 Letterkenny Road Chambersburg, PA 17201-8733	Greene Township Franklin County	SCRO
PAG138302	PAG-13 NPDES General Permit for MS4s	Renewal	South Pymatuning Township Mercer County 3483 Tamarack Drive Sharpsville, PA 16150-9321	South Pymatuning Township Mercer County	NWRO
PAG138322	PAG-13 NPDES General Permit for MS4s	Renewal	Lawrence Park Township Erie County 4230 Iroquois Avenue Erie, PA 16511-2133	Lawrence Park Township Erie County	NWRO
1024414	Single Residence Sewage Treatment Plant Individual WQM Permit	New	Kleemann Christine 225 N Washington Street Butler, PA 16001-5257	Clearfield Township Butler County	NWRO
1624404	Single Residence Sewage Treatment Plant Individual WQM Permit	New	Griebel John 13681 Route 208 Marble, PA 16334-1125	Elk Township Clarion County	NWRO
4224404	Single Residence Sewage Treatment Plant Individual WQM Permit	New	Behan Laree Sue 1291 High Street Bradford, PA 16701-3820	Bradford Township McKean County	NWRO
6500402	Single Residence Sewage Treatment Plant Individual WQM Permit	Transfer	Mitchell Stephen & Katherine R 1219 Minnesota Avenue Natrona Heights, PA 15065-1029	Derry Township Westmoreland County	SWRO
WQG01102407	WQG-01 Single Residence Sewage Treatment Plant WQM General Permit	New	Frishkorn George 615 Pattison Street Ext Evans City, PA 16033-3315	Penn Township Butler County	NWRO
WQG01162402	WQG-01 Single Residence Sewage Treatment Plant WQM General Permit	New	Bogovich Patricia 1702 North Woodland Boulevard Deland, FL 32720	Clarion Township Clarion County	NWRO
WQG01432413	WQG-01 Single Residence Sewage Treatment Plant WQM General Permit	New	Reiber David L Sr 71 Woodland Road Mercer, PA 16137-3837	Springfield Township Mercer County	NWRO

II. Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

Northeast Regional Office

PA0010987, Sewage, SIC Code 9199, **Tobyhanna Army Depot**, 11 Hap Arnold Boulevard, Building 41, Tobyhanna, PA 18466. Facility Name: Tobyhanna Army Depot WWTP. This existing facility is located in Coolbaugh Township, **Monroe County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving streams, Tributary 4618 to Lehigh River (EV, MF), Cross Keys Run (EV, MF), and Hummler Run (HQ-CWF, MF), are located in State Water Plan watershed 2-A and are classified for High Quality-Cold Water and Migratory Fish (Hummler Run), Exceptional Value Waters and Migratory Fish (Cross Keys Run and Tributary 4618 to Lehigh River), aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.802 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	7.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	XXX	XXX	0.04
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	167	XXX	XXX	25	XXX	50
CBOD ₅ Minimum % Removal (%)	XXX	XXX	XXX	85	XXX	XXX
Total Suspended Solids	200	XXX	XXX	30.0	XXX	60.0
Total Dissolved Solids	XXX	XXX	XXX	1,000	XXX	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Nitrate-Nitrite as N	66.9	XXX	XXX	10.0	XXX	20.0
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	28.8	XXX	XXX	4.3	XXX	8.4
Nov 1 - Apr 30						
May 1 - Oct 31	9.4	XXX	XXX	1.4	XXX	2.8
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	6.7	XXX	XXX	1.0	XXX	2.0

The proposed effluent limits for Outfall 001 are based on a design flow of 0.802 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Quarterly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Quarterly</i>	<i>Daily Maximum</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Copper, Total	XXX	XXX	XXX	Report	Report	XXX
Zinc, Total	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0 MGD (stormwater).

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Cadmium, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Internal Monitoring Point 101 are based on a design flow of 0 MGD (pretreatment).

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Cadmium, Total	XXX	XXX	XXX	0.26	0.69	XXX
Chromium, Total	XXX	XXX	XXX	1.71	2.77	XXX
Copper, Total	XXX	XXX	XXX	2.07	3.38	XXX
Nickel, Total	XXX	XXX	XXX	2.38	3.98	XXX
Silver, Total	XXX	XXX	XXX	0.24	0.43	XXX
Cyanide, Total	XXX	XXX	XXX	0.65	1.20	XXX
Total Toxic Organics	XXX	XXX	XXX	Annl Avg XXX	2.13	XXX

In addition, the permit contains the following major special conditions:

- Solids Management
- Requirements Applicable to Stormwater Outfalls
- Total Toxic Organics (TTO)

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northeast Regional Office

PA0061441, Sewage, SIC Code 4952, **Freeman's Mobile Home Park**, 295 Freeman Lane, Monroe Township, PA 18612-8026. Facility Name: Freeman's Mobile Home Park WWTP. This existing facility is located in Monroe Township, **Wyoming County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Leonard Creek (HQ-CWF, MF), is located in State Water Plan watershed 4-G and is classified for High Quality-Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0045 MGD.

Parameters	Mass Units (lbs/day)		Instant. Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Ammonia-Nitrogen	XXX	XXX	XXX	Geo Mean 25.0	XXX	50.0

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0045 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly	Minimum	Annual Average	Maximum	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northeast Regional Office

PA0065561, Storm Water, SIC Code 3498, **Acme Cryogenics Inc.**, 2801 Mitchell Avenue, Allentown, PA 18103-7111. Facility Name: Acme Cryogenics. This existing facility is located in Allentown City, **Lehigh County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial stormwater.

The receiving stream(s), Unnamed Tributary of Little Lehigh Creek (HQ-CWF, MF), is located in State Water Plan watershed 2-C and is classified for High Quality-Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD (Stormwater).

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly	Minimum	Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Stormwater Outfalls and Authorized Non-Stormwater Discharges
- Best Management Practices (BMPs)
- Routine Inspections
- Preparedness, Prevention and Contingency (PPC) Plan
- Stormwater Monitoring Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northwest Regional Office

PA0239674, Sewage, SIC Code 7033, **Cooper Lake Farms, Inc.**, 205 Currie Road, Slippery Rock, PA 16057-4527. Facility Name: Coopers Lake Campground. This existing facility is located in Worth Township, **Butler County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, the Muddy Creek (WWF), is located in State Water Plan watershed 20-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0275 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 4.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	Inst Min XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
E. Coli (No./100 ml)				Geo Mean		
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Nov 1 - Apr 30	XXX	XXX	XXX	25.0	XXX	50
May 1 - Oct 31	XXX	XXX	XXX	12.0	XXX	24
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Annl Avg	Report	XXX
				Annl Avg	XXX	XXX

In addition, the permit contains the following major special conditions:

- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0272574, Sewage, **Ashley Steighner**, 121 Caldwell Drive, Butler, PA 16002-3701. Facility Name: Ashley Steighner SRSTP. This existing facility is located in Jefferson Township, **Butler County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Thorn Creek, is located in State Water Plan watershed 20-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum Daily	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0296031, Sewage, SIC Code 8800, **Mike Potosky**, 13003 Wolf Road, Guys Mills, PA 16327-4334. Facility Name: 33496 S Main St SRSTP. This proposed facility is located in Townville Borough, **Crawford County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary of Muddy Creek (HQ-CWF), is located in State Water Plan watershed 16-A and is classified for High Quality Waters-Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Daily Maximum	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0026743, Sewage, SIC Code 4952, **Lancaster City**, 120 N Duke Street, Lancaster, PA 17602-2825. Facility Name: City of Lancaster AWWTP. This existing facility is located in Lancaster Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Conestoga River (WWF), is located in State Water Plan watershed 7-J and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 32.08 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.12	XXX	0.41
Carbonaceous Biochemical Oxygen Demand (CBOD ₅) Nov 1 - Apr 30	6,689	10,702	XXX	25	40 Wkly Avg	50
May 1 - Oct 31	3,211	4,816	XXX	12	18 Wkly Avg	24
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	8,026	12,040	XXX	30	45 Wkly Avg	60
Total Suspended Solids Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen Nov 1 - Apr 30	2,007	XXX	XXX	7.5	XXX	15
May 1 - Oct 31	669	XXX	XXX	2.5	XXX	5
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	535	XXX	XXX	2.0	XXX	4
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Cyanide, Free	XXX	XXX	XXX	XXX	Report	XXX
Dibromochloromethane	XXX	XXX	XXX	XXX	Report	XXX
Chloroform	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 32.08 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
PFOA (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
PFOS (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
PFBS (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
HFPO-DA (ng/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 100 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.12	XXX	0.41
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids	Report	Report	XXX	Report	Report	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Southcentral Regional Office

PA0086967, Industrial, SIC Code 4952, **Myerstown Borough Water Authority**, 601 Stracks Dam Road, Myerstown, PA 17067. Facility Name: Myerstown Water Authority System. This existing facility is located in Jackson Township, **Lebanon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Unnamed Tributary to Tulpehocken Creek (CWF), is located in State Water Plan watershed 3-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Daily Min			
Total Residual Chlorine (TRC)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Approval contingencies
- Management of collected screenings, slurries, sludges and other solids
- Water quality management permit superseded by NPDES condition
- Conditions to address new stringent guidelines or standards during permit cycle
- Chlorine minimization

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0262056, Concentrated Animal Feeding Operation (CAFO), **Elvin Zimmerman (Elvin Zimmerman Farm CAFO)**, 180 Degan Road, Mifflintown, PA 17059-8491.

Zimmerman Elvin has submitted an application for an Individual NPDES permit for a renewal of an CAFO known as Elvin Zimmerman Farm CAFO, located in Fayette Township, **Juniata County**.

The CAFO is situated near Lost Creek (HQ-CWF, MF) in Watershed 12-A, which is classified for High Quality-Cold Water and Migratory Fish. The CAFO is designed to maintain an animal population of approximately 233.49 animal equivalent units (AEUs) consisting of a boar, 2 gestating sows, 2 ponies, 135,000 broilers, and 3 heifers. Manure is stored in the barns until removal after each flock period. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

Southeast Regional Office

PA0053279, Sewage, SIC Code 4952, **Buckingham Village Ltd**, 1490 Durham Road, New Hope, PA 18938. Facility Name: Buckingham Springs Village. This existing facility is located in Buckingham Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Mill Creek (WWF, MF), is located in State Water Plan watershed 2-F and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .1 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 001 are based on a design flow of .1 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅) Nov 1 - Apr 30	13	XXX	XXX	15	XXX	30
May 1 - Oct 31	8.3	XXX	XXX	10	XXX	20
Total Suspended Solids	25	XXX	XXX	30	XXX	60
Total Dissolved Solids	1,251	XXX	XXX	1,500.0	XXX	XXX
Fecal Coliform (No./100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
Nitrate-Nitrite as N Nov 1 - Jun 30	Report	XXX	XXX	Report	XXX	XXX
Jul 1 - Oct 31	6.7	XXX	XXX	8.0	XXX	16
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen Nov 1 - Apr 30	5.8	XXX	XXX	7.0	XXX	14
May 1 - Oct 31	2.5	XXX	XXX	3.0	XXX	6
Total Phosphorus Nov 1 - Mar 31	1.7	XXX	XXX	2.0	XXX	4
Apr 1 - Oct 31	1.1	XXX	XXX	1.5	XXX	3

In addition, the permit contains the following major special conditions:

- A. No Stormwater
- B. Acquire Necessary Property Rights
- C. Proper Sludge Disposal
- D. Abandon STP when Municipal Sewers Available
- E. Operator Notification
- F. UV Disinfection Requirement
- G. Fecal Coliform Requirement
- H. Small Stream Discharge
- I. Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southeast Regional Office

PA0052868, Industrial, SIC Code 4959, **BAE Systems**, 144 DW Highway, MNH25-2-2G4-1, Merrimack, NH 03054-4898. Facility Name: BAE Systems GWCU. This existing facility is located in Montgomery Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream, Unnamed Tributary of West Branch Neshaminy Creek (WWF, MF), is located in State Water Plan watershed 2-F and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .1 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	75.0
Trichloroethylene	XXX	XXX	XXX	0.005	XXX	0.013
PFOA (ng/L)	XXX	XXX	XXX	14	XXX	35
PFOS (ng/L)	XXX	XXX	XXX	18	XXX	45
PFBS (ng/L)	XXX	XXX	XXX	Report	XXX	Report
HFPO-DA (ng/L)	XXX	XXX	XXX	Report	XXX	Report

In addition, the permit contains the following major special conditions:

- A. Acquire Necessary Property Rights
- B. Proper Sludge Disposal
- C. WQM Requirement
- D. BAT/ELG Reopener
- E. Dry Stream
- F. No Stripper Tower Wastewater

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southwest Regional Office

PA0218243, Sewage, SIC Code 4952, **Donald L Hobough**, 289 Red Arrow Road, Ligonier, PA 15658-2493. Facility Name: Hobough Properties SRSTP. This existing facility is located in Ligonier Township, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Trout Run (HQ-CWF), is located in State Water Plan watershed 18-C and is classified for High Quality Waters-Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	0.0004	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.02	XXX	0.04
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen	XXX	XXX	XXX	4.5	XXX	9.0
Nov 1 - Apr 30						
May 1 - Oct 31	XXX	XXX	XXX	1.5	XXX	3.0

In addition, the permit contains the following major special conditions:

- TRC Effluent Limitations Below Quantitation Limits

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Southwest Regional Office

PA0253430, Sewage, SIC Code 2900, **PBS Coals, Inc.**, P.O. Box 260, Friedens, PA 15541-0260. Facility Name: PBS Coals, Inc. Shade Prep Plant. This existing facility is located in Shade Township, **Somerset County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Coal Run (CWF), is located in State Water Plan watershed 18-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0038 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	

The proposed effluent limits for Outfall 001 are based on a design flow of .0038 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	0.0038	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
			Inst Min			
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	Report

In addition, the permit contains the following major special conditions:

- Optimization of chlorine dosage
- Notification of designation of responsible operator
- Solids management for non-lagoon system

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Southwest Regional Office

PA0203815, Industrial, SIC Code 4952, **Allegheny County Airport Authority**, Landside Building, P.O. Box 12370, Pittsburgh, PA 15231-0370. Facility Name: Pittsburgh International Airport. This existing facility is located in Findlay Township, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Unnamed Tributary to McClarens Run (TSF), Unnamed Tributary to Montour Run (TSF), McClarens Run (TSF), and Unnamed Tributary of Montour Run (TSF), is located in State Water Plan watershed 20-D and 20-G and is classified for Trout Stocking and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0144 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		IMAX
	Average	Daily	Instant.	Average	Daily	
	Monthly	Maximum	Minimum	Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	35.0	70.0	XXX
Oil and Grease	XXX	XXX	XXX	15.0	30.0	XXX
Aluminum, Total	XXX	XXX	XXX	0.75	0.75	XXX
Iron, Total	XXX	XXX	XXX	1.5	3.0	XXX
Lead, Total	XXX	XXX	XXX	Report	Report	XXX
Manganese, Total	XXX	XXX	XXX	1.0	2.0	XXX
PFOA (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
PFOS (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
PFBS (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
HFPO-DA (ng/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfalls 003 and 004—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		IMAX
	Average	Daily	Instant.	Average	Daily	
	Monthly	Maximum	Minimum	Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Oil and Grease	XXX	XXX	XXX	15.0	30.0	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfalls 006, 009, 011—015, 017—020, 023—026, 028, 029, 031, 032, 036, 038—045, 047, 048, 050, 051, 056—058, 060—064, 066, 070—075, and 085—090—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		IMAX
	Average	Daily	Instant.	Average	Daily	
	Monthly	Maximum	Minimum	Monthly	Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Propylene Glycol	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfalls 016, 021, 022, and 037.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		IMAX
	Average	Daily	Instant.	Average	Daily	
	Monthly	Maximum	Minimum	Monthly	Maximum	
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Calcium, Total	XXX	XXX	XXX	XXX	Report	XXX
Propylene Glycol	XXX	XXX	XXX	XXX	Report	XXX
Hardness, Total (as CaCO ₃)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfalls 067—069—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Propylene Glycol	XXX	XXX	XXX	XXX	Report	XXX
PFOA (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
PFOS (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
PFBS (ng/L)	XXX	XXX	XXX	XXX	Report	XXX
HFPO-DA (ng/L)	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Deicing Fluid Usage Reporting Requirement

The Permittee shall report, in writing to the Department, the annual deicing fluid usage and percent recovery of the previous deicing season by August 31st of each year after the Permit Effective Date.

- No Airfield Pavement Deicing Products Containing Urea

The Permittee must certify annually, in writing to the Department, that the site does not use airfield deicing products that contain urea. This certification must be submitted to the Department by May first of each year after the Permit Effective Date.

- Memorandum of Agreement

The Permittee is responsible for all of the discharges generated onsite by any and all Operators and Tenants of the facility. To ensure that the Operators and Tenants of the facility follow and understand the requirements of this NPDES permit, the Permittee shall develop and implement a Memorandum of Agreement (MOA) where all of the Operators and Tenants certify the understanding of the requirements of the permit. The MOA shall be reviewed annually between the Permittee and all of the Operators and Tenants.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

III. Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity.

Southcentral Regional Office

Applicant: **South Middleton Township Municipal Authority**

Applicant Address: 345 Lear Lane, Boiling Springs, PA 17007

Application Number: **PAD210121**

Application Type: New

Municipality/County: South Middleton Township, **Cumberland County**

Project Site Name: Water Storage Tank No. 6 and Booster Pump Station

Total Earth Disturbance Area (acres): 1.8 acres

Surface Waters Receiving Stormwater Discharges: Yellow Breeches Creek (HQ-CWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Construct an above ground water storage tank and booster pump station

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 717-705-4802.

Southeast Regional Office

Applicant: **Malvern Anderson Road, LP**

Applicant Address: 1030 W. Germantown Pike, East Norriton, PA 19403-3929

Application Number: **PAD460095**

Application Type: New

Municipality/County: Upper Merion Township, **Montgomery County**

Project Site Name: Reedel Road Proposed Residential Subdivision

Total Earth Disturbance Area (acres): 12.30 acres

Surface Waters Receiving Stormwater Discharges: UNT to Schuylkill River (WWF), Schuylkill River (WWF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: The Applicant is proposing development on a portion of the properties located at Reedel Road (# 58-00-00544-25-3 and # 58-00-00541-01-3). The project proposes the construction of a new 24-lot residential subdivision with associated utilities.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 484-250-5910.

Southeast Regional Office

Applicant: **Poplar Delaware Development, LP**

Applicant Address: 901 Penn Street, Philadelphia, PA 19123

Application Number: **PAD510245**

Application Type: New

Municipality/County: City of Philadelphia, **Philadelphia County**

Project Site Name: 901 N Penn Street

Total Earth Disturbance Area (acres): 1.81 acres

Surface Waters Receiving Stormwater Discharges: Delaware River (WWF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Construction of a 7-story residential building with surface and first floor parking. 901 N. Penn Street will include 193 dwelling units and 186 parking spaces.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 484-250-5910.

Southcentral Regional Office

Applicant: **True Gospel Baptist Church**

Applicant Address: 853 Scotland Rd, Quarryville, PA 17566-9747

Application Number: **PAD360127**

Application Type: New

Municipality/County: East Drumore Township, **Lancaster County**

Project Site Name: True Gospel Baptist Church

Total Earth Disturbance Area (acres): 2.64 acres

Surface Waters Receiving Stormwater Discharges: Two (2) Unnamed Tributaries (UNTs) to Conowingo Creek (HQ-CWF, MF) and an Unnamed Tributary (UNT) to Fishing Creek (HQ-CWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Construction of a parking lot, site access improvements, and a small building addition at the True Gospel Baptist Church.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 717-705-4802.

Southcentral Regional Office

Applicant: **PPL Electric Utilities Corporation**

Applicant Address: 1639 Church Road, Allentown, PA 18104

Application Number: **PAD210127**

Application Type: New

Municipality/County: Monroe and Upper Allen Townships, **Cumberland County**

Project Site Name: Williams Grove—Allen Transmission Line

Total Earth Disturbance Area (acres): 51.4 acres

Surface Waters Receiving Stormwater Discharges: Yellow Breeches Creek (HQ-CWF, MF); Trout Run (CWF, MF); Hertzlers Run (CWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Install new overhead transmission line and supporting structures

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 717-705-4802.

Southcentral Regional Office

Applicant: **FU-Hanks LLC**

Applicant Address: 2650 Locust Street, Suite 100, St. Louis, MO 63103-1412

Application Number: **PAD290005**

Application Type: New

Municipality/County: Brush Creek Township, **Fulton County**

Project Site Name: Hanks Solar

Total Earth Disturbance Area (acres): 141.94 acres

Surface Waters Receiving Stormwater Discharges: Smith Hollow (HQ-CWF/MF), Brush Creek (HQ-CWF/MF), UNT to Brush Creek (HQ-CWF/MF), Wildcat Hollow (HQ-CWF/MF), UNT to Wildcat Hollow (HQ-CWF/MF), Wetlands

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Project proposes the installation of a +/- 15 megawatt ground-mounted principal solar energy system across 4 parcels that are comprised of a total of +/- 417.42 acres

Special Conditions: Wetland Monitoring

You may review the permit application file by contacting DEP's File Review Coordinator at 717-705-4802.

Northcentral Regional Office

Applicant: **Confer I, LLC**

Applicant Address: 215 Executive Drive, Moorestown, NJ 08057

Application Number: **PAD140121**

Application Type: New

Municipality/County: Walker Township, **Centre County**

Project Site Name: Confer Solar Project

Total Earth Disturbance Area (acres): 116 acres

Surface Waters Receiving Stormwater Discharges: UNTs to Little Fishing Creek (HQ-CWF, MF), Little Fishing Creek (HQ-CWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Proposed solar power generation facility with associated infrastructure including gravel roads, solar panel arrays, electrical inverters, and perimeter fencing.

Special Conditions: Threatened or Endangered Bats. Removal of trees within the project area may have the potential of effecting threatened northern long-eared bats. Tree cutting activities shall be done only from August 16 to May 14.

You may review the permit application file by contacting DEP's File Review Coordinator at 570-327-3693.

Northeast Regional Office

Applicant: **Monroe-Pike Land, LLC**

Applicant Address: 507 Seven Bridge Road, Suite 104, East Stroudsburg, PA 18301

Application Number: **PAD450206**

Application Type: New

Municipality/County: Hamilton Township, **Monroe County**

Project Site Name: Major Subdivision of the Estates of Schollhammers Farm

Total Earth Disturbance Area (acres): 11.2 acres

Surface Waters Receiving Stormwater Discharges: Pocono Creek (HQ-CWF, MF) Wetlands to Pocono Creek (HQ-CWF, MF) Wetlands to UNT to Pocono Creek (HQ-CWF, MF) EV Wetlands to UNT to Pocono Creek (EV, MF) UNT to Pocono Creek (HQ-CWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Major subdivision to develop 13 single family residential lots with associated improvements, including the house, driveway, on lot sewer disposal, on lot well and on lot stormwater BMP's with an approximately 600 lf roadway and associated stormwater BMP's.

Special Conditions: N/A—No site-specific special conditions proposed.

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

Northeast Regional Office

Applicant: **Khaleem Mohammed**

Applicant Address: 17 Old Timber Road, Mount Pocono, PA 18344

Application Number: **PAD450210**

Application Type: New

Municipality/County: Paradise Township, **Monroe County**

Project Site Name: Khaleem Mohammed—Orchard Lane Property

Total Earth Disturbance Area (acres): 7.35 acres

Surface Waters Receiving Stormwater Discharges: Devils Hole Creek (EV, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Construction of a single-family home including a barn and driveway.

Special Conditions: The permittee shall implement a non-discharge alternative and/or the ABACT E&S and PCSM BMPs identified in Antidegradation Analysis Module 3 (3800-PM-BCW0406c) and the approved E&S and PCSM Plans to satisfy antidegradation implementation requirements of 25 Pa. Code §§ 93.4c, 102.4(b)(6) and 102.8(h).

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

Southcentral Regional Office

Applicant: **John Spicher**

Applicant Address: 287 Yoder Road, Belleville, PA 17004

Application Number: **PAD440035**

Application Type: New

Municipality/County: Union Township, **Mifflin County**

Project Site Name: Spicher Farm

Total Earth Disturbance Area (acres): 1.90 acres

Surface Waters Receiving Stormwater Discharges: UNT to Frog Hollow (HQ-CWF, MF) UNT to Little Kishacoquillas Creek (CWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Construction of agricultural operation and associated PCSM BMPs.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 717-705-4802.

PUBLIC WATER SUPPLY PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for Public Water Supply (PWS) permits to construct or substantially modify public water systems.

Individuals wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30-days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of Environmental Protection (DEP) the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, DEP will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

SAFE DRINKING WATER

Application(s) Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northcentral Region: Safe Drinking Water Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Jade Wheeler, Clerical Assistant II, 570-327-0551.

Application No. 1824501, Construction, Public Water Supply.

Applicant	Lock Haven City Water Department
Address	20 East Church Street Lock Haven, PA 17745
Municipality	City of Lock Haven
County	Clinton County
Responsible Official	Gregory Wilson 20 East Church Street Lock Haven, PA 17745
Consulting Engineer	Mark Glen 3121 Fairway Drive Altoona, PA 16602
Application Received	December 4, 2024
Description	Developing two new groundwater wells, Matz Well and Quaker Well, connected to the raw water intake lines at the Central Clinton County Water Filtration Authority plant.

Southeast Region: Safe Drinking Water Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Kimberleigh Rivers.

Application No. 0924528, Construction, Public Water Supply.

Applicant	Arbor Estates
Address	1081 North Easton Road Doylestown, PA 18902-4364
Municipality	Plumstead Township
County	Bucks County
Responsible Official	Jeffrey V. Yorick 1081 North Easton Road Doylestown, PA 18902-4364
Consulting Engineer	James R. Holley & Associates, Inc. 18 South George Street Suite 300 York, PA 17401
Application Received	December 3, 2024
Description	Anion exchange for gross alpha treatment 4-log chlorine contact piping and replacing existing booster pumping equipment.

Contact: Kimberleigh Rivers, Clerical Assistant 2, 484-250-5887.

Application No. 0924529, Construction, Public Water Supply.

Applicant	Warminster Municipal Authority
Address	415 Gibson Avenue Warminster, PA 18974-4163
Municipality	Warminster Township
County	Bucks County
Responsible Official	Timothy Hagey 415 Gibson Avenue Warminster, PA 18974-4163
Consulting Engineer	CKS Engineers, Inc. 4259 W. Swamp Road Suite 410 Doylestown, PA 18902-1033
Application Received	December 2, 2024
Description	To Install treatment systems at well station no's 1, 3, 5, 7, 9, 14, 15, and 37.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notice(s) of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101–6026.908).

Sections 302–305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent (NOI) to Remediate. An acknowledgment of the receipt of a NOI to

Remediate is used to identify a site where an individual proposes to, or has been required to, respond to a release of a regulated substance at a site. Individuals intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a NOI to Remediate with DEP. A NOI to Remediate filed with DEP provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. An individual who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by DEP. Furthermore, an individual shall not be subject to citizen suits or other contribution actions brought by responsible individuals not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified individual, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The DEP has received the following Notice(s) of Intent to Remediate.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Ampal-Palmerton, Primary Facility ID # **879349**, 2115 Little Gap Road, Palmerton, PA 18071, Lower Towamensing Township, **Carbon County**. Haley & Aldrich, 2591 Baglyos Circle, Suite C45, Bethlehem, PA 18020 on behalf of Ampal, Inc., 2115 Little Gap Road, Palmerton, PA 18071, submitted a Notice of Intent to Remediate. Soil was contaminated with diesel. Future use of the site will be nonresidential. The Notice of Intent to Remediate was published in *The Times News* on November 27, 2024. Application received: December 6, 2024.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Environmental Cleanup & Brownfields Program Manager, 717-705-4705.

Gettysburg Foundry, Primary Facility ID # **880155**, 2664 Emmitsburg Road, Gettysburg, PA 17325, Cumberland Township, **Adams County**. BL Companies, 2601 Market Place, Suite 350, Harrisburg, PA 17110 on behalf of Adams County Industrial Development Authority, 1300 Proline Place, Gettysburg, PA 17325, submitted a Notice of Intent to Remediate. Notice of Intent to Remediate soil and groundwater contaminated with VOCs, SVOCs and metals. The site will be remediated to the Special Industrial Area. Future use of the site is residential and commercial. The Notice of Intent to Remediate was published in *The Gettysburg Times* on November 27, 2024. Application received: December 4, 2024.

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: C. David Brown, Professional Geologist Manager, 484-250-5792.

1341 N. Broad Street Site, Primary Facility ID # **854533**, 1341, 1349 North Broad Street, Lansdale, PA 19446, Hatfield Township, **Montgomery County**. Terry Harris, Penn's Trail Environmental, LLC, 21 East Lincoln Avenue, Suite 160, Hatfield, PA 19440 on behalf of Becca Kulp, Bergey's Realty Company, 462 Harleysville Pike, Souderton, PA 18964, submitted a Notice of Intent to Remediate. Soil and groundwater have been found to be contaminated with diesel fuel, leaded gasoline, and unleaded gasoline. The future use of the property is nonresidential. The proposed cleanup standard is the Statewide Health Standard. The Notice of Intent to Remediate was published in *the LNG Intelligencer* on November 14, 2024. Application received: November 20, 2024.

Arbonite Facility, Primary Facility ID # **880152**, 3826 Old Easton Road, Doylestown, PA 18902, Buckingham Township and Plumstead Township, **Bucks County**. Jeffrey Bauer, Whitestone Associates, Inc., 1600 Manor Drive, Suite 220, Chalfont, PA 18914 on behalf of Luca Valentine, Valjon Industries, Inc., 3826 Old Easton Road, Doylestown, PA 18902, submitted a Notice of Intent to Remediate. Soil and groundwater have been found to be contaminated with chlorinated solvents and PFAS. The future use of the property is nonresidential. The proposed cleanup standard is the Statewide Health Standard. The Notice of Intent to Remediate was published in *the Bucks County Courier Times* on November 24, 2024. Application received: November 25, 2024.

HARARDOUS WASTE TRANSPORTER LICENSE

Application(s) Received Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); and Hazardous Waste Regulations to Transport Hazardous Waste.

Renewal Applications Received

Central Office: Waste Management Program, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, 717-787-7561.

Contact: Jonathan Adams.

Hazleton Oil & Environmental, Inc., 300 Tamaqua St., Hazleton, PA 18201. **License No. PA-AH 0713.** Accepted: November 20, 2024.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department of Environmental Protection (DEP) has developed an integrated plan approval, State Operat-

ing Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for DEP, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The DEP received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, DEP's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate DEP Regional Office. Appointments for scheduling a review must be made by calling the appropriate DEP Regional Office. The address and telephone number of the Regional Office is listed before the application notices.

Individuals wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the DEP's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

Any individual wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if DEP, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when DEP determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate DEP Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

PLAN APPROVALS

Application(s) Received for Plan Approval(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B That May Have Special Public Interest. These Plan Approval Applications are in Review and No Decision on Disposition Has Been Reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: David G. Balog, P.E. New Source Review Section Chief, 814-332-6328.

37-00383A: Glacial Sand & Gravel Company, P.O. Box 1022, Kittanning, PA 16201, Scott Township, Lawrence County. Application received: October 15, 2024.

37-00383A: Glacial Sand & Gravel Company (P.O. Box 1022, Kittanning, PA 16201), for the construction and initial operation of sand and gravel material processing equipment at their Harlansburg Plant facility in Scott Township, Lawrence County (4338 Harlansburg, Slippery Rock).

Notice of Intent to Issue Plan Approval(s) and Notice of Intent to Issue or Amend Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These Actions May Include the Administrative Amendments of an Associated Operating Permit.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

06-03193A: Premier Fleet Services, LLC, 869 Water Street, Shoemakersville, PA 19555, Perry Township, Berks County. Application received: September 12, 2024. For the construction of a paint spray booth at the production facility. The potential emissions for the facility will be approximately 14.3 tpy of VOCs, 3.5 tpy of NO_x, 2.02 tpy of CO, and 0.24 tpy of PM₁₀. DEP's review of the information submitted by the applicant indicates that the air contamination sources will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the DEP proposes to issue a plan approval for the construction of this source.

OPERATING PERMITS

Notice of Intent to Issue Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

49-00053, Shumaker Industries, Inc., 924 Water Street, Northumberland, PA 17857, Northumberland Borough, Northumberland County. Application received: January 16, 2024. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department has received an application and intends to issue a renewal of a State Only (Natural Minor) Operating Permit for the Shumaker

Northumberland fabrication and surface coating facility. The facility's main sources are a shotblasting operating, surface coating process and parts washer. The facility has the potential annual emissions 0.02 ton of carbon monoxide, 0.09 ton of nitrogen oxides, 0.01 ton of sulfur oxides, 0.01 ton of particulate matter, 0.01 ton of particulate matter less than 10 microns in size, less than 2.5 tons of hazardous air pollutants, and 8.01 tons of volatile organic compounds. The potential emissions for all criteria pollutants has remained the same since the last renewal. No emission or equipment changes are being proposed by this action. The emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145, including 25 Pa. Code § 129.52d "Control of VOC emissions from miscellaneous metal parts surface coating processes, miscellaneous plastic parts surface coating processes and pleasure craft surface coatings." All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Matthew Williams, Facilities Permitting Chief, 814-332-6940.

33-00139, Owens-Brockway Glass Container, Inc., 4189 Route 219, Brockport, PA 15823, Snyder Township, Jefferson County. Application received: July 7, 2023. The Department intends to renew a State Only Operating Permit for the Owens-Brockway Glass Container, Inc., machine and maintenance Plant # 76. The primary sources at the facility are two 2.3 million Btu/hr natural gas fueled boilers, 13 natural gas fueled space heaters, machining and maintenance operations, and 2 parts washers. Potential Emissions for the site are less than the Title V thresholds. The facility is a Natural Minor. The permit contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Philadelphia: Air Management Services: Air Quality Program, 321 University Avenue, Philadelphia, PA 19104-4543.

Contact: Maryjoy Ulatowski, Chief, Source Registration, 215-685-9476.

OP23-000028, Dietz & Watson, Inc., 5701 Tacony Street, Philadelphia, PA 19135, City of Philadelphia, Philadelphia County. Application received: June 22, 2023. The City of Philadelphia, Air Management Services (AMS) intends to issue a renewal Synthetic Minor Operating Permit (SMOP) for the operation of a meat packaging facility. The facility's air emission sources include the following: three (3) 11.544 MMBtu/hr natural gas/propane fired boilers, one (1) 9.9 MMBtu/hr natural gas fired heater, ten (10) 1.65 MMBtu/hr natural gas/propane fired food processing ovens, one (1) 0.825 MMBtu/hr natural gas/propane fired food processing oven, two (2) 0.35 MMBtu/hr No. 2 oil/used oil fired heaters, two (2) 0.6 MMBtu/hr natural gas fired heaters, one (1) 4.148 MMBtu/hr natural gas/propane-air mix fired heater, one (1) 2.420 MMBtu/hr natural gas/propane-air mix fired

heater, one (1) 308 HP diesel fired emergency generator, one (1) 279 HP diesel fired emergency generator, and one (1) 250 HP diesel fired fire pump. The renewal SMOP will contain monitoring, recordkeeping, reporting and work practice standards to keep the facility operating within all applicable air quality requirements. The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Persons wishing to file protest, comments, or request a public hearing on the previously listed operating permit must submit the protest, comments, or request for public hearing within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing. Protests, comments, and requests for a public hearing must be mailed to Source Registration, Air Managements Services, 7801 Essington Ave., Philadelphia, PA 19153 or e-mailed to DPHAMS_Service_Requests@phila.gov with "Dietz & Watson, Inc. OP23-000028" in the subject line. AMS suggests submitting any mailed correspondence also by e-mail. Permit copies and other supporting information are available by contacting the Source Registration Unit at 215-685-7572 or emailing a request to the previously listed email address with the subject line. Individuals in need of accommodations and/or interpretation should contact AMS at DPHAMS_Service_Requests@Phila.Gov and/or 215-685-7572. Please include: (1) the name and contact information of the person requesting an accommodation and/or interpretation; (2) the name of the program, service, activity, or location of the request; and (3) a description of the modification and/or interpretation being requested.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4863.

67-03056, SKF USA Inc., 20 Industrial Drive, Hanover, PA 17331, Penn Township, **York County**. Application received: October 23, 2024. For the operation of a metal parts manufacturing facility. This is for renewal of the existing State-Only Permit. Potential air emissions from the facility are 10.59 tpy VOC, 2.62 tpy PM₁₀, 2.52 tpy HAP, 10.81 tpy NO_x, 14.24 tpy CO and < 1 tpy SO_x. The operating permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63, Subpart ZZZZ (National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines) and 25 Pa. Code § 129.63 (Degreasing operations).

07-03040, Wenger Feeds LLC, 106 S Railroad Street, Martinsburg, PA 16662, Martinsburg Borough, **Blair County**. Application received: November 7, 2024. For the operation of an animal feed processing mill and manufacturing facility. This is for renewal of the existing State-Only Permit. Potential air emissions from the facility are estimated at 2.12 tpy NO_x, 1.78 tpy CO, 19.5 PM₁₀, 0.11 tpy VOC, 0.02 tpy SO_x, and 0.04 tpy HAPs. The Operating Permit will include emission limits and work

practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items the conditions include provisions from 25 Pa. Code §§ 123.13 and 123.21.

67-03181, Hartenstein Funeral & Cremation Care Inc., 24 N Second Street, New Freedom, PA 17349, Stewartstown Borough, **York County**. Application received: November 25, 2024. For the operation of a human crematory. This is for renewal of the existing State-Only Permit. Potential air emissions from the facility are estimated at 1.93 tpy NO_x, 1.61 tpy CO, 1.59 PM₁₀, 0.14 tpy VOC, 0.72 tpy SO_x, and 0.02 tpy HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items the conditions include provisions from 25 Pa. Code § 123.21.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Janine Tulloch-Reid, Environmental Engineer Manager, 484-250-7505.

23-00064, Lawn Croft Cemetery, 1000 West Ridge Road, Linwood, PA 19061, **Philadelphia County**. Application received: March 13, 2024. This action is for the renewal of the existing State-Only, Natural Minor Operating Permit. The facility operates the following natural gas-fired crematory units: one (1) IE 43-Power Pak II unit manufactured by IE & E Company (Source ID 002) and one (1) 100 Classic model cremation unit manufactured by US Cremation Equipment (Source ID 003). The 100 Classic unit (Source ID 003) was installed under Plan Approval 23-0064A as a replacement for an All Crematory unit, Model No. L-1701-A (Source ID 001). All applicable emissions limits, monitoring, recordkeeping and reporting requirements of Plan Approval 23-0064A have been incorporated in this renewal permit. Source ID 001 has been removed from the facility. All the conditions for Source ID 001 have been removed from this renewal permit. The potential emissions from the facility are 4.38 tons per year (tpy) Carbon Monoxide, 1.31 tpy Nitrogen Oxides, 3.07 tpy Particulate Matter, 1.10 tpy Sulfur Oxides, and 1.31 tpy Volatile Organic Compounds. The operating permit includes monitoring, recordkeeping and work practice requirements designed to ensure this facility complies with all applicable air quality regulations. Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person in the previously listed header. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROAQFUBCOM@pa.gov.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

09-00209, Univar Solutions USA, 4 Steel Rd, Morrisville, PA 19067, Falls Township, **Bucks County**. Application received: July 23, 2024. This action is for the renewal of a Non-Title V Facility, State-Only, Natural Minor Permit. Univar is a liquid-organic chemical transfer and repackaging facility that distributes to general industry, public utilities, water and wastewater companies, food processing companies, and industrial accounts. The facility has a volatile organic compound emission limit of 22 tpy and a hazardous air pollutant limit of

24.4 tpy. The facility consists of mainly storage tanks, loading and unloading operations for the transfer of the liquid chemicals and operates without any changes. Monitoring, recordkeeping and reporting requirements are included in the permit to address applicable limitations. Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person in the previously listed header. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROAQPUBCOM@pa.gov.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief, 412-442-4336.

65-00800, Columbia Gas Transmission LLC, 807 Ada Lane, Greensburg, PA 15601, Salem Township, **Westmoreland County**. Application received: November 9, 2023. In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department is providing notice that it intends to issue a renewal natural minor State Only Operating Permit for the Delmont Compressor Station in Salem Township, Westmoreland County. Equipment at this facility includes one (1) 804 bhp natural gas-fired compressor engine controlled by an oxidation catalyst, one (1) 1,100 bhp natural gas-fired compressor engine controlled by an oxidation catalyst, one (1) 135 bhp natural gas-fired emergency generator engine, one (1) 2.0 MMBtu/hr natural gas-fired line heater, one (1) 0.60 MMBtu/hr natural gas-fired heater, two (2) 1,000-gallon each pipeline liquids storage tanks, pipeline liquids loading, miscellaneous storage tanks, pneumatic devices fugitive emissions, venting emissions, and pipeline component fugitive emissions. Potential annual emissions from this facility are as follows: 35.16 tons NO_x, 4.73 tons VOCs, 5.92 tons CO, 0.76 ton PM₁₀, 0.76 ton PM_{2.5}, 0.06 ton SO₂, 5.02 tons total HAPs, 3.53 tons formaldehyde, and 9,990 tons GHG as CO₂e. The facility is subject to the applicable requirements of 25 Pa. Code Article III, Chapters 121–145. The three (3) engines are subject to 40 CFR Part 63, Subpart ZZZZ, NESHAPs for Stationary Reciprocating Internal Combustion Engines (RICE). The proposed operating permit includes emissions limitations, monitoring, work practice standards, reporting, and recordkeeping requirements for the facility. The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> and by calling Thomas J. Joseph, P.E., Environmental Engineer Manager, at 412-442-4336. Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the proposed operating permit or a condition thereof by submitting the information to Nick Waryanka, P.E., Air Quality Engineer, at the Southwest Regional Office. A 30-day comment period from the date of publication of this notice will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Operating Permit 65-00800) and concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit. A public

hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1–1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301–3326); the Clean Streams Law (35 P.S. §§ 691.1–691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51–30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1–1406.21).

Mining activity permits issued in response to such applications are also subject to applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001–4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101–6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (DEP). A copy of the application is available for inspection at the District Mining Office indicated above each application. Requests for 401 Water Quality Certifications are included in individual application only if noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or Local Government Agency or Authority to DEP at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121–77.123 and 86.31–86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences). Such comments or objections should contain the name, address and phone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform DEP on the basis of comment or objection and relevant facts upon which it is based.

In addition, requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must also contain a brief summary of the issues to be raised by the requestor at the conference and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application is associated with an application for an NPDES permit. A separate notice will be provided for the draft NPDES permit.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Coal Applications

Effluent Limits—The following range of effluent limits (Table 1) will apply to NPDES permits issued in conjunction with the associated coal mining activity permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Parameter	Table 1		
	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH must always be greater than 6.0; less than 9.0.			
Alkalinity must always be greater than acidity.			

California District Mining Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

Contact: Bonnie Herbert, Clerical Assistant 3.

Mining Permit No. 30831303. NPDES PA0013511. Iron Cumberland, LLC, 200 Evergreene Drive, Waynesburg, PA 15370, Center and Whiteley Townships, **Greene County**. To revise the permit and related NPDES permit for installation of twenty-four (24) GOB ventilation boreholes, affecting 15.57 surface acres. Application received: October 23, 2024. Accepted: November 27, 2024.

Mining Permit No. 30031301. NPDES PA0235610. Dana Mining Company of PA, LLC, 966 Crafts Run Road, Madsville, WV 26541, Whiteley, Perry and Dunkard Townships, **Greene County**. To renew the permit and related NPDES permit. Application received: October 31, 2024. Accepted: December 3, 2024.

Mining Permit No. 32840701. NPDES PA0092193. Tanoma Coal Company, Inc., 1501 Ligonier Street, Suite 370, Latrobe, PA 15650, Rayne Township, **Indiana County**. To renew the permit and related NPDES permit. Application received: November 7, 2024. Accepted: November 26, 2024.

Mining Permit No. 30080701. NPDES PA0235806. Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Richhill Township, **Greene County**. To renew the permit and related NPDES permit. Application received: November 4, 2024. Accepted: November 25, 2024.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: RA-EPCAMBRIADMO@pa.gov.

Mining Permit No. 56813104. NPDES No. PA0599115. PBS Coals, Inc., P.O. Box 260, Friedens, PA 15541, Brothersvalley Township, **Somerset County**. NPDES renewal and reclamation only of a bituminous surface mine affecting 344.7 acres. Receiving streams: unnamed tributaries to/and Tubs Run, classified for the following use: CWF. Application received: December 4, 2024.

Mining Permit No. 32040202. NPDES No. PA0249670. Robindale Energy Services, Inc., 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920, East Wheatfield Township, **Indiana County**. NPDES permit renewal for the continued operation and restoration of a bituminous surface and coal refuse reprocessing mine affecting 34.5 acres. Receiving streams: Conemaugh River, classified for the following use: WWF. Application received: December 9, 2024.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

Contact: Cassie Stanton, Clerical Assistant 2.

Mining Permit No. 17930117. RES Coal, LLC, 51 Airport Road, Clearfield, PA 16830, Goshen Township, **Clearfield County**. Permit renewal for application for a bituminous surface coal mine affecting 329.8 acres. The renewal is for reclamation only. Receiving stream(s): Unnamed Tributaries to Surveyor Run and Surveyor Run classified for the following use(s): CWF. Application received: November 22, 2024. Accepted: December 2, 2024.

New Stanton District Mining Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

Contact: Tracy Norbert, Clerical Assistant 3.

Mining Permit No. 03030102. NPDES No. PA0250350. Bedrock Mines, LP, P.O. Box 221, Zelienople, PA 16063, East Franklin Township and Sugar creek Township, **Armstrong County**. Revision application for land use change from cropland to recreational to an existing bituminous or noncoal surface mine and associated NPDES permit, affecting 0.5 acre. Receiving streams: unnamed tributaries to Long Run and to Long Run, to Patterson Creek, to Buffalo Creek and to the Allegheny River, classified for the following use: TSF. Application received: November 19, 2024.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Mining Permit No. 54850201. Joe Kuperavage Coal Company, 325 Wilson Avenue, Port Carbon, PA 17965, Blythe Township, **Schuylkill County**. Renew an anthracite coal refuse reprocessing operation affecting 31.1 acres. Receiving stream: Schuylkill River, classified for the following uses: CWF, MF. Application received: November 14, 2024.

Mining Permit No. 54773017. KK Coal, LLC, P.O. Box 8, Cumbola, PA 17930, East Norwegian and Blythe Townships, **Schuylkill County**. Renew an anthracite surface mine operation affecting 259.0 acres. Receiving stream: Schuylkill River, classified for the following uses: CWF, MF. Application received: November 18, 2024.

Noncoal Applications

Effluent Limits—The following Table 2 effluent limits apply to NPDES permits issued in conjunction with a noncoal mining permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity must always exceed acidity.			
pH must always be greater than 6.0; less than 9.0.			

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

Contact: Alicia Cook, Clerical Assistant 3, 814-343-3328.

Mining Permit No. 16242802. P. Tinkers Contracting, Inc., 954 Reed Road, Clarion, PA 16214, Ashland Township, **Clarion County**. Application for a variance to conduct mining and support activities within 100 feet of a public road on an existing small noncoal industrial minerals surface mining permit, affecting 5.0 acres. Mining activities will take place up to the right a way of the road. Receiving stream(s): Little East Sandy Creek, classified for the following use(s): CWF. Application received: December 4, 2024.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed National Pollutant Discharge Elimination System (NPDES) permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (DEP) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH must always be greater than 6.0; less than 9.0.			
Alkalinity must always be greater than acidity.			

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code § 77.522 are pH 6 to 9 and other parameters DEP may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

Coal NPDES Draft Permits

California District Mining Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

Contact: Bonnie Herbert, Clerical Assistant 3.

NPDES No. PA0213535. Mining Permit No. 30841316. Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Aleppo Township, **Greene County**. Application received: September 5, 2023. Accepted: October 3, 2023.

A revision to the NPDES and mining activity permit, affecting 44,069.11 underground acres and 1,923.01 surface acres. Receiving stream(s): Tributary 32575 to South Fork Dunkard Fork, classified for the following use: TSF.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The proposed effluent limits for Outfall 038 discharging to Trib 32575 to South Fork Dunkard Fork:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Suspended Solid	(mg/l)	-	35	70	90
pH	(s.u.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report

The proposed effluent limits for Outfall 039 discharging to Trib 32575 to South Fork Dunkard Fork

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Suspended Solids	(mg/l)	-	35	70	90
pH	(s.u.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report

The EPA Waiver is not in effect.

NPDES No. PA0236578. Mining Permit No. 32220701. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, Washington Township, **Indiana County**. Application received: February 27, 2024. Accepted: April 11, 2024.

A new NPDES permit and mining activity permit, affecting 281.5 proposed surface acres. Receiving stream(s): Tributary 46761 to Crooked Creek, Tributary 46762 to Crooked Creek, Tributary 46764 to Crooked Creek and Dark Hollow Run; classified for the following use: CWF. Crooked Creek Watershed TMDL.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The proposed effluent limits for Outfall 005 discharging to Tributary 46764 to Crooked Creek are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(mg/l)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	50	50	50

The proposed effluent limits for Outfall 006 discharging to Dark Hollow Run are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

<i>Parameter</i>		<i>Annual Loading</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	-	Report
Iron	(mg/l)	-	-	3.0	6.0	7.0
Suspended Solids	(mg/l)	-	-	35	70	90
Manganese	(mg/l)	-	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	-	Report
Total Dissolved Solids	(mg/l)	5,000 lb/day	-	-	-	Report
		Annual Average				
pH	(mg/l)	-	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	-	Report
Alkalinity, Net	(mg/l)	-	0.0	-	-	Report
Osmotic Pressure	(mOs/kg)	-	-	-	-	Report

The proposed effluent limits for Outfall 007 discharging to Tributary 46761 to Crooked Creek are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(mg/l)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	50	50	50

The proposed effluent limits for Outfall 008 discharging to Tributary 46762 to Crooked Creek are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	-
Iron	(mg/l)	-	3.0	6.0	7.0
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(mg/l)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	50	50	50

The EPA Waiver is not in effect.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

Contact: Alicia Cook, Clerical Assistant 3, 814-343-3328.

NPDES No. PA0259331. Mining Permit No. 61120107. Hillside Stone, LLC, 228 Georgetown Road, Hadley, PA 16130, Irwin Township, **Venango County**. Modification of an NPDES permit for discharge of water resulting from coal surface mining affecting 62.7 acres. Receiving stream(s): unnamed tributary to Scrubgrass Creek, classified for the following use(s): CWF. This receiving stream is included in the Scrubgrass Creek TMDL. Application received: June 24, 2024.

Coal NPDES Draft Permits

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, RA-EPKNOX@pa.gov (Contact: Elias J Heferle).

NPDES No. PA0259331 (Mining Permit No. 61120107), Hillside Stone, LLC (228 Georgetown Road, Hadley, PA 16130), modification of an NPDES permit for discharge of water resulting from coal surface mining in Irwin Township, **Venango County**, affecting 62.7 acres. Receiving stream(s): unnamed tributary to Scrubgrass Creek, classified for the following use(s): CWF. This receiving stream is included in the Scrubgrass Creek TMDL. Application received: June 24, 2024.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to unnamed tributary to Scrubgrass Creek:

Outfall No.	New or Existing	Type	Discharge Rate
001 (SP1)	New	Sediment Pond SP1	Precipitation Induced, 0.100 GPM
002 (SP2)	Existing	Treatment Pond SP2	Intermittent (Pumped), 0.014 GPM
003 (SP3)	New	Sediment Pond SP3	Precipitation Induced, 0.100 GPM

The proposed effluent limits for the previously listed outfalls are as follows:

Outfalls: 002 (All Discharges) Parameter	30-Day Average	Daily Maximum	Instant. Maximum
Iron (mg/L)	3.0	6.0	7.0
Manganese (mg/L)	2.0	4.0	5.0
Aluminum (mg/L)	0.75	0.75	0.75
Total Suspended Solids (mg/L)	35.0	70.0	90.0
Sulfate (mg/L)		Report	
Specific Conductivity (µmhos/cm)		Report	
Flow (gpm)		Report	
Temperature (°C)		Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

Outfalls: 001, 003 (All Discharges) Parameter	30-Day Average	Daily Maximum	Instant. Maximum
Iron (mg/L)	3.0	6.0	7.0
Manganese (mg/L)	2.0	4.0	5.0
Aluminum (mg/L)	1.8	3.6	4.5
Total Suspended Solids (mg/L)	35.0	70.0	90.0
Sulfate (mg/L)		Report	
Specific Conductivity (µmhos/cm)		Report	
Flow (gpm)		Report	
Temperature (°C)		Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

Noncoal NPDES Draft Permits

New Stanton District Mining Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

Contact: Tracy Norbert, RA-EPNEWSTANTON@pa.gov.

NPDES No. PA0252417. Mining Permit No. 03122001. Allegheny Mineral Corporation, P.O. Box 1022, Kittanning, PA 16201, West Franklin, Clearfield and Winfield Townships, **Armstrong and Butler Counties**. Application received: May 9, 2024.

A total of 1,931.2 acres is permitted for underground mining and surface activities affect 193.3 acres. The permit includes a variance for a stream crossing on Unnamed tributary (UNT) A beginning 313 feet upstream of the stream

crossing and extending downstream 2,400 feet. The last 1,021 feet of the stream is enclosed underground. Receiving stream(s): Unnamed tributaries (UNTs) to Buffalo Creek, classified for the following use: HQ-TSF. In accordance with an approved Anti-degradation Supplement, stormwater resulting from storm events up to a 10-year/24-hour event is retained and recycled, with discharges from emergency spillways when storm events exceed this level. The receiving streams are subject to the UNT Buffalo Creek Total Maximum Daily Load. The first downstream potable water supply intake from the nearest point of discharge is Creekside Mushrooms, Ltd. (PWS 5030834) on Buffalo Creek. The Department has made a tentative determination to impose effluent limitations, within the ranges specified. The following outfalls represent emergency spillways in response to precipitation that exceeds a 10-year/24-hour event.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	Stormwater Outfall
002	N	Stormwater Outfall
003	N	Stormwater Outfall

The proposed instantaneous limitations for the previously listed emergency spillway discharges are as follows:

<i>Parameter</i>	<i>Instant. Minimum</i>	<i>Instant. Maximum</i>
pH (S.U.)	6.0	9.0
Total Iron (mg/L)	--	3.7
Total Manganese (mg/L)	--	2.5
Total Aluminum (mg/L)	--	0.75
Total Suspended Solids (mg/L)	--	90.0
Osmotic Pressure (mOsm/kg)	--	50.0
Net Alkalinity (mg/L)	0.0	--
Total Alkalinity (mg/L)		Report
Total Acidity (mg/L)		Report
Sulfate (mg/L)		Report
Specific Conductance (µmhos/cm)		Report
Temperature (°C)		Report
Flow (gpm)		Report

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

NPDES No. PA0594229. Mining Permit No. 66880301. H & K Group, Inc., P.O. Box 196, Skippack, PA 19474, Fell Township, **Wyoming County.** Application received: December 19, 2023.

Renewal of an NPDES permit affecting 94.6 acres. Receiving stream: Buttermilk Creek, classified for the following use: CWF.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following treated wastewater outfalls discharge to Buttermilk Creek:

<i>Outfall Number</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate</i>
001	Existing	Treatment Facility Outfall	0.05 MGD
002	Existing	Treatment Facility Outfall	0.05 MGD

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
pH ⁱ (S.U.)	6.0			9.0
Total Alkalinity (as CaCO ₃) (mg/L)			Monitor And Report	
Total Acidity (as CaCO ₃) (mg/L)			Monitor And Report	
Net Alkalinity (mg/L)	0.0			
Total Suspended Solids (mg/L)		35.0	70.0	90.0
Discharge (MGD) 001		0.05	0.05	
Discharge (MGD) 002		0.05	0.05	
Total Aluminum (mg/L)		0.75	0.75	0.75

ⁱThis Parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection (DEP). Section 401 of the Federal Water Pollution Control Act (FWPCA)

(33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), as well as relevant State requirements. Individuals objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of

an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The DEP may schedule a fact-finding hearing or an informal conference in response to comments if deemed necessary. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 a.m. and 4:00 p.m. on each working day at the office noted above the application.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Northcentral Region: Waterways & Wetlands Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Jake Carson, Project Manager, 570-327-3565, RA-EPWW-NCRO@pa.gov.

E5904123-004. PA DOT Engineering District 3-0, 715 Jordan Ave, Montoursville, PA 17754, Brookfield Township, **Tioga County.** U.S. Army Corps of Engineers Baltimore District. Application received: October 31, 2024.

PA DOT proposes an amendment to a previously permitted stream restoration and stabilization project, which was further eroded prior to construction during flooding from Tropical Storm Debby. The project is located at the confluence of Troups Creek and the South Brook of Troups Creek and just upstream of the SR 4009 bridge. The project effectively remains similar with additional excavation of streambed material from the South Brook of Troups Creek and additional stabilization (R-8 Rip Rap along the right stream bank). The South Brook of Troups Creek was completely filled with deposition during the flooding and will require approximately 140 LF of deposition removal to restore the normal channel width and depth. The R-8 Rip Rap along the right bank will be extended upstream approximately 70 LF and approximately 80 LF downstream. The upstream extension will protect the right bank of the South Brook of Troups Creek. The downstream extension will protect the right abutment and wing walls of the bridge on SR 4009 along Troups Creek. The R-8 Rip Rap along the right stream bank will be a 1.5:1 side slope with an elevated floodplain bench along the toe of slope. The slope toe key, floodplain bench and slope will be grouted to approximately the elevation of the top of the floodplain bench. The remainder of the slope will not be grouted. The slope will be choked with approximately 12 inches of native streambed material. The floodplain bench will be choked with approximately 18 inches of native streambed material. The proposed alignment of the South Brook of Troups Creek and Troups Creek will be shifted north east through the construction of a large floodplain bench. The floodplain bench will be constructed within the channel of Troups

Creek. The channel is overly wide and deep, which results in a large depositional area just upstream of the SR 4009 bridge. The total Rip Rap stabilization along the right channel bank will be approximately 534 LF. The floodplain bench will be choked with native streambed material, include live stake plantings and four upstream log deflectors. The project will remove approximately 284 LF of gravel deposition in the center of the Troups Creek channel to restore the normal channel width and depth. The excavated streambed material will be utilized as material to choke the floodplain bench and Rip Rap along the right channel bank. A temporary access road and temporary cofferdam will be utilized to construct the project. The project results in 534 LF of permanent channel impact and 351 LF of temporary impacts. The project will utilize a cofferdam system during construction. The project includes approximately 50 LF of driven sheet piling at the bridge wing wall. A detour will be utilized to convey traffic during construction. The project will permanently impact 0.02 acre of jurisdictional wetlands. The wetland impact is considered de minimis and does not require mitigation. Troups Creek is designated as a Cold Water Fishery by 25 Pa. Code Chapter 93 Water Quality Standards. Latitude: 41°, 59', 37", Longitude: -77°, 29', 32".

Contact: James Cassidy, Senior Civil Engineer, 570-855-9764.

E4104224-010. Jersey Shore Water Authority, 1111 Bardo Avenue P.O. Box 5046, Jersey Shore, PA 17740, Anthony Township and Salladasburg Borough, **Lycoming County.** U.S. Army Corps of Engineers Baltimore District. Application received: October 10, 2024.

The goal of the project is to replace the existing, aging conventional filtration system with a new membrane filtration system and all the applicable appurtenance. The project will include the construction of a new control building which will house the membrane filtration system and associated equipment. A new pretreatment chemical feed building, chemical feed systems, instrumentation, supervisory control, and data access (SCADA) system and an emergency generator. The new treatment facility will meet the future water system demands and ensure compliance with future regulations. Once the membrane filtration system is operational and approval is granted by the Department, the current conventional filtration system will be removed from service and the existing filtration building will be demolished. Latitude: 41.323592°, Longitude: -77.189802°.

Northeast Region: Waterways & Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: RA-EP-WW-SERO-105@pa.gov.

E2301224-012. Haverford Township, 1014 Darby Road, Havertown, PA 19083, Haverford Township, **Delaware County.** U.S. Army Corps of Engineers Philadelphia District. Application received: September 11, 2024.

Haverford Township is proposing to construct and maintain (4) 1-foot diameter x 60-foot tall light poles and 515 linear feet of 2-inch diameter conduit by open cut trenching within the floodplain of Darby Creek (TSF-MF) resulting in +/-2,180 square feet of permanent floodplain impact and +/-4,645 square feet of temporary floodplain impact. The trenching for permanent field lighting electrical conduit will be backfilled with excavated material to match existing grade. This project is located at the existing McDonald Field, near the intersection of Burmont Road and Warrior Road in Haverford Township, Delaware County (USGS PA Chester Quadrangle—Latitude: 39.957177 N, Longitude: 75.333804 W).

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT**FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS**

The Department of Environmental Protection (DEP) has taken the following actions on previously received applications for new, amended, and renewed National Pollutant Discharge Elimination System (NPDES) and Water Quality Management (WQM) permits, applications for permit waivers, and Notice of Intent (NOIs) for coverage under General Permits, as listed in the following tables. This notice of final action is published in accordance with 25 Pa. Code Chapters 91, 92a, and 102 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). The official file for each listed action can be reviewed at the DEP or delegated County Conservation District (CCD) office identified in the table for the action. DEP/CCD office contact information is listed as follows for Section I and is contained within the table for Section II. Additional information for permits issued under 25 Pa. Code Chapters 91 and 92a and Individual permits under 25 Pa. Code Chapter 102, including links to Individual Chapter 92a NPDES and WQM Permits, may be reviewed by generating the “Final Actions Report” on DEP’s website at www.dep.pa.gov/CWPublicNotice.

DEP office contact information to review official files relating to the final actions in Section I is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484-250-5910. Email: RA-EPNPDES_SERO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SERO@pa.gov for Chapter 102 permits.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570-826-5472. Email: RA-EPNPDES_NERO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NERO@pa.gov for Chapter 102 permits.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717-705-4732. Email: RA-EPNPDES_SCRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SCRO@pa.gov for Chapter 102 permits.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570-327-3693. Email: RA-EPNPDES_NCRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NCRO@pa.gov for Chapter 102 permits.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412-442-4286. Email: RA-EPNPDES_SWRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SWRO@pa.gov for Chapter 102 permits.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814-332-6078. Email: RA-EPNPDES_NWRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NWRO@pa.gov for Chapter 102 permits.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-787-5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP Regional Permit Coordination Office (RPCO)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-772-5987. Email: RA-EPREGIONALPERMIT@pa.gov.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law).

The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board. Individuals who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. Important legal rights are at stake, however, so individuals should contact a lawyer at once.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

For actions taken on applications for pipelines that are regulated by the Federal Energy Regulatory Commission (FERC).

Any person aggrieved by this action may challenge it in an appropriate legal forum. The State and Federal courts are currently split on whether the proper forum to challenge a Department permit, authorization or approval for a facility or activity subject to the Federal Natural Gas Act, 15 U.S.C.A. §§ 717 et seq., is the United States Court of Appeals for the Third Circuit or the Pennsylvania Environmental Hearing Board. See *Delaware Riverkeeper Network v. Sec’y, Dep’t. of Env’tl. Prot.*, 833 F.3d 360 (3d Cir. 2016); *Delaware Riverkeeper Network v. Sec’y, Dep’t. of Env’tl. Prot.*, 903 F.3d 65 (3d Cir. 2018), cert. denied, 139 S. Ct. 1648, 203 L. Ed. 899 (2019) and *Cole v. Dep’t. of Env’tl. Prot.*, 1577 C.D. 2019 WL 2420667 (Pa. Cmwlth Ct. June 15, 2021) (Pet. for Allowance of Appeal pending); *West Rockhill Twp. v. Dep’t. of Env’tl. Prot.*, No. 1595 C.D. 2019 WL 2426014 (Pa. Cmwlth. June 15, 2021) (Pet. for Allowance of Appeal pending).

I. Final Action(s) on NPDES and WQM Permit Application(s) and NOIs for Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides, CAFOs and Individual Construction Stormwater.

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0246441	CAFO Individual NPDES Permit	Issued	Deer Stone Ag 10049 Ferguson Valley Road Lewistown, PA 17044-8601	Granville Township Mifflin County	SCRO
PAD010014	Chapter 102 Individual NPDES Permit	Issued	Blettner Ave LLC 416 Sprenkle Avenue Hanover, PA 17331-2312	Conewago Township Adams County	SCRO
PAD060021	Chapter 102 Individual NPDES Permit	Issued	Column Const 203 Templin Road Glenmoore, PA 19343-2607	Robeson Township Berks County	SCRO
PAD060108	Chapter 102 Individual NPDES Permit	Issued	PA DCNR Bureau of State Parks P.O. Box 8551 Harrisburg, PA 17105-8551	Union Township Berks County	SCRO
PAD280024	Chapter 102 Individual NPDES Permit	Issued	Antrim 16 Developers LLC 1195 Route 70 Lakewood, NJ 08701-5946	Antrim Township Franklin County	SCRO
PAD450124	Chapter 102 Individual NPDES Permit	Issued	Suburban Realty LP 330 Oakford Road Clarks Summit, PA 18411	Stroud Township Monroe County	NERO
PAD450208	Chapter 102 Individual NPDES Permit	Issued	Demonstrated Estates LLC 15 William Street Unit 12H New York, NY 10005	Middle Smithfield Township Monroe County	NERO
PAD510217	Chapter 102 Individual NPDES Permit	Issued	Philadelphia Energy Solutions Refinery & Marketing LLC 3144 W Passyunk Avenue Philadelphia, PA 19145-5208	Philadelphia City Philadelphia County	SERO
PAD510229	Chapter 102 Individual NPDES Permit	Issued	Philadelphia Energy Solutions R & M LLC 3144 W Passyunk Avenue Philadelphia, PA 19145-5208	Philadelphia City Philadelphia County	SERO
PAD670029	Chapter 102 Individual NPDES Permit	Issued	PA DOT Engineering District 8 0 2140 Herr Street Harrisburg, PA 17103-1625	Franklin Township York County	SCRO
PAD670073	Chapter 102 Individual NPDES Permit	Issued	334 Hospitality LLC P.O. Box 20316 York, PA 17402-0180	Springettsbury Township York County	SCRO
PAD670112	Chapter 102 Individual NPDES Permit	Issued	Watermark LLC 4935 Franklin Street Ext Red Lion, PA 17356-8386	North Hopewell Township York County	SCRO
PA0276171	Industrial Stormwater Individual NPDES Permit	Issued	Firestone Building Products Co. LLC 200 4th Avenue S Nashville, TN 37201-2255	Upper Macungie Township Lehigh County	NERO
0117805	Joint DEP/PFBC Pesticides Permit	Issued	Pensinger Zach 230 Longview Boulevard Gettysburg, PA 17325-8479	Highland Township Adams County	SCRO
2121804	Joint DEP/PFBC Pesticides Permit	Issued	UPMC Pinnacle Health Hospitals P.O. Box 622 Lemoyne, PA 17043-0622	Hampden Township Cumberland County	SCRO
2224808	Joint DEP/PFBC Pesticides Permit	Issued	Harhigh Derek 7555 Red Pine Road Harrisburg, PA 17112-4223	West Hanover Township Dauphin County	SCRO

NOTICES

8317

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
3424801	Joint DEP/PFBC Pesticides Permit	Issued	Julie and Bob Horst 4 Waterfront Estates Drive Lancaster, PA 17602-4133	Fayette Township Juniata County	SCRO
3824802	Joint DEP/PFBC Pesticides Permit	Issued	Crossings at Sweetbriar P.O. Box 3330 Lancaster, PA 17604-3330	North Lebanon Township Lebanon County	SCRO
1505419	Land Application and Reuse of Sewage Individual WQM Permit	Issued	DELCORA 100 E 5th Street Chester, PA 19013-4508	Pocopson Township Chester County	SERO
1586408	Land Application and Reuse of Sewage Individual WQM Permit	Issued	Aqua PA Wastewater Inc. 762 W Lancaster Avenue Bryn Mawr, PA 19010-3402	Willistown Township Chester County	SERO
PAI130025	MS4 Individual NPDES Permit	Issued	Thornbury Township Chester County 800 E Street Road West Chester, PA 19382-8545	Thornbury Township Chester County	SERO
PAI130503	MS4 Individual NPDES Permit	Issued	London Grove Township Chester County 372 Rosehill Road Suite 100 West Grove, PA 19390-9701	London Grove Township Chester County	SERO
PAI130526	MS4 Individual NPDES Permit	Issued	New London Township Chester County 902 State Road P.O. Box 1002 New London, PA 19360-1002	New London Township Chester County	SERO
PA0027596	Minor Industrial Waste Facility with ELG Individual NPDES Permit	Issued	New Enterprise Stone & Lime Co. Inc. P.O. Box 77 New Enterprise, PA 16664-0077	Taylor Township Blair County	SCRO
PA0002992	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Tecumseh Redevelopment Inc. 200 Public Square Suite 3300 Cleveland, OH 44114-2315	Johnstown City Cambria County	SWRO
PA0022004	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Flexsys American LP 829 Route 481 Monongahela, PA 15063-3437	Carroll Township Washington County	SWRO
PA0053261	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Linde Gas and Equipment Inc. 90 Commerce Way Stockertown, PA 18083-7050	Stockertown Borough Northampton County	NERO
PA0052761	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Buckingham SNF LLC 820 Durham Road P.O. Box 62 Buckingham, PA 18912	Buckingham Township Bucks County	SERO
PA0229460	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Abbott Township Potter County 1431 Germania Road Galeton, PA 16922-9445	Abbott Township Potter County	NCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0060704	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Pleasant Valley Manor 4227 Manor Drive Stroudsburg, PA 18360-9451	Hamilton Township Monroe County	NERO
PA0111201	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Carrolltown Borough Municipal Authority Cambria County P.O. Box 307 140 E Carroll Street Carrolltown, PA 15722-0307	East Carroll Township Cambria County	SWRO
NOEXNW178	No Exposure Certification	Issued	PSB Ind Inc. 1202 W 12th Street Erie, PA 16501-1519	Erie City Erie County	NWRO
PAG033923	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Elk Co. of Texas LLC 401 Weavertown Road Myerstown, PA 17067-2401	Jackson Township Lebanon County	SCRO
PAG034098	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Baltimore Fabrication 101 Mundis Race Road York, PA 17406-9723	Manchester Township York County	SCRO
PAG034099	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	JF Rohrbaugh & Co. Inc. 105 Berlin Jct New Oxford, PA 17350-9594	Oxford Township Adams County	SCRO
PAG035053	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	K&R Operations LLC 351 Industrial Parkway Muncy, PA 17756-6657	Muncy Borough Lycoming County	NCRO
PAG036394	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Recyclesource LLC P.O. Box 398 Monessen, PA 15062-0398	Pittsburgh City Allegheny County	SWRO
PAG036480	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	American Rock Salt Co. LLC 5520 Route 63 P.O. Box 190 Mount Morris, NY 14510-9762	Pittsburgh City Allegheny County	SWRO
PAG036590	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Golden Triangle Const Co. Inc. 8555 Old Steubenville Pike Imperial, PA 15126	Rostraver Township Westmoreland County	SWRO
PAG041431	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Barbara and Jeffrey Lojek 25645 N Mosiertown Road Edinboro, PA 16412-4149	Hayfield Township Crawford County	NWRO
PAG044002	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Zimmerman Justin S 147 Sieger Road Kutztown, PA 19530-8857	Richmond Township Berks County	SCRO
PAG046495	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Josey Constance L 643 Ridge Road Pittsburgh, PA 15205-9502	Robinson Township Allegheny County	SWRO
PAG046497	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Harkobusic Jason 1175 Paintertown Road Irwin, PA 15642-4803	Penn Township Westmoreland County	SWRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG050093	PAG-05 NPDES General Permit for Groundwater Cleanup	Issued	Blairs Auto Inc. 110 Milestone Court Royersford, PA 19468	East Vincent Township Chester County	SERO
PAG123649	PAG-12 NPDES General Permit for CAFOs	Issued	Joe Jurgielewicz & Son Ltd 189 Cheese Lane Hamburg, PA 19526-8057	Upper Tulpehocken Township Berks County	SCRO
PAG123830	PAG-12 NPDES General Permit for CAFOs	Issued	Reinford Farms Inc. 505 Cedar Grove Road Mifflintown, PA 17059-8134	Walker Township Juniata County	SCRO
1724401	Sewer Extensions Individual WQM Permit	Issued	Sandy Township Clearfield County P.O. Box 267 Du Bois, PA 15801-0267	Sandy Township Clearfield County	NCRO
PA0065528	Single Residence STP Individual NPDES Permit	Issued	Kimble Sara N 3033 Teakwood Drive Coopersburg, PA 18036-1254	Upper Saucon Township Lehigh County	NERO
0612406	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Zimmerman Justin S 147 Sieger Road Kutztown, PA 19530-8857	Richmond Township Berks County	SCRO
WQG01022403	WQG-01 Single Residence Sewage Treatment Plant WQM General Permit	Issued	Josey Constance L 643 Ridge Road Pittsburgh, PA 15205-9502	Robinson Township Allegheny County	SWRO
WQG01202414	WQG-01 Single Residence Sewage Treatment Plant WQM General Permit	Issued	Barbara and Jeffrey Lojek 25645 N Mosiertown Road Edinboro, PA 16412-4149	Hayfield Township Crawford County	NWRO
WQG01652407	WQG-01 Single Residence Sewage Treatment Plant WQM General Permit	Issued	Harkobusic Jason 1175 Paintertown Road Irwin, PA 15642-4803	Penn Township Westmoreland County	SWRO

II. Final Action(s) on PAG-01 and PAG-02 General NPDES Permit NOIs.

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC050039	PAG-02 General Permit	Issued	Broad Top Township P.O. Box 57 Defiance, PA 16633	Broad Top Township Bedford County	Bedford County Conservation District 702 West Pitt Street Suite 3 Bedford, PA 15522 814-623-7900
PAC050071	PAG-02 General Permit	Issued	Borough of Everett Area Municipal Authority 100 Mechanic Street Everett, PA 15537	Everett Borough Bedford County	Bedford County Conservation District 702 West Pitt Street Suite 3 Bedford, PA 15522 814-623-7900
PAC050067	PAG-02 General Permit	Issued	John Zook 290 Freedom Lane Osterburg, PA 16667	East Saint Clair Township Bedford County	Bedford County Conservation District 702 West Pitt Street Suite 3 Bedford, PA 15522 814-623-7900

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC050054	PAG-02 General Permit	Issued	CSC Fill Site 9928 Lincoln Highway Everett, PA 15537	Snake Spring Township Bedford County	Bedford County Conservation District 702 West Pitt Street Suite 3 Bedford, PA 15522 814-623-7900
PAC400317	PAG-02 General Permit	Issued	Wyoming Valley Authority Jeff Colella P.O. Box 33A Wilkes-Barre, PA 18703	Hanover Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400116	PAG-02 General Permit	Issued	Rolling Meadows Development Company Raymond Peeler 46 Pierce Street Kingston, PA 18704	Jackson Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400215	PAG-02 General Permit	Issued	The Hub at Sand Springs, LLC Phillip Malitsch 4511 Falmer Drive Bethlehem, PA 18020	Butler Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400245	PAG-02 General Permit	Issued	A & J Zelenack Development Joe Zelenack 20 North Turnpike Road Drums, PA 18222	Hazle Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400306	PAG-02 General Permit	Issued	Service Tire Truck Center Walter Dealtrey 2255 Avenue A Bethlehem, PA 18017	Hazle Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400235	PAG-02 General Permit	Issued	Bluecup Ventures Hazleton I, LLC Jeff Randolph 20 Cedar Woods Lane Fairfield, CT 06825	Hazle Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC540133 Renewal	PAG-02 General Permit	Issued	I-81 Logistics, LLC Thomas Meagher 2324 Second Street Newtown, PA 18940	West Mahanoy Township Schuylkill County	Schuylkill County Conservation District 1206 AG Center Drive Pottsville, PA 17901 570-622-3742 RA-EPWW-NERO@ pa.gov
PAC540096 Renewal	PAG-02 General Permit	Issued	Masser & Ballay Enterprises LP David G. Masser and Julie Ballay 2 Fearnot Road P.O. Box 210 Sacramento, PA 17968	Hublely Township Schuylkill County	Schuylkill County Conservation District 1206 AG Center Drive Pottsville, PA 17901 570-622-3742 RA-EPWW-NERO@ pa.gov

NOTICES

8321

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC540148 Renewal	PAG-02 General Permit	Issued	Wegmans Food Markets, Inc. Art Pires P.O. Box 30844 Rochester, NY 14603-0844	Cass Township Schuylkill County	Schuylkill County Conservation District 1206 AG Center Drive Pottsville, PA 17901 570-622-3742 RA-EPWW-NERO@ pa.gov
PAC540139 Renewal	PAG-02 General Permit	Issued	Tamaqua Borough Authority Brian Connely 320 East Broad Street Tamaqua, PA 18252	Tamaqua Borough Schuylkill County	Schuylkill County Conservation District 1206 AG Center Drive Pottsville, PA 17901 570-622-3742 RA-EPWW-NERO@ pa.gov
PAC130001	PAG-02 General Permit	Issued	Jones/Sonmez 1227 Greenway Lane Kunkletown, PA 18058	Mahoning Township Carbon County	Carbon County Conservation District 5664 Interchange Road Lehighton, PA 18235 610-377-4894 RA-EPWW-NERO@ pa.gov
PAC130009	PAG-02 General Permit	Issued	MW Real Estate, LLC 500 Longacre Drive Cherryville, PA 18035	Lower Towamensing Township Carbon County	Carbon County Conservation District 5664 Interchange Road Lehighton, PA 18235 610-377-4894 RA-EPWW-NERO@ pa.gov
PAC130016	PAG-02 General Permit	Issued	The Lofts at Birch Wilds 474 Mulberry Drive Walnutport, PA 18088	East Penn Township Carbon County	Carbon County Conservation District 5664 Interchange Road Lehighton, PA 18235 610-377-4894 RA-EPWW-NERO@ pa.gov
PAC130017	PAG-02 General Permit	Issued	Jim Thorpe Borough 101 East Tenth Street Jim Thorpe, PA 18229	Jim Thorpe Borough Carbon County	Carbon County Conservation District 5664 Interchange Road Lehighton, PA 18235 610-377-4894 RA-EPWW-NERO@ pa.gov
PAC130027	PAG-02 General Permit	Issued	Cedar Realty Investments, LLC 1102 Fullerton Avenue Allentown, PA 18102	Franklin Township Carbon County	Carbon County Conservation District 5664 Interchange Road Lehighton, PA 18235 610-377-4894 RA-EPWW-NERO@ pa.gov
PAC350063	PAG-02 General Permit	Issued	Kenneth Powell 1 Highland Boulevard Suite 207 Archbald, PA 18403	Archbald Borough Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Road South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov
PAC600067	PAG-02 General Permit	Issued	JJ Powell, Inc. 18552 US Route 15 Allenwood, PA 17810	Gregg Township Union County	Union County Conservation District 155 N 15th St Lewisburg, PA 17837 570-524-3860

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC600105	PAG-02 General Permit	Issued	Patton Industrial Development, LLC Shawn Hoffman 18108 Russell Road Allenwood, PA 17810	Gregg Township Union County	Union County Conservation District 155 N 15th St Lewisburg, PA 17837 570-524-3860
PAC080024	PAG-02 General Permit	Issued	Scott D. Warner 14 School House Drive Troy, PA 16947	Troy Township Bradford County	Bradford County Conservation District 200 Lake Rd Ste E Towanda, PA 18848-9693 570-265-5539
PAC080030	PAG-02 General Permit	Issued	John A. DeSisti DeSisti Properties P.O. Box R Sayre, PA 18840	Athens Township Bradford County	Bradford County Conservation District 200 Lake Rd Ste E Towanda, PA 18848 570-265-5539
PAC080046	PAG-02 General Permit	Issued	Scott Warner/Lorraine B Warner Trust 14 School House Drive Troy, PA 16947	Troy Township Bradford County	Bradford County Conservation District 200 Lake Rd Ste E Towanda, PA 18848 570-265-5539
PAC080050	PAG-02 General Permit	Issued	William Frandsen Frandsen Real Estate, LLC 19 Orchard Street Spencer, NY 14883	South Waverly Borough Bradford County	Bradford County Conservation District 200 Lake Rd Ste E Towanda, PA 18848 570-265-5539
PAC080051	PAG-02 General Permit	Issued	Jeff Keeney JK & JK Investments, LLC 41214 Route 6 Wyalusing, PA 18853	Standing Stone Township Bradford County	Bradford County Conservation District 200 Lake Rd Ste E Towanda, PA 18848 570-265-5539
PAC080055	PAG-02 General Permit	Issued	Nick Ross Maple River, LLC 4897 Wilawana Road Sayre, PA 18840	Athens Borough Bradford County	Bradford County Conservation District 200 Lake Rd Ste E Towanda, PA 18848 570-265-5539
PAC080057	PAG-02 General Permit	Issued	Colleen Dick Encounter Free Methodist Church 85 Freedom Lane Milan, PA 18831	Ulster Township Bradford County	Bradford County Conservation District 200 Lake Rd Ste E Towanda, PA 18848 570-265-5539
PAC080063	PAG-02 General Permit	Issued	Andy Bishop Wysox S&G, Inc 1376 Leisure Drive Towanda, PA 18848	Wysox Township Bradford County	Bradford County Conservation District 200 Lake Rd Ste E Towanda, PA 18848 570-265-5539
PAC080076	PAG-02 General Permit	Issued	Gerald M. Slater Jr. 2487 Shotgun Hollow Rd Ulster, PA 18850	Ulster Township Bradford County	Bradford County Conservation District 200 Lake Rd Ste E Towanda, PA 18848 570-265-5539

NOTICES

8323

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC080084	PAG-02 General Permit	Issued	Zane King PTV 1340, LLC 400 Penn Center Blvd Bldg 4 Suite 100 Pittsburgh, PA 15235	North Towanda Township Bradford County	Bradford County Conservation District 200 Lake Rd Ste E Towanda, PA 18848 570-265-5539
PAC080087	PAG-02 General Permit	Issued	Scott Cummings Cummings Lumber Co. Inc. P.O. Box 6 Troy, PA 16947	Troy Township Bradford County	Bradford County Conservation District 200 Lake Rd Ste E Towanda, PA 18848 570-265-5539
PAC080089	PAG-02 General Permit	Issued	Wendy Fulton TXC CCCLXI, LLC 4500 Cameron Valley Pkwy Charlotte, NC 28211-3552	Wyalusing Borough Bradford County	Bradford County Conservation District 200 Lake Rd Ste E Towanda, PA 18848 570-265-5539
PAC010280	PAG-02 General Permit	Issued	C&T Land Holdings, LLC 519 East Quaker Bottom Road Sparks, MD 21152	Latimore Township Adams County	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717-334-0636
PAC350050	PAG-02 General Permit	Issued	Scranton Lackawanna Industrial Building Co. 222 Mulberry Street Scranton, PA 18501	Jessup Borough Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Road South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov
PAC350030	PAG-02 General Permit	Issued	Scranton Lackawanna Industrial Building Co. 222 Mulberry Street Scranton, PA 18501	Jessup Borough Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Road South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov
PAC350059	PAG-02 General Permit	Issued	Scranton Lackawanna Industrial Building Co. 222 Mulberry Street Scranton, PA 18501	Jessup Borough Archbald Borough Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Road South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov
PAC350127	PAG-02 General Permit	Issued	Scranton Lackawanna Industrial Building Co. 222 Mulberry Street Scranton, PA 18501	Archbald Borough Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Road South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov
PAC670624	PAG-02 General Permit	Issued	York County 400 Mundi Race Road York, PA 170406	City of York York County	DEP, SCRO 909 Elmerton Ave Harrisburg, PA 17 717-705-4802 RA-EPNPDES_SCRO@ pa.gov

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC670748	PAG-02 General Permit	Issued	Columbia Gas of Pennsylvania 1600 Colony Road York, PA 17408	Springettsbury Township York County	York County Conservation District 2401 Pleasant Valley Rd. Suite 101 Room 139 York, PA 17402 717-840-7430
PAC670742	PAG-02 General Permit	Issued	AJM Realty LLC 589 Davies Drive York, PA 17402	Springettsbury Township York County	York County Conservation District 2401 Pleasant Valley Rd. Suite 101 Room 139 York, PA 17402 717-840-7430
PAC350113	PAG-02 General Permit	Issued	NLMS, Inc. Richard Florey 1170 Winola Road Clarks Summit, PA 18411	Waverly Township Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Road South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov
PAC360292	PAG-02 General Permit	Issued	Elm Tree Properties, LLC 2422 Lime Spring Way Lancaster, PA 17603	Rapho Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360841	PAG-02 General Permit	Issued	Derlyn Musser 742 S. Colebrook Road Manheim, PA 17545	Rapho Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC350166	PAG-02 General Permit	Issued	Birney 1 LP 921 Drinker Turnpike Covington Township, PA 18444-7947	Moosic Borough Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Road South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov
PAC360750	PAG-02 General Permit	Issued	Stephen Stoltzfus 901 Peters Road New Holland, PA 17557	Earl Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360750 A-1	PAG-02 General Permit	Issued	Melvin Stoltzfus 903 Peters Road New Holland, PA 17557	Earl Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360672	PAG-02 General Permit	Issued	Garden Spot Village 433 South Kinzer Avenue New Holland, PA 17557	Earl Township East Earl Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361

NOTICES

8325

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC360381	PAG-02 General Permit	Issued	Noah W. Kreider & Sons, LLP 1461 Lancaster Road Manheim, PA 17545	Penn Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360711	PAG-02 General Permit	Issued	Daniel Z. Martin 1630 Clay Road Ephrata, PA 17522	Elizabeth Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360846	PAG-02 General Permit	Issued	Grande Land, LP 2213 Quarry Road Reading, PA 19609	East Cocalico Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360921	PAG-02 General Permit	Issued	Lancaster Portfolio I, LLC 535 N. Church St. Suite 105 West Chester, PA 19380	Mount Joy Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360322	PAG-02 General Permit	Issued	High Properties A Pennsylvania Limited Partnership 1853 William Penn Way Lancaster, PA 17601	East Lampeter Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360280	PAG-02 General Permit	Issued	Linda Barto Michael Frey Nicholas Frey Philip Frey 1650 Crooked Oak Drive Suite 300 Lancaster, PA 17601	East Hempfield Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360485	PAG-02 General Permit	Issued	Nicholas Petro P.O. Box 21 Peach Bottom, PA 17563	Little Britain Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360735	PAG-02 General Permit	Issued	1376 Campus Road Associates, LLC 100 Front Street Suite 560 West Conshohocken, PA 19428	Mount Joy Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360644	PAG-02 General Permit	Issued	Meridian Heights Partners, LLC 1737 W. Main Street Ephrata, PA 17522	Mount Joy Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360783	PAG-02 General Permit	Issued	Fenner Precision Polymers 187 W. Airport Road Lititz, PA 17543	Penn Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC360348	PAG-02 General Permit	Issued	Manheim Auto Auction 1190 Lancaster Road Manheim, PA 17545	Penn Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360251	PAG-02 General Permit	Issued	Lincoln Land Group, Inc. 1737 West Main Street Ephrata, PA 17522	Clay Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC060521	PAG-02 General Permit	Issued	Nathan Pletscher 555 Mountain Home Road Sinking Spring, PA 19608	Fleetwood Borough Berks County	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610-372-4657
PAC060484	PAG-02 General Permit	Issued	Greg Sarangoulis 328 Buttonwood Street Reading, PA 19601	Maxatawny Township Berks County	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610-372-4657
PAC060532	PAG-02 General Permit	Issued	Deborah Hoag 815 Washington Street Reading, PA 19601	City of Reading Berks County	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610-372-4657
PAC060499A-1	PAG-02 General Permit	Issued	Muhlenberg School District 801 Bellevue Avenue Reading, PA 19605	Muhlenberg Township Berks County	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610-372-4657
PAC060513	PAG-02 General Permit	Issued	Northeast Products and Service, Inc. 297 Suedberg Road Pine Grove, PA 19763	Richmond Township Berks County	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610-372-4657
PAC060493	PAG-02 General Permit	Issued	Morgan Trailer 600 Travis Street # 400 Houston, TX 77002	Caernarvon Township Berks County	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610-372-4657
PAC580016	PAG-02 General Permit	Issued	Elk Lake School District 2380 Elk Lake School Road Springville, PA 18844	Dimock Township Susquehanna County	Susquehanna County Conservation District 89 Industrial Drive Montrose, PA 18801 570-782-2105 RA-EPWW-NERO@ pa.gov

NOTICES

8327

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC380143	PAG-02 General Permit	Issued	Landmark Homes at the Pinnacle, LLC 1737 West Main Street Ephrata, PA 17522	North Londonderry Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275
PAC230035	PAG-02 General Permit	Issued	The Henderson Group 112 Chesley Drive Suite 200 Media, PA 19063	Chadds Ford Township Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC380111	PAG-02 General Permit	Issued	Landmark Homes at Summer Layne, LLC 1737 West Main Street Ephrata, PA 17522	North Londonderry Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275
PAC230056	PAG-02 General Permit	Issued	Marple Associates, LP 1001 Baltimore Pike Springfield, PA 19064	Marple Township Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC380194	PAG-02 General Permit	Issued	Landmark Homes at Junction, LLC 1737 West Main Street Ephrata, PA 17522	Cornwall Borough Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275
PAC380305	PAG-02 General Permit	Issued	Narrows Glen, Inc. 1737 West Main Street Ephrata, PA 17522	North Londonderry Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275
PAC380187	PAG-02 General Permit	Issued	Clair Zimmerman 85 Furnace Hills Road Denver, PA 17517	South Lebanon Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275
PAC380239	PAG-02 General Permit	Issued	Linter Group, LLC & Tylerhunt, LLC 85 Furnace Hills Road Denver, PA 17517	West Lebanon Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC230299	PAG-02 General Permit	Issued	Rockwell Wallingford, LLC 1075 Eagle Road Wayne, PA 19087	Nether Providence Township Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC380326	PAG-02 General Permit	Issued	Nathan Zimmeramn 760 North Market Street Myerstown, PA 17067	Heidelberg Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275
PAC380280	PAG-02 General Permit	Issued	Cornwall-Lebanon School District 105 East Evergreen Road Lebanon, PA 17042	South Lebanon Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275
PAG02002315030	PAG-02 General Permit	Issued	BT Granite Run LP 200 Dryden Road Ste. 200 Dresher, PA 19025	Middletown Township Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC540140 Renewal	PAG-02 General Permit	Issued	North Manheim Township Authority Ross Miller 950 E. Main Street # 101 Schuylkill Haven, PA 17972-9720	North Manheim Township Schuylkill County	Schuylkill County Conservation District 1206 AG Center Drive Pottsville, PA 17901 570-622-3742 RA-EPWW-NERO@ pa.gov
PAC350052	PAG-02 General Permit	Issued	Woodbury Estates, Inc. 859 Enterprise Street Dickson City, PA 18519	Archbald Borough Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Road South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov
PAC380248	PAG-02 General Permit	Issued	Lebanon School District 1000 South 8th Street Lebanon, PA 17042	City of Lebanon Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275
PAC380242	PAG-02 General Permit	Issued	Lebanon School District 1000 South 8th Street Lebanon, PA 17042	City of Lebanon Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275

NOTICES

8329

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC380252	PAG-02 General Permit	Issued	Mid Atlantic Interstate Transmission, LLC 2800 Pottsville Pike Reading, PA 19612	East Hanover Township Union Township Swatara Township Bethel Township Lebanon County Dauphin County Berks County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275
PAC380289	PAG-02 General Permit	Issued	Kimmer Green, LLC 1737 West Main Street Ephrata, PA 17522	North Lebanon Township Lebanon County Dauphin & Berks County	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275
PAC280062	PAG-02 General Permit	Issued	Zach Burt 312 Volvo Way Shippensburg, PA 17257	Southampton Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280312	PAG-02 General Permit	Issued	Victor F. Martin 9015 Molly Pitcher Highway Shippensburg, PA 17257-8557	Southampton Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280363	PAG-02 General Permit	Issued	Joshua L. Dunklebarger 671 Franklin Square Drive Chambersburg, PA 17201-7845	Greene Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC580034	PAG-02 General Permit	Issued	Mid-Atlantic Interstate Transmission, LLC 2800 Pottsville Pike Reading, PA 19612	Bridgewater Township Susquehanna County	Susquehanna County Conservation District 89 Industrial Drive Montrose, PA 18801 570-782-2105 RA-EPWW-NERO@ pa.gov
PAC580025 A-2	PAG-02 General Permit	Issued	Pennsylvania Electric Company 217 Three Springs Drive Weirton, WV 26062	Auburn Township Susquehanna County	Susquehanna County Conservation District 89 Industrial Drive Montrose, PA 18801 570-782-2105 RA-EPWW-NERO@ pa.gov
PAC580004	PAG-02 General Permit	Issued	Xpress Natural Gas 300 Brickstone Square Andover, MA 01810	Forest Lake Township Susquehanna County	Susquehanna County Conservation District 89 Industrial Drive Montrose, PA 18801 570-782-2105 RA-EPWW-NERO@ pa.gov
PAC580030	PAG-02 General Permit	Issued	Diaz Family Limited Partnership 7686 SR 167 Kingsley, PA 18826	Bridgewater Township Susquehanna County	Susquehanna County Conservation District 89 Industrial Drive Montrose, PA 18801 570-782-2105 RA-EPWW-NERO@ pa.gov

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC580024	PAG-02 General Permit	Issued	South New Milford Baptist Church 2967 Harford Road New Milford, PA 18834	New Milford Township Susquehanna County	Susquehanna County Conservation District 89 Industrial Drive Montrose, PA 18801 570-782-2105 RA-EPWW-NERO@ pa.gov
PAC280121	PAG-02 General Permit	Issued	Shawn M. Corwell 1145 Garver Lane Chambersburg, PA 17202-7487	Greene Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280314	PAG-02 General Permit	Issued	Joel Patterson 1454 Baltimore Street Hanover, PA 17331-9816	Washington Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280048	PAG-02 General Permit	Issued	James Zaiger 5118 West Farrington Road Covington, OH 45318	Waynesboro Borough Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280029	PAG-02 General Permit	Issued	Darrin Rine 19 Independence Drive Shippensburg, PA 17257-8218	Greene Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280287	PAG-02 General Permit	Issued	Tim Hogan One South Street Suite 2800 Baltimore, MD 21202	Antrim Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280249	PAG-02 General Permit	Issued	Liz Engle 282 Century Place Suite 2000 Louisville, CO 80027	Saint Thomas Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280196	PAG-02 General Permit	Issued	Jeff Riley 222 North Constitution Avenue New Freedom, PA 17349-7938	Waynesboro Borough Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280196	PAG-02 General Permit	Issued	Mike Dropik Co-Applicant 1450 Lake Robbins Drive Suite 430 The Woodlands, TX 77380	Waynesboro Borough Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499

NOTICES

8331

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC230268	PAG-02 General Permit	Issued	Milan Zalavadia 722 N. Third Street Philadelphia, PA 19123	Concord Township Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC230292	PAG-02 General Permit	Issued	A&A Enterprises, LLC 2043 Bridgewater Road Aston, PA 19014	Aston Township Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC480051	PAG-02 General Permit	Issued	Monogram Custom Homes 5171 W. Hopewell Road Center Valley, PA 18034	Lower Saucon Township Northampton County	Northampton County Conservation District 3158 Newburg Rd. Nazareth, PA 18064 610-726-1030 RA-EPWW-NERO@ pa.gov
PAC480168	PAG-02 General Permit	Issued	Chester Franklin Group, LLC 664 Northampton St. Easton, PA 18042	City of Easton Northampton County	Northampton County Conservation District 3158 Newburg Rd. Nazareth, PA 18064 610-726-1030 RA-EPWW-NERO@ pa.gov
PAC350145	PAG-02 General Permit	Issued	Mountain View DC Realty, LLC Alfred Kriger Jr. 859 Enterprise Street Dickson City, PA 18519	Dickson City Borough Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Road South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov
PAC050073	PAG-02 General Permit	Issued	M&G Realty, Inc. The Rutter's Companies 2295 Susquehanna Trail York, PA 17404	Bedford Township Bedford County	Bedford County Conservation District 702 West Pitt Street Suite 3 Bedford, PA 15522 814-623-7900
PAC540009 Renewal	PAG-02 General Permit	Issued	Faron Breiner 278 Fort Lebanon Road Auburn, PA 17922	West Brunswick Township Schuylkill County	Schuylkill County Conservation District 1206 AG Center Drive Pottsville, PA 17901 570-622-3742 RA-EPWW-NERO@ pa.gov

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC230102	PAG-02 General Permit	Issued	Bodo Group, LLC 35 N. Middletown Road Media, PA 19063	Upper Chichester Township Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC400316	PAG-02 General Permit	Issued	Ivy Gate Real Estate, LLC & Ivy Gate Management, LLC Kevin Doyle 1846 Memorial Highway Suite 103 Shavertown, PA 18708	Plains Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400263	PAG-02 General Permit	Issued	Pennsylvania Fish and Boat Commission Shawn Wheeler 595 E. Rolling Ridge Drive Bellefonte, PA 16823	Ross Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400318	PAG-02 General Permit	Issued	Service Electric Cable TV, Inc. Mark Plosa 15 J. Campbell Collins Drive Wilkes-Barre, PA 18702	City of Wilkes-Barre Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400257	PAG-02 General Permit	Issued	570 Self Storage, LLC Joesph Yesvetz 1430 Red Dale Road Orwigsburg, PA 17961	Hazle Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400013	PAG-02 General Permit	Issued	611 Land Development, LLC, Sonny Singh 2227 Scranton-Carbondale Highway Scranton, PA 18508	Hanover Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400267	PAG-02 General Permit	Issued	Terminal Leasing, Inc. James Maug 15 27th Street Pittsburgh, PA 15222	Hazle Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400033	PAG-02 General Permit	Issued	Union Center Realty, LLC & Delaware Land Company, LLC Morris I. Raub 950 Wilkes-Barre Township Blvd. Wilkes-Barre, PA 18702	Wilkes-Barre Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC010260	PAG-02 General Permit	Issued	PTV 1375, LLC 400 Penn Center Blvd Bldg. 4 Ste 1000 Pittsburgh, PA 15235	Mount Joy Township Adams County	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717-334-0636
PAC540159 Renewal	PAG-02 General Permit	Issued	Nescopeck Solar LLC Tyler Moore 505 Keystone Road Southampton, PA 18966	Barry Township Schuylkill County	Schuylkill County Conservation District 1206 AG Center Drive Pottsville, PA 17901 570-622-3742 RA-EPWW-NERO@ pa.gov
PAC540059 A-1 Renewa	PAG-02 General Permit	Issued	Residuary Trust of Andrew Yastishok Mark Yastishok 6500 Chapman Road Allentown, PA 18105	West Brunswick Township Schuylkill County	Schuylkill County Conservation District 1206 AG Center Drive Pottsville, PA 17901 570-622-3742 RA-EPWW-NERO@ pa.gov
PAC540150 Renewal	PAG-02 General Permit	Issued	Jeremy Huhn 430 Coal Mountain Road Orwigsburg, PA 17961	West Brunswick Township Schuylkill County	Schuylkill County Conservation District 1206 AG Center Drive Pottsville, PA 17901 570-622-3742 RA-EPWW-NERO@ pa.gov

**STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR
NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at 717-787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Shady Rill Farm LLC Neal and Jay Paul Hoover 252 Tharp Road Mt. Pleasant Mills, PA 17853	Snyder County	737.4	1,033.58	Swine	NA	Approved

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Harlan Huber 118 Killinger Road Annville, PA 17003	Lebanon County	57.4	857.77	Laying Hens Steer Horse	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information.

SAFE DRINKING WATER

Actions Taken Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Safe Drinking Water Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Victoria Frederick, Clerical Assistant, 570-826-2502.

Operation Permit No. 2450107-E1, Public Water Supply.

Applicant	The Russell Family Partnership
Address	P.O. Box 70 Stroudsburg, PA 18360
Municipality	Smithfield Township
County	Monroe County

Consulting Engineer	Russell D. Scott IV. P.E. RKR Hess A Division of UTRS, Inc. 112 N Courtland Street East Stroudsburg, PA 18301
Application Received	November 25, 2024
Permit Issued	December 6, 2024
Description	Proposed work includes the utilization of the existing well, known as Well No. 3 (Source 003), and the construction of a new shed to act as the treatment plant (TP) to house the disinfection system components with all necessary piping and appurtenances for associated Entry Point (EP) 101.

Southeast Region: Safe Drinking Water Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Kimberleigh Rivers Clerical Assistant 2, 484-250-5887.

Construction Permit No. 1524512, Major Amendment, Public Water Supply.

Applicant	Nottingham Manor Mobile Home Park
Address	478 West Christie Road Nottingham, PA 19362-9701
Municipality	West Nottingham Township
County	Chester County
Consulting Engineer	Evan Mills Environmental 101 Fellowship Road P.O. Box 735 Uwchland, PA 19480-0735

Application Received	October 9, 2024
Permit Issued	November 25, 2024
Description	Amend permit to implement corrosion control treatment, (+) ph. corrosion control and copper lead passivation with mono sodium orthophosphate.

Construction Permit No. 1524512, Major Amendment, Public Water Supply.

Applicant	Nottingham Manor Mobile Home Park
Address	478 West Christie Road Nottingham, PA 19362-9701
Municipality	West Nottingham Township
County	Chester County

Consulting Engineer	Evan Mills Environmental Mental, LLC 101 Fellowship Road P.O. Box 735 Uwchland, PA 19480-0735
Application Received	October 9, 2024
Permit Issued	November 25, 2024
Description	Amend permit to implement corrosion control treatment, (+) ph. corrosion control and copper lead passivation with mono sodium orthophosphate.

Northcentral Region: Safe Drinking Water Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Jade Wheeler, Clerical Assistant II, 570-327-0551.

Operation Permit 1421511. PWSID No. **4140120.** **Walker Township Water Association**, 250 Nittany Valley Drive, Bellefonte, PA 16823, Walker Township, **Centre County**. Application received: November 22, 2024. Permit Issued: December 5, 2024. Booster station and waterline improvements project: generally including the construction of a proposed booster station and approx. 25,000 lf of waterline replacement with associated valves, hydrants, service line reconnections and water main reconnection.

WATER ALLOCATIONS

Actions Taken on Applications Received Under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) Relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Wade Cope, P.E., Environmental Engineer, 717-705-4708.

22-1038A. Water Allocations. **Pennsylvania-American Water Company**, 852 Wesley Drive, Mechanicsburg, PA 17055, **Dauphin County, Lebanon County**. Approval for the subsidiary allocation with the City of Lebanon Authority. Application received: October 12, 2018. Approved: December 2, 2024.

BIOSOLIDS INDIVIDUAL PERMITS (PABIG, SSN AND PABIS)

The Department of Environmental Protection has taken the following actions on the previously received individual permit applications for the land application of treated sewage sludge (biosolids).

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. Section 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape

from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge this action, the appeal must reach the board within 30-days. A lawyer is not needed to file an appeal.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board 717-787-3483 for more information.

Northcentral Region: Clean Water Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: John Springer, Licensed Professional Geologist, 570-321-6516.

Site Suitability Notice for Land Application Under Approved PAG-08, for Denali Water Solutions, 220 S. Commerce Ave., 1st Floor, Russellville, AR 72801, Herrick Township, **Bradford County. Jones—Home Farm**, 570 McGovern Road, Wyalusing, PA 18853. Agricultural Utilization of Biosolids Application received: October 11, 2024. Approved: December 4, 2024.

Southcentral Region: Clean Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Eric Laur, Soil Scientist, 717-705-4773.

Site Suitability Notice for Land Application Under Approved PAG08, for Material Matters, Inc., 206 South Market St., Elizabethtown, PA 17022, Earl Township, **Lancaster County. Solomon Stoltzfus Farm**, 763 New Holland Rd., New Holland, PA 17557. Application received: October 25, 2024. Approved: December 6, 2024.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The Following Plans and Reports Were Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be

published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The Department has received the following plans and reports.

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: C. David Brown, Professional Geologist Manager, 484-250-5792.

1341 N. Broad Street Site, Primary Facility ID # **854533**, 1341, 1349 North Broad Street, Lansdale, PA 19446, Hatfield Township, **Montgomery County**. Terry Harris, Penn's Trail Environmental, LLC, 21 East Lincoln Avenue, Suite 160, Hatfield, PA 19440, on behalf of Becca Kulp, Bergey's Realty Company, 462 Harleysville Pike, Souderton, PA 18964, submitted a Final Report concerning remediation of soil and groundwater contaminated with diesel fuel, leaded gasoline, and unleaded gasoline. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Romill Associates, LP, Primary Facility ID # **844303**, 1312 Ridge Pike, Conshohocken, PA 19428, Plymouth Township, **Montgomery County**. Michael Kern, Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Charles Miller, MMCO Auto, LLC, 1312 Ridge Pike, Conshohocken, PA 19428, submitted a Risk Assessment/Final Report concerning remediation of soil and groundwater contaminated with chlorinated solvents, PAHs, and used motor oil. The Risk Assessment/Final Report is intended to document remediation of the site to meet the Statewide health and site-specific standards.

2181 Bennett Road, Primary Facility ID # **718337**, 2181 Bennett Road, Philadelphia, PA 19116, City of Philadelphia, **Philadelphia County**. Thomas Petrecz, Penn Environmental & Remediation, Inc., 400 Old Dublin Pike, Doylestown, PA 18901, on behalf of Ammar Hallaj, 2181 Bennett Road Property, LLC, 2181 Bennett Road, Philadelphia, PA 19116, submitted a Final Report concerning remediation of soil and groundwater contaminated with chlorinated solvents. The Final Report is intended to document remediation of the site to meet the site-specific standards.

Tioga Marine Terminal Pier 179N, Primary Facility ID # **722887**, 3300 North Delaware Avenue, Philadelphia, PA 19134, City of Philadelphia, **Philadelphia County**. Greg Rosenzweig, Groundwater & Environmental Services, Inc., 440 Creamery Way, Exton, PA 19341, on behalf of Richard Sherman, Kinder Morgan Liquids Terminals, LLC, One Terminal Road, Carteret, NJ 07008, submitted

a Risk Assessment/Final Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The Risk Assessment/Final Report is intended to document remediation of the site to meet the Statewide health and site-specific standards.

230 Fairhill Street and 551 York Road, Primary Facility ID # **848582**, 230 Fairhill Street and 551 York Road, Willow Grove, PA 19090, Upper Moreland Township, **Montgomery County**. Shad Manning, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142, on behalf of Matthew Genesio, 230 Fairhill Associates, LLC, P.O. Box 222, Southeastern, PA 19399, submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of soil contaminated with inorganics and unleaded gasoline. The Remedial Investigation Report/Cleanup Plan is intended to document remediation of the site to meet the site-specific standards.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department Has Taken Action on the Following Plans and Reports Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The DEP may approve or disapprove plans and reports submitted. This notice provides DEP's decision and, if relevant, the basis for disapproval.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The DEP has received the following plans and reports.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Ben, 814-350-5132.

Matson 2 Oil Well, Primary Facility ID # **879094**, Spring Creek Road, Sigel, PA 15860, Warsaw Township, **Jefferson County**. Groundwater & Environmental Services, Inc., 508 Thomson Park Drive, Cranberry Township, PA 16066, on behalf of Diversified Production, LLC, 126 Industry Road, # 201, Waynesburg, PA 15370, submitted a Final Report concerning remediation of soil contaminated with 1,2,4-trimethylbenzene, 1,3,5-TMB, benzene, cyclohexane, ethylbenzene, isopropyl benzene, naphthalene, sec-butylbenzene, tert-butylbenzene, toluene, total xylenes, 1,1'-biphenyl, 2-methylnaphthalene, acenaphthene, anthracene, benzo[a]anthracene, benzo[a]pyrene, benzo[b]fluoranthene, benzo[g,h,i]perylene, chrysene, fluoranthene, fluorene, indeno[1,2,3-cd]pyrene, phenanthrene, pyrene, and phenolics. The Final Report demonstrated attainment of the Statewide health standards. Approved: December 5, 2024.

Richard Smith Trucking Spill, Primary Facility ID # **264498**, 5188 Route 219, Brockport, PA 15823, Horton Township, **Elk County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of Richard Smith Trucking Company, 4659 Westville Road, Brockway, PA 15824, submitted a Final Report concerning remediation of soil contaminated with benzene, ethylbenzene, cumene, methyl tert-butyl ether (MTBE), naphthalene, toluene, 1,2,4-trimethylbenzene, and 1,3,5-trimethylbenzene. The Final Report demonstrated attainment of the Statewide health standards. Approved: December 5, 2024.

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: C. David Brown, Professional Geologist Manager, 484-250-5792.

1616 West Hunting Park, LLC, Primary Facility ID # **871542**, 1616-1620 West Hunting Park Avenue, Philadelphia, PA 19140, City of Philadelphia, **Philadelphia County**. Weaver Consultants Group, LLC, 2225 Sycamore Street, Harrisburg, PA 17110, on behalf of Lender Consulting Services, 40 La Riviere Drive, Suite 120, Buffalo, NY 14202, submitted a Remediation Investigation Report/Final Report concerning remediation of soil and groundwater contaminated with No. 2 fuel oil, leaded gasoline, unleaded gasoline, and used motor oil. The Report Was not acceptable to meet Statewide health and site-specific standards. Issued an administrative deficiency letter: December 2, 2024.

2944 Samuel Drive Site, Primary Facility ID # **840740**, 2944 Samuel Drive, Bensalem, PA 19020, Bensalem Township, **Bucks County**. React Environmental Professional Services Group, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142, on behalf of 2944 Samuel Drive, Inc., 4250 Wissahickon Avenue, Philadelphia, PA 19129, submitted a Final Report con-

cerning remediation of soil and groundwater contaminated with inorganics and PAHs. The Final Report demonstrated attainment of the Statewide health standards. Approved: December 3, 2024.

8362-8280 State Road Site, Primary Facility ID # **873683**, 8362-8280 State Road, Philadelphia, PA 19136, City of Philadelphia, **Philadelphia County**. The Vertex Companies, LLC, 2501 Seaport Drive, Chester, PA 19013, on behalf of JRM Developers, 9525 Frankford Avenue, Philadelphia, PA 19114, submitted a Final Report concerning remediation of soil and groundwater contaminated with No. 2 fuel oil. The Report Was not acceptable to meet Statewide health and site-specific standards. Issued an administrative deficiency letter: December 4, 2024.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Janelle Hromyak, Clerical Assistant 2, 412-442-4091.

Riverfront Park Development, Primary Facility ID # **817623**, Tax Parcel 211-A-50, Pittsburgh, PA 15225, City of Pittsburgh, **Allegheny County**. Justin Lauterbach, 2001 Waterdam Plaza Drive, Suite 205, Canonsburg, PA 15317, on behalf of Jeanne M. Creese, 5050 Grand Avenue, Pittsburgh, PA 15225, submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of soil contaminated with arsenic, lead. The Report Was acceptable to meet site-specific standards. Approved: December 5, 2024.

Spicket Booster Station, Primary Facility ID # **878978**, 322 Calico Run Road, Waynesburg, PA 15370, Franklin Township, **Greene County**. Ronald F. Doumont, 100 Ryan Court, Suite 20, Pittsburgh, PA 15205, on behalf of Kyle Borden, 2200 Energy Drive, Canonsburg, PA 15317-6506, submitted a Final Report concerning remediation of soil contaminated with aluminum, barium, boron, iron, lithium, manganese, selenium, strontium, vanadium, zinc. The Final Report Was not acceptable to meet Statewide health standards. Issued a technical deficiency letter: December 5, 2024.

HAZARDOUS WASTE TRANSPORTER LICENSE

Action(s) Taken on Hazardous Waste Transporter License Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); and Hazardous Waste Regulations to Transport Hazardous Waste.

Transporter License Expired

Central Office: Waste Management Program, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, 717-787-7561.

Contact: Jonathan Adams

Environmental Protection & Improvement Co. LLC, 319 Ave P, Newark, NJ 07105. **License No. PA-AH 0907**. Application received: December 1, 2024. Effective December 1, 2024.

Transporter License Reissued

Central Office: Waste Management Program, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, 717-787-7561.

Contact: Jonathan Adams.

Hazleton Oil & Environmental, Inc., 300 Tamaqua St., Hazleton, PA 18201. **License No. PA-AH 0713.** Application received: November 20, 2024. Effective November 20, 2024.

HAZARDOUS WASTE TREATMENT, STORAGE & DISPOSAL FACILITIES

Actions(s) Taken on Permit(s) Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage, or Disposal Facility.

Northeast Region: Waste Management Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Roger Bellas, Environmental Program Manager, 570-826-2201.

PA5213820892. Tobyhanna Army Depot, 11 Hap Arnold Boulevard, Tobyhanna, PA 18466, Coolbaugh Township, **Monroe County**. A permit renewal for the continued operation of a hazardous waste storage facility. Application received: July 6, 2023. Issued: December 6, 2024.

Persons interested in reviewing the permit may contact Roger Bellas, Environmental Program Manager, 570-826-2511 or RA-EPWM-NERO@pa.gov, Northeast Region, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Actions(s) Taken on Permit(s) Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for Determination of Applicability for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other than Coal Ash.

Southeast Region: Waste Management Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Mohamad Mazid, Chief, Technical Services, E-Mail Address: RA-EPWM-SERO-PERMIT@pa.gov.

WMGR091SE001. Oil Filter Recyclers, LLC, 3799 N. Dupont Highway, Dover, DE 19901, City of Philadelphia, **Philadelphia County**. This general permit is for a Determination of Applicability (DOA) under the conditions defined within General Permit No. WMGR091 for processing of used oil filters and beneficial use of the resultant scrap metal and waste oil at Philly Oil Crushers Facility, located at 3010 East Ontario Street, Philadelphia, PA 19134, in Philadelphia County. Application received: June 26, 2024. Issued: December 3, 2024.

Persons interested in reviewing the permit may contact Waste Management Program Manager, Phone Number 484.250.5960, or by e-mail at RA-EPWM-SERO-PERMIT@pa.gov, Southeast Region, 2 East Main Street, Norristown, PA 19401, 484-250-5900. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

Southwest Region: Waste Management Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Waste Management Program Manager.

WMGR138SW001. Woehler Landscape Supply Yard at 202, LLC, 1357 Streets Run Road, Pittsburgh, PA 15236, Peters Township, **Washington County**. A Determination of Applicability for coverage under Residual Waste General Permit No. WMGR138SW001 was issued for the processing of yard waste, land clearing and grubbing waste, concrete and asphalt waste, construction and demolition waste, and pre-consumer and post-consumer asphalt shingles at the Woehler Landscape Supply and Recycling Center, located at 202 Buckeye Street, Canonsburg, PA 15317. Application received: July 10, 2024. GP coverage issued: November 26, 2024.

Persons interested in reviewing the permit may contact Regional Files (412-442-4100), Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

AIR QUALITY

Actions(s) Taken on General Plan Approval(s) and Operating Permit(s) Usage Authorized Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to Construct, Modify, Reactivate or Operate Air Contamination Sources and Associated Air Cleaning Devices.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

AG5-59-00015C: NFG Midstream Covington LLC, 6363 Main Street, Williamsville, NY 14221, Sullivan Township, **Tioga County**. The Department approved the construction and operation of one 1,900 bhp Waukesha L7044GSI S5 natural gas-fired compressor engine controlled by SNCR, one 225 kW Kohler 200 REZXB natural gas-fired generator engine controlled by SNCR, one 340 kW Kohler 300 REZXC natural gas-fired emergency generator engine controlled by SNCR, one 214 kW John Deere 6068HF485 diesel-fired emergency generator engine, two 295-gallon oil storage tanks, and one 2.5 MMBtu/hr Cimarron Hy-Bon CH2.5 enclosed flare as well as the continued operation of all existing sources at the site, which includes two 1,380 bhp compressor engines and one 60 MMSCFD dehydrator unit as well as other ancillary equipment, pursuant to the General Plan Approval and/or General Operating Permit for Compression Stations, Processing Plants and Transmission Stations (BAQ-GPA/GP-5) at their Krause Compressor Station. Application received: November 12, 2024. Approved: December 6, 2024. Expiration date: December 5, 2029.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

GP1-19-00010B: Wise Foods, Inc., 228 Raseley Street, Berwick, PA 18603, Berwick Borough, **Columbia County**. The Department approved authorization to construct and operate a Power Flame Incorporated Heat and Control manufactured Model HX-11.5 natural gas fired boiler with a rated heat input capacity of 17.2 MMBtu per hour pursuant to the General Plan Approval and/or General Operating Permit BAQ-GPA/GP-1: Gas and No. 2 Oil Fired Small Combustion Units at Wise Foods, Inc.'s Berwick Plant. Application received: November 4, 2024. Authorized: December 4, 2024. Expiration date: June 3, 2026.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Shailesh Patel, New Source Review Manager, 570-826-2341.

GP3-35-038: Northledge LLC, 930 Market Street, Bethlehem, PA 18017, Jessup Borough, **Lackawanna County**. The Department issued the general plan approval and Operating Permit GP3 for the installation and operation of portable non-metallic mineral processing equipment at the Jessup Borough location. Application received: October 1, 2024. Issued: December 9, 2024.

GP9-35-036: Northledge LLC, 930 Market Street, Bethlehem, PA 18017, Jessup Borough, **Lackawanna County**. The Department issued the general plan approval and Operating Permit GP9 for the installation and operation of engines associated with the portable non-metallic mineral processing equipment at the Jessup Borough location. Application received: October 1, 2024. Issued: December 9, 2024.

GP3-48-039: Northledge LLC, 930 Market Street, Bethlehem, PA 18017, Stockertown Borough, **Northampton County**. The Department issued the general plan approval and Operating Permit GP3 for the installation and operation of portable non-metallic mineral processing equipment at the Buzzi Unicem Stockertown location. Application received: October 1, 2024. Issued: December 9, 2024.

GP9-48-039: Northledge LLC, 930 Market Street, Bethlehem, PA 18017, Stockertown Borough, **Northampton County**. The Department issued the general plan approval and Operating Permit GP9 for the installation and operation of engines associated with the portable non-metallic mineral processing equipment at the Buzzi Unicem Stockertown location. Application received: October 1, 2024. Issued: December 9, 2024.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

GP1-09-0109: PPB Energy/Philadelphia Park Casino Racetrack, 3001 Street Rd, Bensalem, PA 19020-2006, Bensalem Township, **Bucks County**. This action is for the issuance of a General Plan Approval and General Operating Permit for two 17 MMBtu Boilers located at the facility. Application received: November 12, 2024. Issued: December 3, 2024.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Sheri Guerrieri, P.E., New Source Review Chief, 412-442-4174.

GP5-63-00992B/AG5-63-00018B: MarkWest Liberty Midstream & Resources, LLC, 1515 Arapahoe St., Tower 1, Suite 1600, Denver, CO 80202, Robinson Township, **Washington County**. On December 4, 2024, to authorize construction and operation of: Four (4) 5,000 hp electric driven reciprocating compressors, One (1) Exterran (or equivalent) 150 MMSCFD TEG dehydration unit at Imperial Phase II equipped with a 2.5 MMBtu/hr and regen overheads controlled by an enclosed combustor, C204, rated at 7.0 MMBtu/hr, One (1) Reboiler rated at 2.5 MMBtu/hr, Loadout operations at Imperial with the increased throughputs, Blowdown and rod packing emissions associated with the electric compressor engines, Pigging equipment at Imperial; and Zeeco ground flare rated at 7.0 MMBtu/hr; and the existing sources: Two (2) 100-hp electric driven reciprocating compressors at Cibus Ranch, Eight (8) 5000-hp electric-driven reciprocating

compressors at Cibus Ranch, One (1) Exterran or equivalent, TEG dehydrator at Cibus Ranch, 130-145 MMSCF/day; equipped with three phase flash separator and reboilers, 2.5 MMBtu/hr; controlled by an enclosed flare rated at 7.0 MMBtu/hr. Installed in 2016, One (1) Enclosed Ground Flare of Flare Industries (or equivalent) at Cibus Ranch, at 7.0 MMBtu/hr, pilot heat rated at 0.08 MMBtu/hr, and control efficiency 98%. The flare is not a manufacturer tested model, One (1) TEG dehydrator of Exterran (or equivalent) at Imperial, 166 MMSCF/day; equipped with three phase flash separator and reboilers, 2.5 MMBtu/hr; controlled by an enclosed flare. Installed in 2018, One (1) Enclosed combustor rated at 7.0 MMBtu/hr with a destruction efficiency of 98%. This unit is not a manufacturer tested model, Four (4) 520-gallon methanol storage tanks. Two (2) tanks at Cibus Ranch and two (2) tanks are at Imperial. Estimated annual throughput is 4,168-gallons, Three (3) intermittent gas-driven pneumatic devices each rated at 13.5 scfh. Two (2) units are installed at Cibus, and one (1) unit is installed at Imperial, Venting/Blowdown and rod packing emissions associated with all the electric compressor engines, Pigging equipment at Cibus, One (1) Process Flare at Cibus manufactured by Zeeco, rated at 298 MMBtu/hr, and 98% control efficiency, methanol losses and measurement venting at their Cibus Ranch Imperial CS located in Robinson Township, Washington County. Application received: November 5, 2024. Authorized: December 4, 2024.

GP21-30-00816A: Perennial CMM Pennsylvania, LLC, 1375 County Road 8690, West Plains, MO 65775, Wayne Township, **Greene County**. The Department has issued a GP21-30-00816A general plan approval for one (1) 22.0 MMBtu/hr enclosed flare, manufactured by Perennial Energy LLC, model FL-78-30-E, serial FLR2063 with 98% control efficiency and 0.2 MMBtu/hr pilot that is located at the Cumberland Mine Borehole CMB 10 (39.795525° N, 80.245857° W). Application received: September 25, 2024. Authorized: December 5, 2024.

GP21-30-00825A: Perennial CMM Pennsylvania, LLC, 1375 County Road 8690, West Plains, MO 65775, Franklin Township, **Greene County**. The authorization under General Plan Approval and/or General Operating Permit for New or Modified Coal-Mine Methane Enclosed Flare (GP-21) has been issued to allow the construction and/or operation of one 22MMBtu/hr Enclosed Flare made by Perennial CMM Pennsylvania, LLC. Application received: September 5, 2024. Revised: September 27, 2024.

Actions(s) Taken on Plan Approval(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and Regulations in 25 Pa. Code Chapter 127, Subchapter B Relating to Construction, Modification and Reactivation of Air Contamination Sources and Associated Air Cleaning Devices.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: David Balog, New Source Review Section Chief, 814-332-6328.

43-2700: CCL Container Hermitage Inc., 1 Llodio Drive, Hermitage, PA 16148, City of Hermitage, **Mercer County**. Issued a plan approval for the proposed construction and operation of an aerosol/beverage can manufacturing line (Source 114) at their facility located in the City of Hermitage, Mercer County. The proposed aerosol/beverage can manufacturing line will replace an existing aerosol/beverage can manufacturing line (Source 103) at the facility. New source 114 and the air contaminant emissions will be controlled by two (2) existing regenera-

tive thermal oxidizers (RTO) (Control Devices C06 and C08) and a fabric collector (C15A). The facility will remain Synthetic Minor after this project. This permit expires June 30, 2026. Application received: October 23, 2023. Issued: November 25, 2024.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: James Beach, New Source Review Chief, 484-250-5920.

46-0019B: Lockheed Martin Corp, 230 Mall Blvd, King of Prussia, PA 19406-2902, Upper Merion Township, **Montgomery County**. This action is for a plan approval for the installation of 2 spray booths, one robotic and one manual, in Building 100, along with two fume hoods which are insignificant sources. Application received: November 21, 2024. Issued: December 3, 2024.

09-0210B: Waste Management of Fairless, LLC, Old Bordentown Rd & Steel Rd S, Fairless Hills, PA 19030, Falls Township, **Bucks County**. This action is for an extension of the plan approval for the operation and shakedown of three 5,000 SCFM ultra-low emission flares to combust the landfill gas collected from GROWS, GROWS North, and Fairless Landfills. Application received: December 3, 2024. Issued: December 5, 2024.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Sheri Guerrieri, P.E., New Source Review Chief, 412-442-4174.

56-00262B: Mostoller Landfill, Inc., 7095 Glades Pike, Somerset, PA 15501, Brothersvalley Township, **Somerset County**. On December 6, 2024, the Department issued a plan approval to authorize an increase in allowable emissions from the leachate storage tank and a correction to the listed design capacity of the landfill at Mostoller Municipal Waste Landfill. The allowable emissions from the leachate storage tank have been increased from 0.34 ton/year to 2.7 tons/year VOCs. The correction of design capacity to 15.2 million tons of waste will result in no additional emissions. The plan approval includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting, and work practice standards requirements at the facility located in Brothersvalley Township, Somerset County. Application received: June 20, 2022. Issued: December 6, 2024.

Operating Permit Revisions Issued Including Administrative Amendments, Minor Modifications or Transfer of Ownership Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief, 412-442-4336.

11-00434: New Enterprise Stone & Lime Co., Inc., 3912 Brumbaugh Rd., P.O. Box 77, New Enterprise, PA 16664, Jackson Township, **Cambria County**. On December 4, 2024, the Department issued a modified State-Only Operating Permit to New Enterprise Stone & Lime Co., Inc. for the Vintondale Quarry located in Jackson Township, Cambria County. The modification removes a requirement for the conveyers on site to be enclosed, while maintaining that their emissions must be controlled using water sprays. Sources of emissions consist of a sandstone processing plant, controlled by water sprays, and haul roads controlled by a water truck. Potential emissions

from this facility are estimated to be 40.5 TPY PM₁₀; and 19.6 TPY PM₁₀. Application received: August 28, 2024. Permit modification issued: December 4, 2024.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4863.

05-05026: Steckman Ridge, LP, 8177 U.S. Route 220, Bedford, PA 15522, Monroe Township, **Bedford County**. For a de minimis emissions increase of 0.03 tpy VOC resulting from installation of a filter separator and associated piping components at the facility. This is the first de minimis emissions increase at the facility during the term of the current Operating Permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

15-00010: Cleveland Cliffs Plate LLC, 139 Modena Rd, Coatesville, PA 19320, City of Coatesville, **Chester County**. On October 8, 2024, Cleveland Cliffs Plate LLC, submitted a De Minimis request to purchase four (4) additional oxy-fuel cutting torches at their Title V facility. The facility is a steel recycling and steel manufacturing facility. The purpose of the oxy-fuel cutting torches is to give the facility flexibility to cut steel slabs as necessary at a more efficient rate. The oxy-fuel torches have a potential to emit, in tons per year, of: Nitrogen Oxides—0.254; Carbon Monoxide—0.213; Volatile Organic Compounds—0.014; Sulfur Oxides—0.002; and Particulate Matter—0.019. All emission rates are below the threshold limits under 25 Pa. Code § 127.449(d). The facility performed a Non-attainment New Source Review (NNSR) analysis. Per the analysis, the new oxy-fuel cutting torches do not trigger NNSR. At the next permit action, the new sources will be added to the permit.

ACTIONS ON COAL AND NONCOAL APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the National Pollutant Discharge Elimination System (NPDES) permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1103). Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Coal Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: RA-EPCAMBRIADMO@pa.gov.

Mining Permit No. 56230101. NPDES No. PA0279897. Fieg Brothers, P.O. Box 38, Berlin, PA 15530, Brothersvalley Township, Somerset County. Commencement, operation and restoration of a bituminous surface and auger mine affecting 133.1 acres. Receiving streams: unnamed tributary to Buffalo Creek and Buffalo Creek classified for the following use: CWF. Application received: November 15, 2023. Permit issued: December 4, 2024.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

Contact: Cassie Stanton, Clerical Assistant 2.

Mining Permit No. 17940107. NPDES No. PA0219801. River Hill Coal Company, Inc., P.O. Box 141, Kylertown, PA 16847, Karthaus Township, Clearfield County. Renewal of a mining permit and NPDES permit for continued operation and restoration of a bituminous surface coal mine affecting 531.0 acres. Receiving stream(s): watershed of an unnamed tributary to Saltlick Run classified for the following use(s): HQ-CWF, MF. Application received: June 28, 2024. Accepted: July 18, 2024. Issued: December 3, 2024.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Mining Permit No. 35910101. NPDES Permit No. PA0595187. Pioneer Aggregates, Inc., 220 South River Street, Plains, PA 18705, Fell Township, Lackawanna County. Renewal of an anthracite surface mine operation affecting 425.0 acres. Receiving stream: Wilson Creek. Application received: June 24, 2021. Renewal issued: December 4, 2024.

Mining Permit No. 40663025. Wildcat Carbon Processing, LLC, 100 Hazlebrook Road, Hazleton, PA 18201, Hazle Township, Luzerne County. Transfer of an anthracite surface mine, coal refuse reprocessing and coal refuse disposal operation affecting 279.57 acres. Receiving stream: Black Creek. Application received: September 15, 2023. Transfer issued: December 5, 2024.

Mining Permit No. 40663025. GP104 Permit No. PAM123026. Wildcat Carbon Processing, LLC, 100 Hazlebrook Road, Hazleton, PA 18201, Hazle Township, Luzerne County. Coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities (BMP-GP-104). Receiving stream: Black Creek. Application received: September 15, 2023. Coverage issued: December 5, 2024.

Noncoal Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Mining Permit No. 58232501. Johnson Quarries, Inc., P.O. Box 136, LaRaysville, PA 18829, Rush Township, Susquehanna County. Commencement, operation and restoration of a GP105 quarry operation affecting 10.0 acres. Receiving stream: UNT to North Branch Wyalusing Creek. Application received: November 21, 2022. Permit issued: December 9, 2024.

Mining Permit No. 58232501. GP104 Permit No. PAM123001. Johnson Quarries, Inc., P.O. Box 136, LaRaysville, PA 18829, Rush Township, Susquehanna County. Coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities (BMP-GP-104). Receiving stream: UNT to North Branch Wyalusing Creek. Application received: November 21, 2022. Coverage issued: December 9, 2024.

Mining Permit No. 58230301. Three Lakes Stone, LLC, 405 TR Williams Road, Clifford Township, PA 18470, New Milford Township, Susquehanna County. Commencement, operation and restoration of a quarry operation affecting 44.1 acres. Receiving stream: Martins Creek. Application received: April 10, 2023. Permit issued: December 9, 2024.

Mining Permit No. 58230301. GP104 Permit No. PAM123014. Three Lakes Stone, LLC, 405 TR Williams Road, Clifford Township, PA 18401, New Milford Township, Susquehanna County. Coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities (BMP-GP-104). Receiving stream: Martins Creek. Application received: April 10, 2023. Coverage issued: December 9, 2024.

Mining Permit No. 58232509. S. McClain Stone Co., Inc., P.O. Box 585, Tunkhannock, PA 18657, Dimock Township, Susquehanna County. Commencement, operation and restoration of a GP105 quarry operation affecting 5.0 acres. Receiving stream: UNT to White Creek. Application received: May 15, 2023. Permit issued: December 9, 2024.

Mining Permit No. 58232509. GP104 Permit No. PAM123016. S. McClain Stone Co., Inc., P.O. Box 585, Tunkhannock, PA 18657, Dimock Township, Susquehanna County. Coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities (BMP-GP-104). Receiving stream: UNT to White Creek. Application received: May 15, 2023. Coverage issued: December 9, 2024.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Action(s) Taken on Application(s) Under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting Activity Performed as Part of a Coal or Noncoal Mining Activity will be Regulated by the Mining Permit for that Coal or Noncoal Mining Activity..

Blasting Permits

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

Contact: Cassie Stanton, Clerical Assistant 2, 814-342-8101.

Permit No. 14244108. Wampum Hardware Co., 636 Paden Rd., New Galilee, PA 16141, Benner Township, Centre County. Blasting for Commercial Development Application received: December 2, 2024. Issued: December 4, 2024. Expiration date: December 31, 2025.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department of Environmental Protection (DEP) has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, DEP has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Individuals aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board 717-787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Action(s) Taken on Application(s) for the Following Activities Filed Under The Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and the Clean Streams Law and Notice of Final Action for Certification Under Section 401 of the FWPCA.

Central Office: Waterways & Wetlands Program, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, 717-787-3411.

Contact: Robert Graves, Completed Projects Section Chief, 717-783-7480.

E1112223-001. PA Department of General Services, 18th and Herr Streets, Harrisburg, PA 17125, Wilmore Borough, Cambria County. U.S. Army Corps of Engineers Pittsburgh District.

This permit is to construct and maintain a flood protection project along North Branch Little Conemaugh River (NBLC) and Little Conemaugh River (LC). The flood protection project is known as DGS 181-22 Phase 1 and consists of the following approximate features: (1) Removal of an existing spoil levee along NBLC, (2) The construction of an elevated flood plain along NBLC, (3) Construction of 800 linear feet of compacted earthen levee along NBLC, (4) Construction of 500 linear feet of compacted earthen levee along LC, (5) Construction of 5 levee drainage structures with flap gates and

sluice gates, (6) Construction of a new stormwater drainage system, (7) Construction of an interior drainage basin, (8) Construction of State Route 160 roadway elevation adjustment, and (9) Construction and installation of a levee closure structure across State Route 160 Latitude:

40°, 23', 6" N, Longitude: -78°, 43', 10" W. Application received: January 10, 2023. Approved: December 6, 2024.

Eastern District: Oil and Gas Management Program, 208 West Third Street, Williamsport, PA 17701-6448.

Contact: RA-EPEASTERNNOGPRG@pa.gov.

E0829224-009. Chesapeake Appalachia LLC, 14 Chesapeake Lane, Sayre, PA 18840, Terry Township, Bradford County. U.S. Army Corps of Engineers Baltimore District.

Application received: July 12, 2024. Issued: December 4, 2024.

To construct, operate and maintain:

1. a 16-inch diameter temporary waterline and a timber mat bridge impacting 997 square feet of a Palustrine Emergent Wetland (Wyalusing, PA Quadrangle, Latitude: 41.635739°, Longitude: -76.353943°);

2. a 16-inch diameter temporary waterline and a timber mat bridge impacting 911 square feet of a Palustrine Emergent Wetland (Wyalusing, PA Quadrangle, Latitude: 41.630122°, Longitude: -76.352959°);

3. a 16-inch diameter temporary waterline and a timber mat bridge impacting 20 linear feet (400 square feet) of an unnamed tributary to Sugar Run (CWF, MF), 2,299 square feet of floodway impacts, and 256 square feet of Palustrine Emergent Wetland (Wyalusing, PA Quadrangle, Latitude: 41.628490°, Longitude: -76.351057°);

4. a 16-inch diameter temporary waterline and a timber mat bridge impacting 1,900 square feet of floodway impacts to an unnamed tributary to Sugar Run (CWF, MF), and 4,429 square feet of Palustrine Emergent Wetland (Wyalusing, PA Quadrangle, Latitude: 41.628216°, Longitude: -76.357169°);

5. a 16-inch diameter temporary waterline and a timber mat bridge impacting 579 square feet of a Palustrine Emergent Wetland (Wyalusing, PA Quadrangle, Latitude: 41.628252°, Longitude: -76.359429°);

6. a 16-inch diameter temporary waterline and a timber mat bridge impacting 501 square feet of a Palustrine Emergent Wetland (Wyalusing, PA Quadrangle, Latitude: 41.633946°, Longitude: -76.366627°);

7. a 16-inch diameter temporary waterline and a timber mat bridge impacting 861 square feet of a Palustrine Emergent Wetland (Wyalusing, PA Quadrangle, Latitude: 41.631333°, Longitude: -76.371667°);

8. a 16-inch diameter temporary waterline impacting 5 linear feet (85 square feet) of an unnamed tributary to Sugar Run (CWF, MF) and 11,762 square feet of floodway impacts (Colley, PA Quadrangle, Latitude: 41.622737°, Longitude: -76.374413°);

9. a 16-inch diameter temporary waterline and a ford crossing impacting 58 linear feet (85 square feet) of Sugar Run (CWF, MF) and 11,762 square feet of floodway impacts (Colley, PA Quadrangle, Latitude: 41.621200°, Longitude: -76.373835°);

10. a 16-inch diameter temporary waterline impacting 2,611 square feet of a Palustrine Emergent Wetland, 436 square feet of Palustrine Forested Wetland, 11 linear foot (18 square feet) of an unnamed tributary to Sugar Run

and 1,572 square feet of floodway impacts (Colley, PA Quadrangle, Latitude: 41.618944°, Longitude: -76.374384°);

11. a 16-inch diameter temporary waterline impacting 287 square feet of a Palustrine Emergent Wetland (Colley, PA Quadrangle, Latitude: 41.615157°, Longitude: -76.37213°);

12. a 16-inch diameter temporary waterline and timber mat bridge impacting 695 square feet of a Palustrine Emergent Wetland (Colley, PA Quadrangle, Latitude: 41.610831°, Longitude: -76.371844°);

The project will result in 94 linear feet (1,677 square feet) of temporary stream impacts, 24,121 square feet (0.554 acre) of temporary floodway impacts, 12,179 square feet (0.280 acre) of temporary PEM wetland impacts, and 436 square feet (0.010 acre) of temporary PFO wetland impacts, all for the purpose of establishing a temporary water supply for Marcellus well development in Terry Township, Bradford County.

Southeast Region: Waterways & Wetlands Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: RA-EP-WW-SERO-105@pa.gov.

E4601224-016. Whitpain Township, 960 Wentz Road, Blue Bell, PA 19422, Whitpain Township, **Montgomery County**. U.S. Army Corps of Engineers Philadelphia District.

Whitpain Township is proposing to rehabilitate the existing Mermaid Park by removing the impervious surfaces and to construct and maintain new playgrounds, walking paths, shade structure, and parking lot in and the along the 100-year assumed floodway of Stony Creek (TSF) resulting in approximately 0.279 acre of floodway impact. The site is located near the intersection of Old Arch and Jolly Roads (Lansdale, PA USGS map, Lat: 40.14975; Long: -75.29765) in Whitpain Township, Montgomery County. Latitude: 40.14975°, Longitude: -75.29765°. Application received: June 28, 2024. Accepted: July 12, 2024. Permit issued: December 5, 2024.

Southwest District: Oil and Gas Management Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: RA-EPSW-OGSUBMISSION@pa.gov.

E6307224-007. Markwest Liberty Midstream & Resources, LLC, 4600 Barry Ct., Suite 500, Canonsburg, PA 15317, North Franklin and South Franklin Townships, **Washington County**. U.S. Army Corps of Engineers Pittsburgh District. (40.13822, -80.27952), Sub-Basin 20 (Upper Chartiers Creek), Quad Name: Washington West. The project proposes installation of a 20-inch diameter, 7,200-foot-long steel natural gas gathering pipeline within a 100-foot right-of-way (ROW) and installation of three associated temporary access roads. The proposed pipeline will connect the Vankirk natural gas well pad in the west to a tie-in point along the existing MarkWest Franklin Lakeview to Folly Hollow pipeline in the east. The project proposes impacts to four PEM wetlands and one PSS wetland, including 0.14 acre of temporary impacts and 0.18 acre of permanent impacts. Stream and floodway impacts are proposed for Chartiers Creek (WWF) and three unnamed tributaries, including 0.4 acre of temporary impacts and 1.37 acres of permanent impacts. Temporary impacts are associated with site access and include fill, clearing and grubbing. Permanent impacts are associated with the pipeline trench and ongoing ROW maintenance, including excavation, boring, clearing and grubbing, and stream bank stabilization. Total earth disturbance proposed is 17.63 acres. Application received: June 26, 2024. Issued: December 4, 2024.

DAM SAFETY

Central Office: Waterways & Wetlands Program, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, 717-787-8568.

Contact: Curtis N. Brown, P.E., Project Review Section Chief, 717-783-7917.

D59-065A. Wellsboro Borough Municipal Authority, 14 Crafton Street, Wellsboro, PA 16901, Charleston Township, **Tioga County**. To modify, operate and maintain Lake Hamilton (PA-602) across Charleston Creek (WWF, MF), impacting 0.17 acre of wetlands (PEM) and 60 feet of stream for the purpose of meeting Commonwealth regulations and to continue to provide public water supply and flood control. Wetland mitigation is provided by purchasing credits through the Pennsylvania Integrated Ecological Services, Capacity Enhancement and Support Program. Latitude 41.7395 and Longitude -77.2650. Application received: March 13, 2024. Permit issued: December 9, 2024.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information.

Southwest District: Oil and Gas Management Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: RA-EPSW-OGSUBMISSION@pa.gov.

ESCGP # 3 ESG076524004-00

Applicant Name **CNX Gas Co LLC—Bell Point Pad 6**

Contact Person Robert Bassett, (724) 485-3647

robertbassett@cnx.com

Address 200 Bell Point Road

City, State, Zip Avonmore, PA 15618

Township(s) Bell Township

County **Westmoreland County**

Receiving Stream(s) and Classification(s) 001. Lat 40.53583, Long -79.51579, Unnamed tributary to Kiskiminetas River, Ch 93 class WWF
 Application received: October 11, 2024
 Issued: December 4, 2024

ESCGP # 3 ESG073024013-00

**Applicant Name Equitrans Water Svc (PA) LLC—
 NIDBH016 Waterline**

Contact Person Kirsten Kiesel
 Senior Environmental Coordinator
 (412) 660-0979

kirsten.kiesel@eqt.com
 Address 0.77 mile south of Allepoa Road and SR18
 (Golden Oaks Road)

City, State, Zip New Freeport, PA 15352
 Township(s) Gilmore Township, Jackson Township
 County **Greene County**

Receiving Stream(s) and Classification(s) 001. Lat 39.78734, Long -80.40052, UNT to Pennsylvania Fork Fish Creek, Ch 93 class WWF 002. Lat 39.79006, Long -80.39320, UNT to Pennsylvania Fork Fish Creek, Ch 93 class WWF 003. Lat 39.79058, Long -80.39247, Pennsylvania Fork Fish Creek, Ch 93 class WWF 004. Lat 39.79051, Long -80.38933, UNT to PA Fork Fish Creek, Ch 93 class WWF 005. Lat 39.78138, Long -80.38242, UNT to Blockhouse Run, Ch 93 class WWF 006. Lat 39.77820, Long -80.37971, UNT to Blockhouse Run, Ch 93 class WWF

Application received: August 29, 2024
 Issued: December 4, 2024

ESCGP # 3 ESG076324015-00

LLC—Wagers to Hallam Temporary Waterline
 Contact Person Karl Matz, (724) 873-3090

kmatz@rangeresources.com
 Address 596 Redd Run Road
 City, State, Zip Washington, PA 15301

Township(s) Amwell Township
 County **Washington County**

Receiving Stream(s) and Classification(s) 001. Lat 40.13892, Long -80.16787, UNT to Little Chartiers Creek, Ch 93 class HQ-WWF 002. Lat 40.13967, Long -80.17763, UNT to Redd Run, Ch 93 class TSF 003. Lat 40.14157, Long -80.18826, UNT to Redd Run, Ch 93 class TSF

Application received: September 20, 2024
 Issued: November 27, 2024

**CORRECTIVE ACTION UNDER
 ACT 32, 1989**

PREAMBLE 2

The Following Plan(s) and Report(s) Were Submitted Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to

the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DEP has received the following plans and reports.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Jared, 814-332-6127.

Amer Gas, Storage Tank Facility ID # **03-80025**, 15126 US Route 422, Worthington, PA 16262, Worthington Borough, **Armstrong County**. CORE Environmental Services, Inc., 3960 William Flinn Highway, Suite 100, Allison Park, PA 15101, on behalf of Worthington Corner LLC, 15126 US Route 422, Worthington, PA 16226, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The plan is intended to document the remedial actions for meeting nonresidential site-specific standards.

**CORRECTIVE ACTION UNDER
 ACT 32, 1989**

PREAMBLE 3

Action(s) Taken on the Following Plans and Reports Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the

remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

DEP may approve or disapprove plans and reports submitted. This notice provides DEP's decision and, if relevant, the basis for disapproval.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DEP has received the following plans and reports.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Atlantic Motors, Storage Tank Facility ID # **54-50468**, 52 South Lehigh Street, Frackville, PA 17931, Frackville Borough, **Schuylkill County**. B & B Diversified Enterprises, P.O. Box 70, Barto, PA 19504, on behalf of Atlantic Motors, Inc., 51 State Road, Barnesville, PA 18214, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with gasoline. The report demonstrated attainment of the Statewide health and site-specific standards and was approved by DEP on December 5, 2024.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Jordan, 814-332-6172.

Country Fair Store 38, Storage Tank Facility ID # **25-91603**, 1810 Sassafras Street, Erie, PA 16502, City of Erie, **Erie County**. Groundwater & Environmental Services, Inc., 508 Thomson Park Drive, Cranberry Township, PA 16066, on behalf of County Fair, Inc., 2251 East 30th Street, Erie, PA 16066, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report demonstrated attainment of the residential Statewide health standards and was approved by DEP on December 9, 2024.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Janelle Hromyak, Clerical Assistant 2, 412-442-4091.

Sunrise Sunoco 5, Storage Tank Facility ID # **65-02279**, Milepost 74.7 on East Bound Side of I-76, New Stanton, PA 15672, New Stanton Borough, **Westmoreland County**. GAI Consultants, Inc., 385 East Waterfront Drive, Homestead, PA 15120-5005, on behalf of Pennsylvania Turnpike Commission, P.O. Box 67676, Harrisburg, PA 17106-7676, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report demonstrated attainment of the residential Statewide health standards and was approved by DEP on December 4, 2024.

SPECIAL NOTICES

WASTE, AIR, RADIATION AND REMEDIATION

Public Notice of Proposed Consent Order and Agreement; Hazardous Sites Cleanup Act Precision National Plating Services Site, Lackawanna County.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Scott Bene, 570-826-2198.

The Department of Environmental Protection (DEP) under the authority of the Hazardous

Sites Cleanup Act (HSCA), 35 P.S. §§ 6020.101—6020.1305, The Clean Streams Law, the Act of June 22, 1937, P.L. 1987, as amended, 35 P.S. §§ 691.1—691.1001, (“the Clean Streams Law”); the Solid Waste Management Act, Act of July 7, 1980, P.L. 380, as amended, 35 P.S. §§ 6018.101—6018.1003 (“Solid Waste Management Act”) and Section 1917-A of the Administrative Code, the Act of April 9, 1929, P.L. 177, as amended, 71 P.S. § 510-17 (“Administrative Code”) and the Comprehensive Environmental Response, Compensation, and Liability Act, 42 U.S.C.A. §§ 9601 et seq. (“CERCLA”), has entered into a Consent Order and Agreement (CO&A) with the Precision National Plating Services, Inc. (“Precision”) regarding the Precision National Plating Site (Site).

Precision is a Delaware Corporation, and is the “owner” and/or “operator” of the Precision Site, which is 46 acres in size and is physically located at 198 Ackerly Road, 0.5 miles north of Clarks Summit in Abington Township, Lackawanna County, PA. From 1958 to 1999, the Precision Facility was used as a chrome-plating facility. During the period from 1956 to 1970, chromium wastes were disposed of in an unlined lagoon at the northern end of the facility. In May 1970, chromium-contaminated liquids leaked from a break in the lagoon’s retaining wall and were absorbed into soils in a drainage pathway leading from the break in the lagoon wall along Ackerly Road. Additional wastewater containing hazardous substances flowed along the drainage pathway leading to Ackerly Creek. On April 24, 1998, the United States Environmental Protection Agency (“EPA”) issued an Administrative Order to Precision to conduct a Removal action. Precision was then required to propose measures to mitigate any impacts to ecological receptors for EPA approval, and implement the EPA-approved measure to mitigate impacts to ecological receptors.

DEP has determined that it is in the public interest to resolve its response cost claims against Precision. Consequently, DEP and Precision have signed a Consent Order and Agreement (“CO&A”) through which Precision agreed to: (1) Complete all corrective actions noted in the Administrative Order on Consent dated May 3, 2012; (2) Work with Pennsylvania American Water Company for the installation of a waterline extension at and around the Site; and (3) Procure Environmental Covenants on properties impacted by or threatened to be impacted by chromium contamination from the Site.

This notice is provided under Section 1113 of HSCA, 35 P.S. § 6020.1113, which states that, “settlement shall become final upon the filing of DEP’s response to significant written comments.” DEP has reserved the right to withdraw its consent to the CO&A if comments concerning the CO&A disclose facts or considerations which

indicate that the CO&A is inappropriate, improper, or not in the public interest. A person adversely affected by the settlement may file an appeal with the Pennsylvania Environmental Hearing Board. A public comment period on the Agreement will extend for 60 days from the date of this notice. Persons may submit written comments regarding this CO&A within 60 days from today's date, by submitting them to Scott J. Bene in the Environmental Cleanup and Brownfields Program by email at sbene@pa.gov, or at 2 Public Square, Wilkes-Barre, PA, 18701. The CO&A is available for public review and comment from 8 a.m. to 4 p.m. at DEP's Northeast Regional Office, located at the previously listed address, by contacting either Scott J. Bene at 570.826.2198, or Michael T. Ferrence at 570-826-2259 or mferrence@pa.gov.

Hazardous Sites Clean-Up UNDER THE ACT OF October 18, 1988; Notice of Proposed Interim Response (506(b)).

Southwest Region: Environmental Cleanup and Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222, 412-442-4000.

Contact: Paul Vogel, 412-442-4132.

Tub Mill Farms and Clearview Farms, Elk Lick Township, Somerset County.

The Department of Environmental Protection (DEP), under the authority of the Hazardous Sites Cleanup Act (HSCA) (35 P.S. §§ 6020.102—6020.1303), is proposing an interim response at Tub Mill Farms and Clearview Farms, Elk Lick Township, Somerset County, PA (Site).

The Tub Mill Farms and Clearview Farms are located off Spring Rd (State Route 669) and Oak Dale Rd, respectively. The Site consists of two parcels containing, among other waste, thousands of chemically treated utility poles and railroad ties. Utility poles and railroad ties have historically been treated with one of three main types of heavy-duty wood preservatives: chromated arsenical, creosote, and pentachlorophenol. Direct contact with and the leaching of these chemicals pose a human health and environmental risk. Additionally, the potential for aerosolized particles also poses a human health risk if the piles were to catch fire.

The primary objective of the project is to remove hazardous material at the Site consisting of, but not limited to, utility poles, railroad ties, and contaminated soils. Once removed, all hazardous materials will be properly disposed of according to all applicable Federal and state regulations for hazardous waste disposal.

The DEP has considered two alternatives for addressing contamination at the Site: 1) take no action and leave the utility poles and railroad ties in place or, 2) remove and properly dispose of utility poles, railroad ties, and contaminated soil at the Site.

The DEP chose alternative number 2: remove and properly dispose of utility poles, railroad ties, and contaminated soil at the Site. This alternative was chosen because it will address the threat of release of hazardous substances and will assure the proper handling and disposal of waste from the Site according to applicable or relevant and appropriate requirements.

This notice is being provided pursuant to Section 506(b) of HSCA. The Administrative Record which contains the information that forms the basis and documents the selection of this response action is available for public review and comment. The Administrative Record is available for review in paper copy by appointment by contact-

ing Stefanie Lewis at (412) 442-4041 or electronically at <https://www.dep.pa.gov/Southwest> under the Community Information Section for "Tub Mill and Clearview Farms HSCA."

The Administrative Record will be open for comment from December 21, 2024, through March 21, 2025. Any person may submit written comments into the Record during this time only, by sending them to Paul Vogel at 400 Waterfront Dr, Pittsburgh, PA 15222 or RA-EPSW-HSCA@pa.gov, or by delivering them to this office in person.

In addition, any person may present oral comments, for inclusion in the Administrative Record, at a virtual public hearing on January 22, 2025, at 6:00 PM. Any person wishing to present comments must register with Lauren Camarda at before January 21, 2024, by telephone at (412) 442-4203 or lcamarda@pa.gov. Registrants will receive a link and call-in details to join the virtual hearing.

Persons with a disability who wish to attend the hearing and require auxiliary aid, service, or other accommodations to participate in the proceedings, should call Lauren Camarda at (412) 442-4203 or through the Pennsylvania Hamilton Relay Service at 1-800-654-5984 (TDD) to discuss how DEP may accommodate their needs.

[Pa.B. Doc. No. 24-1822. Filed for public inspection December 20, 2024, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of the Revised Application and Application Instructions for General Plan Approval and/or General Operating Permit for Coal-Mine Methane Enclosed Flares (BAQ-GPA/GP-21)

The Department of Environmental Protection (Department) has revised the application and application instructions for General Plan Approval and/or General Operating Permit for Coal-Mine Methane Enclosed Flares (BAQ-GPA/GP-21).

Applicants may now seek authorization to use GP-21 using the revised application available on the Department's web site at <http://www.depgreenport.state.pa.us/elibrary/GetFolder?FolderID=3623>. A physical copy of the application and application instructions can be obtained by contacting David Clark, P.O. Box 8468, Harrisburg, PA 17105, (717) 772-3942 or davclark@pa.gov.

JESSICA SHIRLEY,
Acting Secretary

[Pa.B. Doc. No. 24-1823. Filed for public inspection December 20, 2024, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Board and Committee Meeting Schedules for 2025

The following is a list of 2025 advisory board and committee meetings associated with the Department of Environmental Protection (Department). Meetings will have an in-person participation option, and some may

also have remote options. Unless otherwise noted on the web site, remote participation will be offered by means of Microsoft Teams. These schedules and an agenda for each meeting, including meeting materials and details about in-person and remote participation options, will be available on the Department's web site at www.dep.pa.gov through the Public Participation tab. Prior to each meeting, the Department encourages individuals to visit the web site to confirm meeting date, time, location and remote participation options.

Persons in need of accommodations, as provided for in the Americans with Disabilities Act of 1990, should contact the individual listed for each board or committee, or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

Aggregate Advisory Board

The Aggregate Advisory Board will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, on the following days:

February 19, 2025
May 21, 2025
August 20, 2025
November 5, 2025

Contact: Daniel E. Snowden, Bureau of Mining Programs, 400 Market Street, 5th Floor, Harrisburg, PA 17101 at dsnowden@pa.gov or (717) 783-8846.

Agricultural Advisory Board

The Agricultural Advisory Board has not yet scheduled meetings for 2025. Notices for upcoming meetings will be published in a future issue of the *Pennsylvania Bulletin*.

Contact: Robert Haines, Bureau of Clean Water, 400 Market Street, Harrisburg, PA 17101 at robhaines@pa.gov or (717) 787-7565.

Air Quality Technical Advisory Committee

The Air Quality Technical Advisory Committee will meet at 9:15 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, on the following days:

February 6, 2025
May 8, 2025
August 14, 2025
November 6, 2025

Contact: Kristina Snurkowski, Bureau of Air Quality, 400 Market Street, Harrisburg, PA 17101 at ksnurkowski@pa.gov or (717) 772-4758.

Board of Coal Mine Safety

The Board of Coal Mine Safety will meet at 10 a.m. in Conference Rooms A and B, Cambria District Office, 286 Industrial Park Road, Ebensburg, PA 15931, on the following days:

March 5, 2025
June 11, 2025
September 3, 2025
December 3, 2025

Contact: Peggy Scheloske, Bureau of Mine Safety, 131 Broadview Road, New Stanton, PA 15672 at mscheloske@pa.gov or (724) 404-3143.

Citizens Advisory Council

The Citizens Advisory Council will meet at 12:30 p.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. Individuals interested in providing public comments are encouraged to sign up and provide written comments in advance of each meeting by contacting the person listed as follows. The meeting dates are as follows:

January 14, 2025
February 11, 2025
March 11, 2025
April 8, 2025
May 13, 2025
June 10, 2025
July 8, 2025
September 9, 2025
October 14, 2025
November 12, 2025

Contact: Ian Irvin, Citizens Advisory Council, P.O. Box 8459, Harrisburg, PA 17105-8459 at iirvin@pa.gov or (717) 787-8171.

Cleanup Standards Scientific Advisory Board

The Cleanup Standards Scientific Advisory Board will meet at 9:30 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, on the following days:

March 18, 2025
July 16, 2025
October 22, 2025

Contact: Brie Sterling, Bureau of Environmental Cleanup and Brownfields, 400 Market Street, Harrisburg, PA 17101 at bsterling@pa.gov or (717) 783-9469.

Climate Change Advisory Committee

The Climate Change Advisory Committee will meet at 9 a.m. in Room 105, Rachel Carson Office Building, 400 Market Street, Harrisburg, PA 17101, on the following days:

February 18, 2025
April 22, 2025
June 24, 2025
August 21, 2025
October 21, 2025
December 16, 2025

Contact: Lindsay Byron, Energy Programs Office, 400 Market Street, Harrisburg, PA 17101 at lbyron@pa.gov or (717) 772-8951.

Coal and Clay Mine Subsidence Insurance Board

The Coal and Clay Mine Subsidence Insurance Board will meet at 10 a.m. in the 14th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, for their annual meeting on January 15, 2025.

Contact: James Charowsky, Bureau of Mining Programs, 400 Market Street, Harrisburg, PA 17101 at jcharowsky@pa.gov or (717) 787-7007.

Coastal Zone Advisory Committee

The Coastal Zone Advisory Committee will meet at 9:30 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, on the following days:

January 15, 2025
June 11, 2025

Contact: Allison Hoff, Bureau of Safe Drinking Water, 400 Market Street, Harrisburg, PA 17101 at alhoff@pa.gov or (717) 772-3950.

Environmental Justice Advisory Board

The Environmental Justice Advisory Board will meet in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, on the following days:

February 6, 2025, at 9:30 a.m.
 May 13, 2025, at 10 a.m.
 August 12, 2025, at 10 a.m.
 November 12, 2025, (joint meeting with Citizens Advisory Committee—time TBD)

Contact: Juan Serrat, Office of Environmental Justice, 400 Market Street, Harrisburg, PA 17101 at JSerratGon@pa.gov or (484) 250-5818.

Environmental Quality Board

The Environmental Quality Board will meet at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. Meetings will only be held when there is a sufficient number of agenda items for consideration. Individuals may attend the meetings in person or by remote participation on the following days:

February 11, 2025
 March 11, 2025
 April 8, 2025
 May 13, 2025
 June 10, 2025
 July 8, 2025
 August 12, 2025
 September 9, 2025
 October 14, 2025
 November 12, 2025
 December 9, 2025

Contact: Laura Griffin, Environmental Quality Board, P.O. Box 8477, Harrisburg, PA 17105-8477 at laurgriffi@pa.gov or (717) 772-3277.

Laboratory Accreditation Advisory Committee

The Laboratory Accreditation Advisory Committee will meet at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, on the following days:

April 29, 2025
 October 28, 2025

Contact: Torrey Anderson-Green, Bureau of Laboratories, 2575 Interstate Drive, Harrisburg, PA 17105 at tandersong@pa.gov or (717) 346-8637.

Low-Level Waste Advisory Committee

The Low-Level Waste Advisory Committee will have their annual meeting at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101 on:

September 26, 2025

Contact: Rich Janati, Bureau of Radiation Protection, 400 Market Street, Harrisburg, PA 17101 at rjanati@pa.gov or (717) 787-2147.

Mine Families First Response and Communications Advisory Council

The Mine Families First Response and Communications Advisory Council has not yet scheduled meetings for 2025. Notices for upcoming meetings will be published in a future issue of the *Pennsylvania Bulletin*.

Contact: Peggy Scheloske, Bureau of Mine Safety, 131 Broadview Road, New Stanton, PA 15672 at mscheloske@pa.gov or (724) 404-3143.

Mining and Reclamation Advisory Board

The Mining and Reclamation Advisory Board will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, on the following days:

January 23, 2025
 April 24, 2025
 July 24, 2025
 October 23, 2025

Contact: Daniel E. Snowden, Bureau of Mining Programs, 400 Market Street, 5th Floor, Harrisburg, PA 17101 at dsnowden@pa.gov or (717) 783-8846.

Oil and Gas Technical Advisory Board

The Oil and Gas Technical Advisory Board will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, on the following days:

March 20, 2025
 June 25, 2025
 September 11, 2025
 December 11, 2025

Individuals who want to provide public comment are requested to submit written comments to the Department no later than 24 hours prior to the start of the meeting. Public comment should relate directly to a topic that is included on the meeting agenda and each commentator will be allowed up to 3 minutes to provide verbal comment to the board.

Contact: Todd M. Wallace, Department of Environmental Protection, Office of Oil and Gas Management, 400 Market Street, Harrisburg, PA 17101 at twallace@pa.gov or (717) 783-6395.

Public Water System Technical Assistance Center Board

The Public Water System Technical Assistance Center Board (the Safe Drinking Water Program's advisory committee) will meet at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, on the following days:

February 20, 2025
 May 15, 2025
 August 28, 2025
 November 13, 2025

Contact: Dawn Hissner, Bureau of Safe Drinking Water, 400 Market Street, Harrisburg, PA 17101 at dhissner@pa.gov or (717) 787-9633.

Radiation Protection Advisory Committee

The Radiation Protection Advisory Committee will meet at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, on the following days:

April 30, 2025
 October 15, 2025

Contact: John Chipppo, Bureau of Radiation Protection, 400 Market Street, Harrisburg, PA 17101 at jchipppo@pa.gov or (717) 783-9730.

Recycling Fund Advisory Committee

The Recycling Fund Advisory Committee will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, on the following day:

September 25, 2025 (joint meeting with the Solid Waste Advisory Committee)

Contact: Laura Henry, Bureau of Waste Management, 400 Market Street, Harrisburg, PA 17106-9170 at lahenry@pa.gov or (717) 772-5713.

Sewage Advisory Committee

The Sewage Advisory Committee will meet at 10 a.m. Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, on the following dates:

Wednesday, April 16, 2025
Wednesday, September 17, 2025

Contact: Janice Vollero, Bureau of Clean Water, at jvollero@pa.gov or (717) 772-5157.

Small Business Compliance Advisory Committee

The Small Business Compliance Advisory Committee will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, on the following days:

February 26, 2025
May 22, 2025
August 27, 2025
November 20, 2025

Contact: Lucas Hershey, Bureau of Air Quality, 400 Market Street, Harrisburg, PA 17101 at luchershey@pa.gov or (717) 787-7019.

Solid Waste Advisory Committee

The Solid Waste Advisory Committee will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, on the following days:

March 27, 2025
June 12, 2025
September 25, 2025 (joint meeting with the Recycling Fund Advisory Committee)
December 17, 2025

Contact: Laura Henry, Bureau of Waste Management, 400 Market Street, Harrisburg, PA 17106-9170 at lahenry@pa.gov or (717) 772-5713.

State Board for Certification of Sewage Enforcement Officers

The State Board for Certification of Sewage Enforcement Officers will meet at 10 a.m. in the 12th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, on the following days:

May 7, 2025
June 25, 2025
September 10, 2025
November 5, 2025

Contact: Chloe Wilson, Bureau of Clean Water, 400 Market Street, Harrisburg, PA 17101 at RA-SEOTrng@pa.gov or (717) 772-2186.

State Board for Certification of Water and Wastewater Systems Operators

The State Board for Certification of Water and Wastewater Systems Operators will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, on the following days:

February 12, 2025
April 9, 2025
June 18, 2025
August 13, 2025
October 8, 2025
December 10, 2025

Contact: Laura Chambers, Bureau of Safe Drinking Water, 400 Market Street, Harrisburg, PA 17101 at lchambers@pa.gov or (717) 772-5158.

State Water Plan—Regional Water Resource Committees

The State Water Plan—Regional Water Resource Committees have not yet scheduled meetings for 2025. Notices for upcoming meetings will be published in a future issue of the *Pennsylvania Bulletin*.

Contact: James Horton, Interstate Water Resources Management, 400 Market Street, Harrisburg, PA 17101 at jahorton@pa.gov or (717) 772-1100.

Storage Tank Advisory Committee

The Storage Tank Advisory Committee will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, on the following days:

March 5, 2025
June 4, 2025
September 3, 2025
December 3, 2025

Contact: Randy Martin, Bureau of Environmental Cleanup and Brownfields, 400 Market Street, Harrisburg, PA 17101 at ramartin@pa.gov or (717) 772-5828.

Technical Advisory Committee on Diesel-Powered Equipment

The Technical Advisory Committee on Diesel-Powered Equipment (Diesel TAC) will meet at 10 a.m. in the Westmoreland Room, New Stanton District Office, 131 Broadview Road, New Stanton, PA 15672, on the following days:

January 8, 2025
April 9, 2025
July 9, 2025
October 8, 2025

Contact: Peggy Scheloske, Bureau of Mine Safety, 131 Broadview Road, New Stanton, PA 15672 at mscheloske@pa.gov or (724) 404-3143.

Water Resources Advisory Committee

The Water Resources Advisory Committee will meet at 9:30 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, on the following days:

March 12, 2025
May 14, 2025
July 9, 2025
September 10, 2025
November 4, 2025

Contact: Bob Haines, Bureau of Clean Water, 400 Market Street, Harrisburg, PA 17101 at robhaines@pa.gov or (717) 787-7565.

JESSICA SHIRLEY,
Acting Secretary

[Pa.B. Doc. No. 24-1824. Filed for public inspection December 20, 2024, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Mining and Reclamation Advisory Board Reclamation Committee Meeting

The Mining and Reclamation Advisory Board's (Board) Reclamation Committee will meet on January 14, 2025, from 10 a.m. to 12 p.m., in the 14th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. Individuals may attend the meeting in person or remotely. Individuals interested in providing public comments during the meeting are required to sign up in advance by contacting Daniel E. Snowden at dsnowden@pa.gov or (717) 783-8846.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Board's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Mining," then "Mining and Reclamation Advisory Board," then "2025").

Individuals are encouraged to visit the Board's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the January 14, 2025, meeting can be directed to Daniel E. Snowden at dsnowden@pa.gov or (717) 783-8846.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Daniel E. Snowden at (717) 783-8846 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

JESSICA SHIRLEY,
Acting Secretary

[Pa.B. Doc. No. 24-1825. Filed for public inspection December 20, 2024, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Proposed Designation Recommendations for the 2024 Primary Annual Fine Particulate Matter (PM_{2.5}) National Ambient Air Quality Standard; Public Hearing

The Department of Environmental Protection (Department) is seeking public comment on its proposed recommendations to the United States Environmental Protection Agency (EPA) for the designation of areas not meeting the revised annual health-based National Ambient Air Quality Standards (NAAQS) for fine particulates (PM_{2.5}). Reducing concentrations of this pollutant is important because levels above the health-based standard are a serious human health threat and can cause or contribute to other negative environmental impacts.

The EPA established a revised NAAQS for PM_{2.5} in February 2024. The annual standard for PM_{2.5} was made more protective and changed from 12 micrograms per cubic meter of air ($\mu\text{g}/\text{m}^3$) to 9 $\mu\text{g}/\text{m}^3$. An area does not attain the annual standard if the annual concentration, averaged over 3 years, is more than 9 $\mu\text{g}/\text{m}^3$. Following promulgation of new or revised air standards, states are given the opportunity to submit recommendations for attainment/nonattainment areas, supported by the most recent quality-assured and quality-controlled monitoring data.

The proposed designation recommendations are based primarily on air quality ambient monitoring (2021—2023), as well as emissions data, meteorology, geography/topography and jurisdictional boundaries. Based on this information, the Department is seeking comment on recommending that the EPA designate as "nonattainment" areas in Greater Pittsburgh; Harrisburg-Carlisle-York; Lancaster County and Greater Philadelphia. The Department is also seeking comment on recommending that the EPA designate the areas monitoring below the standard as "attainment" areas and the remaining areas in this Commonwealth as "unclassifiable/attainment."

The Department will be submitting recommendations by March 2025. The EPA is expected to make final designations in February 2026. The Department would then have 18 months to develop a plan for any areas designated as nonattainment to meet 2024 Primary PM_{2.5} NAAQS. This proposal is available on the Department's web site at <http://www.ahs.dep.pa.gov/eComment>.

The Department will provide the opportunity to hold three public hearings, if requested, to receive comments on the proposals. The first hearing will be held from 1 p.m. to 3 p.m. on January 21, 2025, in the Delaware River Room, in the Department's Southeast Regional Office, 2 East Main Street, Norristown, PA. The second hearing will be held from 1 p.m. to 3 p.m. on January 21, 2025, in the Waterfront Room, in the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA. The third hearing will be held from 1 p.m. to 3 p.m. on January 23, 2025, in the Susquehanna Room, in the Department's Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA.

Persons wishing to present testimony should contact Amanda Rodriguez at P.O. Box 8468, Harrisburg, PA 17105, (717) 787-7677 or amarodrigu@pa.gov no less than 24 hours in advance of the public hearing to reserve a time. Witnesses will be limited to 10 minutes and should provide two written copies of their comments.

If by 12 p.m. on Monday, January 20, 2025, no person has expressed an interest in testifying at the hearings, the hearings will be cancelled. The Department will provide public notice on the Bureau of Air Quality webpage at <http://www.dep.pa.gov/Business/Air/BAQ/Pages/default.aspx> if the hearings are cancelled at any of the previously listed locations. Persons may also contact the Department to find out if the hearings are cancelled by contacting Amanda Rodriguez at (717) 787-7677 or amarodrigu@pa.gov.

Persons with a disability who wish to attend a hearing and require an auxiliary aid, service or other accommodation to participate in the proceeding should contact Amanda Rodriguez at amarodrigu@pa.gov or (717) 787-7677. TDD users may contact the Pennsylvania Hamilton Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

The Department must receive comments no later than January 24, 2025. Commentators are encouraged to submit comments using the Department's eComment system at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments can be submitted to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "PA PM_{2.5} Designations" as the subject line in written communication.

JESSICA SHIRLEY,
Acting Secretary

[Pa.B. Doc. No. 24-1826. Filed for public inspection December 20, 2024, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing ASF licensure in 28 Pa. Code Chapters 29, 51 and 551—571 (relating to miscellaneous health provisions; general information; and ambulatory surgical facilities).

<i>Facility Name</i>	<i>Regulation and relating to</i>
Azura Valley Access Asc	28 Pa. Code § 567.53(1) (relating to sterilization control)
Azura Valley Access Center	28 Pa. Code § 567.53(1)
Children's Dental Surgery of Philadelphia	28 Pa. Code § 551.22(3)(i) (relating to criteria for performance of ambulatory surgery on pediatric patients)
	28 Pa. Code § 555.32(a) (relating to administration of anesthesia)

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Suite 210, Commonwealth of Pennsylvania HUB, 2525 North 7th Street, Harrisburg, PA 17110, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed contact information. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DR. DEBRA L. BOGEN,
Secretary

[Pa.B. Doc. No. 24-1827. Filed for public inspection December 20, 2024, 9:00 a.m.]

DEPARTMENT OF HEALTH

Brain Injury Advisory Board Meeting

The Brain Injury Advisory Board (Board), established under section 1252 of the Federal Traumatic Brain Injury Act of 1996 (42 U.S.C. § 300d-52), will hold a public meeting on Friday, February 7, 2025, from 10 a.m. to 3 p.m. The meeting will be held in person at the Pennsylvania Training and Technical Assistance Network, 6340 Flank Drive, Harrisburg, PA 17112 in the Cambria conference room.

Meeting materials will be sent out before the meeting and will also be available on the Board's web site at bit.ly/3PX0VRQ and at the meeting location. Contact Nicole Johnson at njohnson@pa.gov with any questions.

The Department of Health's (Department) Head Injury Program (HIP) strives to ensure that eligible individuals who have a traumatic brain injury receive high quality rehabilitative services aimed at reducing functional limitations and improving quality of life. The Board assists the Department in understanding and meeting the needs

of persons living with acquired brain injuries, both traumatic and nontraumatic, and their families. This quarterly meeting will provide updates on a variety of topics, including the number of people served by HIP. In addition, meeting participants will discuss budgetary and programmatic issues, community programs relating to traumatic and nontraumatic brain injuries and available advocacy opportunities.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so contact Nicole Johnson, Division of Community Systems Development and Outreach, (717) 772-2763. For individuals with speech and/or hearing-impairments, contact V/TT (717) 783-6514 or the Pennsylvania Hamilton Relay Service at (800) 654-5984.

This meeting is subject to cancellation without notice.

DR. DEBRA L. BOGEN,
Secretary

[Pa.B. Doc. No. 24-1828. Filed for public inspection December 20, 2024, 9:00 a.m.]

DEPARTMENT OF HEALTH

Hospitals; Requests for Exceptions

The following hospital has filed a request for exception under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following request for exceptions relates to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals).

<i>Facility Name</i>	<i>Regulation and relating to</i>
Geisinger Jersey Shore Hospital	28 Pa. Code § 107.64 (relating to administration of drugs)

The previously listed request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Suite 210, Commonwealth of Pennsylvania HUB, 2525 North 7th Street, Harrisburg, PA 17110, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed contact information. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or for speech and/or hearing impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DR. DEBRA L. BOGEN,
Secretary

[Pa.B. Doc. No. 24-1829. Filed for public inspection December 20, 2024, 9:00 a.m.]

DEPARTMENT OF HEALTH

Human Immunodeficiency Virus (HIV) Community Prevention Planning Committee; Public Meetings

The Statewide HIV Planning Group, established by the Department of Health (Department) under sections 301(a) and 317 of the Public Health Service Act (42 U.S.C. §§ 241(a) and 247b), will hold a public meeting at the Best Western Premier, 800 East Park Drive, Harrisburg, PA on Wednesday, January 15, 2025, from 9 a.m. to 5 p.m. and on Thursday, January 16, 2025, from 9 a.m. to 4:30 p.m.

Participants can also access the meetings virtually through the following options:

To join the Microsoft Teams meetings, individuals will need to connect by phone; this can be done by dialing the following number and entering the meeting ID listed as follows:

Day 1: Main Meeting

Call-In Information:

Toll Free: (267) 332-8737

Phone Conference ID: 778 477 260#

<https://bit.ly/3BgjnRb>

Day 1: Evaluation Subcommittee Time

Call-In Information:

Toll Free: (267) 332-8737

Phone Conference ID: 236 362 763#

<https://bit.ly/41rEkmo>

Day 1: Intersectional and Innovation Subcommittee Time

Call-In Information:

Toll Free: (267) 332-8737

Phone Conference ID: 580 910 435#

<https://bit.ly/4g60nnp>

Day 2: Main Meeting

Call-In Information:

Phone Number: (267) 332-8737

Phone Conference ID: 319 017 64#

<https://bit.ly/4grDScA>

Day 2: Evaluation Subcommittee Time

Call-In Information:

Toll Free: (267) 332-8737

Phone Conference ID: 399 381 574#

<https://bit.ly/4fWknJf>

Day 2: Intersectional and Innovation Subcommittee Time

Call-In Information:

Toll Free: (267) 332-8737

Phone Conference ID: 942 078 045#

<https://bit.ly/3ZJc9hO>

Jurisdictional HIV prevention planning is a required activity of the Department's Centers for Disease Control and Prevention Integrated HIV Surveillance and Prevention Programs for Health Departments grant. Additionally, the Ryan White HIV/AIDS Treatment Extension Act of 2009 (Pub.L. No. 111-87), previously known as the Ryan White Comprehensive AIDS Resources Emergency Act of 1990 (42 U.S.C. §§ 300ff-21—300ff-38), requires that the Department engage in a public advisory planning process in developing a comprehensive plan. The purpose of these meetings is to conduct an integrated prevention and care HIV planning process by which the Department works in partnership with the community and stakeholders to enhance access to HIV prevention, care and treatment services.

For additional information or for persons with a disability who wish to attend the meetings who require an auxiliary aid, service or other accommodation to do so, contact Kyle Fait, Planning Coordinator, Department of Health, Bureau of Communicable Diseases, 625 Forster Street, Health and Human Services Building, Harrisburg, PA 17120, (717) 260-8929, or for speech and/or hearing

impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The Department reserves the right to cancel these meetings without prior notice.

DR. DEBRA L. BOGEN,
Secretary

[Pa.B. Doc. No. 24-1830. Filed for public inspection December 20, 2024, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

Fair Acres Geriatric Center
340 North Middletown Road
Lima, PA 19037
FAC ID # 061002

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, 2525 North 7th Street, Suite 210, Harrisburg, PA 17110, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed contact information.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so, should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DR. DEBRA L. BOGEN,
Secretary

[Pa.B. Doc. No. 24-1831. Filed for public inspection December 20, 2024, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Disproportionate Share Payments and Supplemental Payments to Qualifying Hospitals

The Department of Human Services (Department) is providing final notice of its funding allocation for Fiscal Year (FY) 2024-2025 to establish new classes of supplemental payments for qualifying hospitals and discontinue certain disproportionate share hospital payments and supplemental payments.

The Department published notice of its intent to allocate funding for new payments and discontinue certain payments at 54 Pa.B. 3848 (July 6, 2024). The Department updated the qualifying criteria for certain supplemental payments by removing the reference of the *Pennsylvania Manual* (Volume 124) as a source for defining a city of the first class. The changes appeared on the State Plan pages submitted to the Centers for Medicare & Medicaid Services and approved on October 17, 2024.

The Department received no public comments during the 30-day comment period and will implement the payments set forth in the notice of intent and as previously noted.

Fiscal Impact

The FY 2024-2025 impact, as a result of the funding allocation for these payments, is \$45.423 million in total funds.

VALERIE A. ARKOOSH,
Secretary

Fiscal Note: 14-NOT-1665. Under section 612 of The Administrative Code of 1929 (71 P.S. § 232), (1) General Fund; (2) Implementing Year 2024-25 is \$12,364,000; (3) 1st Succeeding Year 2025-26 through 5th Succeeding Year 2029-30 are \$0; (4) 2023-24 Program—\$697,354,000; 2022-23 Program—\$589,137,000; 2021-22 Program—\$644,059,000; (7) Medical Assistance—Fee-for-Service; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 24-1832. Filed for public inspection December 20, 2024, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Disproportionate Share and Supplemental Hospital Payments

The Department of Human Services (Department) is providing final notice of its funding allocation for Fiscal Year (FY) 2024-2025 inpatient disproportionate share hospital (DSH) payments to qualifying inpatient acute care general, psychiatric and rehabilitation hospitals and qualifying psychiatric and rehabilitation units of acute care general hospitals, outpatient supplemental payments to qualifying inpatient acute care general hospitals, direct medical education payments to qualifying inpatient acute care general hospitals and certain DSH and supplemental payments to new hospitals. The Department is not otherwise changing the qualifying criteria or payment methodology for these payments.

The Department published notice of its intent to allocate funding for these payments at 54 Pa.B. 5918 (September 14, 2024). The Department received no public comments during the 30-day comment period and will implement the changes as described in its notice of intent.

Fiscal Impact

The FY 2024-2025 impact, as a result of the funding allocation for these payments, is \$258.220 million in total funds.

VALERIE A. ARKOOSH,
Secretary

Fiscal Note: 14-NOT-1666. Under section 612 of The Administrative Code of 1929 (71 P.S. § 232), (1) General Fund; (2) Implementing Year 2024-25 is \$87,016,000; (3) 1st Succeeding Year 2025-26 through 5th Succeeding Year 2029-30 are \$0; (4) 2023-24 Program—\$697,354,000; 2022-23 Program—\$589,137,000; 2021-22 Program—\$644,059,000; (7) Medical Assistance—Fee-for-Service; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 24-1833. Filed for public inspection December 20, 2024, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Federally Qualified Health Center and Rural Health Clinic Alternative Payment Methodology

This notice announces the implementation of an alternative payment methodology (APM) for Federally Qualified Health Centers (FQHC) and Rural Health Clinics (RHC) for a supplemental payment at the Medical Assistance (MA) Program Fee Schedule rate for a Long-Acting Reversible Contraceptive (LARC) device and its insertion, or the removal of a LARC device, in addition to payment for an encounter. The effective date of this APM will be the date that the Centers for Medicare & Medicaid Services approves the Department of Human Services' (Department) State Plan Amendment.

Background

Section 1902(bb)(1) of the Social Security Act (42 U.S.C. § 1396a(bb)(1)) provides for payment to FQHCs and RHCs using a Prospective Payment System (PPS) methodology. States can pay providers using an APM. See 42 U.S.C. § 1396a(bb)(6).

The supplemental payment provided by this APM will offset the high cost of LARC devices, allowing FQHCs and RHCs to keep an inventory of LARC devices on-hand and improving access to reproductive health for MA beneficiaries.

Insertion or removal of a LARC device in the FQHC and RHC settings

For FQHCs and RHCs that agree to accept this APM, the Department will pay for the LARC device and its insertion, or the removal of a LARC device, at the MA Program Fee Schedule rate in addition to payment for an encounter. FQHCs and RHCs are to bill procedure code T1015 to be paid their provider-specific PPS rate. FQHCs and RHCs are to bill the appropriate procedure codes, either for a LARC device and its insertion on two separate claim lines or the removal of a LARC device on a separate claim line, from the MA Program Fee Schedule.

Fiscal Impact

The estimated fiscal impact for Fiscal Year 2025-2026 is \$1.000 million in total funds (State and Federal) for this APM.

Public Comment

Interested persons are invited to submit written comments regarding this APM to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, P.O. Box 2675, Harrisburg, PA 17120 or to RA-PWMAProgComments@pa.gov. Comments received within 30 days will be reviewed and considered.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

VALERIE A. ARKOOSH,
Secretary

Fiscal Note: 14-NOT-1667. Under section 612 of The Administrative Code of 1929 (71 P.S. § 232), (1) General Fund; (2) Implementing Year 2024-25 is \$0; (3) 1st Succeeding Year 2025-26 through 5th Succeeding Year 2029-30 are \$330,000; (4) 2023-24 Program—\$3,594,000,000; 2022-23 Program—\$3,418,000,000; 2021-22 Program—\$4,557,000,000; (7) MA—Capitation; (8) recommends adoption. No costs will be incurred in the current fiscal year.

[Pa.B. Doc. No. 24-1834. Filed for public inspection December 20, 2024, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Findings

Under section 2002 of The Administrative Code of 1929 (71 P.S. § 512) establishing the Department of Transportation (Department), the Director of the Bureau of Design and Delivery, as delegated by the Secretary of Transportation, makes the following written findings:

The Department is planning the projects listed as follows. Environmental and Section 4(f) Documentation have been developed for the projects to evaluate the potential environmental impacts caused by these projects. The Section 4(f) documents also serve as the Section 2002 Evaluation. The approved documents are available in the CE/EA Expert System at <https://dominoappsbp.penndot.pa.gov/ceea/ceeamain.nsf>. The environmental, economic, social and other effects of the proposed projects have been considered. Based upon studies, there is no feasible and prudent alternative to the use of the Section 2002 resources for the proposed projects identified and all reasonable steps have been taken to minimize such effects.

- **SR 0001, Section WCF—Chadds Ford Township, Delaware County.**

Project Description: The project is for the construction of a multi-use trail.

Environmental Documents: CE 1b Evaluation approved on August 27, 2024, and two Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on June 13, 2024, and July 22, 2024.

Proposed Use of Section 4(f)/2002 Resources: Approximately 3.74-acres of right-of-way (ROW) will be required, with 1.90-acres within contributing properties, from the approximately 7,000-acres Brandywine Battlefield National Historic Landmark. Approximately 1.85-acres of ROW will be required, with 0.60-acre within contributing properties, from the Chadds Ford Historic District, both of which are listed on the National Register of Historic Places (NRHP).

- **SR 0070, Section 10K—Fallowfield Township, Washington County.**

Project Description: The project is for 7 miles of main-line improvements along Interstate 70.

Environmental Documents: CE 2 Evaluation approved on August 28, 2024, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on June 24, 2024.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.16-acre of ROW will be required from the 5.6-acres John Carson House Property, which was determined eligible for listing on the NRHP.

• **SR 0120 Section C02—City of Saint Marys, Elk County.**

Project Description: The project is the construction of a connector road that will route Northbound and Eastbound traffic from SR 0255 and SR 0210 around the area in Saint Marys called The Diamond.

Environmental Documents: ED 1b Evaluation approved on August 19, 2024, a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on July 31, 2024.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.011-acre of sidewalk easement will be required from the Saint Marys Historic District which is listed on the NRHP.

• **SR 0286 Section 466—Young and Black Lick Townships, Indiana County.**

Project Description: The project is for the replacement of the existing structure that carries Main Street (SR 286) over Reeds Run.

Environmental Documents: CE 1b Evaluation approved on August 3, 2024, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land on August 2, 2024.

Proposed Use of Section 4(f)/2002 Resource: Approximately 0.05-acre of ROW will be required from the approximately 2,284-acres State Game Land No. 332, which qualifies as a Section 4(f)/2002 resource.

• **SR 0422, Section M2B—North Coventry Township, Chester County.**

Project Description: The project involves 1.46 miles of total reconstruction of SR 0422.

Environmental Documents: CE 2 Reevaluation approved on August 28, 2024, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on December 21, 2020.

Proposed Use of Section 4(f)/2002 Resource: The project will require approximately 0.06-acre of ROW from the 12-acres Riverbend Park, which qualifies as a Section 4(f)/Section 2002 resource.

• **SR 0518, Section STU—City of Sharon, Mercer County.**

Project Description: The project is for curb, sidewalk and drainage feature repairs or replacement on East State Street (SR 518) in the City of Sharon.

Environmental Documents: CE 1b Evaluation approved on August 13, 2024, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on July 22, 2024.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.0077-acre of sidewalk easement will be required from the 2.56-acres Frank Buhl Mansion Property, which is listed on the NRHP.

• **SR 2031 Section D50—Overfield Township, Wyoming County.**

Project Description: The project is for the replacement of the existing structure that carries Lake Road (SR 2031) over an unnamed tributary to Beaver Creek.

Environmental Documents: ED 1b Evaluation approved on August 22, 2024, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on July 22, 2024.

Proposed Use of Section 4(f)/2002 Resources: Approximately less than 0.01-acre of ROW and 0.13-acre of slope easement will be required from the 185-acres Lake Winola property, which qualifies as a Section 4(f)/2002 resource.

• **SR 3010, Section MSB—City of Philadelphia, Philadelphia County.**

Project Description: The project is the rehabilitation of the existing structure that carries Market Street (SR 3010) over the Schuylkill River, Schuylkill River Trail, SEPTA and CSX railroad line.

Environmental Documents: CE 2 Reevaluation approved on September 5, 2024, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on August 28, 2024, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on August 30, 2024.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.0024-acre of ROW and 0.0001-acre of aerial easement will be required from the Ramcat/Schuylkill Historic District, which is listed on the NRHP. Approximately 0.031-acre of aerial easement will be required from the Schuylkill River Trail, which qualifies as a Section 4(f)/2002 resource.

• **SR 7210 Section L00—Union Township, Crawford County.**

Project Description: The project is for the rehabilitation of the existing structure that carries Stopp Road (T-622) and Wightman Road (T-620) over Conneaut Outlet.

Environmental Documents: CE 2 Evaluation approved on August 27, 2024, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land on August 21, 2024.

Proposed Use of Section 4(f)/2002 Resource: Approximately 0.0165-acre of ROW will be required from the approximately 4.605-acres Shaws Landing Boat Access, which qualifies as a Section 4(f)/2002 resource.

• **SR 7301 Section BRG—Lebanon City, Lebanon County.**

Project Description: The project is for the replacement of the existing structure that carries North Lincoln Avenue (SR 7301) over Quittapahilla Creek.

Environmental Documents: CE 1b Evaluation approved on July 29, 2024, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on February 2, 2024.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.117-acre of ROW will be required, with 0.003-

acre within contributing properties, from the Bethlehem Steel Historic District, which was determined eligible for listing on the NRHP.

CHRISTINE A. SPANGLER, PE,
Director
Bureau of Design and Delivery

[Pa.B. Doc. No. 24-1835. Filed for public inspection December 20, 2024, 9:00 a.m.]

HEALTH CARE COST CONTAINMENT COUNCIL

Request for Proposal for Financial Audit Services

The Health Care Cost Containment Council (Council), an independent State council that collects, analyzes and disseminates health care cost and quality-related information, seeks to obtain financial audit services. Interested parties may access the Request for Proposal at www.phc4.org beginning December 12, 2024, or by contacting René Greenawalt at rgreenawalt@phc4.org. Proposals are due to the Council no later than 5 p.m. on February 5, 2025.

The Council will award the contract at the public Council meeting on March 6, 2025, at 10 a.m.

BARRY BUCKINGHAM,
Executive Director

[Pa.B. Doc. No. 24-1836. Filed for public inspection December 20, 2024, 9:00 a.m.]

HOUSING FINANCE AGENCY

2025 Pennsylvania Housing Affordability and Rehabilitation Enhancement Fund Plan; Draft

The Pennsylvania Housing Affordability and Rehabilitation Enhancement (PHARE) Fund was established by the act of November 23, 2010 (P.L. 1035, No. 105) (Act 105) to provide the mechanism by which certain allocated Federal or State funds, as well as funds from other outside sources, would be used to assist with the creation, rehabilitation and support of affordable housing throughout this Commonwealth.

Act 105 outlines specific requirements that include preferences, considerations, match funding options and obligations to utilize a percentage of the funds to assist households below 50% of the median area income. Act 105 provides a broad canvas regarding the types of programs and the specific uses of any funding to allow flexibility in working with other Federal and State acts and programs.

For Program Year 2025-2026, the PHARE Fund includes funds available through Marcellus Shale (Act 13 of 2012), the Realty Transfer Tax (RTT) (Act 58 of 2015) and the National Housing Trust Fund (HTF), authorized by the Housing and Economic Recovery Act of 2008 (Pub.L. No. 110-289).

As additional PHARE funding sources become available, the Housing Finance Agency (Agency) will administer them in accordance with this plan and without the need for additional notices or amendments.

This plan includes the following general sections: principles of PHARE, elements of the plan, application re-

quirements and timeline. Thereafter, the plan includes specific information and program requirements relating to each of the Marcellus Shale (Act 13 of 2012) funds, the RTT funds and the HTF funds.

Principles of PHARE

In accordance with Act 105, the moneys will be used to address significant and persistent housing needs in communities with the following additional criteria:

1) *Maximize resource leveraging*—To the greatest extent possible, the resources allocated will be used as leverage for other public and private resources. Additionally, local nonfinancial assets should be identified and leveraged where possible—including transportation, schools, recreation, employment, health, community and economic development support and other amenities.

• *Maintenance of Effort/Resource Coordination*—The Agency is seeking to ensure that PHARE applicants, where practical and relevant, are utilizing all other available sources of funding (Community Development Block Grant, HOME Community Service Block Grant, AHP, Emergency Solutions Grant, Continuum of Care, Housing of Urban Development (HUD), Neighborhood Assistance Program, Keystone Communities and the like). The Agency will review applications with an emphasis on ensuring maximum leveraging of other available resources. PHARE funds are not intended to substitute for, or supplant, other currently available sources of program/project funding. This provision is primarily intended to address local municipal or county-based real estate development projects where other Federal/non-Federal sources of funding may be applicable. Multicounty, regional or Statewide proposals addressing critical housing needs are still encouraged to apply.

2) *Affordability*—The Agency encourages applicants to address the issue of long-term affordability based on the local housing market conditions. To the greatest extent possible, programs and projects will be designed in ways to both maintain the investment made in the housing stock and to continue affordability after initial assistance. This could include revolving loan programs, shared equity homeownership and other strategies for addressing this objective.

3) *Address greatest need*—Given the current state of affordable housing in this Commonwealth, the lack of available rental and for-sale housing and the growing need for additional housing units affordable for low-to-moderate income households, PHARE funds will be prioritized to housing activities which create new housing units, rehabilitate blighted abandoned or otherwise at-risk housing and the preservation of existing owner-occupied and rental housing stock. PHARE funds will also be allocated in communities where the greatest housing needs are identified based on studies and assessments, interviews, real estate price factors, housing stock analysis and market studies. The limited resources available will be used to meet the most significant and pressing housing needs or to address longer term housing needs.

4) *Foster partnerships*—The funds will be used to maximize sustainable partnerships that will be committed to addressing the housing needs in these communities over a significant period of time. While the funds are to be used to directly support housing to meet community needs, the projects will also help establish capacity to address those needs over the long term.

Funding Priority: Proposals that incorporate whole person care including health care or social service entities, or both, offering additional holistic services to respond to the

needs of residents within the community where the project or program is located.

5) *Effective and efficient implementation*—Ensure that the resources are used effectively and efficiently to meet the housing needs. Given the expected demand for many types of housing will greatly exceed the program funds available, it is critical that the Agency dollars are used to maximize housing investments efficiently and effectively.

Funding Priority: Proposals that assist residents with the greatest need in that region and can document highly effective strategies to address unmet needs.

6) *Equitable and transparent allocation of funds*—Support activities that address systemic barriers and promote access to equitable and inclusive housing in well-resourced communities. The Agency will provide an annual report on the use of PHARE funds in accordance with legislative requirements.

Funding Priority: Proposals that decrease concentrated poverty, economic or racial segregation, address historic disparities in housing and improve living conditions for protected classes and marginalized populations.

7) *Emergency response to critical needs*—Providing immediate and necessary funding to address an emergent crisis, emergency housing needs or other unanticipated issues that may arise over the course of the year. The PHARE funds could be rapidly deployed to address these significant, unmet and emergency housing needs in this Commonwealth as determined by the Agency.

Elements of the Plan

Analysis of need—One of the most critical components of the plan is to continually assess housing needs throughout this Commonwealth. From both a quantitative and qualitative perspective the requirement to have accurate, reliable data from which funding decisions can be made is imperative.

It is important to recognize that this data will need to be municipality-specific to capture the unique and likely different housing needs in the various communities. In addition, the housing/real estate markets are diverse across communities and the analysis of need will require an understanding (qualitative and quantitative) of individual markets to make appropriate resource allocation decisions.

Building upon analysis already undertaken by the Agency and the Commonwealth, additional analysis may be performed to assess specific housing issues to identify housing needs (individuals with special needs, elderly, larger households, physical disabilities, homeless and the like) to appropriately target PHARE Fund resources to those in greatest need of housing. In addition to multiple types of housing analysis, the Agency will consider different income levels, nature of housing stock and the housing needs of those across a broad spectrum (homeless, near homeless, very low income, low income, temporary and seasonal workers, and permanent work force and the like).

Understanding of real estate market dynamics—The plan for the utilization of these resources has been developed to address and continuously reevaluate the specific housing real estate markets in each community. The housing and real estate development “capacity” will also have significant impact on the ability of these funds to be used effectively and efficiently to meet the needs of the communities.

There will be need for ongoing analysis of capacity (private, nonprofit and public) as part of the plan. Some

communities may not have had a significant housing market in decades while in others there may be a robust market addressing a significant portion of housing needs. The plan will help determine where additional housing development may be necessary or where other strategies may be implemented for meeting the housing needs in those communities.

Allocation and use—The funding vehicle’s allocation process, created by the plan, must also be supportive of and responsive to the needs of the housing and real estate development market to foster and coordinate local housing plans and resources. Funds may be used to support predevelopment, site acquisition and infrastructure development, planning and preconstruction activity in addition to direct support of development and operation of projects and housing programs including employee assisted housing programs. Funds may be provided in various forms designed to best support the activity including grants; market rate, amortizing, balloon, bridge or soft loans; capital contributions; capital financing subsidy support; operating and supportive service reserve funding; and rental or homeowner assistance. Funds may be specifically allocated to address timing issues presented in the development of affordable housing projects, for example, when other financing is available, construction season, local zoning or other approvals. Funds may also be directed for administration by the Agency for certain projects approved for low income housing tax credits or other Agency resources. Preliminary allocations may be made for projects/programs awaiting approval of additional resources.

Funds will have expenditure deadlines and approved programs/projects must begin within 2 years of funding award. Additional requirements for application submission will be outlined in the annual Request for Proposal (RFP).

High quality design and construction—A vital element of the plan will be the development of housing that is both of good quality design and construction and will be sustainable over a long period of time.

The opportunity to meet the growing housing needs in these communities will necessitate that this housing be available as an asset for the community for many generations. To meet this objective the Agency requires that projects, funded with these resources, meet the highest design and construction quality standards available and that all projects ensure sustainability to the long term (both financial and physical). Funds may be specifically allocated to support green and renewable energy sources and as leverage to consumer programs available through utility companies or other business partners.

PHARE Application Process

The elements of the application and allocation process include:

- Adoption of “plan” for managing the anticipated PHARE funds by the Agency each year.
- The Agency will establish an annual application process that will allow the Agency to address local housing needs.
 - The Agency may amend the plan, application and the allocation process at any time, upon written publication of the amendments.
- Announcement of application and possible training/information session concerning the elements of the application.

- Applications accepted and reviewed by the Agency staff based on the application and plan requirements.
- As part of the RFP process, the Agency will require that all applicants target a minimum of 30% of their awarded PHARE funds to support households with incomes below 50% of median area income.
- Project recommendations reviewed by the Agency.
- Announcement of preliminary funding approval.

The Agency may allocate existing funds, or funds that may become available, at any time outside of the application cycle but consistent with the principles, goals and elements of this plan.

Applicants are expected to satisfy the affordability requirements of the PHARE program and commit to a long-term sustainable program to maintain affordability (which may be documented with restrictive covenants or other program documents). Successful applicants must abide by all applicable Commonwealth laws relating to public sources of funds (fair housing, accessibility, wage rates, labor standards and the like).

Timeline

The Agency will align the application and funding timelines of its programs that support multifamily affordable rental housing—tax credits, PennHOMES and PHARE (Marcellus Shale, RTT and HTF)—to strategically and efficiently allocate these resources.

The following is the proposed timeline for 2025 program administration:

• PHARE Plan—Draft	December 2024
• PHARE Plan—Final	February 2025
• PHARE RFP—Issued	September 2025
• PHARE Applications Due	November 2025
• PHARE Funding Awards Announced	June/July 2026

Monitoring and Compliance

The Agency monitors the use of all awarded PHARE funds and provides technical assistance to grantees throughout the application, funding, grant implementation and closeout process. The Agency team reviews semiannual reports—submitted by all grantees twice per year, at the ends of January and July—to ensure grantee compliance with contract requirements and ensure the anticipated outcomes and local housing impact of their funded initiatives are in line with the grantees’ approved use of funds.

Grantees are required to meet all PHARE funding requirements and report on the following data for each awarded grant.

- Total amount of PHARE funds expended.
- Number of households served/impacted.
- Amount and percentage of funds used to benefit households below 50% of median area income.
- Amount and percentage of funds used to benefit households below 30% of median area income.
- Household income of each individual households assisted.
- Amount of funds used to assist each impacted household.
- Amount of administrative funds expended (capped at 5% of the total awarded funds).

- Sources and amounts of all matching/leveraged funds.
- Amount of funds used to remove barriers and support fair housing.

Grantees are also being asked to provide voluntary demographic information on the types of households benefitting from the use of PHARE funds. Organizations will provide data on the following household classifications.

- Military/Veterans status.
- Persons with disabilities.
- Race and ethnicity.

PHARE staff maintain constant contact with grantees until all funds are expended, all households are served or newly created or rehabbed housing units are housed and the final closeout report is submitted and approved for compliance. The Agency is in regular communication with grantees to provide technical assistance as needed to ensure grantees understand and comply with reporting requirements during all aspects of the grant period.

Organizations are advised to contact the Agency as soon as possible if their grant needs to be modified due to staff capacity/workforce issues or if there are any changes in economic conditions or local housing needs at any point during the grant term.

PHARE/Marcellus Shale Impact Fee (Act 13 of 2012)

Purpose and Priorities for Funding

The Marcellus Shale Impact Fee (Act 13 of 2012) provides the funding mechanism to address the housing needs in impacted counties/communities of the Marcellus Shale region. Fifty percent of the awarded funds must be spent in fifth through eighth class counties.

The Marcellus Shale Impact Fee legislation (Impact Fee Act) specifically allocates certain amounts from the impact fee into the PHARE Fund to address the following needs, including:

1. Support for projects that increase the availability of affordable housing for low-income and moderate-income individuals and families, people with disabilities and elderly people in counties where unconventional gas wells have been drilled (regardless of production levels).
2. Provide rental assistance, in counties where unconventional gas wells have been drilled, for individuals or families whose household income does not exceed the area median income.
3. Specifies that no less than 50% of the funds are to be used in fifth, sixth, seventh and eighth class counties.

Direct Allocation—The PHARE Fund will receive a direct yearly allocation from the portion of funds set aside for local distribution. The direct allocation is as follows: \$5.0 million each fiscal year beginning in 2013 and thereafter.

Windfall / Spillover Funds—Additional funds may become available because the Impact Fee Act limits amounts allocated to qualifying municipalities (as defined in the Impact Fee Act) and provides that any money remaining, after all allocations have been made to qualified municipalities, would also be deposited into the PHARE Fund.

PHARE proposals that exhibit readiness for implementation and which include significant leveraging of funds from public/private funding sources will be prioritized. It is likely that the funds in this program will not be

sufficient to meet all the housing needs and mitigate every housing impact created by the shale gas development; therefore, investment decisions will target the limited funds to projects that meet the principles previously outlined and most comprehensively address the elements of the plan.

Where possible, these funds will be targeted and stay focused on mitigating the very specific housing impacts created by the shale development in the impacted and designated communities. This element will likely result in the determination that while there may be worthy housing projects that could be funded with these resources, the focus of development will be on most comprehensively addressing the direct and tangible housing impacts. Priority may be given to target resources in tandem with approved county housing trust fund plans or plans for the utilization of local share impact fee funds, or both.

Eligible Applicants

Applicants eligible to receive PHARE/Marcellus Shale funds include counties that have adopted impact fees as well as municipalities who have further contributed to PHARE by means of windfall/spill over funds from the impact fee. While only eligible applicants may apply, nonprofit and for-profit organizations may be part of the application process.

Counties and municipalities may also delegate the role of “applicant” to a nonprofit or for-profit organization for purposes of the application. In the case where a county or municipality has designated another organization, agency or department to apply on their behalf, documentation identifying such must be included in the application.

There are many diverse interests that are concerned about the anticipated housing impact and therefore how these resources will be allocated to address the need. To the greatest extent possible, opportunities will be created for relevant and legitimate stakeholders to comment and advise the plan. This element will need to be managed for practicality and efficiency to maximize input.

Funding Priorities:

- Proposals which include a process where members of the community and other stakeholders may provide input on the application prior to submission.
- Proposals which include Optional Affordable Housing funds (Act 137 of 1989) or local share portions of the impact fee, or both.

The Agency also requests that applicants include information on how the county is using local shares of public resources, including local Act 13 of 2012 funds and Act 137 of 1989 (county-based housing trust fund) moneys, to address housing needs in the community.

Preliminary approval and funding of applications is contingent upon receipt of funds under Act 13 of 2012.

PHARE/RTT Fund (Act 58 of 2015)

In November 2015, Governor Wolf signed Act 58 of 2015, which, in part, directs certain RTT receipts to the PHARE Fund. This revenue source is available in all 67 counties of this Commonwealth.

Under Act 58 of 2015 (RTT), the Agency’s PHARE program will receive an allocation of funds based on a formula using 2014 year as a base. (The annual amount available for the PHARE program will be equal to the lesser of 40% of the difference between the total dollar amount of the RTT (imposed under section 1102-C of the Tax Reform Code of 1971 (72 P.S. § 8102-C) collected for

the prior fiscal year and the total amount of RTT estimated from the fiscal year beginning July 1, 2014).

In 2022, the legislature approved an additional increase on RTT funds to be allocated to the Agency. The Agency will receive \$80 million for the 2025-2026 PHARE program year.

Purpose and Priorities for Funding

The PHARE/RTT Program will provide funds to projects/programs providing sustainable and comprehensive solutions to address housing and community development needs across this Commonwealth.

These funds will be directed to address clearly articulated needs in communities based on the following priorities.

1. Preservation of the current stock of rental housing or the development/creation of new affordable rental housing to address unmet local need. This includes projects/programs for the elderly in danger of losing their homes and rental assistance to help families remain in their residence.

2. Funding for projects/programs to address ongoing housing needs for reducing homelessness, including specific and targeted vulnerable populations (veterans, people with disabilities, supportive housing for the elderly, re-entry population, families and youth).

3. Funding for comprehensive housing and redevelopment efforts that address blighted and abandoned properties impacting concerted community revitalization efforts, supported by clearly articulated community plans. This could include a variety of housing/redevelopment strategies such as acquisition, demolition, construction, rehabilitation, site remediation and other efforts.

4. Creating new opportunities for affordable homeownership. This may include closing cost/down payment assistance, financial education/counseling or other forms of assistance to potential first-time homebuyers as well as the development/construction of new homes and rehabilitation of existing housing.

5. Other efforts that address unmet housing and community development needs. This could include projects and programs to assist people living in manufactured communities, homeowners to remain in their homes through renovation/mortgage/utilities or other forms of housing services and assistance, addressing environmental conditions such as lead paint abatement, rapid rehousing efforts and emergency temporary housing needs resulting from disasters.

PHARE Funding Categories

The Agency will prioritize funding for proposals targeting at least one of the following housing initiatives (all proposals must fall under one of the seven funding categories):

- *4% Tax Credit Projects*—Projects submitted must include a minimum of 50 units. Projects with greater than 75 units will be prioritized for funding.

- * The Agency anticipates a commitment of up to \$10 million to support 4% tax credit developments.

- *9% Tax Credit Projects*—Projects that will complete an intent to submit as part of the Agency’s competitive annual tax credit program. Projects with greater than 75 units will be prioritized for funding.

- *Preservation/Rehabilitation/Renewal*—Rehabilitation of existing housing stock, demolition of blighted, at-risk housing and renewal of brownfields or vacant land for green space.

- *Rental Housing Creation*—Development of new, affordable rental units. This may include costs for acquisition, predevelopment, construction or significant rehabilitation, or both, and demolition where the development of affordable housing is the end goal.

- *Homelessness Prevention*—Address ongoing needs for individuals and families at risk for homelessness, including (but not limited to) rapid rehousing, rent/utility/transportation assistance, landlord outreach, case management and short-term emergency shelter care.

- Increase the availability of integrated housing opportunities, supportive services and resources for vulnerable populations such as veterans, the re-entry population, people dealing with addiction disorders, people with disabilities and at-risk youth.

- *Innovative Housing Solutions*—Piloting unique and creative approaches to addressing unmet housing needs and historic disparities in housing.

- *Health and Housing*—Targeted partnerships with healthcare providers to support and monitor the success of interventions related to housing determinants of health. Solutions to create new health care referral mechanisms with preference for programs that track and monitor community impacts to show structural system changes that build equity.

- Solutions to create new health care referral mechanisms to show structural community changes. Preference will be given to programs that track and monitor structural community impact.

- *Climate Resiliency*—Adaptive strategies for affordable housing that aim to address and mitigate the growing effects of climate change on housing access and affordability. This may include the use of environmentally conscious housing design and construction and the use of renewable energy sources and sustainable materials.

- *Trauma Informed Housing*—Social or environmental housing design strategies to build social cohesion, de-escalate chaos and stress, and foster resiliency to address the challenges trauma poses to traditional housing models and long-term individual and community success.

- *Homeownership*—Development of additional affordable for-sale housing units, also to include support for down payment and closing cost assistance programs for first-time homebuyers and vulnerable/underrepresented communities.

- *Housing Counseling and Financial Education*—Activities providing various types of housing counseling, including pre and post purchase, financial education, foreclosure prevention and other forms of direct client counseling to assist homeowners or renters.

- *Healthy Housing Investments*—Providing support to new construction and housing rehabilitation activities that include a capital contribution from a partnering health care organization. Participating entities may include hospital systems, health conversion foundation or insurers providing a financial contribution to the project in the form of a grant, loan, debt or the contribution of land or existing structures, or both.

Priorities for Selection

PHARE/RTT awards will be directed to projects and programs based on the following criteria for selection:

- Proposals that show significant leveraging of other funds (local, State and federal, public and private) to ensure maximum impact.

- Proposals that have all funding committed and can move rapidly to implementation and utilization.

- Proposals that embrace, partner with or are incorporated, or both, into a larger local, county or regional housing development plan.

- Proposals that satisfy local planning/zoning ordinances.

- Proposals that affirmatively further fair housing.

- Proposals that are specifically designed to address a clearly articulated need in a community or specific population.

- Housing activities must be ready to address how PHARE funding will be used to address persistent, historical and significant disparities and inequities that exist by race, class, income, culture and education.

- Proposals that embrace innovative approaches to Statewide housing and community development issues, address underserved and unmet housing needs across this Commonwealth and otherwise meet overall Agency goals for tackling community redevelopment.

- Documented capacity of applicant and ability to proceed with the project/program in a timely manner.

Eligible Applicants

Applicants eligible to receive PHARE/RTT funds include units of local government (counties, cities, boroughs, townships, town and home rule municipalities), nonprofit and for-profit entities, and economic, community and housing developments organizations in all 67 counties of this Commonwealth.

Applicants are expected to satisfy the affordability requirements of the PHARE program and commit to a long-term sustainable program to maintain affordability (which may be documented with restrictive covenants or other program documents). Applicants must abide by prevailing wage labor payment standards where applicable.

Preliminary approval and funding of applications is contingent upon receipt of funds under Act 58 of 2015.

PHARE/HTF

The HTF was enacted as part of the Housing and Economic Recovery Act of 2008 to provide resources to develop, preserve and rehabilitate housing for very low income and extremely low-income households. Funding for the HTF is derived from Fannie Mae and Freddie Mac earnings.

HTF funding will be made available to provide additional financial support to tax credit properties which increase the number of units set aside for extremely low-income tenants. The Agency received approval from the United States Department of HUD of the Commonwealth's HTF Allocation Plan and is awaiting release of funding from HUD. Upon receipt of HUD program documents and release of funding, the Agency will announce the application process in accordance with the HTF Allocation Plan.

A copy of the approved HUD HTF Allocation Plan can be found at <http://www.phfa.org/legislation/act105.aspx>.

Date: December 21, 2024

ROBIN L. WIESSMANN,
Executive Director

[Pa.B. Doc. No. 24-1837. Filed for public inspection December 20, 2024, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Actions Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, December 5, 2024, and announced the following:

Regulations Deemed Approved Under Section 5(g) of the Regulatory Review Act—Effective November 30, 2024:

State Board of Osteopathic Medicine # 16A-5336: Licensure Requirements (amends 49 Pa. Code)

Actions Taken—Regulations Approved:

Department of Labor and Industry # 12-117: Impairment Ratings (amends 34 Pa. Code §§ 123.101—123.105)

State Board of Medicine # 16A-4962: Opioid Treatment Programs (amends 49 Pa. Code § 16.92)

State Board of Massage Therapy # 16A-726: Practice of Massage Therapy in Cosmetology or Esthetician Salons (amends 49 Pa. Code §§ 20.61 and 20.62)

State Board of Cosmetology # 16A-4518: Practice of Massage Therapy in Cosmetology or Estheticians Salons (amends 49 Pa. Code § 7.150)

State Board of Education # 6-354: Academic Standards and Assessment (amends 22 Pa. Code Chapter 4)

Office of Administration # 99-13: Civil Service Reform (amends 4 Pa. Code)

Department of General Services # 8-28: Commonwealth Parking Facilities (amends 4 Pa. Code §§ 71.1—71.6, 71.11, 71.12, 71.21, 71.31, 71.41—71.44, and 71.46)

Approval Order

Public Meeting Held
December 5, 2024

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; John J. Soroko, Esq.; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Department of Labor and Industry—
Impairment Rating
Regulation No. 12-117 (# 3368)*

On April 12, 2023, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Department of Labor and Industry (Department). This rulemaking amends 34 Pa. Code §§ 123.101—123.105. The proposed regulation was published in the April 22, 2023 *Pennsylvania Bulletin* with a public comment period ending on May 22, 2023. The final-form regulation was submitted to the Commission on October 31, 2024.

This final-form rulemaking conforms the Department's regulations to Act 111 of 2018 and recent case law.

We have determined this regulation is consistent with the statutory authority of the Department (77 P.S. §§ 710 and 991(a)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
December 5, 2024

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; John J. Soroko, Esq.; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*State Board of Medicine—
Opioid Treatment Programs
Regulation No. 16A-4962 (# 3418)*

On October 3, 2024, the Independent Regulatory Review Commission (Commission) received this regulation from the State Board of Medicine (Board). This rulemaking amends 49 Pa. Code § 16.92. Notice of proposed rulemaking was omitted for this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

This final-omitted rulemaking will allow the initial physical examination required for prescribing, administering and dispensing controlled substances to be conducted by means of telehealth for patients being admitted into an Opioid Treatment Program. The rulemaking also replaces the word "drug" with the term "controlled substance."

We have determined this regulation is consistent with the statutory authority of the Board (63 P.S. §§ 422.8 and 422.41(8)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
December 5, 2024

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; John J. Soroko, Esq.; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*State Board of Massage Therapy—
Practice of Massage Therapy in Cosmetology or
Esthetician Salons
Regulation No. 16A-726 (# 3392)*

On December 4, 2023, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the State Board of Massage Therapy (Board). This rulemaking amends 49 Pa. Code §§ 20.61 and 20.62. The proposed regulation was published in the December 16, 2023 *Pennsylvania Bulletin* with a public comment period ending on January 16, 2024. The final-form regulation was submitted to the Commission on November 4, 2024.

This final regulation permits a licensed massage therapist to practice massage therapy within the approved premises of a licensed cosmetology salon or licensed esthetician salon.

We have determined this regulation is consistent with the statutory authority of the Board (63 P.S. § 515.3) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
December 5, 2024

Commissioners Voting: George D. Bedwick, Chairperson;
John F. Mizner, Esq., Vice Chairperson; John J. Soroko,
Esq.; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*State Board of Cosmetology—
Practice of Massage Therapy in Cosmetology or
Esthetician Salons
Regulation No. 16A-4518 (# 3391)*

On December 4, 2023, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the State Board of Cosmetology (Board). This rulemaking amends 49 Pa. Code Section 7.150. The proposed regulation was published in the December 16, 2023 *Pennsylvania Bulletin* with a public comment period ending on January 16, 2024. The final-form regulation was submitted to the Commission on November 4, 2024.

This final regulation permits a massage therapist to practice within a licensed salon in a separate massage therapy room which must be a minimum of 90 square feet.

We have determined this regulation is consistent with the statutory authority of the Board (63 P.S. § 515.3) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
December 5, 2024

Commissioners Voting: George D. Bedwick, Chairperson;
John F. Mizner, Esq., Vice Chairperson; John J. Soroko,
Esq.; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*State Board of Education—
Academic Standards and Assessment
Regulation No. 6-354 (# 3404)*

On May 21, 2024, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the State Board of Education (Board). This rulemaking amends 22 Pa. Code Chapter 4. The proposed regulation was published in the June 15, 2024 *Pennsylvania Bulletin* with a public comment period ending on July 15, 2024. The final-form regulation was submitted to the Commission on October 24, 2024.

This final-form regulation updates the existing academic standards for Career Education and Work, Family and Consumer Sciences, and Economics. The rulemaking also establishes standalone academic standards for Personal Finance, shifts the grade level at which the elementary-level science assessment is administered and requires school entities to post various strategic plans on their publicly accessible web sites.

We have determined this regulation is consistent with the statutory authority of the Board (24 P.S. §§ 2-290.1, 15-1551, 26-2603-B, and 26-1604-B) and the intention of

the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
December 5, 2024

Commissioners Voting: George D. Bedwick, Chairperson;
John F. Mizner, Esq., Vice Chairperson; John J. Soroko,
Esq., dissenting; Murray Ufberg, Esq.; Dennis A. Wat-
son, Esq.

*Office of Administration—
Civil Service Reform
Regulation No. 99-13 (# 3412)*

On July 11, 2024, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Office of Administration (Office). This rulemaking amends 4 Pa. Code. The proposed regulation was published in the August 3, 2024 *Pennsylvania Bulletin* with a public comment period ending on September 3, 2024. The final-form regulation was submitted to the Commission on October 28, 2024.

This regulation establishes the regulatory structure governing application to, and employment in, civil service positions, as well as practice and procedure before the Secretary of Administration in accordance with Act 71 of 2018, commonly referred to as the Civil Service Reform Act.

We have determined this regulation is consistent with the statutory authority of the Office (71 Pa.C.S. § 2203(a)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
December 5, 2024

Commissioners Voting: George D. Bedwick, Chairperson;
John F. Mizner, Esq., Vice Chairperson; John J. Soroko,
Esq.; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Department of General Services—
Commonwealth Parking Facilities
Regulation No. 8-28 (# 3421)*

On October 29, 2024, the Independent Regulatory Review Commission (Commission) received this regulation from the Department of General Services (Department). This rulemaking amends 4 Pa. Code §§ 71.1—71.6, 71.11, 71.12, 71.21, 71.31, 71.41—71.44, and 71.46. Notice of proposed rulemaking was omitted for this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

This final-omitted regulation amends and updates Chapter 71 by deleting superfluous, outdated, conflicting, and unnecessary language. The amendments are required to deter misuse and abuse of Commonwealth parking spaces and places, modernize procedures, and ensure efficient and effective use of Commonwealth property.

We have determined this regulation is consistent with the statutory authority of the Department (71 P.S. §§ 186, 631.1(20), 632) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

JOHN F. MIZNER,
Vice Chairperson

[Pa.B. Doc. No. 24-1838. Filed for public inspection December 20, 2024, 9:00 a.m.]

INSURANCE DEPARTMENT

Adoption of Standards for Exemption; Notice 2024-18

By this notice, under 40 Pa.C.S. § 7143(b) (relating to adoption of exemption standards of NAIC Valuation Manual), enacted under the act of June 14, 2023 (P.L. 4, No. 2), I hereby adopt the standards for exemption specified in the January 1, 2025, Edition of the NAIC Valuation Manual.

Companies with questions regarding this notice should direct them to the company's assigned financial analyst.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 24-1839. Filed for public inspection December 20, 2024, 9:00 a.m.]

INSURANCE DEPARTMENT

The State Life Insurance Company; Rate Increase Filing for Several Individual LTC Forms (LCR-134343811); Rate Filing

The State Life Insurance Company is requesting approval to increase the premium 365% on 362 policyholders of State Life LTC forms S-6000-P-PA, S-6001-P-PA, S-6002-P-PA, S-6003-P-PA, S-8000-P-PA, S-8001-P-PA, S-8002-P-PA, S-8003-P-PA, S-9000-P-PA, S-9001-P-PA, S-9002-P-PA and S-9003-P-PA.

Unless formal administrative action is taken prior to February 25, 2025, the subject filing may be deemed approved by operation of law.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 20 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 24-1840. Filed for public inspection December 20, 2024, 9:00 a.m.]

INSURANCE DEPARTMENT

Surplus Lines Law; Exempt Commercial Purchaser Minimum Qualifying Amounts Adjustment Effective January 1, 2025; Notice 2024-19

Section 1610 of The Insurance Company Law of 1921 (40 P.S. § 991.1610) contains a definition for "exempt commercial purchaser." Within the definition are minimum qualifying amounts for three categories which are to be adjusted beginning January 1, 2015, and every 5 years thereafter. The definition is as follows:

"*Exempt commercial purchaser.*" Any person purchasing commercial insurance that, at the time of placement, meets the following requirements:

(1) The person employs or retains a qualified risk manager to negotiate insurance coverage.

(2) The person has paid aggregate nationwide commercial property and casualty insurance premiums in excess of one hundred thousand (\$100,000) dollars in the immediately preceding twelve (12) months.

(3)(i) The person meets at least one of the following criteria:

(A) The person possesses a net worth in excess of twenty million (\$20,000,000) dollars, as adjusted under subparagraph (ii).

(B) The person generates annual revenues in excess of fifty million (\$50,000,000) dollars, as adjusted under subparagraph (ii).

(C) The person employs more than five hundred (500) full-time or full-time equivalent employees per individual insured or is a member of an affiliated group employing more than one thousand (1,000) employees in the aggregate.

(D) The person is a not-for-profit organization or public entity generating annual budgeted expenditures of at least thirty million (\$30,000,000) dollars, as adjusted under subparagraph (ii).

(E) The person is a municipality with a population in excess of fifty thousand (50,000) persons.

(ii) Beginning January 1, 2015 and every five years thereafter, the amounts under clauses (A), (B) and (D) shall be adjusted to reflect the percentage change for the five-year period in the Consumer Price Index for All Urban Consumers published by the Bureau of Labor Statistics of the Department of Labor and Industry.

(Emphasis added.)

Through the coordinated efforts of the National Association of Insurance Commissioners' Surplus Lines Task Force, adjustments have been calculated using Consumer Price Index data for the period June 2019—June 2024. The adjusted minimum qualifying amounts effective January 1, 2025, are as follows:

Subclause	Previous Minimum	Adjusted Minimum Effective January 1, 2025
(A)	\$23,781,160	\$29,179,483
(B)	\$59,452,900	\$72,948,708
(D)	\$35,671,740	\$43,769,225

Questions may be directed to the Office of Corporate and Financial Regulation, 1345 Strawberry Square, Harrisburg, PA 17120, (717) 787-3952, fax (717) 787-8557, ra-in-company@pa.gov.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 24-1841. Filed for public inspection December 20, 2024, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Executive Board

Resolution No. CB-24-020, Dated November 8, 2024. Authorizes the collective bargaining agreement between the Commonwealth of Pennsylvania and Pennsylvania State Corrections Officers Association (PSCOA). The agreement is effective July 1, 2024, through June 30, 2028.

Governor's Office

Management Directive No. 220.11 Amended—Preservation of Commonwealth Deeds, Amended November 6, 2024.

AMY J. MENDELSON,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 24-1842. Filed for public inspection December 20, 2024, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Cancelation of Certificates of Public Convenience for Motor Carriers; Failure to Maintain Evidence of Insurance

Public Meeting held
December 05, 2024

Commissioners Present: Stephen M. DeFrank, Chairperson; Kimberly Barrow, Vice Chairperson; Kathryn L. Zeffuss; John F. Coleman, Jr.; Ralph V. Yanora

*Cancelation of Certificates of Public Convenience for
Motor Carriers; Failure to Maintain Evidence of
Insurance; M-2024-3052060*

Tentative Order

By the Commission:

Pursuant to Section 512 of the Public Utility Code (Code), 66 Pa.C.S. § 512, the Pennsylvania Public Utility Commission (Commission) is authorized to prescribe ap-

propriate insurance requirements for motor carriers. Section 512 of the Code provides, in relevant part:

The commission may, as to motor carriers, prescribe, by regulation or order, such requirements as it may deem necessary for the protection of persons or property of their patrons and the public, including the filing of surety bonds, the carrying of insurance, or the qualifications and conditions under which such carriers may act as self-insurers with respect to such matters. All motor carriers of passengers . . . shall cover each and every vehicle, transporting such passengers, with a public liability insurance policy or a surety bond issued by an insurance carrier, or a bonding company authorized to do business in this Commonwealth, in such amounts as the commission may prescribe. . . .

66 Pa.C.S. § 512.

Consistent with this broad statutory charge, the Commission has promulgated regulations governing motor carrier insurance requirements at Chapter 32 of title 52 Pa. Code.¹ Those regulations provide, inter alia, that a motor carrier may not operate, and a certificate of public convenience will not be issued or remain in force, until there has been filed with and approved by the Commission a certificate of insurance by an insurer authorized to do business in Pennsylvania for the payment of claims resulting from the operation, maintenance, or use of a motor vehicle in the carrier's authorized service. See 52 Pa. Code §§ 32.11, 32.12. The certificate of insurance, commonly known as a Form E, is in a form prescribed and approved by the Commission and provides protection for bodily injury, death, or property damage. 52 Pa. Code § 32.2(a). Additionally, the Commission regulations require that certain carriers maintain evidence of cargo insurance via a certificate of insurance commonly known as a Form H. Further, the Commission's regulations require that evidence of insurance be maintained at all times with the Commission to ensure the protection of the public:

(h) *Compliance.* Failure to maintain evidence of insurance on file with the Commission in accordance with this chapter shall cause the immediate suspension of the rights and privileges conferred by a certificate of public convenience or permit held by the motor carrier. The Commission may establish rules under which suspended rights and privileges may be temporarily reinstated pending compliance with this chapter.

52 Pa. Code § 32.2(h).

The Commission has been notified that the motor carriers listed in Appendix A, attached hereto, no longer have acceptable evidence of insurance on file with the Commission. As such, the Commission sent all carriers a letter notifying them that their operating authority was suspended. Since the date of the suspensions, these motor carriers have failed to cure the deficiency and maintain acceptable evidence of insurance with the Commission, notwithstanding notification by the Commission of the suspension and the necessity to provide acceptable evidence of insurance.

Under these circumstances, we tentatively conclude that the motor carriers listed in Appendix A are not in compliance with the insurance requirements of 66 Pa.C.S. § 512 and our regulations at 52 Pa. Code Chapter 32. As

¹ 52 Pa. Code §§ 32.11—32.16.

such, it is appropriate to initiate the process to cancel their certificates of public convenience as being in the public interest; *Therefore,*

It Is Ordered That:

1. Cancellation of the Certificates of Public Convenience of each motor carrier listed in Appendix A is hereby tentatively approved as being in the public interest.

2. The Secretary's Bureau shall publish a copy of this Tentative Order in the *Pennsylvania Bulletin*.

3. The Secretary shall serve a copy of this Tentative Order upon all motor carriers listed in Appendix A.

4. The Secretary shall file this Tentative Order at each motor carrier's assigned docket number.

5. To the extent that any of the motor carriers listed on Appendix A challenge cancellation of their Certificates of Public Convenience, they must file comments within thirty (30) days after publication of this Tentative Order in the *Pennsylvania Bulletin*. Comments shall be sent to the Pennsylvania Public Utility Commission, Attn: Secretary Rosemary Chiavetta, Commonwealth Keystone Building, 400 North Street, 2nd Floor, Harrisburg, PA 17120.

6. Alternatively, acceptable evidence of insurance may be filed with the Commission on behalf of the motor carriers listed in Appendix A, within thirty (30) days after publication of this order in the *Pennsylvania Bulletin*.

Motor carriers listed in Appendix A who desire to continue operations should immediately contact their insurance agents to secure compliance with Commission

insurance requirements. It is the motor carrier's responsibility to ensure compliance. Motor carriers can verify their insurance status at our Web Site at <https://www.puc.pa.gov/search/utility-authority-search/>.

Additionally, motor carriers may call our insurance hotline at (717)-787-1227 for more information.

7. Absent the timely filing of comments challenging the cancellation of the Certificate of Public Convenience or the timely filing of acceptable evidence of insurance, the Bureau of Technical Utility Services shall prepare a Secretarial Letter for issuance by the Secretary's Bureau canceling the carrier's applicable Certificate of Public Convenience. The Secretarial Letter shall direct the Department of Transportation to suspend the carrier's vehicle registration(s) consistent with 75 Pa.C.S. § 1375.

8. Upon issuance of the Secretarial Letter described in Ordering Paragraph No. 7 above, the applicable Certificate of Public Convenience of each non-compliant carrier shall be cancelled.

9. The Secretary serve a copy of the Secretarial Letter upon the Commission's Bureau of Investigation and Enforcement, Bureau of Technical Utility Services, Bureau of Administration, the Pennsylvania Department of Revenue—Bureau of Corporation Taxes, and the Pennsylvania Department of Transportation.

ROSEMARY CHIAVETTA,
Secretary

ORDER ADOPTED: December 05, 2024

ORDER ENTERED: December 5, 2024

Appendix A

Carriers Without Acceptable Evidence of Insurance

<i>Utility Code</i>	<i>Utility Name</i>	<i>Service Type</i>	<i>Insurance Type</i>
640236	CARS AND LIMOUSINES, INC.	Limousine, Airport Transfer	Liability
640798	MONARK STUDENT TRANSPORTATION CORPORATION	GP16+	Liability
640880	PAUL K. BROWN, INC.	GP11—15, GP16+	Liability
6410449	HAINES TRANSPORTATION SERVICES, INC.	GP11—15, GP16+, Airport Transfer, Limousine	Liability
641045	MARK A. COOPER	Limousine	Liability
6411671	SUPREME TRANSPORTATION, INC.	Limousine	Liability
641473	BEARD, BETTY JANE	Paratransit	Liability
641478	ASTRO LIMOUSINE SERVICE, INC.	Limousine	Liability
6416573	MEGA TRANSPORTATION SERVICE, LLC	Limousine	Liability
6418390	ALLSTATE LUXURY CAR SERVICE, LLC	Limousine	Liability
6419465	D B FISHER SCHOOL STUDENT TRANSPORTATION, INC.	GP16+	Liability
6420310	CHPH TRANSPORTATION, LLC	Paratransit	Liability
6421828	SLS PA, INC.	Limousine	Liability
6422655	DESIGNATED DRIVER LIMO SERVICE, INC.	Paratransit	Liability
6422778	HELPING INDIVIDUALS SUCCEED, LLC	GP11—15	Liability
6422787	SENIOR CARE CENTERS OF PENNSYLVANIA, INC.	Paratransit	Liability
6423227	WE CARE TRANSPORTATION SERVICES, LLC	Paratransit	Liability
6423248	WYNN TRANSIT, LLC	Paratransit	Liability
6424086	JUNIOR E. STAHL	Truck	Liability, Cargo

<i>Utility Code</i>	<i>Utility Name</i>	<i>Service Type</i>	<i>Insurance Type</i>
6425352	CLASS A LIMOUSINE, LLC	Limousine	Liability
6425389	DOMINION COACH, LLC	GP16+	Liability
6425523	PHILY LOGISTICS, LLC	Paratransit	Liability
6425783	TWELVE31 LOGISTICS, LLC	Paratransit	Liability
6425898	RECOVERY TRANSIT, LLC	Paratransit	Liability
6425976	FIVE BROTHERS TRANSPORTATION SERVICES, LLC	Paratransit	Liability
6426096	BETTER CARE TRANSPORTATION, LLC	Paratransit	Liability
6426249	PRISCILLA S. BEILER	Paratransit	Liability
6426425	LULU TRANSIT, LLC	Paratransit	Liability
6426454	HELPING HANDS TRANSPORTATION, LLC	Paratransit	Liability
6426467	LOTUS 412, LLC	Limousine	Liability
6426627	ACCORD COMMUNITY CARE SERVICES, LLC	Paratransit	Liability
6426636	SWIFT TRANSIT, INC.	Limousine	Liability
6426659	JAMES MARABLE	Paratransit	Liability
647770	ASV, LTD.	Limousine, Airport Transfer	Liability
700527	BALDO, DAVID RICHARD	HHG, Truck	Cargo
700841	DELIVERY TODAY, INC.	HHG, Truck	Liability
702655	DRC EXPEDITING, INC.	Truck	Cargo
703209	DONALD A. BENSON	Truck	Liability, Cargo
703716	MICHAEL P. BARNES	Truck	Liability
703844	IVAN K. KULP	Paratransit	Liability
704167	RUGGIERO BROTHERS, INC.	Truck	Liability, Cargo
704206	UPDEGRAFF, MARK E. TRUCKING, INC.	Truck	Liability, Cargo
704285	PICKEL'S GENERAL HAULING, LLC	Truck	Liability
705093	BURKE, LEO A.	Truck	Liability, Cargo
705636	ROY STRUBLE TRUCKING, INC.	Truck	Cargo
705984	J.R. TUNSTALL TRUCKING, LLC	Truck	Liability
706041	JEFFREY C. WEAKLAND	Truck	Liability
706236	A-TECH LOGISTICS, INC.	Truck	Liability
707701	RONCHER, ARTHUR C.	Truck	Cargo
707954	RANDY & DENISE TRUCKING, LLC	Truck	Liability, Cargo
708273	K B K TRUCKING, INC.	Truck	Liability
708276	BO-BACH'S TRANSPORT, INC.	Truck	Liability, Cargo
708741	SAMUEL DEAN SAYLOR	Truck	Cargo
708945	TIMOTHY D. KEPPLER	Truck	Liability
746620	FARRUGGIO'S BRISTOL & PHILADELPHIA AUTO EXPRESS, INC.	Airport Transfer, HHG, Truck	Liability, Cargo
775840	J & D'S, INC.	Paratransit, Truck	Liability
798130	MASTROCOLA TRUCKING, INC.	Truck	Liability
8910914	HOWICK MOTORS, INC.	Truck	Liability, Cargo
8911073	FENIELLO ENTERPRISES, LLC	Truck	Liability, Cargo
8911166	HAZLETON SCRAP RECYCLING, INC.	Truck	Liability
8911544	ROBERT A. SOSNICK	Truck	Liability, Cargo
8911548	STEPHEN J. MARTIN	Truck	Liability
8911585	CRYSTAL TRUCK-N, INC.	Truck	Liability
8911939	GERALD P. MAYHUGH, T/A MAYHUGH TRUCKING	Truck	Liability

<i>Utility Code</i>	<i>Utility Name</i>	<i>Service Type</i>	<i>Insurance Type</i>
8912416	RB FARMS, INC.	Truck	Cargo
8913054	CHRIS GREER	Truck	Liability
8913784	ORNER & SONS TRUCKING, INC.	Truck	Liability
8914194	MARK A. HENRY	Truck	Liability, Cargo
8914293	D L KING TRANSPORT, LLC	Truck	Liability, Cargo
8914704	JOHN BLUMFIELD	Truck	Liability
8915402	JOSE F. JOSE	Truck	Liability, Cargo
8916158	PROFESSIONAL KARRIERS, LLC, T/A PAUL AND SHIRLEYS SHIPPING	Truck	Liability, Cargo
8916668	MICHAEL'S MOVING AND STORAGE, INC.	HHG	Cargo
8916990	BIGTRUCKS L&T, LLP	Truck	Liability
8917124	CLINT GALLAGHER	Truck	Cargo
8917163	W J SCOTT, LLC	Truck	Liability, Cargo
8917188	PAVEMENT MAINTENANCE GROUP, LLC	Truck	Liability
8917631	DUSTIN EDWARD WELLS	Truck	Liability, Cargo
8917634	JWS CONTRACTING, INC.	Truck	Liability, Cargo
8917692	LAUREL RUN TRUCKING, INC.	Truck	Liability, Cargo
8917757	TERRY RAYMOND ROSS	Truck	Cargo
8918162	BRINTON TRANSPORT, LLC	Truck	Liability, Cargo
8918300	AJJT ENTERPRISES, LLC	Truck	Liability, Cargo
8918745	S & B TRUCKING, LLC	Truck	Liability
8918846	YODER LOGISTICS, LLC	Truck	Liability, Cargo
8918898	J T WILKOE TRANSPORT, LLC	Truck	Liability, Cargo
8919873	NRD TRUCKING, INC.	Truck	Liability
8920006	TRIPLE B TRUCKING, LLC	Truck	Liability
8920019	CAALD HAULING, INC.	Truck	Liability, Cargo
8920048	DAVID TUTTLE	Truck	Liability, Cargo
8920112	THE MOVING FIRM, LLC	HHG, Truck	Cargo
8920342	PHILLIPS AUTOMOTIVE TRANSPORT, LLC	Truck	Liability, Cargo
8920516	SEVERINO EXPRESS, LLC	Truck	Liability, Cargo
8920535	DAVID W. BARNHART	Truck	Cargo
8920753	HIGHWAY STAR LOGISTICS, LLC	Truck	Liability, Cargo
8920828	CLINTON EDWARD SCHIMP	Truck	Liability, Cargo
8921133	R COCHRAN TRANSPORT, LLC	Truck	Liability, Cargo
8921191	ON THE ROAD TRANS, LLC	Truck	Liability, Cargo
8921261	KOOSHA TRUCKING, LLC	Truck	Cargo
8921269	MILE MARKER TRUCKING, LLC	Truck	Liability, Cargo
8921639	J FENTON TRUCKING, LLC	Truck	Liability, Cargo
8921862	FEASLERS TRUCKING, LLC	Truck	Liability
8921917	AMERICAN TWIN MOVERS, INC.	HHG	Liability
8921998	KENNETH NICKESON	Truck	Liability
8922051	MCB TRUCKING, LLC	Truck	Cargo
8922231	M. BELL ENTERPRISE, LLC	Truck	Liability, Cargo
8922311	AARON MOUREY & WILLIAM ARMOLD	Truck	Liability
8922351	EARL SEELYE	Truck	Liability, Cargo
8922384	WEN CREST FARMS, LLC	Truck	Liability, Cargo
8922422	T & B HARKNESS TRUCKING, LLC	Truck	Liability

<i>Utility Code</i>	<i>Utility Name</i>	<i>Service Type</i>	<i>Insurance Type</i>
8922423	BRYAN E. DAVIS	Truck	Liability, Cargo
8922609	METARKO EXCAVATING, LLC	Truck	Liability
8922635	KEYSTONE EXCAVATING & DEVELOPMENT, LLC	Truck	Liability
8922721	PYRAMID TRUCKING, LLC	Truck	Liability, Cargo
8922911	BLUE MOUNTAIN EXPRESS, LLC	Truck	Liability, Cargo
8923072	DC WALTERS TRUCKING, LLC	Truck	Liability, Cargo
8923228	DAVID J. GOOD, LLC	Truck	Cargo
8923316	EXPANSION ENTERPRISES, LLC	Truck	Liability, Cargo
8923413	MIKE ROTE	Truck	Liability
8923550	SINGER TOWING AND RECOVERY, LLC	Truck	Liability, Cargo
8923610	HAINER CONTRACTING & EXCAVATING, INC.	Truck	Liability
8923711	AUMENT ENTERPRISE, LLC	Truck	Liability, Cargo
8923803	GREENOCTOPUS, LLC	Truck	Cargo
8924091	NORTHEAST FLUID SUPPLY & SERVICE, LLC	Truck	Liability, Cargo
8924270	A & L ROAD SHIPPING, LLC	Truck	Liability, Cargo
8924279	IBEMSI GROUP, LLC	Paratransit	Liability
8924290	NEW AGE TRUCKING, LLC	Truck	Liability
8924315	KJ NATIONAL, LLC	Truck	Liability, Cargo
8924335	LANE TRUCKING, LLC	Truck	Liability, Cargo
8924377	SISCON LOGISTICS, LLC	Truck	Liability, Cargo
8924754	STUTZMAN LOGISTICS, LLC	Truck	Liability, Cargo
8924837	WASHBOURNE & SONS TRANSPORTATION, LLC	Truck	Liability, Cargo
8924855	SHOWALTER TRUCKING, LLC	Truck	Cargo
8924895	VEGA AUTO CENTER, LLC	Truck	Liability, Cargo
8924985	PCW ENTERPRISE, LLC	Truck	Liability
8924994	BEW HAULING, LLC	Truck	Liability, Cargo
8925070	KIPPLE TRUCKING, LLC	Truck	Liability, Cargo
8925125	TJK-3 TRUCKING, LLC	Truck	Liability, Cargo
8925208	PJG PROPERTY MAINTENANCE, LLC	Truck	Cargo
8925321	D. A. L. DELIVERY SERVICES, LLC	Truck	Liability, Cargo
8925612	SERGEY MASLOV	Truck	Liability, Cargo
8925621	VZ5 TRANSPORT, LLC	Truck	Liability
8925651	RIDGE RUNNERS TRANSPORT, LLC	Truck	Liability, Cargo
8925721	K GARCIA ENTERPRISE, LLC	Truck	Liability
8925815	TB TRANSPORTATION, LLC	Truck	Liability, Cargo
8925851	PAVE-IT, INC.	Truck	Liability
8926038	BRIAN & SONS TRUCKING, LLC	Truck	Liability, Cargo
8926142	MP CUSTOM SERVICES, LLC	Truck	Cargo
8926168	NELIZA LAST MILE, INC.	Truck	Liability, Cargo
8926216	HILLTOP ENVIRONMENTAL SERVICES, LLC	Truck	Liability
8926233	G M L SERVICES, LLC	Truck	Liability
8926290	EAGLE CARRIERS, LLC	Truck	Liability, Cargo
8926296	FREIGHT ADDICTS TRANSPORT, LLC	Truck	Liability, Cargo
8926320	J DOC ENTERPRISES, INC.	Truck	Liability
8926337	ROYAL CROWN TRANSPORT, LLC	Truck	Cargo
8926350	GERALD SCOTT CHANDLER, JR.	Truck	Liability, Cargo
8926391	E BOOZER TRUCKING, LLC	Truck	Liability, Cargo

<i>Utility Code</i>	<i>Utility Name</i>	<i>Service Type</i>	<i>Insurance Type</i>
8926481	E-C TRANSPORTS, INC.	Truck	Liability, Cargo
8926607	PRESTIGE WORLDWIDE TRUCKING, LLC	Truck	Liability, Cargo
8926631	MERISCA TRUCKING, LLC	Truck	Liability, Cargo
8926637	BEST US MOVING, INC.	HHG	Liability
8926649	DOUBLE W FARMS, LLC	Truck	Liability, Cargo
8926758	ID WASHINGTON TRANSPORT, LLC	Truck	Liability, Cargo
8926801	KARCLIN, INC.	Truck	Liability, Cargo
8926868	RICHARD A. WILLETS	Truck	Cargo
8926898	RAPID TRANSPORT SOLUTIONS, LLC	Truck	Liability, Cargo
8927010	MOVIN WEIGHT, INC.	Truck	Liability, Cargo
8927076	DME TRANSPORT, LLC	Truck	Liability, Cargo
8927095	S&SHAULERS, LLC	Truck	Liability, Cargo
8927115	WINGS LIKE EAGLES DELIVERY, LLC	Truck	Liability, Cargo
8927119	UBER FRIGHT, LLC	Truck	Liability, Cargo
8927218	ESMERALDA EXPRESS, LLC	Truck	Liability, Cargo
8927252	WILLIAMS UNITED FREIGHT, LLC	Truck	Liability, Cargo
8927379	JOURNEYS EXPRESS TRANSPORTATION, LLC	Truck	Liability, Cargo
899562	RICHARD E. BOYER TRUCKING, LLC	Truck	Liability, Cargo
899903	RONALD E. FINK	Truck	Liability, Cargo

[Pa.B. Doc. No. 24-1843. Filed for public inspection December 20, 2024, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Columbia Gas of Pennsylvania, Inc.

Public Meeting held
December 5, 2024

Commissioners Present: Stephen M. DeFrank, Chairperson; Kimberly Barrow, Vice Chairperson; Kathryn L. Zerfuss; John F. Coleman, Jr.; Ralph V. Yanora

*Pennsylvania Public Utility Commission, Bureau of
Investigation and Enforcement v. Columbia Gas of
Pennsylvania, Inc.; M-2024-303811*

Opinion and Order

By the Commission:

Before the Pennsylvania Public Utility Commission (Commission) for consideration and disposition is a proposed Joint Petition for Approval of Settlement (Settlement, Settlement Agreement, or Petition) filed on October 11, 2024, by the Commission's Bureau of Investigation and Enforcement (I&E) and Columbia Gas of Pennsylvania, Inc. (Columbia Gas or the Company) (collectively, the Parties), with respect to an informal investigation conducted by I&E. Both Parties filed Statements in Support of the Settlement. The Parties submit that the proposed Settlement is in the public interest and is consistent with the Commission's Policy Statement at 52 Pa. Code § 69.1201, Factors and Standards for Evaluating Litigated and Settled Proceedings Involving Violations of the Public Utility Code and Commission Regulations. (Policy Statement). Petition at 10.

Before issuing a final decision on the merits of the proposed Settlement, and consistent with the requirement of 52 Pa. Code § 3.113(b)(3), we shall publish the Settlement in the *Pennsylvania Bulletin* and provide an opportunity for interested parties to file comments regarding the proposed Settlement.¹

History of the Proceeding

This matter concerns a welding burn-through² and in-service repair at Columbia Gas's regulator station # 4539 in Rochester, Beaver County, Pennsylvania (Rochester Station) that was discovered by I&E engineering staff on or about October 14, 2021. During I&E's inspection of the Rochester Station, evidence of a welding burn-through was observed on one of the welds. I&E learned that Columbia Gas's contractor, Infrasource, experienced the burn-through while performing in-service welding at the Rochester Station. The Infrasource welder attempted to repair the burn-through while the Rochester Station was in service and operating. In addition, the burn-through repair was inspected by the same Infrasource welder and remained in service for approximately 4 months, during which time there were no explosions, property damage, or injuries. Petition at 4.

Upon discovering that the regulator was still in service after the burn-through and in-service repair, I&E requested that Columbia Gas perform daily leak testing around and on the Rochester Station. The leak surveys started on October 16, 2021, and ended on January 13, 2022, when Columbia Gas installed a temporary regulator at that location. Columbia Gas took Regulator Station # 4539 out of service in January 2022, so that the proper repairs could be made. Petition at 5.

¹ As discussed, *infra*, because of the nature of the incident, as described in the Settlement, it is appropriate to publish the Settlement in the *Pennsylvania Bulletin*.

² A burn-through is a portion of the root bead where excessive penetration has caused the weld puddle to be blown into the pipe, leaving an open hole or cavity.

On April 5, 2022, I&E returned to perform an inspection on the permanent repairs and to review the daily leak survey records. I&E found that the welder who performed the repair was qualified and the piping and fittings installed for the repair were pressure tested prior to installation and soap tested after installation. Petition at 5.

Columbia Gas's Welding Manual was effective at the time of the welding burn-through and in-service repair. The Welding Manual provides that cracks, arc burns, and burn-throughs are not permitted in the visual examination of butt and fillet welds. Columbia Gas's Welding Manual provides that defective welds shall either be repaired or cut out and specifically identifies how "cracks" and "arc burns" must be repaired or cut out, but the Welding Manual provides no guidance how to repair a burn-through. Petition at 5.

The Welding Manual details how to perform in-service welds; however, it does not specify whether the repair of a burn-through can be undertaken while the pipeline is in-service. Finally, Columbia Gas's Welding Manual provides that all welds shall be visually inspected to ensure that the weld is performed in accordance with approved procedures and standards. Petition at 5.

Columbia Gas's Welding Manual directs that personnel performing the visual inspection be trained in specific areas, be experienced in welding construction, and pass the Operator Qualification exam. The Welding Manual provides that the welder performing the weld may also be the person performing the visual inspection of the weld. Petition at 6.

I&E conducted a thorough investigation and concluded that Columbia Gas's contractor performed an in-service repair of a welding burn-through and that Columbia Gas failed to have procedures or processes in place for making an in-service repair of a welding burn-through. Petition at 6.

Thereafter, the Parties entered negotiations and agreed to resolve the matter in accordance with the Commission's policy to promote settlements at 52 Pa. Code § 5.231. Petition at 6. As previously indicated, the Parties filed the instant Settlement on October 11, 2024.

If this matter had been fully litigated, I&E would have proffered evidence and legal arguments to demonstrate that Columbia Gas violated certain provisions of the Public Utility Code (Code),³ Commission regulations,⁴ and/or certain provisions of the Code of Federal Regulations (CFR)⁵ in that:

- a. Columbia Gas failed to have welding procedures in place that identify how to repair a burn-through and whether that repair can be performed when the pipeline is in-service. If proven, this is a violation of 49 CFR § 192.13(c) (General Requirements), 49 CFR § 192.225(b) (Welding Procedures), and 49 CFR § 192.245(c) (Repair or Removal of Defects); and
- b. Columbia Gas's contractor, Infrasource, inspected the burn-through weld, on which an unapproved repair was attempted without a procedure and outside the parameters of any accepted procedure, and which Columbia Gas permitted to remain in service for approximately 4-months. If proven, this is a violation of 49 CFR § 192.241(a) (Inspection and Test of Welds), 49 CFR § 192.303 (Compliance with Specifications or Standards), 49 CFR § 192.305 (Inspec-

tion), 49 CFR § 192.13(a)(1) (General Requirements), and 52 Pa. Code § 59.33(a) (Safety).

Petition at 5-6.

Had this matter been fully litigated, Columbia Gas would have contended that it did not violate provisions of the Code, Commission regulations, and/or the CFR. Petition at 7.

Terms and Conditions of the Settlement

The Parties submit that the Settlement is a complete settlement related to I&E's informal investigation and represents a compromise by both I&E and Columbia Gas of their competing positions. The Parties further state that the Settlement constitutes a negotiated resolution of the issues addressed therein. The Parties urge the Commission to approve the Settlement in its entirety and without modification, as being in the public interest and consistent with the Commission's Policy Statement. Petition at 13.

The Settlement consists of the Joint Petition for Approval of Settlement containing the terms and conditions of the Settlement, Proposed Ordering Paragraphs (Appendix A to the Petition), and the respective Statements in Support of the Settlement of I&E (Appendix B to the Petition) and Columbia Gas (Appendix C to the Petition), filed on October 11, 2024.

The essential terms of the Settlement are set forth in Paragraphs 31—34 of the Petition. Petition at 8—10. These terms and conditions are excerpted in relevant part, as follows:

31. I&E and Columbia Gas, intending to be legally bound and for consideration given, desire to fully and finally conclude this investigation and agree that a Commission Order approving the Settlement without modification will create the following rights and obligations:

A. Civil Penalty:

Columbia Gas will pay a civil penalty in the amount of Nine Thousand Dollars (\$9,000.00) pursuant to 66 Pa.C.S. § 3301(c). Said payment will be made within thirty (30) days of the entry date of the Commission's Final Order approving the Settlement Agreement and will be made by certified check or money order payable to the "Commonwealth of Pennsylvania." The docket number of this proceeding will be indicated with the certified check or money order and the payment will be sent to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 Commonwealth Keystone Building
 400 North Street
 Harrisburg, PA 17120

The civil penalty will not be tax deductible pursuant to Section 162(f) of the Internal Revenue Code, 26 U.S.C.S. § 162(f). Columbia Gas will not seek recovery of any portion of any agreed upon total civil penalty amount in any future ratemaking proceeding.

B. Procedures Related to Welding Burn-Throughs and In-Service Repairs:

Columbia Gas shall develop procedures and directions to either cut out and/or repair welds with a burn-through on in-service pipelines and review the procedure with all employee and contract welders welding on Columbia Gas facilities.

³ 66 Pa.C.S. §§ 101 et seq.

⁴ 52 Pa. Code § 59.33(a).

⁵ 49 CFR §§ 192.13(a)(1) et seq.

C. Procedures Related to Revocation of Welder Qualifications:

Columbia Gas shall amend its Welding Manual, to reference the Columbia Operator Qualification Plan Section E: Reasonable Cause to Verify Qualification, and "Review of Individuals (Field Failures)" as they pertain to welder performance. Columbia Gas will also ensure that employees and contractors are knowledgeable about this procedure.

D. Retraining, Requalification, and Inspection of Welds:

The welder who performed the burn-through weld at Regulator Station # 4539 has been retrained and requalified by Columbia Gas. Within 30 days of the issuance of a final order approving this settlement, Columbia Gas will provide I&E Pipeline Safety a list of all LP project jobs on which this welder completed welds, from which I&E Pipeline Safety will select a sample size and location where Columbia Gas will conduct visual, and if necessary, a non-destructive review of the welds.

E. Advisory Bulletin and Tailgate Updates:

Columbia Gas will issue an advisory bulletin and host tailgate updates to all appropriate company and contractor personnel regarding burn-through and in-service welding.

F. Quality Assurance/Quality Control Practice:

Columbia Gas will review and amend, as needed, its existing Quality Assurance/Quality Control practice for welds completed by second party contractors. The results of Columbia Gas's review will be made available to I&E Pipeline Safety.

G. Causal Analysis for Welding Issues:

Columbia Gas will conduct a causal analysis when a pipeline burn-through occurs on an in-service pipeline. Columbia Gas will also conduct a causal analysis for other weld related issues, as appropriate.

H. In-Service Welding Procedures:

Columbia Gas will review and amend, as needed, in-service welding procedures in its Welding Manual and related welder training.

32. Upon Commission approval of the Settlement in its entirety without modification, I&E will not file any complaints or initiate other action against Columbia Gas at the Commission with respect to the allegations that were the subject of I&E's instant investigation.

33. Following the performance of the non-monetary, remedial measures referenced above, Columbia Gas will file with the Commission a verification acknowledging that the non-monetary, remedial measures have been met or complied with, pursuant to 52 Pa. Code § 5.591.

34. I&E and Columbia Gas jointly acknowledge that approval of this Settlement Agreement is in the public interest and fully consistent with the Commission's Policy Statement regarding Factors and Standards for Evaluating Litigated and Settled Proceedings, 52 Pa. Code § 69.1201. The Parties submit that the Settlement Agreement is in the public interest because it effectively addresses I&E's allegations and avoids the time and expense of further litigation, which entails hearings, travel for out-of-state witnesses, and the preparation and filing of briefs,

exceptions, and reply exceptions, as well as possible appeals. Attached as Appendices B and C are Statements in Support submitted by I&E and Columbia Gas, respectively, setting forth the basis upon which the Parties believe the Settlement Agreement is in the public interest.

Petition at 8—10.

The proposed Settlement is conditioned on the Commission's approval, without modification, of any of its terms or conditions. If the Commission does not approve the proposed Settlement or makes any change or modification to the proposed Settlement, either Party may elect to withdraw from the Settlement. Petition at 11.

The Parties agree that the underlying allegations were not the subject of any hearing and that there has been no order, findings of fact, or conclusions of law rendered in this proceeding. Further, by entering into this Settlement Agreement, the Respondent has made no concession or admission of fact or law and may dispute all issues of fact and law for all purposes in any other proceeding. This Settlement may not be used by any other person or entity as a concession or admission of fact or law. The Parties acknowledge that this Settlement Agreement reflects a compromise of competing positions, does not necessarily reflect any party's position with respect to any issues raised in this proceeding, and does not, in any way, constitute a finding or admission of guilt. Petition at 12.

This Settlement represents a complete settlement of I&E's informal investigation against Columbia Gas' alleged violations of state and federal regulations. The Parties expressly acknowledge that this Settlement Agreement represents a compromise of positions and does not, in any way, constitute a finding or an admission concerning the alleged violations of state or federal law. Petition at 13-14.

Discussion

Pursuant to our Regulations at 52 Pa. Code § 5.231, it is the Commission's policy to promote settlements. The Commission must, however, review proposed settlements to determine whether the terms are in the public interest. *Pa. PUC v. Philadelphia Gas Works*, Docket No. M-00031768 (Order entered January 7, 2004).

In reviewing settlements that resolve informal investigations, the Commission will provide other potentially affected parties with the opportunity to file comments regarding a proposed settlement prior to issuing a decision. The Commission's Regulations at 52 Pa. Code § 3.113(b) provide as follows:

§ 3.113. Resolution of informal investigations.

* * *

(b) Under 65 Pa.C.S. Chapter 7 (relating to Sunshine Act), the Commission's official actions resolving informal investigations will be as follows:

* * *

(3) When the utility, or other person subject to the Commission's jurisdiction, has committed to undertake action to address or remedy a violation or potential violation of the act or to resolve another perceived deficiency at the utility, in the form of a settlement with the Commission staff or other resolution of the matter, the Commission's consideration of the settlement or approval of the utility's action will occur at public meeting. Except for staff reports and other documents covered by a specific legal privilege, documents relied upon by the Commission in reaching its determination shall be made part of the public

record. Before the Commission makes a final decision to adopt the settlement or to approve the utility's action, the Commission will provide other potentially affected persons with the opportunity to submit exceptions thereon or to take other action provided for under law.

52 Pa. Code § 3.113(b) (emphasis added). See also *Pa. PUC, Bureau of Investigation and Enforcement v. PPL Electric Utilities Corporation*, Docket No. M-2012-2264635 (Order entered September 13, 2012); *Pa. PUC, Bureau of Investigation and Enforcement v. Liberty Power Holdings, LLC*, Docket No. M-2019-2568471 (Order entered August 8, 2019).

Conclusion

Before issuing a decision on the merits of the proposed Settlement, and consistent with the requirement of 52 Pa. Code § 3.113(b)(3), and for the reason(s) stated above, it is appropriate to provide interested parties an opportunity to file comments on the proposed Settlement. Therefore, we will: (1) publish this Opinion and Order and a copy of the proposed Settlement with Appendices, which include the Parties' Proposed Ordering Paragraphs and Statements in Support, attached hereto, in the *Pennsylvania Bulletin*; and (2) provide an opportunity for interested parties to file comments regarding the proposed Settlement within twenty-five days of the date of publication in the *Pennsylvania Bulletin*; Therefore,

It Is Ordered That:

1. The Secretary's Bureau shall duly certify this Opinion and Order along with the attached Joint Petition for Approval of Settlement (including Appendices) and the Statements in Support thereof, at Docket No. M-2024-3038111, and deposit them with the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*.

2. Within twenty-five (25) days of the date that this Opinion and Order and the attached Joint Petition for Approval of Settlement (including Appendices) and the Statements in Support thereof are published in the *Pennsylvania Bulletin*, interested parties may file comments concerning the proposed Settlement.

3. A copy of this Opinion and Order, together with the attached Joint Petition for Approval of Settlement (including Appendices) and the Statements in Support thereof, at Docket No. M-2024-3038111, shall be served on the Office of Consumer Advocate and the Office of Small Business Advocate.

4. Subsequent to the Commission's review of any comments filed in this proceeding, at Docket No. M-2024-3038111, a final Opinion and Order will be issued by the Commission.

ROSEMARY CHIAVETTA,
Secretary

ORDER ADOPTED: December 5, 2024

ORDER ENTERED: December 5, 2024

**Appendix A
BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission, :
Bureau of Investigation and :
Enforcement's Investigation of Columbia : Docket No. M-2024-3038111
Gas of Pennsylvania, Inc.'s welding burn- :
through on a regulator station in :
Rochester, Beaver County, Pennsylvania :

JOINT PETITION FOR APPROVAL OF SETTLEMENT

TO THE HONORABLE PENNSYLVANIA PUBLIC UTILITY COMMISSION:

Pursuant to 52 Pa. Code §§ 5.41 and 5.232, the Pennsylvania Public Utility Commission's ("Commission") Bureau of Investigation and Enforcement ("I&E" or "Complainant") and Columbia Gas of Pennsylvania, Inc. ("Columbia Gas" or "Company") (hereinafter referred to collectively as the "Parties" or "Joint Petitioners") hereby submit this Joint Petition for Approval of Settlement ("Settlement" or "Settlement Agreement") to resolve all issues related to a welding burn-through⁶ on a regulator station in Rochester, Beaver County, Pennsylvania ("Incident"). I&E and Columbia Gas respectfully request that the Commission approve the Joint Petition, without modification, for the compelling public interest reasons set forth, *infra*. Also attached are Proposed Ordering Paragraphs (Appendix A) and Statements in Support of the Settlement expressing the individual views of I&E (Appendix B) and Columbia Gas (Appendix C), respectively.

I. Introduction

1. The Parties to this Settlement Agreement are the Pennsylvania Public Utility Commission's Bureau of In-

vestigation and Enforcement, by its prosecuting attorneys, 400 North Street, Harrisburg, Pennsylvania 17120 and Columbia Gas,⁷ a natural gas distribution company ("NGDC"), with a principal place of business of 121 Champion Way, Suite 100, Canonsburg, PA 15317.

2. The Pennsylvania Public Utility Commission is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within this Commonwealth, as well as other entities subject to its jurisdiction, pursuant to 66 Pa.C.S. §§ 101, et seq.

3. I&E is the entity established to prosecute complaints against public utilities and other entities subject to the Commission's jurisdiction pursuant to 66 Pa.C.S. § 308.2(a)(11); see also Implementation of Act 129 of 2008; Organization of Bureaus and Offices, Docket No. M-2008-2071852 (Order entered August 11, 2011) (delegating authority to initiate proceedings that are prosecutory in nature to I&E).

4. Section 501(a) of the Code, 66 Pa.C.S. § 501(a), authorizes and obligates the Commission to execute and enforce the provisions of the Code.

5. Pursuant to Section 59.33(b) of the Commission's regulations, 52 Pa. Code § 59.33(b), I&E's Pipeline Safety

⁶ A burn-through is as a portion of the root bead where excessive penetration has caused the weld puddle to be blown into the pipe, leaving an open hole or cavity.

⁷ Columbia Gas of Pennsylvania, Inc. is a NiSource Company.

Division (“Pipeline Safety”) has the authority to enforce Federal pipeline safety laws and regulations set forth in 49 U.S.C.A. §§ 60101–60503 and as implemented at 49 CFR Parts 191–193, 195 and 199. The Federal pipeline safety laws and regulations prescribe the minimum safety standards for all natural gas and hazardous liquid public utilities in the Commonwealth.

6. Section 3301(c) of the Code, 66 Pa.C.S. § 3301(c), which is specific to gas pipeline safety violations, authorizes the Commission to impose civil penalties on any person or corporation, defined as a public utility, who violates any provisions of the Code or any regulation or order issued thereunder governing the safety of pipeline or conduit facilities in the transportation of natural gas, flammable gas, or gas which is toxic or corrosive. Section 3301(c) further provides that a civil penalty of up to Two Hundred Thousand Dollars (\$200,000) per violation for each day that the violation persists may be imposed, except that for any related series of violations, the maximum civil penalty shall not exceed Two Million Dollars (\$2,000,000) or the penalty amount provided under Federal pipeline safety laws, whichever is greater.

7. Civil penalties for violations of Federal pipeline safety laws and regulations are adjusted annually to account for changes in inflation pursuant to the Federal Civil Penalties Inflation Adjustment Act Improvements Act of 2015, Pub.L. 114-74, § 701, 129 Stat. 599, 28 U.S.C. § 2461 note (Nov. 2, 2015) (amending the Federal Civil Penalties Inflation Adjustment Act of 1990). The applicable adjustment made by the U.S. Department of Transportation’s Pipeline and Hazardous Materials Safety Administration (“PHMSA”) occurred on December 28, 2023 and revised the maximum civil penalty to Two Hundred Sixty-Six Thousand, Fifteen Dollars (\$266,015.00) for each violation and for each day the violation continues, with a maximum penalty not to exceed Two Million, Six Hundred Sixty Thousand, One Hundred Thirty-Five Dollars (\$2,660,135.00) for a related series of violations. 88 Fed. Reg. 89560 (Dec. 28, 2023).

8. Columbia Gas is a “public utility” as that term is defined at 66 Pa.C.S. § 102 as it is engaged in providing public utility service as an NGDC in the Commonwealth of Pennsylvania to the public for compensation.

9. Columbia Gas, as an NGDC, is subject to the power and authority of the Commission pursuant to Section 501(c) of the Code, 66 Pa.C.S. § 501(c), which requires a public utility to comply with Commission regulations and orders.

10. Pursuant to the provisions of the applicable Commonwealth statutes and regulations, the Commission has jurisdiction over this subject matter and the actions of Columbia Gas in its capacity as an NGDC.

II. Background

11. On or about October 14, 2021, engineers with I&E’s Pipeline Safety Division (“Pipeline Safety”) conducted an inspection of Regulator Station # 4539, located in Rochester, Beaver County, Pennsylvania.

12. During the inspection, Pipeline Safety observed evidence of a welding burn-through on one of the regulator station welds.

13. Columbia Gas’s contractor, Infrasource, performed alterations on Regulator Station # 4539, which remained in-service while the work was performed.

14. While performing the in-service welding on the regulator station, a burn-through occurred. The burn-through required repair and the Infrasource welder at-

tempted to repair the burn-through while the regulator station was in service and operating.

15. The burn-through repair was inspected by the Infrasource welder and remained in service for approximately 4-months. While the welding burn-through and in-service repair remained in service, there were no explosions, property damage, or injuries.

16. Upon discovering that the regulator was still in service after the burn-through and in-service repair, Pipeline Safety requested daily leak surveys around and on the regulator station. The daily leak surveys started on October 16th, 2021, and ended on January 13th, 2022, when Columbia Gas installed a temporary regulator station at that location.

17. In January of 2022, Regulator Station # 4539 was taken out of service so that the proper repairs could be made. On April 5th, 2022, I&E-Safety returned to Regulator Station # 4539 to perform an inspection on the permanent repairs and review the daily leak survey records. The welder who performed the repair was qualified. The piping and fittings installed for the repair were pressure tested prior to installation, then soap tested, once they were installed.

18. Columbia Gas’s Welding Manual was effective at the time of the welding burn-through and in-service repair.

19. Columbia Gas’s Welding Manual provides that cracks, arc burns, and burn-throughs are not permitted in the visual examination of butt and fillet welds.

20. Columbia Gas’s Welding Manual provides that defective welds shall either be repaired or cut out and specifically identifies how “cracks” and “arc burns” must be repaired or cut out but provides no guidance how to repair a burn-through.

21. The Welding Manual details how to perform in-service welds; however, it does not specify whether the repair of a burn-through can be undertaken while the pipeline is in-service.

22. Columbia Gas’s Welding Manual provides that all welds shall be visually inspected to ensure that the weld is performed in accordance with approved procedures and standards.

23. Columbia Gas’s Welding Manual directs that personnel performing the visual inspection be trained in specific areas, be experienced in welding construction, and pass the Operator Qualification exam, and allows that the welder performing the weld may also be the person performing the visual inspection of the weld.

24. Pipeline Safety conducted a thorough investigation and concluded that Columbia Gas’s contractor performed an in-service repair of a welding burn-through and Columbia Gas failed to have procedures or processes in place for making an in-service repair of a welding burn-through.

III. Alleged Violations

25. Had this matter been fully litigated rather than resolved through this Settlement, I&E would have proffered evidence and legal argument that Columbia Gas violated certain provisions of the Public Utility Code, Commission regulations, and/or Code of Federal Regulations in that:

a. Columbia Gas failed to have welding procedures in place that identify how to repair a burn-through and whether that repair can be performed when the pipeline is in-service. If proven, this is a violation of 49 CFR

§ 192.13(c) (General Requirements), 49 CFR § 192.225(b) (Welding Procedures), and 49 CFR § 192.245(c) (Repair or Removal of Defects); and

b. Columbia Gas's contractor, Infrasource, inspected the burn-through weld, on which an unapproved repair was attempted without a procedure and outside the parameters of any accepted procedure, and which Columbia Gas permitted to remain in service for approximately 4-months. If proven, this is a violation of 49 CFR § 192.241(a) (Inspection and Test of Welds), 49 CFR § 192.303 (Compliance with Specifications or Standards), 49 CFR § 192.305 (Inspection), 49 CFR § 192.13(a)(1) (General Requirements), and 52 Pa. Code § 59.33(a) (Safety).

26. Had this matter been fully litigated rather than resolved through this Settlement, Columbia Gas would have contended that it did not violate provisions of the Public Utility Code, Commission regulations, and/or Code of Federal Regulations.

IV. Settlement Terms

27. Pursuant to the Commission's policy of encouraging settlements that are reasonable and in the public interest, as set forth at 52 Pa. Code § 5.231(a), I&E and Columbia Gas held a series of discussions and meetings that culminated in this Settlement. I&E and Columbia Gas desire to: (i) terminate I&E's informal investigation; and (ii) settle this matter completely without litigation. The Parties recognize that this is a disputed claim and given the inherent unpredictability of the outcome of a contested proceeding, the Parties further recognize the significant and more immediate benefits of amicably resolving the disputed issues through settlement as opposed to time-consuming and expensive litigation.

28. This matter is worthy of resolution without litigation as the remedial measures agreed to by the Company in this Settlement Agreement include valuable safety enhancements that go above and beyond what the Company could be required to implement via strict adherence to the provisions of the relevant state and federal regulations.

29. The Parties recognize that their positions and claims are disputed and further recognize the significant and more immediate benefits of amicably resolving the disputed issues through settlement as opposed to time-consuming and expensive litigation.

30. The terms and conditions of the Settlement Agreement, for which the Parties seek Commission approval, are set forth below.

31. I&E and Columbia Gas, intending to be legally bound and for consideration given, desire to fully and finally conclude this investigation and agree that a Commission Order approving the Settlement without modification will create the following rights and obligations:

A. Civil Penalty:

Columbia Gas will pay a civil penalty in the amount of Nine Thousand Dollars (\$9,000.00) pursuant to 66 Pa.C.S. § 3301(c). Said payment will be made within thirty (30) days of the entry date of the Commission's Final Order approving the Settlement Agreement and will be made by certified check or money order payable to the "Commonwealth of Pennsylvania." The docket number of this proceeding will be indicated with the certified check or money order and the payment will be sent to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 Commonwealth Keystone Building
 400 North Street
 Harrisburg, PA 17120

The civil penalty will not be tax deductible pursuant to Section 162(f) of the Internal Revenue Code, 26 U.S.C.S. § 162(f). Columbia Gas will not seek recovery of any portion of any agreed upon total civil penalty amount in any future ratemaking proceeding.

B. Procedures Related to Welding Burn-Throughs and In-Service Repairs:

Columbia Gas shall develop procedures and directions to either cut out and/or repair welds with a burn-through on in-service pipelines and review the procedure with all employee and contract welders welding on Columbia Gas facilities.

C. Procedures Related to Revocation of Welder Qualifications:

Columbia Gas shall amend its Welding Manual, to reference the Columbia Operator Qualification Plan Section E: Reasonable Cause to Verify Qualification, and "Review of Individuals (Field Failures)" as they pertain to welder performance. Columbia Gas will also ensure that employees and contractors are knowledgeable about this procedure.

D. Retraining, Requalification, and Inspection of Welds:

The welder who performed the burn-through weld at Regulator Station # 4539 has been retrained and requalified by Columbia Gas. Within 30 days of the issuance of a final order approving this settlement, Columbia Gas will provide I&E Pipeline Safety a list of all LP project jobs on which this welder completed welds, from which I&E Pipeline Safety will select a sample size and location where Columbia Gas will conduct visual, and if necessary, a non-destructive review of the welds.

E. Advisory Bulletin and Tailgate Updates:

Columbia Gas will issue an advisory bulletin and host tailgate updates to all appropriate company and contractor personnel regarding burn-through and in-service welding.

F. Quality Assurance/Quality Control Practice:

Columbia Gas will review and amend, as needed, its existing Quality Assurance/Quality Control practice for welds completed by second party contractors. The results of Columbia Gas's review will be made available to I&E Pipeline Safety.

G. Causal Analysis for Welding Issues:

Columbia Gas will conduct a causal analysis when a pipeline burn-through occurs on an in-service pipeline. Columbia Gas will also conduct a causal analysis for other weld related issues, as appropriate.

H. In-Service Welding Procedures:

Columbia Gas will review and amend, as needed, in-service welding procedures in its Welding Manual and related welder training.

32. Upon Commission approval of the Settlement in its entirety without modification, I&E will not file any complaints or initiate other action against Columbia Gas at the Commission with respect to the allegations that were the subject of I&E's instant investigation.

33. Following the performance of the non-monetary, remedial measures referenced above, Columbia Gas will

file with the Commission a verification acknowledging that the non-monetary, remedial measures have been met or complied with, pursuant to 52 Pa. Code § 5.591.

34. I&E and Columbia Gas jointly acknowledge that approval of this Settlement Agreement is in the public interest and fully consistent with the Commission's Policy Statement regarding Factors and Standards for Evaluating Litigated and Settled Proceedings, 52 Pa. Code § 69.1201. The Parties submit that the Settlement Agreement is in the public interest because it effectively addresses I&E's allegations and avoids the time and expense of further litigation, which entails hearings, travel for out-of-state witnesses, and the preparation and filing of briefs, exceptions, and reply exceptions, as well as possible appeals. Attached as Appendices B and C are Statements in Support submitted by I&E and Columbia Gas, respectively, setting forth the basis upon which the Parties believe the Settlement Agreement is in the public interest.

V. Conditions Of Settlement

35. This document represents the Settlement Agreement in its entirety and constitutes a negotiated resolution solely of the above-referenced investigation. No changes to obligations set forth herein may be made unless they are in writing and are expressly accepted by the parties involved. This Settlement Agreement shall be construed and interpreted under Pennsylvania law, without regard to its conflict of laws provisions.

36. The Parties agree that this Settlement may be executed in one or more counterparts, each of which will be deemed an original, and all of which taken together constitute one and the same agreement that is binding upon the Parties as if they executed a single petition.

37. In order to effectuate this Joint Petition, the undersigned parties request that the Commission issue a Final Order approving the Joint Petition without modification.

38. The Settlement is conditioned upon the Commission's approval of the terms and conditions contained in this Joint Petition for Approval of Settlement without modification. If the Commission modifies this Settlement Agreement, any party may elect to withdraw from this Settlement Agreement and may proceed with litigation or take such other action as deemed appropriate and, in such event, this Settlement Agreement shall be void and of no effect. Such election to withdraw must be made in writing, filed with the Secretary of the Commission, and served upon all parties within twenty (20) business days after entry of an Order modifying the Settlement.

39. The consequence of any party withdrawing from this Joint Petition as set forth above is that all issues associated with the requested relief presented in the proceeding may be fully litigated by the filing of a Formal Complaint or such other action may be taken as deemed appropriate unless otherwise stipulated between the parties and all obligations of the parties to each other set forth herein are terminated and of no force and effect.

40. The Parties agree that the underlying allegations were not the subject of any hearing and that there has been no Order, findings of fact, or conclusions of law rendered in this Complaint proceeding. It is further understood that, by entering into this Settlement Agreement, Columbia Gas has made no concession or admission of fact or law and may dispute all issues of fact and law for all purposes in any other proceeding, including but not limited to any civil proceedings, that may arise as a result of the circumstances described in this Joint Settlement

Petition, nor may this settlement be used by any other person or entity as a concession or admission of fact or law.

41. The Parties acknowledge that this Settlement Agreement reflects a compromise of competing positions, does not necessarily reflect any party's position with respect to any issues raised in this proceeding, and does not in any way constitute a finding or an admission of guilt.

42. This Settlement Agreement is being presented only in the context of this proceeding in an effort to resolve the proceeding in a manner that is fair and reasonable and in the public interest. This Settlement is presented without prejudice to any position that any of the Parties may have advanced and without prejudice to the position any of the Parties may advance in the future on the merits of the issues in any other proceedings, except to the extent necessary to effectuate or enforce the terms and conditions of this Settlement Agreement. This Settlement does not preclude the Parties from taking other positions in any other proceeding but is conclusive in this proceeding and may not be reasserted in any other proceeding or forum except for the limited purpose of enforcing the Settlement by a Party.

43. Columbia Gas does not admit to any violations of state or federal law with respect to the Incident.

44. The Parties agree that upon the filing of the Settlement, the three year requirement to bring a prosecution for this matter, found at 66 Pa.C.S. § 3314, shall be tolled until such time the Commission issues an Order approving or rejecting the Settlement Agreement or a Party files its election to withdraw from the Settlement Agreement, whichever occurs later in time.

45. In the event the Commission rejects the Settlement or approves the Settlement with modifications or conditions, Columbia Gas may raise affirmative defenses in any formal proceeding brought by I&E in connection with the Incident, including but not limited to, defenses based on state or federal statutes of limitation.

46. I&E and Columbia Gas shall make good faith efforts to obtain approval of the Joint Petition by the Commission including, but not limited to, submitting Statements in Support of the Joint Petition. Both Parties' Statements in Support of the Joint Petition shall support the position that the agreed-to civil penalty to be paid by Columbia Gas is adequate and consistent with the Commission's Policy Statement on settlement of investigations and the Rosi Standards for civil penalties and thus in the public interest.

47. I&E and Columbia Gas jointly acknowledge that approval of this Settlement Agreement is in the public interest and is fully consistent with the Commission's Policy Statement for evaluating litigated and settled proceedings involving violations of the Code and Commission regulations, 52 Pa. Code § 69.1201. The Commission will serve the public interest by adopting this Joint Petition for Approval of Settlement.

48. The Joint Petition avoids the time and expense of litigation in this matter before the Commission, which likely would entail the filing of a Formal Complaint, the preparation for and attendance at hearings, and the preparation and filing of testimony, briefs, reply briefs, exceptions, and reply exceptions. The Parties further recognize that their positions and claims are disputed and, given the inherent unpredictability of the outcome of a contested proceeding, the Parties recognize the benefits of amicably resolving the disputed issues through settlement.

49. Since the Parties agree to the terms of the Joint Petition, adopting it will eliminate the possibility of any appeal from the Commission Secretarial Letter or Order, thus avoiding the additional time and expense that they might incur in such an appeal.

50. This settlement consists of the entire agreement between I&E and Columbia Gas regarding the matters addressed herein. Moreover, this Settlement Agreement represents a complete settlement of I&E's informal investigation of the alleged violations of state and federal regulations regarding the Incident, as discussed, supra.

51. The terms and conditions of this Settlement Agreement represent reasonably negotiated compromises on the issues addressed herein. Thus, the Settlement Agreement is consistent with the Commission's rules and practices encouraging negotiated settlements set forth in 52 Pa. Code §§ 5.231 and 69.1201.

Wherefore, the Pennsylvania Public Utility Commission's Bureau of Investigation and Enforcement and Columbia Gas of Pennsylvania, Inc. respectfully request that the Commission issue an Order approving the terms of this Settlement Agreement in their entirety, without modification, as being in the public interest.

Respectfully Submitted,
Pennsylvania Public Utility Commission,
Bureau of Investigation and Enforcement

By: Colby B. Widdowson
Prosecutor

PA Attorney ID No. 326185
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120
cwiddowson@pa.gov

Date: October 11, 2024

Columbia Gas of Pennsylvania, Inc.

By: Theodore J. Gallagher (ID # 90842)
121 Champion Way, Suite 100
Canonsburg, PA 15317
tjgallagher@nisource.com
Attorney for Columbia Gas of
Pennsylvania, Inc.

Date:

Appendix A
BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission, :
Bureau of Investigation and :
Enforcement's Investigation of Columbia : Docket No. M-2024-3038111
Gas of Pennsylvania, Inc.'s welding burn- :
through on a regulator station in :
Rochester, Beaver County, Pennsylvania :

JOINT PROPOSED ORDERING PARAGRAPHS

1. That the Joint Settlement Petition filed on October 11, 2024 between the Commission's Bureau of Investigation and Enforcement and Columbia Gas of Pennsylvania, Inc. is approved in its entirety without modification.

2. That, in accordance with Section 3301(c) of the Public Utility Code, 66 Pa.C.S. § 3301(c), within thirty (30) days of the date this Order becomes final, Columbia Gas of Pennsylvania, Inc. will pay a civil penalty of Nine Thousand Dollars (\$9,000.00). Said payment will be made by certified check or money order payable to "Commonwealth of Pennsylvania" and will be sent to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

3. That the civil penalty will not be tax deductible or passed through as an additional charge to Columbia Gas of Pennsylvania, Inc.'s customers in Pennsylvania.

4. That upon fulfillment of the non-monetary, remedial measures set forth in Paragraph 31 of the Joint Petition for Settlement, Columbia Gas of Pennsylvania, Inc. will file with the Commission a verification acknowledging compliance with the non-monetary remedial measures, pursuant to 52 Pa. Code § 5.591.

5. A copy of this Opinion and Order will be served upon the Financial and Assessment Chief, Bureau of Administration.

6. That upon receipt of the civil penalty and the verifications acknowledging that the non-monetary remedial measures set forth in Paragraph 31 of the Joint Petition for Settlement have been fulfilled the above-captioned matter shall be marked closed.

Appendix B
BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission, :
Bureau of Investigation and Enforcement's :
Investigation of Columbia Gas of : Docket No. M-2024-3038111
Pennsylvania, Inc.'s welding burn-through :
on a regulator station in Rochester, Beaver :
County, Pennsylvania :

**THE BUREAU OF INVESTIGATION AND ENFORCEMENT'S
STATEMENT IN SUPPORT OF THE
JOINT PETITION FOR APPROVAL OF SETTLEMENT**

TO THE HONORABLE PENNSYLVANIA PUBLIC UTILITY COMMISSION:

Pursuant to 52 Pa. Code §§ 5.231, 5.232 and 69.1201, the Pennsylvania Public Utility Commission's ("Commission" or "PUC") Bureau of Investigation and Enforcement ("I&E"), a signatory party to the Joint Petition for Approval of Settlement ("Settlement" or "Settlement Agreement") filed in the matter docketed above, submits this Statement in Support of the Settlement Agreement between I&E and Columbia Gas of Pennsylvania, Inc. ("Columbia Gas," "Respondent," or "Company").⁸ I&E avers that the terms and conditions of the Settlement are just and reasonable and in the public interest for the reasons set forth herein.

I. Background

The I&E Pipeline Safety Division ("Pipeline Safety") serves as a registered agent for the Pipeline and Hazardous Materials Safety Administration ("PHMSA"), a federal agency housed in the U.S. Department of Transportation and, as such, is contracted to enforce Federal pipeline safety standards on jurisdictional intrastate pipelines. Pipeline Safety employs engineer-inspectors who possess engineering degrees and are trained and qualified by PHMSA to perform pipeline safety inspections and verify compliance with the Federal pipeline safety standards, which the Commission has adopted for natural gas public utilities operating in the Commonwealth. 52 Pa. Code § 59.33(b). Accordingly, Pipeline Safety maintains exclusive jurisdiction over pipeline safety on the intrastate pipeline facilities of natural gas public utilities in Pennsylvania.

In this matter, Pipeline Safety conducted an in-depth investigation of a welding burn-through on a Columbia Gas regulator station in Rochester, Beaver County, Pennsylvania ("Incident"). Columbia Gas's contractor performed an in-service repair of a welding burn-through, and Columbia Gas failed to have procedures or processes in place for making an in-service repair of a welding burn-through. The welding burn-through and in-service repair remained in service for approximately 4-months and did not result in any property damage or injury. The results of the investigation formed the basis for the allegations set forth in the Settlement Agreement.

On or about October 14, 2021, engineers with Pipeline Safety conducted an inspection of Regulator Station # 4539. During the inspection, Pipeline Safety observed evidence of a welding burn-through on one of the regulator station welds. Columbia Gas hired a contractor, Infrasource, to perform alterations on Regulator Station # 4539, which remained in-service while performing the work. Columbia Gas indicated to Pipeline Safety that while performing the in-service welding on the regulator station, a burn-through occurred. The burn-through required repair and the Infrasource welder repaired the burn-through while the regulator station was in-service and operating.

At the time of repair, Columbia Gas did not have a procedure directing how to repair a welding burn-through, nor a procedure for an in-service repair of a burn-through. Pursuant to Columbia Gas procedures, welders are permitted to perform the visual inspection of their own welds, which is what occurred in this case.

Upon discovering that the regulator was still in service after the burn-through and in-service repair, Pipeline Safety requested daily leak surveys around and on the regulator station. The daily leak surveys started on October 16th, 2021, and ended on January 13th, 2022, when Columbia Gas installed a temporary regulator station at that location.

In January of 2022, Regulator Station # 4539 was taken out of service so that the proper repairs could be made. On April 5th, 2022, I&E-Safety returned to Regulator Station # 4539 to perform an inspection on the permanent repairs and review the daily leak survey records. The welder who performed the repair was qualified. The piping and fittings installed for the repair were pressure tested prior to installation, then soap tested, once they were installed.

The crux of I&E's allegations are that Columbia Gas's contractor performed an in-service repair of a welding burn-through and Columbia Gas failed to have procedures or processes in place directing how to repair a welding burn-through or for making an in-service repair of a welding burn-through. Had this matter been fully litigated rather than resolved through this Settlement, I&E would have proffered evidence and legal argument that Columbia Gas violated certain provisions of the Public Utility Code, Commission regulations, and/or Code of Federal Regulations in that:

a. Columbia Gas failed to have welding procedures in place that identify how to repair a burn-through and whether that repair can be performed when the pipeline is in-service. If proven, this is a violation of 49 CFR § 192.13(c) (General Requirements), 49 CFR § 192.225(b) (Welding Procedures), and 49 CFR § 192.245(c) (Repair or Removal of Defects); and

b. Columbia Gas's contractor, Infrasource, inspected the burn-through weld, on which an unapproved repair was attempted without a procedure and outside the parameters of any accepted procedure, and which Columbia Gas permitted to remain in service for approximately 4-months. If proven, this is a violation of 49 CFR § 192.241(a) (Inspection and Test of Welds), 49 CFR § 192.303 (Compliance with Specifications or Standards), 49 CFR § 192.305 (Inspection), 49 CFR § 192.13(a)(1) (General Requirements), and 52 Pa. Code § 59.33(a) (Safety).

On October 4, 2024, the Parties filed a Joint Petition for Approval of Settlement in the instant matter resolving all issues between I&E and Columbia Gas. This Statement in Support is submitted in conjunction with this Settlement Agreement.

II. The Public Interest

Pursuant to the Commission's policy of encouraging settlements that are reasonable and in the public interest, the Parties held a series of settlement discussions. These discussions culminated in this Settlement Agreement, which, once approved, will resolve all issues related to I&E's informal investigation. Columbia Gas has been cooperative with I&E related to identifying policies and procedures, facilities, and training that can be further improved to assist Columbia Gas in enhancing the safety and reliability of service and to satisfy the commitments that I&E has required in the settlement process. The

⁸ I&E and Columbia Gas are collectively referred to herein as the "Parties."

Settlement, if approved, will provide substantial public benefits including improved training of field personnel and supervisory staff, improved safety procedures, and improved Quality Assurance/Quality Control practices.

Had this matter been fully litigated rather than resolved through this Settlement, I&E would have proffered evidence and legal argument that Columbia Gas violated Public Utility Code, Commission regulations, and/or Code of Federal Regulations, and which Columbia Gas would have disputed. This Settlement Agreement results from the compromises of the Parties. I&E recognizes that, given the inherent unpredictability of the outcome of a contested proceeding, the benefits to amicably resolving the disputed issues through settlement outweigh the risks and expenditures of litigation. I&E submits that the Settlement constitutes a reasonable compromise of the issues presented and is in the public interest as it provides for a number of relevant corrective measures, as well as a civil penalty. As such, I&E respectfully requests that the Commission approve the Settlement without modification.

III. Terms of Settlement

Under the terms of the Settlement Agreement, I&E and Columbia Gas have agreed to a civil penalty and extensive remedial measures which enhance safety and directly respond to the allegations raised by I&E. A summary of the remedial measures are as follows:

1. Columbia Gas will pay a civil penalty of Nine Thousand Dollars (\$9,000.00), which will not be tax deductible or recovered in any future rate making proceeding (Paragraph 31(A));

2. Columbia Gas will develop procedures for repairs of weld burn-throughs on in-service pipelines and review these procedures with its welders (Paragraph 31(B));

3. Columbia Gas will amend its Welding Manual to clearly identify procedures for revoking a welders qualifications and will ensure its employees and contractors are knowledgeable about the procedure (Paragraph 31(C));

4. Columbia Gas has retrained and requalified the welder who performed the burn-through weld on Regulator Station # 4539 and Columbia Gas will review a sampling of other welds performed by this welder (Paragraph 31(D));

5. Columbia Gas will issue an advisory bulletin and host tailgate updates regarding burn-through and in-service welding (Paragraph 31(E));

6. Columbia Gas will review and amend, as needed, its existing Quality Assurance/Quality Control practice for welds completed by second party contractors. (Paragraph 31(F));

7. Columbia Gas will conduct a causal analysis when a pipeline burn-through occurs on an in-service pipeline and for other weld related issues, as appropriate. (Paragraph 31(G)); and

8. Columbia Gas will review and amend, as needed, in-service welding procedures in its Welding Manual and related welder training (Paragraph 31(H)).

In consideration of Columbia Gas's payment of a civil penalty and numerous remedial measures, I&E agrees that it has released Columbia Gas from all past claims that were or could have been made for monetary and/or other relief based on allegations associated with the welding burn-through on a regulator station in Rochester, Beaver County, Pennsylvania.

IV. Legal Standard for Settlement Agreements

Commission policy promotes settlements. See 52 Pa. Code § 5.231. Settlements lessen the time and expense that the Parties must expend on litigating a case and conserve precious administrative resources. Settlement results are often preferable to those achieved at the conclusion of a fully litigated proceeding. "The focus of inquiry for determining whether a proposed settlement should be recommended for approval is not a 'burden of proof' standard, as is utilized for contested matters." *Pa. Pub. Util. Comm'n, et al. v. City of Lancaster—Bureau of Water*, Docket Nos. R-2010-2179103, et al. (Order entered July 14, 2011) at p. 11. Instead, the benchmark for determining the acceptability of a settlement is whether the proposed terms and conditions are in the public interest. *Pa. Pub. Util. Comm'n v. Philadelphia Gas Works*, Docket No. M-00031768 (Order entered January 7, 2004).

I&E submits that approval of the Settlement Agreement in the above-captioned matter is consistent with the Commission's Policy Statement regarding Factors and Standards for Evaluating Litigated and Settled Proceedings Involving Violations of the Public Utility Code and Commission Regulations ("Policy Statement"), 52 Pa. Code § 69.1201; See also *Joseph A. Rosi v. Bell-Atlantic-Pennsylvania, Inc.*, Docket No. C-00992409 (Order entered March 16, 2000). The Commission's Policy Statement sets forth ten (10) factors that the Commission may consider in evaluating whether a civil penalty for violating a Commission order, regulation, or statute is appropriate, as well as whether a proposed settlement for a violation is reasonable and in the public interest. 52 Pa. Code § 69.1201.

The Commission will not apply the factors as strictly in settled cases as in litigated cases. 52 Pa. Code § 69.1201(b). While many of the same factors may still be considered, in settled cases, the Parties "will be afforded flexibility in reaching amicable resolutions to complaints and other matters as long as the settlement is in the public interest." *Id.*

The first factor considers whether the conduct at issue was of a serious nature, such as willful fraud or misrepresentation, or if the conduct was less egregious, such as an administrative or technical error. Conduct of a more serious nature may warrant a higher civil penalty while conduct that is less egregious warrants a lower amount. 52 Pa. Code § 69.1201(c)(1). I&E submits that the conduct alleged in the Complaint does not rise to the level of willful fraud or misrepresentation, but is of a more serious nature than a mere administrative error. I&E alleges that Columbia Gas's contractor performed an in-service repair of a welding burn-through and Columbia Gas failed to have procedures or processes in place directing how to repair a welding burn-through or for making an in-service repair of a welding burn-through. While this conduct did not result in an explosion, property damage, or injuries, I&E submits that any conduct involving in-service welding and weld integrity on natural gas pipelines should be taken seriously due to the inherent danger involved if such pipelines should leak, rupture, or otherwise fail. Further, the actions and inactions of Columbia Gas described above constitute conduct that did not cause harm or damage, but did increase the risk to public health and safety, and therefore, I&E submits that the civil penalty is warranted in this case. The seriousness of the conduct at issue is addressed in the corrective measures that the Company has already taken and will take, as well as the payment of the agreed-upon civil penalty.

The second factor considers whether the resulting consequences of Columbia Gas's alleged conduct were of a serious nature. When consequences of a serious nature are involved, such as personal injury or property damage, the consequences may warrant a higher penalty. 52 Pa. Code § 69.1201(c)(2). In this case, there was no property damage, nor fatalities or injuries. As I&E has alleged, performance of an in-service burn-through repair without procedures or processes in place and that repair remaining in service for 4-months resulted in an increased risk to public safety, but no actual harm. The agreed-upon civil penalty and remedial measures of the Settlement acknowledge the potential for serious consequences and are designed to further enhance the safety of Columbia Gas's service and facilities, especially as it pertains to welds on its pipelines.

The third factor to be considered under the Policy Statement is whether the alleged conduct was intentional or negligent. 52 Pa. Code § 69.1201(c)(3). "This factor may only be considered in evaluating litigated cases." Id. Whether Columbia Gas's alleged conduct was intentional or negligent does not apply since this matter is being resolved by settlement of the Parties.

The fourth factor to be considered is whether Columbia Gas has made efforts to change its practices and procedures to prevent similar conduct in the future. 52 Pa. Code § 69.1201(c)(4). In response to this incident, Columbia Gas has engaged in appropriate measures to correct the conduct at issue and prevent similar future conduct. Columbia Gas has taken and agrees to take further remedial action. A comprehensive list of the remedial actions that Columbia Gas has taken and agreed to undertake is outlined in the Settlement Agreement at Paragraph 31. Some of the more significant remedial actions include, but are not limited to: (1) developing procedures either cut out and/or repair welds with a burn-through on in-service pipelines; (2) retraining and requalifying the welder who performed the burn-through weld; (3) educating Columbia Gas's personnel and contractors regarding burn-throughs and in-service welding; (4) improving its Quality Assurance/Quality Control practice for welds completed by second party contractors; and (5) conducting a causal analysis when a pipeline burn-through occurs on an in-service pipeline and for other weld related issues, as appropriate.

Each of the remedial actions and commitments described at Paragraph 31 of the Settlement Agreement, address the alleged conduct at issue and are designed to prevent a similar incident from occurring again. Notably, these actions will place Columbia Gas in a better position to oversee the construction and maintenance of its facilities, improve its quality control, and reduce risk in its existing and future facilities. The remedial actions demonstrate that Columbia Gas is taking appropriate actions to enhance the safety of its distribution system, improve the reliability of its operations, and prevent similar occurrences in the future. These improvements will provide a significant benefit to public safety.

The fifth factor to be considered relates to the number of customers affected by the Company's actions and the duration of the violations. 52 Pa. Code § 69.1201(c)(5). In this matter, there is no evidence that customers were affected.

The sixth factor to be considered relates to the compliance history of Columbia Gas. 52 Pa. Code § 69.1201(c)(6). An isolated incident from an otherwise compliant company may result in a lower penalty, whereas frequent, recurrent violations by a company may result in a higher

penalty. Id. Columbia Gas has had a recent history of compliance issues in the preceding 10-year time period. In that time span, there were four significant settlements entered into based on Columbia Gas's failure to follow the Code, Commission regulations, and/or the Code of Federal Regulations.⁹ It should be noted that the prior history mainly involved issues of over pressurization, an issue not present in the instant matter. In this matter, the repair of the burn-through weld without procedures did not lead to a gas release, explosion, property damage, injuries, or death.

The seventh factor to be considered relates to whether the Company cooperated with the Commission's investigation. 52 Pa. Code § 69.1201(c)(7). "Facts establishing bad faith, active concealment of violations, or attempts to interfere with Commission investigations may result in a higher penalty." Id. As previously referenced, Columbia Gas cooperated with I&E's investigation and has been cooperative with I&E related to identifying policies and procedures, facilities, and training that can be further improved to assist UGI in enhancing the safety and reliability of service and to satisfy the commitments that I&E has required in the settlement process.

The eighth factor to be considered is the appropriate settlement amount necessary to deter future violations. 52 Pa. Code § 69.1201(c)(8). I&E submits that given the nature of Columbia Gas's conduct and the nature of the resulting consequences, a civil penalty amount of \$9,000.00, which is not tax deductible, nor recoverable from ratepayers, is an appropriate penalty payment in this case. I&E further submits that the monetary cost of Columbia Gas's performance of all of the remedial measures is sufficient to deter Columbia Gas from committing future violations.

The ninth factor to be considered relates to past Commission decisions in similar situations. 52 Pa. Code § 69.1201(c)(9). I&E submits that the instant Settlement provides comparable or even superior relief to prior enforcement matters involving similar pipeline safety violations. The instant Settlement Agreement should be viewed on its own merits and is fair and reasonable. However, in looking at the relevant factors that are comparable to other pipeline matters involving pipeline safety violations that resulted in serious consequences, the instant Settlement is consistent with past Commission actions, in that a substantial civil penalty will be paid and numerous, valuable corrective actions to address the alleged violations will be or have been performed.

The tenth factor considers "other relevant factors." 52 Pa. Code § 69.1201(c)(10). I&E submits that an additional relevant factor—whether the case was settled or litigated—is of pivotal importance to this Settlement Agreement. A settlement avoids the necessity for the governmental agency to prove elements of each allegation. In return, the opposing party in a settlement agrees to a lesser fine or penalty, or other remedial action. Both

⁹ In *Pa. Pub. Util. Comm'n v. Columbia Gas of Pa., Inc.*, Docket No. M-2014-2306076 (Order entered December 18, 2014) Columbia Gas paid a civil penalty in the amount of \$200,000 in connection with incidents that included failure to check and service valves at the required regulatory interval, pipelines operating at pressures exceeding the maximum allowable operating pressure, and lack of pressure regulation devices to prevent accidental over pressuring. In *Pa. Pub. Util. Comm'n v. Columbia Gas of Pa., Inc.*, Docket No. M-2016-2378672 (Order entered December 7, 2017), Columbia Gas paid a civil penalty amount of \$50,000.00 following two separate incidents of contractor employee injuries in 2013. In *Pa. Pub. Util. Comm'n v. Columbia Gas of Pa., Inc.*, Docket No. M-2022-3012079 (Order entered August 3, 2023), Columbia Gas entered into a settlement agreement, in which, it agreed to pay a civil penalty of \$990,000 following an over pressurization incident that led to a natural gas explosion, causing injuries to four individuals and significant property damage. In *Pa. Pub. Util. Comm'n v. Columbia Gas of Pa., Inc.*, Docket No. M-2021-3005572 (Order entered August 24, 2023), Columbia Gas entered into a settlement agreement, in which, it agreed to pay a civil penalty of \$535,000 following allegations of overpressure events that did not result in harm or property damage.

Parties negotiate from their initial litigation positions. The fines and penalties, and other remedial actions resulting from a fully litigated proceeding are difficult to predict and can differ from those that result from a settlement. Reasonable settlement terms can represent economic and programmatic compromise while allowing the Parties to move forward and to focus on implementing the agreed upon remedial actions and enhancing public safety.

In conclusion, I&E fully supports the terms and conditions of the Settlement Agreement. The terms of the Settlement Agreement reflect a carefully balanced compromise of the interests of the Parties in this proceeding. The Parties believe that approval of this Settlement Agreement is in the public interest. Acceptance of this Settlement Agreement in its entirety avoids the necessity of further administrative and potential appellate proceedings at what would have been a substantial cost to the Parties.

Wherefore, I&E supports the Settlement Agreement as being in the public interest and respectfully requests that the Commission approve the Settlement in its entirety without modification.

Respectfully submitted,
Colby B. Widdowson
Prosecutor
PA Attorney ID No. 326185

Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120
(717) 787-2139
cwiddowson@pa.gov

Dated: October 11, 2024

Appendix C
BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission, :
Bureau of Investigation and Enforcement's :
Investigation of Columbia Gas of :
Pennsylvania, Inc.'s welding burn-through :
on a regulator station in Rochester, Beaver :
County, Pennsylvania :

Docket No. M-2024-3038111

COLUMBIA GAS OF PENNSYLVANIA, INC.'S
STATEMENT IN SUPPORT OF SETTLEMENT
AGREEMENT

Columbia Gas of Pennsylvania, Inc. ("Columbia Gas" or "the Company"), by and through its counsel, hereby respectfully submits its Statement in Support of the Settlement Agreement submitted in the captioned proceeding. The terms and conditions of the Settlement Agreement are in the public interest and represent a fair, just, reasonable, and equitable resolution of the matters described therein. Approval of the Settlement Agreement is consistent with the Commission's Policy Statement for Litigated and Settled Proceedings Involving Violations of the Public Utility Code and Commission Regulations, 52 Pa. Code § 69.1201.

Columbia Gas and the Commission's Bureau of Investigation and Enforcement ("I&E")(Columbia Gas and I&E referred to collectively as "the Parties") engaged in extensive exchange of information and negotiation and, as a result, I&E and the Company have agreed upon the terms embodied in the Settlement Agreement. Columbia Gas submits that the Settlement Agreement is in the public interest, as supported by the following factors:

I. Background

1. As described in the Joint Petition for Approval of Settlement ("Settlement" or "Settlement Agreement"), this Settlement resolves an investigation by I&E relating to a welding burn-through that I&E's Pipeline Safety Division observed during an October 14, 2021 inspection of Columbia Gas's Regulator Station # 4539 located in Rochester, Beaver County, Pennsylvania and the in-service repair of that welding burn-through.

2. I&E and other bureaus with enforcement authority are the entities established by statute to initiate proceedings against public utilities that are prosecutory in

nature. (Delegation of Prosecutory Authority to Bureaus with Enforcement Responsibilities, M-00940593, Order entered September 2, 1994), as amended by Act 129 of 2008, 66 Pa.C.S.A. § 308.2(a)(11). Moreover, pursuant to Section 59.33(b) of the Commission's regulations, 52 Pa. Code § 59.33(b), I&E's Safety Division has the authority to enforce Federal pipeline safety laws and regulations set forth in 49 U.S.C.A. §§ 60101—60503 and as implemented at 49 CFR Parts 191—193, 195 and 199.

3. Columbia Gas has its principal place of business located in Canonsburg, Pennsylvania and at all times relevant to this proceeding was a public utility, as defined by 66 Pa.C.S. § 102, engaged in providing natural gas service to the public for compensation.

II. Parties' Positions

4. The averments of I&E contained in the Settlement Agreement were formulated without the benefit of a hearing and certain averments are or may be disputed by Columbia Gas. As stated in Paragraph 26 of the Settlement, had this matter been fully litigated rather than resolved through this Settlement, Columbia Gas would have contended that it did not violate provisions of the Public Utility Code, Commission regulations, and/or Code of Federal Regulations.

5. The Parties' agreement to settle the matters described in I&E's averments was made without any admission or prejudice to any position that they might adopt during any subsequent administrative or court proceeding of whatever nature, including any necessary subsequent litigation of the issues addressed in the Settlement Agreement if this settlement is rejected by the Commission or otherwise properly withdrawn by either of the parties.

III. Settlement Agreement

6. The parties to the Settlement Agreement have engaged in extensive and detailed discussions with respect

to each of the matters described in Paragraphs 11 through 25 under the heading "Background" and the alleged violations in Paragraphs 25 of the Settlement Agreement. The purpose of this Settlement Agreement is to resolve these matters without litigation in a manner that minimizes concerns regarding future similar events.

7. Columbia Gas has been cooperative and pro-active in addressing the concerns identified in the Settlement Agreement, including the alleged violations identified in Paragraph 25 of the Settlement Agreement.

8. Based upon the foregoing, under Paragraph 31 of the Settlement Agreement the parties have agreed to the entry of an Order directing as follows:

A. Civil Penalty:

Columbia Gas will pay a civil penalty in the amount of Nine Thousand Dollars (\$9,000.00) pursuant to 66 Pa.C.S. § 3301(c). Said payment will be made within thirty (30) days of the entry date of the Commission's Final Order approving the Settlement Agreement. ***

*** The civil penalty will not be tax deductible pursuant to Section 162(f) of the Internal Revenue Code, 26 U.S.C.S. § 162(f). Columbia Gas will not seek recovery of any portion of any agreed upon total civil penalty amount in any future ratemaking proceeding.

B. Procedures Related to Welding Burn-Throughs and In-Service Repairs:

Columbia Gas shall develop procedures and directions to either cut out and/or repair welds with a burn-through on in-service pipelines and review the procedure with all employee and contract welders welding on Columbia Gas facilities.

C. Procedures Related to Revocation of Welder Qualifications:

Columbia Gas shall amend its Welding Manual, to reference the Columbia Operator Qualification Plan Section E: Reasonable Cause to Verify Qualification, and "Review of Individuals (Field Failures)" as they pertain to welder performance. Columbia Gas will also ensure that employees and contractors are knowledgeable about this procedure.

D. Retraining, Requalification, and Inspection of Welds:

The welder who performed the burn-through weld at Regulator Station # 4539 has been retrained and requalified by Columbia Gas. Within 30 days of the issuance of a final order approving this settlement, Columbia Gas will provide I&E Pipeline Safety a list of all LP project jobs on which this welder completed welds, from which I&E Pipeline Safety will select a sample size and location where Columbia Gas will conduct visual, and if necessary, a non-destructive review of the welds.

E. Advisory Bulletin and Tailgate Updates:

Columbia Gas will issue an advisory bulletin and host tailgate updates to all appropriate company and contractor personnel regarding burn-through and in-service welding.

F. Quality Assurance/Quality Control Practice:

Columbia Gas will review and amend, as needed, its existing Quality Assurance/Quality Control practice for welds completed by second party contractors. The results of Columbia Gas's review will be made available to I&E Pipeline Safety.

G. Causal Analysis for Welding Issues:

Columbia Gas will conduct a causal analysis when a pipeline burn-through occurs on an in-service pipeline. Columbia Gas will also conduct a causal analysis for other weld related issues, as appropriate.

H. In-Service Welding Procedures:

Columbia Gas will review and amend, as needed, in-service welding procedures in its Welding Manual and related welder training.

9. Columbia Gas submits that the Settlement Agreement is in the public interest and, therefore, requests that the Commission approve the Settlement Agreement as such. The Settlement Agreement is expressly conditioned upon the Commission's approval without modification. The Parties have agreed that if the Commission modifies the terms of the Settlement Agreement, any party may give notice to the other that it is withdrawing from the Joint Petition for Approval of Settlement. Such notice must be in writing and must be given within twenty (20) business days of the entry of an Order modifying the Settlement.

10. Nothing contained in the Settlement Agreement may be used or construed by any person as an admission of any fact by Columbia Gas. The Settlement Agreement is proposed by the Parties without any admission against, or prejudice to, any position which any party may adopt during any subsequent administrative or court proceeding of whatever nature.

IV. *Compliance with the Commission's Policy Statement on Litigated and Settled Proceedings Involving Violation of the Public Utility Code and Commission Regulations*

11. Columbia asserts that approval of the Settlement Agreement is consistent with the Commission's Policy Statement for Litigated and Settled Proceedings Involving Violations of the Public Utility Code and Commission Regulations, 52 Pa. Code § 69.1201 ("Policy Statement").

12. Under this Policy Statement, the Commission will consider specific factors when evaluating settlements of alleged violations of the Public Utility Code and Commission's Regulations. These factors are: (1) Whether the conduct at issue was of a serious nature, such as willful fraud or misrepresentation; (2) Whether the resulting consequences of the conduct at issue were of a serious nature, such as personal injury or property damage; (3) Whether the conduct at issue was deemed intentional or negligent (may only be considered when evaluating litigated cases); (4) Whether the regulated entity made efforts to modify internal policies and procedures to address the conduct at issue and prevent similar conduct in the future; (5) The number of customers affected and the duration of the violation; (6) The compliance history of the regulated entity that committed the violation; (7) Whether the regulated entity cooperated with the Commission's investigation; (8) The amount of the civil penalty or fine necessary to deter future violations; (9) Past Commission decisions in similar situations; and (10) Other relevant factors. 52 Pa. Code § 69.1201(c).

13. When applied to settled cases, the Commission will not apply the standards as strictly as it will in litigated cases. 52 Pa. Code § 69.1201(b).

14. Regarding the first standard and starting point in the Policy Statement, whether the conduct at issue was of a serious nature, such as willful fraud or misrepresentation, there is no suggestion in the Background or Alleged Violations sections of the Settlement Agreement that

Columbia Gas engaged in willful fraud or misrepresentation. Notwithstanding, Columbia Gas recognizes and acknowledges that the provision of natural gas service to the public is, by its nature, a serious matter and that a leaking gas facility associated with a welding burn-through can result in property damage, personal injury and/or loss of life. The terms of the Settlement Agreement adequately take Columbia Gas's alleged conduct into account, while also taking the Company's response to the incident into consideration.

15. Regarding the second standard set out in the Policy Statement, whether the resulting consequences attributable to the conduct at issue were of a serious nature, Columbia Gas refers to Paragraph 15 of the Settlement, wherein the parties state that "While the welding burn-through and in-service repair remained in service, there were no explosions, property damage, or injuries." Columbia Gas submits that the terms of the Settlement Agreement, including the proposed civil penalty, appropriately reflect the consequences attributable to the alleged conduct at issue. The corrective actions the Company has agreed to implement are designed to minimize the likelihood that a similar incident will occur in the future.

16. Since this is a settled matter, the third standard set out in the Policy Statement, whether the alleged conduct at issue was intentional or negligent, is not at issue.

17. Under the fourth standard in the Policy Statement, the Commission will consider modifications that may include activities such as training and improving company techniques and supervision, as well as the time it took to correcting the conduct, and the involvement of top-level management in correcting the conduct. All of these considerations weigh in favor of approval of approving the Settlement in this matter. The Settlement Agreement describes Columbia Gas's commitments regarding: modifications to procedures related to welding burn-throughs and in-service repairs; amendments to the Company's welding manual; retraining and requalification of the welder at issue that Columbia proactively undertook; inspection of a sample of the welder's completed welds (sample size to be selected by I&E); issuance of an advisory bulletin and hosting tailgate updates to employees and contractors; review of the Company's quality assurance/quality control practices, and sharing the results with I&E; causal analyses for future welding burn-throughs or other weld related issues, and; review and amendment, as needed, of Columbia Gas's in-service welding procedures and related welder training. These measures have been reviewed and approved by the Company's senior management.

18. Regarding the fifth standard in the Policy Statement, no customers were affected by the alleged conduct at issue. Columbia acknowledges that the burn-through and in-service repair of the weld at issue remained in service for approximately four months, and submits that the terms of the Settlement appropriately reflect that duration.

19. Regarding the sixth standard in the Policy Statement, in the past twelve years the Commission has assessed civil penalties ranging from \$50,000 to \$990,000 pursuant to settlements between Columbia Gas and I&E related to allegations of gas safety violations. See Docket Nos. M-2014-2306067; M-2016-2378672; M-2021-3005572; and M-2022-3012079.

The alleged conduct in the case that is the subject of the current Settlement Agreement is different than the

conduct at issue in those prior matters, and there is no prior history of the Company's safety violations regarding welding in general, or welding burn-throughs and in-service repairs specifically. The civil penalty that Columbia Gas and I&E have agreed upon in the instant matter reflects that history.

20. Regarding the seventh standard in the Policy Statement, Columbia Gas maintains that the Company cooperated with I&E in its investigation. Columbia Gas provided timely responses to data requests submitted to the Company by I&E during the course of its investigation.

21. Regarding the eighth standard in the Policy Statement, Columbia Gas submits that the proposed civil penalty of \$9,000 will adequately serve to deter future violations, especially in light of the non-monetary remedial measures under the Settlement Agreement that are meant to mitigate the risk of future occurrences like the incident that is the subject of this proceeding. As noted above, there is no history of Columbia Gas safety violations regarding welding issues.

22. Regarding the ninth standard in the Policy Statement, as discussed in Paragraph 19, above, the alleged conduct in the case that is the subject of the current Settlement Agreement is different than the conduct at issue in those prior matters. Columbia Gas is unaware of past Commission decisions that address welding burn-throughs and or in-service weld repairs.

23. Regarding the tenth standard in the Policy Statement, Columbia Gas submits that that it is in the public interest to settle this matter so as to avoid the expense of litigation. Moreover, the Settlement is in the public interest through remedial measures that will promote gas safety and reliability in Columbia Gas's service territory that will benefit the public.

24. Columbia Gas submits that both Parties' efforts have resulted in fair and equitable settlement that is in the public interest. The Commission has consistently encouraged settlements to avoid the time and expense associated with litigation. Columbia Gas submits that the Settlement Agreement is in the public interest because it recognizes the gravity of the alleged incident, while effectively addressing and resolving the issues raised by the ensuing investigation, and avoids the time and expense of litigation, which would entail hearings, filings of briefs, exceptions, reply exceptions, and possible appeals. The Company has also agreed to pay a civil penalty and to comply with the Commission's Regulations. The Settlement Agreement clearly meets the standards set forth in Section 69.1201.

Wherefore, Columbia Gas of Pennsylvania, Inc. respectfully requests that the Pennsylvania Public Utility Commission adopt an order approving the terms of the Settlement Agreement as being in the public interest.

Respectfully submitted
Columbia Gas of Pennsylvania, Inc.

By: Theodore J. Gallagher (PA Atty
ID 90842)
Assistant General Counsel
NiSource Corporate Services Co.
121 Champion Way, Suite 100
Canonsburg, PA 15317
724-809-0525
tjgallagher@nsource.com

Date: October 11, 2024

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement's Investigation of Columbia Gas of Pennsylvania, Inc.'s welding burn-through on a regulator station in Rochester, Beaver County, Pennsylvania : : Docket No. M-2024-3038111

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing Joint Petition for Approval of Settlement upon the Parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

Service by Electronic Mail: Theodore J. Gallagher, Esq. 121 Champion Way, Suite 100 Canonsburg, PA 15317 tjgallagher@nisource.com Counsel for Columbia Gas of Pennsylvania, Inc. Colby B. Widdowson Prosecutor PA Attorney ID 326185

Pennsylvania Public Utility Commission Bureau of Investigation and Enforcement Commonwealth Keystone Building 400 North Street Harrisburg, PA 17120 717-787-2139 cwiddowson@pa.gov Date: October 11, 2024

[Pa.B. Doc. No. 24-1844. Filed for public inspection December 20, 2024, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before January 6, 2025. Filings are recommended to be made electronically through eFiling to the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by January 6, 2025. Individuals can sign up for a free eFiling account with the Secretary of the Commission through the Commission's eFiling system at https://www.puc.pa.gov/efiling/Default.aspx. A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. The documents filed in support of the application are only available for inspection through the Commission's web site at www.puc.pa.gov by searching under the docket number as follows or by searching the applicant's web site.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2024-3051880. Ride For \$ 5, LLC, t/a Joe's Ride (3205 East Market Street, Apartment M9, York, York County, PA 17402) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, between points in York County. Attorney: Osvaldo Espinosa, Esquire, Espinosa & Associates, LLC, 243 North Duke Street, Lancaster, PA 17602.

A-2024-3052004. On Call Private Shuttle Service, LLC (2485 Merel Drive, Hatfield, Montgomery County, PA 19473) for the right to begin to transport, as a common carrier, by motor vehicle, persons in limousine service, between points in the Counties of Bucks, Delaware, Lehigh and Montgomery.

A-2024-3052170. Discount Cab Service, LLC (6369 Knapp Drive, Harrisburg, Dauphin County, PA 17111) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, between points in Pennsylvania; excluding service originating out of the Counties of Allegheny, Berks, Bucks, Chester, Delaware, Fayette, Indiana, Lancaster, Montgomery, Somerset and Westmoreland, and the City and County of Philadelphia. Attorney: Ali M. Audi, Esquire, Audi Law, PLLC, 20 Briarcrest Square, Suite 206, Hershey, PA 17033.

Application of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.

A-2024-3052427. EMS Southwest, Inc. (4158 Old William Penn Highway, Murraysville, Westmoreland County, PA 15668) discontinuance of service and cancellation of its certificates, to transport, as a common carrier, by motor vehicle, at A-00122205,F.1 and A-2017-2609418, persons in paratransit service, from points in the Counties of Allegheny, Armstrong, Bedford, Butler, Cambria, Fayette, Greene, Indiana, Somerset, Washington and Westmoreland, to points in Pennsylvania, and return.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.

A-2024-3052218. Ace World Wide Moving and Storage Company (6001 South Ace Industrial Drive, Cudahy, WI 53110) to transport, as a common carrier, by motor vehicle, household goods in use, between points in Pennsylvania.

Application of the following for the approval of the transfer of stock as described under the application.

A-2024-3052412. Kinetic Movers, LLC (13476 Mockingbird Lane, Orrstown, Franklin County, PA 17244) a corporation of the Commonwealth, for the approval of a change in the membership of the limited liability corporation from Alexandria Smith and Karsten DeSario to Karsten DeSario. Upon completion of the change of membership, Karsten DeSario will be the sole member of the limited liability corporation. *Attorney:* Andrew J. Horowitz, Esquire, 525 William Penn Place, Suite 1710, Pittsburgh, PA 15219.

Applications of the following for the approval of the right and privilege to *discontinue/abandon* operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under each application.

A-2024-3052440. Green's Transportation Service, LLC (8200 Noblestown Road, McDonald, Washington County, PA 15057) discontinuance of service and cancellation of its certificate, to transport, as a common carrier, by motor vehicle, persons upon call or demand, in the Borough of Canonsburg, and the Townships of Cecil, Chartiers and North Strabane, Washington County, and points in Washington County within an airline distance of 10-statute miles of the Borough of Canonsburg; and in the Townships of Cross Creek, Hanover, Hopewell, Independence, Jefferson and Smith, and the Boroughs of Burgettstown and West Middletown, all in Washington County, as originally Docketed at A-00115729. *Attorney:* William H. Stewart, III, Esq., 310 Grant Street, Suite 2310, Pittsburgh, PA 15219.

A-2024-3052461. Lamega Taxi, LLC (62 South Poplar Street, Hazleton, Luzerne County, PA 18201) discontinuance of service and cancellation of its certificate, to transport, as a common carrier, by motor vehicle, at A-2017-2596091, persons in call or demand, between points in Hazleton, Luzerne County, and within a 5-mile radius of the boundaries of said city.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 24-1845. Filed for public inspection December 20, 2024, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due January 6, 2024, and must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Latino Taxi Service, LLC; Docket No. C-2024-3051577

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Latino Taxi Service, LLC, Respondent, maintains its principal place of business at 25 East Broad Street, West Hazleton, Pennsylvania, 18202.

2. That Respondent was issued a certificate of public convenience for taxi authority by this Commission on October 11, 2017, at Pa. PUC No. 6320054 certificate A-2017-2613993.

3. That on October 9, 2024, PUC Enforcement Officer Kevin Kistulentz conducted a traffic stop at Poplar Street, Hazleton, Luzerne County, PA. The vehicle was a 2017 Chevrolet Cruz, PA registration TX51457 the last four of the vehicle identification number 0020. The driver was Yarin Martich transporting a passenger from Diamond Avenue to Arthur Street, both located in Hazleton, Luzerne County, PA.

4. That Officer Kistulentz conducted a Driver/Vehicle Compliance Report (DVCR). The following violations were discovered:

a. PA state inspection decal had expired at the end of September 2024.

b. No consumer decal was displayed as required.

5. That Respondent, by allowing a vehicle to be operated without a state inspection decal, has violated 52 Pa. Code § 29.405. The penalty for this violation is \$250.00.

6. That Respondent, by allowing a vehicle to be operated without a consumer information decal, has violated PA 52 PA § 29.318. The penalty for this violation is \$50.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Latino Taxi Service, LLC the amount of three hundred dollars (\$300.00) for the illegal activity described in this Complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,
 Brian B. Mehus, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 400 North Street
 Harrisburg, PA 17120

VERIFICATION

I, Brian B. Mehus, hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 30 October 2024

Brian B. Mehus, Acting Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified, and the original shall be mailed to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 400 North Street, 2nd Floor
 Harrisburg, PA 17120

Additionally, a copy should either be mailed to:

Bureau of Investigation and Enforcement
 Pennsylvania Public Utility Commission
 400 North Street, 3rd Floor
 Harrisburg, PA 17120

Or, e-mailed to: RA-PCCmplntResp@pa.gov

B. If you fail to answer this complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. The penalty could include a fine, the suspension or revocation of your certificate of public convenience or other remedy.

C. You may elect not to contest this complaint by paying the fine proposed in this Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 400 North Street, 2nd Floor
 Harrisburg, PA 17120

D. Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceedings shall be closed.

E. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty.

F. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

G. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

ROSEMARY CHIAVETTA,
 Secretary

[Pa.B. Doc. No. 24-1846. Filed for public inspection December 20, 2024, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Wastewater Service

A-2024-3052459. Pennsylvania-American Water Company. In the matter of the application of Pennsylvania-American Water Company for approval of the right to offer, render, furnish or supply wastewater service to the public in an additional portion of West Caln Township, Chester County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before January 6, 2025. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, or on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Commission's web site at www.puc.pa.gov and at the applicant's business address. If a filing contains confidential or proprietary material, the filing is required to be submitted by overnight delivery. Large filings containing confidential or proprietary material may be submitted through the Commission's Share Point file system with advanced notice to the Commission prior to submittal.

Applicant: Pennsylvania-American Water Company, 852 Wesley Drive, Mechanicsburg, PA 17055

Through and By Counsel for: Erin K. Fure, Esquire, Pennsylvania-American Water Company, 852 Wesley Drive, Mechanicsburg, PA 17055

ROSEMARY CHIAVETTA,
 Secretary

[Pa.B. Doc. No. 24-1847. Filed for public inspection December 20, 2024, 9:00 a.m.]

PUBLIC SCHOOL EMPLOYEES' RETIREMENT BOARD

Hearing Scheduled

A hearing has been scheduled, as authorized by 24 Pa.C.S. Part IV (relating to Public School Employees' Retirement Code), in connection with the Public School Employees' Retirement System's (System) denial of claimant's request concerning the indicated account.

The hearing will be held before a hearing examiner at the Public School Employees' Retirement System, 5 North Fifth Street, Harrisburg, PA 17101.

January 16, 2025	Account of Candida Baez-Vizcaino (Effective Date of Retirement)	10 a.m.
------------------	--	---------

Persons with a disability who wish to attend the previously listed hearing and require an auxiliary aid, service or other accommodation to attend the proceeding should contact the Appeal Docket Clerk at (717) 412-3677 to discuss how the System may best accommodate their needs.

Parties may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearing will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 22 Pa. Code § 201.1 (relating to applicability of general rules), procedural matters will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

TERRILL J. SANCHEZ,
Executive Director

[Pa.B. Doc. No. 24-1848. Filed for public inspection December 20, 2024, 9:00 a.m.]

END OF ISSUE

